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October 16, 2019

via e-filing EXPRESS

Ms. Lynn M. Retz
Executive Director
Kansas Corporation Commission
1500 S. W. Arrowhead Road
Topeka, Kansas 66604-4027

Re: Atmos Energy Corporation
Docket No. 19-ATMG-486-TAR

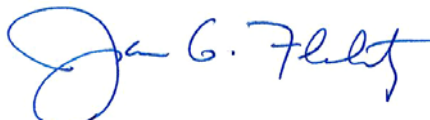
Dear Ms. Retz:

Enclosed is a tariff to be filed on behalf of Atmos Energy Corporation pursuant to the Order issued in the captioned docket on October 15, 2019 approving said tariff.

Please also file the enclosed Table of Contents page which is being submitted to reflect the change in the name of the section.

Thank you.

Sincerely,



James G. Flaherty
jflaherty@andersonbyrd.com

JGF:rr
Enclosure

cc: Shelly M. Bass
Jared N. Geiger
Sheri W. Rowe
Joseph R. Astrab
Todd E. Love
David W. Nickel
Shonda Rabb
Della Smith
Phoenix Z. Anshutz

ATMOS ENERGY CORPORATION

Schedule V - Purchased Gas
Adjustment (PGA)

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

I. REPORTING REQUIREMENTS

The Company shall submit to the Commission purchased gas cost filings at least 15 days before the filing is to be effective. The exception to this requirement is the Hedge Settlement Filing for November to March, which is required to be filed at least 1 day before the effective date. Purchased gas cost filings and cost adjustment reports shall use the format prescribed by the Commission.

J. LINE LOSS LIMITATIONS

The Company shall compute one actual line loss for the entire State of Kansas. In the event that the actual line loss (unaccounted for gas) statistic for the computation period exceeds the line loss limit of 4%, the Company will compute the purchased gas adjustment using the limit value rather than the actual operating statistic value.

K. DEMAND CHARGE SAVINGS

The Company shall identify the demand charge savings expected to be received (applicable to its Kansas jurisdiction) under any interstate or intrastate pipeline agreement entered into after the amendment to this provision has been approved by the Commission in Docket No. 19-ATMG-486-TAR, where the Company has been able to negotiate a discount of the pipeline's maximum tariff rates. The demand charge savings shall be calculated by taking the difference between the pipeline's maximum tariff rates and the discounted rate multiplied by the amount of capacity contracted for under the agreement.

1. The Demand Charge Savings will be shared between the Customers and the Company. The Customer shall receive seventy-eight percent (78%) of the savings and the Company shall receive twenty-two percent (22%) of the savings.
2. The Customers' share of the savings would be provided to them by applying the savings to the utility PGA on a monthly basis. As monthly savings are realized, the savings will be reflected in the monthly gas costs.
3. The 22% of Demand Charge Savings not passed through to the Customer through the PGA shall be retained by the Company.

SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDURE

A. SUPPLIER REFUND PROVISION

Supplier Refunds of Company's payments in excess of those ultimately authorized by the governing regulatory body, including interest received, shall be credited to the refund reserve accounts and refunded to the customers through the Supplier Refund Factor. The Company should make a best effort to refund the type of customer that was overcharged.

1. The Supplier Refund Factor shall be determined by dividing the appropriate refund amount by the estimated Ccf sales as shown on Sheet 1 line 6 of the PGA filing

Issued	October	15	2019
	Month	Day	Year
Effective	October	15	2019
	Month	Day	Year
By	Jared N. Geiger, VP Rates and Reg. Affairs		
	Signature	Title	

THE STATE CORPORATION COMMISSION OF KANSAS

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which Schedule is applicable)

No Supplement or separate understanding shall modify the tariff as shown hereon.

SHEET

- 1 A. RATE SCHEDULES COVERED
- 1 B. COMPUTATION FORMULA (FOR EACH ZONE AND CLASS)
- 3 C. COMPUTATION PERIOD
- 3 D. COMPUTATION FREQUENCY
- 3 E. COSTS INCLUDED
- 3 F. SETTLEMENT PROVISIONS
- 4 G. CAPACITY RELEASE
- 5 H. OVERRUN PENALTIES
- 6 I. REPORTING REQUIREMENTS
- 6 J. LINE LOSS LIMITATIONS
- 6 K. DEMAND CHARGE SAVINGS

SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDURE

- 6 A. SUPPLIER REFUND PROVISION

SECTION 3 - PURCHASED GAS COST SURCHARGES

- 8 A. GAS HEDGE PROGRAM

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA)

SCHEDULE VII - AD VALOREM TAX SURCHARGE

SCHEDULE VIII – GSRS RIDER

SCHEDULE IXI – TAX REFORM CREDIT RIDER

Issued:	_____	_____	_____
	(Month)	(Day)	(Year)
Effective:	_____	_____	_____
	(Month)	(Day)	(Year)
By:	_____	_____	
	(Signature of Officer)	(Title)	