

4. On September 28, 2016, Wheatland Electric Cooperative, Inc. filed its tariff sheets with the Commission.⁵

5. On September 29, 2016, Staff noticed administrative errors in the tariffs approved by the Commission Order of September 13, 2016, and thereafter circulated proposed changes to the tariffs to the parties.

6. On November 17, 2016, the Joint Movants filed a Motion for Approval of Corrected Tariffs, with attached Exhibits A and B in support.⁶

7. The Commission finds and concludes the Joint Movants' Motion for Approval of Corrected Tariffs, with attached Exhibits A and B, is just and reasonable and therefore approved.

THEREFORE, THE COMMISSION ORDERS:

A. The Joint Movants' Motion for Approval of Corrected Tariffs, with Exhibits A and B attached and incorporated herein, is approved.

B. The parties have 15 days from the date of the electronic service of this order to petition for reconsideration.⁷

C. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it deems necessary.

⁵ Wheatland Electric Cooperative Inc. Tariff, Sep. 28, 2016.

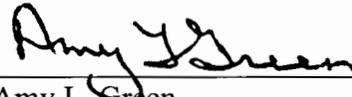
⁶ Motion for Approval of Corrected Tariffs, Nov. 17, 2016.

⁷ K.S.A. 66-118b; K.S.A. 77-529(a)(1).

BY THE COMMISSION IT IS SO ORDERED.

Emler, Chairman; Albrecht, Commissioner; Apple, Commissioner.

Dated: DEC 15 2016



Amy L. Green
Secretary to the Commission

SF/sc

EMAILED

DEC 15 2016

EXHIBIT "A"

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

WHEATLAND ELECTRIC COOPERATIVE, INC.
(Name of Utility)

Schedule: 16 – LAC

Replacing Schedule 13 – LAC

Which was filed: November 21, 2013

WHEATLAND EAST
(Territory to which schedule is applicable)

No Supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area of Wheatland East.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Wheatland's East (34.5 kV or other available lower primary voltage) sub-transmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.99 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Wheatland East's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point ("the Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Wheatland East's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, Point to Point transmission service requiring local access service and service reservations) Monthly Billing Demand shall be the greater of the customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate pursuant to Attachments H and M of MKEC's Open Access Transmission Tariff. The applicable Real Power Loss factor for applicable service area is as follows:

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Bruce W. Mueller General Manager

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

WHEATLAND ELECTRIC COOPERATIVE, INC.
(Name of Utility)

Schedule: 16 – LAC

Replacing Schedule 13 – LAC

Which was filed: November 21, 2013

WHEATLAND EAST
(Territory to which schedule is applicable)

No Supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTORS

1.35 percent of energy as measured at the delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Mid-Kansas Electric Company, Inc.'s Open Access Transmission Tariff (for service over Wheatland's East sub-transmission system) as filed with the Kansas Corporation Commission, and the Cooperative's Rules and Regulations.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Bruce W. Mueller General Manager

EXHIBIT "B"

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

WHEATLAND ELECTRIC COOPERATIVE, INC.
(Name of Utility)

Schedule: 16 – LAC

Replacing Schedule Original

Which was filed: _____

WHEATLAND WEST
(Territory to which schedule is applicable)

No Supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area of Wheatland West.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Wheatland's West (34.5 kV or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$0.82 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's maximum hourly demand peak in the billing month measured at the low side of the delivery point ("the Actual NCP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of the Customer's peak demand shall be added to the Customer's Actual NCP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, Point to Point transmission service requiring local access service and service reservations) Monthly Billing Demand shall be the greater of the customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Sunflower or paying Sunflower for the Real Power Losses at Sunflower's wholesale rate pursuant to Attachments H and M of Sunflower's Open Access Transmission Tariff The applicable Real Power Loss factor for applicable service area is as follows:

LOSS FACTORS

1.35 percent of energy as measured at the delivery point.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Bruce W. Mueller General Manager

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

WHEATLAND ELECTRIC COOPERATIVE, INC.
(Name of Utility)

Schedule: 16 – LAC

Replacing Schedule Original

Which was filed: _____

WHEATLAND WEST
(Territory to which schedule is applicable)

No Supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DELAYED PAYMENT

Not Applicable. See Terms and Conditions.

TERMS AND CONDITIONS

Service will be rendered under Sunflower Electric Power Corporation's Open Access Transmission Tariff (for service over Wheatland's West sub-transmission system) as filed with the Kansas Corporation Commission, and the Cooperative's Rules and Regulations.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Bruce W. Mueller General Manager

CERTIFICATE OF SERVICE

16-WHLE-305-RTS

I, the undersigned, certify that the true copy of the attached Order has been served to the following parties by means of

Electronic Service on DEC 15 2016.

JOHN SIMPSEN, CONSULTANT
C H GUERNSEY AND COMPANY
5555 N GRAND BOULEVARD
OKLAHOMA CITY, OK 73112
john.simpson@guernsey.us

MICHAEL MUIRHEAD, DIRECTOR OF UTILITIES
CITY OF GARDEN CITY
301N 8TH ST
PO BOX 998
GARDEN CITY, KS 67846
Fax: 620-276-1169
mike.muirhead@gardencityks.us

RANDALL D. GRISELL, ATTORNEY
DOERING & GRISELL, P.A.
124 GRANT AVE
GARDEN CITY, KS 67846
Fax: 620-275-5076
randyg@gcnet.com

ASHLEY M. BOND, ATTORNEY
DUNCAN & ALLEN
1730 RHODE ISLAND AVENUE NW
SUITE 700
WASHINGTON, DC 20036-3155
Fax: 202-289-8450
amb@duncanallen.com

GREGG D. OTTINGER, ATTORNEY
DUNCAN & ALLEN
1730 RHODE ISLAND AVENUE NW
SUITE 700
WASHINGTON, DC 20036-3155
Fax: 202-289-8450
gdo@duncanallen.com

SARAH STEELE
GILMORE & BELL, P.C.
ONE MAIN PLACE
100 NORTH MAIN, STE. 800
WICHITA, KS 67202
ssteele@gilmorebell.com

CURTIS M. IRBY, ATTORNEY
GLAVES IRBY & RHOADS
1050 MARKET CENTER
155 N MARKET
WICHITA, KS 67202
Fax: 316-264-6860
cmirby@sbcglobal.net

JOHN KRAJEWSKI, PRESIDENT
J K ENERGY CONSULTING LLC
650 J STREET STE 108
LINCOLN, NE 68508
Fax: 402-438-4322
jk@jkenergyconsulting.com

SAMUEL FEATHER, DEPUTY GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027
Fax: 785-271-3167
s.feather@kcc.ks.gov

ANDREW FRENCH, SENIOR LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027
Fax: 785-271-3314
a.french@kcc.ks.gov

CERTIFICATE OF SERVICE

16-WHLE-305-RTS

MARK DOLJAC, DIR RATES AND REGULATION
KANSAS ELECTRIC POWER CO-OP, INC.
600 SW CORPORATE VIEW (66615)
PO BOX 4877
TOPEKA, KS 66604-0877
Fax: 785-271-4888
mdoljac@kepco.org

PAUL MAHLBERG, GENERAL MANAGER
KANSAS MUNICIPAL ENERGY AGENCY
6300 W 95TH ST
OVERLAND PARK, KS 66212-1431
Fax: 913-677-0804
mahlberg@kmea.com

ANNE E. CALLENBACH, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
Fax: 913-451-6205
acallenbach@polsinelli.com

TAYLOR P. CALCARA, ATTORNEY
WATKINS CALCARA CHTD.
1321 MAIN ST STE 300
PO DRAWER 1110
GREAT BEND, KS 67530
Fax: 620-792-2775
tcalcara@wcrf.com

JAMES M MCVAY, ATTORNEY
WHEATLAND ELECTRIC COOPERATIVE, INC.
1321 Main Street - Suite 300
PO Drawer 1110
Great Bend, KS 67530-1110
Fax: 620-872-7170
jmcvay@wcrf.com

WILLIAM G. RIGGINS, SR VICE PRES AND GENERAL
COUNSEL
KANSAS ELECTRIC POWER CO-OP, INC.
600 SW CORPORATE VIEW (66615)
PO BOX 4877
TOPEKA, KS 66604-0877
Fax: 785-271-4884
briggins@kepco.org

LARRY HOLLOWAY, ASST GEN MGR OPERATIONS
KANSAS POWER POOL
100 N BROADWAY STE L110
WICHITA, KS 67202
Fax: 316-264-3434
lholloway@kansaspowerpool.org

FRANK A. CARO, JR., ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
Fax: 816-753-1536
fcaro@polsinelli.com

BRUCE MUELLER, CEO
WHEATLAND ELECTRIC COOPERATIVE
D/B/A Wheatland Broadband Services
101 SOUTH MAIN STREET
P.O. BOX 230
SCOTT CITY, KS 67871
Fax: 620-872-7170
bmueller@weci.net

/s/ DeeAnn Shupe
DeeAnn Shupe

EMAILED

DEC 15 2016