

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Capital Plan Compliance)
Docket for Kansas City Power & Light)
Company and Westar Energy, Inc.) Docket No. 19-KCPE-096-CPL
Pursuant to the Commission's Order)
in Docket No. 18-KCPE-095-MER.)

**JOINT FILING REGARDING CAPITAL PLAN AND
INTEGRATED RESOURCE PLAN REPORTING FORMAT**

COME NOW Staff of the Kansas Corporation Commission (“Staff”), Citizens’ Utility Ratepayer Board (“CURB”), Kansas City Power & Light Company (“KCP&L”), Westar Energy, Inc. and Kansas Gas and Electric Company (“KG&E”) (collectively referred to herein as “Westar”; and all collectively referred to herein as “Joint Parties”), and submit this Joint Filing, as required by the Order of the State Corporation Commission of the State of Kansas (“Commission”) issued in Docket No. 18-KCPE-095-MER (“18-095 Docket”) on May 24, 2018 (“Merger Order”):

1. In its Merger Order the Commission approved the Non-Unanimous Settlement Agreement submitted on March 7, 2018, by certain parties to the 18-095 Docket (“Settlement Agreement”). Paragraph 50(iv) of the Settlement Agreement indicates that Staff, CURB, KCP&L and Westar will initiate a Capital Plan Reporting compliance docket to provide capital plan reports and that the goal of the compliance docket will be to determine the appropriate information and data to report and the format of such reporting.

2. In paragraph 94 of its Merger Order, the Commission required Westar and KCP&L to work with the parties to develop and submit to the Commission a reporting format for an Integrated Resource Plan (“IRP”) process. In its Order Denying Petitions for Reconsideration from the Sierra Club and Kansas Industrial Consumers, paragraph 23, the Commission made it

clear that KCP&L, Westar, Staff and CURB should work together to submit the IRP reporting format and that other parties would have the opportunity to comment on the filing after it is made.

3. The Joint Parties have held meetings to discuss what the capital plan report and IRP reporting framework should include. The Joint Parties have reached conceptual agreement regarding what should be included in the capital plan and IRP reporting framework and submit this filing to outline those concepts. The Joint Parties will continue to work together to further refine the framework and develop additional details and will submit a status update filing to the Commission outlining the progress being made within 45 days of this filing.

4. The Joint Parties agree that the capital plan and IRP reporting framework should include the following:

- a. The report, to be filed jointly by Westar and KCP&L, will include two sections: capital plan reporting and integrated resource plan reporting.
- b. The capital plan reporting section of the report will:
 - i. Be updated annually by April 30;¹
 - ii. Follow Evergy, Inc.'s corporate budgeting process;
 - iii. Provide a five-year view of Westar's and KCP&L's capital expenditures for generation, environmental, transmission, distribution, and information technology, including for each category the actual and budgeted amounts

¹ The Joint Parties recognize that this date is different than the date contained in the Merger Settlement, which indicated the annual filing would be made by March 31 each year. However, KCP&L and Westar have determined that moving the annual filing date to April 30 would allow them to better coordinate the Kansas filing with the timing of the triennial IRP required to be filed in Missouri, which occurs on April 1.

for the preceding calendar year² and the budgeted amounts for the current calendar year and the next three calendar years;³

- iv. Provide enough detail to identify major investments consistent with the presentation shown in Attachment A.
- c. The IRP reporting section of the report will:
- i. Be updated every three years by April 30⁴ beginning with a filing in April 2021;
 - ii. Provide a 10-year view of the Westar and KCP&L preferred generating resource plans, including any contingency plans;
 - iii. Provide enough detail to identify major investments or resource acquisitions;
 - iv. Include a “stress test” on major investments, evaluating the potential impact of critical uncertain factors (e.g., significant changes in retail load growth).

5. The Joint Parties respectfully request that the Commission accept this Joint Filing in compliance with the requirements of Paragraph 50(iv) of the Settlement Agreement and paragraph 94 of the Merger Order.

² KCP&L and Westar will begin submitting actual and budgeted amounts for the preceding calendar year in 2020.

³ KCP&L and Westar will begin submitting budgeted amounts for the current calendar year and next three calendar years in 2019.

⁴ Following the Missouri IRP timeline as explained in Footnote 1, above.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing document has been emailed or mailed, postage prepaid, this 4th day of September 2018, to all counsel of record.

/s/ Cathryn Dinges

Attorney for Evergy, Inc. and Kansas City Power & Light Company

Attachment A

5 Year Forecast

WR Projected Utility Capital Expenditures
Dollars in thousands

Year 1
2017

Year 2
2018

Year 3
2019

Year 4
2020

Year 5
2021

Generating facilities

Distribution and transmission facilities

General and other facilities

Nuclear fuel

Environmental

Liabilities paid (accrued)

Total

Attachment A

Highly Confidential 5 Year					
WR Projected Utility Capital Expenditures	Year 1	Year 2	Year 3	Year 4	Year 5
Dollars in thousands	2017	2018	2019	2020	2021
Western Plains Wind Farm					
2025 new generation submitted					
JEC Units 2 and 3 upgrades at 100%					
Westar plants without LaCygne					
JEC Credit					
LaCygne (non environmental)					
Wolf Creek					
Wolf Creek Nuclear Fuel					
State Line					
JEC Start-up Fuel Upgrade Units 1,2, and 3					
JEC New Bottom Ash Landfill					
JEC other environmental					
LEC FGD Zero Liquid Discharge & Chloride Bleach Processing					
LEC other environmental					
TEC environmental					
LAC environmental					
Other environmental					
JEC-East Manhattan 230kV Rebuild					
Brown County - Walnut 115kV Line Construction					
Viola - Sumner 138kV New Line					
JEC - Auburn 345kV Rebuild					
Other transmission ops transmission projects					
Other power delivery transmission projects					
Transmission ops distribution projects					
Power delivery distribution projects					
Grid resiliency					
Smart grid with smart meters					
Meter purchases and other					
CFO					
Optima EAM					
New CIS (CSS System)					
Data Network Digital Transformation					
Optima ADMS					
Generation EAM					
Other IT projects					
Operations Support					
Human Resources					
Corporate and Other					
Liabilities paid (accrued)					
Total					

Attachment A

Highly Confidential First Year**WR Projected Utility Capital Expenditures****Whole Amounts**

	Prior Year 2017	Year 1 CWIP %
FP 01M999 Elec Prod Expired Project Corr		
FP 03B103 INSTALL GATEKEEPERS-AMI		
FP 008289 WOC New Site Planning		
FP 009841 Iatan-Stranger Creek 345kV Conv		
FP 11300D Geary County 115 kV Substation		
FP 07M156 DISTRIBUTION REBUILDS PRIMARY		
FP BACKLOGPJT Pipeline Backlog Projects		
FP 03B501 UG Transformers		
FP 011940 Furley Tap-Towanda-Midian 69kV Rbld		
FP AL01046 LAC Bottom Ash Pond-Cln Closure		
FP 002240 EAM Software Project		
FP 03B500 OH Transformers		
FP 004340 Auburn-Keene 115 Rbld		
FP 135100 LED Streetlight Initiative		
FP 007582 Geary Co Sub 345kV Ring Bus		
FP 001967 Viola Substation 345/138kV TX Addit		
FP 09M170 PUBLIC IMPROVEMENTS		
FP 011845 Arnold 115kV Ring TSub		
FP 02M93D Replace Transmission Structures		
FP 05M09B Distribution Transformr Rewinds		
FP 191131 HCOM CT Control Building		
FP 02500F Atchison Sub Greenfield Dsub		
FP 010813 J1 24 inch Coal Pipe Replacement		
FP 006220 J2 LP Turbine Upgrade		
FP 010893 J3 LP Turbine Upgrade		
FP 006560 JEC-E Manhattan 230kV Line Rbld		
FP 012301 Elk Jct to Montgomery 69.69 NewLine		
FP 06R155 NEW RESI DIST OH & UG EXTENSNS		
FP AH00163 LAC2 Submerged Flight Conveyor		
FP 190829 J1 Stack Liner Upgrade		
FP 188028 12kV Pole Inspections		
FP 181201 Wichita Tree Trim Plt Filw-Up		
FP 190961 HGT3 Major Outage		
FP 0113AF111 L1 Stator Rewind		
FP 01AR05 Plant Blanket-Lcc		
FP 013280 Construct Western Plains		
FP 113232 Viola Substation 138kV Tsub		
FP 144645 E. Nemaha - Brown 115kV New Tline		
FP 190789 FRW 2017 Gearbox Replacement Upgrad		
FP 010898 J1 Reheat Outlet Header and Terminal Tube Replacement		
FP 011087 LCOM CCR - Ash Pond Closing		
FP 007982 Elk Jct Greenfield TSub		
FP 191119 JCOM Bottom Ash Pond Closure		
FP 190716 Franklin Jct - Franklin 69kV New Tline		
FP 011402 J1 SCR 3rd. Layer Catalyst		
FP 02552A Furley Tap-Towanda-Median 69kV		
FP 90M090 STORM RESTORATION-DISTRIBUTION		
FP 06C155 NEW COMM DIST OH & UG EXTENSNS		
FP 02500D Atchison 115kV Conv Ph 3		
FP AL01048 LAC ACQS Pond - New Stormwater Pond Con		
FP 010897 Frontenac Greenfield Sub ? Dsub		
FP 191139 Jcom Transfer 2 Building Upgrade		
FP 11M161 SUBSTATION		
FP 011982 Towanda Sub Upgrade TSub		
FP 010905 J1 Rotary Air Heater Basket Replacement		
FP 001965 Viola-Clearwater 138kV New Line		
FP 008060 LCOM Coal Pile Runoff Pond Improvements		
FP 06R112 RESIDENTIAL UG SERVICE INSTALL		
FP 046104 Sabetha 34kV, 220 & N Washington		
FP 190804 LCOM Ash Landfill Cell 4 Constructi		
FP 006656 Geary Co-Chapman Jct 115kV New Line		
FP 012061 17th St-Mossman 69kV Rbld		
FP 191444 Topeka Electrical Infrastructure		
FP 12M175 PRIVATE AREA LIGHTING		
FP 041200 34kV Line Upgrades		
FP 90M00E Storm Restoration-Sub		
FP 011046 Carbondale-Four Corners 115kV Rbld		

Attachment A

Highly Confidential First Year**WR Projected Utility Capital Expenditures****Whole Amounts**

	Prior Year 2017	Year 1 CWIP %
FP 030300 Smart Grid Metering		
FP 014125 JCOM Controls Upgrade		
FP 02500E Atchison Sub Greenfield Tsub		
FP 074152 Aesthetic Improvements		
FP EDW Enterprise Data Warehouse		
FP 07M201 REPLACE OVERHEAD TRANSFORMER		
FP 011626 Four Corners 115kV In/Out		
FP 116327 MKEC 138kV Term Equip in Viola Sub		
FP 07M200 REPLACE WOOD DIST POLE		
FP 002260 Viola Sub 345kV Terminal Equip		
FP 001966 Viola Substation 138kV Tsub		
FP 11307D 345kv Breaker Replacement		
FP 11550A Coronado-Lindsborg 34.5kV Line		
FP 011044 Litchfield-Neosho 161/69kV Conversion		
FP 16M166 TOOLS, INSTRUMENTS AND WORK EQ		
FP 005380 Northeast -Kenmar 69kV Rbld		
FP 001964 Viola Substation		
FP AH00183 LAC 2 Water Wall Replacement		
FP 026107 NE-Kenmar Distribution Undrbl		
FP 06100A 53rd and Mund 12kV Line		
FP 05M161 Dist Sub Minor Add 34.5 KV SUBSTATIONS		
FP 03B101 Meter Purchases		
FP 001972 Mobile and Spares		
FP 11912G 34.5 & Trans Breaker Changeout		
FP 066165 Hwy 160 & N Valley Rd, Cornejo		
FP AF00231 LAC1 Gas Tempering Duct Replacement		
FP 044101 Virgil Sub to Hwy 54, Quincy		
FP 13M158 STREET LIGHTING		
FP 11611A GE Type U Bushing Repl Prog-12kV		
FP 191019 Brown County-Walnut 115kV New Line		
FP 50B109 PURCHASE COMPUTER EQUIPMENT-IT		
FP 010894 Frontenac New 69kv Tline ? Str. 471		
FP 05M11G Dist Sub Minor Add		
FP 11520A Bel Aire Sub & Line Tap		
FP SHAREPT Network Access Control		
FP 191089 JCOM 7182 Generator Rotor Rewind		
FP 07M202 REPLACE PRI & SEC O/H DIST.		
FP 010809 J1 107 FW Heater Retube		
FP 007666 Goff Greenfield Sub DSub		
FP 011981 Towanda Sub Upgrade DSub		
FP AL01021 LAC Plant Entrance/Guard Shack Relo		
FP 014081 JCOM Misc Motor Upgrades		
FP 076230 Caney to Theatre Tie		
FP 009842 Stranger Creek Voltage Conversion		
FP 190715 DePaul-Neosho to Franklin Jct 69kV Tline Rbld		
FP 019261 State Line Cap Chgs		
FP 191441 Shawnee Concrete Replacement		
FP 014128 J2 Controls Upgrade		
FP 07M207 UG Walkdowns and Repair		
FP 02610D Paris-Ark City 69kV Rbld		
FP 191067 J3 RH Outlet Header & Term Tube		
FP 190749 Moonlight 115/12kV TX Add		
FP 010896 Frontenac Greenfield Sub - TSub		
FP 191113 Central Cross 115kV Greenfield TSub		
FP 065103 Indianola-Westgate Tie		
FP EMSREDUNCO EMS Redundancy Communications		
FP 11707D Oak 69kV Capacitor Rebuild TSub		
FP 008180 IT Data Storage for AMI		
FP 09619A 147th & 22584, 34.5kV, Basehor		
FP Coronado Sub (Lindsborg) Tsub		
FP 012841 69kV Reliability & NESC Compliance		
FP 190910 J1 Pulverizer Overhaul		
FP 02450A Atchison Conversion Phase 3		
FP 191097 J1 106 Feedwater Heater Replacement		
FP 116322 Buffalo Flats Land Purchase		
FP 011842 2nd & Madison 69kV TSub		
FP AH00181 LAC2 SSH Tubing Replacement		

Attachment A

Highly Confidential First Year

WR Projected Utility Capital Expenditures

Whole Amounts

	Prior Year 2017	Year 1 CWIP %
FP 07M204 REPLACE A PDMT TRANSFORMER		
FP 190790 FRW 2017 Hub Replacement and Pitch		
Construction Projects Totaling 80% or more of Accrued Construction		
Other Construction Projects		
Construction Accrued		
Nuclear fuel		
Liabilities paid (accrued)		
Total		

Attachment A

Highly Confidential Prior Year		
WR Actual Utility Capital Expenditures	Prior Year	
Whole Amounts	2016	CWIP %
FP 013280 Construct Western Plains		
FP 01M999 Elec Prod Expired Project Corr		
FP 03B103 INSTALL GATEKEEPERS-AMI		
FP 006560 JEC-E Manhattan 230kV Line Rbl		
FP 0111AL027 Lac Environmental Upgrades		
FP 002240 EAM Software Project		
FP 022213 Summit To Elm Creek		
FP 009221 E Kellogg 138kV Rbl Rd Widening		
FP 005341 Keene - S Alma 115 Rbl		
FP 03B501 UG Transformers		
FP 07M156 DISTRIBUTION REBUILDS PRIMARY		
FP 03B500 OH Transformers		
FP 05M009 INSERTED BY WMBBD004 ON 011202		
FP 135100 LED Streetlight Initiative		
FP 007683 Rapid Recovery TX		
FP 01AR05 Plant Blanket-Lcc		
FP 18610G EDGR UG Getaways		
FP 18610C EDGR Demo Circuits		
FP 008306 JEC Remodel - 3 Year Project		
FP 004321 S Alma-S Manhattan 115 Rbl		
FP 18610A EDGR Pole Replacements		
FP 18610D EDGR Circuit Ties & Rebuilds		
FP 006220 J2 LP Turbine Upgrade		
FP 18610F EDGR 34-12 Substations		
FP 02M93D Replace Transmission Structures		
FP 010741 J2 Rotary Air Heater Basket Replacement		
FP 07M200 REPLACE WOOD DIST POLE		
FP 009740 JEC Summit 345kV JEC Property Reroute Line 345.07		
FP 011087 LCOM CCR - Ash Pond Closing		
FP RADIOSYS Radio Sys ITFC		
FP 18610E EDGR Sub Breakers		
FP 001580 Summit Sub 345kV Breaker Expansion		
FP 006168 J3 Coal piping upgrade 24 inch		
FP 046104 Sabetha 34kV, 220 & N Washington		
FP 010748 J2 Reheat Outlet Header and Terminal Tube Replacement		
FP 009822 LCOM CCR Settling Tank Construction		
FP 905114 Winter Storm 11-29-15		
FP 13M158 STREET LIGHTING		
FP 006274 J3 Rotary Air Heater Basket Replacement		
FP 064102 Andover Substation 138/12kV		
FP 06C155 NEW COMM DIST OH & UG EXTENSNS		
FP 011440 FRW 2016 Gearbox Replacement Upgrad		
FP 11912G 34.5 & Trans Breaker Changeout		
FP 010103 East Nemaha Sub Greenfield 34.5kV		
FP 07M202 REPLACE PRI & SEC O/H DIST.		
FP 06R155 NEW RESI DIST OH & UG EXTENSNS		
FP AF00240 L1 Electric Start Up BFP Addition		
FP 12M175 PRIVATE AREA LIGHTING		
FP 010102 East Nemaha to Kelly		
FP 010818 J2 MillPro System Install		
FP 06R112 RESIDENTIAL UG SERVICE INSTALL		
FP 02500F Atchison Sub Greenfield Dsub		
FP 007664 Neosho TX #2 Replacement 138-69kV 200 MVA		
FP 074107 Google Fiber		
FP 011044 Litchfield-Neosho 161/69kV Conversion		
FP 045104 34.5kV Pwline heli-inspect repairs		
FP 05M161 Dist Sub Minor Add 34.5 KV SUBSTATIONS		
FP 03B101 Meter Purchases		
FP 014401 LCOM Railyard Expansion		
FP 11M161 SUBSTATION		
FP 012526 JEC Unit 2 & 3 Gen Brkr Rpl		
FP 012164 Morris County TX-1 Replace		
FP 000225 L4 CW Piping Replacement		
FP 005380 Northeast -Kenmar 69kV Rbl		
FP 07M203 REPLACE UG PRIMARY-SECONDARY		
FP 006481 Upgrade		
FP 11300D Geary County 115 kV Substation		

Attachment A

Highly Confidential Prior Year		
WR Actual Utility Capital Expenditures	Prior Year	
Whole Amounts	2016	CWIP %
FP Coronado Sub (Lindsborg) Tsub		
FP 06218E Clay Center Jct 115kV Sub Expansion		
FP 009323 Rome-Wellington 69kV Rbld		
Construction Projects Totaling 80% or more of Accrued Construction		
Other Construction Projects		
Construction Accrued		
Nuclear fuel		
Liabilities paid (accrued)		
Total		