

## Section 18

### Redline Tariffs

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE INDEX

All Rate Areas

Replacing Sheets ~~1-2, In Part 2~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Rate Schedule Index**

Index #	Schedule Name	Designation
<b>Transportation Service Rate Schedules</b>		
29	Small Transportation Service – ‘k’ system	STk
30	Small Transportation Service – ‘t’ system	STt
32	Large Volume Transportation Service – ‘k’ system	LVTk
33	Large Volume Transportation Service – ‘t’ system	LVTt
35	Wholesale Transportation Service – ‘t’ system	WTt
36	Interruptible Gas Transportation Service – ‘t’ system	ITt
37	Gas Irrigation Transportation Service – ‘t’ system	GITt
38	Compressed Natural Gas General Transportation Service – ‘k’ system	CNGk
<u>39</u>	<u>Compressed Natural Gas General Transportation Service – ‘t’ system</u>	<u>CNGt</u>
<b>Surcharges/Riders to Rate Schedules</b>		
40	Cost of Gas Rider	COGR
41	Economic Development Rider – Gas	EDG
42	Electronic Flow Measurement Rider	EFMR
43	Weather Normalization Adjustment Rider	WNAR
44	Gas System Reliability Surcharge	GSRS
<u>45</u>	<u>Tax Change Rider</u>	<u>TCR</u>
47	Gas Transportation for Schools Rider	GTSR
48	Ad Valorem Tax Surcharge Rider	ATSR
<u>49</u>	<u>Revenue Normalization Adjustment Rider</u>	<u>RNA</u>

Issued: <u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
Effective: <u>January 1, 2017</u>	
By: <u>/s/ David N. Dittmore, Director – Regulatory Affairs</u>	

**General Terms and Conditions for Gas Service**

(4) **Payment:** Company may permit payments to be made in installments over a reasonable period of time. No refund or bill less than the amount stated in Section 12.09 Adjusted Bill Amount need be issued or made.

9.02.06 **Sub-Metering:** When an additional meter is installed at the sole discretion of Company for use as sub-meter for the customer's convenience, a monthly charge may be made for the use of such meter, depending on its size. Sub-metering by the customer is not permitted.

9.03 **Gas Quality**

9.03.01 **Quality of Gas Received:** After June 1, 2007, unless specifically stated otherwise in a written agreement, gas received into Company's transmission or distribution systems shall conform to the following specifications:

- (1) It shall contain no more than ~~0.25 grains~~ 4 parts per million (ppm) of hydrogen sulfide per 100 cubic feet, nor more than ~~0.50 grains~~ 8 ppm of total sulphur per 100 cubic feet.
- (2) Its temperature shall be no less than 25 degrees Fahrenheit and no more than 120 degrees Fahrenheit.
- (3) It shall contain no more than seven pounds of water vapor per 1,000 Mcf.
- (4) It shall contain no more than 2% carbon dioxide by volume.
- (5) It shall contain no more than 100 parts per million oxygen by volume.
- (6) Its delivery pressure shall be sufficient to permit receipt of the gas by Company's delivery system.
- (7) Its dry heat content shall be no less than 950 British Thermal Units (Btu) per cubic foot and no more than 1,100 Btu per cubic foot at a pressure base of 14.65 pounds per square inch gauge (psig), and
- (8) Its hydrocarbon dew point shall not exceed 25 degrees Fahrenheit at the Company's current line pressure.

~~(8)~~(9) It shall be commercially free from dust, gums, gum-forming constituents, dirt, impurities, or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the pipelines, regulators, meters, or other equipment of Company.

Issued:	<u>November 29, 2016</u>	<p><del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission December 28, 2016 <del>/S/ Amy L. Green</del></p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **GTC10**

All Rate Areas

~~Replacing Sheets 1-8, In Part~~ Replacing Sheet 2 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 7

**General Terms and Conditions for Gas Service**

payment from the customer’s agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer’s agent.

- 10.04 **Aggregation:** Customers’ agents shall be allowed to aggregate their customers’ usages for purposes of balancing.
  - 10.04.01 **Aggregation Areas:** Company shall establish aggregation areas within geographic, operational, administrative, and/or other appropriate parameters.
  - 10.04.02 **Aggregation Groups:** An agent shall establish its customers within each aggregation area into a group or groups. Customers not assigned to an aggregation group shall be individually balanced.
  - 10.04.03 **Changes to Aggregation Groups:** Company must receive changes to aggregation groups, in writing, prior to the last working day of a month. Changes shall become effective on the first day of the following month except that aggregation groups shall be as designated prior to the first effective day of an Operational Flow Order (OFO) or Period of Curtailment (POC).
- 10.05 **Nominations:** A customer or the customer's agent shall provide to the Company’s nomination website, the customer’s Standard and/or intraday Nomination using the following nomination cycles. All times listed below are Central Clock Time (CCT). For March 31, 2016, the new day-ahead nomination timelines will apply for those nominations effective April 1, 2016:
  - (1) **The Timely Nomination Cycle:** 1:00 p.m. for nominations leaving the control of the nominating party; 1:15 p.m. for receipt of nominations by Company, scheduled quantities effective at 9:00 a.m. the next Gas Day.
  - (2) **The Evening Nomination Cycle:** 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Company, scheduled quantities effective at 9:00 a.m. the next Gas Day.
  - (3) **The Intraday 1 Nomination Cycle:** 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Company, scheduled quantities effective at 2:00 p.m. the same Gas Day.
  - (4) **The Intraday 2 Nomination Cycle:** 2:30 p.m. for nominations leaving control of the nominating party; 2:45 p.m. for receipt of nominations by Company, scheduled quantities effective at 6:00 p.m. the same Gas Day.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

**General Terms and Conditions for Gas Service**

10.09 **Cash Out:** Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section 10.06 Retainage. Agents may balance the aggregated volumes of gas for groups of customers they represent, according to the terms of Section 10.04 Aggregation.

10.09.01 **Monthly Cash Out:** Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(1) If Company's retainage adjusted receipts for the customer are less than deliveries to the customer, the customer or the customer's agent shall pay:

(a) No charge for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer, to be carried over on account to the following month.

(b) 1.15 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 5%, up to and including 10% of actual usage, and

(c) 1.3 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.

(2) If Company's retainage adjusted receipts for the customer exceed deliveries to the customer, the customer or the customer's agent shall receive:

(a) No payment for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer, to be carried over on account to the following month.

(b) 0.85 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 5% of actual usage, up to and including 10%, and

(c) 0.7 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage

10.09.02 **Cash Out at Final Billing:** In the event a final bill for transportation service is rendered, regardless of the cause for termination of the transportation service, Company shall cash out the customer or the customer's agent.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **GTC10**

All Rate Areas

Replacing Sheets 1-8, In Part Replacing Sheet 5 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 5 of 7

**General Terms and Conditions for Gas Service**

- (1) If Company's retainage adjusted cumulative final receipts for the customer are less than cumulative final deliveries to the customer, the customer or the customer's agent shall pay:
  - (a) 1.0 times the Highest Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer.
  - (b) 1.15 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 5% up to and including 10% of actual usage, and
  - (c) 1.3 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.
- (2) If Company's retainage adjusted cumulative final receipts for the customer exceed cumulative final deliveries to the customer, the customer or the customer's agent shall receive:
  - (a) 1.0 times the Lowest Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer.
  - (b) 0.85 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 5% of actual usage, up to and including 10%, and
  - (c) 0.7 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.

10.09.03 Cash Out Prices: These prices will be applicable to the cash out of imbalances on any pipeline serving the Company's service territory.

(1) Highest Cash Out Price shall be defined as the average highest daily price of the applicable month as published in Gas Daily for the pipeline(s) referenced in Section 10.09.03(3) below.

(2) Lowest Cash Out Price shall be defined as the average lowest daily price of the applicable month as published in Gas Daily for the pipeline(s) referenced in Section 10.09.03(3) below.

10.09.03(3) In calculating the Highest and Lowest Cash Out Price, Company shall use the following daily prices as published in Gas Daily for: The monthly Cash Out Price shall be determined as the arithmetic average of the midpoint prices published in Gas Daily for each day of the month, for:

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **GTC10**

All Rate Areas

~~Replacing Sheets 1-8, In Part~~ Replacing Sheet 6 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 6 of 7

**General Terms and Conditions for Gas Service**

~~(1)(a)~~ Southern Star Central Gas Pipelines (Texas, Oklahoma, Kansas)

~~(2)(b)~~ Panhandle Eastern Pipe Line Company (Texas, Oklahoma)

~~(3)(c)~~ ANR Pipeline Company (Oklahoma), and

~~(4)(d)~~ Natural Gas Pipeline Company of America (Midcontinent).

If the Cash Out Price is not published for any of the above, the average will be calculated on the prices published.

10.10 **Capacity Limitations:** A customer may have delivery of gas curtailed in the event of system supply emergencies or capacity limitations. Company's obligation to deliver a customer's gas shall be as stated in Section 11, Priority of Service. The determination of delivery system capacity limitations shall be at Company's sole discretion. The customer may request Company to make reasonable enlargements to its delivery system, if capacity limitations restrict the volume of gas which the customer may desire to be delivered. Company shall fulfill these requests provided the actual cost, including indirect costs, of delivery system enlargements are borne by the customer. The expanded facilities shall remain the property of Company, free and clear of any lien or equity by the customer. Nothing contained herein shall be construed as obligating Company to construct any extensions or expansions of its facilities.

10.11 **Limitation of Transportation Service and Other Charges:** Delivery of a customer's gas shall be available only where permitted by the gas supply contracts and rate schedules under which gas is supplied to Company. Any delivery conditions or limitations imposed on Company by the contracts and rate schedules shall be applicable to delivery of gas to the customer. Should delivery of gas cause the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from Company's gas suppliers or transporters, and these charges are in addition to charges for gas actually received by Company and not anticipated by the rate schedule or rider schedule under which the customer takes service, these charges shall be billed to the customer. Additionally, should a change in the customer's service characteristics cause the charges anticipated above to be recovered from other customers, these charges shall be billed to the customer. Any disputes regarding the customer's responsibility for these charges shall be referred to the Commission for resolution.

10.12 **Third Party Metering:** If a customer's gas is received by Company through meters which are not owned and operated by Company or the customer, the customer or the customer's agent shall, at the earliest practicable time, but not later than 10 days following the end of the billing period, cause the supplier to furnish Company a

Issued:	<u>November 29, 2016</u>	<p><del>16-KGSG-491-RTS</del>                  Approved                  Kansas Corporation Commission                  December 28, 2016                  /S/ Amy L. Green</p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> David N. Dittmore, Director – Regulatory Affairs	

Kansas Gas Service, a Division of ONE Gas, Inc.  
All Rate Areas

SCHEDULE **GTC11**  
~~Replacing Sheets 1-10, In Part~~  
~~Replacing Sheet 4 filed November 29, 2016~~

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 4 of 7

**General Terms and Conditions for Gas Service**

customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

11.04.08 **Relief from Liability:** Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Kansas Corporation Commission.

11.05 **Unauthorized Deliveries:** Over-Deliveries and/or Under-Deliveries which vary from Company's authorized usage level under an OFO or during a POC, may be subject to the penalties described in Section 11.06 Penalties for Unauthorized Usage.

11.05.01 **Individual Customers:** Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's authorized usage with actual usage.

11.05.02 **Aggregation Groups:** Unauthorized Deliveries for aggregation groups subject to aggregated balancing as defined under Section 10.04 Aggregation, shall be calculated by comparing the group members' total authorized usage with their total actual usage. The actual usage of a customer which is included in more than one aggregation group shall be allocated between groups on a ratio of the customer's confirmed nominations.

11.05.03 **RDQ Balancing:** A transportation service customer may agree to deliver to Company, in lieu of Company's requirement to install EFM, a predetermined Required Daily Quantity (RDQ) of natural gas. Nominations based on assigned RDQ shall be subject to retainage.

(1) Qualification for RDQ Balancing: RDQ Balancing shall be available for transportation service ~~meters recording a peak-month usage of less than 1,500 Mcf in the most recent 12-month period ending April 30.~~ accounts that have not yet been fitted with Electronic Flow Measurement (EFM) equipment as of [Effective Date of this Tariff]. A customer accepting an RDQ shall remain eligible for transportation service without installing EFM. An RDQ-qualified customer shall be

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	



Kansas Gas Service, a Division of ONE Gas, Inc.  
All Rate Areas

SCHEDULE **GTC11**

~~Replacing Sheets 1-10, In Part~~  
~~Replacing Sheet 5 filed November 29, 2016~~

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 5 of 7

**General Terms and Conditions for Gas Service**

assigned to RDQ Balancing unless the customer notifies Company otherwise.

- (2) **RDQ Administration:** ~~An RDQ-balanced customer shall be notified of its assigned RDQ within 30 days after initiating transportation service.~~ Company shall each year review the RDQ balanced customer’s most recent 12 month usage for the period ending April 30 and recalculate the customer’s RDQ. Company shall, prior to August 1, notify the customer, and the customer’s agent if aggregated for balancing purposes, of a revised RDQ, which shall be effective for the next 12 month period beginning November 1. The customer or customer’s agent shall inform Company of any dispute over the RDQ within 30 days of their notification.
- (3) **Unauthorized Over-Deliveries:** During POCs or when required by an OFO to prevent Over-Deliveries, a customer shall cause Company to receive natural gas in the amount of the RDQ. The customer may be subject to an Unauthorized Over-Delivery Penalty if Company receives less than 100% of the customer’s assigned RDQ plus retainage.
- (4) **Unauthorized Under-Deliveries:** When required by an OFO to prevent Under-Deliveries, a customer shall cause Company to receive an amount of natural gas equal to the lesser of their assigned RDQ times 30% plus retainage or their current confirmed nomination. The customer may be subject to the applicable Unauthorized Under-Delivery Penalty if Company receives more than the amount authorized by this paragraph.
- (5) **Actual Usage of RDQ Customers:** Company shall not be required to read RDQ-balanced meters to implement the requirements of an OFO or POC, for which the customer’s actual usage shall be deemed to equal the assigned RDQ. When calculating Unauthorized Over-Delivery Penalties for an aggregation group which includes both EFM meters and meters subject to RDQ Balancing, the aggregated nominations shall be applied to the aggregated RDQ meters first.
- (6) **Temporary RDQ:** A customer may request a temporary revision of its assigned RDQ. Company shall consider the request only if it is received prior to 72 hours after the occurrence of a significant event that would temporarily change the customer’s usage during an OFO. Requests by telephone shall be followed immediately by a written request stating the nature, cause, and expected duration of the event.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> <del>Approved</del> <del>Kansas Corporation Commission</del> <del>December 28, 2016</del> <del>/s/ Amy L. Green</del>
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.  
All Rate Areas

SCHEDULE **GTC11**

Replacing Sheets 1-10, In Part  
Replacing Sheet 6 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 6 of 7

**General Terms and Conditions for Gas Service**

Company shall respond no later than 72 hours after the customer’s written request. Any revised RDQ shall become effective upon Company’s responding notification to the customer and shall continue for no more than 30 days or until the customer’s operation has returned to normal, whichever occurs first. Company may, at its option and at the customer’s request, extend the temporary RDQ for an additional period(s).

11.05.04 **Meter Reading:** Actual usage during an OFO shall normally be provided by electronic flow measurement (EFM) equipment. If Company is unable to obtain data from a customer’s EFM device, the customer’s usage shall be determined by actual-physical meter reads at the premises.

11.05.05 **Previous Imbalances:** Gas imbalances from previous months shall not be allowed to offset any Unauthorized Over- or Under-Delivery.

11.05.06 **Refusal to Comply:** Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

11.06 **Penalties for Unauthorized Usage:** A customer’s unauthorized usage under an OFO or POC may cause the incurrence of penalties.

11.06.01 **Tolerance Levels:** Penalties may be assessed:

- (1) During an OFO or POC, when Unauthorized Deliveries to EFM meters exceed + or - 5% of authorized daily delivery levels.
- (2) During an OFO or POC, when Unauthorized Over-Deliveries to RDQ meters are less than daily delivery levels or when Unauthorized Under-Deliveries exceed authorized daily delivery levels.

11.06.02 **Penalties during OFOs and POCs:** Penalties for Unauthorized Over-Deliveries or Under-Deliveries shall be calculated as follows.

- (1) **Standard OFO Penalties:** For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on Gas Daily’s Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.
- (2) **Emergency OFO Penalties:** For each day of the Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on Gas Daily’s Index for Southern Star Central Gas Pipelines (Oklahoma) times the

<p>Issued: <u>November 29, 2016</u></p> <p>Effective: <u>January 1, 2017</u></p> <p>By: <u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u></p>	<p>16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green</p>
--	--

**General Terms and Conditions for Gas Service**

MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.

- (3) **POC Penalties:** For each day of the POC, the greater of \$20 or 10 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.

11.06.03 **Responsibility for Payment:** Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under-Delivery Penalties for aggregation groups shall be billed to and collected from the agent representing the aggregated customers.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved <del>Kansas Corporation Commission</del> <del>December 28, 2016</del> <del>/s/ Amy L. Green</del>
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <del>David N. Dittmore, Director – Regulatory Affairs</del>	

Kansas Gas Service, a Division of ONE Gas, Inc.  
All Rate Areas

SCHEDULE **GTC12**  
Replacing Sheet 1 filed ~~December 5,~~  
~~2012~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**General Terms and Conditions for Gas Service**

**12. Statement of Miscellaneous Charges and Amounts:**

		<u>Reference Section</u>	<u>Amount</u>
12.01	Service Initiation Charge	2.13.01	\$ <del>5.00</del> <u>10.00</u>
12.02	Meter Reading Charge	4.03.02 and 4.04.02	\$ 10.00
12.03	Credit Due Amount	4.05.01	\$ 10.00
12.04	Bill Error Amount	4.05.02	\$ 2.00
12.05	Collection or Disconnection Charge	5.08	\$ <del>10.00</del> <u>15.00</u>
12.06	Reconnection Charge	5.09	\$ <del>15.00</del> <u>20.00</u>
12.07	Insufficient Funds Check Charge	4.01.05	\$ 30.00
12.08	Insufficient Funds Service Charge	4.01.05	\$ 30.00
12.09	Adjusted Bill Amount	4.05.01 and 9.02.05	\$ 2.00
12.10	Meter Test Fee	9.02.04	\$ 40.00
12.11	Base Residential Usage	8.01.07(4)(a)	138 Mcf
12.12	Credit/Debit/ATM Card Fee per transaction up to and including \$500	4.01.05(4)	\$ 2.13
12.13	Diversion Reconnection Charge	5.09	\$ 55.00

Issued: <u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
Effective: <u>January 1, 2017</u>	
By: <u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.  
All Rate Areas

SCHEDULE RS  
Replacing Sheet 1 filed ~~December 5,~~  
2012 November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Residential Sales Service**

**Availability**

Available in and around the communities specified in the Index to residential customers at single locations. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$16.70~~-22.66 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$2.23~~162.2310 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Sales service under this rate schedule is available to residential customers for use by the customer as provided for in Company's General Terms and Conditions for Gas Service.
2. Sales service is provided for the charge specified in the Net Monthly Bill when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
3. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission <del>December 28, 2016</del> /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSS

All Rate Areas

Replacing Sheets ~~1-2, In-Part~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**General Sales Service Small**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$28.65~~-28.65 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$2.34722~~.3472 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries less than 200 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer’s behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<p><del>16-KGSG-491-RTS</del>                  Approved                  Kansas Corporation Commission                  December 28, 2016                  /S/ Amy L. Green</p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <del>David N. Dittmore, Director – Regulatory Affairs</del>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **GSL**

All Rate Areas

Replacing Sheets ~~1-2, In Part~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**General Sales Service Large**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$36.00~~43.31 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$1.78~~102.1425 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries between 200 and 1,500 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer's behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<p><b>16-KGSG-491-RTS</b>                  Approved                  Kansas Corporation Commission                  December 28, 2016                  /S/ Amy L. Green</p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> David N. Dittmore, Director – Regulatory Affairs	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSTE

All Rate Areas

Replacing Sheets ~~1-2, In Part~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**General Sales Service Transport Eligible**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$60.00 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$1.52931~~ 1.9161 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries greater than 1,500 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer's behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	



Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE SGS

All Rate Areas

Replacing Sheet 1 filed ~~December 5, 2012~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Small Generator Sales Service**

**Availability**

Available to nonresidential customers at single locations in and around the communities specified in the Index for separately metered electric generators. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$52.20 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge and Tax Change Rider, plus

\$0.6427 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
3. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> David N. Dittmore, Director – Regulatory Affairs	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE KGSSD

All Rate Areas

Replacing Sheet 1 filed ~~December 5, 2012~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Kansas Gas Supply Sales Service D**

**Availability**

Available to customers which were served under this tariff on September 15, 2003, and which continue to be served hereunder. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$350.00~~ 426.19 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge and Tax Change Rider, plus

~~\$0.86731~~ 1.0561 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

**Definitions and Conditions**

1. Service shall be provided only from Company's existing facilities. When additional facilities are needed to serve customer, an additional charge may be needed.
2. Service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
3. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved <del>Kansas Corporation Commission</del> <del>December 28, 2016</del> <del>/S/ Amy L. Green</del>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GIS

All Rate Areas

Replacing Sheet 1 filed ~~December 5, 2012~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Gas Irrigation Sales Service**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations for the purpose of crop irrigation. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$36.00~~ 43.41 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge and Tax Change Rider, plus

~~\$1.68~~ 192.0280 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
3. Service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission <del>December 28, 2016</del> <u>/S/ Amy L. Green</u>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE SSR

All Rate Areas

Replacing Sheet 1 filed ~~December 5, 2012~~ November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Sales Service for Resale**

**Availability**

Available to utilities and municipal gas systems at single locations for gas for resale outside Company’s service territory. Service is subject to Definitions and Conditions below.

**Net Monthly Bill**

\$85.00	Service Charge, plus Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, <u>Tax Change Rider</u> , plus
\$1.2497	Delivery Charge per Mcf for all gas delivered, plus Applicable adjustments and charges provided in Company's Cost of Gas Rider, <u>Tax Change Rider</u> , and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
3. Service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued: <u>November 29, 2016</u> Effective: <u>January 1, 2017</u> By: <u>/s/ David N. Dittmore, Director – Regulatory Affairs</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
--	---

Kansas Gas Service, a Division of ONE Gas, Inc.  
 Rate Area "k"

SCHEDULE STK

Replacing Sheets ~~1-2, In Part~~ 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Small Transportation Service – k System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$60.00~~ 61.12 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$1.45~~ 981.4600 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 800 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.
4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.  
 Rate Area "t"

SCHEDULE STt

Replacing Sheets ~~1-2~~, In Part 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Small Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$60.00~~ 61.12 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

~~\$1.91701~~ .9162 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 800 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.
4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.

Issued: <u>November 29, 2016</u> Effective: <u>January 1, 2017</u> By: <u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
--	---

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE LVTK

Rate Area "k"

Replacing Sheets ~~1-3~~, In Part 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Large Volume Transportation Service – k System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

Service Charge:

~~\$208.00~~227.61 Tier 1 (Annual Use: Below 10,000 Mcf)

~~\$252.00~~271.61 Tier 2 (Annual Use: 10,001-20,000 Mcf)

~~\$323.00~~342.61 Tier 3 (Annual Use: 20,001-40,000 Mcf)

~~\$392.00~~411.61 Tier ~~3-4~~ (Annual Use: Above 40,001 Mcf) plus, for each Tier

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Tax Change Rider, plus

\$0.8714 Delivery Charge (applicable to all Tiers) per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer’s peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer’s reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. Annual Use shall be the total volumes billed to the applicable meter in the most recent 12 month billing period ending April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available.
3. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company’s General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued:	<u>November 29, 2016</u>	<p><del>16-KGSG-491-RTS</del> Approved <del>Kansas Corporation Commission</del> <del>December 28, 2016</del> <del>/S/ Amy L. Green</del></p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <del>David N. Dittmore, Director – Regulatory Affairs</del>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE LVTt

Rate Area "t"

Replacing Sheets ~~1-3~~, In Part 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Large Volume Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

Service Charge:

~~\$288.00~~312.84 Tier 1 (Annual Use: Below 10,000 Mcf)

~~\$367.00~~391.84 Tier 2 (Annual Use: 10,001-20,000 Mcf)

~~\$495.00~~519.84 Tier 3 (Annual Use: 20,001-40,000 Mcf)

~~\$621.00~~645.84 Tier ~~3~~4 (Annual Use: Above 40,001 Mcf) plus, for each Tier

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge and Tax Change Rider, plus

\$1.3103 Delivery Charge (applicable to all Tiers) per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer’s peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer’s reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. Annual Use shall be the total volumes billed to the applicable meter in the most recent 12 month billing period ending April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available.
3. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company’s General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued:	<u>November 29, 2016</u>	<p><del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission <del>December 28, 2016</del> <del>/S/ Amy L. Green</del></p>
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	



Kansas Gas Service, a Division of ONE Gas, Inc.  
 Rate Area "t"

SCHEDULE WTt

Replacing Sheets ~~1-2, In Part 1~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Wholesale Transportation Service – t System**

**Availability**

Available to utilities and municipal gas systems at single locations on Company’s transmission system for transportation of gas for resale outside Company's service territory. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$85.00~~ 109.71 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge Rider and Tax Change Rider, plus

\$1.2497 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company’s Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10, Requirements for Transportation Service.
3. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> David N. Dittmore, Director – Regulatory Affairs	

Kansas Gas Service, a Division of ONE Gas, Inc.  
 Rate Area "t"

SCHEDULE GIt

Replacing Sheets ~~1-2~~, In Part 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Gas Irrigation Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations for the purpose of crop irrigation. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$36.00~~43.41 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge Rider and Tax Change Rider, plus

~~\$1.68~~192.0280 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company’s Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Qualification for this rate schedule shall be determined by the customer’s use of the natural gas delivered thereunder and for crop irrigation. No minimum usage shall be required to qualify for transportation service under this rate schedule.
2. Company may base a bill on a customer’s normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading.
3. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
4. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
  - d. Company’s decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company’s next rate case.

Issued: <u>November 29, 2016</u> Effective: <u>January 1, 2017</u> By: <u>/s/ David N. Dittmore, Director – Regulatory Affairs</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /s/ Amy L. Green
--	---

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **CNGk**

~~All Rate Areas~~—Rate Area “k”

Replacing Sheets ~~1-2, In Part~~ 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Compressed Natural Gas General Transportation Service - k System**

**Availability**

Available in and around the communities specified in the Index to operators and retail distributors at single locations for the sole purpose of compressing natural gas for use as a fuel in vehicles. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$60.00~~74.26 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge Rider and Tax Change Rider, plus

\$0.8199 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company’s Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. A customer shall meet all conditions of ~~Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service,~~ the following tariffs to maintain service under this rate schedule:-

a. Electronic Flow Measurement Rider

1-b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

2. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:

- a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
- b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
- c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
- d. Company’s decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company’s next rate case.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **CNGk**

~~All Rate Areas~~ Rate Area "k"

Replacing Sheets ~~1-2, In Part 2~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Compressed Natural Gas General Transportation Service - k System**

- e. In situations where the discounted service agreement involves a Company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.
- 3. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
- 4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
- 5. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
- 6. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved <del>Kansas Corporation Commission</del> <del>December 28, 2016</del> <u>/S/ Amy L. Green</u>
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director - Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE EFMR

All Rate Areas

Replacing Sheets 1-3, In-Part Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 3

**Electronic Flow Measurement Rider**

**Applicability**

Applicable to all customers served under rate schedules STk, STt, LVtk, LVTt, CNGk, CNGt and WTt and located in and around the communities specified in the Index. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

~~\$25.00~~ ~~for each meter upon which Electronic Flow Measurement equipment (EFM) is installed, plus any charge to reimburse Company for the installed cost of the EFM, plus if applicable,~~

\$15.00 ~~for each meter connected to Company-maintained cellular data equipment.~~

**Definitions and Conditions**

1. EFM shall be required on all meters serving transportation accounts, except for the provisions of Definition and Condition #2 (below). After [Effective Date of Tariff], EFM shall be required for any new transportation account or existing transportation account experiencing a change in the Character of Service, as defined in Section 1.05 of the Company's General Terms and Conditions. Company shall install, operate, and own all EFM. Company shall provide and bill the customer the actual cost for any requested assistance beyond maintenance to Company's EFM and/or connection.
  - a. The requirements of this provision shall be judged to have been met pending a customer's sequential assignment to Company's EFM installation schedule.
  - b. Company may, at its sole discretion, waive the requirements of this provision for a customer which uses gas primarily during Company's off-peak season.
  - c. A customer which declines Company's EFM installation, or which does not provide a Contribution in Aid of Construction (CIAC), or which does not install and/or maintain an operable dedicated telephone circuit, all as required by this rider, shall be ineligible for transportation service.
  - d. In the event that existing customer-maintained communication facilities fail to adequately transmit meter data, Company shall promptly notify a customer of the need to install or maintain an operable dedicated telephone circuit. The customer must repair the phone circuit or elect to switch to Equipment Option 2 as outlined in part 3 below. If, after 60 days from initial notification, the customer fails to provide an operational dedicated phone circuit or select the applicable Equipment Option, the Company, at its sole discretion, may disqualify such customer from transportation service and place the account on the appropriate General Sales rate.
2. RDQ Balancing: Notwithstanding the provisions above, according to the Required Daily Quantity (RDQ) Balancing provisions in Section 11, Pipeline System Restrictions & Priorities of Company's General Terms and Conditions for Gas Service (GTC), a customer may agree to deliver during a Period of Curtailment (POC) a predetermined RDQ of natural gas to a transportation service meter ~~which records a peak month usage of less than 1,500 Mcf in the most recent 12 month period~~

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE EFMR

All Rate Areas

Replacing Sheets 1-3, In Part Replacing Sheet 2 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 3

**Electronic Flow Measurement Rider**

~~ending April 30, if EFM equipment has not yet been installed as of [Effective Date of Tariff], in lieu of the Company's requirement to install EFM.~~ However, meters upon which EFM equipment has ~~already~~ been installed shall not be eligible for the RDQ Balancing option and the customer shall be subject to all charges set out in the Net Monthly Bill section.

3. A customer shall reimburse Company for the installed cost of EFM which shall become the sole property of Company. This CIAC for labor, material, and overhead costs associated with the installation shall be one of the following options:
  - Option 1: \$ 3,200 per meter for installation of EFM equipment with an electronic correction device and modem to transmit meter and usage data via a customer-provided and maintained, dedicated landline phone circuit, or
  - Option 2: \$ 4,800 per meter for installation of EFM equipment with an electronic correction device and modem to transmit meter and usage data via a Company-provided cellular connection. Customer is required to provide and maintain AC power to the meter setting, if available. Otherwise, customer may arrange for Company-provided and maintained solar power equipment necessary to operate EFM equipment. The cellular equipment option is only available if there is reliable cellular service at the meter setting. If reliable cellular service is not available, the customer will be required to install a dedicated phone circuit under Option 1 or be ineligible for transportation service.

Customers can, at any time, select another data/power option if adequate services are available to support the selection. The cost to upgrade shall be the difference of initial installation costs listed above.

In the event the customer elects to downgrade Equipment Options, Company is not required to refund prior installation costs.

Some cellular service installations may require a remote mounted cellular antenna, remote mounted solar panel(s), up-sized solar panel(s) or other modifications that are above and beyond basic installation. Company will promptly notify customer in such events and provide a cost estimate prior to installation. Customer will be responsible for these additional costs.

4. A customer shall make an additional CIAC sufficient to cover the cost of any non-EFM related work performed and/or equipment installed at the customer's request. All such facilities and/or equipment shall become the sole property of Company. Payment shall be due from the customer at the time equipment is installed, except that Company may permit the customer to finance the EFM over a ~~four-year~~four-year period at 8% interest per annum.
5. Company shall notify the customer of its intent to install EFM, as well as the scope and estimated cost thereof.

Issued:	<u>November 29, 2016</u>	16-KGSG-491-RTS Approved Kansas Corporation Commission December 28, 2016 /S/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/S/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE WNAR

All Rate Areas

Replacing Sheets ~~1-2, In Part 2~~ filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Weather Normalization Adjustment Rider**

- 5. The WNA Calculation Period shall consist of the five cycle billing months of November 2016 through March 2017 prior to the WNA Collection Year. Thereafter, the WNA Calculation Period shall consist of the twelve cycle billing months of April through March prior to the Collection Year. The WNA Calculation Period shall define the period over which the revenue excess or deficiency is calculated.
- 6. Company shall file a report with the Commission by May 25 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the subsequent WNA Collection Year.

TERMINATION OF WNA

Notwithstanding the provisions set forth in the Definitions and Conditions above, the WNA shall be terminated and the Company shall cease calculating accruals thereunder immediately prior to the time when the Revenue Normalization Adjustment (RNA) becomes effective (i.e., when the RNA compliance tariff is filed by the Company and approved by the Commission). At the time the WNA is terminated, the final WNA balance, including any cumulative adjustment(s) from prior periods, shall be determined. The final WNA balance shall either be recovered from, or credited to, customers over the subsequent twelve months.

Issued:	<u>November 29, 2016</u>	<del>16-KGSG-491-RTS</del> Approved Kansas Corporation Commission <del>December 28, 2016</del> /s/ Amy L. Green
Effective:	<u>January 1, 2017</u>	
By:	<u>/s/</u> <u>David N. Dittmore, Director – Regulatory Affairs</u>	

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSRS

All Rate Areas

Replacing Sheet 1 Filed November ~~29~~16, ~~2016~~2017

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Gas System Reliability Surcharge Rider**

**Availability**

This rider is applicable to every bill for service provided under each of the Company’s sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer. Not applicable to bills for As-Available Gas Sales Service or Interruptible Gas Transportation Service.

**Net Monthly Charge**

The Gas System Reliability Surcharge (GSRS) shall be a fixed monthly amount calculated as the applicable GSRS times the number of meters serving the customer’s account, as indicated by the total number of Service Charges billed.

RS	Residential Sales Service	\$ <del>0.29</del> <u>0.00</u>
GSS	General Sales Service Small	\$ <del>0.46</del> <u>0.00</u>
GSL	General Sales Service Large	\$ <del>1.10</del> <u>0.00</u>
GSTE	General Sales Service Transport Eligible	\$ <del>3.64</del> <u>0.00</u>
SGS	Small Generator Sales Service	\$ <del>0.51</del> <u>0.00</u>
KGSSD	Kansas Gas Supply D	\$ <del>26.59</del> <u>0.00</u>
GIS	Gas Irrigation Sales Service	\$ <del>1.17</del> <u>0.00</u>
SSR	Sales Service Resale	\$ <del>4.92</del> <u>0.00</u>
STk	Small Transportation Service (k)	\$ <del>2.58</del> <u>0.00</u>
STt	Small Transportation Service (t)	\$ <del>2.89</del> <u>0.00</u>
LVTk	Large Volume Transportation Service (k)	
Annual Use:	Below 10,000 Mcf	\$ <del>5.25</del> <u>0.00</u>
	10,001 Mcf – 20,000 Mcf	\$ <del>12.15</del> <u>0.00</u>
	20,001 Mcf – 40,000 Mcf	\$ <del>23.00</del> <u>0.00</u>
	Above 40,001 Mcf	\$ <del>80.50</del> <u>0.00</u>
LVTt	Large Volume Transportation Service (t)	
Annual Use:	Below 10,000 Mcf	\$ <del>16.50</del> <u>0.00</u>
	10,001 Mcf – 20,000 Mcf	\$ <del>25.35</del> <u>0.00</u>
	20,001 Mcf – 40,000 Mcf	\$ <del>70.00</del> <u>0.00</u>
	Above 40,001 Mcf	\$ <del>193.00</del> <u>0.00</u>
WTt	Wholesale Transportation Service (t)	\$ <del>43.30</del> <u>0.00</u>
GITt	Gas Irrigation Transportation Service (t)	\$ <del>2.56</del> <u>0.00</u>
CNGk	Compressed Natural Gas General Transportation (k)	\$ <del>29.12</del> <u>0.00</u>
<u>CNGt</u>	<u>Compressed Natural Gas General Transportation (t)</u>	\$ <u>0.00</u>

Issued:	<u>November 16, 2016</u>	<p><del>18-KGSG-093-TAR</del>                  Approved                  Kansas Corporation Commission                  December 1, 2017                  /S/ Lynn M. Retz</p>
Effective:	<u>December 1, 2017</u>	
By:	<u>/s/</u> Janet L. Buchanan, Director – Regulatory Affairs	



Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSRS

All Rate Areas

Replacing Sheet 2 Filed November 29, 2016, 2016, 2017

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Gas System Reliability Surcharge Rider**

**Definitions and Conditions**

1. The provisions of this GSRS Rider are intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2201 through K.S.A. 66-2204.
2. The GSRS shall be reflected on a customer’s bill as a separate line item.
3. The Annual Use for customers served under a Large Volume Transportation (LVT) rate schedule shall be the total volumes billed to the applicable meter in the 12 months ending the most recent April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available
4. At the end of each twelve-month calendar period a GSRS is in effect, Company shall reconcile the difference between the revenues resulting from that GSRS and the pre-tax revenues found by the Commission to be appropriate for that period. Company shall calculate a GSRS adjustment which shall, upon Commission approval, recover or refund the difference.
5. All provisions of this rider are subject to changes made by order of the Commission.

Issued:	<u>November 16, 2016</u>	<b>18-KGSG-093-TAR</b> Approved <del>Kansas Corporation Commission</del> <b>December 1, 2017</b> /S/ Lynn M. Retz
Effective:	<u>December 1, 2017</u>	
By:	<u>/S/</u> <b>Janet L. Buchanan, Director – Regulatory Affairs</b>	

Section 18  
Clean Tariffs

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE INDEX

All Rate Areas

Replacing Sheet 2 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Rate Schedule Index**

<b>Index #</b>	<b>Schedule Name</b>	<b>Designation</b>
<b>Transportation Service Rate Schedules</b>		
29	Small Transportation Service – ‘k’ system	STk
30	Small Transportation Service – ‘t’ system	STt
32	Large Volume Transportation Service – ‘k’ system	LVTk
33	Large Volume Transportation Service – ‘t’ system	LVTt
35	Wholesale Transportation Service – ‘t’ system	WTt
36	Interruptible Gas Transportation Service – ‘t’ system	ITt
37	Gas Irrigation Transportation Service – ‘t’ system	GITt
38	Compressed Natural Gas General Transportation Service – ‘k’ system	CNGk
39	Compressed Natural Gas General Transportation Service – ‘t’ system	CNGt
<b>Surcharges/Riders to Rate Schedules</b>		
40	Cost of Gas Rider	COGR
41	Economic Development Rider – Gas	EDG
42	Electronic Flow Measurement Rider	EFMR
43	Weather Normalization Adjustment Rider	WNAR
44	Gas System Reliability Surcharge	GSRS
45	Tax Change Rider	TCR
47	Gas Transportation for Schools Rider	GTSR
48	Ad Valorem Tax Surcharge Rider	ATSR
49	Revenue Normalization Adjustment Rider	RNA

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

(4) **Payment:** Company may permit payments to be made in installments over a reasonable period of time. No refund or bill less than the amount stated in Section 12.09 Adjusted Bill Amount need be issued or made.

9.02.06 **Sub-Metering:** When an additional meter is installed at the sole discretion of Company for use as sub-meter for the customer's convenience, a monthly charge may be made for the use of such meter, depending on its size. Sub-metering by the customer is not permitted.

9.03 **Gas Quality**

9.03.01 **Quality of Gas Received:** After June 1, 2007, unless specifically stated otherwise in a written agreement, gas received into Company's transmission or distribution systems shall conform to the following specifications:

- (1) It shall contain no more than 4 parts per million (ppm) of hydrogen sulfide per 100 cubic feet, nor more than 8 ppm of total sulphur per 100 cubic feet.
- (2) Its temperature shall be no less than 25 degrees Fahrenheit and no more than 120 degrees Fahrenheit.
- (3) It shall contain no more than seven pounds of water vapor per 1,000 Mcf.
- (4) It shall contain no more than 2% carbon dioxide by volume.
- (5) It shall contain no more than 100 parts per million oxygen by volume.
- (6) Its delivery pressure shall be sufficient to permit receipt of the gas by Company's delivery system.
- (7) Its dry heat content shall be no less than 950 British Thermal Units (Btu) per cubic foot and no more than 1,100 Btu per cubic foot at a pressure base of 14.65 pounds per square inch gauge (psig), and
- (8) Its hydrocarbon dew point shall not exceed 25 degrees Fahrenheit at the Company's current line pressure.
- (9) It shall be commercially free from dust, gums, gum-forming constituents, dirt, impurities, or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the pipelines, regulators, meters, or other equipment of Company.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

payment from the customer’s agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer’s agent.

- 10.04 **Aggregation:** Customers’ agents shall be allowed to aggregate their customers’ usages for purposes of balancing.
  - 10.04.01 **Aggregation Areas:** Company shall establish aggregation areas within geographic, operational, administrative, and/or other appropriate parameters.
  - 10.04.02 **Aggregation Groups:** An agent shall establish its customers within each aggregation area into a group or groups. Customers not assigned to an aggregation group shall be individually balanced.
  - 10.04.03 **Changes to Aggregation Groups:** Company must receive changes to aggregation groups, in writing, prior to the last working day of a month. Changes shall become effective on the first day of the following month except that aggregation groups shall be as designated prior to the first effective day of an Operational Flow Order (OFO) or Period of Curtailment (POC).
- 10.05 **Nominations:** A customer or the customer's agent shall provide to the Company’s nomination website, the customer’s Standard and/or intraday Nomination using the following nomination cycles. All times listed below are Central Clock Time (CCT). For March 31, 2016, the new day-ahead nomination timelines will apply for those nominations effective April 1, 2016:
  - (1) **The Timely Nomination Cycle:** 1:00 p.m. for nominations leaving the control of the nominating party; 1:15 p.m. for receipt of nominations by Company, scheduled quantities effective at 9:00 a.m. the next Gas Day.
  - (2) **The Evening Nomination Cycle:** 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Company, scheduled quantities effective at 9:00 a.m. the next Gas Day.
  - (3) **The Intraday 1 Nomination Cycle:** 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Company, scheduled quantities effective at 2:00 p.m. the same Gas Day.
  - (4) **The Intraday 2 Nomination Cycle:** 2:30 p.m. for nominations leaving control of the nominating party; 2:45 p.m. for receipt of nominations by Company, scheduled quantities effective at 6:00 p.m. the same Gas Day.

Issued: _____ Effective: _____  By: _____	
--	--

**General Terms and Conditions for Gas Service**

10.09 **Cash Out:** Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section 10.06 Retainage. Agents may balance the aggregated volumes of gas for groups of customers they represent, according to the terms of Section 10.04 Aggregation.

10.09.01 **Monthly Cash Out:** Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(1) If Company's retainage adjusted receipts for the customer are less than deliveries to the customer, the customer or the customer's agent shall pay:

(a) No charge for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer, to be carried over on account to the following month.

(b) 1.15 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 5%, up to and including 10% of actual usage, and

(c) 1.3 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.

(2) If Company's retainage adjusted receipts for the customer exceed deliveries to the customer, the customer or the customer's agent shall receive:

(a) No payment for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer, to be carried over on account to the following month.

(b) 0.85 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 5% of actual usage, up to and including 10%, and

(c) 0.7 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage

10.09.02 **Cash Out at Final Billing:** In the event a final bill for transportation service is rendered, regardless of the cause for termination of the transportation service, Company shall cash out the customer or the customer's agent.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

- (1) If Company's retainage adjusted cumulative final receipts for the customer are less than cumulative final deliveries to the customer, the customer or the customer's agent shall pay:
  - (a) 1.0 times the Highest Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer.
  - (b) 1.15 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 5% up to and including 10% of actual usage, and
  - (c) 1.3 times the Highest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.
- (2) If Company's retainage adjusted cumulative final receipts for the customer exceed cumulative final deliveries to the customer, the customer or the customer's agent shall receive:
  - (a) 1.0 times the Lowest Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 5% of actual usage or 25 MMBtu per customer.
  - (b) 0.85 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 5% of actual usage, up to and including 10%, and
  - (c) 0.7 times the Lowest Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage.

10.09.03 **Cash Out Prices:** These prices will be applicable to the cash out of imbalances on any pipeline serving the Company's service territory.

- (1) **Highest Cash Out Price** shall be defined as the average highest daily price of the applicable month as published in Gas Daily for the pipeline(s) referenced in Section 10.09.03(3) below.
- (2) **Lowest Cash Out Price** shall be defined as the average lowest daily price of the applicable month as published in Gas Daily for the pipeline(s) referenced in Section 10.09.03(3) below.
- (3) In calculating the Highest and Lowest Cash Out Price, Company shall use the following daily prices as published in Gas Daily for:
  - (a) Southern Star Central Gas Pipelines (Texas, Oklahoma, Kansas)

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

- (b) Panhandle Eastern Pipe Line Company (Texas, Oklahoma)
- (c) ANR Pipeline Company (Oklahoma), and
- (d) Natural Gas Pipeline Company of America (Midcontinent).

If the Cash Out Price is not published for any of the above, the average will be calculated on the prices published.

10.10 **Capacity Limitations:** A customer may have delivery of gas curtailed in the event of system supply emergencies or capacity limitations. Company's obligation to deliver a customer's gas shall be as stated in Section 11, Priority of Service. The determination of delivery system capacity limitations shall be at Company's sole discretion. The customer may request Company to make reasonable enlargements to its delivery system, if capacity limitations restrict the volume of gas which the customer may desire to be delivered. Company shall fulfill these requests provided the actual cost, including indirect costs, of delivery system enlargements are borne by the customer. The expanded facilities shall remain the property of Company, free and clear of any lien or equity by the customer. Nothing contained herein shall be construed as obligating Company to construct any extensions or expansions of its facilities.

10.11 **Limitation of Transportation Service and Other Charges:** Delivery of a customer's gas shall be available only where permitted by the gas supply contracts and rate schedules under which gas is supplied to Company. Any delivery conditions or limitations imposed on Company by the contracts and rate schedules shall be applicable to delivery of gas to the customer. Should delivery of gas cause the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from Company's gas suppliers or transporters, and these charges are in addition to charges for gas actually received by Company and not anticipated by the rate schedule or rider schedule under which the customer takes service, these charges shall be billed to the customer. Additionally, should a change in the customer's service characteristics cause the charges anticipated above to be recovered from other customers, these charges shall be billed to the customer. Any disputes regarding the customer's responsibility for these charges shall be referred to the Commission for resolution.

10.12 **Third Party Metering:** If a customer's gas is received by Company through meters which are not owned and operated by Company or the customer, the customer or the customer's agent shall, at the earliest practicable time, but not later than 10 days following the end of the billing period, cause the supplier to furnish Company a

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--



No supplement or separate understanding shall modify the tariff as shown herein.

**General Terms and Conditions for Gas Service**

customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

11.04.08 **Relief from Liability:** Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Kansas Corporation Commission.

11.05 **Unauthorized Deliveries:** Over-Deliveries and/or Under-Deliveries which vary from Company's authorized usage level under an OFO or during a POC, may be subject to the penalties described in Section 11.06 Penalties for Unauthorized Usage.

11.05.01 **Individual Customers:** Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's authorized usage with actual usage.

11.05.02 **Aggregation Groups:** Unauthorized Deliveries for aggregation groups subject to aggregated balancing as defined under Section 10.04 Aggregation, shall be calculated by comparing the group members' total authorized usage with their total actual usage. The actual usage of a customer which is included in more than one aggregation group shall be allocated between groups on a ratio of the customer's confirmed nominations.

11.05.03 **RDQ Balancing:** A transportation service customer may agree to deliver to Company, in lieu of Company's requirement to install EFM, a predetermined Required Daily Quantity (RDQ) of natural gas. Nominations based on assigned RDQ shall be subject to retainage.

(1) **Qualification for RDQ Balancing:** RDQ Balancing shall be available for transportation service accounts that have not yet been fitted with Electronic Flow Measurement (EFM) equipment as of [Effective Date of this Tariff]. A customer accepting an RDQ shall remain eligible for transportation service without installing EFM. An RDQ-qualified customer shall be assigned to RDQ Balancing unless the customer notifies Company otherwise.

Issued: _____ Effective: _____  By: _____	
--	--

No supplement or separate understanding shall modify the tariff as shown herein.

**General Terms and Conditions for Gas Service**

- (2) **RDQ Administration:** Company shall each year review the RDQ balanced customer’s most recent 12 month usage for the period ending April 30 and recalculate the customer’s RDQ. Company shall, prior to August 1, notify the customer, and the customer’s agent if aggregated for balancing purposes, of a revised RDQ, which shall be effective for the next 12 month period beginning November 1. The customer or customer’s agent shall inform Company of any dispute over the RDQ within 30 days of their notification.
- (3) **Unauthorized Over-Deliveries:** During POCs or when required by an OFO to prevent Over-Deliveries, a customer shall cause Company to receive natural gas in the amount of the RDQ. The customer may be subject to an Unauthorized Over-Delivery Penalty if Company receives less than 100% of the customer’s assigned RDQ plus retainage.
- (4) **Unauthorized Under-Deliveries:** When required by an OFO to prevent Under-Deliveries, a customer shall cause Company to receive an amount of natural gas equal to the lesser of their assigned RDQ times 30% plus retainage or their current confirmed nomination. The customer may be subject to the applicable Unauthorized Under-Delivery Penalty if Company receives more than the amount authorized by this paragraph.
- (5) **Actual Usage of RDQ Customers:** Company shall not be required to read RDQ-balanced meters to implement the requirements of an OFO or POC, for which the customer’s actual usage shall be deemed to equal the assigned RDQ. When calculating Unauthorized Over-Delivery Penalties for an aggregation group which includes both EFM meters and meters subject to RDQ Balancing, the aggregated nominations shall be applied to the aggregated RDQ meters first.
- (6) **Temporary RDQ:** A customer may request a temporary revision of its assigned RDQ. Company shall consider the request only if it is received prior to 72 hours after the occurrence of a significant event that would temporarily change the customer’s usage during an OFO. Requests by telephone shall be followed immediately by a written request stating the nature, cause, and expected duration of the event. Company shall respond no later than 72 hours after the customer’s written request. Any revised RDQ shall become effective upon Company’s responding notification to the customer and shall continue for no more than 30 days or until the customer’s operation has

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

No supplement or separate understanding shall modify the tariff as shown herein.

**General Terms and Conditions for Gas Service**

returned to normal, whichever occurs first. Company may, at its option and at the customer's request, extend the temporary RDQ for an additional period(s).

11.05.04 **Meter Reading:** Actual usage during an OFO shall normally be provided by electronic flow measurement (EFM) equipment. If Company is unable to obtain data from a customer's EFM device, the customer's usage shall be determined by physical meter reads at the premises.

11.05.05 **Previous Imbalances:** Gas imbalances from previous months shall not be allowed to offset any Unauthorized Over- or Under-Delivery.

11.05.06 **Refusal to Comply:** Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

11.06 **Penalties for Unauthorized Usage:** A customer's unauthorized usage under an OFO or POC may cause the incurrence of penalties.

11.06.01 **Tolerance Levels:** Penalties may be assessed:

- (1) During an OFO or POC, when Unauthorized Deliveries to EFM meters exceed + or - 5% of authorized daily delivery levels.
- (2) During an OFO or POC, when Unauthorized Over-Deliveries to RDQ meters are less than daily delivery levels or when Unauthorized Under-Deliveries exceed authorized daily delivery levels.

11.06.02 **Penalties during OFOs and POCs:** Penalties for Unauthorized Over-Deliveries or Under-Deliveries shall be calculated as follows.

- (1) **Standard OFO Penalties:** For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.
- (2) **Emergency OFO Penalties:** For each day of the Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

(3) **POC Penalties:** For each day of the POC, the greater of \$20 or 10 times the daily midpoint stated on Gas Daily’s Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-Deliveries that exceed the tolerance level applicable under Section 11.06.01.

11.06.03 **Responsibility for Payment:** Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under-Delivery Penalties for aggregation groups shall be billed to and collected from the agent representing the aggregated customers.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Terms and Conditions for Gas Service**

**12. Statement of Miscellaneous Charges and Amounts:**

		<u>Reference Section</u>	<u>Amount</u>
12.01	Service Initiation Charge	2.13.01	\$ 10.00
12.02	Meter Reading Charge	4.03.02 and 4.04.02	\$ 10.00
12.03	Credit Due Amount	4.05.01	\$ 10.00
12.04	Bill Error Amount	4.05.02	\$ 2.00
12.05	Collection or Disconnection Charge	5.08	\$ 15.00
12.06	Reconnection Charge	5.09	\$ 20.00
12.07	Insufficient Funds Check Charge	4.01.05	\$ 30.00
12.08	Insufficient Funds Service Charge	4.01.05	\$ 30.00
12.09	Adjusted Bill Amount	4.05.01 and 9.02.05	\$ 2.00
12.10	Meter Test Fee	9.02.04	\$ 40.00
12.11	Base Residential Usage	8.01.07(4)(a)	138 Mcf
12.12	Credit/Debit/ATM Card Fee per transaction up to and including \$500	4.01.05(4)	\$ 2.13
12.13	Diversion Reconnection Charge	5.09	\$ 55.00

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE RS

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Residential Sales Service**

**Availability**

Available in and around the communities specified in the Index to residential customers at single locations. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$22.66 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

\$2.2310 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Sales service under this rate schedule is available to residential customers for use by the customer as provided for in Company's General Terms and Conditions for Gas Service.
2. Sales service is provided for the charge specified in the Net Monthly Bill when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
3. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**General Sales Service Small**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$28.65 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

\$2.3472 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries less than 200 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer’s behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued: _____ Effective: _____  By: _____	
--	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **GSL**

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**General Sales Service Large**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$43.31 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

\$2.1425 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries between 200 and 1,500 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer’s behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--



**General Sales Service Transport Eligible**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$60.00 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus

\$1.9161 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries greater than 1,500 Mcf at an individual meter during the last 12 billing periods shall qualify a customer for service under this rate schedule.
2. If a customer does not select a general service rate schedule for which it may qualify, Company may select the applicable general service rate schedule on the customer's behalf. A customer may change the general service rate schedule which the customer is being billed during the first 12 months of service under the selected rate schedule. Thereafter, the customer is prohibited from making more than one change in a 12-month period.
3. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
5. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
6. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE SGS

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Small Generator Sales Service**

**Availability**

Available to nonresidential customers at single locations in and around the communities specified in the Index for separately metered electric generators. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$52.20 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge and Tax Change Rider, plus

\$0.6427 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
3. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE KGSSD

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Kansas Gas Supply Sales Service D**

**Availability**

Available to customers which were served under this tariff on September 15, 2003, and which continue to be served hereunder. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

- \$426.19      Service Charge, plus  
                   Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge and Tax Change Rider, plus
- \$1.0561      Delivery Charge per Mcf for all gas delivered, plus  
                   Applicable adjustments and charges provided in Company's Cost of Gas Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

**Definitions and Conditions**

1. Service shall be provided only from Company’s existing facilities. When additional facilities are needed to serve customer, an additional charge may be needed.
2. Service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
3. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GIS

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Gas Irrigation Sales Service**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations for the purpose of crop irrigation. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

- \$43.41            Service Charge, plus  
    Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge and Tax Change Rider, plus
- \$2.0280            Delivery Charge per Mcf for all gas delivered, plus  
    Applicable adjustments and charges provided in Company's Cost of Gas Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
3. Service under this rate schedule is subject to the provisions and applicable charges contained in Company’s General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE SSR

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 1

**Sales Service for Resale**

**Availability**

Available to utilities and municipal gas systems at single locations for gas for resale outside Company's service territory. Service is subject to Definitions and Conditions below.

**Net Monthly Bill**

\$85.00 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Tax Change Rider, plus

\$1.2497 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Cost of Gas Rider, Tax Change Rider, and Ad Valorem Tax Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Sales service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
3. Service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**Small Transportation Service – k System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

- \$61.12 Service Charge, plus  
 Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus
- \$1.4600 Delivery Charge per Mcf for all gas delivered, plus  
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 800 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.
4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.

Issued: _____ Effective: _____  By: _____	
--	--

Kansas Gas Service, a Division of ONE Gas, Inc.  
Rate Area "t"

SCHEDULE STt  
Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Small Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

- \$61.12      Service Charge, plus  
                     Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Revenue Normalization Adjustment, and Tax Change Rider, plus
- \$1.9162      Delivery Charge per Mcf for all gas delivered, plus  
                     Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 800 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer’s normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.
4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company’s existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.

Issued: _____ Effective: _____  By: _____	
--	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE LVTK

Rate Area "k"

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Large Volume Transportation Service – k System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

Service Charge:

\$227.61 Tier 1 (Annual Use: Below 10,000 Mcf)

\$271.61 Tier 2 (Annual Use: 10,001-20,000 Mcf)

\$342.61 Tier 3 (Annual Use: 20,001-40,000 Mcf)

\$411.61 Tier 4 (Annual Use: Above 40,001 Mcf) plus, for each Tier

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge, Tax Change Rider, plus

\$0.8714 Delivery Charge (applicable to all Tiers) per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer’s peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer’s reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. Annual Use shall be the total volumes billed to the applicable meter in the most recent 12 month billing period ending April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available.
3. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company’s General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--



**Large Volume Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

Service Charge:

\$312.84 Tier 1 (Annual Use: Below 10,000 Mcf)

\$391.84 Tier 2 (Annual Use: 10,001-20,000 Mcf)

\$519.84 Tier 3 (Annual Use: 20,001-40,000 Mcf)

\$645.84 Tier 4 (Annual Use: Above 40,001 Mcf) plus, for each Tier

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge and Tax Change Rider, plus

\$1.3103 Delivery Charge (applicable to all Tiers) per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer’s peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer’s reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. Annual Use shall be the total volumes billed to the applicable meter in the most recent 12 month billing period ending April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available.
3. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company’s General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.  
Rate Area "t"

SCHEDULE WTT  
Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Wholesale Transportation Service – t System**

**Availability**

Available to utilities and municipal gas systems at single locations on Company’s transmission system for transportation of gas for resale outside Company's service territory. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

- \$109.71      Service Charge, plus  
                     Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge Rider and Tax Change Rider, plus
- \$1.2497      Delivery Charge per Mcf for all gas delivered, plus  
                     Applicable adjustments and charges provided in Company’s Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10, Requirements for Transportation Service.
3. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.

Issued: _____ Effective: _____  By: _____	
--	--

**Gas Irrigation Transportation Service – t System**

**Availability**

Available in and around the communities specified in the Index to nonresidential customers at single locations for the purpose of crop irrigation. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$43.41 Service Charge, plus

Applicable adjustments and charges provided in Company’s Gas System Reliability Surcharge Rider and Tax Change Rider, plus

\$2.0280 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company’s Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer’s Service Agreement.

**Definitions and Conditions**

1. Qualification for this rate schedule shall be determined by the customer’s use of the natural gas delivered thereunder and for crop irrigation. No minimum usage shall be required to qualify for transportation service under this rate schedule.
2. Company may base a bill on a customer’s normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading.
3. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
4. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
  - d. Company’s decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company’s next rate case.

Issued: _____ Effective: _____  By: _____	
--	--

**Compressed Natural Gas General Transportation Service - k System**

**Availability**

Available in and around the communities specified in the Index to operators and retail distributors at single locations for the sole purpose of compressing natural gas for use as a fuel in vehicles. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$74.26 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge Rider and Tax Change Rider, plus

\$0.8199 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
2. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
  - d. Company's decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company's next rate case.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**Compressed Natural Gas General Transportation Service - k System**

- e. In situations where the discounted service agreement involves a Company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.
- 3. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
- 4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
- 5. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
- 6. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.  
Rate Area "t"

SCHEDULE CNGt  
Initial  
Sheet 1 of 2

No supplement or separate understanding shall modify the tariff as shown herein.

**Compressed Natural Gas General Transportation Service - t System**

**Availability**

Available in and around the communities specified in the Index to operators and retail distributors at single locations for the sole purpose of compressing natural gas for use as a fuel in vehicles. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$87.83 Service Charge, plus

Applicable adjustments and charges provided in Company's Gas System Reliability Surcharge Rider and Tax Change Rider, plus

\$1.0053 Delivery Charge per Mcf for all gas delivered, plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Tax Change Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

**Definitions and Conditions**

1. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
  - a. Electronic Flow Measurement Rider
  - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
2. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
  - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
  - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
  - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
  - d. Company's decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company's next rate case.

Issued: _____ Effective: _____  By: _____	
--	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE CNGt

Rate Area "t"

Initial

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Compressed Natural Gas General Transportation Service - t System**

- e. In situations where the discounted service agreement involves a Company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.
- 3. Transportation service is provided for the charge specified in the Net Monthly Bill section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
- 4. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
- 5. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
- 6. All provisions of this rate schedule are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE EFMR

All Rate Areas

Replacing Sheet 1 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 3

**Electronic Flow Measurement Rider**

**Applicability**

Applicable to all customers served under rate schedules STk, STt, LVtk, LVTt, CNGk, CNGt and WTt and located in and around the communities specified in the Index. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

\$15.00 for each meter connected to Company-maintained cellular data equipment.

**Definitions and Conditions**

1. EFM shall be required on all meters serving transportation accounts, except for the provisions of Definition and Condition #2 (below). After [Effective Date of Tariff], EFM shall be required for any new transportation account or existing transportation account experiencing a change in the Character of Service, as defined in Section 1.05 of the Company’s General Terms and Conditions. Company shall install, operate, and own all EFM. Company shall provide and bill the customer the actual cost for any requested assistance beyond maintenance to Company's EFM and/or connection.
  - a. The requirements of this provision shall be judged to have been met pending a customer’s sequential assignment to Company’s EFM installation schedule.
  - b. Company may, at its sole discretion, waive the requirements of this provision for a customer which uses gas primarily during Company's off-peak season.
  - c. A customer which declines Company’s EFM installation, or which does not provide a Contribution in Aid of Construction (CIAC), or which does not install and/or maintain an operable dedicated telephone circuit, all as required by this rider, shall be ineligible for transportation service.
  - d. In the event that existing customer-maintained communication facilities fail to adequately transmit meter data, Company shall promptly notify a customer of the need to install or maintain an operable dedicated telephone circuit. The customer must repair the phone circuit or elect to switch to Equipment Option 2 as outlined in part 3 below. If, after 60 days from initial notification, the customer fails to provide an operational dedicated phone circuit or select the applicable Equipment Option, the Company, at its sole discretion, may disqualify such customer from transportation service and place the account on the appropriate General Sales rate.
  
2. RDQ Balancing: Notwithstanding the provisions above, according to the Required Daily Quantity (RDQ) Balancing provisions in Section 11, Pipeline System Restrictions & Priorities of Company’s General Terms and Conditions for Gas Service (GTC), a customer may agree to deliver during a Period of Curtailment (POC) a predetermined RDQ of natural gas to a transportation service meter if EFM equipment has not yet been installed as of [Effective Date of Tariff]. However, meters upon which EFM equipment has been installed shall not be eligible for the RDQ Balancing option and the customer shall be subject to all charges set out in the Net Monthly Bill section.

Issued: _____ Effective: _____  By: _____	
--	--



**Electronic Flow Measurement Rider**

- 3. A customer shall reimburse Company for the installed cost of EFM which shall become the sole property of Company. This CIAC for labor, material, and overhead costs associated with the installation shall be one of the following options:
  - Option 1: \$ 3,200 per meter for installation of EFM equipment with an electronic correction device and modem to transmit meter and usage data via a customer-provided and maintained, dedicated landline phone circuit, or
  - Option 2: \$ 4,800 per meter for installation of EFM equipment with an electronic correction device and modem to transmit meter and usage data via a Company-provided cellular connection. Customer is required to provide and maintain AC power to the meter setting, if available. Otherwise, customer may arrange for Company-provided and maintained solar power equipment necessary to operate EFM equipment. The cellular equipment option is only available if there is reliable cellular service at the meter setting. If reliable cellular service is not available, the customer will be required to install a dedicated phone circuit under Option 1 or be ineligible for transportation service.

Customers can, at any time, select another data/power option if adequate services are available to support the selection. The cost to upgrade shall be the difference of initial installation costs listed above.

In the event the customer elects to downgrade Equipment Options, Company is not required to refund prior installation costs.

Some cellular service installations may require a remote mounted cellular antenna, remote mounted solar panel(s), up-sized solar panel(s) or other modifications that are above and beyond basic installation. Company will promptly notify customer in such events and provide a cost estimate prior to installation. Customer will be responsible for these additional costs.
- 4. A customer shall make an additional CIAC sufficient to cover the cost of any non-EFM related work performed and/or equipment installed at the customer's request. All such facilities and/or equipment shall become the sole property of Company. Payment shall be due from the customer at the time equipment is installed, except that Company may permit the customer to finance the EFM over a four-year period at 8% interest per annum.
- 5. Company shall notify the customer of its intent to install EFM, as well as the scope and estimated cost thereof.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE **WNAR**

All Rate Areas

Replacing Sheet 2 filed November 29, 2016

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Weather Normalization Adjustment Rider**

- 5. The WNA Calculation Period shall consist of the five cycle billing months of November 2016 through March 2017 prior to the WNA Collection Year. Thereafter, the WNA Calculation Period shall consist of the twelve cycle billing months of April through March prior to the Collection Year. The WNA Calculation Period shall define the period over which the revenue excess or deficiency is calculated.
- 6. Company shall file a report with the Commission by May 25 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the subsequent WNA Collection Year.

TERMINATION OF WNA

Notwithstanding the provisions set forth in the Definitions and Conditions above, the WNA shall be terminated and the Company shall cease calculating accruals thereunder immediately prior to the time when the Revenue Normalization Adjustment (RNA) becomes effective (i.e., when the RNA compliance tariff is filed by the Company and approved by the Commission). At the time the WNA is terminated, the final WNA balance, including any cumulative adjustment(s) from prior periods, shall be determined. The final WNA balance shall either be recovered from, or credited to, customers over the subsequent twelve months.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSRS

All Rate Areas

Replacing Sheet 1 Filed November 16, 2017

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2

**Gas System Reliability Surcharge Rider**

**Availability**

This rider is applicable to every bill for service provided under each of the Company’s sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer. Not applicable to bills for As-Available Gas Sales Service or Interruptible Gas Transportation Service.

**Net Monthly Charge**

The Gas System Reliability Surcharge (GSRS) shall be a fixed monthly amount calculated as the applicable GSRS times the number of meters serving the customer’s account, as indicated by the total number of Service Charges billed.

RS	Residential Sales Service	\$ 0.00
GSS	General Sales Service Small	\$ 0.00
GSL	General Sales Service Large	\$ 0.00
GSTE	General Sales Service Transport Eligible	\$ 0.00
SGS	Small Generator Sales Service	\$ 0.00
KGSSD	Kansas Gas Supply D	\$ 0.00
GIS	Gas Irrigation Sales Service	\$ 0.00
SSR	Sales Service Resale	\$ 0.00
STk	Small Transportation Service (k)	\$ 0.00
STt	Small Transportation Service (t)	\$ 0.00
LVTk	Large Volume Transportation Service (k)	
Annual Use:	Below 10,000 Mcf	\$ 0.00
	10,001 Mcf – 20,000 Mcf	\$ 0.00
	20,001 Mcf – 40,000 Mcf	\$ 0.00
	Above 40,001 Mcf	\$ 0.00
LVTt	Large Volume Transportation Service (t)	
Annual Use:	Below 10,000 Mcf	\$ 0.00
	10,001 Mcf – 20,000 Mcf	\$ 0.00
	20,001 Mcf – 40,000 Mcf	\$ 0.00
	Above 40,001 Mcf	\$ 0.00
WTt	Wholesale Transportation Service (t)	\$ 0.00
GITt	Gas Irrigation Transportation Service (t)	\$ 0.00
CNGk	Compressed Natural Gas General Transportation (k)	\$ 0.00
CNGt	Compressed Natural Gas General Transportation (t)	\$ 0.00

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE GSRS

All Rate Areas

Replacing Sheet 2 Filed November 16, 2017

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Gas System Reliability Surcharge Rider**

**Definitions and Conditions**

1. The provisions of this GSRS Rider are intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2201 through K.S.A. 66-2204.
2. The GSRS shall be reflected on a customer's bill as a separate line item.
3. The Annual Use for customers served under a Large Volume Transportation (LVT) rate schedule shall be the total volumes billed to the applicable meter in the 12 months ending the most recent April 30. Company may rely on estimated historical usage or projected volumes to establish Annual Use when actual usage is not available
4. At the end of each twelve-month calendar period a GSRS is in effect, Company shall reconcile the difference between the revenues resulting from that GSRS and the pre-tax revenues found by the Commission to be appropriate for that period. Company shall calculate a GSRS adjustment which shall, upon Commission approval, recover or refund the difference.
5. All provisions of this rider are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.  
 All Rate Areas

SCHEDULE TCR  
 Initial  
 Sheet 1 of 2

No supplement or separate understanding shall modify the tariff as shown herein.

**Tax Change Rider (TCR)**

**Applicability**

This Tax Change Rider (TCR) is applicable to every bill, in the month that the surcharge (credit) is applied, for service provided under each of the Company’s sales and transportation rate schedules (except where not permitted under a separately negotiated contract with a customer). This rider is not applicable to bills for “As-Available Gas Sales Service” or “Interruptible Gas Transportation Service.”

**Calculation of Deferred Revenue Account (DRA) Surcharge(Credit)**

The one-time surcharge (credit) associated with the DRA resulting from the Tax Cuts and Jobs Act of 2017 or subsequent tax law changes will be a surcharge (credit) to customers utilizing the same class revenue requirement allocation as approved in the most recent general rate case, and will show as a separate line item on the customer’s bill.

A true-up will be calculated to reconcile the differences between the DRA surcharge (credit) actually surcharged and the total Deferred Revenue amount for each class.

**Net DRA**

<b>Surcharge (Credit)</b>	<b>Service Charge</b>	<b>Delivery Charge</b>		<b>Service Charge</b>	<b>Delivery Charge</b>		<b>Service Charge</b>	<b>Delivery Charge</b>
<b>RS</b>	\$0.00	\$0.00	<b>GIS</b>	\$0.00	\$0.00	<b>WTt</b>	\$0.00	\$0.00
<b>GS</b>	\$0.00	\$0.00	<b>SSR</b>	\$0.00	\$0.00	<b>GItt</b>	\$0.00	\$0.00
<b>GSL</b>	\$0.00	\$0.00	<b>STk</b>	\$0.00	\$0.00	<b>CNGk</b>	\$0.00	\$0.00
<b>GSTE</b>	\$0.00	\$0.00	<b>STt</b>	\$0.00	\$0.00	<b>CNGt</b>	\$0.00	\$0.00
<b>SGS</b>	\$0.00	\$0.00	<b>LTK</b>	\$0.00	\$0.00			
<b>KGSSD</b>	\$0.00	\$0.00	<b>LTt</b>	\$0.00	\$0.00			

**Calculation of Excess Deferred Income Tax (EDIT) Surcharge (Credit)**

The annual amortization of the regulatory liability (asset) for EDIT resulting from the Tax Cuts and Jobs Act of 2017 or subsequent tax law changes will be a surcharge (credit) to customers annually on a one-time basis utilizing the same class revenue requirement allocation as approved in the most recent general rate case, and will show as a separate line item on the customer’s bill until the EDIT is fully amortized.

EDIT Surcharge (Credit) – The total amount, if any, of the surcharge (credit) in a given year will be determined based on the method approved in the most recent general rate proceeding that addresses the changes in federal or state tax changes. The protected portion of any surcharge (credit) will not exceed the amortization determined by the average rate assumption method

Issued: _____ Effective: _____  By: _____	
--	--

Kansas Gas Service, a Division of ONE Gas, Inc.

**SCHEDULE TCR**

All Rate Areas

Initial

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Tax Change Rider (TCR)**

(“ARAM”) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) or other method specified by subsequent tax law changes.

True-Up Adjustment – The EDITsurcharge (credit) shall be trued-up annually. The True-Up Adjustment will include any revision to a previous EDIT surcharge (credit) that results from the Company finalizing its corporate tax return or an audit adjustment by a federal or state taxing authority and the difference between the amount of the previous year’s EDIT surcharge (credit) and the amount actually applied to customer bills.

EDIT Surcharge (Credit) per Customer – The EDIT surcharge (credit) per customer will be determined by allocating the surcharge (credit), plus/minus any prior year True Up adjustment, among the customer classes utilizing the same class revenue requirement allocation as approved in the most recent general rate case.

**Net EDIT Surcharge (Credit) Amount**

	<u>Service Charge</u>	<u>Delivery Charge</u>		<u>Service Charge</u>	<u>Delivery Charge</u>		<u>Service Charge</u>	<u>Delivery Charge</u>
<b>RS</b>	\$0.00	\$0.00	<b>GIS</b>	\$0.00	\$0.00	<b>WTt</b>	\$0.00	\$0.00
<b>GS</b>	\$0.00	\$0.00	<b>SSR</b>	\$0.00	\$0.00	<b>GITt</b>	\$0.00	\$0.00
<b>GSL</b>	\$0.00	\$0.00	<b>STk</b>	\$0.00	\$0.00	<b>CNGk</b>	\$0.00	\$0.00
<b>GSTE</b>	\$0.00	\$0.00	<b>STt</b>	\$0.00	\$0.00	<b>CNGt</b>	\$0.00	\$0.00
<b>SGS</b>	\$0.00	\$0.00	<b>LTk</b>	\$0.00	\$0.00			
<b>KGSSD</b>	\$0.00	\$0.00	<b>LTt</b>	\$0.00	\$0.00			

**Definitions and Conditions**

1. All provisions of this rider are subject to changes made by order of the Commission.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

**Revenue Normalization Adjustment (RNA)**

**Applicability**

This adjustment is applicable to all service provided to customers under rate schedules RS, GSS, GSL, GSTE, STk, and STt. Service is subject to the Definitions and Conditions section below.

**Net Monthly Bill**

Company shall calculate separate RNA Surcharges for the RS, GSS, GSL, GSTE, STk and STt rate classes. A positive result shall be additive to the Service Charge and a negative amount shall be subtractive. The RNA Surcharge or Refund shall be calculated by the formula:

$$\text{RNA Surcharge or Refund} = \text{BR} - \text{AR} + \text{RC}$$

Where:

**BR** = Base Revenue per Customer is calculated using values approved by the Commission in the Company’s most recent base rate case. BR shall be calculated by the formula:

$$\text{BR} = \text{BRR}/\text{BCUST}$$

Where:

**BRR** = The Monthly Revenue Requirement allowed for recovery from the rate class through the Service Charges and Delivery Charges set in the most recent rate case.

**BCUST** = The number of customers in the rate class as used for rate design in the most recent rate case.

**AR** = Actual Revenue per Customer is calculated using values applicable during the most recent RNA month. AR shall be calculated by the formula:

$$\text{AR} = \text{ARR}/\text{CCUST}$$

Where:

**ARR** = Total Monthly Revenue actually received from Service Charges and Delivery Charges for the rate class during the RNA month.

**CCUST** = Total Revenue actually received from Service Charges in the rate class during the RNA period divided by the Service Charge in effect during the RNA month.

**RC** = Reconciliation per Customer is the calculation of the over- or under-recovery of the RNA Surcharge or Refund. An over-recovery will be indicated by a negative result and will be subtractive to the RNA calculation; likewise, a positive number will indicate an under-recovery and will be additive. RC shall be calculated by the formula:

$$\text{RC} = (\text{Revenue authorized to be collected by the previous RNA Calculation minus Revenue actually collected under the previous RNA Surcharge or RNA Refund})/\text{CCUST}.$$

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE RNA

All Rate Areas

Initial

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2

**Revenue Normalization Adjustment (RNA)**

**Definitions and Conditions**

1. At the end of each RNA month, Company shall recalculate the RNA Surcharges or Refunds for each rate class and provide them to the Commission by the 25<sup>th</sup> of the following month. The new surcharge or refund amounts shall be effective beginning the next Cycle 1 billilling after the filing and shall continue through the billing cycles for that month. The initial surcharge or refund will be effective with the May 2019 Cycle 1 bills.
2. The RNA shall be initiated effective with the first day of the month following the first full month after approval of this rate schedule by the KCC.
3. The RNA month is a calendar month.

<p>Issued: _____</p> <p>Effective: _____</p> <p>By: _____</p>	
---	--