

FEB 23 2018

CONSERVATION DIVISION
WICHITA, KS

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

Before Commissioners: Shari Feist Albrecht, Chair
Jay Scott Emler
Pat Apple

In the matter of the Application of Edison Operating)
Company, LLC for an exception to the 10-year time)
limitation of K.A.R. 82-3-111 for its Glasscock LKC)
Unit #2-1 well located in the Northeast Quarter of the)
Northeast Quarter of the Southwest Quarter)
of Section 32, Township 24 South, Range 13 West)
Stafford County, Kansas.)

3332
Docket No. 18-CONS-___-CEXC
Conservation Division
License No.: 34434

APPLICATION

COMES NOW Edison Operating Company, LLC ("Applicant") in support of its Application in the captioned matter and states as follows:

1. Applicant is a Limited Liability Company authorized to do business in the State of Kansas. Applicant's address is 8100 E. 22nd N. Building 1900, Wichita, Kansas 67226.

2. Applicant has been issued by the Kansas Corporation Commission Operator's License number 34434, which expires on August 30th, 2018.

3. Applicant is the owner and operator of the Glasscock #2-1 well (originally known as the Belote #1), API # 15-185-00298-0001 ("the subject well"), which is located in the Northeast Quarter of the Northeast Quarter of the Southwest Quarter of Section 32, Township 24 South, Range 13 West, Stafford County, Kansas. The subject well is located on an active oil lease comprising the following lands:

South Half of the Northwest Quarter (S/2 NW/4) in Section 32, Township 24 South, Range 13 West
Northwest Quarter of the Southwest Quarter (NW/4 SW/4) in Section 32, Township 24 South, Range 13 West
South Half of the Southwest Quarter (S/2 SW/4) in Section 32, Township 24 South, Range 13 West
Northeast Quarter of the Southwest Quarter (NE/4 SW/4) in Section 32, Township 24 South, Range 13 West
Southeast Quarter (SE/4) in Section 32, Township 24 South, Range 13 West
Northeast Quarter (NE/4) in Section 05, Township 25 South, Range 13 West
East Half of the Northwest Quarter (E/2 NW/4) in Section 05, Township 25 South, Range 13 West

4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Applicant obtained temporary abandonment status, for the subject well on June 1, 2007. The subject well has maintained such status from June 1, 2007 to the present date.

5. Applicant acknowledges that the Glasscock #2-1 well will reach its 10-year limitation on April 11, 2018. Applicant also acknowledges that temporary abandonment status for the subject well will be denied from and after April 11, 2018 because said well will have been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On February 15, 2018, the subject well passed a mechanical integrity test of the casing between the surface and a point within 14 feet above the uppermost perforation in the well. Said test was witnessed by Scott Alberg with the Kansas Corporation Commission, District #1.

8. Applicant wishes to continue temporary abandonment status for the subject well because Edison Operating Company, LLC intends to re-establish production from the existing perforation in the Lansing-Kansas City. Applicant has recently improved disposal capacity for this lease, and believes the Glasscock #2-1 can return to commercial production.

9. Applicant submits the following information regarding the well in support of the Application.

See Exhibit A

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well. See enclosed.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation.

Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "B" are the names and addresses of the following persons:

A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and

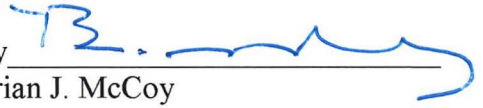
B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

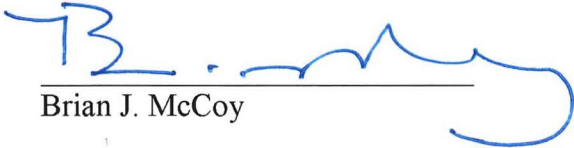
Respectfully Submitted,

Edison Operating Company, LLC
8100 E. 22nd N. Bldg 1900
316.201.1744 (phone)
316.201.1687 (fax)

By 
Brian J. McCoy

CERTIFICATE OF SERVICE

I hereby certify on this 23 day of FEB, 2018, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 12 of said Application and each party set forth in Exhibit "B" attached to said Application filed by Applicant, and the original and seven (7) copies were hand delivered to the Kansas Corporation Commission.



Brian J. McCoy

EDISON OPERATING COMPANY	
GLASSCOCK LEASE	
24S-13W	
STAFFORD COUNTY, KANSAS	
WELL SYMBOLS Oil Well Plugged & Abandoned Oil Well Dry Hole Service Well P&A Temporarily Abandoned Dry Hole, With Show of Oil Dry Hole, With Show of Oil & Gas Dry Hole, With Show of Gas	
REMARKS LEASEHOLD MAP	
By: EOC	
February 22, 2018	

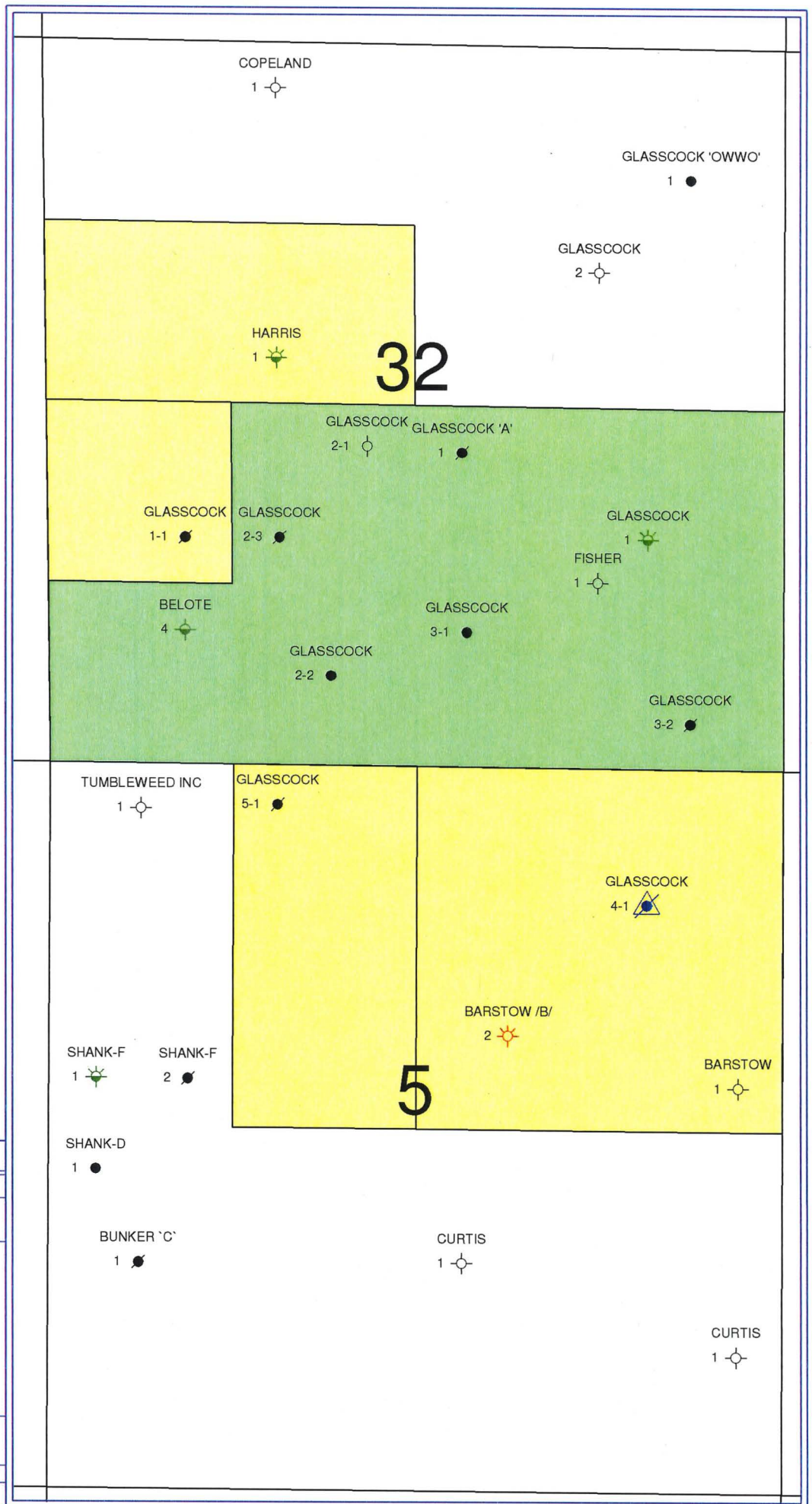


EXHIBIT A

		PROD	WELL			Yr. Assumed					
Lease	O/G	WELLS	COUNT	API #	Year Drilled	Responsibility	Depth	County	S	T	R
Glasscock LKC Unit #2-1	TA	0	1	15-185-00298-0001	1959	2016	4285	Stafford	32	24S	13W
Glasscock LKC Unit #2-2	O	1	1	15-185-01112-0000	1959	2016	4256	Stafford	32	24S	13W
Glasscock LKC Unit #3-1	O	1	1	15-185-19036-0000	1960	2016	4273	Stafford	32	24S	13W

B. BREAKDOWN OF PLUGGING EXPENSES TO PLUG GLASSCOCK #2-1

WORKOVER RIG	\$ 7,500.00
WIRELINE	\$ 2,500.00
TBG RENTAL	\$ 1,500.00
PUMP TRUCK & CEMENT	\$ 8,500.00
DIG PIT & WATER TO PLUG	\$ 2,000.00
MISC.	\$ 1,500.00

TOTAL	\$ 23,500.00
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C. 2017 OIL PRODUCTION

MONTH	BO	
JANUARY	205	
FEBRUARY	181	
MARCH	198	
APRIL	158	
MAY	221	
JUNE	182	
JULY	2	
AUGUST	0	
SEPTEMBER	0	lease down for saltwater line leak and pump change
OCTOBER	0	
NOVEMBER	0	
DECEMBER	0	
2017 TOTALS	1147	

D. SEE ITEM 1.

REMAINING RESERVES 20,000-25,000 BOE

E. The subject well, in order to produce or inject at a future time will need the following:

1. RIH AND CEMENT/SQUEEZE INJECTION ZONE.
2. SCENARIO FOR PRODUCER - PERFORATE NEW ZONE, ACIDIZE, SWAB TEST, RUN PRODUCTION TBG, RIH W/ BHP AND ROD STRING, PUT WELL INTO PRODUCTION.
3. SCENARIO FOR INJECTOR - RIH WITH PACKER AND COATED TBG, MIT WELL, PUT INTO SERVICE.

F. THE SUBJECT WELL HAS PASSED MIT AS OF FEBRUARY 15, 2018. NO FURTHER ACTION IS NEEDED. PLUGGING COSTS ABOVE ARE CURRENT PRICE.

EXHIBIT B

A. GRA EX LLC
P.O. BOX 32
KINGMAN, KS 67068-0032

NW/4 SECTION 31-24S-13W, STAFFORD COUNTY, KS

MID-CONTINENT ENERGY CORPORATION
105 S. BROADWAY
SUITE 360
WICHITA, KS 67202

NW/4 SECTION 32-24S-13W, STAFFORD COUNTY, KS

B. NONE