Staff Assignment: Buchanan

n the Matter of Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) Filing Tariff Revisions Seeking Approval for an Energy Efficiency Rider Pursuant to the Commission's Order Dated November 18, 2008 in Docket No. 08-GIMX-441-GIE.	)	Docket No. 11-WSEE-032-TAR
	)	
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File Date: July 16, 2010

2010.07.16 11:37:42 Kansas Corporation Commission /S/ Susan K. Duffy



July 16, 2010

11-WSEE-032-TAR

Mrs. Susan Duffy Executive Director Kansas Corporation Commission 1500 SW Arrowhead Drive Topeka, KS 66605-4027

**RE:** Energy Efficiency Rider (EER)

Dear Ms. Duffy,

STATE CORPORATION COMMISSION

JUL 1 6 2010 Squar Galffy

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008, Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated costs of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates or riders) as applicable for each program. As noted above, Westar has received the Commission's approve for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and the associated dockets are:

- Energy Efficiency Educational Program Docket No. 09-WSEE-986-ACT
- Building Operator Certification Program Docket No 09-WSEE-738-MIS
- WattSaver Air Conditioner Cycling Program Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program Docket No. 10-WSEE-141-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WSEE-636-TAR reads, "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008, Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, enclosed please find seven copies and an original Energy Efficiency Rider for Westar Energy, Inc. and Kansas Gas and Electric Company. Also included are work papers supporting the cost associated with the above listed programs.

As a result of the addition of this rider we have incorporated a reference in all applicable tariffs impacted by this change. Therefore, we have included one original and redline copy of these tariffs. We appreciate your attention to this matter and request that these tariffs become effective with bill cycle 1 for October, which is September 29, 2010.

Also, at this time Westar is filing to cancel the Fuel Proration Rider for both Westar Energy, Inc. and Kansas Gas and Electric Company, which were approved in Docket No. 09-WESS-925-RTS for the months of February and March 2010.

Please contact me if you require any additional information at (785)-575-8082.

Sincerely,

Dick F. Rohlfs

Director, Retail Rates

Diek & Rolls

cc: Michael Lennen Jim Ludwig

E STATE CORPORATION COMMISSION OF KANSAS	Index
WESTAR ENERGY, INC.	SCHEDULE <u>EER</u>
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1
NORTH RATE AREA	Replacing Schedule Initial Succe 1
(Territory to which schedule is applicable)	which was filed
upplement or separate understanding modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
ENERGY EFFICIE	NCY RIDER
PPLICABLE	
	to all retail rate schedules of Westar Energy an xception of Private Area Lighting Service, Stree
PURPOSE	
GIMX-441-GIE and is designed to recover cost Efficiency and Demand Response Programs de individual programs through June 30, 2010. This October 2010 through the last billing cycle in Energy Efficiency Rider for Commission approaffective for usage beginning with the first billing	ce with the Commission's Order in Docket No. Of its associated with Commission approved Energy ferred but not recovered from the inception of the Rider will be effective with the first billing cycle (September 2011. Westar Energy will file a new oval in July 2011 and annually thereafter, to be cycle of October 2011 and end with the last billing cycle of October 2011 and end with the last billing cycle of October 2011.
prior 12-month period plus any over or under col	ter, to recover energy efficiency costs during the
	ter, to recover energy efficiency costs during the
prior 12-month period plus any over or under col  BASIS FOR CHARGE  Energy Efficiency incremental program costs w factor applied to each applicable customer's bill customer's energy usage by multiplying the kill	ter, to recover energy efficiency costs during the lection from the prior period rider.  vill be recovered using an Energy Efficiency (Ele.). The EE factor will be applied to each applicable lowatt-hours (kWh) of electricity billed by the Electricity Rider will be identified and shown as
prior 12-month period plus any over or under col  BASIS FOR CHARGE  Energy Efficiency incremental program costs w factor applied to each applicable customer's bill customer's energy usage by multiplying the kil factor. The charge associated with this Energy	ter, to recover energy efficiency costs during the lection from the prior period rider.  vill be recovered using an Energy Efficiency (Ele.). The EE factor will be applied to each applicable lowatt-hours (kWh) of electricity billed by the Eefficiency Rider will be identified and shown as
prior 12-month period plus any over or under col  BASIS FOR CHARGE  Energy Efficiency incremental program costs w factor applied to each applicable customer's bill customer's energy usage by multiplying the kil factor. The charge associated with this Energy	ter, to recover energy efficiency costs during the lection from the prior period rider.  vill be recovered using an Energy Efficiency (Ele.). The EE factor will be applied to each applicable lowatt-hours (kWh) of electricity billed by the Electricity Rider will be identified and shown as
prior 12-month period plus any over or under col  BASIS FOR CHARGE  Energy Efficiency incremental program costs w factor applied to each applicable customer's bill customer's energy usage by multiplying the kil factor. The charge associated with this Energy	ter, to recover energy efficiency costs during the lection from the prior period rider.  vill be recovered using an Energy Efficiency (Ele.). The EE factor will be applied to each applicable lowatt-hours (kWh) of electricity billed by the Electricity Rider will be identified and shown as

September Month 2010 Year Michael Lennen, Vice President

Effective

29

Day

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	EER			
(Name of Issuing Utility)	Domina Cahadula				
NORTH RATE AREA	Replacing Schedule	- Initial Sheet Z			
(Territory to which schedule is applicable)	which was filed				
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 2 of 2 Sheets			
ENERGY EFFIC	IENCY RIDER				
ENERGY EFFICIENCY RIDER AMOUNT CALCULA	TION				
The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs from the inception of the approved programs through June 30, 2010. Subsequent EE factors will be calculated to recover actual program costs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:					
EE factor = EE costs + True / kV	√h				
Where:  EE costs = The actual costs associa  programs. These costs are recorded in  Regulatory Assets for each approved Energ  demand response credits provided to custor	separate sub-accounts by Efficiency or Demand P	of Account 182.3 Other desponse Program and for			
True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.					
kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.					
EE FACTOR					
\$0.000294 / kWh effective for the billing	\$0.000294 / kWh effective for the billing months of October 2010 through September 2011				
DEFINITIONS AND CONDITIONS	DEFINITIONS AND CONDITIONS				
<ol> <li>All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.</li> </ol>					
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Michael Lennen, Vice President

Effective \_

29

Day

2010 Year

			Index				
		C <b>OMMISSION OF KAN</b> MPANY d.b.a.WESTAR EN		SCHEDULE	EER	<b>t</b>	
	(Name of Issuing	(Utility)		Donlarina Cabadala	Tuitial	Chast	1
	SOUTH RATE	E AREA		Replacing Schedule_	ınınaı	Sneet_	
(Te	rritory to which sche	dule is applicable)		which was filed			1
No supplement o shall modify the	r separate understanding tariff as shown hereon.	7		Shee	t 1 of 2 Shee	ts	
		ENERGY E	EFFICIENCY	RIDER			
APPLICA	<u>BLE</u>						
Kans	sas Gas and El	cy Rider shall be ap ectric Company witl Signal rate schedules	h the except				
PURPOSE	<u> </u>						
GIM: Efficindiv Octo Ener effec cycle	X-441-GIE and iency and Demaridual programs ober 2010 throungy Efficiency Fotive for usage be of September	cy Rider is filed in co is designed to reco and Response Progr through June 30, 20 gh the last billing co dider for Commission eginning with the first 2012 and annually did plus any over or un	ver costs ass rams deferred 10. This Ride ycle in Septe n approval in st billing cycle thereafter, to	sociated with Comn d but not recovered er will be effective we ember 2011. Weste n July 2011 and a e of October 2011 ard o recover energy ef	nission ap from the i ith the firs ar Energy nnually th nd end wit ficiency c	proved inceptio t billing will file nereafte h the las	Energy n of the cycle of e a new r, to be st billing
BASIS FC	R CHARGE						
facto cust facto	or applied to eac omer's energy or. The charge	cremental program ch applicable custom usage by multiplying associated with this applicable customer	ner's bill. The g the kilowat Energy Effici	e EE factor will be a t-hours (kWh) of el iency Rider will be i	pplied to ectricity b	each ap illed by	plicable the EE
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THE STATE CORPORATION COMMISSION OF KANSAS  KANSAS GAS AND ELECTRIC COMPANY d.b.a.WESTAR ENERGY	SCHEDULE	EER		
(Name of Issuing Utility)	Panlacing Schadula	Initial Sheet 2		
SOUTH RATE AREA	Replacing Schedule	mina Sheet 2		
(Territory to which schedule is applicable)	which was filed			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 2 Sheets		
ENERGY EFFICIENC	Y RIDER			
ENERGY EFFICIENCY RIDER AMOUNT CALCULATION	I			
The initial EE factor will be calculated to recover a approved Energy Efficiency programs from the ince 30, 2010. Subsequent EE factors will be calculated a 12 month period ending in June of each year pl divided by the total applicable kWh as follows:	ption of the approved to recover actual prog	programs through June gram costs deferred over		
EE factor = EE costs + True / kWh				
Where:  EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.				
True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.				
kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.				
EE FACTOR				
\$0.000294 / kWh effective for the billing months of October 2010 through September 2011				
DEFINITIONS AND CONDITIONS				
<ol> <li>All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.</li> </ol>				
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(Name of Issuing Utility)  NORTH RATE AREA  (Territory to which schedule is applicable)						
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	Sched	<u>dule</u>		<u>D</u>	ate Filed	
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		Index		
	PORATION COMMISSION OF KANSAS ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULECA	NCELLATION	
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	<u>CANCELLATION SCI</u>	<u>HEDULE</u>		
	Schedule	<u>Date Fi</u>	led	
FPR	Fuel Proration Rider	January	<i>y</i> 27, 2010	
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	Month Day Year			

## WESTAR ENERGY, INC.

## NORTH RATE AREA

	Index		
HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEAUX		
(Name of Issuing Utility)			
NORTH RATE AREA	Replacing Schedule AUX Sheet 1		
(Territory to which schedule is applicable)	which was filed January 27, 2010		
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 4 Sheets		
AUXILIARY SEF	RVICE		
AVAILABLE			
Electric service is available under this rate s distribution facilities.	schedule at points on the Company's existing		
<u>APPLICABLE</u>			
For breakdown or auxiliary service to custor regularly obtaining their power requirements fro	mers having their own generating facilities or om sources other than the Company.		
CHARACTER OF SERVICE			
Alternating current, 60 hertz, at the phase and v	voltage available, but not over 4,000 volts.		
NET MONTHLY BILL			
ENERGY CHARGE 5.0590¢ per kWh			
DEMAND CHARGE \$8.37 per kVA			
Plus all applicable adjustments and surcharges	i.		
MINIMUM MONTHLY BILL			
The demand charge times the contract demand surcharges.	d, plus all applicable adjustments and		
ssued Month Day Year			
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y Michael Lenna			
Michael Lennen, Vice President			

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC.  (Name of Issuing Utility)	SCHEDULEAUX  Replacing ScheduleAUXSheet2		
NORTH RATE AREA  (Territory to which schedule is applicable)  No supplement or separate understanding shall modify the tariff as shown hereon.	which was filedJanuary 27, 2010		
	Sheet 2 of 4 Sheets		
AUXILIARY S  ADJUSTMENTS AND SURCHARGES	<u>ERVICE</u>		
The rates hereunder are subject to adjustme	nts as provided in the following schedules:		
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>			
Plus all applicable adjustments and surcharg	es.		
BILLING DEMAND			
customer's highest 15-minute kVA demand such higher demand shall be used for billing	which the customer contracts; however, if the in any one month exceeds the contract demand purposes, and shall remain the billing demand for a still higher demand is registered, in which case		
The demand specified in the contract for breakdown or auxiliary service hereunder shall in no event be less than the customer's potential load, and the Company shall not be required to supply demand in excess of contract demand.			
The Company shall install suitable meter or meters for measuring and recording the customer's electrical demand and energy consumption.			
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JE STATE COR	PORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	AUX
	(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule_	AUX Sheet 3
(Te	rritory to which schedule is applicable)	which was filed	January 27, 2010
lo supplement or sepa hall modify the tariff	rate understanding as shown hereon.	Sheet	3 of 4 Sheets
	AUXILIARY SEF	RVICE	
DEFINITION	IS AND CONDITIONS		
	unless it has sufficient demand in equipment available to provide such ser. The Company will exert its best efforts customer under emergency conditions demand. When, in its judgment, the Coor its own equipment, the customer mandal suitable terminal facilities, at his own regulation of the Company and of the cowill be set to break the connection with load should at any time exceed the coway interfere with the adjustment or open of the coway interfere with the customer is using should be so great as to cause the terminal renew the connection upon due not that the customer's load will be reduced the Company is then obligated to stand. The customer shall not at any instant of Company's service and will, in any endamage sustained by the Company be hereunder.	to meet any electrical even though such load ompany must protect set any be required to furn expense, which will be character approved by the Company's service entract demand. The contract demand. The contract demand are the company's electric set and upon receiving to an amount not to expense this source of sovent, reimburse the Contract of source of sovent, reimburse the Contract of source of source and upons to expense the contract of source of sour	load placed on it by the ids exceed the contractivice to other customers ish, install, and connected under the control and the Company and which in case the customer's justomer shall not in any ervice hereunder, its load the circuit, the Company g satisfactory assurance ceed the number of kVA der.

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DVVE CONTINUE CO.	In TATE CORPORATION COMMISSION OF KANSAS		Index	
THE STATE COR	RPORATION COMMIS WESTAR ENERGY, I		SCHEDULE	AUX
•	(Name of Issuing Utility)  NORTH RATE AREA  (Territory to which schedule is applicable)		Replacing Schedule <u>AUX</u> Sheet 4	
(Te			which was filedJanuary 27, 2010	
No supplement or sepa shall modify the tanif	arate understanding as shown hereon.		Sh	eet 4 of 4 Sheets
		<u>AUXILIARY S</u>	ERVICE	
DEFINITION	NS AND CONDITION	NS CONTINUED		
2.	the customer ord contract, a discor	ers the service disc	continued prior to the ex Ill be made, calculated u	utive months of service. If spiration of the term of the upon the minimum monthly
3.	Conditions prese		State Corporation Comm	ny's General Terms and hission of Kansas and any
4.	•	this rate schedule ity having jurisdiction		es made by order of the
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Effective	Month Day	Year		

	Index		
THE STATE CORPORATION COMMISSION OF KANS. WESTAR ENERGY, INC.	AS  SCHEDULE DOR		
(Name of Issuing Utility)	SCREDULE		
NORTH RATE AREA	Replacing Schedule DOR Sheet 1		
(Territory to which schedule is applicable)	which was filed January 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets		
DEDICATED C	PFF-PEAK SERVICE		
AVAILABLE			
	this schedule at points on the Company's existing average demands greater than 5 kW, but less than dule.		
APPLICABLE			
	sically and electrically separated from a customer's This schedule is not applicable to backup, breakdown, ale or shared electric service.		
NET MONTHLY BILL			
CUSTOMER CHARGE \$16.0	0		
ENERGY CHARGE			
2.8252¢ per kWh next 1	5 kWh per kW of dedicated off-peak demand 70 kWh per kW of dedicated off-peak demand onal kWh		
Plus all applicable adjustments	and surcharges.		
MINIMUM MONTHLY BILL			
The greater of the Customer Charge plus:			
A. the minimum contract demand specified in the Electric Service Agreement allocate to the Energy Charge blocks, or			
B. the minimum bill amount spe	ecified in the Electric Service Agreement, plus		
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Effective			
Month Day Year	 [		
By Michael Janne			
Michael Lennen, Vice President	_		

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEDOR
(Name of Issuing Utility)	Replacing Schedule DOR Sheet 2
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
DEDICATED OFF	-PEAK SERVICE
or to protect the quality of serv	tallation is necessary for the benefit of the customer vice to other customers, such minimum shall be not bere (kVA) of required transformer capacity, plus
D. all applicable adjustments and s	surcharges.
BILLING DEMAND	
off-peak period of the billing month.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by 30 minutes duration under condition power factor of a customer. If the point of delivery, the Billing Dem	permanent measurement or by test of not less than ns which the Company determines to be normal, the power factor for the month is less than 0.90 at the and will be increased by multiplying by 0.90 and
dividing by the power factor.	
Other Adjustments and Surcharges	
The rates hereunder are subject to	adjustment as provided in the following schedules:
1. Retail Energy Cost Adju 2. Property Tax Surcharge 3. Transmission Delivery C 4. Environmental Cost Rec 5. Renewable Energy Proc 6. Energy Efficiency Rider 7. Tax Adjustment Plus all applicable adjustments and	Charge Covery Rider gram Rider
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7	Michael Lennen,	Vice President	

HE STATE CORI	PORATION COMMISSION OF KANSAS	11.	dex
	WESTAR ENERGY, INC.	SCHEDULE	DOR
	(Name of Issuing Utility)	Renlacina Schedule	DOR Sheet 3
	NORTH RATE AREA	Replacing Schedule_	BOR Sheet 3
(Teri	ritory to which schedule is applicable)	which was filed	January 27, 2010
o supplement or separa all modify the tariff a	ate understanding s shown hereon.	Shee	t 3 of 4 Sheets
	DEDICATED OFF-F	PEAK SERVICE	
DEFINITIONS	S AND CONDITIONS		
1.	Alternating current, at approximate available, shall be supplied to a sir distribution facilities having sufficient	ngle location at points on	
2.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.		
3	Additional incremental investment for facilities required to serve off-peak demand including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.		
4.	Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.		
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.			
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.			

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THE STATE CORI	PORATION COMMISS WESTAR ENERGY, INC		SCHEDULE	DOR
	(Name of Issuing Utility)	)	Replacing Schedule	DOR Sheet 4
	NORTH RATE ARE	EA	replacing believel_	DOR SHOOL .
(Terr	ritory to which schedule is	applicable)	which was filed	January 27, 2010
No supplement or separa shall modify the tariff a	ate understanding s shown hereon.		Shee	et 4 of 4 Sheets
	DI	EDICATED OFF-PEA	K SERVICE	
DEFINITIONS	S AND CONDITIONS	S CONTINUED		
7.		tly on file with the Sta		r's General Terms and ssion of Kansas and any
8.		this rate schedule a y having jurisdiction.	re subject to changes	s made by order of the
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Effective	Month Day	Year		

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE EES-RTP	
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule <u>EES-RTP</u> Sheet 1	
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets	
ENERGYWISE EDUCATIONAL SERV	VICE REAL TIME PRICING - PILOT	
<u>AVAILABLE</u>		
	schedule at points on the Company's existing Energywise Educational Service Pilot program is	
<u>APPLICABLE</u>		
To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.		
SPECIAL PROVISIONS		
Price Notification, Pricing Periods and Res	ponsibility	
Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.		
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Effective Month Day Year		

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEEES-RTP			
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule <u>EES-RTP</u> Sheet 2			
(Territory to which schedule is applicable)	which was filed			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets			
ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT  Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able				
to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated or weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, i is the customer's responsibility to inform the Company so the price may be supplied.				
Customer Baseline Load (CBL)				
The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.				
The CBL is the basis for establishing Billing Energy and the Energywise Adjustment both defined below, and must be agreed upon by both the customer and the Company Agreement on the CBL is a precondition for participation in the Energywise Educationa Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.				
Issued				
Month Day Year  Effective Month Day Year				

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE <u>EES-RTP</u>	
(Name of Issuing Utility)	Replacing Schedule <u>EES-RTP</u> Sheet 3	
NORTH RATE AREA	. 0	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
ENERGYWISE EDUCATIONAL SERVICE	REAL TIME PRICING - PILOT	
Pricing Methodology		
of incremental generation and hourly very projections of hourly outage costs (whe	based on projections of the hourly running cost wholesale prices, provisions for line losses and n applicable). Each hour, an additional variable ice that will contribute to incremental overhead, ribution to margin.	
Metering of Load		
Standard metering of load under this smeter.	schedule is the conventional demand-recording	
Additional Costs		
Customers will be responsible for any a under this tariff.	additional cost associated with providing service	
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltag secondary distribution system most available to	e and phase of the Company's established the service location.	
Issued		
Month Day Year		
Effective		
By Month Day Year		

	Index	
THE STATE CORPORATION COMMISSION OF KANSA WESTAR ENERGY, INC. (Name of Issuing Utility) NORTH RATE AREA	SCHEDULE <u>EES-RTP</u> Replacing Schedule <u>EES-RTP</u> Sheet 4	
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets	
ENERGYWISE EDUCATIONAL SI	ERVICE REAL TIME PRICING - PILOT	
NET MONTHLY BILL		
CUSTOMER CHARGE	\$20.00	
ENERGY CHARGE	0.4107¢ per kWh	
DEMAND CHARGE	\$12.83 per kW	
ENERGYWISE ADJUSTMENT		
Plus all applicable adjustments and surch	arges.	
BILLING CAPACITY		
Billing Capacity shall be the greater of:		
	ad during the fifteen minute period of maximum use xcessive lagging power factor, as described below, or	
	during the previous billing months of June, July, August or September, within the most	
BILLING ENERGY		
	m of all hourly energy during the billing period. Hourly r's CBL or actual kWh measured by Company's meter of the billing period.	
Issued	_	
Month Day Year		
Effective Month Day Year	_	
By Michael Lanna	· _	

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	EES-RTP
(Name of Issuing Utility)	Replacing Schedule EF	ES-RTP Sheet 5
NORTH RATE AREA		
(Territory to which schedule is applicable)	which was filedJa	nnuary 27 <u>, 2010</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 o	of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE	REAL TIME PRICING - F	PILOT
ENERGYWISE ADJUSTMENT		
The Energywise Adjustment shall be determine hours when actual kWh equals CBL, the Energywwhen actual kWh is less than CBL the Energyw	ywise Adjustment shall be	zero. In those hours
(Actual kWh – CBL) * (H	ourly Fuel price – RECA)	
In those hours when actual kWh is greater the equal to:	nan CBL, the Energywise	Adjustment shall be
(Actual kWh – CBL) * (H	ourly Fuel price – RECA)	
The Energywise Adjustment shall be zero in an RECA. The total Energywise Adjustment shall Adjustments during the billing period.		
MINIMUM MONTHLY BILL		
The above rate for zero consumption plus all ap	plicable adjustments and	surcharges.
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by perm 30 minutes duration under conditions we power factor of a customer. If the power for the point of delivery, the Billing Demand dividing by the power factor.	nich the Company determ er factor for the month is	ines to be normal, the less than 0.90 at the
Issued Month Day Year		
Effective		
By Month Day Year		

		Index	
THE STATE COR	PORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEEES-RTP	
(Name of Issuing Utility)  NORTH RATE AREA		Replacing Schedule <u>EES-RTP</u> Sheet	6
(Te	rritory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.	Sheet 6 of 6 Sheets	
	ENERGYWISE EDUCATIONAL SER	VICE REAL TIME PRICING - PILOT	
<u>Othe</u>	r Adjustment and Surcharges		
	The rates hereunder are subject to	adjustment as provided in the following sche	dules:
	Retail Energy Cost Adju     Property Tax Surcharge     Transmission Delivery Cost Recommendated Cost Recommendated Cost Recommendated Energy Programments and Energy Efficiency Rider     Tax Adjustment	charge covery Rider gram Rider	
	Plus all applicable adjustments and	surcnarges.	
DEFINITION	IS AND CONDITIONS		
1.	<ol> <li>Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.</li> </ol>		
2.	<ol> <li>Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.</li> </ol>		
3.	All provisions of this rate scheduregulatory authority having jurisdict	le are subject to changes made by orde	r of the
	· · · · · · · · · · · · · · · · · · ·		
			-
M	Ionth Day Year		
Effective	Month ( Day Your		

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC.  (Name of Issuing Utility)	SCHEDULE <u>EHLF-RTP</u> Replacing Schedule <u>EHLF-RTP</u> Sheet 1		
(Territory to which schedule is applicable)	which was filed		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets		
ENERGYWISE HIGH LOAD FACTOR RE	EAL TIME PRICING SERVICE - PILOT		
<u>AVAILABLE</u>			
	te schedule at points on the Company's existing to five customers or 100 MWs of peak load.		
<u>APPLICABLE</u>			
of delivery and with an average Billing applicable to customers with load factors entire electrical requirements of the custor combined nor shall service furnished hereu	ustomer using electric service supplied at one point Demand greater than 1,000 kW and generally in excess of 65% on an annual basis covering the mer. Service to two or more premises shall not be under be applicable to backup, breakdown, standby, d electric service. All service shall be taken at the and shall be measured by a single meter.		
SPECIAL PROVISIONS			
Price Notification, Pricing Periods and Resp	ponsibility		
hourly prices for the following day, vis a distinct pricing period and the c	pany will make available to customers twenty-four via a method specified by the Company. Each hour orresponding energy price is applicable to all Billing ur. Daily pricing periods begin with the hour ending 2400.		
Issued			
Month Day Year			
Effective Month Day Year			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE <u>EHLF-RTP</u>
(Name of Issuing Ütility)  NORTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet 2
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR RE	EAL TIME PRICING SERVICE - PILOT
prices for Saturday through Monday ahead pricing may also be used for schedules. Under potential emerge able to accurately project prices mo to update prices on a one-day-ah weekends or holidays. The Compreceive and act upon the hourly prices	ergency or peak conditions, the Company will make available on the previous Friday. More than day-holidays as defined in the Company's standard rate ency or peak conditions, the Company may not be one than one day in advance and reserves the right lead basis, even if those prices are updated on eany is not responsible for a customer's failure to be seen. If a customer does not receive these prices, it form the Company so the price may be supplied.
Customer_Baseline Load (CBL)	
The Customer Baseline Load (CBL) is one complete year of customer-specific hou load data that represent the normal electricity consumption pattern and level typical the customer's operations under the applicable standard rate schedule. In order formulate a CBL that achieves this representative load pattern, the Company m make adjustments to historical usage data or may estimate usage if historical data a not available or not appropriate. Such adjustments will include facility expansion facility reductions, and/or energy efficiency equipment installations completed prior the commencement of service under this schedule.	
The CBL is the basis for establishing Billing Energy and the Energywise Adjustme both defined below, and must be agreed upon by both the customer and the Compar Agreement on the CBL is a precondition for participation in the Energywise High Lo Factor Real Time Pricing Service Pilot program. The CBL will not generally chan during the term of the program.	
Issued	
Month Day Year	

Day

Year

Month

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEEHLF-RTP
(Name of Issuing Utility)	Replacing Schedule <u>EHLF-RTP</u> Sheet 3
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR REAL	TIME PRICING SERVICE - PILOT
Pricing Methodology	
of incremental generation and hourly very projections of hourly outage costs (whe	based on projections of the hourly running cost vholesale prices, provisions for line losses and n applicable). Each hour, an additional variable ice that will contribute to incremental overhead, ribution to margin.
Metering of Load	
Standard metering of load under this smeter.	schedule is the conventional demand-recording
Additional Costs	
Customers will be responsible for any a under this tariff.	additional cost associated with providing service
CHARACTER OF SERVICE	
Alternating current, 60 hertz, at the voltag secondary distribution system most available to	e and phase of the Company's established the service location.
Issued	
Month Day Year	
Effective	
By Milal Larran	

			Index	
,	(Name of Issuing Utility)		SCHEDULEEHLF-RTP	
			Replacing Schedule <u>EHLF-RTP</u> Sheet 4	
	NORTH RATE AREA			
-	ry to which schedule is ap	plicable)	which was filed	
No supplement or separate u shall modify the tariff as sho	own hereon.		Sheet 4 of 7 Sheets	
ENER	GYWISE HIGH LOA	D FACTOR REA	L TIME PRICING SERVICE - PILOT	
NET MONTHLY E	BILL			
custor	MER CHARGE	\$210.00		
ENERG'	Y CHARGE	0.3643¢ per k	·Wh	
DEMANI	D CHARGE	\$10.99 per kW	1	
ENERG	YWISE ADJUSTMEI	NT		
Plus all a	applicable adjustmer	nts and surcharge	es.	
BILLING DEMA	ND			
	 emand shall be the g	greater of:		
1.	1,000 kW, or	,		
2.	The average kW	The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or		
3.	85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or			
4.	The minimum demand specified in the Electric Service Agreement.			
Issued				
Mon	th Day	Year		
Effective				
By Mila	Day Day	Year		

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE EHLF-RTP
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR R	EAL TIME PRICING SERVICE - PILOT
BILLING ENERGY	
	of all hourly energy during the billing period. Hourly CBL or actual kWh measured by Company's meter the billing period.
ENERGYWISE ADJUSTMENT	
	ermined for each hour of the billing period. In those inergywise Adjustment shall be zero. In those hours ergywise Adjustment shall be equal to:
(Actual kWh – CBL)	* (Hourly Fuel price – RECA)
equal to:	ter than CBL, the Energywise Adjustment shall be  * (Hourly Fuel price – RECA)
, i	in any hour where the hourly price is less than the
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 1,0 in the Electric Service Agreement, plus all	000 kW of Billing Demand, or the minimum specified applicable adjustments and surcharges.
Issued	
Monun Day Fear	
Effective Month Day Year	
By Michael Lanna	
Month Day Year  Effective	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEEHLF-RTP
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet 6
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR R	EAL TIME PRICING SERVICE - PILOT
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
If the power factor for the month is less the be increased by multiplying by 0.90 and div	nan 0.90 at the point of delivery, Billing Demand will viding by the power factor.
Other Adjustments and Surcharges	
The rates hereunder are subject to adjustn	nent as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustmer</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery</li> <li>Renewable Energy Program I</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	e r Rider
Plus all applicable adjustments and surcha	irges.
DEFINITIONS AND CONDITIONS	
available, shall be supplied to a	tely 60 hertz, at the standard phase and voltage single location at points on Company's existing as having sufficient capacity. The Demand Charge ary distribution voltage.
	ed at delivery voltage; however, Company reserves at other than delivery voltage and adjust such
Issued	
Month Day Year	
Effective	

Month

Day

Michael Lennen, Vice President

Year

mile on the	CORROR	NATION GOL	er erogrant of				Index
	Ţ	RATION COM WESTAR ENEI (Name of Issuing NORTH RATI	RGY, INC. Utility)	KANSAS			EHLF-RTP Sheet 7
	(Territor	y to which sch	edule is applica	ble)		which was filed _	January 27, 2010
No supplement shall modify th	or separate u se tanif as sho	nderstanding own hereon.				SI	neet 7 of 7 Sheets
	ENER	GYWISE HI	GH LOAD F	ACTOR R	EAL TIME	PRICING SER	VICE - PILOT
	re m is a	equire an in nonths. Elec canceled dditional fac	itial term of otric service by the cust cilities are r	f service u shall cont tomer, pro needed to	nder this r inue under viding writ serve a cu	rate schedule this rate sche ten notice 90	vice Agreement which will of at least 12 consecutive dule unless the addendum days in advance. When dditional charge or special equired.
		Vhen electrichall be incre				distribution vo	oltage, the Demand Charge
		Vhen electri ecreased by			34.5 kV (	or above, the	Demand Charge shall be
	C		resently on t	file with the	e State Co		ny's General Terms and mission of Kansas and any
		II provision: egulatory au				pject to chang	es made by order of the
Issued							
	Mon	th	Day	Year			
Effective	Mon	nth	Day	Year			

		Index
THE STATE CORPORATION COMMISSION WESTAR ENERGY, INC.	N OF KANSAS	SCHEDULEGSS
(Name of Issuing Utility)  NORTH RATE AREA		Replacing Schedule GSS Sheet 1
(Territory to which schedule is ap	plicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 4 Sheets
GENER	ATION SUBST	TITUTION SERVICE
AVAILABLE		
		le at points on the Company's existing distribution neration.
<u>APPLICABLE</u>		
This rate schedule is not applicately resale or shared electric service.		p, breakdown, standby, supplemental, short term,
NET MONTHLY BILL		
CUSTOMER CHARGE \$4	0.00	
ENERGY CHARGE		
3.5627¢ per kWh ne	st 70 kWh per k\ xt 160 kWh per ditional kWh	
Plus all applicable adjustments a	and surcharges.	
MINIMUM MONTHLY BILL		
The greater of the Customer Chaplus all applicable adjustments a		imum specified in the Electric Service Agreement,
Issued Month Day	Year	
Effective Month Day	Year	

EIVE CELLER CORRORATION CONTROLOGONO, OF MANGE	I	ndex	
THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC.	SCHEDULE	GSS	
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule	GSS Sheet 2	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		et 2 of 4 Sheets	
GENERATION SUBSTIT	LITION SERVICE		
***************************************	OTION SERVICE		
BILLING DEMAND			
maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.			
ADJUSTMENTS AND SURCHARGES			
Power Factor Adjustment			
The Company may determine, by permar minutes duration under conditions which to factor of a customer. If the power factor delivery, the Billing Demand will be increpower factor.	he Company determine r for the month is less	s to be normal, the power than 0.90 at the point of	
Other Adjustments and Surcharges			
The rates hereunder are subject to adjustr	ment as provided in the	following schedules:	
<ol> <li>Retail Energy Cost Adjustm</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Char</li> </ol>			
Issued			
Month Day Year			
Effective			

Day

Month

Year

	Iı	ndex
THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC.	SCHEDULE	GSS
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule_	GSS Sheet 3
(Territory to which schedule is applicable)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tanif as shown hereon.	Shee	et 3 of 4 Sheets
GENERATION SUBSTITUTION	N SERVICE	
Other Adjustments and Surcharges Continued		
<ol> <li>Environmental Cost Recovery R</li> <li>Renewable Energy Program Rid</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus all applicable adjustments and surcharges	<b>3.</b>	
DEFINITIONS AND CONDITIONS		
<ol> <li>Alternating current, at approximately 60 hertz, a shall be supplied to a single location at points having sufficient demand.</li> </ol>		
<ol> <li>Service shall normally be measured at deliver right to measure service at other than delive accordingly.</li> </ol>		
<ol> <li>The customer shall execute an Electric Servic less than the capacity of the customer-own substitute. The initial term of service under the additional facilities are required to serve the minimum and/or extended initial term may be re-</li> </ol>	ed generation for his rate schedule s e customer, an ac	which this service is a hall be one year. When
<ol> <li>A customer shall shut down generation equipm and only use said equipment for (a) backup, in the or economic curtailment, (b) unavailability of othe by this service schedule, or (c) scheduled test an</li> </ol>	he event of Compa ner customer-owned	ny-requested interruption d generation not covered
Issued		
Month Day Year		
Effective Month Day Year		

THE OF LEVE CORPORATION COLD PROGRAM OF THE PROGRAM	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEGSS
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule GSS Sheet 4
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
GENERATION SUBS	STITUTION SERVICE
DEFINITIONS AND CONDITIONS CONTINUED  5. A customer shall interrupt load served by	by this rate schedule within 60 minutes after receiving
facsimile, or other established meth individual authorized by the customer to in the customer's usage being billed ur month during which the customer fails to occasions during any consecutive 24-n Customer may apply during the next co	Company shall be accomplished through telephone, ods between a Company representative and an o receive notice. Failure to interrupt load shall result need the Small General Service rate schedule for the co comply. Customer's failure to interrupt load on two month period shall disqualify customer from this rate. Contract year for service under this rate schedule or a terruptible Service Rider (ISR) provided, however, that ervice thereunder.
hours for any single request. Interr Company notice may occur once eve served by this rate schedule and shal	maintain an interruption more than eight consecutive ruption to test the customer's ability to comply with ery 12-months, involve complete interruption of load II be accomplished in the same manner as a non-test xceed 15 minutes and the customer shall be informed ual conditions.
	subject to Company's General Terms and Conditions oration Commission of Kansas and any modifications
8. All provisions of this rate schedule are authority having jurisdiction.	e subject to changes made by order of the regulatory
Issued	
Month Day Year	
Effective	

Day

Year

THE COLUMN CONTROL CON	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE <u>HLF</u>
(Name of Issuing Utility)	Replacing Schedule <u>HLF</u> Sheet 1
NORTH RATE AREA	Replacing Schedule <u>FLF</u> Sheet 1
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tanif as shown hereon.	Sheet 1 of 3 Sheets
HIGH LOAD FACTOR	SERVICE
<u>AVAILABLE</u>	
Electric service is available under this rate scl distribution facilities.	nedule at points on the company's existing
<u>APPLICABLE</u>	
To any customer using electric service supplied Billing Demand greater than 1,000 kW and genera excess of 65%. This rate schedule is not supplemental, short term, resale or shared electric	Ily applicable to customers with load factors in applicable to backup, breakdown, standby,
NET MONTHLY BILL	
ENERGY CHARGE 1.8948¢ per kWh	
DEMAND CHARGE \$9.814539 per kW	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 1,000 kV in the Electric Service Agreement, plus all applications	
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 1,000 kW, or	
Issued	
Month Day Year	
Effective	
By Month Day Year	

			Inde	x
	RATION COMMISSION WESTAR ENERGY, INC.	OF KANSAS	SCHEDULE	HLF
	(Name of Issuing Utility)  NORTH RATE AREA			HLF Sheet 2
(Territor	y to which schedule is appl	icable)	which was filed	January 27, 2010
No supplement or separate ushall modify the tariff as sho	nderstanding own hereon.		Sheet 2	2 of 3 Sheets
	<u>HIG</u>	H LOAD FACTO	R SERVICE	
BILLING DEMAN	O CONTINUED			
2.	•		ng the 15 minute period o	•
3.	•	billing months o	mand, as adjusted for pov f June, July, August or So	
4.	the minimum dema	and specified in th	ne Electric Service Agree	ment.
ADJUSTMENTS A	AND SURCHARGES			
Power Facto	or Adjustment			
1			0.90 at the point of deliveng by the power factor.	ery, Billing Demand will
Other Adjus	tments and Surcharge	<u>es</u>		
The rate	s hereunder are subje	ect to adjustment	as provided in the follow	ing schedules:
1 2 3 4 5 6 7 Plus all a	<ul> <li>Property Tax Sur</li> <li>Transmission De</li> <li>Environmental Commental Commental Energy Efficiency</li> </ul>	charge livery Charge ost Recovery Ric gy Program Ride v Rider	r	
Issued	th Day		_	
Mon	th Day	Year	•	
Effective	nth Day	Year		

THE STEAME CORDOR ATION COMMISSION OF TANGLE		Index	
IE STATE COR	RPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	HLF
	(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule_	HLF Sheet 3
(Te	rritory to which schedule is applicable)	which was filed	January 27, 2010
o supplement or sepa all modify the tanif	rate understanding as shown hereon.	Sheet	3 of 3 Sheets
	HIGH LOAD FACTOR	R SERVICE	ţ
DEFINITIONS	AND CONDITIONS		
1.	Alternating current, at approximately available, shall be supplied to a sing transmission or distribution facilities has applies to service provided at primary d	gle location at points ving sufficient capacity	on Company's existin
2.	Service shall normally be measured at the right to measure service at of measurements accordingly.		
3.	Customer shall execute an Electric Se less than 1,000 kW. The initial term of years. Electric service shall continue Service Agreement is canceled by the advance. When additional facilities a charge or special minimum and/or an experiment.	of service under this rate of under this rate sched customer, providing write the needed to serve a	e schedule shall be fiv dule unless the Electi ten notice 24 months customer, an addition
4.	When electric service is taken at a secondary shall be increased by \$0.91 per kW.	ondary distribution volta	ge, the Demand Char
5.	When electric service is taken at 34. decreased by \$0.95 per kW.	5 kV or above, the De	emand Charge shall I
6.	Service under this rate schedule is Conditions presently on file with the Stamodifications subsequently approved.		
7.	All provisions of this rate schedule a regulatory authority having jurisdiction.	re subject to changes	made by order of t
ssued	Month Day Year		

Michael Lennen, Vice President

Month

Day

	Ir	ndex	
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE	ICS	
NORTH RATE AREA	Replacing Schedule_	ICS Sheet 1	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tanif as shown hereon.	Shee	et 1 of 3 Sheets	
INTERRUPTIBLE CONTR.	ACT SERVICE		
<u>AVAILABLE</u>			
Electric service is available under this rate s distribution facilities.	schedule at points on	the Company's existing	
APPLICABLE			
To any customer who contracts for electric service of 5,000 kilovolt-amperes (kVA) or more for a contract			
This schedule is not applicable to backup, breakd shared electric service.	own, standby, suppleme	ental, short term, resale or	
CHARACTER OF SERVICE			
Alternating current, 60 hertz, three phase, at the Contract.	ne voltage stated in th	e Electric Power Service	
NET MONTHLY BILL			
CUSTOMER CHARGE \$100.00			
ENERGY CHARGE 3.0272¢ per kV	ENERGY CHARGE 3.0272¢ per kWh		
Plus all applicable adjustments and surcharges.			
MINIMUM MONTHLY BILL			
\$100.00 or the minimum as set forth by co all applicable adjustments and surcharges.	ntract plus the Speci	al Facilities Charge and	
		•	
Issued			
Month Day Year			
Effective Month Day Year			
By Michael Lanna			

ELIVE OF LIFE CONDONLINON COLONICATION OF YEAR	Index
THE STATE CORPORATION COMMISSION OF KAN WESTAR ENERGY, INC.	SCHEDULE ICS
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule ICS Sheet 2
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
INTERRUPTIBL	E CONTRACT SERVICE
SPECIAL FACTILITIES CHARGE	
	ne and three fourths percent (1 3/4%) of the installed co wned by the Company to serve the specific requiremer
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
	ed on an average monthly power factor of not less than 0.9 0.90, the energy charge will be multiplied by the fac e power factor.
minute period of maximum use factor will be determined as th during the billing period by the s used and the lagging reactive	of delivery shall be the average kW load during the 1 de during the month divided by the power factor. Power equotient obtained by dividing the kilowatt-hours us equare root of the sum of the squares of the kilowatt-hour kilovolt-ampere hours supplied during the same periods are supplied during the same periods.
Other Adjustment and Surcharges	
The rates hereunder are subject	t to adjustment as provided in the following schedules:
<ol> <li>Retail Energy Cost</li> <li>Property Tax Surch</li> <li>Transmission Deliv</li> <li>Environmental Cost</li> </ol>	narge very Charge
Issued Month Day Ye	

THE CONTROL TO CONTROL OF THE CONTRO	Index		
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULEICS		
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule ICS Sheet 3		
(Territory to which schedule is applicable)	which was filed January 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets		
INTERRUPTIBLE CONTE	RACT SERVICE		
Other Adjustment and Surcharges Continued			
5. Renewable Energy Program 6. Energy Efficiency Rider 7. Tax Adjustment	n Rider		
Plus all applicable adjustments and surcha	rges.		
SERVICE CURTAILMENT			
Company. Any demand required by the custo	artailment or interruption upon demand by the omer during each period of curtailment in excess riced at \$12.00 per kVA in addition to all other		
Individual motor units rated at ten hor satisfactory to the Company.	sepower or more shall have starting equipment		
,	34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to		
	s subject to Company's General Terms and attacked and any		
4. All provisions of this rate schedule a regulatory authority having jurisdiction.	are subject to changes made by order of the		
Issued Month Day Year			
Effective Month Day Year			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE LTM	
(Name of Issuing Utility)	SCHEDUEL LIM	
NORTH RATE AREA	Replacing Schedule <u>LTM</u>	Sheet 1
(Territory to which schedule is applicable)	which was filed January	27, 2010
No supplement or separate understanding shall modify the tanif as shown hereon.	Sheet 1 of 3 Sheet	S
LARGE TIRE MANUFA	CTURERS	
AVAILABLE		
Electric service is available under this rate se transmission facilities.	chedule at points on the Comp	pany's existing
<u>APPLICABLE</u>		
Electric service is available by contract under this the Company's lines, whose use of electric energy of not less than 20,000 kVA. This rate schedule supplemental, short term, resale or shared electric	requires Company installation of d s not applicable to backup, break	elivery facilities
CHARACTER OF SERVICE		
Alternating current, 60 hertz, 3 phase, with measudepending on the requirements of the customer.	rement at a nominal voltage of 3	4,500 or higher
NET MONTHLY BILL		
ENERGY CHARGE		
1.7350¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.		
DEMAND CHARGE		
\$11.431813 per kVA of Billing Demand (wh	ich includes up to 400 kWh per kV	'A), plus
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The Billing Demand for 20,000 kVA plus the Special and surcharges.	al Facilities Charge and all applical	ble adjustments
Issued Month Day Year		
Effective		
By Month Day Year		

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULELTM
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule LTM Sheet 2
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
LARGE TIRE MANUFA	ACTURERS
BILLING DEMAND	
The Billing Demand (kVA) each month shall be integrated kW loads during the month divided by thirty minute periods.	
In the case of electric furnaces, welding apparainstallation of special or unusual nature, and becathirty-minute demand is not a fair measure of satisfactory service. Therefore, the Demand Chper kVA of Billing Demand.	ause of violent load fluctuations, the measured the capacity Cornpany must install to ensure
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment	as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcharges.	
SPECIAL FACILITIES CHARGE	
For all special facilities, installed and owned by serve the specific requirements of the customer the fourths percent (1 3/4%) of the installed cost of such	here shall be a monthly charge of one and three
Issued Month Day Year	
Effective Month \ Day Year	

	Index		
IE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC.	SCHEDULE LTM		
(Name of Issuing Utility)	Replacing Schedule LTM Sheet 3		
NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed January 27, 2010		
upplement or separate understanding I modify the tariff as shown hereon.	Sheet 3 of 3 Sheets		
LARGE TIRE MANUF	<u>ACTURERS</u>		
DEFINITIONS AND CONDITIONS			
Service hereunder is subject to the Company's the State Corporation Commission of Kansas.	General Terms and Conditions as approved b		
ued	-		
Month Day Year			
antiva			
Gective Month Day Year			
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Michael Lennen, Vice President			
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THE OWN MAN CONDON A MYON, GOLD TOOKON, OF	******		Index
HE STATE CORPORATION COMMISSION OF WESTAR ENERGY, INC.	KANSAS	SCHEDULE	MGS
(Name of Issuing Utility)  NORTH RATE AREA		Replacing Schedul	e MGS Sheet 1
(Territory to which schedule is applicab	le)	which was filed	January 27, 2010
o supplement or separate understanding all modify the tariff as shown hereon.		Sh	eet 1 of 3 Sheets
MEDIU	IM GENERAL SEF	RVICE	
<u>AVAILABLE</u>			
Electric service is available under t facilities.	his rate schedule a	at points on Com	pany's existing distribution
<u>APPLICABLE</u>			
To any customer using electric se Billing Demand greater than 200 breakdown, standby, supplemental	0 kW. This rate	e schedule is n	ot applicable to backup,
NET MONTHLY BILL			
CUSTOMER CHARGE	\$100.00		
ENERGY CHARGE			
Winter Period - Energy used o 1.8314¢ per kV		months of Octobe	er through May.
Summer Period - Energy used 2.3188¢ per kV		s months of June	through September.
DEMAND CHARGE	\$9.10 per kW		
Plus all applicable adjustments and	l surcharges.		
MINIMUM MONTHLY BILL			
The greater of the Customer Chargethe minimum specified in the election surcharges.		•	•
ssued			,
Month Day	Year		
Effective Month Day	Vaar		
Month Day	Year		

		Ind	lex	
	RATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	MGS	
	(Name of Issuing Utility)  NORTH RATE AREA		MGS Sheet 2	·····
(Territor	y to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or separate uhall modify the tariff as sho	* * * *		2 of 3 Sheets	
indiana di managara di managar	MEDIUM GENERA		2 (1 3 (1.00)	
BILLING DEMAN		<u>L OLITVIOL</u>		
-	nand shall be the greatest of:			
1.	200 kW, or			
2.	The average kW load supplied du the month, adjusted for excessive			
3.	50 percent of the highest Billing I during the previous billing months most recent 11 months, or			
4.	The minimum demand specified in	n the Electric Service Agre	eement.	
ADJUSTMENTS	AND SURCHARGES			
Power Facto	r Adjustment			
minutes di factor of a the Billing	pany may determine, by permanent uration under conditions which the customer. If the power factor for the Demand will be increased by multiply	Company determines to month is less than 0.90	be normal, the peat the point of deli-	ower very,
	ments and Surcharges			
The rates I	nereunder are subject to adjustment a	as provided in the followin	ig schedules:	
1. 2. 3.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge			
IssuedMon	th Day Year			

Month

Day

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ie State	CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	MGS
	(Name of Issuing Utility)	Replacing Schedule	MGS Sheet 3
	NORTH RATE AREA	replacing beneating	J. J
	(Territory to which schedule is applicable)	which was filed	January 27, 2010
o supplement of all modify the	r separate understanding tariff as shown hereon.	Shee	et 3 of 3 Sheets
	MEDIUM GEN	NERAL SERVICE	
	<ol> <li>Environmental Cost Recovery Rid</li> <li>Renewable Energy Program Ride</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plu	is all applicable adjustments and surcharges.		
DEFINITI	ONS AND CONDITIONS		
1.	Alternating current, at approximately 60 he shall be supplied to a single location at p having sufficient capacity.		
2.	Service shall normally be measured at dright to measure service at other than caccordingly.		
3.	The initial term of service under this rate the right to require the customer to exadditional charge, or special minimum and are required to serve the customer.	xecute an Electric Serv	vice Agreement with a
4.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.		
5.	All provisions of this rate schedule are su authority having jurisdiction.	bject to changes made t	by order of the regulato
ssued			
saucu	Month Day Year		

Michael Lennen, Vice President

Day

Month

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE <u>PS-R</u>	
(Name of Issuing Utility)	Panlaging Sahadula DS D Shoot 1	
NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets	
RESTRICTED SERVICE	TO SCHOOLS	
AVAILABLE		
Restricted Service to Schools is only available to schedule prior to the effective date of this rate s	<u> </u>	
Electric service is available under this sch distribution facilities.	edule at points on the Company's exist	
<u>APPLICABLE</u>		
To any tax supported public school or parochia recognized religious organization incorporated using electric service supplied at one point of or predominately for educational purposes. Elect also be supplied under the Company's applica Service rate schedules subject to the terms the breakdown, standby, supplemental, short term, re	under specific laws of Kansas relating there delivery and where that service location is useric service to public and parochial schools made in the Small General Service or Medium Generals. This schedule is not applicable to back	
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage secondary distribution system most available to		
Issued Month Day Year		
By Michael Legager Vice President		

			Index	
THE STATE CORPORATION COMMIS WESTAR ENERGY		SAS SCHEDULE	PS-R	
(Name of Issuing Utili	(Name of Issuing Utility)		PS-R Sheet 2	
NORTH RATE ARE	EA		J. J	
(Territory to which schedule	is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of 4 Sheets	
RE	STRICTED S	ERVICE TO SCHOOLS		
NET MONTHLY BILL				
CUSTOMER CHARGE	\$16.00			
ENERGY CHARGE 6.0832¢ 4.4290¢		the first 12,500 kWh*, plus all additional kWh		
<ul> <li>* Add 100 kWh for each through September inc</li> </ul>	<b>`</b>	of Billing Demand over 50 kW	for bills issued for June	
be heated, three (3) kilowat	tts or more of	and uses as the primary source electric space heating equipments shall be modified for bills issued	nt, and has so informed	
		ing equipment shall be billed he following schedule:	at 4.4290¢ per kWh,	
November bills, December bills, January bills, February bills, March bills, April bills, May bills,	50 100 170 190 170 100 50	kWh per kW of installed heating	capacity capacity capacity capacity capacity	
Issued Month Day	Year			
Effective Month , Day		ur		

THE CHARL CONDON WION CONDUCTON OF WANGER	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE PS-R	
(Name of Issuing Utility)	Replacing Schedule PS-R Sheet 3	
NORTH RATE AREA	Replacing Schedule 13-X Sheet 3	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets	
RESTRICTED SERVICE	TO SCHOOLS	
circuit to determine the energy consu	att-hour meter on the customer's space heating med by the space heating equipment. The rather than the amount calculated from the n.	
Plus all applicable adjustments and surcharges		
MINIMUM MONTHLY BILL		
The above rate for zero consumption, plus all a	pplicable adjustments and surcharges.	
BILLING DEMAND	, ,	
month. If the customer's meter has not beer	teen-minute period of maximum use during the n modified to read the kilowatt load during the the billing month the billing demand shall be 589.	
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
minutes duration under conditions whic power factor of a customer. If the power	nent measurement or by test of not less than 30 h the Company determines to be normal, the er factor for the month is less than 0.90 at the pe increased by multiplying by 0.90 and dividing	
Issued		
Month Day Year		
Effective		
By Month Day Year		

WESTAR ENERGY, INC. (Name of Issuing Utility)  NORTH RATE AREA  (Territory to which schedule is applicable)	SCHEDULE  Replacing Schedule  which was filed		
(Name of Issuing Utility)  NORTH RATE AREA  (Territory to which schedule is applicable)	Replacing Schedule		
	which was filed		Sheet4
		January	, 27, 2010
supplement or separate understanding I modify the tariff as shown hereon.	She	et 4 of 4 Shee	ts
RESTRICTED SERVICE T	O SCHOOLS		
Other Adjustment and Surcharges			
The rates hereunder are subject to adjust	tment as provided in t	he followin	ng schedules:
<ol> <li>Retail Energy Cost Adjustmen</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery</li> <li>Renewable Energy Program F</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surch	e Rider Rider		
DEFINITIONS AND CONDITIONS	iai 900.		
Company shall have the right of inspection of electric space heating and equipment reduce the kW allowance of installed he judgment, such demand exceeds that requirements.	nt for compliance wit ating capacity for bill	h this sch ing purpos	edule, and will ses when, in its
	Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.		
<ol> <li>All provisions of this rate schedule are regulatory authority having jurisdiction.</li> </ol>	e subject to change	s made b	y order of the
mued Month Day Year			
ective			

HE STATE CORPORATION COMMISSION OF KANSAS	Index	
WESTAR ENERGY, INC.	SCHEDULE RITODS	
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule <u>RITODS</u> Sheet 1	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
RELIGIOUS INSTITUTION TIN	ME OF DAY SERVICE	
AVAILABLE		
Electric service is available under this sc distribution facilities to recognized houses of w	•	
<u>APPLICABLE</u>		
This rate schedule is not applicable to backup resale or shared electric service.	, breakdown, standby, supplemental, short te	
NET MONTHLY BILL		
ENERGY CHARGE		
Winter Period - Energy used in the bill	ing months of October through May.	
\$17.54325 6.5474¢ per kWh 6.5474¢ per kWh 4.3445¢ per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend use	
Summer Period - Energy used in the b	pilling months of June through September.	
\$17.54325 16.1700¢ per kWh 6.5474¢ per kWh 4.3445¢ per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend use	
Plus all applicable adjustments and surcharge	9S.	
ssued		
Month Day Year		
Month Day Year		
Michael Lennen, Vice President		

THE CTATE CORDONATION COMMISSION OF PANCES		Index	
	CORATION COMMISSION OF KANSAS ESTAR ENERGY, INC.	SCHEDULE	RITODS_
	(Name of Issuing Utility)	Replacing Schedule_	RITODS Sheet 2
NC	ORTH RATE AREA	, , ,	
*	itory to which schedule is applicable)	which was filed	January 27, 2010
To supplement or separa hall modify the tariff as	te understanding shown hereon.	Shee	t 2 of 3 Sheets
	RELIGIOUS INSTITUTION T	IME OF DAY SERVICE	
MINIMUM MO	NTHLY BILL		
Agree	reater of the charge for the first 10 kW ment, plus all applicable adjustments a TS AND SURCHARGES		ed in the Electric Service
The ra	ites hereunder are subject to adjustme	ent as provided in the follow	ving schedules:
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ric</li> <li>Renewable Energy Program Ride</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	er	
Plus a	Il applicable adjustments and surcharg	ges.	
DEFINITIONS	S AND CONDITIONS		
1.	The above rates shall apply as follows	s:	
	Weekday use shall be energy of through 6:00 p.m.	onsumed Monday through	n Friday, from 9:00 a.m
	b. Weekday evening use shall be 6:00 p.m. through 10:00 p.m.	energy consumed Mond	ay through Friday, fror
	<ul> <li>Night and weekend use shall be eincluding, New Year's Day, Manksgiving Day, and Christmas</li> </ul>	Memorial Day, Independe	

Month

Day

HE STATE CORI	PORATION COMMISSION OF KANSAS	In	dex
	ESTAR ENERGY, INC.	SCHEDULE	RITODS
	(Name of Issuing Utility)	Replacing Schedule	RITODS Sheet 3
N(	ORTH RATE AREA		
	ritory to which schedule is applicable)	which was filed	January 27, 2010
o supplement or separa nall modify the tariff as	ate understanding s shown hereon.	Sheet	t 3 of 3 Sheets
	RELIGIOUS INSTITUTION T	IME OF DAY SERVICE	
DEFINITION:	S AND CONDITIONS CONTINUED		
2.	A meter deposit of \$75.00 shall be constant to shall be refunded when the customer makes timely payment of undisputed	er continues service unde	r this rate schedule and
3.	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.		
4.	Service shall normally be measured the right to measure service at measurements accordingly.		
5.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.		
6.	Service under this rate schedule Conditions presently on file with the modifications subsequently approved	State Corporation Commis	
7.	All provisions of this rate schedule regulatory authority having jurisdictio		made by order of the
		_	
ssued			

Michael Lennen, Vice President

Day

Month

Effective \_

NAME OF THE CORPORATION OF THE CORPORT OF THE CORPO		Ind	ex
THE STATE CORPORATION COMMISSION OF WESTAR ENERGY, INC.	KANSAS	SCHEDULE	RPS
(Name of Issuing Utility)  NORTH RATE AREA		Replacing Schedule	RPS Sheet 1
(Territory to which schedule is applical	ole)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 4 Sheets
REST	RICTED PEAK	<u>SERVICE</u>	
<u>AVAILABILE</u>			
Electric service is available under facilities to commercial and industr		it points on the Compai	ny's existing distribution
<u>APPLICABLE</u>			
Applicable to service provided to primarily during the off-peak period backup, breakdown, standby, supp	d, defined her	eafter. This rate sched	ule is not applicable to
NET MONTHLY BILL			
CUSTOMER CHARGE	\$65.00		
ENERGY CHARGE	ENERGY CHARGE 1.1630¢ per kWh		
DEMAND CHARGE			
On-Peak Billing Demand Off-Peak Billing Demand	\$9.75 per kW \$2.20 per kW		
Plus all applicable adjustments and	d surcharges.		
MINIMUM MONTHLY BILL			
The greater of the Customer Charq Electric Service Agreement, plus a			
Issued Month Day	Year		<del></del>
Effective			
Month Day	Year		

THE CULTURE CONDONATED TO A TOTAL OF THE ARCAD	Index		
HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	RPS	
(Name of Issuing Utility)	Replacing Schedule RPS Sheet 2		
NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed	_January 21, 2009	
No supplement or separate understanding hall modify the tariff as shown hereon.	Shee	t 2 of 4 Sheets	
RESTRICTED PEAK	SERVICE		
BILLING DEMAND			
On-Peak Billing Demand shall be the average kW use during the on-peak hours of the billing period.  Off-Peak Billing Demand shall be the average kW use during all other hours of the billing period or	load during the 15-mi	nute period of maximum	
Service Agreement, whichever is greater.			
ADJUSTMENTS AND SURCHARGES			
Power Factor Adjustment			
The Company may determine, by permand minutes duration under conditions which power factor of a customer. If the power point of delivery, the Billing Demand will be by the power factor.	the Company determ factor for the month	nines to be normal, the is less than 0.90 at the	
Other Adjustment and Surcharges			
The rates hereunder are subject to adjustn	nent as provided in the	following schedules:	
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery F</li> <li>Renewable Energy Program Ri</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>			
Plus all applicable adjustments and surcha	ırges.		
· .			
Issued Month Day Year			

Month

Day

TO COLUMN CO	OBBODATION COMMISSION OF VANCAS	Index		
ie State Co	ORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE RPS		
	(Name of Issuing Utility)	Replacing Schedule RPS Sheet 3		
	NORTH RATE AREA	, ,		
	Territory to which schedule is applicable)	which was filed January 21, 2009		
o supplement or se all modify the tan	parate understanding If as shown hereon.	Sheet 3 of 4 Sheets		
	RESTRICTED PEAK	( SERVICE		
DEFINITION	IS AND CONDITIONS			
1.	Only customers with Billing Demand greatering eligible for this rate schedule.	reater than 500 kW at one delivery point ar		
2.	<ol> <li>Alternating current, at approximately 60 hertz, at the standard phase and voltag available, shall be supplied to a single location at points on Company's existin transmission or distribution facilities having sufficient capacity.</li> </ol>			
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.			
4.	Service Agreement for a minimum off-p initial term of three years. Service shall schedule unless the Electric Service A written notice not less than 24 months in	under this rate schedule shall sign an Electreak demand of not less than 500 kW with a continue beyond the initial term under this ragreement is canceled by customer providing advance. When additional facilities are required by special minimum and/or extended initial terms.		
5.	the Off-Peak Billing Demand, in addition MONTHLY BILL section, all excess On-Peak Billing Demand the NET MONTHLY BILL section. If, for a customer establishes an On-Peak Billing Demand for the billing peservice under the most applicable standard.	eak Billing Demand is in excess of 20 percent on to the Demand Charge shown in the NE eak Billing Demand shall be billed at three time and Off-Peak Billing Demand charges listed any two billing periods within any calendar years Demand in excess of 20 percent of the Oriod, such customer shall be required to take dard rate schedule for which such customer y reapply for service under this rate schedule.		
ssued	Month Day Year			

Month

Day

Year

mire on the		Index		
THE STATE	C CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE RPS		
	(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule RPS Sheet 4		
	(Territory to which schedule is applicable)	which was filed January 21, 2009		
No supplement shall modify the	or separate understanding e tariff as shown hereon.	Sheet 4 of 4 Sheets		
·	RESTRICTED PI	EAK SERVICE		
DEFINITI	ONS AND CONDITIONS CONTINUED			
6.	September 30. On-peak hours shall	e, the on-peak period shall be June 1 through be 1:00 p.m. through 8:00 p.m., Monday through and Labor Day during the on-peak period. All other		
7.	capacity specified in the Electric Ser	or On-Peak Billing Demand exceeds the maximum rvice Agreement during two or more billing periods num demand shall be specified and set equal to the uring such contract year.		
8.	Service under this rate schedule is no	t available with any other rate schedule or rider.		
9.		Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.		
10	<ol> <li>All provisions of this rate schedule regulatory authority having jurisdiction</li> </ol>	e are subject to changes made by order of the		
Issued				
	Month Day Year			
Effective				
	Month Day Year			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	RS
(Name of Issuing Utility)	Replacing Schedule	RS Sheet 1
NORTH RATE AREA	Replacing Selection	NG Glicet
(Territory to which schedule is applicable)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 5 Sheets
RESIDENTIAL SE	ERVICE	
AVAILABLE		
Electric Service is available under this rate sched system to customers using electric service for res		pany's existing distribution
<u>APPLICABLE</u>		
Applicable to residential customers that have facilities, sleeping facilities, living facilities and schedule is restricted to residential electric secustomer's household, home, detached garage place of dwelling for the maintenance or improcustomers in rural areas through a single me service in farm buildings for ordinary farm use customer's dwelling unit. However, this secommercial dairies, hatcheries, feed lots, feed schedule is not applicable to backup, breakdow shared electric service.	d permanent provisions brvice used principally e on the same premise ovement of customer's eter under this scheduproviding that such build chedule is not applied mills or any other contributions.	s for sanitation. This rate for domestic purposes in e as customer's home, or quality of life. Service to ale may also use electric didings are adjacent to the cable for crop irrigation, mmercial enterprise. This
CHARACTER OF SERVICE		
Alternating current, 60 hertz, single phase, at n	ominal voltages of 120	or 120/240 volts.
Issued		
Month Day Year		
Effective		

HE STATE CORPORATION COMMISSION	ON OF KANSAS	Iı	ndex
WESTAR ENERGY, IN		SCHEDULE	RS
(Name of Issuing Utility)		Replacing Schedule_	RS Sheet 2
NORTH RATE AREA			
(Territory to which schedule is a	oplicable)	which was filed	January 27, 2010
lo supplement or separate understanding hall modify the tariff as shown hereon.		Shee	t 2 of 5 Sheets
	RESIDENTIAL SE	RVICE	
<u>s</u>	TANDARD ELECTI	RIC SERIVCE	
NET MONTHLY BILL			
CUSTOMER CHARGE	\$8.00		
ENERGY CHARGE			
Winter Period - Energy use	d in the billing mon	hs of October through	May.
5.7743¢ per kWh 5.7743¢ per kWh 4.5896¢ per kWh	next 400 kWh	1	
Summer Period - Energy u	sed in the billing mo	onths of June through S	September.
5.7743¢ per kWh 5.7743¢ per kWh 7.1091¢ per kWh			
Plus all applicable adjustments	and surcharges.		
MINIMUM MONTHLY BILL			
The Customer Charge, plus applicable adjustments and		ified in the Electric Se	rvice Agreement, plus al
Issued			
Month Day	Year		
EffectiveDay	Year		
By Michael Lennen, Vice Presider	nt .		

TIME STATE CORDODATION COMMISSION OF IZANISAS	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE RS
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule RS Sheet 3
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
RESIDENTI	AL SERVICE
CONSERVATI	ON USE SERVICE
	mer period rate for customers whose average daily for each of the billing months of June, July, August rates for the Winter Period.
	on exceeds the 30 kWh usage level in any summer and all subsequent energy usage during the summer od.
Customer's average daily consumption as uperiod divided by the number of days in the b	sed herein shall be the kWh used during the billing illing period.
RESTRICTED PEAK MANA	AGEMENT ELECTRIC SERVICE
the Peak Management Electric Service Ra Restricted Peak Management Electric Serv	re is only available to customers taking service under te prior to the effective date of this rate schedule. ice Rate is not available to new customers. If an r this rate for any reason the customer may not later
NET MONTHLY BILL	
CUSTOMER CHARGE	\$10.00
ENERGY CHARGE	3.3040¢ per kWh
Issued	
Month Day Year	
Effective Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS	COUPDING DC
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE RS
	Replacing ScheduleRSSheet4_
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
RESIDENTIAL S	<u>ERVICE</u>
DEMAND CHARGE	
Winter Period - Demand set in the billing mon \$1.65 per kW	ths of October through May.
Summer Period - Demand set in the billing me \$5.45 per kW	onths of June through September.
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The Customer Charge, plus the minimum specific charge for 1 kW applied in any month that the cuapplicable adjustments and surcharges.	
BILLING DEMAND	
Customer's average kilowatt load during the 30 mir	ute period of maximum use during the month.
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment	as provided in the following schedules:
Retail Energy Cost Adjustment     Property Tax Surcharge     Transmission Delivery Charge     Environmental Cost Recovery Ri     Renewable Energy Program Rid     Energy Efficiency Rider     Tax Adjustment  Plus all applicable adjustments and surcharges	er
Issued	
Month Day Year	
Effective	
Effective Month Day Year	

E STATE COR	PORATION COMMISSION OF KANSAS	Index	
	WESTAR ENERGY, INC.	SCHEDULE RS	
	(Name of Issuing Utility)	D 1 ' 01 11 D0	01 / 5
	NORTH RATE AREA	Replacing Schedule RS	Sheet3
(Te	rritory to which schedule is applicable)	which was filedJanu	ary 27, 2010
supplement or sepall modify the tariff	rate understanding as shown hereon.	Sheet 5 of 5 Sh	ieets
	RESIDENTIAL S	ERVICE	
DEFINITION	IS AND CONDITIONS		
1.	The initial term of service under this reserves the right to require the custo with an additional charge, or specia additional facilities are required to serv	omer to execute an Electric Se I minimum and or a longer i	rvice Agreeme
2.	The Peak Management Electric Service existing customers. If at any time Residential Service portion of this rate Peak Management Electric Service.	e, an existing customer elec	ts the Standa
3.	Individual motor units shall not exceed prior to installation.	not exceed five horsepower, unless otherwise agreed upor	
4.	A multi-family dwelling, consisting of facilities, sleeping facilities, living fac may be served under this schedule if so Charges shall be calculated by multipulation number of apartments served; otherwishall apply. Submetering by the custom	ilities and permanent provision ervice was initiated prior to Dec plying the number of kWh in e wise the Small General Service	ns for sanitations for sanitat
5.	Service under this rate schedule is Conditions presently on file with the St modification subsequently approved.	, ,	
6.	All provisions of this rate schedule a regulatory authority having jurisdiction.	,	by order of
sued			
	Month Day Year		

	Index	
THE STATE CORPORATION COMMISSION OF KANSA	<del>-</del>	
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE SES	
NORTH RATE AREA	Replacing Schedule SES Sheet 1	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet I of 3 Sheets	
STANDARD EDU	CATIONAL SERVICE	
<u>AVAILABLE</u>		
Electric service is available under the distribution facilities.	nis schedule at points on the Company's existing	
<u>APPLICABLE</u>		
recognized religious organization incorpusing electric service supplied at one predominately for educational purposes also be supplied under the Company's Small General Service or Medium Gene This service is only applicable to individual	arochial school organized and operated by a generally borated under specific laws of Kansas relating thereto, pint of delivery and where that service location is used at Electric service to public and parochial schools may applicable Energywise Educational Service — Pilot, and Service rate schedules subject to the terms thereof, dually metered buildings and not applicable to meters ties. This schedule is also not applicable to backup, term, resale or shared electric service.	
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the secondary distribution system most avai	voltage and phase of the Company's established lable to the service location.	
NET MONTHLY BILL		
CUSTOMER CHARGE	\$16.00	
ENERGY CHARGE	2.0893¢ per kWh	
DEMAND CHARGE	\$7.00 per kW	
Plus all applicable adjustments and surcha	arges.	
Issued		
Month Day Year		
Effective Month Day Year	· -	
Month Day Year		

PORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC.  (Name of Issuing Utility)  NORTH RATE AREA  ritory to which schedule is applicable)  rate understanding is shown hereon.	which was filed	SES Sheet 2  January 27, 2010
(Name of Issuing Utility)  NORTH RATE AREA  ritory to which schedule is applicable)	Replacing Schedule, which was filed	SES Sheet 2  January 27, 2010
NORTH RATE AREA	which was filed	January 27, 2010
ritory to which schedule is applicable)	which was filed	January 27, 2010
• •		
ate understanding s shown hereon.	She	- 000
		et 2 of 3 Sheets
STANDARD EDUCATION	NAL SERVICE	
ONTHLY BILL		
bove rate for zero consumption, plus all a	applicable adjustments	and surcharges.
MAND		
·		
NTS AND SURCHARGES		
er Factor Adjustment		
30 minutes duration under conditions i the power factor of a customer. If the	n which the Company power factor for the n	determines to be norm nonth is less than 0.90
g Demand		
fifteen-minute period of maximum use	during the billing montl	•
Onth Day Year		
	MAND  Demand shall be the greater of:  Customer's average kilowatt load during the month, adjusted for excessive lagging 50 percent of the highest Billing Demander of 11 months.  NTS AND SURCHARGES  Extractor Adjustment  The Company may determine, by permander of a customer. If the the point of delivery, the Billing Demander of the power factor.  Demand  If the customer's meter has not beer fifteen-minute period of maximum use be multiplied by the following correction.	MAND  g Demand shall be the greater of:  Customer's average kilowatt load during the 15 minute period the month, adjusted for excessive lagging power factor, as des 50 percent of the highest Billing Demand, as adjusted for during the previous billing months of June, July, August or Se recent 11 months.  NTS AND SURCHARGES  Er Factor Adjustment  The Company may determine, by permanent measurement of 30 minutes duration under conditions in which the Company the power factor of a customer. If the power factor for the native point of delivery, the Billing Demand will be increased by dividing by the power factor.  g Demand  If the customer's meter has not been modified to read the fifteen-minute period of maximum use during the billing month be multiplied by the following correction factor 1.0589.

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE SES
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule SES Sheet 3
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
1. Retail Energy Cost Adjust 2. Property Tax Surcharge 3. Transmission Delivery Ch 4. Environmental Cost Reco 5. Renewable Energy Progra	djustment as provided in the following schedules: tment harge overy Rider
6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments and su	urcharges.
DEFINITIONS AND CONDITIONS	
	s subject to the Company's General Terms and ate Corporation Commission of Kansas and any
All provisions of this rate schedule regulatory authority having jurisdiction	e are subject to changes made by order of the on.
Issued Month Day Year	
Effective Month Day Year	

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY	SCHEDULE SGSCO	
(Name of Issuing Utility)  NORTH RATE AREA	Replacing Schedule SGSCO Sheet 1	
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets	
SMALL GENERAL SERVICE -	CHURCH OPTION	
<u>ADDENDUM</u>		
This rate schedule is an addendum to the Composition (SGS), all provisions of which apply hereto except a		
ADDITIONAL "APPLICABLE" PROVISIONS FOR CHUR	RCH OPTION	
This rate schedule is applicable only to existing cust on the effective date of this schedule was being billed provided that, if said service is discontinued or translonger applicable.	ed under the Company's former schedule GSO,	
NET MONTHLY BILL		
CUSTOMER CHARGE \$16.00		
ENERGY CHARGE		
5.5124¢ per kWh for the first 1,200 kWh 3.5002¢ per kWh for all remaining kWh	ו	
DEMAND CHARGE		
Winter Period - Demand set in the billing mo \$ 1.10 per kW of Billing Dem		
Summer Period - Demand set in the billing r \$ 2.15 per kW of Billing Dem		
Plus all applicable adjustments and surcharges.		
Issued		
Month Day Year		
Effective		
Month Day Year		

ORATION COMMISSION OF KANSAS	Index	
WESTAR ENERGY	SCHEDULE	SGSCO
(Name of Issuing Utility)	Danlasina Cabadyla	SCSCO Shoot 2
NORTH RATE AREA	Replacing Schedule	SGSCO Slicet
itory to which schedule is applicable)	which was filed January 27, 2010	
te understanding shown hereon.	Sheet 2 of 2 Sheets	
SMALL GENERAL SERVIC	E - CHURCH OPTION	
S AND SURCHARGES		
hereunder are subject to adjustment as	s provided in the following	schedules:
•	promote in the renorming	
Tax Adjustment		
oplicable adjustments and surcharges.		
AND CONDITIONS		
All provisions of this rate schedule are authority having jurisdiction.	subject to changes made I	by order of the regulate
onth Day Vear		
	NORTH RATE AREA  itory to which schedule is applicable)  te understanding shown hereon.  SMALL GENERAL SERVICE  TS AND SURCHARGES  hereunder are subject to adjustment as Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment  poplicable adjustments and surcharges.  AND CONDITIONS  "Space heating requirements" under this used to operate equipment whose pronditioning of occupiable spaces.  Customer's wiring to such equipment satisfactory to the Company. This continuous service.  Service under this rate schedule is surpresently on file with the State Corpor subsequently approved.  All provisions of this rate schedule are	NORTH RATE AREA  itory to which schedule is applicable) which was filed

Day

Year