

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the failure of Prairie Gas) Docket No: 19-CONS-3396-CPEN
Operating LLC (“Operator”) to comply with) CONSERVATION DIVISION
K.A.R. 82-3-104 at the Boltz # 1 well in) License No: 35442
Hamilton County, Kansas.)

In the matter of the failure of Prairie Gas) Docket No: 20-CONS-3007-CPEN
Operating, LLC (“Operator”) to comply with) CONSERVATION DIVISION
K.A.R. 82-3-603 at the Bounds lease in Greeley) License No: 35442
County, Kansas.)

In the matter of the failure of Prairie Gas) Docket No: 20-CONS-3018-CPEN
Operating, LLC (“Operator”) to comply with) CONSERVATION DIVISION
K.A.R. 82-3-104 at the Beard #1 well in Greeley) License No: 35442
County, Kansas.)

PRE-FILED REBUTTAL TESTIMONY

OF

NEAL HENSLEY

On Behalf of Operator

November 18, 2019

1 Q. What is your name and business address?
2 A. Neal Hensley, P.O. Box 2170, Tulsa, Oklahoma, 74101
3 Q. What is your position with Prairie Gas Operating, LLC (“Prairie Gas”) the “Operator” named
4 in this docket?
5 A. I am the Operations Manager of Prairie Gas.
6 Q. Are you personally knowledgeable with Prairie Gas’ operations and procedures on the Beard
7 # 1 well which is the subject of testimony submitted in this docket on behalf of the Conservation
8 Division of the Corporation Commission of the State of Kansas by Eric Maclaren?
9 A. Yes.
10 Q. At page 7 of his pre-filed testimony, Mr. Maclaren testifies that the Beard #1 remains
11 inactive without proper TA status. Do you agree with that testimony?
12 A. No.
13 Q. Why not?
14 A. On May 14, 2019, Midwestern Well Service was on the location and set its rig up. The
15 invoices and reports of Midwestern Well Service show that it tried to take wellhead nut off and
16 were unable to get it loose. They then primed the pump pan in hole with pump and rods. They
17 started the pumping unit, took the rig down and cleaned up the location.
18 Q. Is Prairie Gas Exhibit A a true and accurate copy of the Midwestern Invoice dated May 22,
19 2019?
20 A. Yes, it is.
21 Q. What else did Prairie Gas do on the Beard # 1?
22 A. We retained Pro-Stim Chemicals to do a load and pressure test on May 16, 2019. That test
23 showed that the well held at 500 PSI. That invoice is also attached as a part of Prairie Gas
24 Exhibit A.
25 Q. After the test by Pro-Stim was the Beard #1 producing or capable of producing natural gas?
26 A. Yes. Ken Jehlik looked at the well and confirmed it was capable of pumping and in
27 compliance.
28 Q. Did Prairie Gas sell gas from the Beard # 1 after Mr. Jehlik told you it was in compliance?
29 A. I don’t know for certain. The Beard # 1 is located in the Bradshaw Field and the nature of the
30 field is such that it takes considerable time for the well to reach a pressure which is capable of
31 being purchased.
32 Q. Has Prairie Gas filed a new temporary abandonment application since it determined that the
33 well was moving water?
34 A. No because the well was moving water as witnessed by Ken Jehlik. I don’t believe that we
35 received a new CP-111 since the well resumed production?

1 A. No. A screen shot of the KOLAR system appears to me to establish that fact. It is attached
2 as Prairie Gas Exhibit B.

3 Q. Does this conclude your testimony?

4 A. Yes.

Respectfully Submitted

PRAIRIE GAS OPERATING, LLC

By s/ Lee Thompson

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CERTIFICATE OF SERVICE

I hereby certify on this 18th day of November 2019, the above and foregoing Rebuttal Testimony of Neal Hensley was filed in the referenced dockets by the express electronic filing system which will also serve electronic notice upon the Kansas Corporation Commission, Conservation Division at 266 N. Main, Suite 220, Wichita Kansas and serve as Operator's consent to electronic filings and notices.

s/ Lee Thompson