

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Grand Mesa )	Docket No. 25-CONS-3001-CWLE
Operating Company for a well location )	
exception for its Moeckel Unit 1-32 well, to be )	CONSERVATION DIVISION
located in the W/2 NW/4 of Section 32, )	
Township 23 South, Range 9 West, Reno )	License No. 9855
County, Kansas. )	

**APPLICATION  
FOR WELL LOCATION EXCEPTION AND ALLOWABLE**

Grand Mesa Operating Company (“Operator”) files this Application for Well Location Exception and Allowable (“Application”) with the State Corporation Commission of the State of Kansas (“Commission”) requesting an order authorizing the drilling of its Moeckel Unit 1-32 well (“Subject Well”) at the location specified below and for the assignment of a full allowable to said well. In support of its Application, Operator states and alleges as follows:

1. Operator is a Kansas corporation whose mailing address is 1700 N. Waterfront Parkway, Building 600, Wichita, Kansas, 67206, and who is in good standing with the Kansas Secretary of State to do business in Kansas.

2. The Commission has issued Operator oil and gas operator’s License No. 9855, which license is in full force and effect through August 30, 2024.

3. Operator is an owner and the operator of a valid subsisting oil and gas leases covering the following described tracts of land:

Tract 1: NW/4 of Section 32-T23S-R9W, Reno County, Kansas, less a tract described as Commencing at the NW/c of said NW/4; thence with an assumed bearing of North 89°43’06” East along the North line 858.94’ for a point of beginning; thence continuing North 89°43’06” East along the North line 490.30’; thence South 00°50’26” East 690.00’; thence South 89°43’06” West parallel with the North line 490.30’; thence North 00°50’26” West 690.00’ to the point of beginning.

Tract 2: W/2 SW/4 of Section 29-T23S-R9W, Reno County, Kansas, less a 4.415-acre tract described as Commencing at the SW/c of said SW/4; thence North 00°15'40" West a distance of 965.86' along the West line of said SW/4 to a point of beginning; thence continuing North 00°15'40" West a distance of 485.14' along the West line of said SW/4; thence South 88°45'58" East a distance of 400.60'; thence South 00°41'31" West a distance of 485.00'; thence North 88°45'57" West a distance of 392.54' to the point of beginning.

Operator intends to unitize its leases covering Tract 1 and Tract 2 to allow for the drilling of the Subject Well at a legal location as between said leases ("Moeckel Unit").<sup>1</sup> The Subject Well would be drilled on Tract 1.

4. Operator desires to drill and complete the Subject Well at a location on the Moeckel Unit that is 730' from the West line and 183' from the North line of Section 32-T23S-R9W, Reno County, Kansas, which location is 123' from the eastern boundary of the unit. The Subject Well would be drilled to a true vertical depth of approximately 5,000' measured from surface to test the Viola formation for oil and gas reserves.

5. K.A.R. 82-3-108(a) prescribes a 330' setback from any lease or unit boundary for any well drilled in Reno County, Kansas. K.A.R. 82-3-108(c) provides that a well location exception may be granted to permit drilling a well within the prescribed setback if necessary to prevent waste or to protect correlative rights.

6. Operator requests a well location exception pursuant to K.A.R. 82-3-108(c) because Operator desires to drill the Subject Well at a location that is 123' from the eastern boundary line of the Moeckel Unit.

7. Drilling the Subject Well at the proposed location is necessary to prevent waste and to protect correlative rights. Operator's technical staff and geophysical consultants have interpreted geophysical data and determined that the location proposed is the optimal location to

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<sup>1</sup> The Moeckel Unit is comprised of 30 acres, and is described and depicted on Exhibit C.

drill the Subject Well to effectively test the Viola formation for oil and gas reserves. Moving the location of the Subject Well to the West to comply with the minimum setback is not feasible, because the Subject Well would be drilled off structure dramatically increasing dry hole risk, which would result in physical and economic waste.

8. Drilling the Subject Well at the proposed location is necessary to protect the correlative rights of Operator and its lessor-mineral owners. The identified reservoir within the Viola formation abuts the eastern boundary of the Moeckel Unit. Operator has attempted to acquire an oil and gas lease from the mineral owner of the tract of land (“Offset Tract”) whose property line is situated less than 330’ from the proposed location of the Subject Well. Operator has even offered the owner of the Offset Tract a “no-drill” lease that would allow Operator to form a unit so that the Subject Well could be drilled at a legal location and not upon the Offset Tract. The owner of the Offset Tract refuses to consider an oil and gas lease on any terms, which violates the correlative rights of Operator and its lessor-mineral owners, and results in waste of natural resources.

10. Exhibit A is a plat showing the boundaries of the Moeckel Unit and the Offset Tract. Exhibit A also depicts the proposed location of the Subject Well, other adjacent lands, along with all completed, partially drilled and permitted wells on said lands. A proposed Notice of Intent to Drill (Form C-1) is attached as Exhibit B.

11. Listed below is each offset unleased mineral owner whose property line is located less than 330’ from the proposed location of the Subject Well, other than those persons included in the Moeckel Unit. The result of forming the Moeckel Unit, is that Operator has no lessors of offsetting leases that it operates entitled to notice pursuant to K.A.R. 82-3-108(d)(3)(C) and -

108(f). There are likewise no offset operators whose lease line is located less than 330' from the proposed location of the Subject Well.

Brent A. & Kristen Fowler  
28511 W Illinois Ave.  
Plevna, KS 67568

12. Operator requests a full allowable be assigned to the Subject Well in accordance with the provisions of K.A.R. 82-3-203 (oil allowable in non-prorated pool) and K.A.R. 82-3-312 (gas allowable in non-prorated pool), and further requests the assignment of a full attribution unit.

13. Pursuant to K.A.R. 82-3-108(f), notice of this Application will be provided to all those persons identified in paragraph 11 above, and will be published in the *Wichita Eagle* and the *Ninnescah Valley News*, the official newspaper of Reno County, Kansas, in accordance with K.A.R. 82-3-135a(d). Notice will therefore be lawful and proper in all respects. Each publisher's affidavit will be provided to the Commission upon receipt. A copy of the Notice of Application will be filed in this docket.

WHEREFORE, Operator requests that the Commission docket this Application and, if no interested party files a timely and proper protest, enter an order administratively granting this Application and authorizing the drilling of the Subject Well at the location proposed and assigning it a full oil and gas allowable without incurring the time and expense of an evidentiary hearing. In the event a valid protest is timely filed, Operator requests that the Commission set this Application for hearing and, upon such hearing, grant the order requested, and to afford such other and further relief as the Commission deems just and proper.

Respectfully submitted,

MORRIS LAING LAW FIRM

By: 

Jonathan A. Schlatter, #24848

300 N. Mead, Suite 200

Wichita, KS 67202-2745

Telephone: 316-262-2671

Facsimile: 316-262-6226

[jschlatter@morrislaing.com](mailto:jschlatter@morrislaing.com)

*Attorneys for Grand Mesa Operating Company*

**VERIFICATION**

STATE OF KANSAS                     )  
   ) ss:  
COUNTY OF SEDGWICK            )

Jonathan A. Schlatter, being of lawful age and first duly sworn upon his oath, deposes and says:

That he is the attorney for Grand Mesa Operating Company; he has read the above and foregoing Application and is familiar with the contents thereof, and that the statements made therein are true and correct to the best of his knowledge and belief.

  
Jonathan A. Schlatter

SIGNED AND SWORN to before me this 9<sup>th</sup> day of July, 2024.

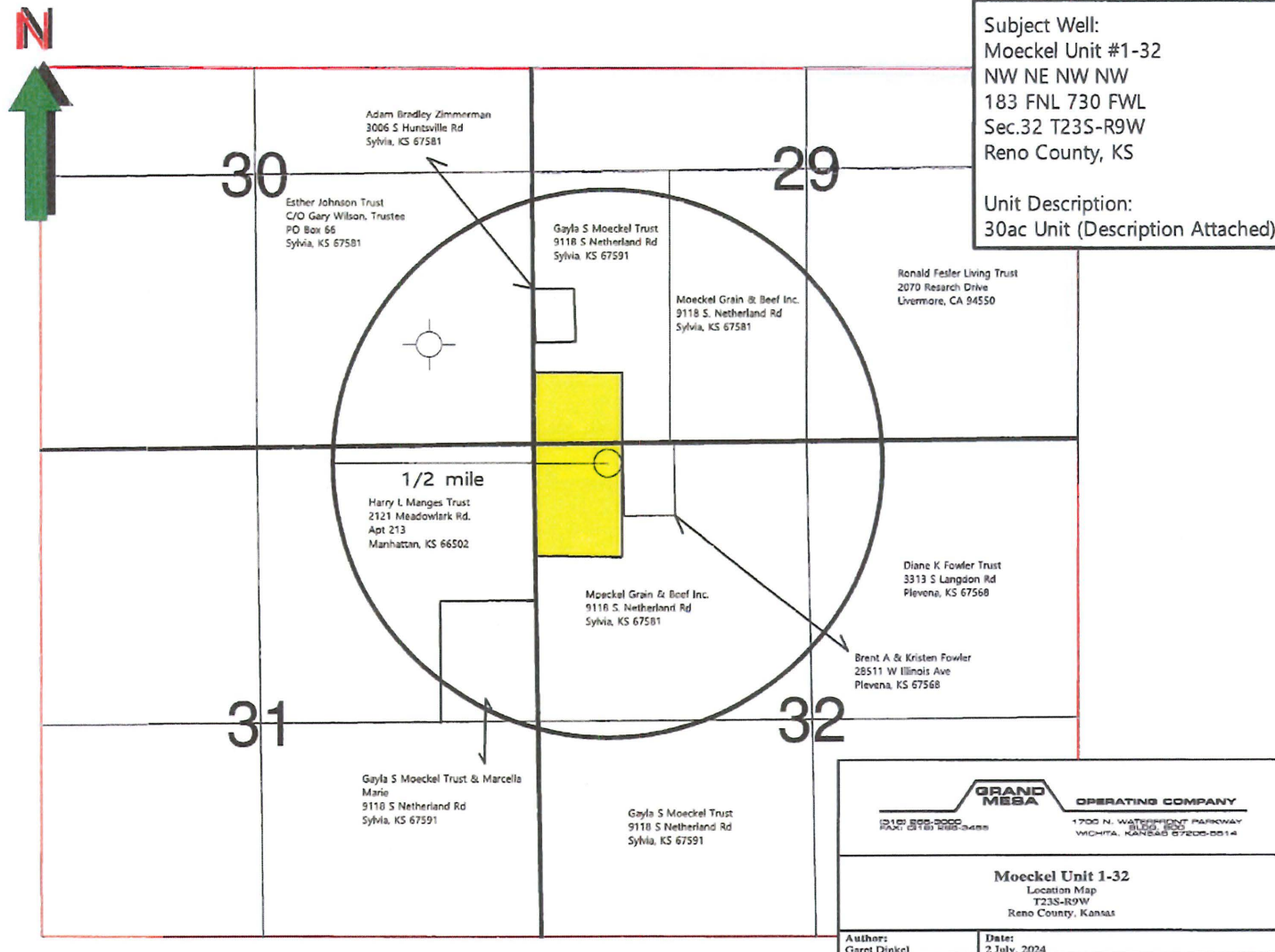
  
Notary Public

My Appointment expires: 11/05/2024



# EXHIBIT A

## Plat



**EXHIBIT B**

Notice of Intent to Drill

Attached



For KCC Use:

Effective Date: \_\_\_\_\_

District # 2

SGA? ☒ Yes ☐ No

**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: 07/15/2024  
month day year

OPERATOR: License# 9855

Name: Grand Mesa Operating Company

Address 1: 1700 N WATERFRONT PKWY BLDG 600

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67206 + 5514

Contact Person: Michael J Relly

Phone: 316-265-3000

CONTRACTOR: License# \_\_\_\_\_

Name: Advise on ACO-1 - Must be licensed by KCC

**Well Drilled For:**

☒ Oil  
☐ Gas

☐ Enh Rec  
☐ Storage  
☐ Disposal

**Well Class:**

☐ Infield  
☐ Pool Ext.  
☒ Wildcat  
☐ Other

**Type Equipment:**

☒ Mud Rotary  
☐ Air Rotary  
☐ Cable

☐ Seismic ; \_\_\_\_\_ # of Holes  
☐ Other: \_\_\_\_\_

☐ If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

NW - NE - NW - NW Sec. 32 Twp. 23 S. R. 9 ☐ E ☒ W  
(a/a/a/a) 183 feet from ☒ N / ☐ S Line of Section  
730 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Reno

Lease Name: MOECKEL UNIT Well #: 1-32

Field Name: Wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): VIOLA

Nearest Lease or unit boundary line (in footage): 129

Ground Surface Elevation: 1723 Surveyed \_\_\_\_\_ feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 140

Depth to bottom of usable water: 140

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe (if any): 0

Projected Total Depth: 5000

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: Haul

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT. ☒ I ☐ II

Approved by: \_\_\_\_\_

This authorization expires: \_\_\_\_\_

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

32  
23  
9  
☐ E ☒ W



For KCC Use ONLY

API # 15 - \_\_\_\_\_

Side Two  
**DRAFT**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Grand Mesa Operating Company

Lease: MOECKEL UNIT

Well Number: 1-32

Field: Wildcat

Number of Acres attributable to well: 30

QTR/QTR/QTR/QTR of acreage: NW - NE - NW - NW

Location of Well: County: Reno

183 feet from ☒ N / ☐ S Line of Section

730 feet from ☐ E / ☒ W Line of Section

Sec. 32 Twp. 23 S. R. 9 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

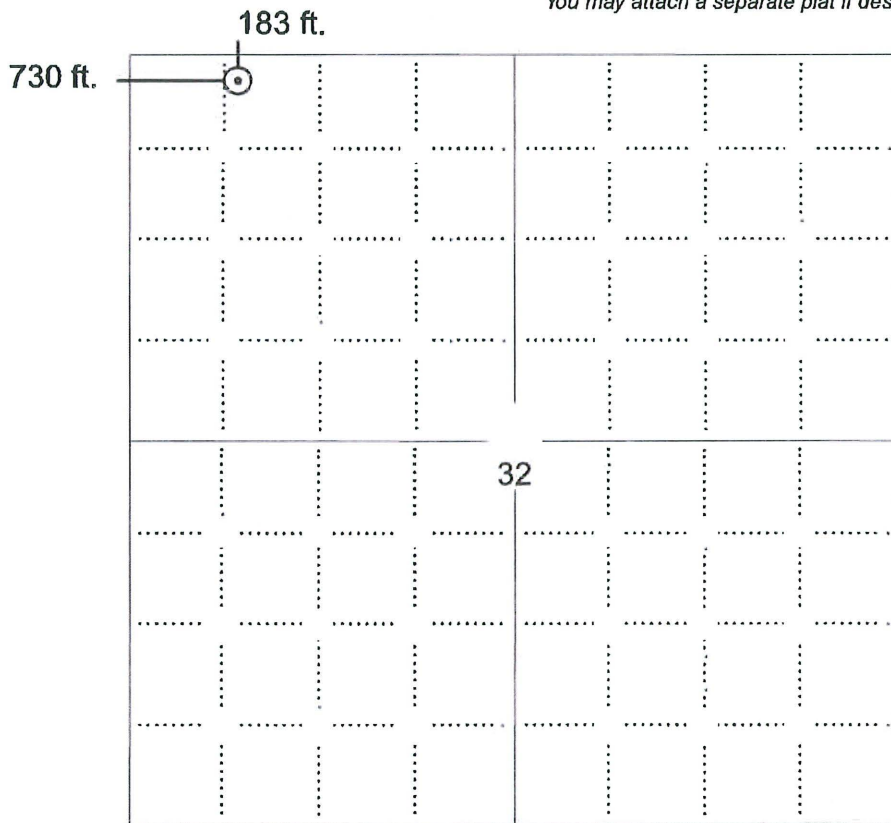
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

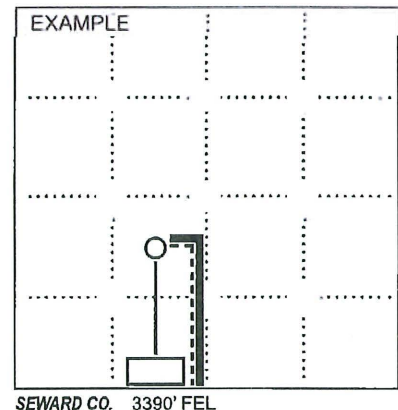
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



1980' FSL

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form GDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Grand Mesa Operating Company</b>		License Number: <b>9855</b>	
Operator Address: <b>1700 N WATERFRONT PKWY BLDG 600</b>		<b>WICHITA KS 67206</b>	
Contact Person: <b>Michael J Reilly</b>		Phone Number: <b>316-265-3000</b>	
Lease Name & Well No.: <b>MOECKEL UNIT 1-32</b>		Pit Location (QQQQ): <b>NW - NE - NW - NW</b> Sec. <b>32</b> Twp. <b>23</b> R. <b>9</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>183</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>730</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Reno</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>7125</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay</b>	
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>836</b> feet    Depth of water well <b>51</b> feet		Depth to shallowest fresh water <b>8</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native clay</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporate &amp; backfill. Level location and return as close as possible to its natural state after drilling operations are complete.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

**KCC OFFICE USE ONLY**

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:    ☐ Yes    ☒ No



**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 9855  
Name: Grand Mesa Operating Company  
Address 1: 1700 N WATERFRONT PKWY BLDG 600  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 5514  
Contact Person: Michael J Reilly  
Phone: ( 316 ) 265-3000 Fax: ( 316 ) 265-3455  
Email Address: mreilly@gmocks.com

Well Location:  
NW NE NW NW Sec. 32 Twp. 23 S. R. 9 ☐ East ☒ West  
County: Reno  
Lease Name: MOECKEL UNIT Well #: 1-32

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Moeckel Grain & Beef Inc.  
Address 1: 9118 S. Netherland Rd  
Address 2: \_\_\_\_\_  
City: Sylvia State: KS Zip: 67581 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_



30

29

31

32

Adam Bradley Zimmerman  
3006 S Huntsville Rd  
Sylvia, KS 67581

Esther Johnson Trust  
C/O Gary Wilson, Trustee  
PO Box 66  
Sylvia, KS 67581

Gayla S Moeckel Trust  
9118 S Netherland Rd  
Sylvia, KS 67591

Moeckel Grain & Beef Inc.  
9118 S. Netherland Rd  
Sylvia, KS 67581

Ronald Fesler Living Trust  
2070 Resarch Drive  
Livermore, CA 94550



1/2 mile

Harry L Manges Trust  
2121 Meadowlark Rd.  
Apt 213  
Manhattan, KS 66502

Moeckel Grain & Beef Inc.  
9118 S. Netherland Rd  
Sylvia, KS 67581

Diane K Fowler Trust  
3313 S Langdon Rd  
Plevana, KS 67568

Brent A & Kristen Fowler  
28511 W Illinois Ave  
Plevana, KS 67568

Gayla S Moeckel Trust & Marcella  
Marie  
9118 S Netherland Rd  
Sylvia, KS 67591

Gayla S Moeckel Trust  
9118 S Netherland Rd  
Sylvia, KS 67591

Subject Well:  
Moeckel Unit #1-32  
NW NE NW NW  
183 FNL 730 FWL  
Sec.32 T23S-R9W  
Reno County, KS

Unit Description:  
30ac Unit (Description Attached)

**GRAND MESA**  
(318) 888-3000  
FAX: (318) 888-3455

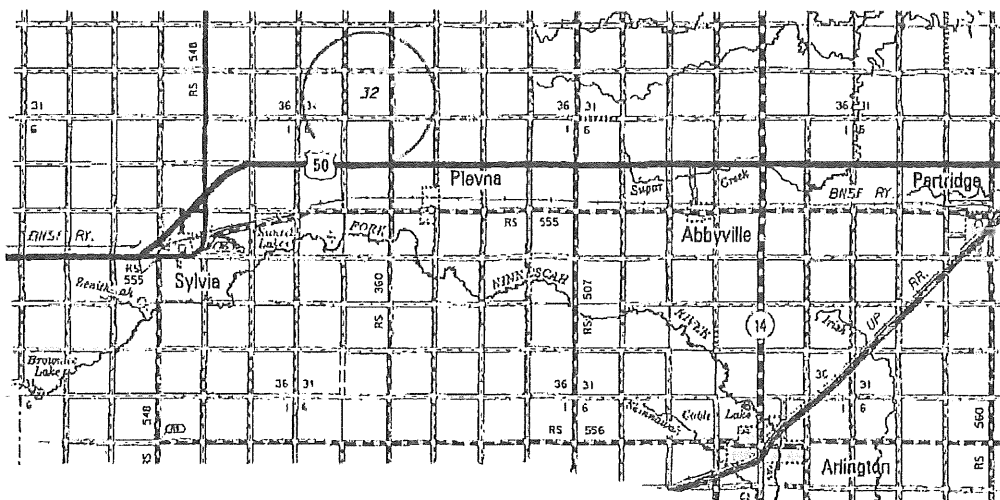
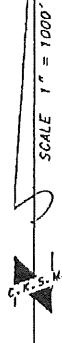
**OPERATING COMPANY**  
1700 N. WATERFRONT PARKWAY  
BLDG. 800  
WICHITA, KANSAS 67208-5514

**Moeckel Unit 1-32**  
Location Map  
T23S-R9W  
Reno County, Kansas

Author:  
Garet Dinkel

Date:  
2 July, 2024

\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

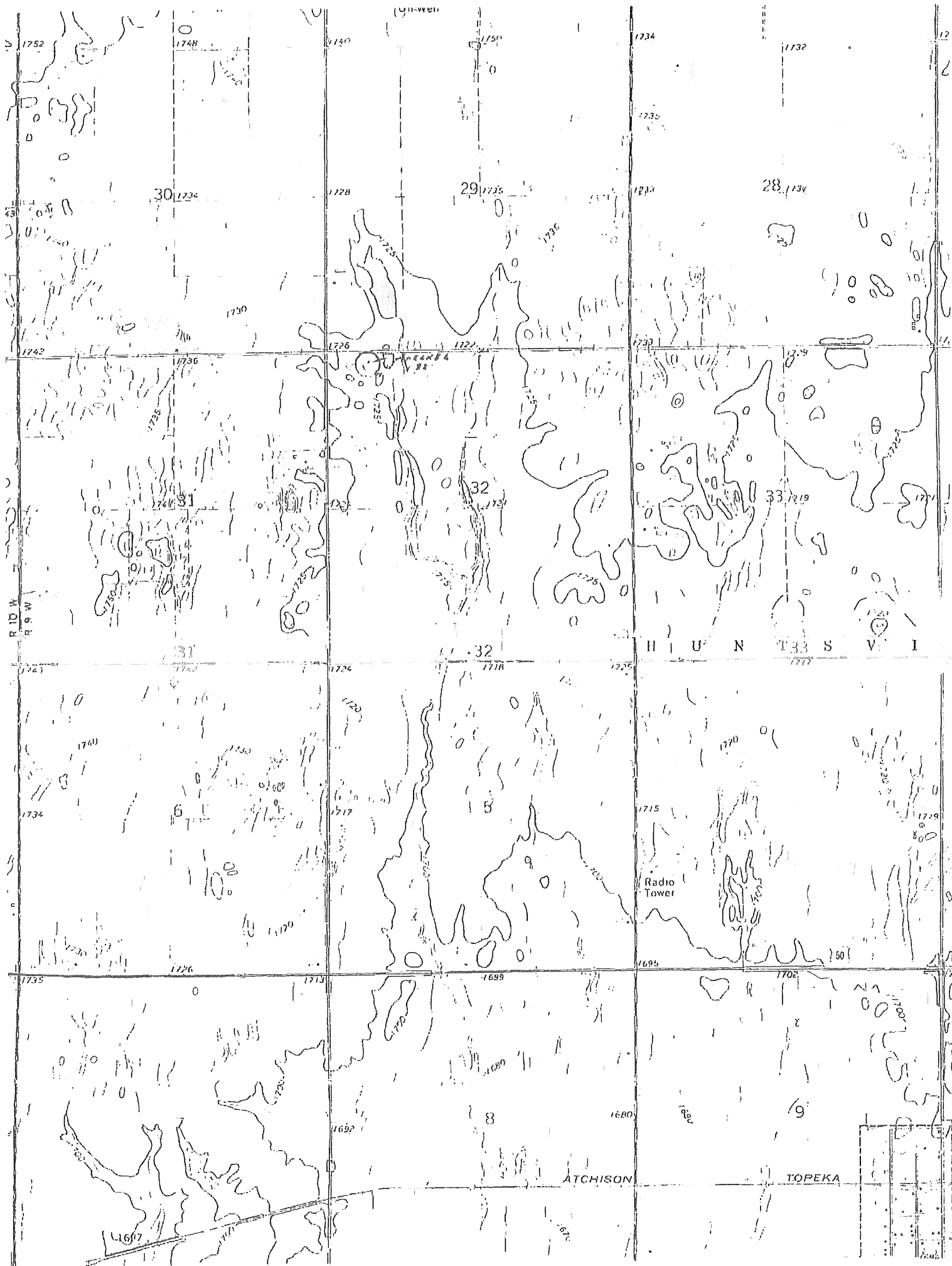


\* Approximate section lines were determined using the no-mist standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the official location in the section is not known. It is understood that the parties to this agreement and occupying this plot and their heirs relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

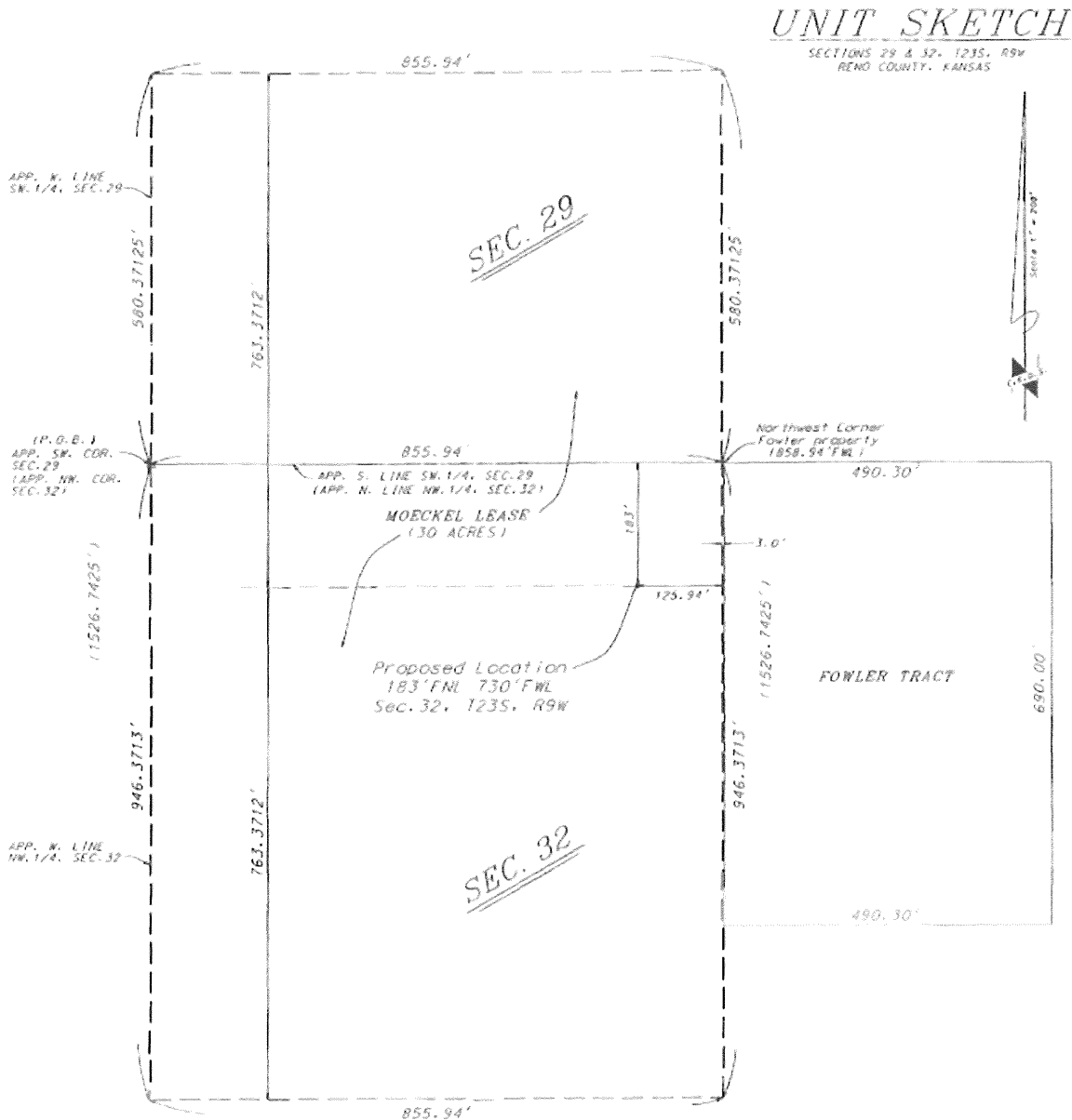
Date June 19, 2024

**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**





**EXHIBIT C**  
**Moeckel Unit**  
**Depiction and Legal Description**



Lease Description

That part of the Southwest Quarter of Section 29 and the Northwest Quarter of Section 32, Township 23 South, Range 9 West of the 6th Principal Meridian, Reno County, Kansas, described as follows:

Commencing at the southwest corner of said Section 29; said point being the point of beginning of the unit to be described; thence North, along the west line of the Southwest Quarter of said section, a distance of 580.37125 feet; thence East parallel to the south line of the Southwest Quarter of said section, a distance of 855.94 feet; thence South parallel to the west line of the Southwest Quarter of said section, a distance of 580.37125 feet to the south line of the Southwest Quarter of said section; said point being 855.94 east of the southwest corner of said section 29; thence continuing South, parallel to the west line of the Northwest Quarter of said Section 32 a distance of 946.3713 feet; thence West, parallel to the north line of the Northwest Quarter of Section 32 a distance of 855.94 feet to the west line of the Northwest Quarter of said section; thence North a distance of 946.3713 feet to the point of beginning.

The above described unit contains 30.0 acres.

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Grand Mesa )	Docket No. 25-CONS-3001-CWLE
Operating Company for a well location )	
exception for its Moeckel Unit 1-32 well, to be )	CONSERVATION DIVISION
located in the W/2 NW/4 of Section 32, )	
Township 23 South, Range 9 West, Reno )	License No. 9855
County, Kansas. )	

**NOTICE OF APPLICATION**

TO ALL: OIL AND GAS OPERATORS, PRODUCERS AND LESSEES, OIL AND GAS LESSORS AND ROYALTY OWNERS, UNLEASED AND OFFSETTING MINERAL INTEREST OWNERS, LANDOWNERS, AND ALL PERSONS CONCERNED:

You are hereby notified that Grand Mesa Operating Company ("Operator"), has filed with the Kansas Corporation Commission an application requesting a well location exception and full oil and gas allowable for its Moeckel Unit 1-32 well to be located 730' from the West line and 183' from the North line of Section 32-T23S-R9W, Reno County, Kansas, which location is 123' from the eastern boundary of the Moeckel Unit. Operator plans to drill the well to a depth of 5,000' measured from surface to test the Viola formation for oil and gas reserves.

The application is pending with the Commission. Any persons who object or protest to such application shall be required to file their objections or protests in writing with the Commission within 15 days from the date of this publication. If a written protest is not timely filed, the application may be determined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. All objections and protests shall clearly state the reasons why granting the application will violate correlative rights, cause waste or pollution. Objections or protests shall be mailed to the Kansas Corporation Commission, Conservation Division, 266 N. Main St., Ste. 220, Wichita, KS 67202, with a copy to applicant's attorneys listed below. All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Jonathan A. Schlatter, #24848  
MORRIS LAING LAW FIRM  
300 N. Mead, Suite 200  
Wichita, KS 67202-2745  
Office (316) 262-2671  
*Attorneys for Grand Mesa Operating Company*

### **CERTIFICATE OF SERVICE**

I certify that on this 9th day of July, 2024, I caused the original of the foregoing Application and the Notice of Application to be electronically filed with the Conservation Division of the State Corporation Commission of the State of Kansas, and caused true and correct copies of the same to be deposited in the United States Mail, postage prepaid, and properly addressed to the individuals described in paragraph 11 of the Application.



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Jonathan A. Schlatter