

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed February 29, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

ENERGY EFFICIENCY RIDER
(LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS)

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Evergy Kansas Central and Evergy Kansas South with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

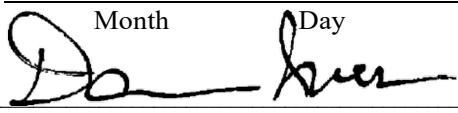
This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective for November 2024 through September 2025 usage. Evergy Kansas Central will file a new Energy Efficiency Rider / KEEIA for Commission approval in July 2025.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued July 15 2024
Month Day Year

Effective November 1 2024
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 13 Sheets

ENERGY EFFICIENCY RIDER
(LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS)

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12-month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

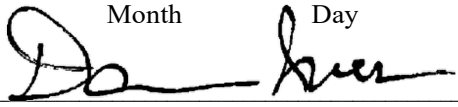
\$0.000251 / kWh effective for November 2024 through September 2025.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 15 2024
Month Day Year

Effective November 1 2024
Month Day Year

By 
Darrin Ives, Vice President

Index _____

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ February 29, 2024 _____

No supplement or separate understanding
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Sheet 3 of 13 Sheets

ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Central transitions from the Legacy Energy Efficiency and Demand Response Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs in July 2023 through February 2024 and True-Up for the preceding Energy Efficiency Rider year will be filed on July 15, 2024 for recovery over the period from November 2024 through September 2025. Further, the transition over to the KEEIA programs will occur in the June 2025 filing for the program year one, March 2024 to December 2024 months, with recovery over the period of October 2025 through September 2026. These filings will also continue to include the EEDR recovery as ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.

APPLICABLE

This Energy Efficiency Rider shall be applicable to all non-lighting Retail Rate Schedules of Evergy Kansas Central and Evergy Kansas South. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.


PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency and Demand Response Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances. These filings will also continue to include the EEDR recovery as ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.

Issued _____ July _____ 15 _____ 2024
Month Day Year

Effective _____ November _____ 1 _____ 2024
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed February 29, 2024No supplement or separate understanding
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Sheet 4 of 13 Sheets

**ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
- i. Program Costs (PC) incurred.
 - ii. Throughput Disincentive (TD) incurred.
 - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission).
 - iv. Energy Efficiency Demand Response Rider (EEDR)
 - v. Remaining unrecovered amounts associated with Legacy Programs.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

DEFINITIONS


As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for program years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

Issued July 15 2024
Month Day Year

Effective November 1 2024
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed February 29, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio Filing, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 1, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

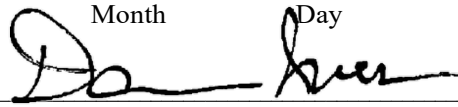
DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$\text{EE Factor} = [\text{PC} + \text{TD} + \text{EO} + \text{EEDR} + \text{TRUE}]/\text{PE}$$

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 Month Day Year

Effective November 1 2024
 Month Day Year

By 
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Index _____

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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which was filed February 29, 2024No supplement or separate understanding
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Sheet 6 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18.$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

EEDR = Energy Efficiency Demand Response program rider per the EEDR tariff as Ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

Issued July 15 2024
 Month Day Year

Effective November 1 2024
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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which was filed February 29, 2024No supplement or separate understanding
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Sheet 7 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Rate Class By Month table.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:


$$MS = (MASCY + CASPY - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Issued July 15 2024
 Month Day Year

Effective November 1 2024
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ February 29, 2024 _____

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Sheet 8 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio.

Issued _____ July _____ 15 _____ 2024
 Month Day Year

Effective _____ November _____ 1 _____ 2024
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 9 of 13 Sheets

**ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****EARNINGS OPPORTUNITY**

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$11,196,553. The EO cannot go above \$13,571,914. The cap is based on current program levels. If Commission-approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

OTHER PROVISIONS

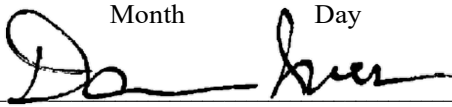
The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

FILING

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

Issued July 15 2024
Month Day YearEffective November 1 2024
Month Day YearBy 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 10 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

EE Factors for the billing months of October 2025 through September 2026 are as follows:

Residential - \$0.00000

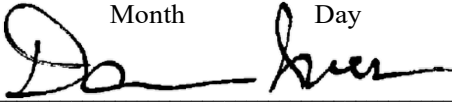
Non-Residential - \$0.00000

NET MARGIN REVENUE RATES BY RATE CLASS BY MONTH

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$ 0.07901	\$ 0.07901	\$ 0.07901	\$ 0.07901	\$ 0.07901	\$ 0.08666	\$ 0.08666	\$ 0.08666	\$ 0.08666	\$ 0.07901	\$ 0.07901	\$ 0.07901
Residential - RSDG	\$ 0.07753	\$ 0.07753	\$ 0.07753	\$ 0.07753	\$ 0.07753	\$ 0.08607	\$ 0.08607	\$ 0.08607	\$ 0.08607	\$ 0.07753	\$ 0.07753	\$ 0.07753
Non Residential - SGS	\$ 0.06737	\$ 0.06737	\$ 0.06737	\$ 0.06737	\$ 0.06737	\$ 0.07355	\$ 0.07355	\$ 0.07355	\$ 0.07355	\$ 0.06737	\$ 0.06737	\$ 0.06737
Non Residential - MGS	\$ 0.02187	\$ 0.02187	\$ 0.02187	\$ 0.02187	\$ 0.02187	\$ 0.02777	\$ 0.02777	\$ 0.02777	\$ 0.02777	\$ 0.02187	\$ 0.02187	\$ 0.02187
Non Residential - LGS	\$ 0.02449	\$ 0.02449	\$ 0.02449	\$ 0.02449	\$ 0.02449	\$ 0.02366	\$ 0.02366	\$ 0.02366	\$ 0.02366	\$ 0.02449	\$ 0.02449	\$ 0.02449
Non Residential - LPS	\$ 0.02346	\$ 0.02346	\$ 0.02346	\$ 0.02346	\$ 0.02346	\$ 0.02239	\$ 0.02239	\$ 0.02239	\$ 0.02239	\$ 0.02346	\$ 0.02346	\$ 0.02346
Non Residential - LTM	\$ 0.03528	\$ 0.03528	\$ 0.03528	\$ 0.03528	\$ 0.03528	\$ 0.03544	\$ 0.03544	\$ 0.03544	\$ 0.03544	\$ 0.03528	\$ 0.03528	\$ 0.03528
Non Residential - ICS	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568	\$ 0.04568
Non Residential - SPECIAL	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02465	\$ 0.02465	\$ 0.02465	\$ 0.02465	\$ 0.02341	\$ 0.02341	\$ 0.02341
Non Residential - CHURCH	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.10509	\$ 0.10509	\$ 0.10509	\$ 0.10509	\$ 0.07120	\$ 0.07120	\$ 0.07120
Non Residential - SCHOOL	\$ 0.05484	\$ 0.05484	\$ 0.05484	\$ 0.05484	\$ 0.05484	\$ 0.06002	\$ 0.06002	\$ 0.06002	\$ 0.06002	\$ 0.05484	\$ 0.05484	\$ 0.05484
Non Residential - EV	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.13057	\$ 0.13057	\$ 0.13057	\$ 0.13057	\$ 0.09957	\$ 0.09957	\$ 0.09957

Issued July 15 2024
Month Day Year

Effective November 1 2024
Month Day Year

By 
Darrin Ives, Vice President

Index _____

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SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet _____ 11 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 11 of 13 Sheets

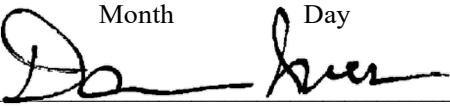
ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

EARNINGS OPPORTUNITY MATRIX**Evergy Kansas Central Earnings Opportunity Matrix (w/ reserve budget)**

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 815,915	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 368,713		
Business Energy Education	Note 3	\$ 306,567		
Home Energy Education	Note 3	\$ 203,915		
Business Demand Response	Note 4	\$ 1,236,165	125% of Target	\$ 1,545,206
Home Demand Response	Note 5	\$ 1,699,613	125% of Target	\$ 2,124,516
Whole Business Efficiency	Note 6	\$ 4,476,539	125% of Target	\$ 5,595,673
Whole Home Efficiency	Note 7	\$ 2,089,126	125% of Target	\$ 2,611,408
Total		\$ 11,196,553		\$ 13,571,914

Issued _____ July _____ 15 _____ 2024
 Month Day Year

Effective _____ November _____ 1 _____ 2024
 Month Day Year

By  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

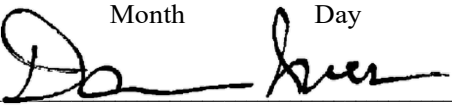
(Territory to which schedule is applicable)

which was filed February 29, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 13 Sheets

**ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****ANNUAL EARNINGS OPPORTUNITY CALCULATION**

Note 1 --	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$23.21/MWh.
Note 2 --	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$25.88/MWh.
Note 3 --	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$306,567 over four years for Business and \$203,915 over four years for Home.
Note 4 --	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The target is 47.20 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$26,190.17/MW.

Issued July 15 2024
Month Day YearEffective November 1 2024
Month Day YearBy 
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Index _____

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 13

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 13 of 13 Sheets

Note 5 --	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The total target is 61.64 MW. The total target for Cumulative Incremental First Year MWh savings is 3.936 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$26,190.17/MW and MWh achieved multiplied by the rate of \$21.69/MWh.
Note 6 --	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The total targets for Cumulative Incremental First Year MWh savings is 81,451 MWh. The total target for Cumulative Incremental MW Coincident with System Peak is 29.75 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$91,093.72/MW and MWh achieved multiplied by the rate of \$21.69/MWh.
Note 7 --	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The total target for Cumulative Incremental First Year MWh savings is 24,150 MWh. The total target for Cumulative Incremental MW Coincident with System Peak is 17.18 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$91,093.72/MW and MWh achieved multiplied by the rate of \$21.69/MWh.

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