



November 8, 2024

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

RE: Transmission Delivery Charge
Docket 24-EKCE-629-TAR

To Whom it May Concern:

Docket No 24-EKSE-629-TAR, the Transmission Delivery Charge docket for Evergy Kansas Central, was filed on March 15, 2024. The Order Acknowledging Effective Date of Transmission Delivery Charge Subject to Refund Pursuant to K.S.A 66-1237 was issued on April 11, 2024, making the effective date of the TDC rates May 1, 2024.

The special contract in Docket 24-EKSE-689-CON for CVR Refining CVL, LLC was approved by the Commission on October 31, 2024. In Article 8, specifically 8.2 the contract states:

“This Agreement will not become effective unless the KCC approves the Company’s deferral as a regulatory asset of the difference in the amount recovered from Customer as a result of this Agreement and what would have been recovered under the existing tariffs until the time rates are changed in conjunction with Company's next general rate case, giving the Company the right to request recovery of that regulatory asset in the next general rate case and approves any necessary adjustments to the calculation of Company’s TDC rates and/or allocation of the TDC revenue requirement to the customer classes to ensure other customers are not impacted by Customer's move from the ILP rate class to the special contract rate class.”

Therefore, Evergy is filing a revision to the TDC rates filed in Docket No. 24-EKCE-629-TAR for the combined LGS/ILP class and a new special contracts class for CVR Refining CVL, LLC as Special Contract D. The customer is removed from the combined LGS/ILP rate class and is placed into its own Special Contract class. Other rate classes are not impacted with this move.

Evergy has attached a red-line and clean version of the TDC tariff with these changes to the ILP/LGS class and the new Special Contract D class. Evergy would like to implement these new TDC rates within 30 business days as outlined in K.S.A. 66-1237. The date of implementation for these rates would be January 1, 2025.



Please let us know if you have questions or concerns with this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robin Allacher', written over a light grey horizontal line.

Robin Allacher
Regulatory Analyst Lead

cc: Justin Grady
Chad Unrein

Enc.

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
~~2023~~

which was filed April 11, 2024 ~~November 21,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

$$TDC_{Actual} = ATRR_{Actual} + Admin + SPP + TU_{n-1}$$

$$TU_n = TDC_{Actual} - TDC_{Rev}$$

Issued November 8 2024
 Month Day Year

Effective January 1 2025
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATRR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP

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(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
~~2023~~

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Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

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(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

kWh_{Class}

Where:

TDC_{kW Rate(Class)} = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh Rate (Class)} = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02301
Residential Distributed Generation		\$0.00686
Small General Service		\$0.01993
Medium General Service	\$6.23232	
Large General Service	\$7. 230400 <u>1209</u>	
Industrial and Large Power	\$7. 230400 <u>1209</u>	
Large Tire Manufacturing	\$7.62064	
Interruptible Contract Service	\$1.98300	

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(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

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TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Special Contracts	\$0.01485
<u>Special Contract D</u>	<u>\$0.01464</u>
Restricted Institutions Time of Day (RITODS)	\$0.02277
Schools - Educational	\$0.02286
Electric Vehicle	\$0.01604
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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EVERGY KANSAS CENTRAL RATE AREA

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Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:


$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

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$$TU_n = TDC_{Actual} - TDC_{Rev}$$

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Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 6 Sheets


TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATRR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas

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Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 11, 2024 _____

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Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATTR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:


The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW} \text{ Rate (Class)} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh} \text{ Rate (Class)} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 11, 2024 _____

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Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

TDC_{kW} Rate(Class) = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh} Rate (Class) = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.


kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 11, 2024

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Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.


TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02301
Residential Distributed Generation		\$0.00686
Small General Service		\$0.01993
Medium General Service	\$6.23232	
Large General Service	\$7.01209	
Industrial and Large Power	\$7.01209	
Large Tire Manufacturing	\$7.62064	
Interruptible Contract Service	\$1.98300	
Special Contracts		\$0.01485
Special Contract D		\$0.01464

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 11, 2024

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Restricted Institutions Time of Day (RITODS)	\$0.02277
Schools - Educational	\$0.02286
Electric Vehicle	\$0.01604
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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Darrin Ives, Vice President

PUBLIC

As filed in Docket 24-EKCE-629-TAR

	2023 ATRR		775 Docket		
	775 12 CP	\$ 367,878,216.79	Determinants	UOM	Rate:
Residential	40.901334%	\$ 150,467,096.52	6,539,604,343	kWh	\$ 0.02301
Residential DG	0.049521%	\$ 182,178.73	26,544,675	kWh	\$ 0.00686
SGS	18.833716%	\$ 69,285,137.77	3,477,222,845	kWh	\$ 0.01993
MGS	11.327095%	\$ 41,669,914.73	6,686,100	KW	\$ 6.23232
LGS / LPS (ILP)	18.397501%	\$ 67,680,396.84	9,360,527	KW	\$ 7.23040
Education	3.646166%	\$ 13,413,450.00	586,767,076	kWh	\$ 0.02286
RITODS (Churches)	0.087506%	\$ 321,916.69	14,136,350	kWh	\$ 0.02277
Special contract	6.127086%	\$ 22,540,213.44	1,517,569,713	kWh	\$ 0.01485
ICS	0.087275%	\$ 321,065.43	161,909	KW	\$ 1.98300
LTM	0.531196%	\$ 1,954,152.96	256,429	kVa	\$ 7.62065
EV	0.011605%	\$ 42,693.68	2,661,674	kWh	\$ 0.01604
Lighting	0.000000%	\$ -	106,229,318	kWh	\$ -
	100.000000%	\$ 367,878,216.79			

Coffeyville as Special Contract, Billed by KWH

	2023 ATRR		775 Docket		
	775 12 CP	\$ 367,878,216.79	Determinants	UOM	Rate:
Residential	40.901334%	\$ 150,467,096.52	6,539,604,343	kWh	\$ 0.02301
Residential DG	0.049521%	\$ 182,178.73	26,544,675	kWh	\$ 0.00686
SGS	18.833716%	\$ 69,285,137.77	3,477,222,845	kWh	\$ 0.01993
MGS	11.327095%	\$ 41,669,914.73	6,686,100	KW	\$ 6.23232
LGS / LPS (ILP)	16.668101%	\$ 61,318,314.14	8,744,656	KW	\$ 7.01209
Education	3.646166%	\$ 13,413,450.00	586,767,076	kWh	\$ 0.02286
RITODS (Churches)	0.087506%	\$ 321,916.69	14,136,350	kWh	\$ 0.02277
Special contract	6.127086%	\$ 22,540,213.44	1,517,569,713	kWh	\$ 0.01485
Special Contract D	1.729%	\$ 6,362,082.70	434,558,000	kWh	\$ 0.01464
ICS	0.087275%	\$ 321,065.43	161,909	KW	\$ 1.98300
LTM	0.531196%	\$ 1,954,152.96	256,429	kVa	\$ 7.62065
EV	0.011605%	\$ 42,693.68	2,661,674	kWh	\$ 0.01604
Lighting	0.000000%	\$ -	106,229,318	kWh	\$ -
	100.000000%	\$ 367,878,216.79			