

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of Compliance Filings by)
Kansas City Power & Light Company,)
Westar Energy, Inc., Kansas Gas and Electric) Docket No. 19-KCPE-178-CPL
Company and Evergy, Inc. Regarding Service)
Quality and Reliability Performance Standards)
Pursuant to the Commissions Order in)
Docket No. 18-KCPE-095-MER.)

COMPLIANCE FILING

COME NOW Evergy Metro, Inc. d/b/a Evergy Kansas Metro [f/k/a Kansas City Power & Light Company] (“Evergy Kansas Metro”), Evergy Kansas Central, Inc. [f/k/a Westar Energy, Inc.] and Evergy Kansas South, Inc. [f/k/a Kansas Gas and Electric Company] (collectively referred to herein as “Evergy Kansas Central”);” and all three collectively referred to herein as “Companies”¹, and submit this compliance filing (“Compliance Filing”), as required by the Order of the State Corporation Commission of the State of Kansas (“Commission”) issued in Docket No. 18-KCPE-095-MER (“18-095 Docket”) on May 24, 2018 (“Merger Order”). In its Merger Order the Commission approved the Non-Unanimous Settlement Agreement submitted on March 7, 2018, by certain parties to the 18-095 Docket (“Settlement Agreement”). Attachment A to the Settlement Agreement contains Merger Conditions, some of which require the Companies to make post-merger filings with the Commission. Certain of these filings will be submitted in this docket established for that purpose.

1. Merger Condition 37 provides as follows:

Reliability Reporting Condition: By January 2019, Staff, CURB and Applicants will initiate a Compliance Docket in order to develop a methodology to evaluate

¹ Effective October 8, 2019, Evergy Metro, Inc. d/b/a Evergy Kansas Metro adopted the service territory and tariffs of KCP&L; *Order Approving Name Change*, Docket No. 20-KCPE-122-CCN, dated October 8, 2019. Effective October 8, 2019, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. d/b/a collectively as Evergy Kansas Central adopted the service territory and tariffs of Westar; *Order Approving Name Change*, Docket No. 20-WSEE-123-CCN, dated October 8, 2019.

the quality of service of Westar and KCP&L-KS and to update the reporting requirements found in Docket 02-GIME-365-GIE (the “365 docket”). The anticipated docket will include an investigation to determine if conventional reliability metrics such as SAIDI and SAIFI should be adopted as permanent standards and if so, which reliability metrics and associated thresholds should be adopted. The compliance docket will also address the feasibility of including momentary reliability metrics such as CEMMI and MAIFI. In addition to system-wide reliability metrics, the parties to the compliance docket will develop reporting requirements for specific categories of Applicants' operations and maintenance activities that are mutually agreed upon by the parties. The purpose of the operations and maintenance activities report will be to provide Staff and CURB summary reports that may be used to evaluate the impact of Applicants' operations with respect to reliability and quality of service. Applicants, Staff and CURB agree they will not object to the intervention in such compliance docket by KPP.

2. In accordance with Merger Condition 37, the Companies hereby submit to the Commission the attached *2024 Annual Kansas Reliability Performance Report*.

Respectfully submitted,

/s/ Roger W. Steiner

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CENTRAL F/K/A KANSAS CITY POWER & LIGHT COMPANY, WESTAR
ENERGY, INC., AND KANSAS GAS & ELECTRIC COMPANY**

VERIFICATION

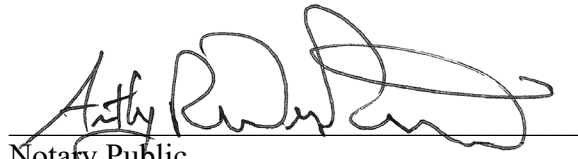
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

The undersigned, Darrin R. Ives, upon oath first duly sworn, states that he is the Vice President of Regulatory Affairs of Evergy, Inc., that he has reviewed the foregoing pleading, that he is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of his knowledge and belief.



Darrin R. Ives
Vice President, Regulatory Affairs

Subscribed and sworn to before me this 30th day of April 2025.



Notary Public

My appointment expires: April 26, 2029



CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above was electronically served, hand-delivered or mailed, postage prepaid, this 30th day of April 2025 to:

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Roger W. Steiner

Evergy Kansas Central and Evergy Kansas Metro

Annual Kansas Reliability Performance Report
(January 1, 2024 – December 31, 2024)

To the Kansas Corporation Commission

May 1, 2025

Docket No. 19-KCPE-178-CPL

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A. Annual Performance Data

Table showing SAIDI, SAIFI and MAIFI with actual and normalized values, using the criteria defined in IEEE 1366. Charts showing current year and past two years' annual SAIDI and SAIFI with actual and normalized values, using the criteria defined in IEEE 1366 as well as Quality of Service threshold performance.

Table 1. Evergy Kansas Central and Evergy Kansas Metro Annual Performance Data

Reliability SAIDI and SAIFI Actual v. Normalized				
	Evergy Kansas Central		Evergy Kansas Metro	
	Normalized	Actual	Normalized	Actual
SAIDI	94.83	265.74	61.15	323.17
SAIFI	0.999	1.534	0.649	1.166
MAIFI	2.830	3.413	1.731	2.278

Note: MAIFI only includes devices with remote monitoring.

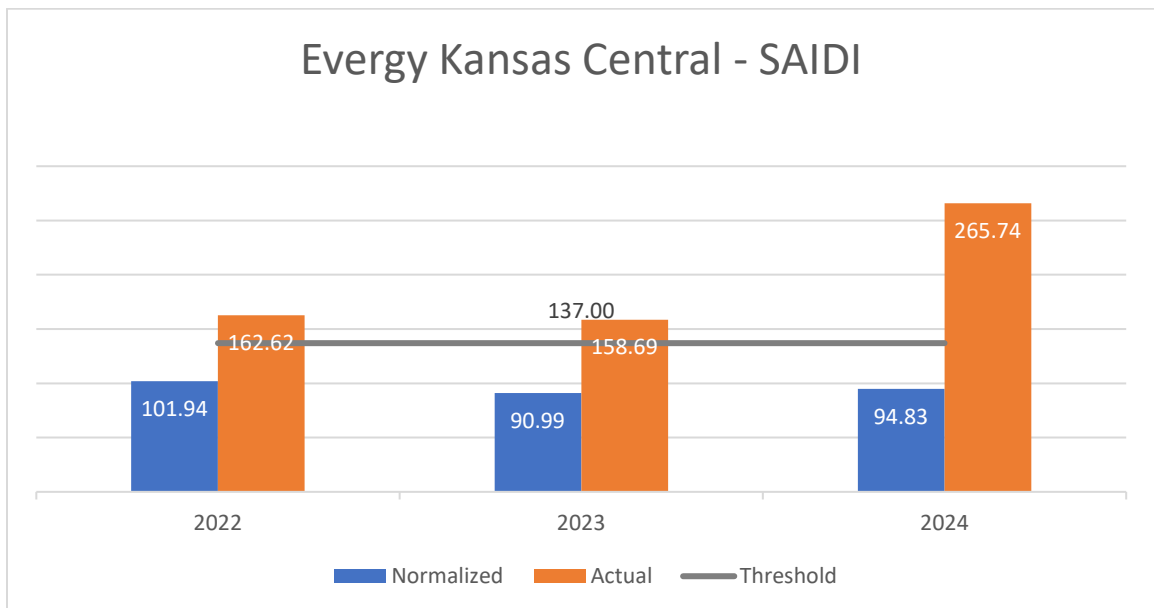


Figure 1. Evergy Kansas Central SAIDI Statistics

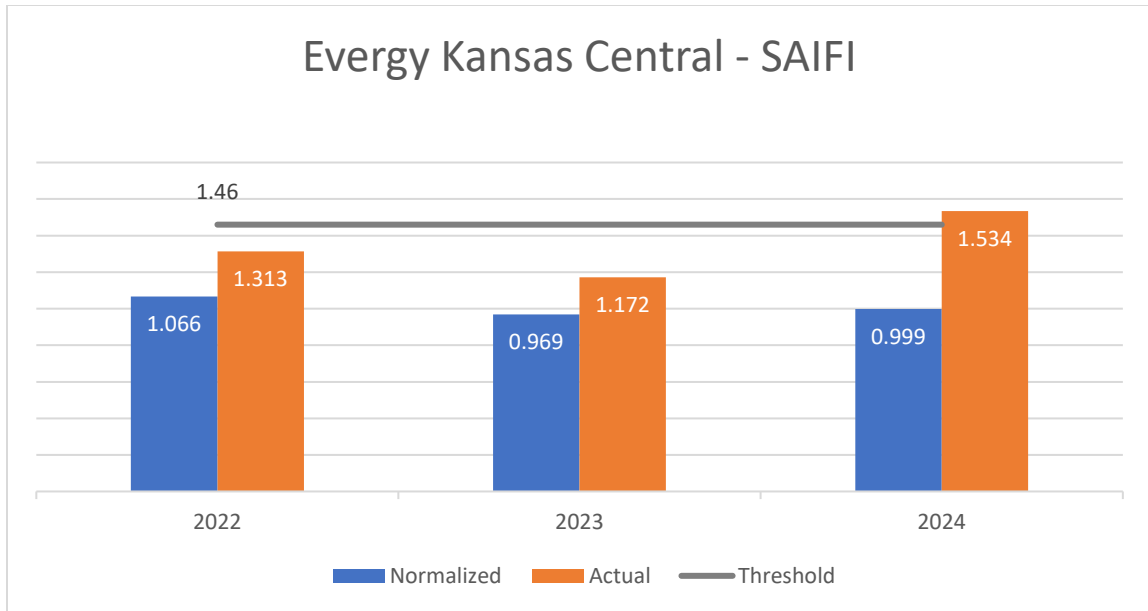


Figure 2. Evergy Kansas Central SAIFI Statistics

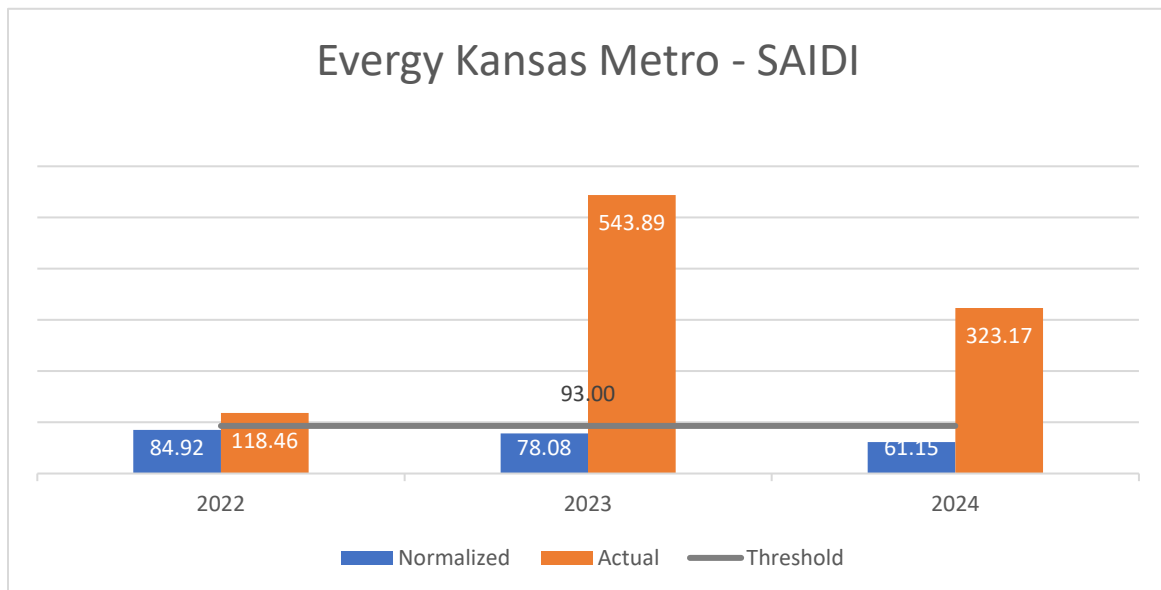


Figure 3. Evergy Kansas Metro SAIDI Statistics

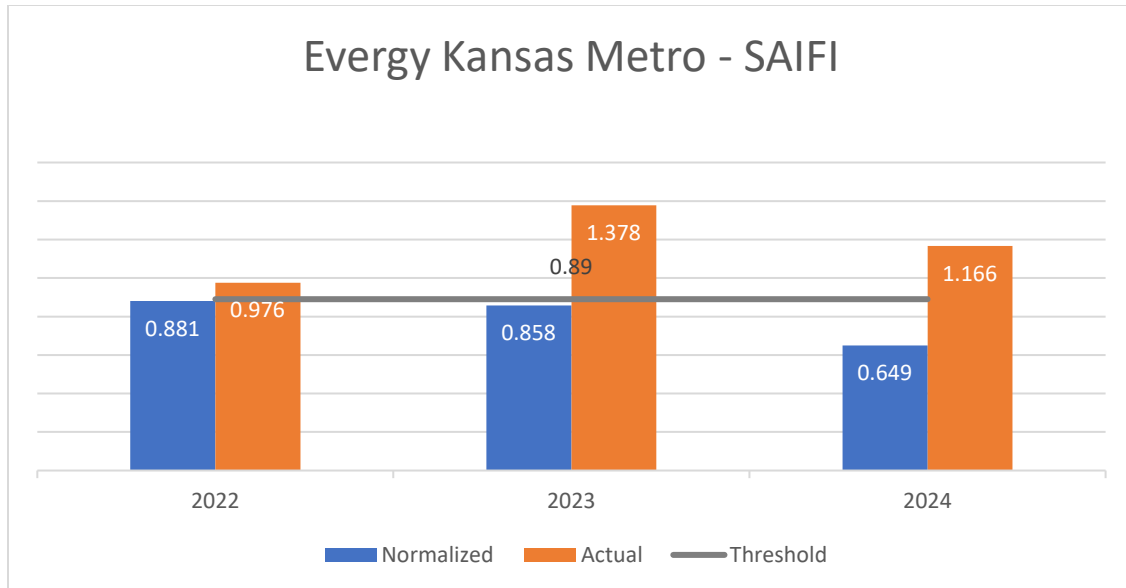


Figure 4. Evergy Kansas Metro SAIFI Statistics

B. Major Event Days

Table 2. Major Event Days (MEDs) based on IEEE 1366 2.5 Beta Method

Company	Date	Description
Evergy Kansas Central	01/08/2024	Severe winter weather impacted portions of our service territory
	01/09/2024	Severe winter weather impacted portions of our service territory
	05/19/2024	Thunderstorms impacted portions of our service territory
	05/20/2024	Thunderstorms impacted portions of our service territory
	05/25/2024	Thunderstorms impacted portions of our service territory
	06/09/2024	Thunderstorms impacted portions of our service territory
	06/26/2024	Thunderstorms impacted portions of our service territory
	06/28/2024	Thunderstorms impacted portions of our service territory
	07/02/2024	Thunderstorms impacted portions of our service territory
	07/31/2024	Thunderstorms impacted portions of our service territory
	08/01/2024	Thunderstorms impacted portions of our service territory
	08/14/2024	Thunderstorms impacted portions of our service territory
	08/15/2024	Thunderstorms impacted portions of our service territory
	08/25/2024	Thunderstorms impacted portions of our service territory
Evergy Kansas Metro	01/09/2024	Severe winter weather impacted portions of our service territory
	04/24/2024	Thunderstorms impacted portions of our service territory
	05/19/2024	Thunderstorms impacted portions of our service territory
	05/20/2024	Thunderstorms impacted portions of our service territory
	05/25/2024	Thunderstorms impacted portions of our service territory
	05/26/2024	Thunderstorms impacted portions of our service territory
	06/08/2024	Thunderstorms impacted portions of our service territory

	06/26/2024	Thunderstorms impacted portions of our service territory
	07/02/2024	Thunderstorms impacted portions of our service territory
	07/16/2024	Thunderstorms impacted portions of our service territory
	07/31/2024	Thunderstorms impacted portions of our service territory

C. Worst Performing Circuits

Table 3. Evergy Kansas Central Worst Performing Circuits by SAIDI

Circuit	WPC 2023	Substation	Customers Served	Sustained Events	CI	CMI	SAIFI	SAIDI	CAIDI
DOC 012000		DOC	3	14	16	7464	5.333	2488.00	466.50
HOWA002000		Howard	545	54	2279	1110822	4.191	2043.59	487.42
KSU 012032		KSU	3	1	3	4266	1.000	1422.00	1422.00
GVIL012002		Grantville	216	52	1074	267513	5.031	1253.38	249.08
GVIL012004		Grantville	101	17	604	122625	6.030	1224.40	203.02
2MAD013005		2nd & Madison	3	1	3	3482	1.000	1160.67	1160.67
BECR012014		Bee Creek Substation	695	63	1035	56293	9.072	1134.85	54.39
2MAD013006		2nd & Madison	3	2	3	3111	1.000	1037.00	1037.00
PARK012012		Parks	15	13	74	14274	5.038	986.59	192.89
LORR012012		Lorring Quarry	229	40	1614	220921	7.107	972.20	136.88
FLIN012002	Y	Flint Hills	74	32	393	66072	5.339	896.52	168.12
FLIN012004	Y	Flint Hills	93	22	503	77970	5.447	844.49	155.01
NORL012014		Northland	1	4	4	793	4.000	793.00	198.25
MEIN012002	Y	Mein	139	30	997	89002	7.195	641.45	89.27
WAVE012014		Waverly	459	48	3137	282447	6.878	621.01	90.04
PEAB012016		Peabody	25	13	173	15414	6.920	616.56	89.10
SESK012001		SESK	429	57	2842	258532	6.665	605.90	90.97
WAVE012024		Waverly	87	10	387	51136	4.500	597.21	132.13
FOUR012003		Four Corners	937	68	2572	551735	2.762	592.61	214.52
OAKH012000	Y	Oak Hill	496	33	1441	268964	2.923	545.54	186.65
JEFF342592		Jeffrey Energy Center Substation	23	6	109	11991	4.913	527.52	110.01
COLI343100		County Line	1	4	4	509	4.000	509.00	127.25
ESTR344560		East Street	1	3	3	499	3.000	499.00	166.33
COLI012002		County Line	615	97	2809	289525	4.570	471.04	103.07
DOYL012001		DOYL	321	36	1317	149287	4.120	466.75	113.35
LSPR012000		Lost Springs	459	55	1362	209326	3.007	462.07	153.69
LWAB012000	Y	Lake Wabaunsee	311	14	1067	136539	3.431	439.03	127.97
VAUG012024	Y	Vaughn	83	30	294	34942	3.618	428.66	118.85
FOWL012008		Fowler	681	22	2720	284087	4.054	424.54	104.44
KUWC012016		KU West Campus	1	1	1	421	1.000	421.00	421.00
CANT012003		Canton	30	7	109	12139	3.721	415.65	111.37
GALV012014		Galva	48	11	139	19684	2.896	410.08	141.61
CARS012012		Cargill Salt	1	2	2	409	2.000	409.00	204.50
MURR012002		Murray Gill	104	18	168	41809	1.626	405.52	248.86
ELPA012006		El Paso	1649	26	1763	667355	1.069	404.72	378.53
CHEY012024		Cheyenne	19	4	22	7335	1.158	386.05	333.41
GRNT012022		Grant	2396	87	13661	917851	5.718	384.12	67.19
GREE012002		Green	836	104	1335	67424	6.588	382.29	50.50
EDWV012054		Edwardsville	429	36	1862	163278	4.349	381.28	87.69

Table 4. Evergy Kansas Central Worst Performing Circuits by SAIFI

Circuit	WPC 2023	Substation	Customers Served	Sustained Events	CI	CMI	SAIFI	SAIDI	CAIDI
BECR012014		Bee Creek Substation	695	63	1035	56293	9.072	1134.85	54.39
MEIN012002	Y	Mein	139	30	997	89002	7.195	641.45	89.27
LORR012012		Lorring Quarry	229	40	1614	220921	7.107	972.20	136.88
PEAB012016		Peabody	25	13	173	15414	6.920	616.56	89.10
WAVE012014		Waverly	459	48	3137	282447	6.878	621.01	90.04
SESK012001		SESK	429	57	2842	258532	6.665	605.90	90.97
GREE012002		Green	836	104	1335	67424	6.588	382.29	50.50
GVIL012004		Grantville	101	17	604	122625	6.030	1224.40	203.02
GRNT012022		Grant	2396	87	13661	917851	5.718	384.12	67.19
FLIN012004	Y	Flint Hills	93	22	503	77970	5.447	844.49	155.01
FLIN012002	Y	Flint Hills	74	32	393	66072	5.339	896.52	168.12
DOC 012000		DOC	3	14	16	7464	5.333	2488.00	466.50
PARK012012		Parks	15	13	74	14274	5.038	986.59	192.89
GVIL012002		Grantville	216	52	1074	267513	5.031	1253.38	249.08
JEFF342592		Jeffrey Energy Center Substation	23	6	109	11991	4.913	527.52	110.01
COLI012002		County Line	615	97	2809	289525	4.570	471.04	103.07
WAVE012024		Waverly	87	10	387	51136	4.500	597.21	132.13
KUWC012012		KU West Campus	168	14	734	56839	4.390	340.10	77.44
EDWV012054		Edwardsville	429	36	1862	163278	4.349	381.28	87.69
HOWA002000		Howard	545	54	2279	1110822	4.191	2043.59	487.42
DOYL012001		DOYL	321	36	1317	149287	4.120	466.75	113.35
FOWL012008		Fowler	681	22	2720	284087	4.054	424.54	104.44
MOLI002000		Moline	293	19	1169	91714	4.038	314.81	78.46
COLI343100		County Line	1	4	4	509	4.000	509.00	127.25
NORL012014		Northland	1	4	4	793	4.000	793.00	198.25

Table 5. Evergy Kansas Metro Worst Performing Circuits by SAIDI

Circuit	WPC 2023	Substation	Customers Served	Sustained Events	CI	CMI	SAIFI	SAIDI	CAIDI
0005012002		0005	6	2	7	11212	1.167	1868.67	1601.71
0080012013		GREELEY #80	48	6	100	44535	2.106	928.79	445.35
0080012012		GREELEY #80	349	26	754	318450	2.164	915.07	422.35
0003012003		0003	63	6	300	39956	4.902	648.88	133.19
0105012011		SAND CREEK #105	376	44	1364	149621	3.656	400.88	109.69
0069012011		MOONLIGHT #69	802	75	2332	316459	2.945	400.25	135.70
SPRI012024		Spring Hill	1	1	1	382	1.000	382.00	382.00
0082012022		MURLIN #82	1270	35	4805	497655	3.294	370.91	103.57
0495012011		BEAGLE #495	316	30	1002	116092	3.188	369.21	115.86
0068012012	Y	ROELAND PARK #68	721	26	2175	264066	3.029	367.74	121.41
0471012013		PARKER #471	307	23	552	110906	1.798	361.31	200.92
0495012021		BEAGLE #495	218	17	670	77117	3.087	355.27	115.10
0001012001		0001	5	2	7	1734	1.400	346.80	247.71
0091012031		MERRIAM #91	1085	44	4000	328048	3.698	303.54	82.01
0080012015	Y	GREELEY #80	200	18	575	58252	2.882	291.51	101.31
0046034101		SOUTH OTTAWA #46	1	2	6	324	2.000	288.00	54.00
0117012033		BUCYRUS #117	563	24	1242	152088	2.271	277.10	122.45
0117012031		BUCYRUS #117	823	40	1081	210642	1.396	261.66	194.86
0050012024		KENILWORTH #50	796	48	1101	203740	1.386	256.37	185.05
0022012021		SWITZER #22	1975	20	6223	499243	3.162	253.72	80.23
0105012022		SAND CREEK #105	32	6	36	8096	1.125	253.00	224.89
0050012052		KENILWORTH #50	1246	48	3919	286538	3.372	245.33	73.12

Table 6. Evergy Kansas Metro Worst Performing Circuits by SAIFI

Circuit	WPC 2023	Substation	Customers Served	Sustained Events	CI	CMI	SAIFI	SAIDI	CAIDI
0003012003		0003	63	6	300	39956	4.902	648.88	133.19
0091012031		MERRIAM #91	1085	44	4000	328048	3.698	303.54	82.01
0105012011		SAND CREEK #105	376	44	1364	149621	3.656	400.88	109.69
0050012052		KENILWORTH #50	1246	48	3919	286538	3.372	245.33	73.12
0082012022		MURLEN #82	1270	35	4805	497655	3.294	370.91	103.57
0495012011		BEAGLE #495	316	30	1002	116092	3.188	369.21	115.86
0022012021		SWITZER #22	1975	20	6223	499243	3.162	253.72	80.23
0124012002	Y	LANE #124	562	49	1763	110018	3.148	196.78	62.40
0495012021		BEAGLE #495	218	17	670	77117	3.087	355.27	115.10
0041012012		OLATHE #41	1400	13	4283	329451	3.061	235.50	76.92
0107012012		PRESCOTT #476	464	16	1395	104533	3.046	228.10	74.93
0068012012	Y	ROELAND PARK #68	721	26	2175	264066	3.029	367.74	121.41
0069012011		MOONLIGHT #69	802	75	2332	316459	2.945	400.25	135.70
0080012015	Y	GREELEY #80	200	18	575	58252	2.882	291.51	101.31
0124012001	Y	LANE #124	156	24	416	21908	2.688	141.08	52.66

D. Number of CEMI-6 for the year by jurisdiction.

Table 7. CEMI-6

Company	CEMI-6 Count*	Total Customer Count	Percentage CEMI-6**
Evergy Kansas Central	7,312	737,250	0.996%
Evergy Kansas Metro	439	285,403	0.154 %

*Number of Customers Experiencing 6 and more sustained interruptions

**Percentage calculated by CEMI-6 Count divided by Total Customer Count

E. Statistics of standardized company equipment that caused customer outages.

Table 8. Evergy Kansas Central Normalized Outage Statistics by Root Cause

Root Cause	Event Count	CI	CMI
Equipment	5,918	178,002	15,290,097
Other	486	11,198	611,137
Planned	5,510	36,503	3,911,453
Power Supply	20	326	19,153
Public	703	34,976	3,128,460
Unknown	2,829	92,831	6,590,244
Vegetation	3,523	78,242	8,976,900
Weather	4,737	174,121	23,517,762
Wildlife	3,941	124,317	7,288,663
Grand Total	27,667	730,516	69,333,869

Table 9. Evergy Kansas Metro Normalized Outage Statistics by Root Cause

Root Cause	Event Count	CI	CMI
Equipment	1,193	57,311	4,700,357
Other	313	8,909	397,521
Planned	820	7,014	520,610
Power Supply	15	663	64,822
Public	160	15,320	704,466
Unknown	462	13,163	1,084,755
Vegetation	750	35,822	3,728,275
Weather	977	34,766	4,460,700
Wildlife	753	10,657	671,410
Grand Total	5,443	183,625	16,332,916

Table 10. Evergy Kansas Central Normalized Outage Statistics by Failed Component

Failed Component	Event Count	CI	CMI
Cable	672	15,500	1,837,415
Connector	1,959	13,368	1,214,187
Control	2	3	98
Insulated transition	334	23,299	2,556,701
Interrupting Device	9,735	179,820	14,354,763
Lightning/surge arrester	465	12,557	1,056,695
Other Equipment	6,145	249,905	20,564,487
Structural Support	3,074	82,019	11,878,902
Switch	991	40,384	2,881,165
Transformer	1,959	13,368	1,214,187
Wire	3,144	97,258	11,177,856
Grand Total	28,480	727,481	68,736,456

Table 11. Evergy Kansas Metro Normalized Outage statistics by failed component.

Failed Component	Event Count	CI	CMI
Cable	408	31,020	2,312,624
Connector	240	3,025	173,452
Insulated transition	61	2,594	219,052
Interrupting Device	1,588	35,965	3,151,850
Lightning/surge arrester	26	2,611	87,867
Other Equipment	1,510	22,863	1,762,657
Structural Support	399	24,675	2,977,599
Switch	19	7,979	643,347
Transformer	300	3,133	498,635
Wire	911	49,759	5,481,339
Grand Total	5,462	183,624	17,308,422

F. Distribution Inspection

Evergy Kansas Central and Evergy Kansas Metro, Evergy Companies (Evergy or Company) has produced the following Annual Distribution Infrastructure Inspection Plan 2024 pursuant to a Kansas Corporate Commission Staff request.

Evergy uses two overarching modeling principles to support its efforts to maintain or improve service reliability: (i) Condition-based model and (ii) Risk-based model. These two principles guide project prioritization amongst the following inspection programs: Intrusive Wood Pole and Padmount.

Summary of Programs

- The wood pole inspection program consists of qualified inspector performing a combination of sounding, boring, and preservations of all Company-owned wood structures to determine the relative condition and percent of remaining original strength.

Table 12. 2024 Results of wood pole inspection programs

Company	Inspections Completed	Poles Rejected
Evergy Kansas Central	32,869	1,843
Evergy Kansas Metro	0	0

- The padmount detailed inspection program consists of an electrically qualified inspector physically inspecting the interior and exterior of each primary voltage (4-kV or greater) cavity for breaches, securement, or accessibility issues.
- The visual padmount inspection program consists of an inspector inspecting the exterior of each primary voltage (4-kV or greater) cavity for breaches, securement, or accessibility issues.
- Evergy has currently suspended our padmount inspections in Kansas as we evaluate the data collected during these inspection and the associated inspection frequencies. This evaluation includes collecting information on padmount transformer inspection processes at other utilities to identify best practices and any alternate condition assessment techniques in use.

Table 13. 2024 Results of padmount inspection programs

Company	Inspections Completed	Deficiencies Found
Evergy Kansas Central	0	0
Evergy Kansas Metro	0	0

G. Transmission Inspection

All Evergy Kansas Central and Evergy Kansas Metro transmission lines are patrolled annually by aerial and/or ground patrol. Evergy Kansas Central has 67,393 poles and Evergy Kansas Metro has 9,850 poles. There were 226 combined corrective actions, based on aerial and ground patrols, completed in 2024. There are 101 combined corrective actions scheduled for 2025 completion.

Detailed and intrusive inspections were completed on transmission lines in both Evergy Kansas Central and Evergy Kansas Metro service areas in 2024. Evergy Kansas Central had 2,254 poles and Evergy Kansas Metro had 622 poles for a total of 2,876 poles that were inspected in the combined service areas of which, 1 was found in need of corrective action. There were 82 combined corrective actions, based on detailed and intrusive inspections, completed in 2024. There are 76 poles scheduled for completion in 2025.

Patrol means a simple visual inspection, of applicable electrical corporation equipment and structures, which is designed to identify obvious structural problems and hazards. Patrols may be carried out in the course of another electrical corporation business.

Visual inspection of circuits and circuit sections are completed using a checklist and/or documented procedure to perform a condition assessment of the structure, and structural supporting components, insulators, attached conductors and equipment. The condition assessment checklist and/or procedure shall target hazards that will affect public or employee safety and system reliability.

Detailed inspection means an inspection where individual pieces of equipment and structures are carefully examined, visually and through use of routine diagnostic testing, as appropriate, and (if practicable and if useful information can be so gathered) opened, and the condition of each rated and recorded; Intrusive inspection means an inspection involving movement of soil, taking samples for analysis, and/or using more sophisticated diagnostic tools beyond visual inspections or instrument reading.

Table 14. Evergy Kansas Central Transmission Inspections Completed through December 2024

Inspection Type	Facility Type	Units	Inspections Planned for 2024	Inspections Completed During 2024	Inspections Completed Prior to 2024 (Ahead of Plan)	Inspections Pending in 2024 Outside of Plan
Aerial and Ground Patrol	Overhead Circuits Structures & Equipment	Poles	67,393	67,393	0	0
	Underground Structures and Equipment	Structures	6	6	0	0
Detail and Intrusive	Wood/Steel Poles	Poles	2,254	2,254	0	0

Table 15. Evergy Kansas Metro Transmission Inspections Completed through December 2024

Inspection Type	Facility Type	Units	Inspections Planned for 2024	Inspections Completed During 2024	Inspections Completed Prior to 2024 (Ahead of Plan)	Inspections Pending in 2024 Outside of Plan
Aerial and Ground Patrol	Overhead Circuits Structures & Equipment	Structures	9,850	9,850	0	0
	Underground Structures and Equipment	Structures	0	0	0	0
Detail and Intrusive	Wood/Steel Poles	Poles	622	622	0	0

Table 16. Evergy Kansas Central Corrective Action (CA) Summary

System Class	Inspection Type	Facility Type	Component	CA Planned in 2024	CA Completed in 2024	CA Planned in 2025	CA Planned after 2025
Transmission	Aerial and Ground Patrol	Overhead Structures & Equipment	Poles, Switches	64	221	95	0
	Aerial and Ground Patrol	Underground Structures and Equipment	Manhole	0	0	0	0
	Detail and Intrusive	Poles and Structures - Wood/Steel	Poles	70	79	73	17

Table 17. Evergy Kansas Metro Corrective Action (CA) Summary

System Class	Inspection Type	Facility Type	Component	CA Planned in 2024	CA Completed in 2024	CA Planned in 2025	CA Planned after 2025
Transmission	Aerial and Ground Patrol	Overhead Structures & Equipment	Poles, Switches	3	5	6	0
	Aerial and Ground Patrol	Underground Structures and Equipment	Manhole	0	0	0	0
	Detail and Intrusive	Poles and Structures - Wood/Steel	Poles	6	3	3	3

H. Vegetation Report

Annual Tree Trimming Expenditures

Distribution System

Table 18 below lists O&M vegetation management budgets and costs for Evergy Kansas Metro and Evergy Kansas Central distribution system. Costs include contracted program management, scheduled and non-scheduled line clearance work in the company's Kansas service territory.

Table 18. Vegetation Management Budget Distribution System Kansas

Year	Budget			Actual		
	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro
2024	\$31,945,105	\$24,466,269	\$7,478,836	\$27,182,701	\$19,664,417	\$7,818,284
2023	\$27,784,109	\$21,281,445	\$6,502,664	\$24,531,540	\$18,868,176	\$5,662,904
2022	\$23,875,126	\$18,021,882	\$5,853,244	\$23,354,703	\$16,416,021	\$6,938,682
2021	\$23,875,126	\$18,021,882	\$5,853,244	\$24,323,569	\$19,650,416	\$4,763,153
2020	\$25,465,721	\$19,300,000	\$6,165,721	\$23,596,062	\$19,141,111	\$4,454,951
2019	\$27,562,763	\$23,500,000	\$4,062,763	\$27,799,643	\$23,529,949	\$4,269,694
2018	\$32,820,558	\$25,000,000	\$7,820,558	\$29,194,931	\$23,269,652	\$5,925,279
2017	\$29,371,635	\$25,000,000	\$4,371,635	\$30,812,953	\$25,851,781	\$4,961,172
2016	\$35,471,327	\$30,705,000	\$4,766,327	\$36,009,846	\$31,509,856	\$4,499,990

Transmission System

Table 19 lists the O&M vegetation management costs for Evergy Kansas Metro and Evergy Kansas Central transmission system. Costs include contracted program management, scheduled and nonscheduled line clearance work in the company's Kansas service territory.

Table 19. Vegetation Management Budget Transmission System Kansas

Year	Budget			Actual		
	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro
2024	\$2,608,613	\$1,591,185	\$1,017,428	\$3,581,199	\$1,731,530	\$1,849,669
2023	\$2,743,754	\$2,029,393	\$714,361	\$3,555,545	\$2,045,326	\$1,510,219
2022	\$2,331,430	\$1,516,996	\$814,434	\$2,487,915	\$1,344,859	\$1,143,056
2021	\$2,331,430	\$1,516,996	\$814,434	\$2,709,590	\$1,320,494	\$1,389,096
2020	\$3,436,845	\$1,516,996	\$1,919,849	\$3,344,857	\$1,797,888	\$1,546,969
2019	\$2,630,000	\$1,675,000	\$955,000	\$2,872,484	\$1,464,321	\$1,408,163
2018	\$2,850,500	\$2,000,000	\$850,500	\$2,758,068	\$1,845,309	\$912,759
2017	\$2,785,000	\$2,000,000	\$785,000	\$2,635,238	\$2,099,048	\$536,190
2016	\$3,820,000	\$3,050,000	\$770,000	\$3,731,362	\$3,051,446	\$679,916

Annual Miles Trimmed and/or Cleared

Table 20 includes both transmission and distribution miles cleared in the Evergy Kansas Metro and Evergy Kansas Central service territory.

Table 20. Annual Mileage Trimmed/Cleared Transmission and Distribution Systems Kansas

Year	Transmission			Distribution		
	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro
2024	821	678	143	3,348	2,644	704
2023	1,494	1,263	231	2,920	2,397	523
2022	1,332	1,167	165	3,194	2,490	704
2021	1,151	936	215	3,862	3,416	446
2020	1,616	1,359	257	4,066	3,263	803
2019	1,240	1,154	85	5,021	4,176	845
2018	1,231	1,093	138	4,812	3,647	1,165
2017	1,445	1,348	98	4,549	3,789	760
2016	1,748	1,644	104	6,254	5,367	887

Annual Cost per Mile

Table 21 provides cost per mile for scheduled work on the Evergy Kansas Metro and Evergy Kansas Central service area for transmission and distribution vegetation management. The cost per mile metric will swing dramatically based on tree density in the area.

Table 21. Annual Dollars per Mile Expenditures Transmission and Distribution Systems Kansas

Year	Transmission			Distribution		
	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro
2024	\$3,263	\$2,042	\$9,072	\$6,351	\$6,108	\$7,264
2023	\$1,803	\$1,296	\$4,576	\$7,018	\$7,170	\$6,324
2022	\$1,868	\$922	\$4,849	\$5,757	\$5,535	\$6,541
2021	\$1,763	\$1,128	\$4,530	\$5,071	\$4,807	\$7,087
2020	\$2,070	\$1,323	\$6,019	\$5,803	\$5,866	\$5,548
2019	\$2,317	\$1,268	\$16,532	\$5,537	\$5,635	\$5,053
2018	\$2,241	\$1,688	\$6,634	\$6,067	\$6,380	\$5,086
2017	\$1,823	\$1,557	\$5,489	\$6,774	\$6,822	\$6,528
2016	\$2,134	\$1,856	\$6,509	\$5,758	\$5,871	\$5,073

Annual Labor Hours Devoted to Vegetation Management

Table 22 provides annual labor hours devoted to vegetation management on Evergy Kansas Metro and Evergy Kansas Central service territory for Distribution only.

Table 22. Annual Mileage Trimmed/Cleared Distribution System Kansas

Year	Evergy Kansas	Evergy Kansas Central	Evergy Kansas Metro
2024	500,113	357,965	142,148
2023	464,040	329,056	134,984
2022	376,519	271,255	105,264
2021	340,912	277,696	63,216
2020	462,877	377,653	85,234
2019	412,489	306,265	106,224
2018	546,912	418,408	128,504
2017	654,438	532,962	121,476
2016	850,808	742,501	108,307

Annual Distribution Vegetation Management Work Plan

Table 23 provides information pertinent to all circuits trimmed in 2024 on the Evergy Kansas Metro and Evergy Kansas Central systems. It includes information specific to each circuit such

as: location, circuit name, urban or rural designations, mileage, customers, number of trees trimmed and removed, volume of brush removed.

Table 23. Annual Distribution Vegetation Management Work Plan

Service Center	Circuit Name	U/R	Substation Name	Total Miles	Customers	Bucket Trees	Manual Trees	Brush	Total Trees
Abilene	1518012002	R	15/18 Jct.	28.92	184	0	0	0	0
Abilene	ADSO012002	R	Abilene DS & O	13.39	539	0	0	200	0
Abilene	ALVI012012	R	Alta Vista	23.6	655	0	0	0	0
Abilene	DURH012000	R	Durham	7.66	261	277	282	41750	559
Abilene	HERI012012	R	HERINGTON AIR BASE LOAD CENTER	8.68	53	76	52	11075	128
Abilene	HERI012014	R	HERINGTON AIR BASE LOAD CENTER	12.57	65	72	13	48775	85
Abilene	LSPR012000	R	Lost Springs	48.43	581	0	0	0	0
Abilene	TALM012001	R	Talmage	12.24	187	0	0	0	0
Abilene	WALG012000	R	Walnut Grove	18.57	732	1603	671	121775	2274
Ark City	BELL012002	R	Bell	54.9	1299	1508	1767	185025	3275
Ark City	PRLD012004	U	Prairieland	3.52	298	64	64	9800	128
Atchison	AMEL012044	R	Amelia	37.82	906	732	664	228200	1396
Atchison	MCLO012012	U	McClouth	5.21	438	284	306	19600	590
El Dorado	ELDO004002	U	El Dorado	1.11	0	8	29	12969	37
El Dorado	FLIN012004	R	Flint Hills	1.64	132	223	893	123100	1116
El Dorado	MIDI012006	U	Midian	13.08	0	148	560	117900	708
El Dorado	MIDI012072	U	Midian	13.33	1019	216	538	114300	754
El Dorado	MIDI012076	R	Midian	2.26	237	0	0	0	0
El Dorado	MOBI012008	R	Mobil	70.65	1179	1284	2497	175545	3781
El Dorado	PEAB012012	R	Peabody	11.73	236	0	0	0	0
El Dorado	PEAB012016	R	Peabody	8.6	30	0	0	0	0
El Dorado	POTW012008	R	Potwin	4.08	259	0	0	0	0
El Dorado	THUN012002	R	Thunderbird	6.18	838	0	0	0	0
Emporia	30PR012026	U	30th & Prairie	7.95	824	105	399	32750	504
Emporia	AMER012012	R	Americus	11.14	304	141	308	20950	449
Emporia	COTT012014	R	Cottonwood	50.73	390	487	1148	172775	1635
Emporia	COTT012016	U	Cottonwood	11.28	487	220	197	28550	417
Emporia	EEUR012022	R	East Eureka	71.85	669	1188	1290	122500	2478
Emporia	ESTR344465	34	East Street	1.27	4	0	0	0	0
Emporia	ESTR344560	34	East Street	1.77	5	0	0	0	0
Emporia	LEBO012012	R	Lebo	9.2	77	109	38	2500	147
Emporia	OLPE012016	R	Olpe Lyon Co.	1.04	176	132	267	37300	399
Emporia	PARK012012	R	Parks	15.62	23	314	224	16800	538
Emporia	PARK012014	R	Parks	20.5	21	30	87	6650	117
Emporia	TORO012012	R	Toronto Rural	49.25	320	1370	1133	320500	2503

Service Center	Circuit Name	U/R	Substation Name	Total Miles	Customers	Bucket Trees	Manual Trees	Brush	Total Trees
Emporia	VAUG012026	R	Vaughn	9.44	336	146	379	28550	525
Emporia	VAUG344555	34	Vaughn	12.85	0	0	0	0	0
Fort Scott	FORT012004	R	Fort Scott	7.12	0	0	0	0	0
Fort Scott	MARM012002	R	Marmaton	11.61	144	0	0	0	0
Fort Scott	MARM034002	34	Marmaton	33.97	122	0	0	0	0
Fort Scott	MCKE012002	R	Mc Kee	16.7	515	776	295	65050	1071
Humboldt	ALLE012004	R	Allen	3.29	870	1270	1062	70170	2332
Humboldt	ATHE012002	R	Athens	76.37	439	1089	370	279300	1459
Humboldt	ORCH012002	R	Orchard	0.02	573	1126	1638	295050	2764
Humboldt	ORCH012004	R	Orchard	50.27	903	2153	1361	277250	3514
Hutchinson	CITI012036	R	New City Service	19.02	140	113	68	21190	181
Hutchinson	CITI342725	34	New City Service	7.28	3	0	0	0	0
Hutchinson	CONY012012	R	Conway	6.95	11	60	5	2550	65
Hutchinson	CRPC012002	R	Cruppers	65.46	546	564	350	100671	914
Hutchinson	WMCP342840	34	West McPherson	5.55	0	31	10	9550	41
Independence	ALTO012002	R	Altoona	2.42	511	0	0	0	0
Independence	MONT012004	U	Montgomery	17.09	1302	666	226	85000	892
Independence	NEWA007000	R	New Albany	2.28	135	342	541	51300	883
JOCO	1	R	BPU		13	0	0	0	0
JOCO	1211	U	Brookridge	3.39	885	91	732	2150	823
JOCO	1212	U	Brookridge	5.68	833	22	964	82100	986
JOCO	1234	U	Brookridge		633	131	637	63540	768
JOCO	1241	U	Brookridge	1.04	1235	159	1183	129200	1342
JOCO	1273	U	Brookridge	1.31	1710	112	9	1900	121
JOCO	12833	R	Quarry	26.06	879	1170	1345	185200	2515
JOCO	12834	U	Quarry	33.52	2014	1427	2401	258500	3828
JOCO	1322	U	Shawnee		1322	0	0	0	0
JOCO	2933	U	Lenexa	1.16	135	74	10	250	84
JOCO	4	R	BPU	13.52	303	1039	416	33300	1455
JOCO	5022	U	Kenilworth	0.26	2033	263	1082	56850	1345
JOCO	5071	U	Kenilworth	9.02	1137	71	880	77700	951
JOCO	5073	U	Kenilworth	2.41	722	259	3996	104911	4255
JOCO	5081	U	Kenilworth	17.91	2062	443	2625	124800	3068
JOCO	5082	U	Kenilworth	5.24	1096	70	932	38900	1002
JOCO	614	U	Kenilworth	1.9	0	7	192	20500	199
JOCO	618	U	Kenilworth	1.19	0	6	313	25000	319
JOCO	6811	U	Roeland Park	2.89	1607	449	1732	132050	2181
JOCO	6812	U	Roeland Park	6.82	730	90	919	55000	1009
JOCO	6823	U	Roeland Park	1.57	2028	271	330	34450	601
JOCO	6831	U	Roeland Park	4.38	0	41	568	51750	609
JOCO	6833	U	Roeland Park		0	110	1218	15250	1328
JOCO	6944	R	Moonlight	1.12	2	9	2	1800	11

Service Center	Circuit Name	U/R	Substation Name	Total Miles	Customers	Bucket Trees	Manual Trees	Brush	Total Trees
JOCO	9113	U	Merriam		926	0	2	50	2
JOCO	9114	U	Merriam	14.26	1693	609	963	65000	1572
JOCO	9133	U	Merriam	13.67	1582	333	1779	90600	2112
JOCO	9141	U	Merriam		1332	382	1487	100600	1869
JOCO	9152	U	Merriam	4.51	877	70	378	13300	448
JOCO	9153	U	Merriam	7.86	1282	204	1050	131775	1254
JOCO	9161	U	Merriam	2.22	3287	194	859	118950	1053
JOCO	9322	U	Greenwood	4.46	1429	419	194	27900	613
Junction City	FTJU012002	U	Fort Junction	8.61	1019	193	611	108125	804
Junction City	JUNC012004	U	Junction City Main		1023	117	571	97475	688
Junction City	MLFD012001	U	Milford	5.16	282	48	162	12600	210
Junction City	NCF342385	34	North Central Foundry	7.52	4	0	0	0	0
Junction City	WJC012004	U	West Jct. City	0.2	1508	385	1733	212700	2118
Junction City	WJC012006	U	West Jct. City	22.85	553	232	431	61650	663
Lawrence	6TH012014	U	6th Street		576	222	37	10800	259
Lawrence	FAIG012006	U	Fairgrounds	7.27	1216	174	768	103300	942
Lawrence	LAWH012012	U	Lawrence Hill	0.51	1035	174	592	43750	766
Lawrence	LAWH012024	U	Lawrence Hill	5.95	1412	100	306	43700	406
Lawrence	LAWH012026	U	Lawrence Hill	4.96	951	86	289	38300	375
Lawrence	LAWH012032	U	Lawrence Hill	23.95	2211	517	1258	99450	1775
Lawrence	MIDJ012024	R	Midland Jct.	36.18	784	506	1073	175225	1579
Leavenworth	EFAI012002	R	East Fairmont	0.3	1645	0	0	0	0
Leavenworth	EFAI012004	U	East Fairmont	28.01	1637	1700	936	62550	2636
Leavenworth	HALL012016	U	Hallmark	0.38	1114	0	0	0	0
Leavenworth	SPRU012022	U	Spruce St		2549	1043	413	128650	1456
Manhattan	KNOB342690	34	Knob Hill	2.31	4	55	146	20000	201
Manhattan	LNVR012001	U	Leonardville Rural	1.95	295	318	122	29550	440
Manhattan	MATT012002	U	Matters Corner	5.68	1428	0	0	0	0
Manhattan	MATT012006	U	Matters Corner	44.01	3245	314	549	99000	863
Manhattan	MATT342410	34	Matters Corner	27.88	0	116	176	24000	292
Manhattan	OGDN002001	U	Ogden	2.63	512	302	401	85050	703
Manhattan	PEIL012004	U	Peil	9.08	1423	112	762	65400	874
Manhattan	RAND012000	R	Randolph	8.38	709	0	12	600	12
Manhattan	STAG012004	U	Stagg Hill	0.47	1383	252	507	52100	759
Manhattan	STAG342810	34	Stagg Hill	0.49	1	0	0	0	0
Manhattan	WILD012001	R	Wildcat Creek	1.03	13	6	3	700	9
Manhattan	WILD012002	U	Wildcat Creek	13.24	2216	0	5	1800	5
Manhattan	WILD012003	U	Wildcat Creek	9.24	1163	25	3	1600	28
Manhattan	WILD012009	U	Wildcat Creek	4.77	2212	0	0	0	0
Marysville	EMSV012004	R	E Marysville	39.13	504	374	111	39050	485

Service Center	Circuit Name	U/R	Substation Name	Total Miles	Customers	Bucket Trees	Manual Trees	Brush	Total Trees
Marysville	POEX012001	R	Pony Express	28.37	564	339	375	49650	714
Newton	FLCE012000	R	Florence *KPL*	15.77	495	773	1069	166050	1842
Newton	GATZ012006	R	Gatz	2.01	445	0	0	0	0
Newton	GATZ012008	U	Gatz	1.92	1911	1277	1230	256300	2507
Newton	HALS012002	R	Halstead		471	54	34	7605	88
Newton	HALS012006	U	Halstead	7.98	743	588	121	19985	709
Newton	HALS012008	R	Halstead	75.76	337	29	1	3485	30
Newton	JADE012002	R	Jade	8.28	45	11	45	6625	56
Newton	NEWT012010	U	Newton	2.89	830	684	169	38855	853
Newton	WATC012001	R	Watchorn *KPL*	25.76	808	0	0	0	0
Newton	WHAR012002	R	West Harvey	68.07	762	0	0	0	0
Newton	WHAR012014	R	West Harvey	47.82	379	205	603	93000	808
Ottawa/Paola	10634	R	Edgerton	21.84	0	932	891	138700	1823
Ottawa/Paola	10512	R	Sand Creek	24.2	228	0	0	0	0
Ottawa/Paola	10521	R	Sand Creek	31.79	564	0	0	0	0
Ottawa/Paola	12111	R	N. Louisburg	9.74	700	0	1	0	1
Ottawa/Paola	12112	R	N. Louisburg	28.76	1394	4435	3326	821650	7761
Ottawa/Paola	12113	R	N. Louisburg	25.76	2309	0	0	0	0
Ottawa/Paola	47311	R	Pressonville	57.85	743	3694	2949	292070	6643
Ottawa/Paola	47312	R	Pressonville	18.76	287	0	0	0	0
Ottawa/Paola	47612	R	Prescott	4.95	195	983	314	149250	1297
Ottawa/Paola	47811	R	Michigan Valley	68.92	352	0	0	0	0
Ottawa/Paola	47813	R	Michigan Valley	7.34	290	414	873	78500	1287
Ottawa/Paola	48011	R	Wellsville	7.46	168	185	90	15500	275
Ottawa/Paola	48211	R	Chiles	21.78	859	0	0	0	0
Ottawa/Paola	48221	R	Chiles	6.25	197	0	0	0	0
Ottawa/Paola	48411	R	Walmart	15.38	425	0	0	0	0
Ottawa/Paola	49711	R	Six Mile	39.5	309	849	1050	138100	1899
Ottawa/Paola	49721	R	Six Mile	48.39	758	1693	1354	370700	3047
Ottawa/Paola	55601	34	Paola	5.16	13	485	128	51305	613
Ottawa/Paola	7313	U	Centennial	8.12	1623	712	631	62335	1343
Ottawa/Paola	8015	R	Greeley	39.51	253	572	1438	105800	2010
Pittsburg	DEPA012004	U	De Paul	4.24	921	438	454	67100	892
Pittsburg	HUDS012024	U	Hudson	25.81	1318	957	705	105700	1662
Pittsburg	MULB023004	R	Mulberry	3.3	1001	3062	1013	419800	4075
Pittsburg	ROUS012002	R	Rouse	8.15	137	260	166	37150	426
Salina	2PRE012003	U	2nd & Prescott	8.66	1257	169	455	25800	624
Salina	CANT012001	R	Canton Jct.	12.52	346	215	26	13850	241
Salina	CANT012003	R	Canton Jct.	10.65	39	88	24	1825	112
Salina	CRFD012001	U	Crawford	15.12	2163	435	1951	201675	2386
Salina	GALV012012	R	Galva	28.52	105	141	32	11425	173

Service Center	Circuit Name	U/R	Substation Name	Total Miles	Customers	Bucket Trees	Manual Trees	Brush	Total Trees
Salina	GALV012014	R	GALVA	8.65	53	40	41	5235	81
Salina	SBEN012001	R	S Bennington	30.41	578	955	1746	393891	2701
Salina	SBEN012002	R	S Bennington	21.35	851	664	506	122473	1170
Salina	SMOK012001	U	Smoky Hill	0.26	916	34	367	54775	401
Salina	TESC012001	R	Tescott	54.53	729	0	0	0	0
Salina	TESC012002	R	Tescott	16.35	224	0	0	0	0
Shawnee	166012016	R	166th Street	33.87	2480	4921	9169	865525	14090
Shawnee	95WA012026	U	95th & Waverly	0.95	850	0	0	0	0
Shawnee	EDWV012032	U	New Edwardsville	0.58	0	0	0	0	0
Shawnee	EDWV012052	U	EDWARDSVILLE	21.66	968	623	715	29700	1338
Shawnee	JAGG342405	34	Jaggard	0.85	1	0	0	0	0
Shawnee	JAGG342415	34	Jaggard	0.49	0	0	0	0	0
Shawnee	MOCL012006	U	Monticello	10.85	2109	154	743	58100	897
Shawnee	MOON012022	U	Moonlight	8.62	1760	0	0	0	0
Shawnee	MOON012036	U	Moonlight	3.52	2479	355	944	49050	1299
Shawnee	STWN012026	R	Southtown	0.25	2	0	0	0	0
Southland	11532	U	Redel	1.35	857	157	0	3000	157
Southland	1932	U	Riley	1.72	291	89	25	2200	114
Southland	2221	U	Switzer	3.53	2004	387	195	17600	582
Southland	3831	U	Oxford	1.44	924	50	0	700	50
Southland	4113	U	Olathe	2.61	1343	7	143	1400	150
Southland	4114	U	Olathe	3.9	1467	319	128	22650	447
Southland	4122	U	Olathe	0.13	1277	187	16	47200	203
Southland	4132	U	Olathe	3.25	1424	0	0	0	0
Southland	4172	U	Olathe	1.23	893	34	0	0	34
Southland	8211	U	Mur-Len	1.98	1246	14	275	1450	289
Southland	8212	U	Mur-Len	3.07	1629	90	673	20600	763
Southland	8223	U	Mur-Len	0.91	799	0	0	0	0
Topeka	12CL012013	U	12th & Clay	2.4	836	341	24	11250	365
Topeka	17FL012010	U	17th & Fairlawn	17.33	2006	524	1508	154300	2032
Topeka	27CR012003	U	27th & Croco	0.47	1340	0	0	0	0
Topeka	2MAD012042	U	2ND & MADISON	11.04	1306	0	0	0	0
Topeka	2MAD012044	U	2ND & MADISON	0.48	0	0	0	0	0
Topeka	41CA012004	R	41st & California	47.53	1145	763	1444	96600	2207
Topeka	54MR012003	R	54th & Meriden		772	262	859	78200	1121
Topeka	54MR012004	R	54th & Meriden		304	254	728	75650	982
Topeka	COOK012014	R	Cooks Ford	21.23	283	607	999	140500	1606
Topeka	COOK012016	R	Cooks Ford	44.26	1277	672	2190	273400	2862
Topeka	DEER012014	U	Deer Creek	17.59	1144	0	0	0	0
Topeka	HHSS012002	R	Hoyt HTI	0.71	889	0	0	0	0
Topeka	INDI012001	U	Indian Hills	6.98	2207	287	894	76100	1181
Topeka	KEEN012001	R	Keene	33.74	502	547	1298	129450	1845

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Topeka	KEEN342910	34	Keen	0.13	1	0	0	0	0
Topeka	NORL012010	R	Northland	2.64	1388	0	0	0	0
Topeka	QUIN012004	U	Quinton Heights		1060	1176	505	112100	1681
Topeka	QUIN012009	U	Quinton Heights	7.15	1614	227	1422	202100	1649
Topeka	SGAG012003	U	South Gage	0.61	0	0	0	0	0
Topeka	SGAG012004	U	South Gage	12.79	0	74	1214	67050	1288
Topeka	SGAG012008	U	South Gage	13.43	0	125	1315	63500	1440
Topeka	SHAW012003	R	Shawnee Heights	0.25	1503	0	0	0	0
Wichita	17TH012062	U	Seventeenth	11.33	1278	465	1035	43640	1500
Wichita	17TH012064	U	Seventeenth	10.13	164	868	1547	292780	2415
Wichita	17TH012072	U	Seventeenth	1.72	118	107	4	5400	111
Wichita	21ST012002	U	Twenty First	0.39	1389	0	0	0	0
Wichita	21ST012016	U	Twenty First	11.03	1692	181	1228	117725	1409
Wichita	29TH012002	U	Twenty Nineth	3.27	1192	108	0	800	108
Wichita	29TH012012	U	Twenty Nineth	4.87	1033	606	239	42965	845
Wichita	64TH012056	U	Sixty Fourth	0.8	5	0	22	15600	22
Wichita	ANDO012002	U	Andover		1559	390	152	6350	542
Wichita	ANDO012012	U	Andover	7.53	1636	338	324	23100	662
Wichita	BEEC012016	U	Beech	7.99	2356	363	451	43045	814
Wichita	BEEC012020	U	Beech	3.93	898	4	74	5880	78
Wichita	BELA012002	U	Bel Aire	4.37	1934	1567	967	288500	2534
Wichita	CANA012006	U	Canal	3.07	400	56	716	156690	772
Wichita	CANA012026	U	Canal	2.53	398	267	404	35630	671
Wichita	CHIS012004	U	Chisholm		1140	158	1688	305240	1846
Wichita	CLWA012002	R	Clearwater	20.45	608	0	0	0	0
Wichita	CLWA012004	U	Clearwater	23.15	945	0	0	0	0
Wichita	COMO012002	U	Comotara	6.32	924	23	103	1300	126
Wichita	COMO012016	U	Comotara	2.63	1686	143	105	5820	248
Wichita	COMO012024	U	Comotara	2.92	1479	68	4	2420	72
Wichita	COMO012034	U	Comotara	3.26	161	7	0	0	7
Wichita	CSTV012002	U	Crestview	0.83	2223	157	1748	228250	1905
Wichita	CSTV012004	U	Crestview	9.24	774	141	164	43710	305
Wichita	FOWL012002	U	Fowler		1526	564	192	33950	756
Wichita	GRNT012022	U	Grant	25.63	2506	801	1057	218415	1858
Wichita	GRNT012024	R	Grant	66.55	1291	537	370	84005	907
Wichita	HARR012002	U	Harry	2.41	2028	295	61	5700	356
Wichita	HARR012004	U	Harry	6.95	1643	306	1096	74600	1402
Wichita	HOOV012002	U	Hoover		0	33	22	3110	55
Wichita	HOOV012012	U	Hoover	17.29	2269	566	1239	102620	1805
Wichita	HOOV012024	U	Hoover	0.56	1258	0	0	0	0
Wichita	HOOV012026	U	Hoover	12	1871	232	1178	75825	1410
Wichita	INNO012004	U	INNOVATION	1.36	2682	473	4041	681250	4514

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Wichita	INNO012012	U	INNOVATION	5.25	992	15	593	48750	608
Wichita	LAKE012002	U	Lakeridge	7.6	1770	117	185	18790	302
Wichita	LAKE012006	U	Lakeridge	3.57	1408	51	25	240	76
Wichita	LAKE012014	U	Lakeridge	4	1749	206	66	350	272
Wichita	LIN012002	R	Lin	6.85	560	469	198	48310	667
Wichita	MACA012006	U	MacArthur	14.83	1922	333	1531	196120	1864
Wichita	MAIZ012004	U	Maize	3.3	2397	237	628	53920	865
Wichita	MASC012002	U	Mascot	5.92	942	107	530	86775	637
Wichita	MASC012006	U	Mascot	0.49	1936	710	448	60100	1158
Wichita	MINN012006	U	Minneha		857	266	1310	68100	1576
Wichita	MINN012024	U	Minneha	2.19	1181	202	923	66575	1125
Wichita	MOSS012002	U	Mossman		2485	596	3096	404485	3692
Wichita	MOSS012012	U	Mossman		1614	855	1213	110250	2068
Wichita	MURR012002	R	Murray Gill	17.76	132	0	0	0	0
Wichita	NORT012002	U	Northeast		1689	205	1603	37750	1808
Wichita	NORT012004	U	Northeast	2.97	1673	131	6	600	137
Wichita	NORT012014	U	Northeast	2.36	838	22	182	1215	204
Wichita	OSAG012004	U	Osage	10.02	1517	1947	229	97481	2176
Wichita	PARC012002	U	Park City	13.4	1944	134	729	58720	863
Wichita	PARC012004	U	Park City	0.4	802	91	156	5000	247
Wichita	RIPL012008	U	Ripley	9.79	1161	288	410	42785	698
Wichita	RIVE012016	U	Riverside	10.66	2033	924	465	52295	1389
Wichita	SENE012002	U	Seneca	12.73	1851	199	2564	124250	2763
Wichita	SENE012012	U	Seneca	12.78	2097	174	1852	183825	2026
Wichita	SHER012010	U	Sheridan	5.12	658	275	300	15905	575
Wichita	VIST012004	U	Vista Park	14.72	2435	1391	346	56640	1737
Wichita	VIST012008	U	Vista Park	8.47	0	277	553	41826	830
Wichita	WEBS012002	U	Webster	3.95	889	107	14	2535	121
Wichita	WEBS012006	U	Webster	2.32	624	16	8	1975	24
Wichita	WEST012002	U	Westlink	3	0	117	49	600	166