In the Matter of the Application of (Sansas Gas Service, A Division (Source) (Sansas Gas Service, A Division (Source) (Sansas (Source) (Sansas (Source) (Sansas (Source) (Sansas (Source) (Sansas (Source) (Sansas (Source) (Source)



Received on

MAY 1 8 2012

by
State Corporation Commission
of Kansas

**DIRECT TESTIMONY** 

OF

**LORNA M. EATON** 

ON BEHALF OF

**KANSAS GAS SERVICE** 

A DIVISION OF ONEOK, INC

# **DIRECT TESTIMONY**

# OF

# **LORNA M. EATON KANSAS GAS SERVICE**

# DOCKET 12-KGSG-\_\_\_-RTS

1	I.	INTRODUCTION		
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.		
3	A.	My name is Lorna M. Eaton. My business address is 7421 W. 129 <sup>th</sup> Street, Overland		
4		Park, Kansas 66213.		
5	Q.	BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?		
6	A.	I am employed by Kansas Gas Service, a Division of ONEOK, Inc. ("KGS" or the		
7		"Company"), as a Rates Analyst II in the Rates and Regulatory Department.		
8	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND		
9		PROFESSIONAL EXPERIENCE.		
10	A.	I received a Bachelor of Science in Geology from Kansas State University in 1996		
11		and worked in the KSU Geology department following graduation. I began my		
12		employment with KGS in 2000, as an Accountant in the General Accounting		
13		Department and moved to the Financial Planning Department as a Budget Analyst		
14		I am currently a Rates Analyst II in the Rates and Regulatory Department.		
15	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?		
16	A.	I am sponsoring certain pro forma adjustments necessary to annualize various costs		
17		in the test-year, to reflect known and measurable post-test-year changes, and to		
18		normalize other test-year costs. Specifically, I am sponsoring Adjustments IS 22		
19		through IS 29. My testimony presents financial and accounting data taken directly		
20		from KGS's accounting records.		

Page 1 Lorna M. Eaton

20

# 1 II. PAYROLL AND PAYROLL TAX

7

8

9

10

11

12

13

14

15

16

17

18

2 Q. PLEASE D	DISCUSS AD	JUSTMENT IS	5 22.
---------------	------------	-------------	-------

- A. Adjustment IS 22 increases test period Operational & Maintenance (O&M) costs by \$1,108,060. This adjustment is necessary to annualize payroll and payroll tax costs during the test period. This adjustment is also necessary to reflect post test period wage changes. The adjustment incorporates the following calculations:
  - Annualizes costs of employees terminating and transferring employment during the test period and for known changes through April, 2012.
  - Annualizes costs of employees hired during the test period.
  - Annualizes payroll costs for union wage increases effective July 1, 2012.
  - Annualizes payroll costs for union wage increases effective November 1,
     2012.
    - Annualizes payroll costs for non-union wage increases that became effective on or before March 30, 2012.
    - Annualizes payroll taxes based upon the above calculations.
    - Annualizes corresponding 401k costs based on the above calculations.
      - Annualizes the corresponding Defined Contribution retirement plan costs for employees hired after January 1, 2012.
- The adjustment is spread to various O&M accounts based upon test period payroll distribution.

#### 21 III. DEPRECIATION AND AMORTIZATION EXPENSE

- 22 Q. PLEASE EXPLAIN ADJUSTMENTS IS 23 AND IS 24 RELATED TO
  23 DEPRECIATION AND AMORTIZATION EXPENSE.
- A. Adjustment IS 23, Annualized Depreciation on Pro Forma Plant, accounts for the effects of annualizing depreciation expense based on the pro-forma plant in service

balances. The plant in service account numbers are based on the accounting requirements of the Federal Energy Regulatory Commission Uniform System of Accounts. The current depreciation rates are those approved by this Commission and were in effect during the test year. The annualized depreciation expense amount was compared to the amounts charged to depreciation expense in the test year for each asset account balance. The difference between the amount calculated and the amount recorded during the test year represents the expense adjustment to reflect on-going expense levels at current depreciation rates. This adjustment increases operating expense in the amount of \$528,401.

Adjustment IS 24 reflects the new depreciation rates resulting from the depreciation study conducted by Dr. Ron White. The new proposed rates are applied to the pro forma plant in service to calculate the new annualized depreciation expense. This amount is compared to the annualized expense at current rates to determine the "incremental" annual expense adjustment that results from the change in depreciation rates. This adjustment increases operating expenses \$4,455,065.

#### 16 IV. ADJUSTMENTS TO CLEARING ACCOUNTS

# Q. PLEASE EXPLAIN ADJUSTMENT IS 25.

- A. Adjustment IS 25 decreases O&M costs \$249,361 by normalizing O&M costs that were not cleared in the test period. This adjustment netted the over/under cleared amounts for two unrelated activities: stores loadings and vehicle clearings.
- Q. PLEASE EXPLAIN THE UNDERLYING ACCOUNTING FOR CLEARING
  ACCOUNTS AND WHY AN ADJUSTMENT FOR EACH CLEARING PROCESS IS
  APPROPRIATE.
- A. Clearing accounts are used to capture certain costs in an asset account associated with various activities. A clearing rate is developed and charged to appropriate O&M

accounts based upon different factors. The vehicle loading rates are charged based on vehicle usage and are related to the actual labor account distribution of the employee operating the vehicle or work equipment. The stores loading rates are charged based upon the O&M account that the storeroom material was charged during the test year. The clearing rates are based upon estimates and therefore will not precisely match the actual charges incurred by KGS. A review of the beginning and ending balances of each of the clearing accounts indicated that an adjustment needed to be made to accurately reflect the actual expenses that occurred during the test year. The net of these two offsetting clearing account adjustments is a reduction in test period O&M costs of \$249,361.

#### 11 V. METER READING COST

1

2

3

4

5

6

7

8

9

10

- 12 Q. PLEASE EXPLAIN ADJUSTMENT IS 26.
- A. Adjustment IS 26 increases test-year customer accounts expense Meter Reading by \$22,681. This adjustment annualizes the impact of the increase in Cellnet meter reading costs that became effective on October 1, 2011.
- 16 VI. BILL PRINT COSTS
- 17 Q. PLEASE EXPLAIN ADJUSTMENT IS 27.
- A. Adjustment IS 27 increases test-year expenses by \$270,819 by annualizing known and measurable increases in bill print costs. This adjustment incorporates the new bill print rates and applies them to test period quantities.
- 21 VII. MISCELLANEOUS GENERAL EXPENSE CUSTOMER DEPOSITS
- 22 Q. PLEASE EXPLAIN ADJUSTMENT IS 28.
- A. Adjustment IS 28 increases Miscellaneous General Expenses \$21,097 and is necessary to incorporate the interest expense on customer deposits into the KGS revenue requirement.

1	The balance of accrued customer deposits (a liability) is reflected as a reduction to
2	rate base as identified in Schedule 6-A of the Minimum Filing Requirements
3	However, while the liability balance represents customer provided capital, there is a
4	corresponding cost that is applied to customer deposits, currently established by the
5	Commission at 0.12%. A pro forma adjustment applying the Commission-authorized
6	rate to the test year-end balance is required.

# 7 VIII. SHARED SERVICES AGREEMENT WITH WESTAR ENERGY

- 8 Q. PLEASE EXPLAIN ADJUSTMENT IS 29.
- 9 A. Adjustment IS 29 increases total expenses by \$38,491 to annualize the impact of the 10 revised Shared Services contract between Westar Energy and KGS that became 11 effective December 1, 2011.
- 12 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 13 A. Yes.

#### **VERIFICATION**

STATE OF KANSAS	)
	) ss
COUNTY OF JOHNSON	)

Lorna M. Eaton, being duly sworn upon her oath, deposes and states that she is Rate Analyst II, Rates and Regulatory Department for Kansas Gas Service, a Division of ONEOK, Inc.; that she has read and is familiar with the foregoing Direct Testimony filed herewith; and that the statements made therein are true to the best of her knowledge, information, and belief.

Joyra M. Eaton LORNA M. EATON

Subscribed and sworn to before me this \_\_\_\_\_\_day of May 2012.

NOTARY PUBLIC

My Appointment Expires:

9/28/2012

NOTARY PUBLIC -- State of Kansas
JO M. SMITH
My Appl. Exp. 9/28/2012