

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

NOTICE OF PENALTY ASSESSMENT
19-CONS-3085-CPEN

August 30, 2018

Timothy W. Brown
Llano Energy Partners LLC
1113 Avenue B
Katy, TX 77493

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

You have been assessed a \$300 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Lauren N. Wright
Litigation Counsel
316-337-6200

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Dwight D. Keen

In the matter of the failure of Llano Energy) Docket No.: 19-CONS-3085-CPEN
Partners LLC (“Operator”) to comply with)
K.A.R. 82-3-117 at the Shinkle B #10,) CONSERVATION DIVISION
Shinkle #I 4 and Shinkle #I 5 well in)
Greenwood County, Kansas.) License No.: 34944

PENALTY ORDER

The above captioned matter comes before the State Corporation Commission of the State of Kansas. Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹ The Commission has jurisdiction to regulate the “construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well.”² Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.³

2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.⁴ The Commission shall take appropriate action which may include, but not be limited to, imposing a monetary penalty “not to exceed \$10,000, which shall constitute an actual and substantial

¹ K.S.A. 74-623.
² K.S.A. 55-152.
³ K.S.A. 55-155.
⁴ K.S.A. 55-162; K.S.A. 55-164.

economic deterrent to the violation for which the penalty is assessed.”⁵ “In the case of a continuing violation, every day such violation continues shall be deemed a separate violation.”⁶

3. Within 60 days after plugging any well, the owner or operator of the well shall file a well plugging report with the Conservation Division, on a form furnished by the Commission.⁷ Failure to file a plugging report shall be punishable by a \$100 penalty.

II. FINDINGS OF FACT

4. The Operator conducts oil and gas activities in Kansas under active license number 34944.

5. The Operator is responsible for the care and control of the following wells, all located in Section 9, Township 27 South, Range 13 East, Greenwood County, Kansas (“the subject wells”).

- a. Shinkle B #10, API #15-073-22738-00-00;
- b. Shinkle #I 4, API #15-073-23300-00-00; and
- c. Shinkle #I 5, API #15-073-23301-00-00.

6. On May 01, 2018, the Operator plugged the subject wells. The Operator did not submit complete and accurate well plugging reports (“CP-4”) within 60 days of the plugging dates.

7. On August 02, 2018, Commission Staff sent a Notice of Violation letter to the Operator, requiring the Operator to file a CP-4 to bring the subject wells into compliance with K.A.R. 82-3-117 by August 16, 2018.⁸

⁵ K.S.A. 55-164.

⁶ *Id.*

⁷ K.A.R. 82-3-117.

⁸ Exhibit A.

8. Commission Staff did not receive a CP-4 by the deadline set out in Staff's Notice of Violation letter.

III. CONCLUSIONS OF LAW

9. The Commission finds and concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

10. The Commission finds and concludes the Operator committed three violations of K.A.R. 82-3-117 because the Operator has not submitted a complete and accurate CP-4 for the subject wells in a timely manner.

THEREFORE, THE COMMISSION ORDERS:

A. The Operator shall pay a \$300 penalty.

B. The Operator shall submit a complete, accurate CP-4 for the subject wells.

C. If no party requests a hearing, and the Operator is not in compliance with this Order within 30 days from the date of service of this Order, then the Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.

D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.

E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing.

F. A corporation shall appear before the Commission by a Kansas licensed attorney.⁹

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Keen, Commissioner

Dated: 08/30/2018



Lynn M. Retz
Secretary to the Commission

Mailed Date: 08/31/2018

LW

⁹ K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

CONSERVATION DIVISION
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Dwight D. Keen, Commissioner

Corporation Commission

Jeff Colyer, M.D., Governor

August 02, 2018

Timothy W. Brown
Llano Energy Partners LLC
1113 AVE B
KATY TX 77493

License No. 34944

NOTICE OF VIOLATION

Re: Well Plugging Record(s) - ("CP-4")

Operator:

Commission records indicate that the well(s) on the attached list have been plugged, but we have not received the necessary Well Plugging Record(s).

It is a violation of K.A.R. 82-3-117 for an operator to fail to submit a CP-4 within 60 days after plugging a well.

**Failure to submit a complete, accurate CP-4
for the well(s) on the attached list
by AUGUST 16, 2018
shall be punishable by a \$100 per-well administrative penalty.**

The information requested above must be submitted on KOLAR. If a CP-4 is returned to you as incomplete, you do not have additional time - the deadline above governs.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

RENE STUCKY
Production Department

List of Wells: Missing CP-4

API Well #	Lease Name / Well #	Well Location	County
15-073-22738-00-00	SHINKLE B 10	9-27S-13E, NESESESE	GREENWOOD
15-073-23301-00-00	SHINKLE 15	9-27S-13E, W2SESENE	GREENWOOD
15-073-23300-00-00	SHINKLE 14	9-27S-13E, SWNESENE	GREENWOOD

CERTIFICATE OF SERVICE

19-CONS-3085-CPEN

I, the undersigned, certify that the true copy of the attached Order has been served to the following parties by means of first class mail and electronic service on 08/30/2018.

TIMOTHY W. BROWN
LLANO ENERGY PARTNERS LLC
1113 AVE B
KATY, TX 77493

RENE STUCKY
KANSAS CORPORATION COMMISSION
Conservation Division
266 N. Main St. Ste. 220
WICHITA, KS 67202-1513
Fax: 785-271-3354
r.stucky@kcc.ks.gov

LAUREN WRIGHT, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
Conservation Division
266 N. Main St. Ste. 220
WICHITA, KS 67202-1513
Fax: 316-337-6211
l.wright@kcc.ks.gov

/S/ DeeAnn Shupe

DeeAnn Shupe