KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

•. •

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

	APPLIC	CATION FOR	INJECTION W	ELL	All blanks must	
	15-1 DI	rs-753 ;	-cuic			11 m
Disposal 🗸	1000		Permit Number: D -	32,14	-3	$\underline{4-B}$
Enhanced Recovery:	0		API Number: 15-163	-20829-00	101	
	9		Well Location		2	
Waterflood			NW SW NW	sec. 32	Twp. 8 S. R. 17	
Tertiary						
Date:2/19/2015			4050		_feet from	
Doerator License Number: 31171 E	Co. 03/3	0/16				
Operator License Number: 31171 Exp. 03/30/16 Operator: Continental Operating Company (Co.)					, Long:)
		»	Datum: 🖌 NAD27 🛄		VGS84 Section 8 Townshin 8S	
Address:					Section 8 Township 8S	
221 McKinney St.					Line 4950' from E. Line	
Suite 3700 Be	cky Tris	stan	Lease Name: Stampe		Well Number:	
Houston, TX 77010	/ Receiv		Field Name: Dopita E	.asi		
Contact Person: Greg Mitschke	-		County: Rooks			
		-2015	Deepest Usable Wate	er		
hone:	CONSERVATION		Formation: Dakota			
mail: GregM@PPPCo.com	WICHITA,	NƏ	Depth to Bottom of Form	ation: 800'		
Arbuckle	3366'	/ 3500'	open hole	at	3450 to 3500	feet
ist of Wells/Facilities Supplying Pro	duced Saltwat	er or Other Fluids	Approved by the Cons	ervation Di	to	feet
ittach additional sheets if necessary)						
Lease Operator		e/Facility Name	Lease/Facility	Description	Well ID & Spot Location	on
Continental Operating Co.	Stamper "	G"	Producing W	ells	15-163-23299	
Continental Operating Co.	Stamper "	C"	Producing W	ells	15-163-20357	
Producing Formation	Ctre	ita Depth	Tot	tal Discolved	Solide (if available)	
Arbuckle	1422	1432	N/A		Solids (<i>if.available</i>) 5.03.03 (18.53:07	
LKC	1148	to feet	N/A		<u>sas Corroration Comm</u> Neysa Thomas	1133Mg017
		to feet				mg/i
		to feet				mg/l
laximum Requested Liquid Injection Rate:	3500	bbls / day; or				
aximum Requested Gas Injection Rate:	N/A	scf / day. Type of G	as:			
aximum Requested Injection Pressure: _	100	psig				
		, .			Door	1001
Mail to: K	.CC - Conservat	ion Division, 266 N	Main St, Ste 220, Wichit	a, Kansas 6		
					CKU960	
					2/20/19	5

Well Completion

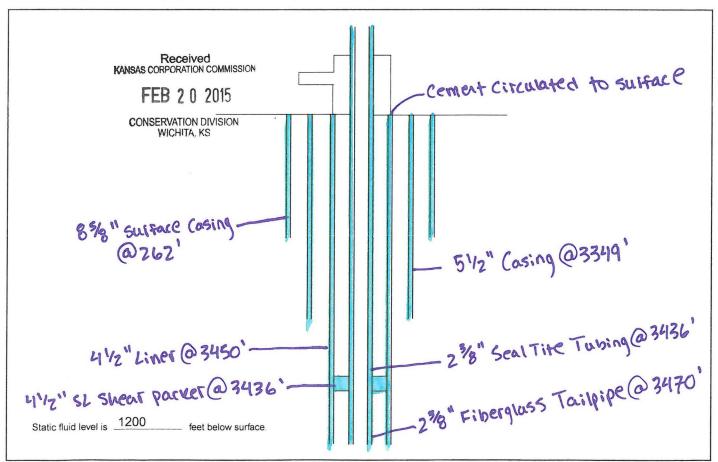
	Conductor	Surface	Intermediate	Production	Tubing
Size	None	8 5/8"	5 1/2"	4 1/2"	2 3/8"
Setting Depth		262'	3349'	3450'	3436'
Amount of Cement		175sx	100sx	400sx	
Top of Cement		Surface		Surface	
Bottom of Cement		262'		3450'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at feet, cemented to	feet with sx.
Tubing: Type 2 3/8" Seal Tite	Grade J-55
Packer: Type Tension - SL Shear	Depth
Annulus Corrosion Inhibitor: Type Baker CRWS37	Concentration 1gal/6Bbl
List Logs Enclosed: Dual Receiver Cement Bond Log and Gamma Ray Ne	eutron CCL Log

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Page Three

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)	
Name:	Legal Description of Leasehold:
See Attached Sheet	
Received	
KANSAS CORPORATION COMMISSION	
FEB 2 0 2015	
CONSERVATION DIVISION	
WICHITA, KS	
I hereby certify that the statements made herein are true and correct to the best of my	knowledge and belief.
1.	1. 11
	Juli
Applicant	or Duly Authorized Agent
Subscribed and sworn before m	he this R day of February 2015
Subscribed and swoth beiøre m	
VALARIE G. JONES	
MY COMMISSION EXPIRES	bland Jones
September 9, 2016	
	nission Expires: 9-9-16

Instructions:

- Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

T8S-R17W

Stamper South

<u>SEC</u>	TRACT	LESSOR/OPERATOR	MINERAL OWNER	ADDRESS
29 29 29	SE4/SW4 SW4/SW4 S2/SE4	Maier Well Service - Opr Continental Operating Co.	Kent & Bette Stamper	2095 R Road, Plainville, KS 67663 129 Cindy Dr. Russell, KS 67665 1221 McKinney St. Suite 3700 Houston, TX 77010
30 30	N2/SE4 S2/SE4		Linda & Larry Stamper L&L Stamper 72.15 and Michael & Lori Graham 7.85	2120 R Road, Plainville, KS 67663 2120 R Road, Plainville, KS 67663 / 1775 20 Road, Plainville, KS 67663
31 31 31 31 31	W2/NE4 E2/NE4/NE4 W2/NE4/NE4 SE4/NE4 SE/4	Trek AEC, LLC - Operator	Stamper LL & KB 1/2 Stamper LL & KB 1/2 Anthony & Marcie Diaz Stamper LL & KB 1/2	2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663 2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663 2085 R Road, Plainville, KS 67663 2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663 155 N Market Suite 710 Wichita, KS 67202
32 32 32 32 32 32 32	SW/4 SE/4 NW/4 NW4/NW4 SE4/NW4 SW4/NW4	Trek AEC, LLC - Operator Mid Continent Energy Maier Well Service - Opr Continental Operating Co.	E. Kent Stamper E. Kent Stamper E. Kent Stamper	155 N Market Suite 710 Wichita, KS 67202 2501 N. Harwood Street, Suite 2410 Dallas, TX 75201 2095 R Road, Plainville, KS 67663 129 Cindy Dr. Russell, Kansas 67665 / 2095 R Road, Plainville, KS 67663 1221 McKinney St. Suite 3700 Houston, TX 77010 2095 R Road, Plainville, KS 67663



Page Four

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Continental Operating Co.	Location of Well:	NW-SW-NW		
Lease: Stamper "H"	3630		_ feet from	N / 🖌 S Line of Section
Well Number: 1	4950		feet from	E / W Line of Section
County: Rooks	Sec. 32	<u>Twp</u>	S. R	East ✔ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

see Attached Sheets.							
Received KANSAS CORPORATION COMMISSION	:	·····					
FEB 2 0 2015							
CONSERVATION DIVISION WICHITA, KS	:	:	· · · ·				
110	applicant well	producing well	plugged injection well 🏾 🍝				
	D & A well	other injection well	temporary abandoned well	0			
	plugged producer	water supply well					
The undersigned hereby certifies that he / she is a duly authorized agent for shown herein is true, complete and correct to the best of his / her knowledge.							

Rooks County, Kansas

Stamper SWD permit

T8S-R17W

102-111.44		30	29			
	Larry & Lin	da Stamper			Kent S	tamper
		and Michael & raham 2	Maier Well Service ⊮\S	Kent Stamper	COC - St	amper A
	^{ر ب} Stamper	Stamper and Diaz	یرہ Maier Well Service *رہ * H1	COC-A COC-G	لا COC - Stamper C	COC - Stamper E
	Trec	۵،۱۶ ۵۰۲ AEC	Trec	AEC		ntinent
T8S-R17W T9S-R17W			32 4			

MANSAS CORPORATION COMMISSION

FEB 2 0 2015 CONSERVATION DIVISION

Plat Well List

	API #	Company	We
1	15-163-20829	Continental Operating	Stamp
2	15-163-21689	Black Diamond Oil, Inc.	Kenned
3	15-163-20344	Black Petroleum Co.	Stamp
4	15-163-20989	Continental Operating	Russ
5	15-163-01374	Continental Operating	Russ
6	15-163-01375	Continental Operating	Russ
7	15-163-20798	Continental Operating	Russ
8	15-163-01373	Continental Operating	Russ
9	15-163-20098	Continental Operating	Russ
10	15-163-02718	Derby Oil Inc.	Stampe
11	15-163-21813	Gene Brown Co.	Russ
12	15-163-70680	Gene Brown Co.	Russ
13	15-163-19031	K&G Oil Co.	Dopita
14	15-163-23049	Kenny Brown Enterprises (Trek AEC, LLC)	Dopita
15	15-163-21744	Maier Well Service	Stamp
16	15-163-22377	Maier Well Service	Stamp
17	15-163-01377	Peel-Hardman Oil Producers	Russ "A
18	15-163-01372	Peel-Hardman Oil Producers	Russ
19	15-163-22691	Zinszer Oil Co. (Bach Oil)	Griebe
20	15-163-23299	Continental Operating	Stamp
21	15-163-20357	Continental Operating	Stamp

Well Name	Well #	Status
amper "H"	1	Applicant Well
ennedy-Hrabe	1	Plugged Producer
amper "B"	1	D&A
uss	8	Producing Well
uss	3	Plugged Producer
uss	4	Producing Well
uss	7	Producing Well
uss	2	D&A
uss	6	Producing Well
amper A	1	D&A
uss	1-A	Plugged Injection Well
uss	1	Plugged Producer
opita "A"	3	Plugged Producer
opita "A"	14	Plugged Producer
amper	1-29	Producing Well
amper	1-32	Producing Well
uss "A"	1	Plugged Injection Well
uss	1	Plugged Producer
riebel A	1	Plugged Producer
amper "G"	1	Producing Well
amper "C"	1	Producing Well



Affidavit of Notice Served

Re:	Application for: Salt Water Disposal Well	
	Well Name: Stamper "H" 1	Legal Location: NW-SW-NW Sec. 32 Twp. 8S R. 17W

2015 , a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached Sheet

Received KANSAS CORPORATION COMMISSION

FEB 2 0 2015

CONSERVATION DIVISION WICHITA, KS

I further attest that notice of the filing of this application was published in the Pla	inville Times , the official county publication
of Rooks cou	nty. A copy of the affidavit of this publication is attached.
Signed this <u>19</u> day of <u>February</u> , <u>2015</u>	Wind Agent
VALARIE G. JONES MY COMMISSION EXPIRES September 9, 2016	e me this 19 day of termany, 2015 Delarie Jones
My Co	pommission Expires: Q - Q - 16

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

MAILING LIST

OWNER / OPERATOR	ADDRESS
Kent & Bette Stamper	2095 R Road, Plainville, KS 67663
Maier Well Service	129 Cindy Dr. Russell, KS 67665
Continental Operating Co.	1221 McKinney St. Suite 3700 Houston, TX 77010
Trek AEC, LLC	155 N Market Suite 710 Wichita, KS 67202
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E. Kent Stamper	2095 R Road, Plainville, KS 67663
Linda & Larry Stamper	2120 R Road, Plainville, KS 67663
Michael & Lori Graham	1775 20 Road, Plainville, KS 67663
Anthony & Marcie Diaz	2085 R Road, Plainville, KS 67663

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FEB 2 0 2015 CONSERVATION DIVISION WICHITA, KS