1 9.10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

2017-11-07 13:57:25 Kansas Corporation Commission /s/ Lynn M. Retz Form U-8

I. Retz Form U-8
July 2014
Form must be Typed

APPLICATION TO AMEND INJECTION PERMIT

Form must be Typed Form must be Signed All blanks must be Filled

Salt Water Disposal	Permit Number: E-30640	3-TB-
	NE 1/4 Sec. 36 Twp. 23 S. R	21 V East West
✓ Repressuring	3530 Feet from North / ✓ South	
Other Enhanced Recovery	2015	
	Feet from V East / West	Section Line
	Lease: R.E. Camp	
	Well #: 2-OE 15-011-23358-00-01	
		County, Kansas
	Originally granted to: Evans Oil Inc.	
(All information above this line taken from the original pen	nit)	
Current Operator: License # 6078 Exp 08 30	Contact Person: Matt Bowen	
Company Name: Evans Oil Inc. PO Box 6	7. Lebo. KS 66856	
Company Name: Evans Oil Inc. PO Box 6 Address: 2100 West Virginia Colony, KS 6	(As listed on operator license)	KCC WICHITA
Phone: 316.644.8325		SEP 2.2 2017
		RECEIVED
It is requested that the (caption) (paragraph #)	of the original permit be amended as follows:	
C. Add () or delete (by the Conservation Division.	_) the following leases/facilities supplying produced saltwat	er or other fluids approved
Company Name	Lease Name Lease Descri	ription
1		
2		
3		
4		
5		MAG GGNAHM WATER
0.		PAID PAID
6		SEP 2 6 2017
7	50.	
8 (Attach additional sheets if necessa		# 235l
	000	•
D. Change the permit by: (_X) ac	Id the following repressuring wells: R.E. Camp 20- R.E. Camp 7-OE, 22-OE+23-	OL IN Sec. 25-23-218 +
	1. Camp 1-05,205+23-	OE IN Sec. 36-23-21E
() change the injection forms	ation; or () change well construction; or (OE IN Sec. 36-23-21E) other: (NOCK W)U-8 \$250,00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION TO AMEND INJECTION PERMIT

Form U-8 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Salt Water Disposal	Permit Number: E-30640	3-TB/
✓ Repressuring	NE 1/4 Sec. 36 Twp. 23 S. R. 21	✓ East West
_	3530 Feet from North / ✓ South Section L	
Other Enhanced Recovery	2015 Feet from 🗸 East / West Section L	
	Lease: R.E. Camp	
	Well #: 2-OE 15-011-23358-00-01	
	Bourbon	County, Kansas
	Originally granted to: Evans Oil Inc.	County, Natisas
(All information above this line taken from the original permi		
Current Operator: License # 6078 Exp 08/30/)	Contact Person: Matt Bowen	
Company Name: Evans Oil Inc.	Contact Person:	
	(As listed on operator license)	- A HOLUTA
CO1014 KS 66018	67 Lebo KS 66856	KCC WICHITA
Phone: 316.644.8325		SEP 2-2 2017
		RECEIVED
It is requested that the (caption) (paragraph #) of	the original permit be amended as follows:	
A. Change the authorized injection pressure	to: psi maximum from the current permitted pressure of _	psi.
Change the putherized injection rate to	50 bbl/day maximum from the current rate of bbl/d	I
✓ B. Change the authorized injection rate to:	bb/day maximum from the current rate of bb/d	ay.
) the following leases/facilities supplying produced saltwater or other	fluids approved
by the Conservation Division.		
Company Name	Lease Name Lease Description	
1		
2		_
3		_
4		_
5		
6		_
7		
8		
(Attach additional sheets if necessary)	
D. Change the permit by: (X) add	the following repressuring wells: RECuma 20-0Ein	Sec. 25-23-21E +
() shares the injection former	the following repressuring wells: RECamp 20-0Ein R.E. Camp 7-0E, 23-0E, 23-0E; nion; or () change well construction; or () other:	
() change the injection format	on, or () change well construction; or () other:	(NOCK W/U-8
Mail to: KCC - Conservation	n Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-15	
man to. 1700 - conservation	. 517151511, 200 14 main of, 516 220, Wielina, Naii5a5 0/202-15	PAID BY CK 2351
		7250,00

Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

Name	Evans Oil, Inc.	R.E. Camp lease	Legal Description of Leasehold	E2 25-23-21E, N2 & SW4 of NE4 36-23-21E				
Brad	Bradley	E2 25-23-21E, E2 36-23-21E excepting	SE4 NE4 36-23-21E					
Mayn	ard Taylor	W2 25-23-21E, NW4 36-23-21E, SE4 of	NE4 3623-21E					
Lee R	oy Whitcomb	SW4 30-23-21E						
Mary	Lou Margrave	SW4 & NW4 of SE4 36-23-21E						
Coen	Energy	SW4 & NW4 of SE4 36-23-21E						
			The second secon					
	I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.							

GAIL NORMAN
Notary Public - State of Kansas
My Appt. Expires July 23, 2021

Subscribed and sworn to before me this 21 day of Sept

cant or Duly Authorized Agent

KCC WICHITA

SEP 2-2 2017

My Commission Expires: 7/23/2021

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Instructions for Form U-8

Application to Amend Injection Permit

- 1. All requested changes in injection authority must be submitted with this form.
- 2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
- 3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
- 4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
- 5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
 - a) pages 1 and 2 of form U-1
 - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
 - c) a complete log of the well(s) to be added;
 - d) verification of cement (cement tickets, bond log, etc.)
- 6. Attach Affidavit of Notice Served, page 5 of form U-1.
- 7. Attach Affidavit of Publication from the official county newspaper.
- 8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
- 9. All applicable fees must accompany this application.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal			Permit Number: E-3064	40			
Enhanced Recovery:	rina		API Number: 011-233	63-000)	8		
✓ Waterflood			Well Location		[
Tertiary	•	*	<u>SW - SE - NW- NE</u>	Sec. 36	_ Twp. <u>23</u>	_ s. r. 21_	√ E □W
9-22017			4095		feet from	N / ✓S L	ine of Section
Date.			1915		feet from	✓ E / □W L	ine of Section
Operator License Number: 6078			GPS Location: Lat:	ı. xx.xxxxx)	, Lo	e.gxxx	.xxxx)
Operator: Evans Oil Inc.			Datum: NAD27 NA				IE
Address: 2100 West Virginia RD			Lease Description: E2 25	-23-21E	E, SW4 8	N2 of NE4 36	3-23-21
Colony, KS 66015			,				ži.
			Lease Name: R.E. Car	np	Well	Number: 7-OE	
			Field Name: Davis Bro	nson			
Matt Rowen			County: Bourbon				
Contact Person: Matt Bowen			Deepest Usable Water				
Phone:316.644.8325			Formation: NA	20 2000			
Email:			Depth to Bottom of Format	ion: NA	* 2		
						KCC	WICHIT
Check One: ✓ Old Well Being Con•	verted [Newly Drilled Well	Well to be Dr	rilled			2 2 2017
Surface Elevation: feet	Well Total Depth:	675 feet	Plug Back Depth: 665	feet		SEP	L- ZUI/
Datum of top of injection formation: 645		_ feet (reference mean	sea level)			R	ECEIVED
Injection Formation Description:							
Name		top / bottom	perf / open hole			depth	
Bartlesville	645	/666	perf	at	647.5	to _657.5	feet
		/		at		to	feet
List of Wells/Facilities Supplying Pr	roduced Saltwa	ater or Other Fluids	Approved by the Conser	vation D	ivision:		
(attach additional sheets if necessary)							
Lease Operator		se/Facility Name	Lease/Facility De			Well ID & Spot Loc	cation
1. Evans Oil, Inc	R.E. Car	np	See well inven	tory			
2							
3. ————————————————————————————————————							
Producing Formation	St	rata Depth	Total	Dissolved	Solids (if a	vailable)	
Bartlesville	625	675 to feet	unknown				mg/l
Mississippi	870	1010	unknown				
		to feet					mg/l
3	50	to feet					mg/l
Maximum Requested Liquid Injection Rate:		bbls / day; or	na				
Maximum Requested Gas Injection Rate:	0	scf / day. Type of G	sas:				
Maximum Requested Injection Pressure:	450	psig					

Well Completion

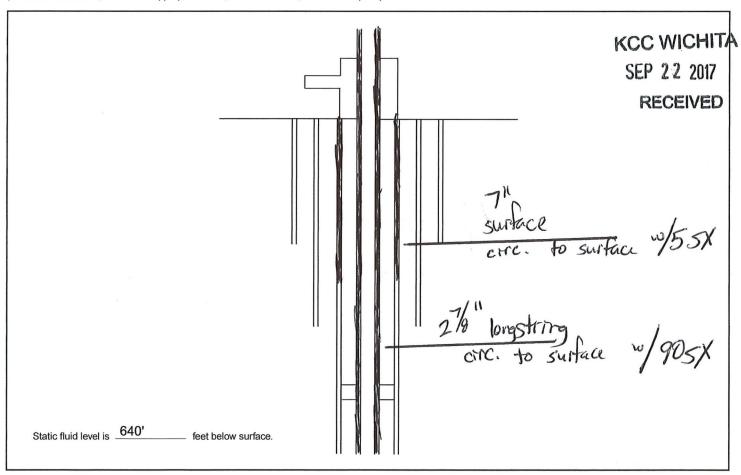
			_
Type:	Tubing & Packer	✓ Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	20	0	665	
Amount of Cement	0	5	0	90	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	20	0	675	

Well Sketch

List Logs Enclosed: driller, elog

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-30640					
Enhanced Recovery:	na		API Number: 011-2437	76-00-00			
✓ Waterflood	-		Well Location	1			
Tertiary			SE - SW- SE - SE S	ec. 25 Twp	23 S. R.	<u>21</u> 🗸 E	≣ ∏w
			280	feet	from N /	✓S Line o	of Section
Date: 9-22017			400	feet			
Operator License Number: 6078			GPS Location: Lat:	vv vvvvvl	, Long:	(0.2 200 20000	
Operator: Evans Oil Inc.			Datum: NAD27 NA			(e.gxxx.xxxxx)	,
Address: 2100 West Virginia RD			Lease Description: E2 25-				
Colony, KS 66015			SW4 & N2 of NE4 3				
			Lease Name: R.E. Cam	пр	Well Number:	20-OE	
)	Field Name: Davis Bron	ison			
			Bourbon				
Contact Person: Matt Bowen			Deepest Usable Water				
Phone: 316.644.8325			Formation: NA				
Email:			Depth to Bottom of Formation				
Elliali.			Departo Bottom or Formatio	JII			
Check One: Old Well Being Conv	_	Newly Drilled Well			۲	CC WI	CHIT
Surface Elevation: feet				feet		SEP 22	2017
Datum of top of injection formation: 640		_ feet (reference mea	n sea level)				
Injection Formation Description:		too (bottoo	not tonor bala		-1	RECE	IVED
Name Bartlesville	640	top / bottom	perf / open hole	64	depth 5		
Daitiesville		/	perf	at	to .	000	feet
				at	to .		feet
List of Wells/Facilities Supplying Pro (attach additional sheets if necessary)	oduced Saltwa	nter or Other Fluids	Approved by the Conserv	ation Divisio	on:		
Lease Operator	Lea	se/Facility Name	Lease/Facility Des	scription	Well ID 8	& Spot Locatio	n
1. Evans Oil, Inc	R.E. Can	np	See well invente	ory			
2							
	_						
3							
Producing Formation Bartlesville	625	rata Depth 675	unknown	Dissolved Solids	s (if available)		
1	_	to 675 feet					mg/l
2. Mississippi	870	_ to feet	unknown				mg/l
3	_	_ to feet			-		mg/l
Maximum Requested Liquid Injection Rate:	50	bbls / day; or					
Maximum Requested Gas Injection Rate:	0	scf / day. Type of	Gas:				
•	450	psia				· · · · · · · · · · · · · · · · · · ·	

Well Completion

Type:	Tubing & Packer	✓ Packerless	Tubingless

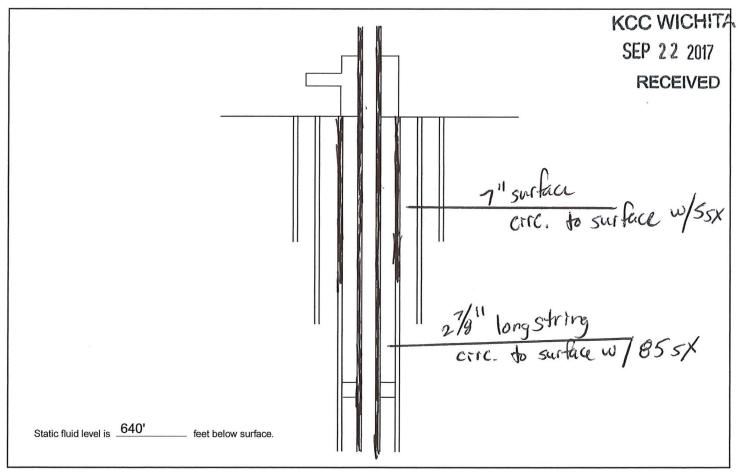
	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	660	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	21	0	670	

	0.0		0.7	20.0	(m. 40)
If Alternate	Ш	cementing	complete	the	following

g.	
Perforations / D.V. Tool at 645-655 feet, cemented to 670	feet with sx.
Tubing: Type new	Grade 6.5# limited service
	Depth na
Annulus Corrosion Inhibitor: Type na	Concentration na
List Logs Enclosed: driller, elog	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal	Permit Number: E-3064	10						
Enhanced Recovery: ✓ Repressuri	ina		API Number: 011-244	42-00-0	00′			
✓ Waterflood			Well Location		1			
			<u>NE - NW- NE - NE :</u>	Sec. 36	_ Twp. 23	S. R.	21 🗸	ΕΠw
Tertiary			5115					
Date.			075				W Line o	
Operator License Number: 6078			GPS Location: Lat:				-	
Operator: Evans Oil Inc.			Datum: NAD27 N				(e.gxxx.xxxxx)	,
Address: 2100 West Virginia RD			Lease Description: E2 25					
Colony, KS 66015			SW4 & N2 of NE4					
			Lease Name: R.E. Car	np	Wel	I Number:	22-OE	
			Field Name: Davis Bro			, manipon		
			County: Bourbon					
Contact Person: Matt Bowen			Deepest Usable Water					
			Formation: NA					
			Depth to Bottom of Format	n. NA				
Email:			Deptir to Bottom of Format	IOI1				
Check One: ✓ Old Well Being Conv	verted	Newly Drilled We	ell Well to be Dr	illed		KC	CC WIC	HITA:
_	_					ς	EP 22 2	2017
	Well Total Depth:	teet	Plug Back Depth: 656	feet		J		
Datum of top of injection formation: 632		feet (reference mea	an sea level)				RECEI	VED
Injection Formation Description: Name		ton / hottom	norf / anon halo			donth		
Bartlesville	632	top / bottom /650	perf / open hole		632	depth		
<u> </u>		/	perf	at		to _	040.0	feet
		/		at		to -		feet
List of Wells/Facilities Supplying Pro	oduced Saltwa	ter or Other Fluid	ls Approved by the Conser	vation D	ivision:			
(attach additional sheets if necessary)	1000	(F - 11)				W II ID (
Lease Operator Evans Oil, Inc	R.E. Cam	se/Facility Name	Lease/Facility De			vveii id 8	& Spot Locatio	n
1		ib		loi y				
2								
3. ————	_							
Producing Formation		ata Depth	Total	Dissolved	Solids (if	available)		
Bartlesville	625	to fee	unknown					mg/l
Mississippi	870	to fee	unknown					
	_							mg/l
3	 50	to fee	et					mg/l
Maximum Requested Liquid Injection Rate:		bbls / day; or	na					
Maximum Requested Gas Injection Rate:	0	scf / day. Type of	f Gas:					
Maximum Requested Injection Pressure:	450	psig						

Well Completion

Type:	Tubing & Packer	✓ Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	656	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	21	0	667	

If Alternate II cementing, complete the following:	
Perforations / D.V. Tool at 632-645.5 feet, cemented to 66	67 feet with sx.
Tubing: Type new	Grade 6.5# limited service
Packer: Type _na	Depth na
Annulus Corrosion Inhibitor: Type na	Concentration na
List Logs Enclosed: driller, elog	

Well Sketch

KCC WICHITA

(To sketch installation, darken the appropriate lines, indicate cement, and show depths)

SEP 22 2017

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SEP 22 2017

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W/554

brigstring
278

ctrc. to surface
W/85 5X

Static fluid level is 640' feet below surface.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal	Permit Number: E-30640
Enhanced Recovery: ✓ Repressuring	API Number: 011-24457-00-09
✓ Waterflood	Well Location
Date: 9-22017 Operator License Number: 6078	NW - NW - NE - NE Sec. 36 Twp. 23 S. R. 21
Operator: Evans Oil Inc.	GPS Location: Lat:, Long:(e.g. xx.xxxxxx) (e.g. xx.xxxxxxx)
Address: 2100 West Virginia RD	Datum: NAD27 NAD83 WGS84 Lease Description: E2 25-23-21E,
Colony, KS 66015	SW4 & N2 of NE4 36-23-21E
	Lease Name: R.E. Camp Well Number: 23-OE
	Field Name: Davis Bronson
Matt Barrer	County: Bourbon
Contact Person: Matt Bowen	Deepest Usable Water
Phone: 316.644.8325	Formation: NA
Email:	Depth to Bottom of Formation: NA
	KCC WICHITA
Check One: ✓ Old Well Being Converted Newly Drilled Well	☐ Well to be Drilled SEP 2.2 2017
	Plug Back Depth: 659 feet RECEIVED
Datum of top of injection formation: 638 feet (reference mean	n sea level)
Injection Formation Description:	and I man halo
Name top / bottom Bartlesville 638 / 653	perf / open hole depth perf 639 642.5
Bartlesville 638 , 653	perf 646 649
List of Wells/Facilities Supplying Produced Saltwater or Other Fluids (attach additional sheets if necessary)	
Lease Operator Lease/Facility Name	Lease/Facility Description Well ID & Spot Location
1. Evans Oil, Inc R.E. Camp	See well inventory
2	
3. ————	
Producing Formation Strata Depth 1. Bartlesville 625 675 feet	Total Dissolved Solids (if available) unknown mg/l
2. Mississippi 870 to 1010 feet	unknown
3 to feet	
Maximum Requested Liquid Injection Rate: 50 bbls / day; or	
Maximum Requested Gas Injection Rate: 0 scf / day. Type of	_{Gas} . na

Well Completion

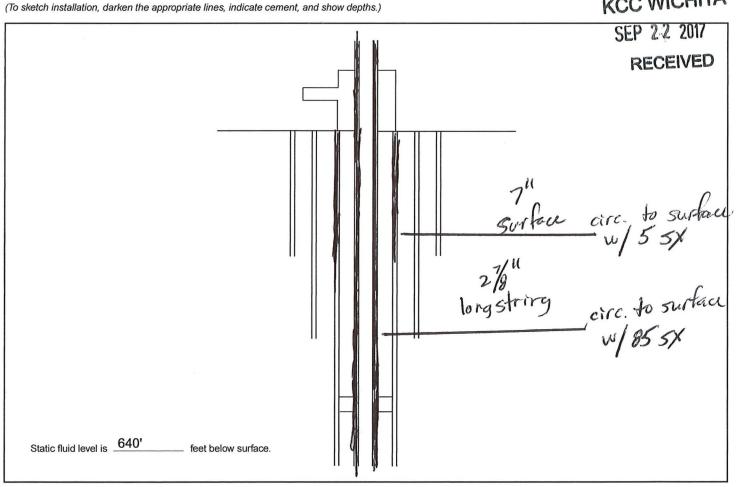
Type:	Tubing & Packer	✓ Packerless	Tubingless

-	Conductor	Surface	Intermediate	Production	Tubing
Size	0	7	0	2.875	
Setting Depth	0	21	0	659	
Amount of Cement	0	5	0	85	
Top of Cement	0	surface	0	surface	
Bottom of Cement	0	20	0	675	

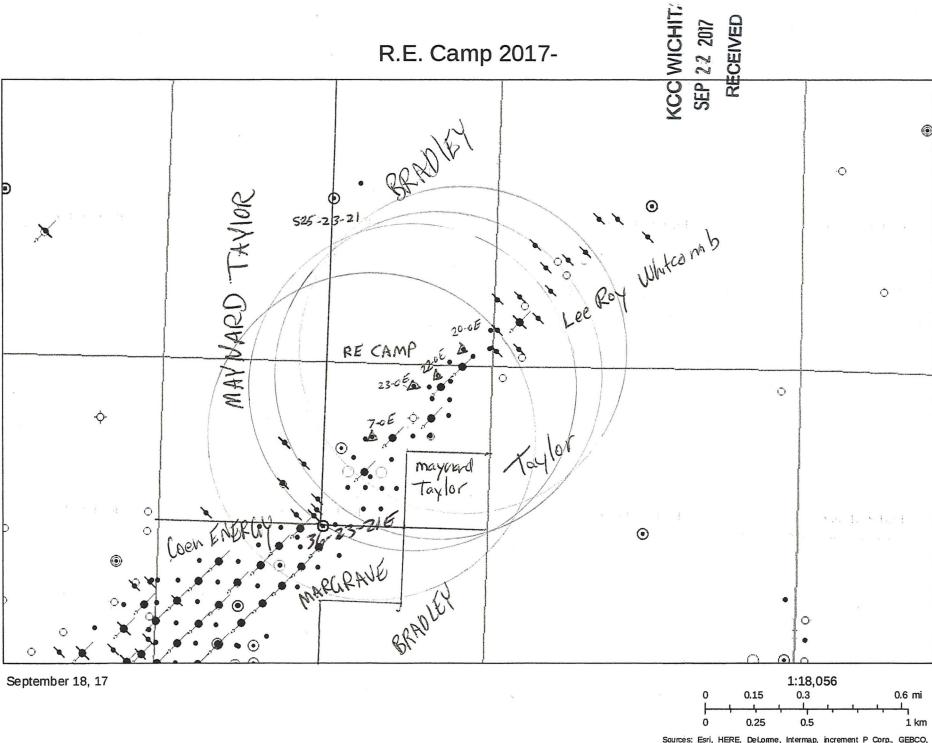
If Alternate II cementing, complete the following:	
Perforations / D.V. Tool at 638-649 feet, cemented to 669	feet with 85 sx.
Tubing: Type new	Grade _6.5# limited service
Packer: Typena	Depth na
Annulus Corrosion Inhibitor: Type na	Concentration <u>na</u>
List Logs Enclosed: driller, elog	

Well Sketch

KCC WICHITA



Operator: Evans Oil, Inc. Lease: R.E. Camp Well Number: 7-OE, 20-OE, 22- County: Bourbon Plat Show the following information: applicant injecties, lease operators, unleased mineral rights ow	ion well, all pro	4095 1915 Sec. 36		feet from feet from S. R. 21	E / W Line of Section
Well Number: 7-OE, 20-OE, 22- County: Bourbon Plat Show the following information: applicant inject	ion well, all pro	Sec. 36		feet from	E / W Line of Section
County: Bourbon Plat Show the following information: applicant inject	ion well, all pro	Sec. 36			
Plat Show the following information: applicant inject		oducing wells, inactive v		5. K	Vvest
		_	wells, plugged wells, an		
	,	E Affect			half mile radius, all lease boundar-
-					
			i		
					MOO MICHIT
					KCC WICHIT SEP 2.2 2017
applicant wel		producing well	plugged	injection well	RECEIVED
D & A well - <pre>plugged prod</pre>		other injection we water supply well		ry abandoned well	
		-	a)	1	
The undersigned hereby certifies that he / she is shown herein is true, complete and correct to the	(her knowledge.	lans Oi	Ez	, and that all of the information
	Subscri	bed and sworn before i	2.1	ay of Sept	2017
GAIL NORMA Notary Public - State of My Appt. Expires July 23, 2	Kansas	Notary P	Public	fail 1)	nma()



Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey.

Re: Application for: Injection Well Well Name: R.E. Camp 7-OE, 22-OE+3-OE Legal Location: 36-23-21E

The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 22nd of September

2017 , a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Affidavit of Notice Served

Address (Attach additional sheets if necessary)

Brad Bradley Box 25190, Overland Park, KS 66225

Maynard Taylor 2537 HWY 3, Bronson, KS 66716

Mary Lou Margrave 4511 Verone, Bellaire, TX 77401-5513

Lee Roy Whitcomb Boc 113, Bronson, KS 66716

Coen Energy 11217 W 140th PL, Overland Park, KS 66010

SEP 2.2 2017
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I further attest that notice of the filing of this application was published in the second of	ne Fort Scott Tribune, the official county publication county. A copy of the affidavit of this publication is attached.
Signed this 31 day of September,	Applicant or Duly Authorized Agent
Subscribed and sworn	to before me this 31 day of September, 3017
GAIL NORMAN Notary Public - State of Kansas My Appt. Expires July 23, 2021	Notary Public My Commission Expires: 7/23/21

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



File No.

MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

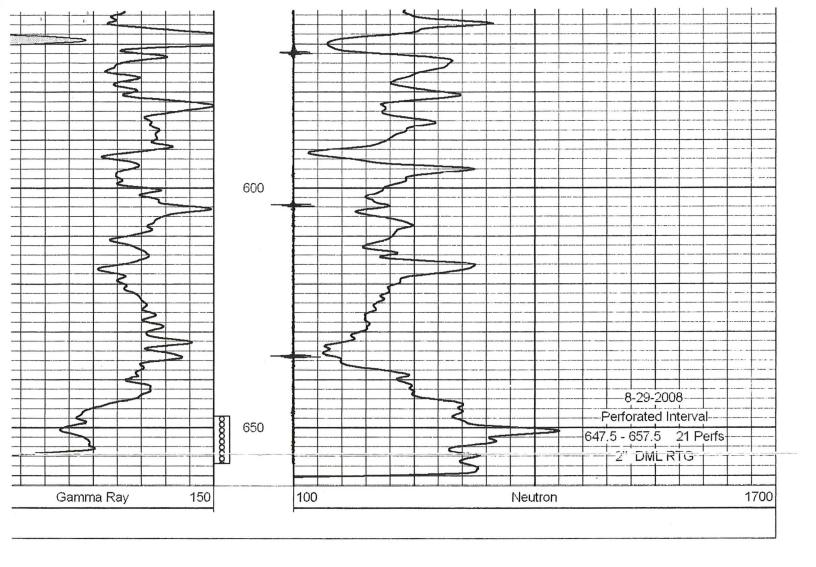
GAMMA RAY / NEUTRON / CCL Company Evans Oil, Inc. R.E. Camp No. 7-OE Well Davis - Bronson Field Bourbon State Kansas County Location Other Services

15-0				1915' FE	EL		Perforate
# API	Sec. 36 Permanent Da Log Measured Drilling Measu	Twp. tum From	23s GL GL GL GL	NW-NE Rge	21e Elevation	NA	Elevation K.B. NA D.F. NA G.L. NA
Date		8-26	-2008				
Run Number		0	ne				
Depth Driller		67	5.0	1			
Depth Logger		66	2.1				

				1		
Depth Driller		675.0				
Depth Logger		662.1				
Bottom Logged I	nterval	660.2				
Top Log Interval		20.0				
Fluid Level			Full			
Type Fluid		Water				
Density / Viscosit	ty	NA				
Salinity - PPM CI		NA				
Max Recorded T	emp		NA			
Estimated Ceme	nt Top		0.0			
Equipment No.	Location	107	Osawatomie			
Recorded By		Ste	ve Windisch			

Witnesse	d By		Matt Bowe	owen				
RUN	BORE-HOLE RECORD				CAS	ING RECORD		
No.	BIT	FROM	ТО	SIZE	WGT.	FROM	ТО	
One	9.875"	0.0	20.0	7.00"		0.0	20.0	
Two	5.625"	20.0	675.0	2.875"		0.0	665.0	

KCC WICHITA SEP 22 2017 RECEIVED



KCC WICHITA SEP 2/2 2017 RECEIVED



Payless Control Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable rised under trucks own power. Our to delivery at owner a or learnederly's direction, repoletys, direction, repoletys, direction, repoletys, direction, research of the research of the repoletys direction, research of the research of the

Failure of this contractor to pay those persons supplying metartal or services to complete this contract can result in the filing of a mechanic's lien on the property which is the architect of this property.

CARM CONTON

Industrial Rd. Box 664 Aa, Kansas 66749 Phone: (620) 365 5588

TIME	FORMULA	- 00000	VARUE OF THE PARTY OF		CHURNING C		REAL TRANSACTION OF
				x CUL	BT	% AIR	
04:10:030	WELL .	9,00 yd	9.00 yd	0,00	34	v. 00	
DATE	*	LOAD #	YARDS DEG 3	BATCHIE	WATER TRINK	ALDER .	TICKET NUMBER
	To Dieta	2	17.50 yd			24	
07-17-08	Today	11	9,80 vd	3857		4. OUF in	81849
CONCRETE IS IN PERISHÂM LEANING INS PLAIT, ANY TELEPHONED IS IN OFFICE The undersigned promises any sums cried As accounts not past with 3 Not Responsible for Reach Matrial in Centrals.	WARNING THOSE THE BOY A THOSE TO THE BOY A LE COULD ONLY AND BOY A LE COULD ONLY A	ERTY OF the PURCHASER UPON INAL INSTRUCTIONS MUST be mays less, incursed in coloning of Bath per annum. Allowed Unigin Middle, jet Time	(TO BE 6.0/450 PERTY DA) (TO BE 6.0/450 PERTY DA) Deer Consume The other of the injury to you began are of the policy for the policy of the	MADE RELIABATION TO BE MADE SHADE TURB UNED TO BE MADE SHADE TURB UNED TO BE MADE SHADE TO BE MADE SHADE TO BE MADE SHADE TO BE ADE SHADE TO B	H, O A GAT WEIGHWASTER	Town Office Late 1 (1977) 1 (1974) 1 (1	10 of 10 or 10 walls 10
QUINTITY	OPR AS	A SHPTION	Turk Li			UNITARICE	EXTENDED PRICE
9. 600 2. 600	WELL TRUCK ING	WELL (10 9	DUKS PER HINT	7-0	9.00 2.00	30. 00 30. 00	621.00 100.00
BETURNED TO PLANT	LEFE OB	FINISH UNLOADING	DELAY EXPLANATION	LINDER TEST TAKEN	TIME ALLOWED		
12 1 2 6 ·	ARIVED JOB	START UNLOADING	1. JOB NOT NEADY 2. BLOW POUR OR PUMP 3. TRUCK MILLIO ON JOB 4. CONTRACTOR BROWE DOWN 8. ADDROWNTER	E TRUCK BROKE DOWN 7. ACODENT 8 CHARON 9 OTHER	TIME DUE	ADDITIONAL CHARGE	721.00
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	, ,		DELAY TIME	ADDITIONAL CHARGE	

KCC WICHITA SEP 2-2 2017 RECEIVED

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

08	•	1 715 150 2.	0. 1 040 505	0172		
Lease: R.E. Can	np Or	erator:	Evans Oil	API #	011-23363	-0000
Contractor: Lone Jac	ck Oil Company	Date Started:	7/14/08	Date Complete	ed:	7/17/08
		Well #	<u>7-OE</u>	Hole Size:		5 5/8
Surface Pipe:	20'	Surface Bit:	9 7/8	Sacks of Ceme	nt:	5
Depth of Seat Nippl	e:	Rag	Packer At:			
Length and Size of	Casing:	665'	- 2 7/8	Sacks of Cement	::	90
Legal Description:	SE SE NW NE	Sec: <u>36</u>	Twp: <u>23S</u>	Range:21E	County:	Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
3	3	Top Soil			
48	51	Lime	1	647-648	3:36
25	56	Shale	2	648-649	3:57 Good Sand
4	-60	Lime	-3	649-650	3:56 Good Sand
1	61	Shale	4	650-651	3:56
23	84	Lime	5	651-652	4:19 Good Sand
3	87	Shale	6	652-653	2:32 Good Sand
4	91	Lime	7	653-654	3:36 Good Sand
7	98	Shale	8	654-655	2:41
21	119	Lime	9	655-656	4:07
175	294	Shale	10	656-657	5:02 Good Sand
4	298	Lime Streaks	11	657-658	3:41 Good Sand
6	304	Lime	12	658-659	3:21
14	318	Shale w/ Lime Streaks	13	659-660	3:17
52	370	Shale	14	660-661	3:01 *
17	387	Lime	15	661-662	4:04
9	396	Shale	16	662-663	4:20
4	400	Lime	17	663-664	4:12
49	449	Shale	18	664-665	2:56
10	459	Lime	19	665-666	4:02
11	470	Shale			
2	472	Lime			KCC WICHI
173	645	Shale			VCC ANOLII
2	647	Show Oil Sand (Poor)			SEP 2 2 2017
	647-666	Ran Core			
9	675	TD (Shale)			RECEIVED
				KANSAS	RECEIVED PREPARATION COMMISSION
				- IOINOAG C	DAT GIGHTING COMMISSION
				S	EP 2 9 2008
	•			CON	SERVATION DIVISION WICHITA KS



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

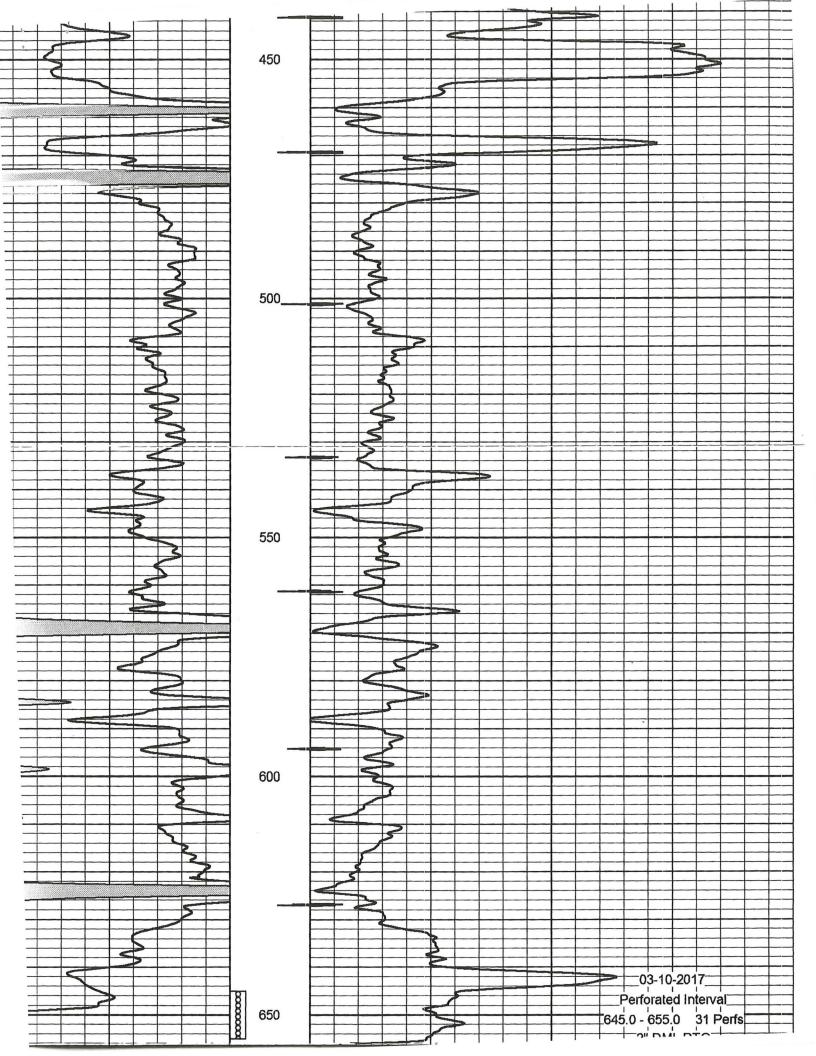
		<i>O1</i> (101101		, , , , ,	120						
File N	о.	Company Well Field	RE	ans C Cam vis / E	р	No		20-(ЭE		
-24,3		County	Во	urbon	l.		;	State		Kans	as
API # 15-011-24,376		Location	280' FSL & 490' FEL SE-SW-SE-SE							Other Services Perforate	
Permanent Datum GL Log Measured From GL Drilling Measured From GL							ge_	21e Eleva	tion	995'	Elevation K.B. NA D.F. NA G.L. 995'
Date			0	3-10-2017	7						
Run Numbe	Run Number										
Depth Drille	r			670.0							
Depth Logg				657.0							
Bottom Logg		rval		656.0							
Top Log Inte	erval			20.0							
Fluid Level				Full							
Type Fluid				Water							
Density / Vis				NA							
Salinity - PP				NA							The state of the s
Max Record				NA							
Estimated C				0.0							T
Equipment N		cation	104	Osawat						-	
Recorded B				ry Windis						-	
Witnessed E RUN		BORE-HOLE RE		latt Bower	1			CARI	NC D	ECORD	
No.	BIT	FROM	-	TO	SIZ	F	1010	GT.		ROM	ТО
	9.875"	0.0		20.0	7.00			.0#		0.0	20.0
	5.625"	20.0		70.0	2.87	-	-	5#		0.0	660.0

SEP 2/2 2017
RECEIVED

Lone Jack Oil Company Blue Mound, KS

1-913-756-2307 1-620-363-0492

			507 1-620-36.			
.ease:	RE Ca	amp Operator:	Evans	()il	API#	15-011-24376-0000
?ontractor:	Lone Jack	Oil Company Date Started:	5/27/14	Date (completed:	5/29/14
Total Depth	:67	0 feet Well #	20-OE	H	ole Size:	5 5/8
Surface Pipe	e:	20° 7" Surface Bit:	9 7/8	Sacks of	Cement:	55
Depth of Se	at Nipple:	Rag asing: 660-	Packer At:			
ength and	Size of Ca	asing: 660-	2 7/8	Sacks of 0	Cement:	85
		SE SW SE SE Sec: 25 T				
Thickness	Depth	Type of Formation		Chickness		
	1	Top Soil	1		1	2:24 Oil Sand
15	46	1.ime	2		641-642	3:36 Lime
)	52	Shale	3		642-643	2:36 Lime
	55	Lime	4		643-644	2:29 Lime
	58	Shale	5		644-645	1:10 Oil Sand
2.5	83	Lime	6		645-646	1:07 Black Sand
<u>></u>	85	Shale	7		646-647	1:02 Black Sand
}	89	Lime	8		647-648	1:11 Black Sand
J	98	Shale	9		648-649	1:42 Black Sand
1	100	Lime	10		649-650	1:40 Black Sand
1	102	Shale	11		650-651	1:29 Black Sand
_	114	Lime	12		651-652	1:33 Black Sand
	228	Shale	1.3		652-653	1:38 Black Sand
1	231	Lime	14		653-654	1:34 Black Sand
16	277	Shale	1.5		654-655	1:23 Black Sand
	281	Lime	16		655-656	1:52 Black Sand
()	291	Shale w/ Lime Streaks				
)	300	Lime				
26	366	Shale				
7	383	Lime	,			
7	390	Shale				LCOO MUCLUTA
	395	Lime				KCC WICHITA
13	438	Shale				SEP 2 2 2017
i	443	Lime	and the second discount of the second discoun			RECEIVED
?	445	Shale				THE OLIVED
)	454	Lime				
	465	Shale				
,	471	Lime				
15	536	Shale				
1	538	Lime				
101	639	Shale				
	640	Sandy Shale (Odor)			1	
6	656	Ran Core	_			
14	670	Black Sand			-	-
1 1	670	TD				
	070				1	
				The state of the s	1	
					1	



802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. NOTICE TO OWNER

Fallure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

2100 W. VIRGINIA RD

E TO HWY 3 N TO HWY 65 E IMI TO 35TH ST N IMI WSD

KS 66015

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
12:05 PM	WELL	8.50	8,50		E C		BOUCO
DATE	PRO DIEDLINE	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
5/30/14(MELL#20-DE		8.50	20	~ 0, 00	4.00 in	36943

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Bools and Gloves, PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention, KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality, No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR. CODE

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the direct is requesting that you sign this networks remained in this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, citys, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not littler the public steet. Further, as additional considerations. tion, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURBLINE.

LOAD RECEIVED BY:

UNIT PRICE EXTENDED PRICE

(10 SACKS PER UNIT TRUCKING CHARGE 2.50 MIXAHOUL MIXING AND HAULING

DESCRIPTION

2:50

8.50

ACC WICHITA RECEIVED SEP 2.2 2017

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
			JOB NOT READY: 6. TRUCK BROKE DOWN SLOW POUR OR PUMP 7. ACCIDENT TRUCK AHEAD ON JOB 8. CITATION	*	TAX 7,15
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN DOWN ADDED WATER	TIME DUE	
12:16					ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL

IOLA REGISTER PRINTING - IOLA, KS 66749

QUANTITY

* INVOICE *

并领外的关系的关系的

39.69

512.19

TAX AMOUNT TOTAL AMOUNT

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.D. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

T O

5

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNI	TS	PRICE/PER	EXTENSION
50	E	a PC		ORTLAND CEMENT	A 54 54 65	50		9,45 /EA	472,50
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······································				AN DOARDS DECEMBRAN		240.40	TAVA	5) I*	170 FG
				** PAYMENT RECEIVED ***		512.19			472,50
				** PAID IN FULL **				TAXABLE	0.00
							SUBT	JIH.	472.50
- Sandara de Caracteria de Car	RECEIVE	n av		CHECK PAYMENT		512.19			

CK# 1758 ABA#

THE HEW KLEIN LUNGER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE		TERMS		CLERK	DATE	TIME
¥ 5		DRDR H	294516	CASH/CHE	CK/BANKCARD	SE	5/14	/14 12:03	

SOLO **** CASH ****

H OSAGE ENERGY PCAMP METT 50 51 % 55

DEL. DATE: 5/14/14 TERM# 1

001 IOLAL IOLA

TOTAL AMOUNT

235.61

DOCH C94519 等还有关条件有关关系并统计 * INVOICE *

ORDR 294516

SHIP	PED	ORDER	ED	UM	SKU	PER BURGARAN	DESCRIPTION	 5000	UNIT	S	PRICE/PER	EXTENSION
23			EP	P	P	RTLAND CEMEN			23		9,45 /EA	217,35
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			<u>_</u>			** PHINEM	RECEIVED **	 	230.61	THARE	i.e.	217,35
	· · · · · · · · · · · · · · · · · · ·		10000			** PAID IN	FULL MY		*	NON-1	AXABLE	0.00
. ,										SUBTO	TAL	217,35
•				э.								
						_	CHECK PAYMENT	i	235.61			
		RECE	IVE	BY			CK# 1748 ABA#			TAV A	POUNT	18.26



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

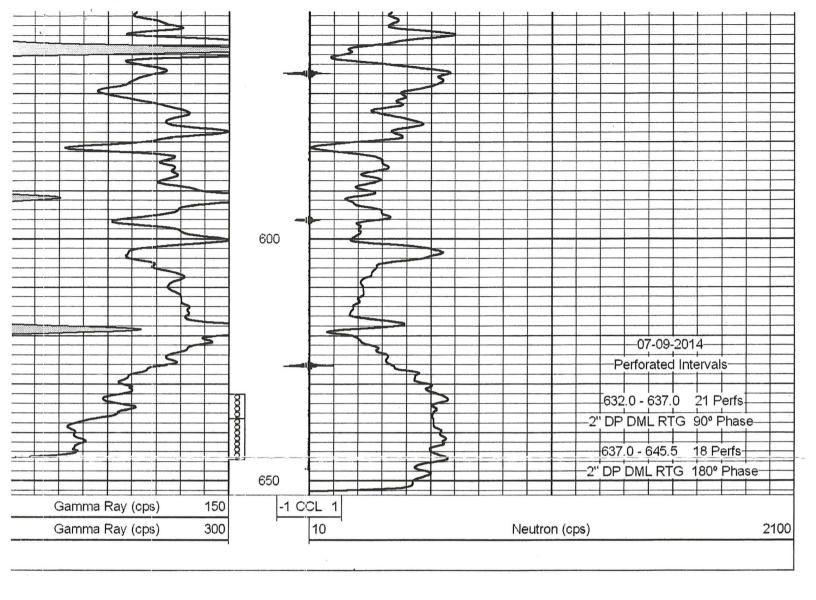
File	No.	Company	Evans	Oil, Ir	IC.				
		Well	RE Ca	mp	No.	. 22-C	ÞΕ		
3	447	Field	Davis -	Bron	sor	1			
č	47-	County	Bourbo	n		State		Kans	as
3	5	Location							Other Service
, 3	API # 15-011-24,442		5115' F NE-	SL & 8 NW-NI					Perforate
Č	1	Sec. 36	Twp. 2	3s	Rg	e. 21e			Elevation
Permanent Datum GL E Log Measured From GL Drilling Measured From GL							ition	K.B. NA D.F. NA G.L. NA	
Date			07-07-20)14					
Run Num			One						
Depth Dr	iller		667.0						
Depth Lo		v	653.0						X and a second s
	ogged Inter	rval	652.0						*,
Top Log I		1.	20.0						
Fluid Lev			Full						
Type Flui			Water	•			147		
Density /			NA						
Salinity -			NA					1	
	orded Tem		NA						
	d Cement 1		0.0					-	
Equipmen		cation		/atomie					
Recorded			Steve Wind						
Witnesse		005 1101 5 55	Matt Bow	/en		040	NO D		
RUN		SORE-HOLE RE		017	- 1			ECORD	TO
No.	BIT	FROM	TO	SIZI		WGT.		ROM	TO
One Two	9.875"	0.0	20.0 667.0	7.00		17.0#).0	20.0
TWO	5.625"	20.0	0.100	2.87	0	0.5#		0.0	656.0

KCC WICHITA SEP 2 2 2017 RECEIVED

Lone Jack Oil Company Blue Mound, KS

1-913-756-2307 1-620-363-0492

	151 - 73	1-913-756-23			A 151 27	15 011 3 (443 0000
.ease:	RE Ca	of Company Operator:	Evans (OIL E	API#	15-011-24442-0000
ontractor:	Lone Jack	Oil Company Date Started: 7 feet Well #	0/10/14	Date	Completed	d:0/18/14
otal Depth	r: 00	20° 7° Surface Bit:	22-O11	l	Tote Size:	33/9
Depth of Se	c. ot Nippler	20 / Surface Bit;	Packer At:	Sacks	or Cement.	
ength and			2.779	Souliers	Coment	25
4.0		NE NW NE NE Sec: 36_	10 238	Range	211	County: Rourbon
	was a second and a second a second and a second a second and a second	Type of Formation	and the second s	Character Transmitter	Anthropolic Contraction of the C	Time
menness	3	Top Soil	1	ickiics		2:11 Shale Sandy
.1	44	Lime	2		634-635	6:38 Sandy Shale
	50	Shale	3		635-636	4:06 Sandy Shale
,	52	Lime	4		636-637	1:45 Oil Sand
•	55	Shale	5		637-638	1:08 Oil Sand
13	78	Lime	6		638-639	0:49 Oil Sand
	81	Shale	7		639-640	0:36 Oil Sand
	85	Lime	8		640-641	0:40 Oil Sand
1	91	Shale	9			
1	97	Lime	10		641-642	0:54 Oil Sand
)					642-643	1:21 Oil Sand
	98	Shale	11		643-644	1:13 Oil Sand
,	107	Lime	12		644-645	0:58 Oil Sand
	109	Shale	13		645-646	1:58 645 1/2 Oil Sand
· , ,	111	Lime	14		646-647	6:27 Shale Sandy
14	225	Shale '	1.5		647-648	7:25 Shale Sandy
	229	Lime	16		648-649	7:53 Shale Sandy
1.7	276	Shale	17		649-650	7:05 Shale Sandy
	278	Lime				
ì	286	Shale				
()	296	Lime				KCC WICHITA
18	364	Shale				
2	366	Lime				SEP 2-2 2017
	369	Shale				RECEIVED
	381	Lime				
!	388	Shale				
i .	393	Lime				
1-1	437	Shale				
	44()	Lime				
	444	Shale				
1	453	Lime				
()	463	Shale				
	467	Lime				,
65	632	Shale				
	633	Oil Sand (Good Bleed)				
7	650	Ran Core				
7	667	Shale (Sandy)				
	667	TD				



KCC WICHITA SEP 22 2017 RECEIVED

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's isk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated, We do not assume responsibility for strength test when water is added at customer's request.

Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #	
11:16 94	WELL	a.30	8,58		7 35		BOLLCO	
DATE	PG MARISER	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
6/18/14	MELL#22-OE	1	8,58	10	0.00	4.00 in	27108	

WARNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

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The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$60/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

54 E TO HMY 3 N TO TWY 65 SSTH ST N 1MI WSD

WEIGHMASTER

LEASE: CAMP

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
		WELL (10 BACKS PER UNIT) 8.50 TRUCKING CHARGE 2.50 MIXING AND HAULING 8.50		

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		1243	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 8. CITATION	· /
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	. TIME DUE
1133	DRA		May 1	
11	1200	All Carries and All Carries		The second second
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
NAMES AND ADDRESS OF THE PARTY	The property of the second second second	A STATE OF THE PARTY OF THE PAR	A CONTRACT OF THE PROPERTY OF	and the second state of the second se

ADDITIONAL CHARGE 2

ADDITIONAL CHARGE

GRAND TOTAL

PAGE NO 1

THE NEW KLEIN LUNGER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

KCC WICHITA SEP 22 2017 RECEIVED

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS		CLERK DATE	TIME
¥ 5		OF DR H	294516	CASH/CHECK/BANKCARD	SE	5/14/14 12:03	

0010 HHHH CASH HHHH

S H OSAGE ENERGY PCAMP WELL 20 21 & 22

5/14/14 TERMH 1 DILL. DATE:

001 IOLAL IOLA

TOTAL AMOUNT

235,61

TAX :

DOCH C94519 **另外另外的关系的对外的对抗** * INVOICE *

ORDR 294516

SHIPPED ORDERED UM SKU	DESCRIPTION	1 U dalla	IITS PRICE/PER	EXTENSION
23 · EA PC	PÚRTLAND CEMENT	27 49 (2.14)	9.45 /EA	217.35
	# %			
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	2 2		,	
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	30 Y			***
		7		
	** PAINENT RECEIVED ** ** PAID IN FULL **	£35Ja5J	NOW-TAXABLE	217.35 0.00 217.35
RECEIVED BY	CHECK PAYMENT CK# 1748 ABAM	235.61		18.26

REFERENCE TERMS CLERK DATE TIME

S H CAGE ENERGY PCAMP SERFICES
T SURFACE

PURCHASE ORDER NO.

CUSTOMER NO.

JOB NO.

TERM I

DOC# C95173

* INVOICE *

新州开州州州州州州州州州州

TAX : 001 TOLAL TOLA

COCK LUBERY ARRESTORD

SHIPPED	ORDERED		SKU		DESCRIPTION	SUGG	UNI	rs	PRICE/PER	EX	TENSION
50	EA	P	, ta	RTLAND CEMEN	Ť		50		9.45 /EA	472,50	
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				** PAYMENT	RECEIVED ##	1	512.19	TAXA	RLE	472,50	
				** PAID IN	FULL **				TAXABLE	6.66	
								SUBT	JTAL.	472,56	
	RECEIVED	ВУ			CHECK PAYMENT		512.19				
					CK# 1758 ABA#		or materials aire of	TOY !	AMOUNT	39.69	



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File	No.	Company	Evans (Oil, Ir	IC.				
		Well	RE Can	ηp	No	o. 23-0)E		
Ţ	/c 1	Field	Davis -	Bron	SO	n			
, 2	47	County	Bourbon	1		State)	C ans	as
3	Ξ	Location							Other Services
L 7	API # 15-011-24,45/		4930' FSL & 1260' FEL NW-NW-NE-NE						
- 2	<u></u>	Sec. 36	Twp. 23	s	F	Rge. 21e			Elevation
		Permanent Dat	tum GL	•0		Elev		NΑ	K.B. NA
		Log Measured Drilling Measur							D.F. NA G.L. NA
Date			07-07-201	4					
Run Number			One						
Depth Dr	iller		669.0						
Depth Lo	gger		656.7						
	ogged Inter	rval	655.7						
Top Log I			20.0				4		
Fluid Lev			Full						
Type Flui			Water						
Density /			NA						
Salinity -			NA						
	orded Tem		NA						
	d Cement 7		0.0						
Equipmen		cation	107 Osawa						
Recorded			Steve Wind					-	,
Witnesse			Matt Bowe	n				10055	
RUN		BORE-HOLE RE		-		1997 199	SING RE	1100 10 10 10 10	T-0
No.	BIT	FROM	TO	SIZE		WGT.		OM	TO
One	9.875"	0.0	20.0	7.00	_	17.0#		.0	20.0
Two	5.625"	20.0	669.0	2.87	ס"	6.5#	0	.0	659.0

KCC WICHITA SEP 2/2 2017 RECEIVED

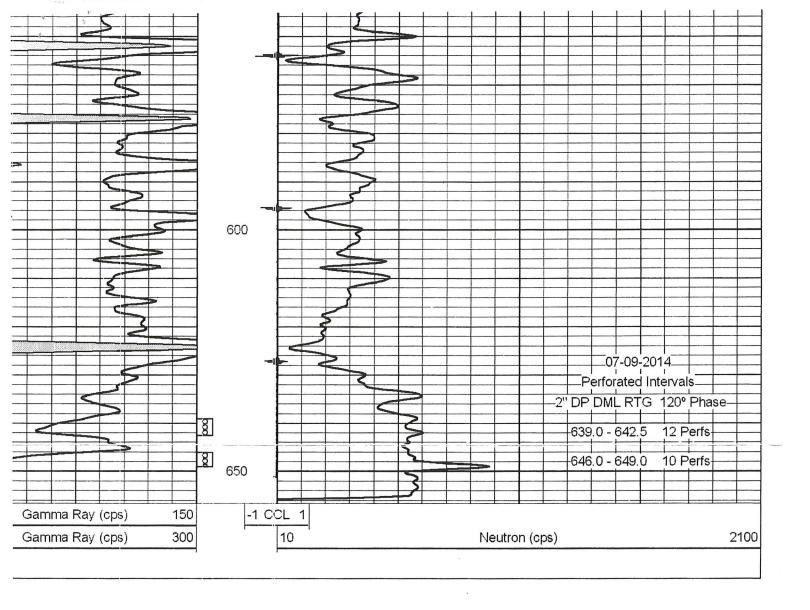
4930 FSC.

36.23.21

2 260 FEC Lone Jack Oil Company Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease:	RE Ca	onp Operator: Oil Company Date Started: 9 feet Well # 20' 7" Surface Bit:	Evans O	oil API#	15-011-24457-0000
Contractor:	Lone Jack	Oil Company Date Started:	6/27/14	Date Complete	d: <u>7/2/14</u>
Total Depth	: 66	9 feet Well #	23-OE	Hole Size:	5 5/8
Surface Pipe	e:	20' 7" Surface Bit:	9 7/8	_ Sacks of Cement:	5
Depth of Se	at Nipple:	Rag sing: 659-	Packer At:		
Length and	Size of Ca	sing: <u>659-</u>	2 7/8	Sacks of Cement:	85
Legal Descr	ription: 1	NW NW NE NE Sec: 36	Twp: 23S	Range: 21E	County: Bourbon
Thickness	Depth	Type of Formation Top Soil	Core Thi	ckness Depth	Time
		Top Soil	1		
2	3	Loose Rock and Clay	2		2:33 Shale
41	44	Lime	3	643-644	4:12 Shale
5	49	Shale	4		4:14 Shale
3	52	Lime	5	645-646	3:09 Shafe
3	55	Shale	6	646-647	0:51 Oil Sand
23	78	Lime	7	647-648	0:52 Oil Sand
2	80	Shale	8	648-649	3:53 648 ½ Oil Sand
4	84	Lime	9	649-650	0:41 Lime
7	91	Shale	10	650-651	0:57 Oil Sand
4	95	Lime	11	651-652	1:04 Black Sand
2	97	Shale	12	652-653	1:06 Black Sand
9	106	Lime	13	653-654	4:07 Shale
2	108	Shale	14	654-655	3:42 Shale
2	110	Lime	15	655-656	4:45 Shale
114	224	Shale			
3	227	Lime			
48	275	Shale			***************************************
2	277	Lime	3		
9	286	Shale			KCC WICHITA
9	295	Lime			
67	362	Shale			SEP 2 2 2017
20	382	Lime			RECEIVED
7	389	Shale			RECEIVED
6	395	Lime			
44	439	Shale	****		**************************************
3	442	Lime			
3	445	Shale			**************************************
8	453	Lime			
9	462	Shale			
6	468	Lime			
171	639	Shale			
2	641	Oil Sand (Good Bleed)	1		
15	656	Ran Core			
13	669	Shale			
	669	TD			
••••	007		-		- Contract
		L,			<u> </u>



KCC WICHITA SEP 22 2017 RECEIVED 802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Diseas

which is the subject of this contract.

NOTICE TO OWNER

Payless Concrete Products, Inc.

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

54 E TO HMY 3 N TO HMY 65 E 1MI TO BETH OF N. IMI WOD

KS 56015 PLANT/TRANSACTION # TIME FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK 0:22 DATE LOAD # YARDS DEL. BATCH# WATER TRIM SLUMP TICKET NUMBER 8.50 4. 20 in

WARNING

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention, KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of CRIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$60/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the other is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration that undergood areas to independ was deliberations. tion, the undersigned agrees to indemnify and hold harmless the driver of this fluck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order...

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE

QUANTITY CODE	DESCRIPTION	UNIT PRICE EXTENDED PRICE
8.50 WELL 2.00 TRUCKING 8.50 MIX&HAUL	WELL (10 SACKS PER UNIT) TRUCKING CHARGE MIXING AND HALLING	8.50 2.00 8.50 H 1784 2605-26

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	
		733	JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION	1/4	TAX 7.15
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED WATER	9. OTHER	TIME DUE	24
836	721	725				ADDITIONAL CHARGE 1 885
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2
		790				GRAND TOTAL

odil

IOLA REGISTER PRINTING - IOLA, KS 66749

RECEIVED BY

P.O. BOX 885 IOLA, KS 66749 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO. JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS		CLERK	DATE	TIMI
<u> </u>			COCHT/CHECK/BONKCORD	The state of	5/	28/14 16:4	3
S ***** CASH ***	강동하네요? 2000 전 15이 되었다면 된 것이다면 하나 되었다면 이 시간에 되는 것이다면 하나 나를 하는 것이다.	BE ENERGY BENTICES Surface		TERMH	1	DOCH C9517: ************************************	N- N-

TAX s

001 IOLAL IOLA

NON-TAXABLE

SUBTOTAL

TAX AMOUNT

TOTAL AMOUNT

512.19

0.00

472,50

39.69

512.19

SHIPPED	ORDERED UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
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1			** PAYMENT RECEIVED **		512.19 TAXA	<u> </u>	172,50

CHECK PAYMENT CK# 1758 ABA#

** PAID IN FULL **

KCC WICHITA SEP 22 2017 RECEIVED

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE		TERMS		CLERK DATE	TIME
× 5		OFIDE	t # 294516	CASH/C	HECK/BANKCARD	SE	5/14/14 12:03	

S CASH WARE CASH WARE HIPPL

S H OSAGE ENERGY PCAMP WELL 20 21 & 22 T

DEL. DATE: 5/14/14 TERM# 1

TAX :

DOCH C94519 ************ * INVOICE * ********

001 IGLAL IOLA

ORDR 294516

	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	อปปช	UNITS	PRICE/PER	EXTENSION
	23	E	PA PA		PURTLAND CEMENT		23	9.45 /EA	217.35
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	المناوعية والمناس	r ''			** PATTENT RECEIVED **			ABLE -TAXABLE	217.35 0.00
	· Carles				as curn thinder as				217,35
							מעכ	152111.	lade to siled
					CHECK PAYMENT		235.61		
		RECEIVI	ED BY		CK# 1748 ABA#			AMOUNT	18.26