23-CONS-3080-CUIC

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Filed Date: 09/08/2022 State Corporation Commission of Kansasuly 2014 Form must be Typed

20220908163257

Form must be Signed All blanks must be Filled

### **APPLICATION TO AMEND INJECTION PERMIT**

☐ Salt Water Disposal ☐ Repressuring ☑ Other Enhanced Recovery	Permit Number: E-12571  SE 1/4 Sec. 33 Twp, 34 S. R. 41  5156 Feet from North / South Sect  4776 Feet from Feet from East / West Sect  Lease: Wilburton Morrow Sand Unit  Well #: 1108W  Morton  Originally granted to: Cities Services Oil & GAs Corp	tion Line . tion Line . County, Kansas
(All information above this line taken from the original permi		4
Current Operator: License # 32446	Contact Person: Katherine McClurka	ın
Company Name: Merit Energy Company, LLC		
Address: 13727 Noel Road, Suite 1200 Dallas, T	(As listed on operator license) 75240	Received
Phone: 972-628-1660		JUN 1 7 2022
	bbl/day maximum from the current rate of ) the following leases/facilitles supplying produced saltwater or o	
Company Name  1	Lease Name . Lease Description	
(Attach additional sheets if necessary		KCC CONSERVATION PAID
() change the injection formati	the following repressuring wells: WMSU 1602 (15-129-20 on; or () change well construction; or () other pletions inject into Morrow & product from Topeka Division, 266 N Main St, Ste 220, Wichita, Kansas 67202	or:AMT. \$ 100.00

6/22/22 Rovd-VIC/CU-BL/CM

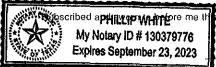
#### Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

Name	Wilburton Morrow Sand Unit	_ Legal Desci	ription of Leasehold _	All of Sec 28,29,32,33 T	34-R41 S1/2 Sec 4 35-4	1
Elkha	art Forest Service (Surface Owner) P.O. Box 300, Elkhart, K	ansas, 67950	All NE/4 & NE-SE Sec	32 T34S-R41W		
Merit	Energy Company, LLC 13727 Noel Road, Suite 1200, Dallas	, Texas 75240	All Sec 28,29,32 & 3	3 T34S-R41W; All Sec 4	& S/2 Sec 5 T35S-R41W	٧_
					•	
,						
						_
					*	
						_

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Notary Public



<u>13th</u> day of <u>June, 2022</u>

Phillip White

My Commission Expires: September, 23, 2023

Received KANSAS CORPORATION COMMISSION

JUN 17 2022 CONSERVATION DIVISION

WICHITA, KS

#### Instructions for Form U-8

Application to Amend Injection Permit

- 1. All requested changes in injection authority must be submitted with this form.
- 2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
- Complete the current operator information, listing the license number, current name and address, contact person and phone number.
- 4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
- 5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8;
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
- 6. Attach Affidavit of Notice Served, page 5 of form U-1.
- 7. Attach Affidavit of Publication from the official county newspaper.
- 8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
- 9. All applicable fees must accompany this application.

### Kansas Corporation Commission Oil & Gas Conservation Division

# **APPLICATION FOR INJECTION WELL**

Form U-1 August 2020 Form must be Typed Form must be Signed All blanks must be Filled

Disposal		Permit Number: E-12,57	71	•
Enhanced Recovery: Repressuring	,	API Number: 15-129-200	675	
₩aterflood		Well Location		
Tertiary		<u>NE.SE</u> Sec.	32 <sub>Twp.</sub> 34 <sub>s. R.</sub> 4	.1 □E ■W
Date: 6/13/2022	I .	1980	feet from 🔳 S /	N Line of Section
	•	660		W Line of Section
Operator License Number: 32446		GPS Location: Lat:	, Long:	e.gxxx.xxxxxx)
Operator: Merit Energy Company, LLC		Datum: NAD27 NAD8	<del></del>	
Address: 13727 Noel Road, Suite 1200		ease Description: Wilburto		
Dallas, TX 75240	, ,	NI Sec 28,29,32 & 33 3		
		Lease Name: WMSU	Well Number:	002
		Field Name: Wilburton		
Contact Person: Katherine McClurkan	1	County: Morton		
Phone: 972-628-1660		Deepest Usable Water Ogallal		1
Email: Kathy.mcclurkan@meritenergy.	com	ormation: Ogallal	320	
Email: Teatry Theorem Range menteriorgy.	00111	Depth to Bottom of Formation:		- <u></u> eived
Surface Elevation: 3464 feet Well Total Depth: 50  Datum of top of injection formation:		Plug Back Depth: 4928  a level)  perf / open hole	feet CONSERVAT WICHI	ION DIVISION TA, KS
	, <b>4</b> 981	, ,	at 4828 to 4	850
	1		at to	feet feet
	_ /		atto	feet
List of Wells/Facilities Supplying Produced Saltwater (attach additional sheets if necessary)	or Other Fluids Ap	proved by the Conservat	tion Division:	
Lease Operator Lease//  See Attached  2.		Lease/Facility Descr	ription Well ID & S	pot Location ,
3		·		
Producing Formation Strata C	Pepth	Total Dis	solved Solids (if available)	
Sac Attached			,	mg/i
				-
				J
3		***************************************		mg/l
Maximum Requested Gas Injection Rate:s	·	•		
maximum magacotoa das injunior mate.	or ady. Type of Gas			

# **MERIT ENERGY COMPANY**

#### WELLBORE DIAGRAM

LEASE & WEL FIELD NAME	L NO.	Pearson C-2/ Wilburton	WMSU 1602				FORMER NAME	Odell U 2, WMSU 1602
OCATION		32 - 34S - 41	LAJ.				COUNTY & STATE API NO.	Morton, KS
- 4)011700		32 - 343 - 41	VV				WBS DATE	15-129-20675 1/31/2022 CIA
(B	11'					·	W65 DATE	113 112022 GIA
SURFACE CA	SING							
SIZE	8 5/8"	WEIGHT	24.#	DEPTH	1457'			•
GRADE_	K-55	SX, CMT.	800 sx		surface		4. CON CONTRACTOR (1. S. CONTRACTOR)	
RODUCTION	I CASING							
SIZE	5 1/2"	WEIGHT	14.#	DEPTH	5010'			
GRADE_	K-55	SX, CMT.	175 sx	_тос	3754'	7	A CONTRACTOR OF THE CONTRACTOR	
PBTD@	4850'						200	
TD@	5011'						Over the second	
oskina Obsinan								
	peka Gas com	pletion;					A STATE OF THE STA	Received KANSAS CORPORATION.COMMIS:
SIZE_	2 1/16"		SET DEPT	H 3200'		111		PONDAS CURPORATION.COMMISS
GRADE_	J55	<del></del>					A COMPANY OF THE PARTY OF THE P	JUN 17 2022
/MSU 1602w	Morrow B Injec	tion completion:						
SIZE _	2 1/16"		SET DEPT	H 4790'				CONSERVATION DIVISION WICHITA, KS
GRADE_	J55							THOMA, KS
							1000	
							TX SCC.	i
							300	
						[ [ [		
						4 11		<u>4/11/1989)</u>
						7 11	8 A = 1	, 3130'-46', 3168'71',
						711		3242'-44', 3256'-58'
							total 29' 8	116 holes
							Dual com	pletion packer - 4790'
							Injection t	ubing depth 4790
						#		3 (unitized interval):
						<b>T</b>	Proposed	: 4828-4850'
							CIBP @ 4	1850'. Set 4/5/1989.
								<i>i</i> (8/10/85)
						=		4 SPF, 76 holes

WMSU Supply Wells

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division

Lease Operator	Lease/Facility Name	Lease Description/Spot Location	Well ID	County
Merit Energy Company	WMSU 302	630' FSL,630' FWL NW-NW sec 28-T34S-R41W	15-129-10234	Morton
Merit Energy Company	WMSU 303	3080' FNL, 4620' FWL SW-NW sec 28-T34S-R41W	15-129-21432	Morton
Merit Energy Company	WMSU 2A01	2010' FSL, 600' FEL NE-NE-SE sec 29-T34S-R41W	15-129-21502	Morton
Merit Energy Company	WMSU 604	660' FSL, 4620' FEL SW-SW sec 28-T34S-R41W	15-129-20438	Morton
Merit Energy Company	WMSU 1702	1980' FNL, 660' FEL NW-SW sec 33-T34S-R41W	15-129-00425	Morton
Merit Energy Company	WMSU 1105	660' FSL, 1980' FEL NE-NW sec 33-T34S-R41W	15-129-20712	Morton
Merit Energy Company	WMSU 1104	3333' FSL, 4593' FEL SW-NW sec 33-T34S-R41W	15-129-20307	Morton
Merit Energy Company	WMSU 1107	2640' FNL, 100' FWL SW-SW sec 28-T34S-R41W	15-129-21718	Morton
Merit Energy Company	WMSU 1704	660' FNL, 660' FWL SW-SW sec 33-T34S-R41W	15-129-20689	Morton
Merit Energy Company	WMSU 902	4290' FSL, 1500' FEL SE-NW-NE sec 32-T34S-R41W	15-129-21518	Morton
Merit Energy Company	WMSU 1001	2000' FNL, 650' FEL SE-NE sec 32-T34S-R41W	15-129-10338	Morton
Merit Energy Company	WMSU 1204 WSW	2650' FNL, 1570' FWL SE-SW-NE sec 33-T34S-R41W	15-129-11110	Morton
l ease/Facility Name	Formation	Perforations		

Lease/Facility Name	Formation	Perforations
WMSU 302	Morrow	4853' - 4863'
WMSU 303	Morrow	4866' - 4861'
WMSU 2A01	Morrow	4832'-4839'
WMSU 604	Morrow	4820'-4857'
WMSU 1702	Morrow	4814' - 4863'
WMSU 1105	Morrow	4840' - 4850'
WMSU 1104	Morrow	4824'-4905'
WMSU 1107	Morrow	4828' - 4908'
WMSU 1704	Morrow	4882' - 4900'
WMSU 902	Morrow	4856'-4872'
WMSU 1001	Morrow	4825'-4900'
WMSU 1204 WSW	Cimarron River	

Received KANSAS CORPORATION COMMISSION

JUN 17 2022

CONSERVATION DIVISION WICHITA, KS

#### Well Completion

Type:	Tubing & Packer	Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	N/A	8.6250"	N/A	5.5"	2.0625"
Setting Depth		1457'		5010'	4790'
Amount of Cement		800		175	•
Top of Cement		Surface		3754'	
Bottom of Cement		1457'		5010'	

Dual completion production in to the Topeka pefs @ 3121'-3258' w/2,0625" IPC J-55 tbg set @ 3200' If Alternate II cementing, complete the following:

If Alternate II cementing, complete the following:					
Perforations / D.V. Tool at	feet, cemented to				
Tubing: Type IPC					
Packer: Type Arrowset		Depth 4790'	Depth 4790'		
Annulus Corrosion Inhibitor: Type PF 1-44	0 CO2, HS, Oxygen &Brine Water	Concentration 1.2 (	Gals/100 Brine		
List Logs Enclosed: Compensated	I Density Dule Spaced N	eutron Log			
List Logs Enclosed:					
Well Sketch			Received KANSAS CORPORATION COMMISSION		
(To sketch installation, darken the appropriate lin	nes, indicate cement, and show depths.)		JUN 17 2022		
Static fluid level is feet	below surface.		CONSERVATION DIVISION WICHITA, KS		

#### Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

· A	a	ተየጎ	ø,	

#### Legal Description of Leasehold:

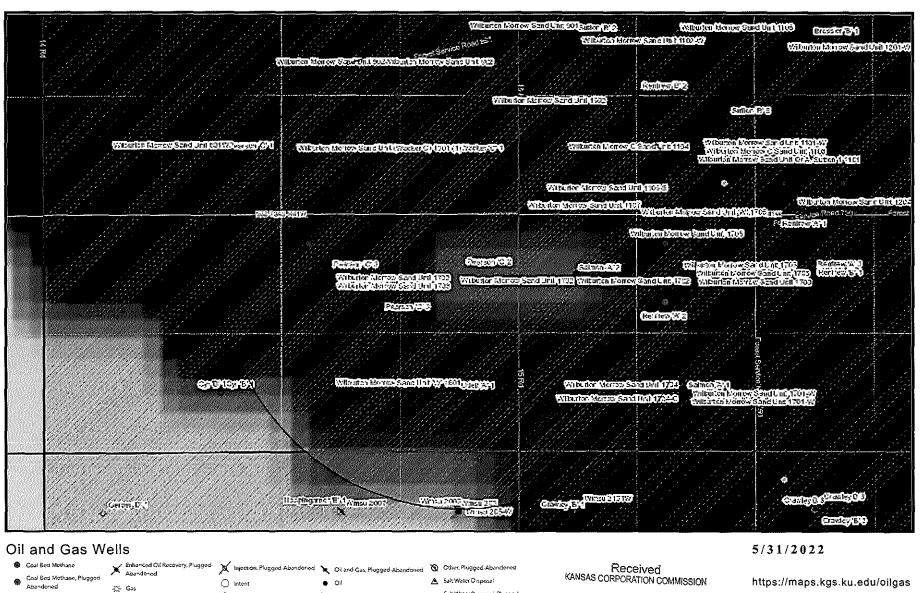
Elkhart Forest Service (Surface Owner)	All NE/4 & NE-SE Sec 32 T34S-R41W
Merit Energy Company, LLC	All Sec 28,29,32 & 33 T34S-R41W; All Sec 4 & S/2 Sec 5 T35S-R41W
	Received
	Received  KANSAS CORPORATION COMMISSION  JUN 17 2022
	CONSERVATION DIVISION V/ICHITA, KS

#### Instructions:

- f. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled,inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.).
- 4. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 5. The original and one copy of the application and all attachments shall be mailed to the Conservation Division.
- Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each
  unleased mineral rights owner within one-half mile of the applicant well before or when you file this application.
- 7. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 8. All application fees must accompany the application.
- After confirming the Conservation Division's receipt of this application, publish notice of the application in the official county newspaper of record where the well(s) is located. Mail a copy of the affidavit to the Conservation Division upon receipt from the newspaper.

www.		1000		•
		1980		feet from S / N Line of Sect
li Number: 1602		660		feet from E / W Line of Sec
<sub>unty:</sub> Morton		Sec. <u>32</u>		s. R.41 🔳 East 🗌 We
r <b>t</b>				•
ow the following information: appl				in a one-half mile radius, all lease bounda
se operators, unleased mineral rig	ghts owners, well numbers	, and producing wells producing	formation tops.	
				•
	:	*	:	
	:			
				Received
				Received Kansas corporation commi
				JUN 17 2022
		*		CONSERVATION DIVISION WICHITA, KS
	:	:		WICHITA, KS
	:		:	
		:		
	:	:		,
	L L			
		1.20.00	of constitute of a confi	۸,
	pplicant well 🛕	producing well	plugged injection well	<del>,                                    </del>
D	& A well	other injection well 🛕	temporary abandoned	well •
	lugged producer 🏿 🖋	water supply well 🏻 🌨		

# WMSU 1602 1/2 Mile AOR Map



Salt Water Disposal, Plugged-Abandoned O Location 🔪 Oil, Plugged Abandoned - Dry and Abandoned -X- Gas, Plugged-Abandoned Other \* Oil and Gas Enhanced Oil Recovery o Injection

JUN 17 2022

CONSERVATION DIVISION WICHITA, KS

Affida	vit of Notice Served	
Re:	Application for: Merit Energy Company, LLC Well Name: WMSU 1602	Legal Location: <u>All Sec 28,29,32 &amp; 33 34S-41W; All Sec 4&amp; S/2 5-25S-</u> 41W
Note:	A copy of this affidavit must be served as a part of the application.	
	Name:	Address: (Attach additional sheets if necessary)
	thart Forest Service (Surface Owner)	P.O, Box 300, Elkhart, Kansas, 67950
	erit Energy Company, LLC	13727 Noel Road, Suite 1200, Dallas, Texas 75240
		•
		Received . KANSAS CORPORATION COMMISSION
		JUN 1.7.2027
		CONSERVATION DIVISION WICHITA, KS
	that the statements and information contained in this application attion was delivered or mailed to all required persons, and that such	are true and correct to the best of my knowledge, and that a true and correct copy of this a persons are identified on Page 5 of this application.
		Halhumi McClurkan Katherine McClurkan Applicant or Duly Authorized Agent
		Subscribed and sworn before me on: June 13th 2022
	PHILLIP WHITE  My Notary ID # 130379776  Expires September 23, 2023	Phillip White
		My Commission Expires: September 23, 2023

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protester and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protester in the proceeding, including specific allegations as to the manner in which the grant of the application will cause waste, violate correlative rights, or pollute the water resources of the state of Kansas. Protesters shall serve the protest upon the applicant by mail or personal service at the same time or before the protester files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

# ORIGINAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

September 1999 Form Must Be Typed

Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5447		API No. 15 - 129-20675-000;2.
Name:	OXY USA	<u> Inc.                                   </u>	County: Morton
Address:		2528	- <u>- CNE - SE</u> Sec 32 Twp. 34 S. R 41W
City/State/Zip:			1980 feet from N (circle one) Line of Section
Purchaser:			feet from E W (circle one) Line of Section
Operator Contact Person:	Vicki Ca	rder	Footages Calculated from Nearest Outside Section Corner:
Phone:(6	20) 629-4200		(circle one) NE SE NW SW
Contractor: Name:	Best Well Service		Lease Name: Pearson C Well #: 2
License:	NA		Field Name: Greenwood
Wellsite Geologist:	NA		Producing Formation: Topeka
Designate Type of Completic	on:	and the same of th	- Elevation: Ground: 3464 Kelly Bushing: Unknown
New Well	Re-Entry	XWorkover	Total Depth: 5011 Plug Back Total Depth: 3306
OII SWE			Amount of Surface Pipe Set and Cemented at 1457 feet
X Gas ENH			Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry Othe		Cathodic, etc)	if yes, show depth set
If Workover/Re-entry: Old W		, ,	If Alternate II completion, cement circulated from
Operator: Citi		•	feet depth tow/sx cmt.
Well Name: Wilburt			
vveir (varie,vviibure	CAT MOL. CANCE OTHE TO		Drilling Fluid Management Plan OWW O KJR 2
Original Comp. Date:11/2	0/83 Original Total	Denth: 5011	(Dala must be collected from the Reserve Pil)
			- Chloride content - ppm - Fluid volume bbls
Plug Back			Dewatering method used
		nack rotar Depor	Location of fluid disposal if hauled offsite:
Commingled			Operator Name:
Dual Completion			Lease Name: License No.:
Other (SWD or Enhance			Quarter Sec. Twp, S. R. East Wes
07/27/04			I .
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	County: Docket No.:
Kansas 6702, within 120 da Information of side two of thi 107 for confidentiality in exc CEMENTINGTICKETS MUS	ys of the spud date, re is form will be held co- ess of 12 months). O ST BE ATTACHED. S	completion, workover or c afficiential-for a period of 12 ne copy of all wireline logs ubmit CP-4 form with all p	ne Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL slugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statu	tes, rules and regulati	ons promulgated to regula	te the oll and gas industry have been fully complied with and the statement
herein are complete and cor	rect to the best of my	knowledge.	KCC Office Use Only
Signature: Vialu	Jarole		NOO Office Ose Offiy
-		<b>5</b>	Letter of Confidentiality Attached
Title: <u>Capital Project</u>	ts AIL	Date December 8, 200	If Denied, Yes Date:
Subscribed and sworn to be	fore me this 8 Th	day of <u>Dec</u>	R.
20 04	<b>N</b>		Wireline Log Received
Notary Public:	to leter	Van.	— Wireline Log Received  — Geologist Report Received  — UIC Distribution Received  - KANSAS CORPORATION COMMISSION
		<u>~</u>	
Date Commission Expires:	1 Lan	005	UIC Distribution Received

ANITA PETERSON
MY COMMISSION EXPIRES

October 1, 2005

JUN 17 2022

CONSERVATION DIVISION WICHITA, KS

ORIGINAL

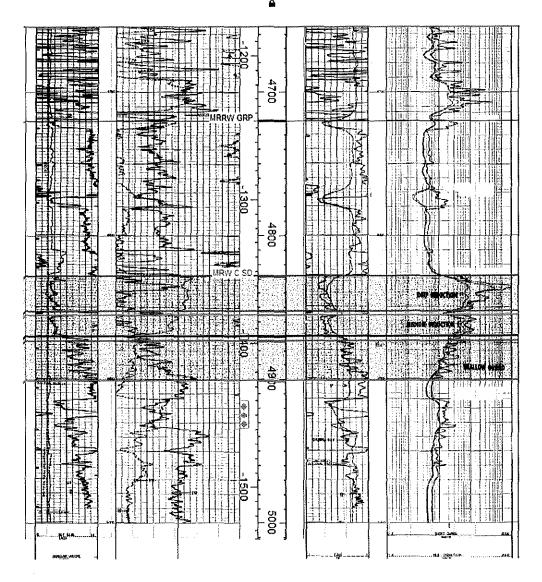
#### Side Two

Operator Name:		OXY	'USA Inc.			<del></del>	Lease Name	: Pears	on C	Well #:	2
Sec. 32	_Twp.	<u>34</u> S.	R. <u>41W</u>	_ 🗆 E	ast [	West	County:		Morton		
Instructions: Sh time tool open an fluid recovery, an Wireline Logs sur	d close d flow r	d, flowing and ates if gas to	l shut-in p surface te	ressures, st, along '	whether with fina	r shut-in p	ressure reach	red static level,	hydrostatic p	ressures, botl	giving interval tested, com hole temperature, pyof all Electric
Drill Stem Tests 1		-	Yes	☐ No			Log	Formation (Top	o), Depth and	Datum	☐ Sample
Samples Sent to	1	lcal Survey	☐ Yes	□ No			Name			Тор	Datum
Cores Taken	i :	•	Yes	□ No							
Electric Log Run (Submit Copy) List All E. Logs R	1		☐ Yes	□ No							eceived ORATION COMMISSION
_ List A# L. Logs 11		er rug sween		-· <del>-</del>	EN. F	-2	··· ·· ·· ··			JUN	1 7 2022
	į į									CONSER!	VATION DIVISION CHITA, KS
	! !		Repor			ECORD	⊠ New □	Used le, production, etc		L-EVIHRT .	
Purpose of String		Size Hole Drilled	Size Ca Set(in.	asing	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Ty	/pe and Percent Additives
Conductor								C			•
Surface							2	С			
Production								С			
				ADDITIO	NAL CE	MENTING	3 / SQUEEZE	RECORD			<u> </u>
Purpose:	Т	Depth op Bottom		ne of	#Sac	ks Used		Туј	oe and Perce	nt Additives	*
Protect Casing Plug Back TD					ļ	<u></u>					·
Plug off Zone	1									<u></u>	
Shots Per Foot	ļ !	PERFORATION Specify Fools							e, Shot, Cemer t and Kind of N	nt Squeeze Red taterial Used)	ord Depth
	· · ·		ART CART				Acidize - 2	900 gls 17% HC			
3		2895-289	7, 2886-2	389, 2872	-2878		<del> </del>	c - 6090 gls 20#			
					······································	<del></del>	<del>                                     </del>	mesh sand, 18; ar gel, 16453# 1		12	
				***************************************			1,700,1,1,100	gen to took t			
TUBING RECORD	Siz 2 3		Set At 3304	Pa	cker Al		Liner Run	☐ Yes	⊠ No		
Date of First, Resum 08	ed Prod 25/04	uction, SWD or	Enhr.	Producin	g Melhod	Flow	ing 🛛 Pun	nping 🔲 Ga	as Lift 🔲 C	Other (Explain)	
Estimated Production	n	OII BBLS			Gas Mcf			er Bbls	Gas-0	Oil Ratio	Gravity
<u> </u>	_:-				25		<u> </u>	10			· · · · · · · · · · · · · · · · · · ·
Disposition of Gas		Sold 🗍 U	ME Used on Le	THOD O	F COMP	Open Ho	ole ⊠ Perf	. Dually C	A	ction Interval Commingled	
		Submit ACO-1		-460		Other (S		outling 0			
i											

Received
Wansas corporation commission
JUN 17 2022
Conservation division
Wichita, ks

Distance to NSource 13	Fold Here  COMPRENS AT BURNEY  COMPRENS AT BUR						Ī		1	1	1		-							1
COMPENSATE DENSITY  COMPENSATE DENSITY  COMPENSATE SECURITY  COMPENSATE	COMPENSATION DELANCED		,	N:		Q	ΛJ						F0	-				A S COR	orded 8v	
COMPENSATE DENSITY  DUAL SPACED  NEUTRON LOG  NEUTRON LOG	Mere    COMPENSITY   COMPENSITY			<u>).                                    </u>		11	tru	_						L					ap. Location	Eq.
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Received KANSAS CORPORATION COMMISSION

JUN 17 2022

CONSERVATION DIVISION WICHITA, KS



13727 Noel Road · Suite 1200 · Dallas, Texas 75240

Ph 972.701,8377 · Fx 972.960.1252 · www.meritenergy.com

June 13, 2022

Todd Bryant Kansas Corporation Commission Oil & Gas Conservation Division 266 N. Main St, Suite 220 Wichita, KS 67202

Received KANSAS CORPORATION COMMISSION

JUN 17 2022

CONSERVATION DIVISION WICHITA, KS

Re: Merit Energy Company

WMSU 1602 (Wilburton Morrow Sand Unit)

Sec 32 T34S-R41W Morton Co., KS

To Ms. Metcalf:

Enclosed you will find the revised Form U-1 for the WENU 302W 604W & 606W. With the as drilled information. The legal notice affidavits are included. Notice has also been resent to the surface owner Please let me know if you need any other information regarding this Form U-1. Enclosed are:

WMSU 1602 Sec 32 T34S-R41W Morton Co., KS

- Form U-1 Application for Injection Well
- Form U-8Application to Amend Injection Permit
- Sour Well List
- WBD
- AOR Map
- Logs
- Merit Check # 0080597799

Merit is permitting every well in the WENU Unit but will cancel some as the unit is drilled.

If there are any questions or concerns regarding this matter, please contact me at 972-628-1660 or to Kathy.mcclurkan@meritenergy.com

Sincerely, Latherine M.Chukaw

Katherine McClurkan Regulatory Analyst

(972) 628-1660

**Enclosures**