

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION TO AMEND INJECTION PERMIT

Form must be Typed
Form must be Signed
All blanks must be Filled

- ☐ Salt Water Disposal
☒ Repressuring
☐ Other Enhanced Recovery

Permit Number: E-30640

3-TB ✓

NE 1/4 Sec. 36 Twp. 23 S. R. 21 ☒ East ☐ West3530 Feet from ☐ North / ☒ South Section Line2015 Feet from ☒ East / ☐ West Section Line

Lease: R.E. Camp

Well #: 2-OE 15-011-23358-00-01

Bourbon

County, Kansas

Originally granted to: Evans Oil Inc.

(All information above this line taken from the original permit)

Current Operator: License # 6078 Exp 08/30/18 Contact Person: Matt Bowen

Company Name: Evans Oil Inc. P O Box 67, Lebo, KS 66856
(As listed on operator license)

cc: Address: 2100 West Virginia Colony, KS 66015

Phone: 316.644.8325

KCC WICHITA

SEP 22 2017

RECEIVED

It is requested that the (caption) (paragraph # _____) of the original permit be amended as follows:

- ☐ A. Change the authorized injection pressure to: _____ psi maximum from the current permitted pressure of _____ psi.
- ☒ B. Change the authorized injection rate to: 50 bbl/day maximum from the current rate of 30 bbl/day.
- ☐ C. Add (_____) or delete (_____) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

(Attach additional sheets if necessary)

KCC CONSERVATION
PAID

SEP 26 2017

AMT. \$ 250.00

#2351

- ☐ D. Change the permit by: (X) add the following repressuring wells: R.E. Camp 20-OE in Sec. 25-23-21E +
R.E. Camp 7-OE, 22-OE + 23-OE in Sec. 36-23-21E
(_____) change the injection formation; or (_____) change well construction; or (_____) other:

(NOCK W/U-8
\$250.00
REQUIRED)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION TO AMEND INJECTION PERMIT

Form U-8
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

- ☐ Salt Water Disposal
☒ Repressuring
☐ Other Enhanced Recovery

Permit Number: E-30640 **3-TB**
NE 1/4 Sec. 36 Twp. 23 S. R. 21 ☒ East ☐ West
3530 Feet from ☐ North / ☒ South Section Line
2015 Feet from ☒ East / ☐ West Section Line
Lease: R.E. Camp
Well #: 2-OE 15-011-23358-00-01
Bourbon County, Kansas
Originally granted to: Evans Oil Inc.

(All information above this line taken from the original permit)

Current Operator: License # 6078 **Exp 08/30/18** Contact Person: Matt Bowen
Company Name: Evans Oil Inc.
Address: 2100 West Virginia **PO Box 67 Lebo KS 66856** **KCC WICHITA**
Colon KS 66015 **SEP 22 2017**
Phone: 316.644.8325 **RECEIVED**

It is requested that the (caption) (paragraph # _____) of the original permit be amended as follows:

- ☐ A. Change the authorized injection pressure to: _____ psi maximum from the current permitted pressure of _____ psi.
☒ B. Change the authorized injection rate to: 50 bbl/day maximum from the current rate of 30 bbl/day.
☐ C. Add (_____) or delete (_____) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

(Attach additional sheets if necessary)

- ☐ D. Change the permit by: (X) add the following repressuring wells: RE Camp 20-OE in Sec. 25-23-21E +
R.E. Camp 7-OE, 22-OE, 23-OE in Sec. 36-23-21E
(_____) change the injection formation; or (_____) change well construction; or (_____) other:

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

(NOCK W/U-8
\$250.00
REQUIRED)
PAID BY CK 2351
\$250.00

Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name Evans Oil, Inc. R.E. Camp lease Legal Description of Leasehold E2 25-23-21E, N2 & SW4 of NE4 36-23-21E

Brad Bradley E2 25-23-21E, E2 36-23-21E excepting SE4 NE4 36-23-21E

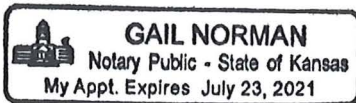
Maynard Taylor W2 25-23-21E, NW4 36-23-21E, SE4 of NE4 36-23-21E

Lee Roy Whitcomb SW4 30-23-21E

Mary Lou Margrave SW4 & NW4 of SE4 36-23-21E

Coen Energy SW4 & NW4 of SE4 36-23-21E

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 21 day of Sept, 2017.

Gail Norman
Notary Public

My Commission Expires: 7/23/2021

KCC WICHITA
SEP 22 2017
RECEIVED

Instructions for Form U-8

Application to Amend Injection Permit

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
 - a) pages 1 and 2 of form U-1
 - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
 - c) a complete log of the well(s) to be added;
 - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☒ Waterflood

☐ Tertiary

Date: 9-2--2017

Operator License Number: 6078

Operator: Evans Oil Inc.

Address: 2100 West Virginia RD

Colony, KS 66015

Contact Person: Matt Bowen

Phone: 316.644.8325

Email: _____

Permit Number: E-30640

API Number: 011-23363-0000

Well Location

SW - SE - NW - NE Sec. 36 Twp. 23 S. R. 21 ☒ E ☐ W

4095 feet from ☐ N / ☒ S Line of Section

1915 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: E2 25-23-21E, SW4 & N2 of NE4 36-23-21E

Lease Name: R.E. Camp Well Number: 7-OE

Field Name: Davis Bronson

County: Bourbon

Deepest Usable Water

Formation: NA

Depth to Bottom of Formation: NA

Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: _____ feet Well Total Depth: 675 feet Plug Back Depth: 665 feet

Datum of top of injection formation: 645 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Bartlesville</u>	<u>645</u> / <u>666</u>	<u>perf</u>	at <u>647.5</u> to <u>657.5</u> feet
_____	_____ / _____	_____	at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>Evans Oil, Inc</u>	<u>R.E. Camp</u>	<u>See well inventory</u>	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. <u>Bartlesville</u>	<u>625</u> to <u>675</u> feet	<u>unknown</u> mg/l
2. <u>Mississippi</u>	<u>870</u> to <u>1010</u> feet	<u>unknown</u> mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 50 bbls / day; or

Maximum Requested Gas Injection Rate: 0 scf / day. Type of Gas: na

Maximum Requested Injection Pressure: 450 psig

KCC WICHITA
SEP 22 2017
RECEIVED

Well CompletionType: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	20	0	665	
Amount of Cement	0	5	0	90	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	20	0	675	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 647.5-657.5 feet, cemented to 675 feet with 90 sx.Tubing: Type new Grade 6.5# limited servicePacker: Type na Depth naAnnulus Corrosion Inhibitor: Type na Concentration naList Logs Enclosed: driller, elog**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

KCC WICHITA
SEP 22 2017
RECEIVED

7" surface
circ. to surface w/ 5 SX

2 7/8" long string
circ. to surface w/ 90 SX

Static fluid level is 640' feet below surface.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☒ Waterflood

☐ Tertiary

Date: 9-2--2017

Operator License Number: 6078

Operator: Evans Oil Inc.

Address: 2100 West Virginia RD

Colony, KS 66015

Contact Person: Matt Bowen

Phone: 316.644.8325

Email: _____

Permit Number: E-30640

API Number: 011-24376-00-00

Well Location

SE - SW- SE - SE Sec. 25 Twp. 23 S. R. 21 ☒ E ☐ W

280 feet from ☐ N / ☒ S Line of Section

490 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: E2 25-23-21E,

SW4 & N2 of NE4 36-23-21E

Lease Name: R.E. Camp Well Number: 20-OE

Field Name: Davis Bronson

County: Bourbon

Deepest Usable Water

Formation: NA

Depth to Bottom of Formation: NA

Check One: ☒ Old Well Being Converted

☐ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: _____ feet Well Total Depth: 670 feet Plug Back Depth: 660 feet

Datum of top of injection formation: 640 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Bartlesville</u>	<u>640</u> / <u>670</u>	<u>perf</u> at <u>645</u> to <u>655</u> feet	
_____	_____ / _____	_____ at _____ to _____ feet	

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>Evans Oil, Inc</u>	<u>R.E. Camp</u>	<u>See well inventory</u>	
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. <u>Bartlesville</u>	<u>625</u> to <u>675</u> feet	<u>unknown</u> mg/l
2. <u>Mississippi</u>	<u>870</u> to <u>1010</u> feet	<u>unknown</u> mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 50 bbls / day; or

Maximum Requested Gas Injection Rate: 0 scf / day. Type of Gas: na

Maximum Requested Injection Pressure: 450 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

KCC WICHITA
SEP 22 2017
RECEIVED

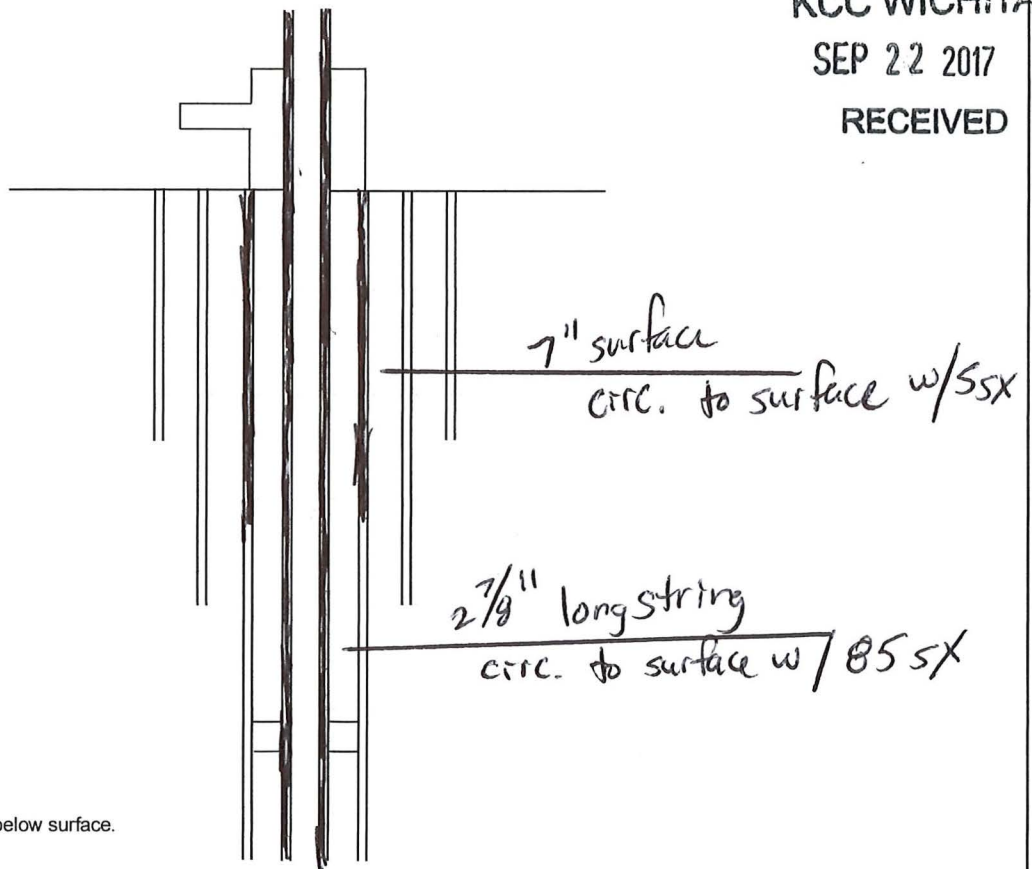
Well CompletionType: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	660	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	21	0	670	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 645-655 feet, cemented to 670 feet with 85 sx.Tubing: Type new Grade 6.5# limited servicePacker: Type na Depth naAnnulus Corrosion Inhibitor: Type na Concentration naList Logs Enclosed: driller, elog**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

KCC WICHITA
SEP 22 2017
RECEIVEDStatic fluid level is 640' feet below surface.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☒ Waterflood

☐ Tertiary

Date: 9-2--2017

Operator License Number: 6078

Operator: Evans Oil Inc.

Address: 2100 West Virginia RD

Colony, KS 66015

Contact Person: Matt Bowen

Phone: 316.644.8325

Email: _____

Permit Number: E-30640

API Number: 011-24442-00-00

Well Location

NE - NW - NE - NE Sec. 36 Twp. 23 S. R. 21 ☒ E ☐ W

5115 feet from ☐ N / ☒ S Line of Section

875 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: E2 25-23-21E,

SW4 & N2 of NE4 36-23-21E

Lease Name: R.E. Camp Well Number: 22-OE

Field Name: Davis Bronson

County: Bourbon

Deepest Usable Water

Formation: NA

Depth to Bottom of Formation: NA

Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: _____ feet Well Total Depth: 667 feet Plug Back Depth: 656 feet

Datum of top of injection formation: 632 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Bartlesville</u>	<u>632</u> / <u>650</u>	<u>perf</u> at <u>632</u> to <u>645.5</u>	feet
_____	_____ / _____	_____ at _____ to _____	feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>Evans Oil, Inc</u>	<u>R.E. Camp</u>	<u>See well inventory</u>	_____
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. <u>Bartlesville</u>	<u>625</u> to <u>675</u> feet	<u>unknown</u> mg/l
2. <u>Mississippi</u>	<u>870</u> to <u>1010</u> feet	<u>unknown</u> mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 50 bbls / day; or

Maximum Requested Gas Injection Rate: 0 scf / day. Type of Gas: na

Maximum Requested Injection Pressure: 450 psig

KCC WICHITA
SEP 22 2017
RECEIVED

Well CompletionType: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	656	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	21	0	667	

If Alternate II cementing, complete the following:

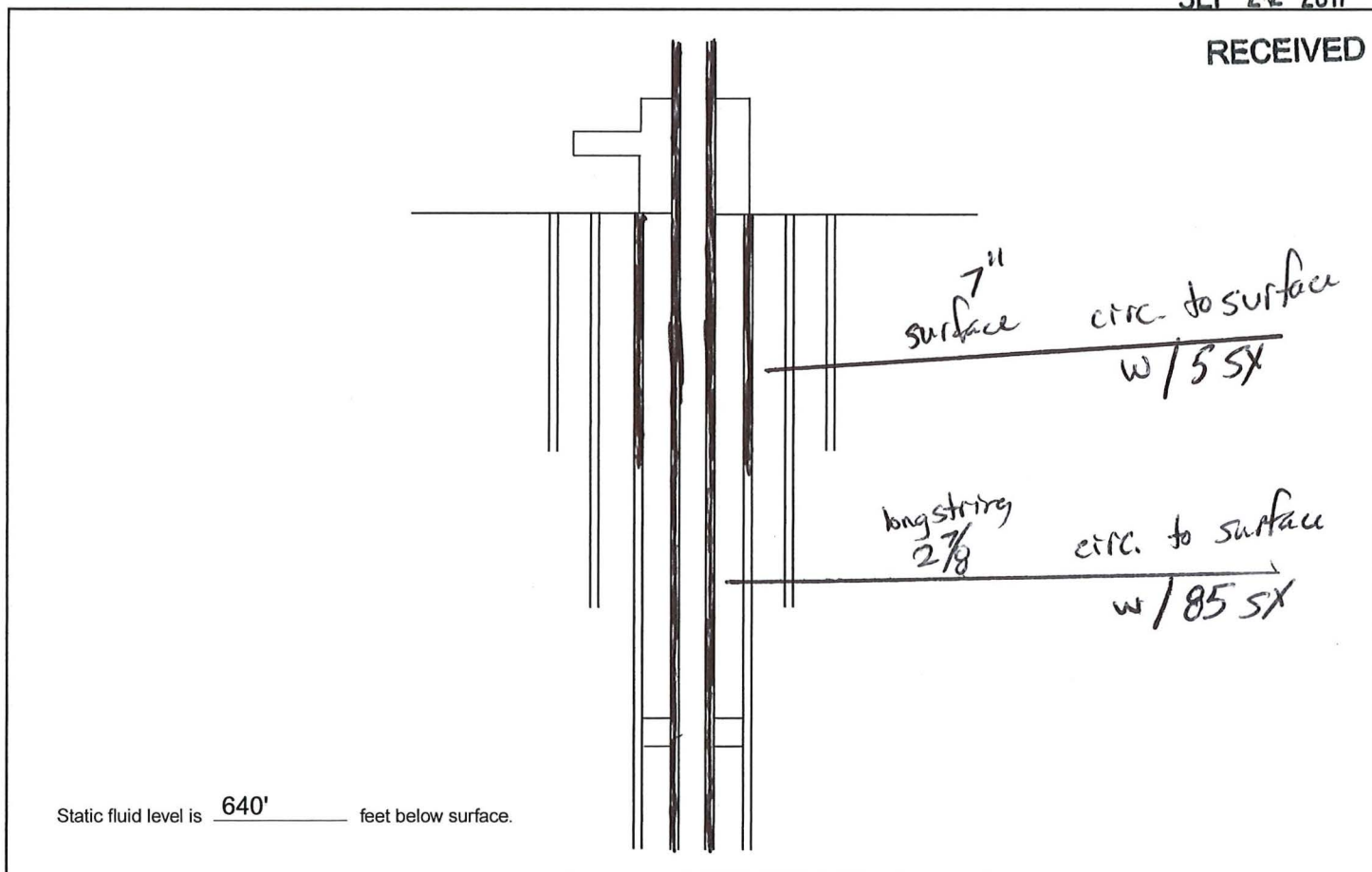
Perforations / D.V. Tool at 632-645.5 feet, cemented to 667 feet with 85 sx.Tubing: Type new Grade 6.5# limited servicePacker: Type na Depth naAnnulus Corrosion Inhibitor: Type na Concentration naList Logs Enclosed: driller, elog**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

KCC WICHITA

SEP 22 2017

RECEIVED



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☒ Waterflood

☐ Tertiary

Date: 9-2--2017

Operator License Number: 6078

Operator: Evans Oil Inc.

Address: 2100 West Virginia RD

Colony, KS 66015

Contact Person: Matt Bowen

Phone: 316.644.8325

Email: _____

Permit Number: E-30640

API Number: 011-24457-00-00

Well Location

NW - NW NE - NE Sec. 36 Twp. 23 S. R. 21 ☒ E ☐ W

4930 feet from ☐ N / ☒ S Line of Section

1260 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: E2 25-23-21E,

SW4 & N2 of NE4 36-23-21E

Lease Name: R.E. Camp Well Number: 23-OE

Field Name: Davis Bronson

County: Bourbon

Deepest Usable Water

Formation: NA

Depth to Bottom of Formation: NA

Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: _____ feet Well Total Depth: 669 feet Plug Back Depth: 659 feet

Datum of top of injection formation: 638 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Bartlesville	638 / 653	perf	at 639 to 642.5 feet
Bartlesville	638 / 653	perf	at 646 to 649 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>Evans Oil, Inc</u>	<u>R.E. Camp</u>	<u>See well inventory</u>	
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. <u>Bartlesville</u>	<u>625</u> to <u>675</u> feet	<u>unknown</u> mg/l
2. <u>Mississippi</u>	<u>870</u> to <u>1010</u> feet	<u>unknown</u> mg/l
3. _____	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 50 bbls / day; or

Maximum Requested Gas Injection Rate: 0 scf / day. Type of Gas: na

Maximum Requested Injection Pressure: 450 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

KCC WICHITA
SEP 22 2017
RECEIVED

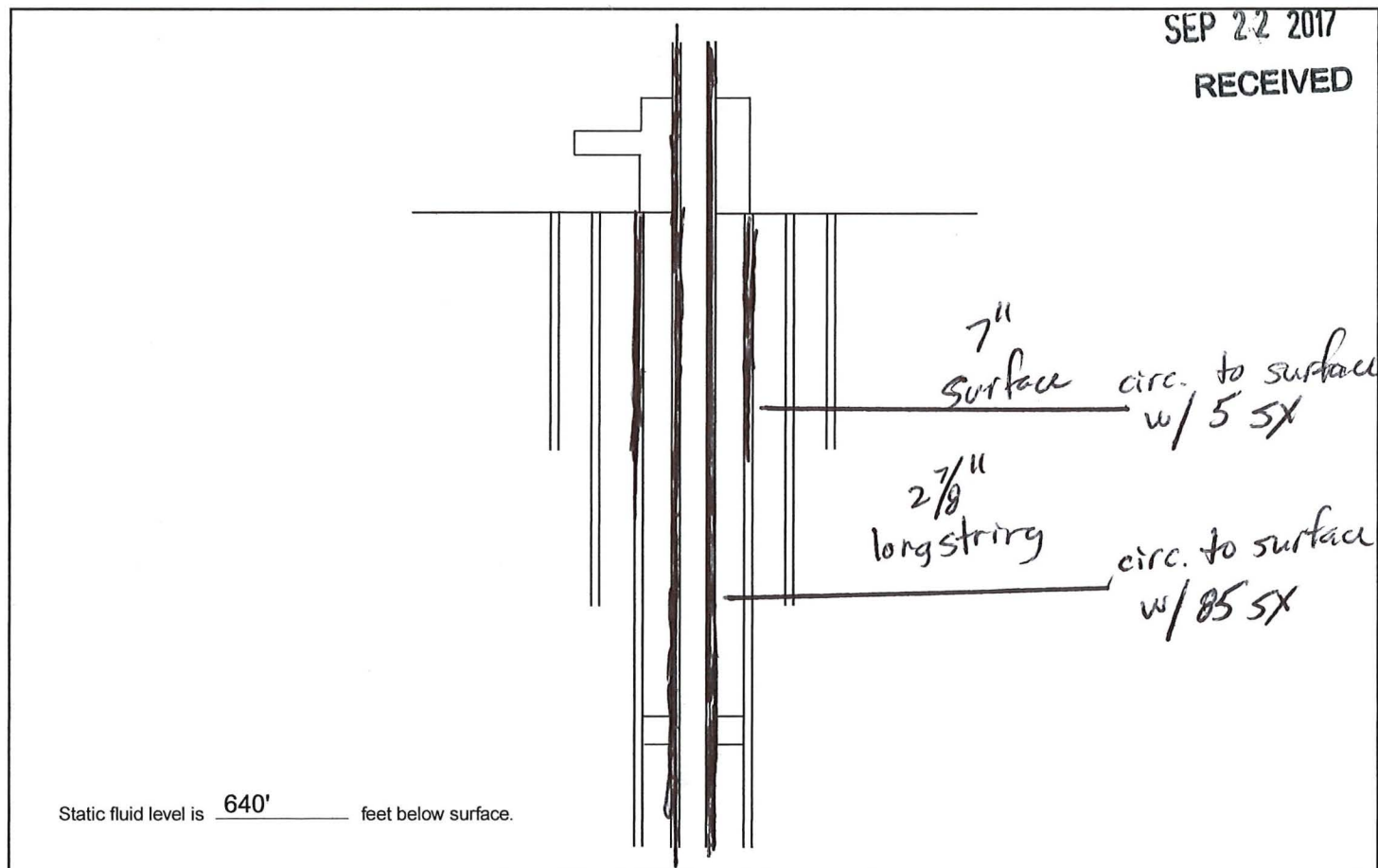
Well CompletionType: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	659	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	20	0	675	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 638-649 feet, cemented to 669 feet with 85 SX.Tubing: Type new Grade 6.5# limited servicePacker: Type na Depth naAnnulus Corrosion Inhibitor: Type na Concentration naList Logs Enclosed: driller, elog**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

KCC WICHITA**SEP 22 2017****RECEIVED**

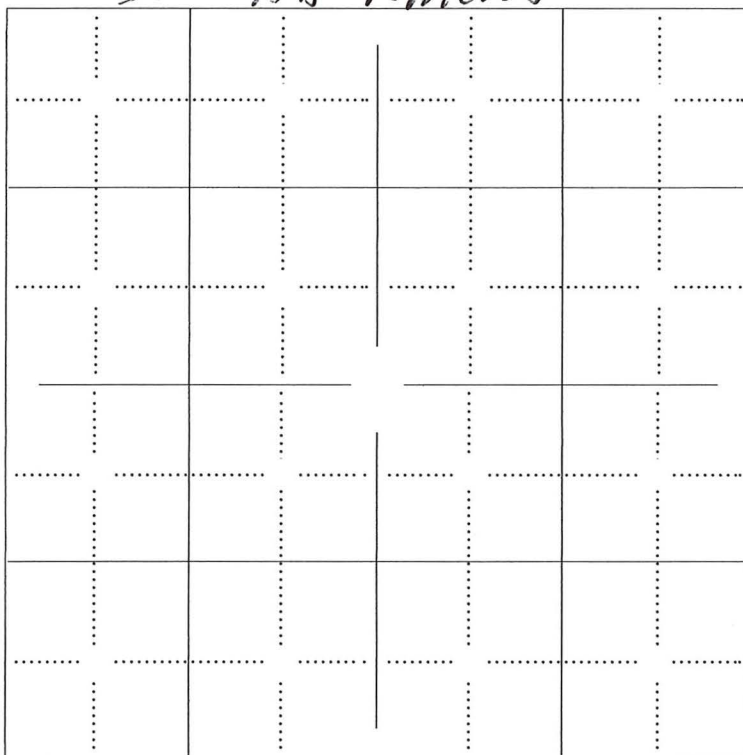
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Evans Oil, Inc. Location of Well: SW SE NW NE 36-23-21E
 Lease: R.E. Camp 4095 feet from ☐ N / ☒ S Line of Section
 Well Number: 7-OE, 20-OE, 22-OE + 23-OE 1915 feet from ☐ E / ☐ W Line of Section
 County: Bourbon Sec. 36 Twp. 23 S. R. 21 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

SEE Attachment



KCC WICHITA

SEP 22 2017

RECEIVED

applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

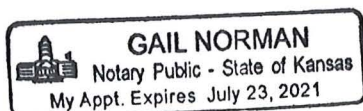
The undersigned hereby certifies that he / she is a duly authorized agent for Evans Oil Inc, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 21 day of Sept 2017.

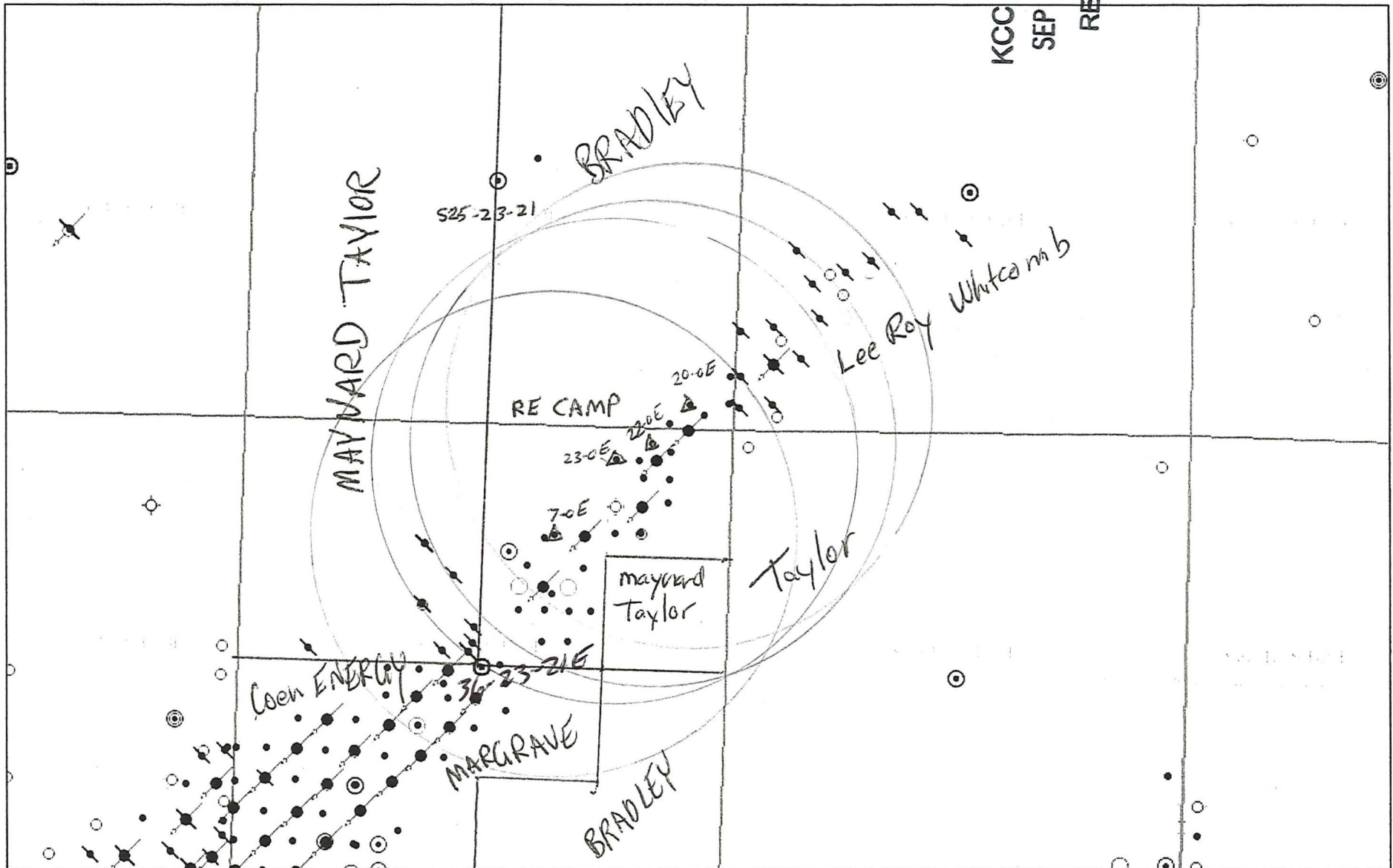
Gail Norman
Notary Public

My Commission Expires: 7/23/21



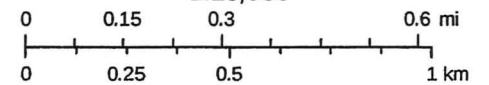
R.E. Camp 2017-

KCC WICHITA
SEP 22 2017
RECEIVED



September 18, 17

1:18,056



Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey

Kansas Geological Survey
<http://maps.kgs.ku.edu/oilgas>

Affidavit of Notice ServedRe: Application for: Injection WellWell Name: R.E. Camp 7-OE, 20-OE, 22-OE + B-OE Legal Location: 36-23-21E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22nd of September, 2017, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

Brad Bradley

Box 25190, Overland Park, KS 66225

Maynard Taylor

2537 HWY 3, Bronson, KS 66716

Mary Lou Margrave

4511 Verone, Bellaire, TX 77401-5513

Lee Roy Whitcomb

Boc 113, Bronson, KS 66716

Coen Energy

11217 W 140th PL, Overland Park, KS 66010

KCC WICHITA
SEP 22 2017
RECEIVED

I further attest that notice of the filing of this application was published in the Fort Scott Tribune, the official county publication of Bourbon county. A copy of the affidavit of this publication is attached.

Signed this 21 day of September, 2017

[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 21 day of September, 2017

Gail Norman
Notary Public

My Commission Expires: 7/23/21



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-011-23,363

Company **Evans Oil, Inc.**

Well **R.E. Camp No. 7-OE**

Field **Davis - Bronson**

County **Bourbon** State **Kansas**

Location

**4095' FSL & 1915' FEL
SW-SE-NW-NE**

Other Services

Perforate

Sec. **36** Twp. **23s** Rge. **21e**

Elevation

Permanent Datum **GL** Elevation **NA**

Log Measured From **GL**

K.B. NA

D.F. NA

Drilling Measured From **GL**

G.L. NA

Date	8-26-2008		
Run Number	One		
Depth Driller	675.0		
Depth Logger	662.1		
Bottom Logged Interval	660.2		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	107	Osawatomie
Recorded By	Steve Windisch		
Witnessed By	Matt Bowen		

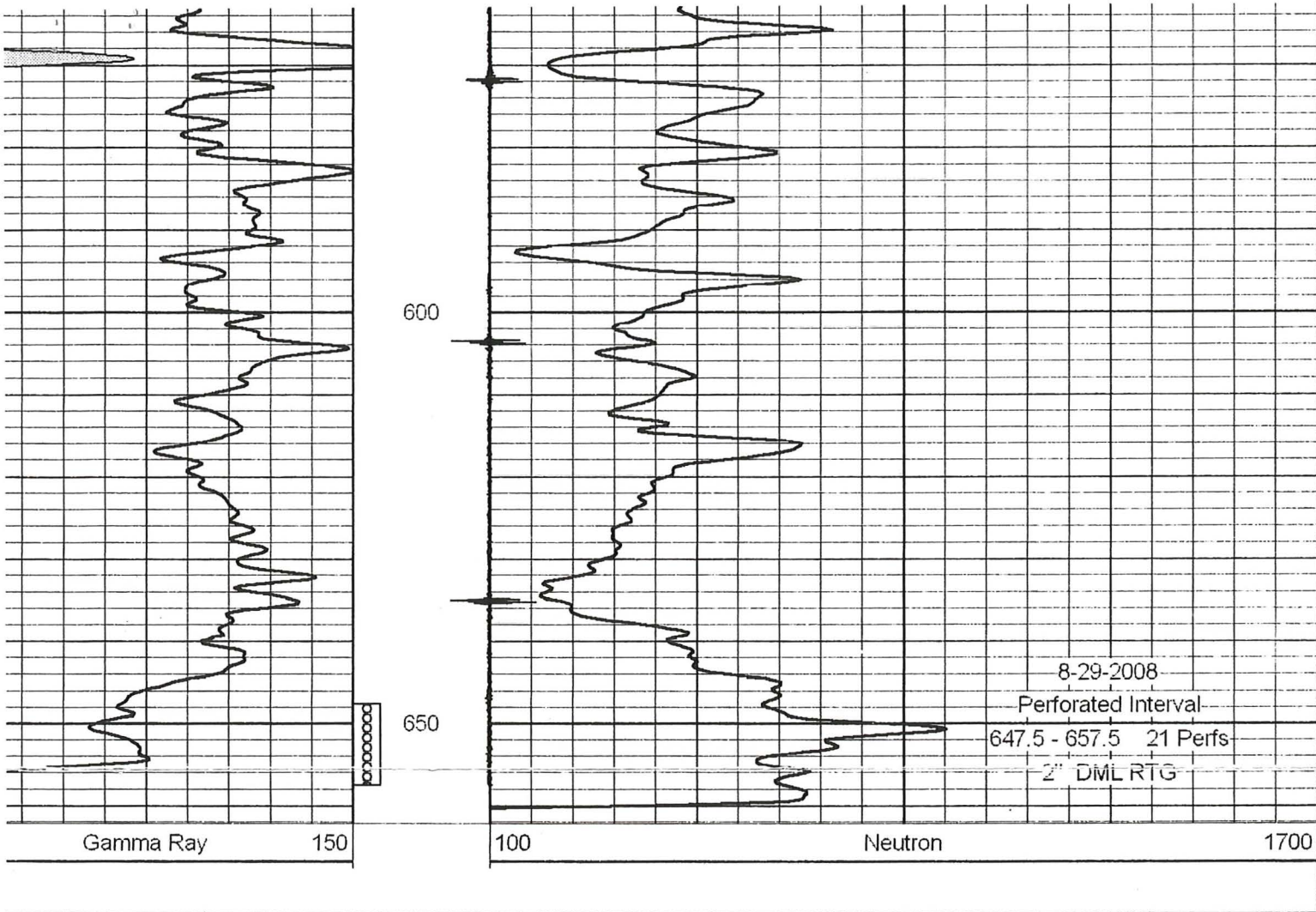
BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WGT.	FROM	TO
No.							
One	9.875"	0.0	20.0	7.00"		0.0	20.0
Two	5.625"	20.0	675.0	2.875"		0.0	665.0

^^^ Fold Here vvv

KCC WICHITA

SEP 22 2017

RECEIVED



KCC WICHITA
SEP 22 2017
RECEIVED

Industrial Rd.
Box 664
Wichita, Kansas 66749
Phone: (620) 365-5558

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 8 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CASH CUSTOMER

05771
CHASE ENERGY/2100W. ALPIONIA RD.
DEL TO HMYVX N. TO CHASE HWY. E. 1MI
TO 35TH N. 3/4 MI. N. RD.
(1/2MI. WEST HS.)
COLONY, KS 66015

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% C&L	BT	% AIR	PLANT/TRANSACTION #
04:10:03p	WELL	2.00 yd	7.00 yd	0.00	34	1.00	
DATE	LOAD #	YARDS ORDERED	BATCH #	WATER TRIM	BLOCKS	TICKET NUMBER	
07-17-08	1	17.50 yd	3857		4.00 in	21249	

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Fly Ash, Silica Fume, Silica Dust, and other materials. Prolonged contact may cause burns. Avoid contact with eyes and skin. Avoid contact with skin. In case of contact with skin or eyes, flush immediately with water. If irritation persists, seek medical attention. KEEP OUT OF REACH OF CHILDREN.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHARGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING BEGINS.
The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 6% per annum.
Not Responsible for Receptive Aggregate or Color Quality. No (Quin) Moved Unless Mined at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all delayed checks.
Excess Delay Time Charged @ \$65/hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of the truck in delivering this RELEASE to you for your signature is of the opinion that the size and weight of the truck may possibly cause damage to the premises and/or adjacent property. I, the undersigned, hereby release the driver of the truck from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, etc., by the delivery of the material, and that you also agree to hold the driver harmless from the wheels of his vehicle so that he will not bear the public risk. Further, as an additional consideration, the undersigned agrees to indemnify and hold harmless the driver of the truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have been out of delivery of this order.
SIGNED

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

LOAD RECEIVED BY

QUANTITY	LOAD	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 BUCKS PER UNIT)	9.00	81.00
2.00	TRUCKING	TRUCKING CHARGE	2.00	4.00
				621.00
				100.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION	UNDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. BLOW PUMP ON PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING			TIME DUE
4:26	4:23	5:04			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME

SubTotal	721.00
Tax % 6.500	46.87
Total	767.87
ADDITIONAL CHARGE 1	721.00
ADDITIONAL CHARGE 2	15.42

RECEIVED
KANSAS CORPORATION

SEP 20 2007

CONSERVATION
WICHITA, KS

KCC WICHITA
SEP 22 2017
RECEIVED

Lease: R.E. Camp Operator: Evans Oil API # 011-23363-0000
Contractor: Lorie Jack Oil Company Date Started: 7/14/08 Date Completed: 7/17/08
Total Depth: 675 feet Well # 7-OE Hole Size: 5 5/8
Surface Pipe: 20' Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: _____ Rag Packer At: _____
Length and Size of Casing: 665' - 2 7/8 Sacks of Cement: 90
Legal Description: SE SE NW NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
3	3	Top Soil			
48	51	Lime	1	647-648	3:36
25	56	Shale	2	648-649	3:57 Good Sand
4	60	Lime	3	649-650	3:56 Good Sand
1	61	Shale	4	650-651	3:56
23	84	Lime	5	651-652	4:19 Good Sand
3	87	Shale	6	652-653	2:32 Good Sand
4	91	Lime	7	653-654	3:36 Good Sand
7	98	Shale	8	654-655	2:41
21	119	Lime	9	655-656	4:07
175	294	Shale	10	656-657	5:02 Good Sand
4	298	Lime Streaks	11	657-658	3:41 Good Sand
6	304	Lime	12	658-659	3:21
14	318	Shale w/ Lime Streaks	13	659-660	3:17
52	370	Shale	14	660-661	3:01
17	387	Lime	15	661-662	4:04
9	396	Shale	16	662-663	4:20
4	400	Lime	17	663-664	4:12
49	449	Shale	18	664-665	2:56
10	459	Lime	19	665-666	4:02
11	470	Shale			
2	472	Lime			
173	645	Shale			KCC WICHITA
2	647	Show Oil Sand (Poor)			SEP 22 2017
	647-666	Ran Core			RECEIVED
9	675	TD (Shale)			
					RECEIVED
					KANSAS CORPORATION COMMISSION
					SEP 29 2008
					CONSERVATION DIVISION
					WICHITA, KS



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-011-24,376

Company Evans Oil, Inc.

Well RE Camp No. 20-OE

Field Davis / Bronson

County Bourbon State Kansas

Location

280' FSL & 490' FEL
SE-SW-SE-SE

Other Services

Perforate

Sec. 25 Twp. 23s Rge. 21e

Elevation

Permanent Datum GL Elevation 995'

Log Measured From GL K.B. NA

Drilling Measured From GL D.F. NA

G.L. 995'

Date	03-10-2017		
Run Number	One		
Depth Driller	670.0		
Depth Logger	657.0		
Bottom Logged Interval	656.0		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	104	Osawatomie
Recorded By	Gary Windisch		
Witnessed By	Matt Bowen		

RUN		BORE-HOLE RECORD			CASING RECORD		
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	20.0	7.00"	17.0#	0.0	20.0
Two	5.625"	20.0	670.0	2.875"	6.5#	0.0	660.0

KCC WICHITA

SEP 22 2017

RECEIVED

Lone Jack Oil Company

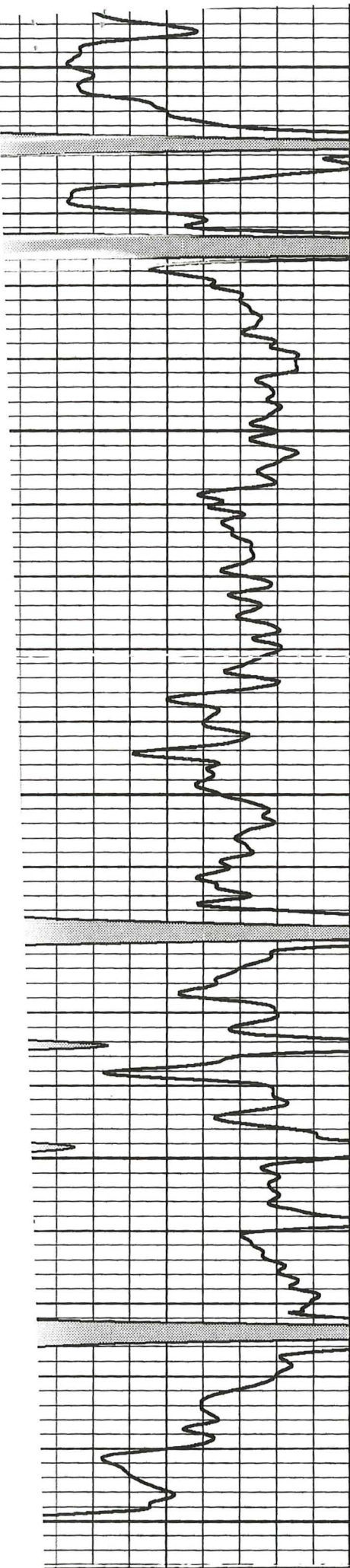
Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: RE Camp Operator: Evans Oil API # 15-011-24376-0000
 Contractor: Lone Jack Oil Company Date Started: 5/27/14 Date Completed: 5/29/14
 Total Depth: 670 feet Well # 20-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: Rag Packer At:
 Length and Size of Casing: 660- 2 7/8 Sacks of Cement: 85
 Legal Description: SE SW SE SE Sec: 25 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
	1	Top Soil	1	640-641	2:24 Oil Sand
15	46	Lime	2	641-642	3:36 Lime
6	52	Shale	3	642-643	2:36 Lime
3	55	Lime	4	643-644	2:29 Lime
3	58	Shale	5	644-645	1:10 Oil Sand
25	83	Lime	6	645-646	1:07 Black Sand
2	85	Shale	7	646-647	1:02 Black Sand
4	89	Lime	8	647-648	1:11 Black Sand
9	98	Shale	9	648-649	1:42 Black Sand
2	100	Lime	10	649-650	1:40 Black Sand
2	102	Shale	11	650-651	1:29 Black Sand
2	114	Lime	12	651-652	1:33 Black Sand
14	228	Shale	13	652-653	1:38 Black Sand
3	231	Lime	14	653-654	1:34 Black Sand
16	277	Shale	15	654-655	1:23 Black Sand
4	281	Lime	16	655-656	1:52 Black Sand
10	291	Shale w/ Lime Streaks			
9	300	Lime			
66	366	Shale			
17	383	Lime			
7	390	Shale			
5	395	Lime			
13	438	Shale			
5	443	Lime			
2	445	Shale			
2	454	Lime			
1	465	Shale			
5	471	Lime			
55	536	Shale			
2	538	Lime			
101	639	Shale			
	640	Sandy Shale (Odor)			
16	656	Ran Core			
14	670	Black Sand			
	670	ID			

KCC WICHITA
 SEP 22 2017
 RECEIVED



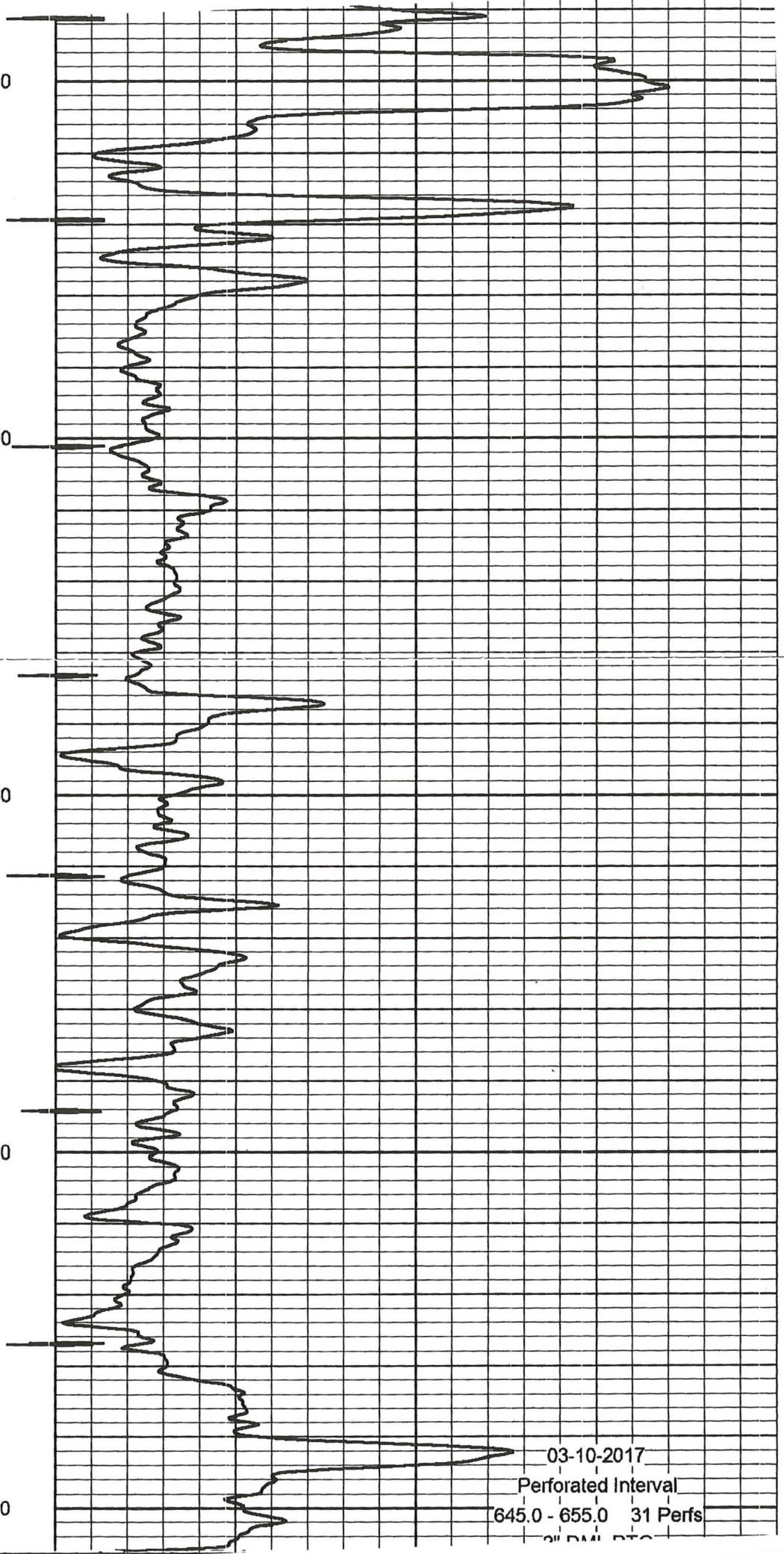
450

500

550

600

650



03-10-2017

Perforated Interval

645.0 - 655.0 31 Perfs

2" DM 5" DC

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOIL TO
DS002
DSAGE ENERGY
2100 W. VIRGINIA RD
COLONY KS 66015

20-0E

LEASE: CAMP

54 E TO HWY 3 N TO HWY 65 E 1MI
TO 35TH ST N 1MI WSD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
12:05 PM	WELL	8.50	8.50		32		BOUCO
DATE	FD NUMBER	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
5/30/14	WELL#20-0E	1	8.50	22	0.00	4.00 in	36943

WARNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	
2.50	TRUCKING	TRUCKING CHARGE	2.50	
8.50	MIX&HAUL	MIXING AND HAULING	8.50	
CK1763 Paid \$950.00				
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	% TAX 7.15
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
12:16				
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
GRAND TOTAL				

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

RECEIVED

KCC WICHITA
SEP 22 2017

PC-1

31240189

IOLA REGISTER PRINTING - IOLA, KS 66749

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
45				CASH/CHECK/BANKCARD	SE	5/20/14	10:40

S H I P T O	**** CASH ****	S H I P T O	OSAGE ENERGY
			CAMP SERVICES
			Surface

TERM# 1

DOCH C95173

* INVOICE *

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
50		EA PC		PORTLAND CEMENT		50	9.45 /EA	472.50

KCC WICHITA
SEP 22 2017
RECEIVED

** PAYMENT RECEIVED **
** PAID IN FULL **

512.19 TAXABLE 472.50
NON-TAXABLE 0.00
SUBTOTAL 472.50

X

RECEIVED BY

CHECK PAYMENT
CHK# 1758 ABA#

512.19
TAX AMOUNT 39.69
TOTAL AMOUNT 512.19

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
*5		ORDER # 294516		CASH/CHECK/BANKCARD SE		5/14/14	12:03

S
O
L
D
T
O
**** CASH ****

S
H
I
P
T
O
USAGE ENERGY
CAMP WELL 20 21 & 22

DEL. DATE: 5/14/14 TERM# 1

DOCN C94519

* INVOICE *

TAX : 001 IOLAL IOLA

ORDER 294516

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUBS	UNITS	PRICE/PER	EXTENSION
23	EA	PO		PORTLAND CEMENT		23	9.45 /EA	217.35

KCC WICHITA
SEP 22 2017
RECEIVED

** PAYMENT RECEIVED **	235.61	TAXABLE	217.35
** PAID IN FULL **		NON-TAXABLE	0.00
		SUBTOTAL	217.35

X

RECEIVED BY

CHECK PAYMENT
CK# 1748 ABAN

235.61

TAX AMOUNT	10.26
TOTAL AMOUNT	235.61



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-011-24,442

Company **Evans Oil, Inc.**

Well **RE Camp No. 22-OE**

Field **Davis - Bronson**

County **Bourbon** State **Kansas**

Location

**5115' FSL & 875' FEL
NE-NW-NE-NE**

Other Services

Perforate

Sec. **36** Twp. **23s** Rge. **21e**

Elevation

Permanent Datum **GL** Elevation **NA**

Log Measured From **GL**

K.B. **NA**

Drilling Measured From **GL**

D.F. **NA**

G.L. **NA**

Date	07-07-2014		
Run Number	One		
Depth Driller	667.0		
Depth Logger	653.0		
Bottom Logged Interval	652.0		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	107	Osawatomie
Recorded By	Steve Windisch		
Witnessed By	Matt Bowen		

BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WGT.	FROM	TO
No.							
One	9.875"	0.0	20.0	7.00"	17.0 #	0.0	20.0
Two	5.625"	20.0	667.0	2.875"	6.5 #	0.0	656.0

KCC WICHITA
SEP 22 2017
RECEIVED

^^^ Here U Can Find It

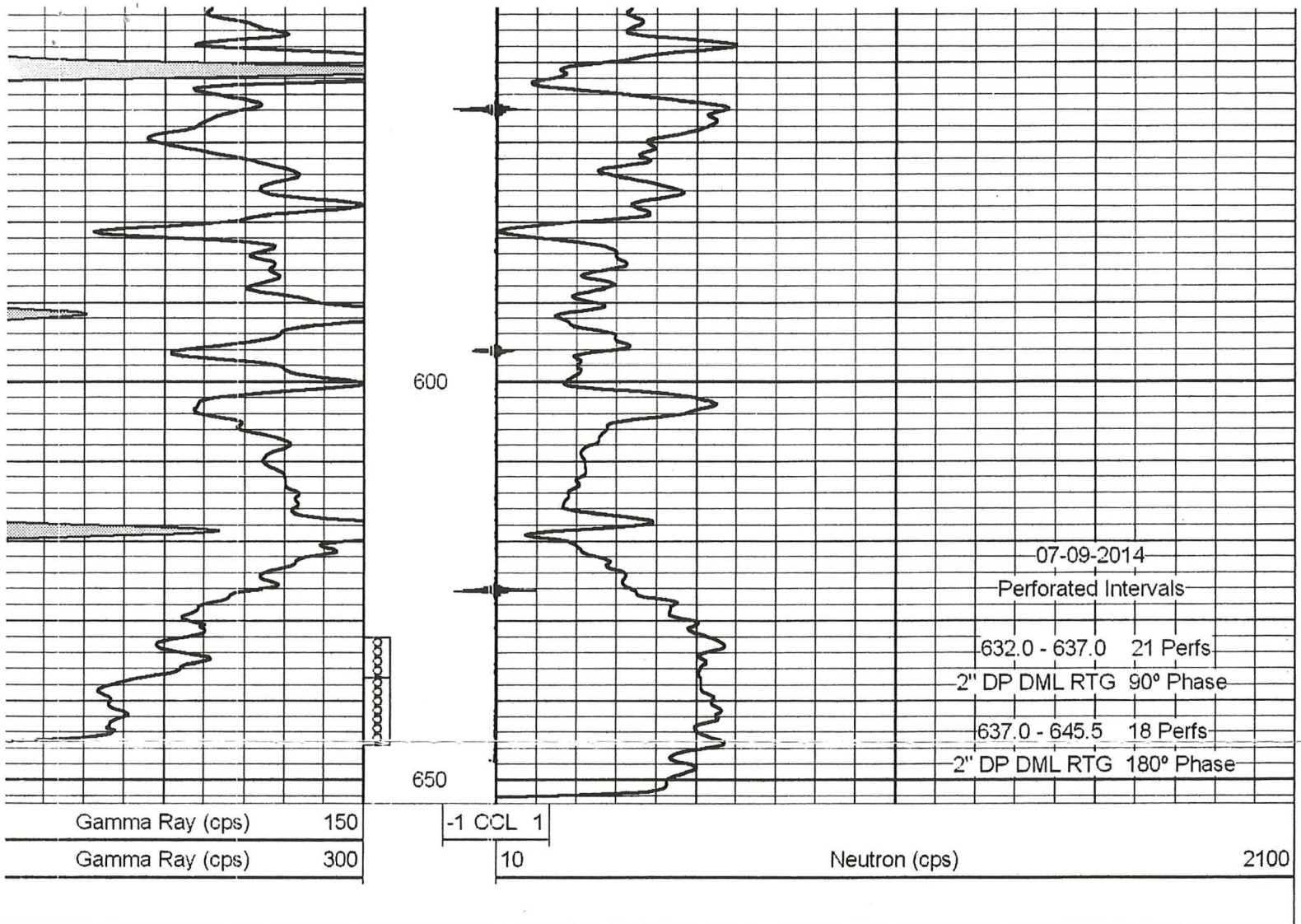
Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: RE Camp Operator: Evans Oil API # 15-011-24442-0000
 Contractor: Lone Jack Oil Company Date Started: 6/16/14 Date Completed: 6/18/14
 Total Depth: 667 feet Well # 22-OIE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: Rag Packer At:
 Length and Size of Casing: 656- 2 7/8 Sacks of Cement: 85
 Legal Description: NE NW NE NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
	3	Top Soil	1	633-634	2:11 Shale Sandy
1	44	Lime	2	634-635	6:38 Sandy Shale
1	50	Shale	3	635-636	4:06 Sandy Shale
1	52	Lime	4	636-637	1:45 Oil Sand
1	55	Shale	5	637-638	1:08 Oil Sand
3	78	Lime	6	638-639	0:49 Oil Sand
1	81	Shale	7	639-640	0:36 Oil Sand
1	85	Lime	8	640-641	0:40 Oil Sand
1	91	Shale	9	641-642	0:54 Oil Sand
1	97	Lime	10	642-643	1:21 Oil Sand
1	98	Shale	11	643-644	1:13 Oil Sand
1	107	Lime	12	644-645	0:58 Oil Sand
1	109	Shale	13	645-646	1:58 645 1/2 Oil Sand
1	111	Lime	14	646-647	6:27 Shale Sandy
14	225	Shale	15	647-648	7:25 Shale Sandy
1	229	Lime	16	648-649	7:53 Shale Sandy
17	276	Shale	17	649-650	7:05 Shale Sandy
1	278	Lime			
1	286	Shale			
10	296	Lime			
18	364	Shale			KCC WICHITA
1	366	Lime			SEP 22 2017
1	369	Shale			RECEIVED
2	381	Lime			
1	388	Shale			
1	393	Lime			
14	437	Shale			
1	440	Lime			
1	444	Shale			
1	453	Lime			
10	463	Shale			
1	467	Lime			
65	632	Shale			
	633	Oil Sand (Good Bleed)			
7	650	Ran Core			
7	667	Shale (Sandy)			
	667	TD			



KCC WICHITA
SEP 22 2017
RECEIVED

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

SALE TO:
OS002
OSAGE ENERGY
2100 W. VIRGINIA RD
COLONY
KS 66015

1773
900 ¹⁰/₁₀₀
Paid
TC

LEASE: CAMP

22-0E

SHIP TO:

54 E TO HWY 3 N TO HWY 65 E 1MI
TO 35TH ST N 1MI WSD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
11:15 AM	WELL	8.50	8.50		35		BOJCO
DATE	PO NUMBER	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
8/18/14	WELL#22-0E	1	8.50	10	0.00	4.00 in	37108

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$60/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X Wyatt Johnson

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	
2.50	TRUCKING	TRUCKING CHARGE	2.50	
8.50	MIX&HAUL	MIXING AND HAULING	8.50	

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		1243	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
1133	1230			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

TAX 7.15

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL

KCC WICHITA

SEP 22 2017

RECEIVED

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2201

KCC WICHITA

SEP 22 2017

RECEIVED

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
45		ORDR # 294516		CASH/CHECK/BANKCARD SE		5/14/14	12:03

S O L D T O	**** CASH ****	S H I P T O	OSAGE ENERGY PCAMP WELL 20 21 & 22
----------------------------	----------------	----------------------------	---------------------------------------

DIL. DATE: 5/14/14 TERM# 1

DOCN C94519

* INVOICE *

TAX : 001 IOLAL IOLA

ORDR 294516

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
23		EA	PC	PORTLAND CEMENT	23	9.45 /EA	217.35

** PAYMENT RECEIVED **

235.61 TAXABLE 217.35

** PAID IN FULL **

NON-TAXABLE 0.00

SUBTOTAL 217.35

X

RECEIVED BY

CHECK PAYMENT
CK# 1748 AB#

235.61

TAX AMOUNT 10.26

TOTAL AMOUNT 235.61

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 355-2201

PAGE NO 1

KCC WICHITA

SEP 22 2017

RECEIVED

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
45				CASH/CHECK/CARD	SE	9/22/17	10:42

*** CASH ***

SH
I
OSAGE ENERGY
P
CAMP SERVICES
T
O

SURFACE

TERM 1

DOC# 095173

* INVOICE *

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
50		EA	PC	PORTLAND CEMENT		50	9.45 /EA	472.50

** PAYMENT RECEIVED **

512.19 TAXABLE 472.50

** PAID IN FULL **

NON-TAXABLE 0.00

SUBTOTAL 472.50

RECEIVED BY

CHECK PAYMENT
CK# 1758 ABA#

512.19

TAX AMOUNT 39.69

X



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-011-24,457

Company Evans Oil, Inc.

Well RE Camp No. 23-OE

Field Davis - Bronson

County Bourbon State Kansas

Location

4930' FSL & 1260' FEL
NW-NW-NE-NE

Other Services

Perforate

Sec. 36 Twp. 23s Rge. 21e

Elevation

Permanent Datum GL Elevation NA

Log Measured From GL

K.B. NA

Drilling Measured From GL

D.F. NA

G.L. NA

Date	07-07-2014		
Run Number	One		
Depth Driller	669.0		
Depth Logger	656.7		
Bottom Logged Interval	655.7		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	107	Osawatomie
Recorded By	Steve Windisch		
Witnessed By	Matt Bowen		

RUN	BORE-HOLE RECORD			CASING RECORD			
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	9.875"	0.0	20.0	7.00"	17.0 #	0.0	20.0
Two	5.625"	20.0	669.0	2.875"	6.5 #	0.0	659.0

KCC WICHITA
SEP 22 2017
RECEIVED

^^^ Here End Here ^^^

36-23-21

4930 FSC

1260 FEL

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: RE Camp Operator: Evans Oil API # 15-011-24457-0000

Contractor: Lone Jack Oil Company Date Started: 6/27/14 Date Completed: 7/2/14

Total Depth: 669 feet Well # 23-OE Hole Size: 5 5/8

Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: Rag Packer At:

Length and Size of Casing: 659- 2 7/8 Sacks of Cement: 85

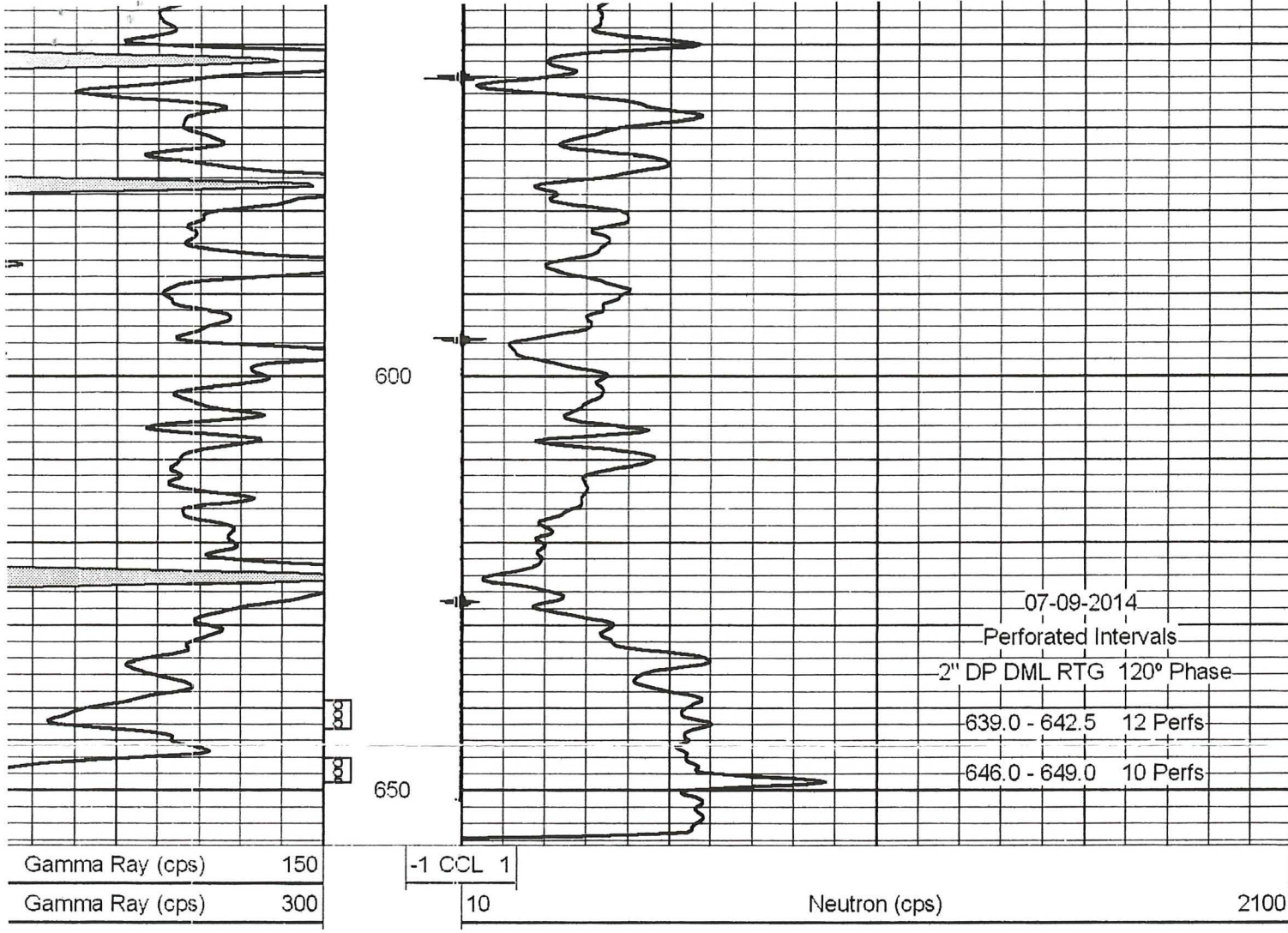
Legal Description: NW NW NE NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil	1	641-642	0:56 641 1/2 Oil Sand
2	3	Loose Rock and Clay	2	642-643	2:33 Shale
41	44	Lime	3	643-644	4:12 Shale
5	49	Shale	4	644-645	4:14 Shale
3	52	Lime	5	645-646	3:09 Shale
3	55	Shale	6	646-647	0:51 Oil Sand
23	78	Lime	7	647-648	0:52 Oil Sand
2	80	Shale	8	648-649	3:53 648 1/2 Oil Sand
4	84	Lime	9	649-650	0:41 Lime
7	91	Shale	10	650-651	0:57 Oil Sand
4	95	Lime	11	651-652	1:04 Black Sand
2	97	Shale	12	652-653	1:06 Black Sand
9	106	Lime	13	653-654	4:07 Shale
2	108	Shale	14	654-655	3:42 Shale
2	110	Lime	15	655-656	4:45 Shale
114	224	Shale			
3	227	Lime			
48	275	Shale			
2	277	Lime			
9	286	Shale			
9	295	Lime			
67	362	Shale			
20	382	Lime			
7	389	Shale			
6	395	Lime			
44	439	Shale			
3	442	Lime			
3	445	Shale			
8	453	Lime			
9	462	Shale			
6	468	Lime			
171	639	Shale			
2	641	Oil Sand (Good Bleed)			
15	656	Ran Core			
13	669	Shale			
	669	TD			

KCC WICHITA

SEP 22 2017

RECEIVED



KCC WICHITA
SEP 22 2017
RECEIVED

KCC WICHITA

SEP 22 2017

RECEIVED

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

SOLD TO:

05002

USAGE ENERGY

2100 W. VIRGINIA RD

COLONY

KS 66015

LEASE: CAMP

SHIP TO:

23-0E

54 E TO HWY 3 N TO HWY 65 E 1MI
TO 35TH ST N 1MI WSD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
8:22 AM	WELL	3.50	8.50		34		BOUCO
DATE	PO NUMBER	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
7/2/14	WELL#23-0E	1	8.50	8	0.00	4.00 in	37252

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	
2.00	TRUCKING	TRUCKING CHARGE	2.00	
8.50	MIX&HAUL	MIXING AND HAULING	8.50	

1784
885-24

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		733	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	% TAX 7.15
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
836	721	725		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL ▶

IOLA REGISTER PRINTING - IOLA, KS 66749

KCC WICHITA
SEP 22 2017
RECEIVED

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
45				CASH/CHECK/BANKCARD	SE	5/22/14	10:40

S H I P T O	**** CASH ****	S H I P T O	USAGE ENERGY
			CAMP SERVICES
			Surface

TERM 1

DOCN C95173

* INVOICE *

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
50		EA PC		PORTLAND CEMENT		50	9.45 /EA	472.50

** PAYMENT RECEIVED **

512.19 TAXABLE 472.50

** PAID IN FULL **

NON-TAXABLE 0.00

SUBTOTAL 472.50

X

RECEIVED BY

CHECK PAYMENT
CK# 1758 ABA#

512.19

TAX AMOUNT 39.69

TOTAL AMOUNT 512.19

KCC WICHITA
SEP 22 2017
RECEIVED

THE NEW KLEIN LUMBER COMPANY
281 W. MADISON
P.O. BOX 885
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
#5		ORDR # 294516		CASH/CHECK/BANKCARD SE		5/14/14	12:03

S
O
L
D
T
O
**** CASH ****

S
H
I
P
T
O
OSAGE ENERGY
PCAMP WELL 20 21 & 22

DEL. DATE: 5/14/14 TERM 1

DOCN C94519

* INVOICE *

TAX : 001 IOLAL IOLA

ORDR 294516

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
23	EA	PC		PORTLAND CEMENT	23	9.45 /EA	217.35

** PAYMENT RECEIVED **

** PAID IN FULL **

235.61 TAXABLE 217.35
NON-TAXABLE 0.00
SUBTOTAL 217.35

X

RECEIVED BY

CHECK PAYMENT
CK# 1748 ABAN

235.61

TAX AMOUNT 18.26
TOTAL AMOUNT 235.61