



November 8, 2024

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

RE: Transmission Delivery Charge Docket 24-EKCE-629-TAR

To Whom it May Concern:

Docket No 24-EKSE-629-TAR, the Transmission Delivery Charge docket for Evergy Kansas Central, was filed on March 15, 2024. The Order Acknowledging Effective Date of Transmission Delivery Charge Subject to Refund Pursuant to K.S.A 66-1237 was issued on April 11, 2024, making the effective date of the TDC rates May 1, 2024.

The special contract in Docket 24-EKSE-689-CON for CVR Refining CVL, LLC was approved by the Commission on October 31, 2024. In Article 8, specifically 8.2 the contract states:

"This Agreement will not become effective unless the KCC approves the Company's deferral as a regulatory asset of the difference in the amount recovered from Customer as a result of this Agreement and what would have been recovered under the existing tariffs until the time rates are changed in conjunction with Company's next general rate case, giving the Company the right to request recovery of that regulatory asset in the next general rate case and approves any necessary adjustments to the calculation of Company's TDC rates and/or allocation of the TDC revenue requirement to the customer classes to ensure other customers are not impacted by Customer's move from the ILP rate class to the special contract rate class."

Therefore, Evergy is filing a revision to the TDC rates filed in Docket No. 24-EKCE-629-TAR for the combined LGS/ILP class and a new special contracts class for CVR Refining CVL, LLC as Special Contract D. The customer is removed from the combined LGS/ILP rate class and is placed into its own Special Contract class. Other rate classes are not impacted with this move.

Evergy has attached a red-line and clean version of the TDC tariff with these changes to the ILP/LGS class and the new Special Contract D class. Evergy would like to implement these new TDC rates within 30 business days as outlined in K.S.A. 66-1237. The date of implementation for these rates would be January 1, 2025.



Please let us know if you have questions or concerns with this filing.

Sincerely,

Robin Allacher Regulatory Analyst Lead

cc: Justin Grady Chad Unrein

Enc.

				Index				
	CORPORATION							
ERGY KANSAS	CENTRAL, INC., & E		OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_		TDC	
		(Name of Issuing	Utility)	Replacing S	chedule	ΓDC	_Sheet_	11
EVERG	Y KANSAS CEN	NTRAL RATE A	AREA	, 0				
(Terri <del>2023</del>	itory to which sch	edule is applicab	le)	which was f	iled A	pril 11, 20	)2 <mark>4Noven</mark>	nber 21,
lo supplement or hall modify the t	r separate understand tariff as shown hereo	ing n.			Sheet 1 o	of 6 Sheet	s	
		TRA	ANSMISSION DELI SCHEDULE					
APPLICA	BILITY							
			lity service, provided		nich such bi	ills are re	endered	permits
recovery o	of cost related to	o Company's tr	ransmission system					
BASIS OF	F CHARGE							
transmiss Access Ti	ion revenue red ransmission Ta C-Jurisdictional d Schedule 1A Schedule 9 - Schedule 10 Schedule 11	quirement (ATF riff for Service customers and - Tariff Admin - Network Integ - Wholesale D - Base Plan C	customers a Trans RR) for costs to be Offered by the So pursuant to K.S.A. histration Service; gration Transmission Distribution Service; Charge; ssment Charge; and	recovered under th uthwest Power Po 66-1237: n Service;	e following	ı schedu	les of the	e Oper
•			Schedule 1 fees for onsored Upgrade T		•		-	S.
In addition	n, fees charged	to the Compar	ny by the North Ame	erican Electric Relia	ability Coun	ncil (NEF	RC).	
requireme shall prov	ent for all Comp	any-owned tra ports to the Co	le 9 (Network Integr nsmission facilities ommission of its co	classified by SPP a	is Base Pla	an Upgra	ades. Co	ompany
TRANSM	ISSION DELIV	ERY CHARGE	CALCULATION:					
TDCFi	iling =	ATRR <sub>Filing</sub> +	+ Admin + SPP + Tl	$J_{n-1}$				
TDCA	octual =	ATRR <sub>Actual</sub>	+ Admin + SPP + T	U <sub>n-1</sub>				
$TU_n$	=	TDC <sub>Actual</sub> -	TDC <sub>Rev</sub>					
	NI 1	8	2024					
ssued	November		<u> </u>					
ssued	Month	Day	Year					
Issued								

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		COMMISSION					
RGY KANSAS CENT	TRAL, INC., & EV		UTH, INC., d.b.a. EVERGY KANSAS (	ENTRAL SCHEDU	Л.Е <u> </u>	TDC	
		(Name of Issuing U	Itility)	Replacing Schedule	TDC	Sheet	2
EVERGY K.	ANSAS CEN	TRAL RATE A	AREA				
(Territory 2023	to which sche	dule is applicabl	e)	which was filed	April 11,	<u> 202</u> 4 <del>Novem</del>	i <del>ber 21</del>
supplement or sepa ll modify the tariff	rate understandir as shown hereon	ng i.		She	et 2 of 6 She	eets	
		<u>TRA</u>	NSMISSION DELIVERY C SCHEDULE TDC	HARGE			
Where:							
TDC Year	r =		nth period January 1 – es are evaluated.	December 31 for	which TI	DC related	d cos
TDCFiling	=	The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.					
TDC <sub>Actual</sub>	=		The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the TDC Year.				
TDC <sub>Rev</sub>	=	Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout th Year. Such TDC Rates may be changed one or more times during th Year, with approval by the Commission. The TDC Rates in effect at a during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such applicable.					nt
TUn	=	costs autho Revenues f	culation to reflect the differ rized to be recovered durir or retail sales during the TI Rate for the following TDC	ig the TDC Year a DC Year.  This Trເ	nd the acti	ual TDC	
TU <sub>n-1</sub> = True-Up amount to reflect the difference between the actual TDC r costs authorized to be recovered during the prior TDC Year and a Revenues for retail sales during the prior TDC Year. This difference prior TDC Year shall be included as a component of TDC Rate for TDC Year. The True-Up component included in the TDC Rate calculate be positive or negative.					ctual TDC ce for the the curren		
ATRRFiling	=	Amount allo	ocated to retail customers f	or the Zonal and F	Regional SI	PP	
sued	November	8	2024				
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	January Month	Day	<u>2025</u> Year				
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		COMMISSION OF ERGY KANSAS SOUTH	KANSAS INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDU	ILE	TDC	
		(Name of Issuing Utilit					
EVERGY 1	KANSAS CEN	TRAL RATE AREA	A	Replacing Schedule	TDC	Sheet	3
(Territor	(Territory to which schedule is applicable)  2023  supplement or separate understanding ll modify the tariff as shown hereon.			which was filed	April 11, 2	202 <mark>4Noven</mark>	ber 21,
lo supplement or se				She	et 3 of 6 She	ets	
		TRANSI	MISSION DELIVERY ( SCHEDULE TDC	CHARGE			
		Revenue Requi Central, Inc Zor Revenue Requi	Schedule 11 Network rements (ATRR) appline, based on the South rements and Rates file ing of the TDC Rate a	icable to the Everg hwest Power Pool, e (RRR file) curren	y Kansas Inc. (SPP) tly effective	<b>)</b>	
ATRRAC	tual =	Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.					
Admin	=	Amount allocated to Retail sales for the known and measurable charges the TDC Year for SPP administration charges under Schedule 1A and NE assessment charges to Evergy Kansas Central.					
SPP	=	<ul> <li>Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:</li> <li>Facility charges charged under SPP Schedule 10</li> <li>FERC Assessments charged under SPP Schedule 12</li> <li>Other Costs associated with Schedule 1 fees for transmission service pron foreign wires</li> <li>Direct assigned charges to the Company related to requested upgrades in sponsored upgrades and other direct assigned upgrades, net of credits refor others' use of these upgrades.</li> </ul>					cluding
	TION OF TDC						
·	•	·	C Rate for each applic	cable retail custom	er class as	described	below:
TDC <sub>KW</sub> F	$\frac{\text{TDC}_{\text{KW Rate (Class)}} = \frac{\text{TDC}_{\text{Filing }} \text{ X DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$ $\text{TDC}_{\text{kWh Rate (Class)}} = \frac{\text{TDC}_{\text{Filing }} \text{ X DA}_{\text{Class}}}{\text{TDC}_{\text{Filing }} \text{ X DA}_{\text{Class}}}$		<u>ass</u>				
$TDC_kWh$			ass_				
Issued	November Month	8 Day	2024 Year				
Effective	January Month	1 Day	2025 Year				
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	CORPORATION			IGAG GENERAL COHE	DITE	TDC	
ERGY KANSAS (	CENTRAL, INC., & E	VERGY KANSAS SO (Name of Issuing	OUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEI	DULE	TDC	
				Replacing Schedu	ıle <u>TDC</u>	Sheet 4	
EVERGY	Y KANSAS CEN	TRAL RATE	AREA				
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To supplement or hall modify the to	separate understand ariff as shown hereo	ng n.		S	heet 4 of 6 She	eets	
		<u>TR/</u>	ANSMISSION DELIVE SCHEDULE TO				
		kV	Vh <sub>Class</sub>				
Where	e:						
TDC <sub>kV</sub>	V Rate(Class)		e TDC Rate applicable r kW rate.	to a specified rate of	lass to be bil	lled to at	
TDC <sub>kV</sub>	TDC <sub>kWh Rate (Class)</sub> = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.					lled to at a	
developme	ent of the TDC	rates, allocate	DC related costs auth d to retail customers. T the Commission.				
TDCFil	TDC <sub>Filing</sub> = Described on Sheet 2 to Calculation heading.			der Transmission De	livery Charg	е	
DA <sub>Clas</sub>	is	de th	emand allocator shall b	ator for the applicable retail customer class. This shall be based on the 12 CP allocator utilized by its Class Cost of Service study in its most recent			
$kW_Clas$	ss			g Demands (kW) utilized by the Company for n its most recent retail rate case.			
kWh <sub>Cl</sub>	ass		ass normalized Energy esign Study in its most i			or its Rate	
(kWh <sub>Class</sub> ) normalize	shall remain ui	nchanged, unt lds and Energy	class normalized Billing il the next general rate y are specifically reset,	class in which class	demand all	locators and class	
Issued	November	8	2024				
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Da	arrin Ives, Vice P	resident					

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	CORPORATION C			NG A G GENERAL GO	MEDIU E	TDC	
/ERGY KANSA		Name of Issuing U	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SC	HEDULE	TDC	
				Replacing Sch	eduleT	DC Sheet 5	<u> </u>
EVERO	GY KANSAS CENT	RAL RATE AI	REA				
(Ter <del>2023</del>	ritory to which schedu	ale is applicable	)	which was file	ed Apı	ril 11, 202 <mark>4November</mark>	21,
lo supplement of hall modify the	or separate understanding e tariff as shown hereon.				Sheet 5 of	f 6 Sheets	
		TRAN	NSMISSION DELIVE SCHEDULE TI				
frequentl filing is a before th	ly than once per yea	ar, but only if to posed TDC R	CRates annually. The Company receive tates shall be filed waters.	d concurrence fro	m the Com	nmission Staff that s	uch
schedule	e permitting such co	ost recovery, t	shall be collected b to each applicable cu narge or a dollars pe	istomer's bill. The	TDC Rate	e shall be implemer	
TDC RA	TES EFFECTIVE:						
amount o		ying the TDC	ll be applied to a cus Rate shall become <sub>l</sub> er's bill.				
Rate S	Schedule		¢ nor kM	\$ per kWh \$ per kWh			
Residential				<u>a per kvv</u>		<u>a ber kvvii</u>	
Reside				<u> </u>		\$0.02301	
		eneration		<u> ұ рег күү</u>			
Reside	ential	eneration		<u> ұ рег күү</u>		\$0.02301	
Reside Small	ential ential Distributed G			<u>\$ рег күү</u> \$6.23232		\$0.02301 \$0.00686	
Reside Small Mediu	ential ential Distributed G General Service					\$0.02301 \$0.00686	
Reside Small Mediu Large	ential ential Distributed G General Service m General Service			\$6.23232	209	\$0.02301 \$0.00686	
Reside Small Mediu Large Indust	ential ential Distributed G General Service m General Service General Service	er		\$6.23232 \$7. <del>23040<u>0</u>1</del> 2	<u>209</u>	\$0.02301 \$0.00686	
Reside Small Mediu Large Indust Large	ential ential Distributed G General Service m General Service General Service rial and Large Pow	er		\$6.23232 \$7. <del>23040<u>01</u>2</del> \$7. <del>23040<u>012</u></del>	209 209	\$0.02301 \$0.00686	
Reside Small Mediu Large Indust Large	ential ential Distributed G General Service m General Service General Service rial and Large Pow	er	2024_	\$6.23232 \$7. <del>23040<u>012</u> \$7.62064</del>	209 209	\$0.02301 \$0.00686	
Reside Small Mediu Large Indust Large Interru	ential ential Distributed G General Service m General Service General Service rial and Large Pow Tire Manufacturing	er I rvice	2024 Year	\$6.23232 \$7. <del>23040<u>012</u> \$7.62064</del>	209 209	\$0.02301 \$0.00686	
Reside Small Mediu Large Indust Large Interru	ential ential Distributed G General Service m General Service General Service rial and Large Pow Tire Manufacturing uptible Contract Service November Month	er I rvice		\$6.23232 \$7. <del>23040<u>012</u> \$7.62064</del>	209 209	\$0.02301 \$0.00686	

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	CORPORATION C			ANGAG CENTRAL COHED	лиг	TDC	
WI KANSAS		Name of Issuing U	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE	IDC	
		_		Replacing Schedul	e <u>TDC</u>	Sheet_	6
EVERO	GY KANSAS CENT	RAL RATE AF	REA				
(Terr	ritory to which sched	ule is applicable	)	which was filed	April 11,	2024Novem	nber 2
supplement of l modify the	or separate understanding tariff as shown hereon.			Sh	eet 6 of 6 Sho	eets	
		TRAN	ISMISSION DELIV				
			SCHEDOLL	<u> </u>			
Specia	al Contracts				\$	0.01485	
Specia	al Contract D				<u>\$</u>	0.01464	
Restric	cted Institutions Ti	me of Day (RI	TODS)		\$	0.02277	
Schoo	ls - Educational				\$	0.02286	
Electri	c Vehicle			\$	0.01604		
Lighting					\$	0.00000	
Company	YIONS AND COND y for the purposes South, Inc.		nedule or rider is de	efined as Evergy Kansa	s Central, lı	nc. and Ev	ergy
sued	November Month	8 Day	2024 Year				
fective		1	2025				
	Month	Day	Year				
	Darrin Ives, Vice Pre	sident					

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THE STATE CORP				KANSAS CENTRAL	SCHED	ULE	TDC	
E VERGT INTIONS CENTRAL	y)							
EVERGY KA	EVERGY KANSAS CENTRAL RATE AREA				g Schedule	e <u>TDC</u>	Sheet1	
(Territory to	o which sched	lule is applicable)		which w	as filed	April 11,	2024	
No supplement or separa shall modify the tariff as	te understandin shown hereon.	g			Sh	eet 1 of 6 She	eets	
APPLICABILIT	-v	TRANSM	MISSION DELIV SCHEDULE	/ERY CHARGE TDC				
To all bills rend	— ered by Coı	mpany for utility se Company's transn			which su	ıch bills are	rendered peri	mits
BASIS OF CH	ARGE							
transmission re Access Transm retail KCC-Juris  Sc. Sc. Sc. Sc. Sc. Ott	evenue requinission Tari sdictional cu hedule 1A - hedule 9 - I hedule 10 - hedule 11 - hedule 12 - ner cost ass	m applicable custonirement (ATRR) for Service Offer ustomers and purse Tariff Administrative Network Integration Wholesale Distribute Base Plan Chargo FERC Assessment ociated with Schelbirg Sponsor	or costs to be a gred by the Sol guant to K.S.A. tion Service; in Transmission oution Service; e; int Charge; and dule 1 fees for	recovered unde uthwest Power 66-1237: n Service; transmission se	r the folion Pool (SP	owing sched P) for servi	dules of the O ice to Compai	)pen
In addition, fee	s charged to	the Company by	the North Ame	rican Electric R	eliability	Council (NE	ERC).	
requirement for	<sup>-</sup> all Compa eriodic repo	nder Schedule 9 (I ny-owned transmis orts to the Commi	ssion facilities	classified by SP	P as Bas	e Plan Upg	rades. Comp	any
TRANSMISSIC	N DELIVE	RY CHARGE CAL	CULATION:					
TDCFiling	=	ATRR <sub>Filing</sub> + Adn	nin + SPP + Tl	J <sub>n-1</sub>				
TDCActual	=	ATRR <sub>Actual</sub> + Adı	min + SPP + T	J <sub>n-1</sub>				
TUn	=	TDC <sub>Actual</sub> - TDC <sub>F</sub>	Rev					
	ovember Ionth	8 Day	2024 Year					

2025 Year Effective January Day Month By\_ Darrin Ives, Vice President

Y KANSAS CENTRAL	., INC., & E	VERGY KANSAS SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULE	TDC	
		(Name of Issuing Utility)				
EVERGY KAN	SAS CEN	NTRAL RATE AREA	Replacing	Schedule TDC	Sheet2	
(Territory to v	which sch	edule is applicable)	which was	filed April 1	1, 2024	
plement or separate nodify the tariff as sh	understand own hereo	ing n.		Sheet 2 of 6 S	Sheets	
		TRANSMISSION DELIVI SCHEDULE T				
Where:						
TDC Year	=	The 12-month period January and revenues are evaluated.	1 – December	r 31 for which	TDC related co	
TDCFilling	=	The TDC-related costs authorize development of the TDC Rates			uded in the	
TDC <sub>Actual</sub>	=	The TDC-related costs, as alloc recovered during the TDC Ye TDC Year.				
TDC <sub>Rev</sub>	=	Actual TDC Revenues for retail TDC revenues will be based on Year. Such TDC Rates may be Year, with approval by the Comduring the TDC Year will be app demands, as applicable, during TDC Rate.	the TDC Rates i changed one or mission. The TD lied to Retail kW	n effect through more times duri OC Rates in effec h sales or kW b	out the TDC ing the TDC ct at any point illing	
$TU_n$	=	costs authorized to be recovered Revenues for retail sales during	True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.			
TU <sub>n-1</sub>	=	True-Up amount to reflect the dicosts authorized to be recovere Revenues for retail sales during prior TDC Year shall be included TDC Year. The True-Up compose positive or negative.	ed during the pric the prior TDC Y d as a componer	or TDC Year and ear. This different of TDC Rate for	I actual TDC ence for the or the current	
ATRRFiling	=	Amount allocated to retail custor Schedule 9 and Schedule 11 Ne Revenue Requirements (ATRR)	etwork Service A	nnual Transmiss	sion	

Issued	November	8	2024
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		COMMISSION OF KANSAS /ERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHED	ULE TDC				
ERGT MINORS CENTRAL	E, 11 (C., & E (	(Name of Issuing Utility)	T KINONG CENTICLE SCILED	OLL				
EVERGY KAN	ISAS CEN	TRAL RATE AREA	Replacing Schedule	e TDC Sheet 3				
(Territory to	which sche	edule is applicable)	which was filed	April 11, 2024				
o supplement or separate nall modify the tariff as s	understandi hown hereor	ng 	Sh	eet 3 of 6 Sheets				
		TRANSMISSION DEL SCHEDUL						
		Central, Inc Zone, based on the Revenue Requirements and at the time of filing of the TD0	Rates file (RRR file) currer	ntly effective				
ATRR <sub>Actual</sub>	=	Schedule 9 and Schedule 11 Revenue Requirements (ATF Central, Inc Zone, based on t	Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.					
Admin	=	Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NER assessment charges to Evergy Kansas Central.						
SPP	=	<ul> <li>Other Costs associated on foreign wires</li> <li>Direct assigned charges</li> </ul>	under SPP Schedule 10 rged under SPP Schedule with Schedule 1 fees for tr to the Company related to r other direct assigned upg					
CALCULATION	OF TDC	RATES:						
The Company sl	hall calcu	late a separate TDC Rate for ea	ch applicable retail custom	ner class as described below:				
TDCKW Rate (C	class) =	TDC <sub>Filling</sub> X DA <sub>Class</sub> kW <sub>Class</sub>						
TDCkWh Rate (i	Class)=	TDC <sub>Filing</sub> X DA <sub>Class</sub> kWh <sub>Class</sub>						
	ovember onth	8 2024 Day Year						
	uary onth	1 2025 A Day Year						

					In	dex		
			<b>SION OF KANSAS</b> AS SOUTH, INC., d.b.a. EVEI	RGY KANSAS CENTRAI	SCHEDUL	Æ	TDC	
	5. (TRAIL), I. (C.), & L (							
EVERGY	KANSAS CEN	TRAL RA	TE AREA	Replacing	g Schedule_	TDC	Sheet	_4
(Territo	ory to which sche	dule is app	licable)	which wa	s filed	April 11,	2024	
No supplement or se shall modify the tar	No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet	t 4 of 6 She	ets	
			TRANSMISSION DI SCHEDU					
Where:								
TDCkW	Rate(Class)	=	The TDC Rate app per kW rate.	licable to a specified	d rate class	s to be bil	led to at	
TDCkWh	n Rate (Class)	=	The TDC Rate app per kWh rate.	licable to a specified	d rate class	s to be bil	led to at a	
developmer	nt of the TDC ra	ates, alloc	e TDC related costs cated to retail custom by the Commission.	ers. The TDC Rate				
TDCFilin	g	=	Described on Sheet 2 under Transmission Delivery Charge Calculation heading.					
DA <sub>Class</sub>		=	demand allocator	itor for the applicabl shall be based on th s Class Cost of Ser	ne 12 CP a	llocator ut	tilized by	
kWclass		=		Billing Demands (kW udy in its most rece			npany for	
kWh <sub>Clas</sub>	ss	=		Energy (kWh) utilize most recent retail ra		ompany fo	or its Rate	
(kWh <sub>Class</sub> ) s normalized	hall remain un	changed, ds and En	uss), class normalized until the next gener dergy are specifically	al rate class in which	ch class de	emand allo	ocators and	class
frequently the filing is app	han once per y ropriate.  All pi	ear, but o oposed 1	s TDC Rates annual nly if the Company re TDC Rates shall be f oosed charges.	eceived concurrence	e from the (	Commissi	on Staff tha	t such
Issued	November Month	8 Day	2024 Year					
Effective	January  Month	Day  1  ↑Day	2025 Year					

THE STATE CORPORATION COMMISSION OF KANSAS	Index		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE <u>TDC</u>		
(Name of Issuing Utility)	D. I. i. G.I. I.I. TDC		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TDC Sheet 5		
(Territory to which schedule is applicable)	which was filedApril 11, 2024		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets		
TRANSMISSION DEL	IVERY CHARGE		

# TRANSMISSION DELIVERY CHARGE SCHEDULE TDC

#### **METHOD OF BILLING:**

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

#### **TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

Rate Schedule	\$ per kW	<u>\$ per kWh</u>
Residential		\$0.02301
Residential Distributed Generation		\$0.00686
Small General Service		\$0.01993
Medium General Service	\$6.23232	
Large General Service	\$7.01209	
Industrial and Large Power	\$7.01209	
Large Tire Manufacturing	\$7.62064	
Interruptible Contract Service	\$1.98300	
Special Contracts		\$0.01485
Special Contract D		\$0.01464

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Month	↑ Day	Year
b	Dies_	
	Month January	Month Day  January 1

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULETDC			
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TDC Sheet 6			
(Territory to which schedule is applicable)	which was filedApril 11, 2024			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets			
TRANSMISSION DELIV SCHEDULE				
Restricted Institutions Time of Day (RITODS)	\$0.02277			
Schools - Educational	\$0.02286			
Electric Vehicle	\$0.01604			
Lighting	\$0.00000			
DEFINITIONS AND CONDITIONS:  Company for the purposes of this rate schedule or rider is d Kansas South, Inc.	efined as Evergy Kansas Central, Inc. and Evergy			

2024

Year

2025 Year

By Darrin Ives, Vice President

November Month

Day

Issued \_

## PUBLIC

### As filed in Docket 24-EKCE-629-TAR

		2023 ATRR			775 Docket		
	775 12 CP		\$	367,878,216.79	Determinants	UOM	Rate:
Residential		40.901334%	\$	150,467,096.52	6,539,604,343	kWh	\$ 0.02301
Residential DG		0.049521%	\$	182,178.73	26,544,675	kWh	\$ 0.00686
SGS		18.833716%	\$	69,285,137.77	3,477,222,845	kWh	\$ 0.01993
MGS		11.327095%	\$	41,669,914.73	6,686,100	KW	\$ 6.23232
LGS / LPS (ILP)		18.397501%	\$	67,680,396.84	9,360,527	KW	\$ 7.23040
Education		3.646166%	\$	13,413,450.00	586,767,076	kWh	\$ 0.02286
RITODS (Churches)		0.087506%	\$	321,916.69	14,136,350	kWh	\$ 0.02277
Special contract		6.127086%	\$	22,540,213.44	1,517,569,713	kWh	\$ 0.01485
ICS		0.087275%	\$	321,065.43	161,909	KW	\$ 1.98300
LTM		0.531196%	\$	1,954,152.96	256,429	kVa	\$ 7.62065
EV		0.011605%	\$	42,693.68	2,661,674	kWh	\$ 0.01604
Lighting		0.000000%	\$	-	106,229,318	kWh	\$ -
		100.000000%	\$	367,878,216.79	_		

## Coffeyville as Special Contract, Billed by KWH

	2023 ATRR			775 Docket			
	775 12 CP	\$	367,878,216.79	Determinants	UOM	Rate:	
Residential	40.901334%	\$	150,467,096.52	6,539,604,343	kWh	\$	0.02301
Residential DG	0.049521%	\$	182,178.73	26,544,675	kWh	\$	0.00686
SGS	18.833716%	\$	69,285,137.77	3,477,222,845	kWh	\$	0.01993
MGS	11.327095%	\$	41,669,914.73	6,686,100	KW	\$	6.23232
LGS / LPS (ILP)	16.668101%	\$	61,318,314.14	8,744,656	KW	\$	7.01209
Education	3.646166%	\$	13,413,450.00	586,767,076	kWh	\$	0.02286
RITODS (Churches)	0.087506%	\$	321,916.69	14,136,350	kWh	\$	0.02277
Special contract	6.127086%	\$	22,540,213.44	1,517,569,713	kWh	\$	0.01485
Special Contract D	1.729%	\$	6,362,082.70	434,558,000	kWh	\$	0.01464
ICS	0.087275%	\$	321,065.43	161,909	KW	\$	1.98300
LTM	0.531196%	\$	1,954,152.96	256,429	kVa	\$	7.62065
EV	0.011605%	\$	42,693.68	2,661,674	kWh	\$	0.01604
Lighting	0.000000%	\$	-	106,229,318	kWh	\$	-
	100.000000%	\$	367,878,216.79	_			