



Law Department

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December 9, 2013



DEC 09 2013

by
State Corporation Commission
of Kansas

Ms. Kim Christiansen
Executive Director
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

Re: *In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in Its Charges for Electric Service*
Docket No. 14-KCPE-272-RTS

Dear Ms. Christiansen:

Please accept for filing the original and nine (9) copies of Kansas City Power & Light Company's ("KCP&L") Application and supporting documentation in the above-referenced matter. We are also submitting an electronic copy of the same, pursuant to K.A.R. 82-1-231.

Although this Application and the supporting testimony and schedules filed with this Application do not contain confidential information, they do reference and incorporate confidential information from KCP&L's most recent rate case in Docket No. 12-KCPE-764-RTS ("764 Docket"). That information continues to be classified as confidential as marked in the 764 Docket and should be handled as such in this proceeding, pursuant to K.S.A. 66-1220a.

Please file-stamp the extra copy of the aforementioned filings included for that purpose, then return with the courier from our offices. Thank you for your assistance and attention to this matter.

Respectfully submitted,

A handwritten signature in cursive script that reads "Roger W. Steiner".

Roger W. Steiner

RWS/naw/enclosures

KANSAS CITY POWER & LIGHT COMPANY**MFR INDEX**

Before the State Corporation Commission of the State of Kansas

Docket No. 14-KCPE-xxx-RTS

Information Filed in Accordance with Kansas Administrative Regulation 82-1-231

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KANSAS CITY POWER & LIGHT COMPANY**MFR INDEX**

Before the State Corporation Commission of the State of Kansas

Docket No. 14-KCPE-xxx-RTS

Information Filed in Accordance with Kansas Administrative Regulation 82-1-231

Applications in Rate Cases

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Received on

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS DEC 09 2013

by State Corporation Commission of Kansas

In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in Its Charges for Electric Service) Docket No.: 14-KCPE-272-RTS

APPLICATION

COMES NOW Kansas City Power & Light Company ("KCP&L" or the "Company") and, pursuant to Kansas Statutes Annotated (K.S.A.) 66-117 and Kansas Administrative Regulations (K.A.R.) 82-1-231(b)(3), hereby respectfully requests authorization to make certain changes in its charges for electric service in Kansas. KCP&L respectfully requests that the proposed rate changes become effective in accordance with the statute and regulation. In support of this Application, KCP&L states the following:

I. THE APPLICANT

1. KCP&L is a vertically integrated electric public utility company under the jurisdiction of the Commission that is engaged in the production, transmission, delivery and furnishing of power within the meaning of K.S.A. 66-104, in legally designated areas of Kansas. KCP&L holds a certificate of convenience and authority issued by the Commission, authorizing KCP&L to engage in such utility business. KCP&L is a Missouri corporation, authorized to do business in Kansas as a foreign corporation.

II. DESCRIPTION OF THE RATE REQUEST

2. This Application is made pursuant to the Commission's regulations that allow KCP&L to make an "abbreviated filing" when filing within 12 months of the Commission's order in a prior general rate proceeding given approval by the Commission to do so and

acceptance of certain parameters by the Company. Under these regulations, KCP&L can eliminate data that duplicates information provided in the prior case. K.A.R. 82-1-231(b)(3).

3. This Application is made in order to include in KCP&L's rates costs associated with the construction of environmental upgrades at the La Cygne Generating Station ("La Cygne Environmental Project"). KCP&L's filing in this docket updates its costs to reflect the completion of certain components of the La Cygne Environmental Project and construction work in progress for those components still under construction. This Application also incorporates into KCP&L's rates updates to certain regulatory asset amortizations.

III. AUTHORITY FOR APPLICATION

4. In order for KCP&L to utilize the provisions of K.A.R. 82-1-231(b)(3), KCP&L must have obtained prior permission from the Commission to file under this regulation. KCP&L received permission from the Commission to make an "abbreviated filing" in Docket No. 12-KCPE-764-RTS ("764 Docket"). In the Commission's December 13, 2012 Order on KCP&L's Application for Rate Change ("764 Order"), paragraph 112, the Commission granted KCP&L authority:

In paragraph 10F of the Partial S&A, the Parties agreed not to contest KCP&L's request for Commission pre-approval for KCP&L to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3). Accordingly, the Commission approves KCP&L's request to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3).

5. Additionally, the same 764 Order approved the Partial Settlement Agreement which granted KCP&L authority to address the following issues in this abbreviated rate case filing:

F. Abbreviated Rate Proceeding: ... Items for consideration in such abbreviated proceeding include: CWIP for the La Cygne environmental project and two regulatory asset items noted at the end of Bill Baldry's testimony.

See Partial Settlement Agreement, Attachment A to 764 Order, at pp. 7-8.

6. KCP&L adopts the Commission’s 764 Docket rulings for purposes of this abbreviated rate case as required by K.A.R. 82-1-231(b)(3)(A). As required, KCP&L’s filing is based on the cost of capital adopted in the Commission’s 764 Order. KCP&L also requests that the Commission take administrative notice of the following items from the 764 Docket: KCP&L’s Minimum Filing Requirements,¹ the Partial Settlement Agreement of all parties in the docket² and the 764 Order.

IV. TESTIMONY AND SCHEDULES

7. The testimony of four witnesses, and the schedules required by K.A.R. 82-1-231(b)(3), are filed in support of this Application. Although this Application and the supporting testimony and schedules filed with the Application do not contain confidential information, they do reference and incorporate confidential information from the 764 Docket. That information continues to be classified as confidential as marked in the 764 Docket and should be handled as such in this proceeding, pursuant to K.S.A. 66-1220a. The names and the subject matter of each witness’ testimony are as follows:

Darrin R. Ives	Overview and Summary of Abbreviated Rate Case
Ronald A. Klote	Revenue Requirement Model, Accounting Adjustments including Construction Work in Progress (“CWIP”) and Plant in Service for the La Cygne Environmental Project, and Certain Regulatory Asset Amortizations
Robert N. Bell	La Cygne Environmental Project Status
Bradley D. Lutz	Minimum Filing Requirements, Rate Design and Tariffs

¹ Minimum Filing Requirements defined as Sections 1 through 17 pursuant to K.A.R. 82-1-231(c)(4)(A) through (Q).

² Docket No. 12-KCPE-764-RTS, Partial Settlement Agreement, filed Sep. 28, 2012, and Errata to the Partial Settlement Agreement, filed Nov. 9, 2012.

8. The schedules filed with this Application establish a gross revenue deficiency of \$12,113,071. The proposed revenues are just and reasonable and the requested rate increase is the amount necessary for KCP&L to recover its prudently incurred costs.

9. As stated above, this filing updates KCP&L's revenue requirement for costs associated with the La Cygne Environmental Project. The Commission approved these upgrades in Docket No. 11-KCPE-581-PRE ("581 Docket"), along with the cost estimate of \$1.23 billion (\$281 million KCP&L Kansas jurisdictional share), excluding Allowance for Funds Used During Construction (AFUDC) and property tax. *See* Order Granting KCP&L Petition for Predetermination of Rate-Making Principles and Treatment, 581 Docket (Aug. 19, 2011). With approval of this Application, KCP&L expects approximately two thirds of the \$281 million KCP&L Kansas share for the La Cygne Environmental Project will be reflected in its tariffs.

10. KCP&L's proposed revenue requirement includes the actual investment it has made for the approved La Cygne Environmental Project through October 31, 2013 and projected investments through February 28, 2014. Actual costs through February 28, 2014 will be available before Staff and other intervenors file their direct testimony in this docket. The adjustments related to the La Cygne Environmental Project increase KCP&L's revenue requirement by approximately \$14.2 million which is offset by approximately \$2.1 million of reductions in regulatory asset amortizations.

V. MOTIONS FILED SIMULTANEOUS TO THIS APPLICATION

11. KCP&L has filed two motions simultaneously with this Application. They include a Motion for Protective Order and a Motion for a Prehearing Conference to be scheduled as soon as possible. KCP&L requests that the Commission act expeditiously on each of these two motions. Additionally, as part of any Discovery Order issued in this docket, KCP&L

requests the Commission require all discovery issued to KCP&L to be served upon the following electronic address in addition to the standard service required by the Commission's process: Regulatory.Affairs@kcpl.com. This will help ensure that discovery submitted to the Company is processed efficiently.

VI. SERVICE

12. All correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

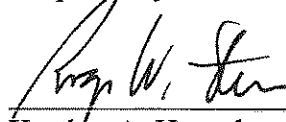
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WHEREFORE, KCP&L respectfully requests that the Commission (1) take administrative notice of certain documents from the 764 Docket as requested, (2) approve its proposed rate schedules and tariffs for electric service and order that they become effective as proposed, (3) act expeditiously on the two motions filed simultaneously with this Application, and (4) grant such other and further relief as it deems just and reasonable.

Respectfully submitted,



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ATTORNEYS FOR
KANSAS CITY POWER & LIGHT COMPANY

VERIFICATION

STATE OF MISSOURI)
) ss.
COUNTY OF JACKSON)

I, Darrin R. Ives, being duly sworn, on oath state that I am Vice President – Regulatory Affairs of Kansas City Power & Light Company, that I have read the foregoing Application and know the contents thereof, and that the facts set forth therein are true and correct to the best of my knowledge and belief.

KANSAS CITY POWER & LIGHT COMPANY

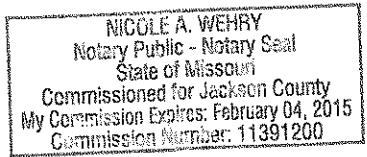
By: *Darrin R. Ives*
Darrin R. Ives

The foregoing Application was subscribed and sworn to before me this December 9th, 2013.

Nicole A. Wehry
Notary Public

My Commission Expires:

Feb. 4, 2015



Kansas City Power & Light Co
Retail Revenue Summary - Kansas

Section 2 Summary

Line No.	Classification	(iii)	(iii)	12-KCPE-764-RTS Order			(i)	(iv)	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
		Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase				
1	Residential	212,979	2,828,426	\$ 267,396,955	\$ 0.09454	\$ 273,541,067	\$ 0.09671	\$ 6,144,112	2.3%	\$ 2.40	\$ 0.00217	1,107
2	Small General Service	21,346	320,070	\$ 35,129,273	\$ 0.10976	\$ 35,936,456	\$ 0.11228	\$ 807,183	2.3%	\$ 3.15	\$ 0.00252	1,250
3	Medium General Service	4,063	732,663	\$ 63,663,755	\$ 0.08689	\$ 65,126,589	\$ 0.08889	\$ 1,462,834	2.3%	\$ 30.00	\$ 0.00200	15,026
4	Large General Service	1,107	2,234,498	\$ 143,090,725	\$ 0.06404	\$ 146,378,592	\$ 0.06551	\$ 3,287,867	2.3%	\$ 247.58	\$ 0.00147	168,260
5	Large General Service (Former Large Power Service)	3	158,687	\$ 8,313,988	\$ 0.05239	\$ 8,505,023	\$ 0.05360	\$ 191,035	2.3%	\$ 5,306.53	\$ 0.00120	4,407,970
6	Other (Lighting and Traffic Signals)	4,265	62,689	\$ 9,576,367	\$ 0.15276	\$ 9,796,407	\$ 0.15627	\$ 220,040	2.3%	\$ 4.30	\$ 0.00351	1,225
8	Subtotal Retail (Billed)	243,762	6,337,033	\$ 527,171,063	\$ 0.08319	\$ 539,284,134	\$ 0.08510	\$ 12,113,071	2.3%	\$ 4.14	\$ 0.00191	2,166
9	Adjustments	(2,753) (1)		\$ 55,618								
10	Total Retail (Billed)	241,010	6,337,033	\$ 527,226,681		\$ 539,284,134		\$ 12,113,071	2.3%			

(1) Area Lights not included in total customer count.

**Kansas City Power & Light Company
General Information and Publicity
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Names of the Communities Affected* provided in Section 2 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
Docket No. 14-KCPE-____-RTS
Summary of Reasons for Filing This Rate Application

Test Year: N/A - Filing involves revenue deficiency based upon changes in certain items over and above the revenue requirement authorized for those items in the Commission's December 13, 2013 Order in Docket No. 12-KCPE-764-RTS ("764 Docket").

Kansas City Power & Light Company ("KCP&L"), a subsidiary of Great Plains Energy, Inc., files this Application with the State Corporation Commission of the State of Kansas ("Commission"), and requests approval to increase rates for electric service. The increase from this current Application is expected to be effective mid-August 2014.

KCP&L's rates were last adjusted on January 1, 2013 by Order of the Commission issued on December 13, 2012 in the 764 Docket ("December 13 Order"). As part of the December 13 Order, the Commission approved KCP&L's request to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3).

Since its last general rate case, the 764 Docket, KCP&L has continued investment in environmental control equipment on La Cygne Unit 1 and La Cygne Unit 2 as addressed before the Commission in predetermination Docket No. 11-KCPE-581-PRE. The Partial Settlement Agreement filed by the parties and approved by the Commission in the 764 Docket identified plant investment for the La Cygne environmental project as well as updates to several regulatory asset items for consideration in the abbreviated rate case. These additional investments in plant have resulted in a revenue deficiency which is partially offset by adjustments to the regulatory asset items.



KCP&L FILES 2.3% RATE INCREASE REQUEST WITH KANSAS CORPORATION COMMISSION

KCP&L seeks to recover costs related to federally-mandated environmental upgrades at its La Cygne Power Plant.

KANSAS CITY, Mo. (Dec. 10, 2013) — Kansas City Power & Light Company (KCP&L), a subsidiary of Great Plains Energy Incorporated (NYSE: GXP), filed a rate increase request with the Kansas Corporation Commission (KCC) to increase base rates for electric service in its Kansas service area. The company is seeking to raise rates 2.3 percent, or \$2.35 per month, for the typical residential customer¹. The rate increase request process takes approximately eight months in Kansas. If approved, new rates are expected to be effective in August 2014.

This request is limited to a portion of the costs for the environmental upgrades at the La Cygne power plant, one of the company's largest and lowest cost coal-fired generating facilities. The environmental equipment being installed will significantly reduce emissions and improve air quality. The upgrades will allow La Cygne to continue providing affordable electricity to the region for decades to come.

"Our La Cygne plant provides electricity at a competitive price, and these environmental upgrades are the most cost-effective option to improve air quality and comply with mandates that will allow the plant to continue operating," said Terry Bassham, President and CEO of Great Plains Energy and KCP&L.

In 2011, the KCC approved the La Cygne environmental retrofit project and associated cost estimates. The project is currently on schedule and on budget. Key systems scheduled for completion in 2013 include the installation of distributed control systems for the power plant, which are technology systems used by operators to control the units at La Cygne, including the new air quality control system. Construction began in September 2011 and the project is scheduled to be completed in June 2015.

For more information about this request, visit kcpl.com/KSrates. For more information about the regulatory and rate increase request processes, visit kcpl.com/rateprocess.

¹ The typical residential customer in Kansas uses a monthly average of 1490 kWh in the summer and 800 kWh in the winter.

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About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: www.greatplainsenergy.com or www.kcpl.com.

Forward-Looking Statements:

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services including transportation and labor agreements; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of

terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Great Plains Energy Contacts:

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Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Revenue Requirement - Schedule 1

Line No.	Description	Amount
1	Net Orig Cost of Rate Base (Sch 2)	\$ 1,921,029,620
2	Rate of Return	8.0054%
3	Net Operating Income Requirement	153,786,105
4	Net Income Available (Sch 9)	146,463,755
5	Additional NOIBT Needed	7,322,350
6	Additional Current Tax Required	4,790,721
7	Gross Revenue Requirement	<u>\$ 12,113,071</u>

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
 2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Rate Base - Schedule 2

Line No.	Line Description	Amount	Juris Factor #	Juris Allocator	Electric Retail Rate Base
	A	B	C	D	E
1	Total Plant :				
2	Total Plant in Service - Schedule 3	\$ 7,819,545,588	Various	See Sch 3	\$ 3,541,441,536
3	Subtract from Total Plant:				
4	Depreciation Reserve - Schedule 6	3,139,229,530	Various	See Sch 6	1,453,619,341
5	Net (Plant in Service)	<u>\$ 4,680,316,058</u>			<u>\$ 2,087,822,195</u>
6	Add to Net Plant:				
7	Cash Working Capital - Schedule 8	(30,626,755)	100% KS	See Sch 8	\$ (30,626,755)
8	Materials and Supplies - Schedule 12	99,951,177	Blended	See Sch 12	45,307,490
9	Prepayments - Schedule 12	10,411,934	Blended	See Sch 12	4,713,751
10	Fuel Inventory - Oil - Schedule 12	7,377,377	Blended	See Sch 12	20,927,794
11	Fuel Inventory - Coal - Schedule 12	49,591,458	Blended	See Sch 12	3,113,283
12	Fuel Inventory - Additives - Schedule 12	674,228	Blended	See Sch 12	284,527
13	Fuel Inventory - Nuclear - Schedule 12	65,095,499	Blended	See Sch 12	27,470,561
14	Regulatory Asset - Iatan 1 and Com-KS	3,390,680	100% KS	100.000%	3,390,680
15	CWIP - La Cygne Environmental	399,458,679	D1	45.231%	180,679,555
16	Subtract from Net Plant:				
17	Cust Advances for Construction-KS	1,221,065	100% KS	100.000%	1,221,065
18	Customer Deposits-KS	1,723,719	100% KS	100.000%	1,723,719
19	Deferred Income Taxes - Schedule 13	849,767,269	Blended	See Sch 13	384,781,830
20	Def Gain on SO2 Emissions Allowances-KS	34,325,272	100% KS	100.000%	34,325,272
21	Def Gain (Loss) Emissions Allow-Allocated	3,728	E1	42.200%	1,573
22	Total Rate Base	<u>\$ 4,398,599,282</u>			<u>\$ 1,921,029,620</u>

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Income Statement

Line No.	Description	Adj #	Total Company	Adjustment	Adjusted Total Company	Adjusted Jurisdictional
A	B	C	D	E	F	
1	Operating Revenue		1,549,353,561	-	1,549,353,561	730,558,054
2	Operating & Maintenance Expenses:					
3	Production		628,265,354	-	628,265,354	271,865,978
4	Transmission		46,775,355	-	46,775,355	21,573,933
5	Distribution		47,788,526	-	47,788,526	22,109,664
6	Customer Accounting		28,933,669	-	28,933,669	11,870,309
7	Customer Services		18,778,395	-	18,778,395	7,723,577
8	Sales		463,480	-	463,480	218,293
9	A & G Expenses	CS-61, 65, 80	165,230,824	(2,909,972)	162,320,852	72,143,168
10	Total O & M Expenses		936,235,604	(2,909,972)	933,325,632	407,504,923
11	Depreciation Expense	Model Sch 5 & 9	165,624,400	1,002,209	166,626,609	75,949,571
12	Amortization Expense		14,643,688	-	14,643,688	7,891,760
13	Taxes other than Income Tax		86,003,487	-	86,003,487	38,943,525
14	Net Operating Income before Tax		346,846,381	1,907,763	348,754,144	200,268,276
15	Income Taxes Current	CS-125	48,523,887	(2,134,714)	46,389,173	39,503,495
16	Income Taxes Deferred	CS-125	34,019,067	(377,460)	33,641,607	14,816,337
17	Investment Tax Credit		(1,137,933)	-	(1,137,933)	(515,311)
18	Total Taxes		81,405,021	(2,512,174)	78,892,847	53,804,520
19	Total Net Operating Income		265,441,360	4,419,937	269,861,297	146,463,755

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2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Rate Base Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease) Rate Base			
				D	E	F	G
1		JURISDICTIONAL RATE BASE		<u>Total Adjustments</u>	<u>Allocated Adjs</u>	<u>100% MO & Whsl Adjs</u>	<u>100% KS Adjs</u>
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Plant in Service					
3	RB-20	La Cygne Environmental Plant in Service	Klote	40,348,474	40,348,474		
4		Construction Work in Progress					
5	RB-21	La Cygne Environmental CWIP Additions	Klote	243,202,229	243,202,229		
6		Accumulated Depreciation Reserve					
7	RB-30	La Cygne Environmental Reserve	Klote	(583,316)	(583,316)		
8		Accumulated Deferred Income Taxes					
9	RB-125	Deferred Income Taxes on La Cygne Plant in Service and CWIP Additions	Klote	(12,029,206)	(12,029,206)		
10		Total Rate Base Adjustments		<u>270,938,181</u>	<u>270,938,181</u>	<u>0</u>	<u>0</u>

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

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Summary of COS Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Operating Expenses					
3	CS-61	OPEB expense	Klote	(296,851)	(296,851)	0	
4	CS-65	Pension Expense	Klote	(1,122,805)	(1,122,805)		
5	CS-80	Amortize Rate Case Expenses	Klote	(1,490,316)		0	(1,490,316)
6				<u>(2,909,972)</u>	<u>(1,419,656)</u>	<u>0</u>	<u>(1,490,316)</u>
7		Depreciation Expense					
8	CS-120	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in-service at indicated period	Klote	1,002,209	1,002,209		
9				<u>1,002,209</u>	<u>1,002,209</u>	<u>0</u>	<u>0</u>
10		Income Tax Expense					
11	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
12				<u>(2,512,174)</u>	<u>(2,512,174)</u>	<u>0</u>	<u>0</u>
13		Total Electric Oper. Expenses		<u>(4,419,937)</u>	<u>(2,929,621)</u>	<u>0</u>	<u>(1,490,316)</u>
14		Net Electric Operating Income		<u>4,419,937</u>	<u>2,929,621</u>	<u>0</u>	<u>1,490,316</u>
				0	0		

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Total Plant in Service - Schedule 3

Line No.	Account No.	Description	KS Basis For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	Adjustments		Total Adjustments	Adjusted Plant	Juris Factor #	Juris Allocation	Electric Juris Adjusted Plant
				La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14					
A	B	C	D	E	F	G	H	I	J	
1	INTANGIBLE PLANT									
2	30100	Organization	\$ 72,186			\$ -	\$ 72,186	PTD	45.285%	\$ 32,689
3	30200	Franchises and Consents	22,937			-	22,937	100% MO	0.000%	-
4	30301	Miscellaneous Intangibles (Like 353)	2,036,014			-	2,036,014	D1	45.231%	920,912
5		Misc Intangible Plant-5-Year Software, excl Wolf Creek								
6	30302	CUSTOMER RELATED	33,264,805			-	33,264,805	C2	47.099%	15,667,258
7	30302	ENERGY RELATED	8,775,874			-	8,775,874	E1	42.200%	3,703,454
8	30302	DEMAND RELATED	18,224,746			-	18,224,746	D1	45.231%	8,243,253
9	30302	CORPORATE SOFTWARE	30,742,294			-	30,742,294	Sal&Wg	45.231%	13,905,047
10	30302	TRANSMISSION RELATED	3,828,595			-	3,828,595	D1	45.231%	1,731,716
11	30304	Misc Intang Plt - Communications Equip (Like 397)				-	-	PTD	45.285%	-
12		Misc Intangible Plt - 10 yr Software								
13	30303	CUSTOMER RELATED	39,911,924			-	39,911,924	C2	47.099%	18,797,957
14	30303	ENERGY RELATED	22,683,755			-	22,683,755	E1	42.200%	9,572,635
15	30305	Misc Intang Plt - WC 5yr Software	21,568,101			-	21,568,101	D1	45.231%	9,755,489
16	30307	Misc Intg Plt-Srct (Like 312)	34,980			-	34,980	D1	45.231%	15,822
17	30308	Misc Intang Trans Line (Like 355)	5,839,200			-	5,839,200	D1	45.231%	2,641,134
18	30310	Misc Intang-Iatan Hwy & Bridge	3,760,048			-	3,760,048	D1	45.231%	1,700,711
19		TOTAL PLANT INTANGIBLE	\$ 190,765,459	\$ -	\$ -	\$ -	\$ 190,765,459			\$ 86,688,078
20	PRODUCTION PLANT									
21	STEAM PRODUCTION									
22	31000	Sm Pr-Land	9,393,693			-	9,393,693	D1	45.231%	4,248,871
23	31100	Stm Pr-Structures-Elec	182,980,368	2,479,455		2,479,455	185,459,823	D1	45.231%	83,885,518
24	31101	Stm Pr-Struc-Lshd Impr-P&M	332,243			-	332,243	D1	45.231%	150,277
25	31102	Stm Pr-Struc-H5 Rebuild	8,923,285			-	8,923,285	D1	45.231%	4,036,100
26	31104	Stm Pr-Structure Iatan 2-Elec	100,881,940			-	100,881,940	D1	45.231%	45,630,011
27	31115	Stm Pr-Struc-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
28	31200	Stm Pr-Boiler Plt Equip-Elec	1,140,466,993	16,280,836		16,280,836	1,156,747,829	D1	45.231%	523,209,767
29	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,523			-	20,904,523	D1	45.231%	9,455,346
30	31202	Stm Pr-Boiler AQC Equip-Elec	33,797,905			-	33,797,905	D1	45.231%	15,287,164
31	31203	Stm Pr-Boiler-H5 Rebuild	222,156,520			-	222,156,520	D1	45.231%	100,483,838
32	31204	Stm Pr-Boiler Iatan 2-Elec	752,590,636			-	752,590,636	D1	45.231%	340,405,023
33	31213	Stm Pr-Boiler Plt Eq-Iat 1 & Com-Juris Disallow-100% KS	(1,249,901)			-	(1,249,901)	100% KS	100.000%	(1,249,901)
34	31214	Stm Pr-Boiler Plt Eq-Iat 2-Juris Disallow-100% KS	(4,477,350)			-	(4,477,350)	100% KS	100.000%	(4,477,350)
35	31215	Stm Pr-Boiler-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
36	31400	Stm Pr-Turbogenerator-Elec	256,056,570			-	256,056,570	D1	45.231%	115,817,203
37	31404	Stm Pr-Turbogen Iatan 2-Elec	99,917,146			-	99,917,146	D1	45.231%	45,193,624
38	31415	Stm Pr-Turbogen-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
39	31500	Stm Pr-Accessory Equip-Elec	142,388,300	7,205,783	11,236,372	18,442,155	160,830,455	D1	45.231%	72,745,384
40	31501	Stm Pr-Acc-H5 Rebuild	39,396,975			-	39,396,975	D1	45.231%	17,819,685
41	31502	Stm Pr-Accessory Equip-Comp	14,320			-	14,320	D1	45.231%	6,477
42	31504	Stm Pr-Accessory Iatan 2-Elec	35,466,199			-	35,466,199	D1	45.231%	16,041,752
43	31515	Stm Pr-Access-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
44	31600	St Pr-Misc Pwr Plt Equip-Elec	38,890,771			-	38,890,771	D1	45.231%	17,590,723
45	31601	St Pr-Misc Eq-H5 Rebuild	2,305,286			-	2,305,286	D1	45.231%	1,042,706

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Total Plant in Service - Schedule 3

Line No.	Account No.	Description	KS Basis	Adjustments		Total Adjustments	Adjusted Plant	Juris Factor #	Juris Allocation	Electric Juris Adjusted Plant
			For Juris Books	La Cygne Env	La Cygne Env					
			Total Co Plant	PIS	Projected PIS					
			Per Order	through Oct13	Nov13-Feb14					
	A	B	C	D	E	F	G	H	I	J
46	31604	St Pr-MiscPwr Eq Iatan 2-Elec	4,667,973			-	4,667,973	D1	45.231%	2,111,376
47	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS				-	-	100% KS	100.000%	-
48		TOTAL STEAM PRODUCTION PLANT	3,085,804,396	25,966,074	11,236,372	37,202,446	3,123,006,842			1,409,433,595
49		NUCLEAR PRODUCTION								
50	32000	Nucl Pr-Land & Land Rights	3,411,584			-	3,411,584	D1	45.231%	1,543,097
51	32100	Nucl Pr-Struct & Improv-Elec	403,663,071			-	403,663,071	D1	45.231%	182,581,247
52	32200	Nucl Pr-Reactor Pit Eq-Elec	671,106,194			-	671,106,194	D1	45.231%	303,548,714
53	32300	Nucl Pr-Turbine/Generato-Elec	205,837,272			-	205,837,272	D1	45.231%	93,102,462
54	32400	Nucl Pr-Accessory Equip-Elec	127,851,248			-	127,851,248	D1	45.231%	57,828,526
55	32500	Nucl Pr-Misc Pwr Pit Eq-Elec	80,279,583			-	80,279,583	D1	45.231%	36,311,338
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(118,559,239)			-	(118,559,239)	D1	45.231%	(53,625,648)
57	32805	Nucl Pr-Disal-Pre 1988 Res				-	-	D1	45.231%	-
58		TOTAL NUCLEAR PRODUCTION PLANT	1,373,589,713	-	-	-	1,373,589,713			621,289,737
59		OTHER PRODUCTION								
60	34000	Oth Prod-Land-Elec-CT's	1,008,931			-	1,008,931	D1	45.231%	456,351
61	34001	Oth Prod-LandRights-Easements-CT's	93,269			-	93,269	D1	45.231%	42,187
62	34100	Oth Prod-Structures-Elec-CT's	5,465,637			-	5,465,637	D1	45.231%	2,472,168
63	34102	Oth Prod-Struct-Elec-Wind	4,661,951			-	4,661,951	D1	45.231%	2,108,652
64	34200	Oth Prod-Fuel Holders-Elec-CT's	11,722,841			-	11,722,841	D1	45.231%	5,302,370
65	34400	Oth Prod-Generators-Elec-CT's	275,172,428			-	275,172,428	D1	45.231%	124,463,516
66	34402	Oth Prod-Generators-Elec-Wind	257,797,741			-	257,797,741	D1	45.231%	116,604,754
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS				-	-	100% KS	100.000%	-
68	34500	Oth Prod-Accessory Equip-Elec-CT's	21,905,273			-	21,905,273	D1	45.231%	9,907,996
69	34502	Oth Prod-Accessry Eq-Elec-Wind	128,321			-	128,321	D1	45.231%	58,041
70	34600	Oth Prod-Misc Pwr Pit Equip-Elec-CT's	74,308			-	74,308	D1	45.231%	33,610
71	34602	Oth Prod-Misc Pwr Pit Eq-Wind				-	-	D1	45.231%	-
72		TOTAL OTHER PRODUCTION PLANT	578,030,700	-	-	-	578,030,700			261,449,644
73		RETIREMENTS WORK IN PROGRESS-PROD								
74		Production - Salvage & Removal Retirements not classified				-	-	D1	45.231%	-
75		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
76		TOTAL PRODUCTION PLANT	\$ 5,037,424,809	\$ 25,966,074	\$ 11,236,372	\$ 37,202,446	\$ 5,074,627,255			\$ 2,292,172,976
77		TRANSMISSION PLANT								
78	35000	Land - Transmission Plant	1,584,661			\$ -	\$ 1,584,661	D1	45.231%	\$ 716,760
79	35001	Land Rights - Transmission Plant	25,152,492			-	25,152,492	D1	45.231%	11,376,749
80	35002	Land Rights- TP- Wolf Creek				-	-	D1	45.231%	-
81	35200	Structures & Improvements - TP	4,966,362			-	4,966,362	D1	45.231%	2,246,340
82	35201	Structures & Improvements - TP - Wolf Creek	250,476			-	250,476	D1	45.231%	113,293
83	35300	Station Equipment - Transmission Plant	137,411,130		1,787,776	1,787,776	139,198,906	D1	45.231%	62,961,196
84	35315	Station Equip - Transm Pit-Addl Amort - 100% KS				-	-	100% KS	100.000%	-
85	35301	Station Equipment - Wolf Creek -TP	9,585,358			-	9,585,358	D1	45.231%	4,335,563
86	35303	Station Equipment - Communications	7,858,653			-	7,858,653	D1	45.231%	3,554,555

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Line No.	Account No.	Description	KS Basis	Adjustments		Total Adjustments	Adjusted Plant	Juris Factor #	Juris Allocation	Electric Juris Adjusted Plant
			For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14					
	A	B	C	D	E	F	G	H	I	J
87	35400	Towers and Fixtures - Transmission Plant	4,287,911			-	4,287,911	D1	45.231%	1,939,469
88	35500	Poles and Fixtures - Transmission Plant	114,579,868	3,538	741,770	745,308	115,325,176	D1	45.231%	52,162,846
89	35501	Poles & Fixtures - Wolf Creek	58,255			-	58,255	D1	45.231%	26,349
90	35600	Overhead Conductors & Devices - TP	99,026,608	6,041	606,903	612,944	99,639,552	D1	45.231%	45,068,065
91	35601	Overhead Conductors & Devices- Wif Crk	39,418			-	39,418	D1	45.231%	17,829
92	35700	Underground Conduit	3,648,880			-	3,648,880	D1	45.231%	1,650,429
93	35800	Underground Conductors & Devices	3,120,097			-	3,120,097	D1	45.231%	1,411,254
94		Transmission-Salvage & Removal : Retirements not classified	-			-	-	D1	45.231%	-
95		TOTAL TRANSMISSION PLANT	\$ 411,570,169	\$ 9,579	\$ 3,136,449	\$ 3,146,028	\$ 414,716,197			\$ 187,580,698
96		DISTRIBUTION PLANT								
97	36000	Distribution Land Electric	8,181,546			\$ -	\$ 8,181,546	360L	56.232%	\$ 4,600,680
98	36001	Distribution Depreciable Land Rights	16,589,189			-	16,589,189	360LR	41.669%	6,912,533
99	36100	Distribution Structures & Improvements	12,289,181			-	12,289,181	361	50.328%	6,184,850
100	36200	Distribution Station Equipment	172,834,921			-	172,834,921	362	42.237%	72,999,594
101	36203	Distribution Station Equipment-Communicatons	4,094,012			-	4,094,012	362Com	45.270%	1,853,343
102	36400	Distribution Poles, Tower, & Fixtures	269,976,775			-	269,976,775	364	46.338%	125,101,298
103	36500	Distribution Overhead Conductor	215,588,009			-	215,588,009	365	45.279%	97,615,017
104	36600	Distribution Underground Circuit	235,392,564			-	235,392,564	366	41.453%	97,578,221
105	36700	Distribution Underground Conductors	424,097,277			-	424,097,277	367	47.991%	203,528,524
106	36800	Distribution Line Transformers	257,634,715			-	257,634,715	368	42.741%	110,115,911
107	36900	Distribution Services	102,915,764			-	102,915,764	369	48.404%	49,815,346
108	37000	Distribution Meters Electric	91,408,242			-	91,408,242	370	45.758%	41,826,492
109	37100	Distribution Cust Prem Install	10,513,325			-	10,513,325	371	25.787%	2,711,040
110	37300	Distribution Street Light and Traffic Signal	38,503,460			-	38,503,460	373	71.742%	27,623,191
111		Distribution-Salvage and removal: Retirements not classified	-			-	-	Dist Plt	45.617%	-
112		TOTAL DISTRIBUTION PLANT	\$ 1,860,018,979	\$ -	\$ -	\$ -	\$ 1,860,018,979			\$ 848,466,039
113		GENERAL PLANT								
114	38900	Land and Land Rights - General Plant	\$ 2,858,497			\$ -	\$ 2,858,497	PTD	45.285%	\$ 1,294,465
115	39000	Structures & Improvements - General Plant	70,616,896			-	70,616,896	PTD	45.285%	31,978,720
116	39003	Struct & Imprv - Leasehold (801 Char)	4,589,137			-	4,589,137	PTD	45.285%	2,078,182
117	39004	Struct & Imprv - Leasehold (Marshall)	-			-	-	PTD	45.285%	-
118	39005	Struct & Imprv - Leasehold (One KC Place)	26,848,891			-	26,848,891	PTD	45.285%	12,158,467
119	39100	Office Furniture & Equipment - Gen. Plt	9,541,279			-	9,541,279	PTD	45.285%	4,320,749
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	-			-	-	100% KS	100.000%	-
121	39101	Office Furniture & Equip - Wolf Creek	4,609,280			-	4,609,280	PTD	45.285%	2,087,303
122	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS	-			-	-	100% KS	100.000%	-
123	39102	Office Furniture & Equip - Computer	7,662,998			-	7,662,998	PTD	45.285%	3,470,173
124	39112	Office Furn & Equip-Computer-Unrec Res-100% KS	-			-	-	100% KS	100.000%	-
125	39200	Transportation Equipment- Autos	750,207			-	750,207	PTD	45.285%	339,730
126	39201	Transportation Equipment- Light Trucks	8,752,247			-	8,752,247	PTD	45.285%	3,963,438
127	39202	Transportation Equipment - Heavy Trucks	30,249,485			-	30,249,485	PTD	45.285%	13,698,419
128	39203	Transportation Equipment - Tractors	685,140			-	685,140	PTD	45.285%	310,264
129	39204	Transportatob Equipment - Trailers	1,811,686			-	1,811,686	PTD	45.285%	820,418
130	39300	Stores Equipment - General Plant	833,615			-	833,615	PTD	45.285%	377,501

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				La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14					
	A	B	C	D	E	F	G	H	I	J
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	-			-	-	100% KS	100.000%	-
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	3,881,476			-	3,881,476	PTD	45.285%	1,757,719
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS	-			-	-	100% KS	100.000%	-
134	39500	Laboratory Equipment	4,625,864			-	4,625,864	PTD	45.285%	2,094,813
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS	-			-	-	100% KS	100.000%	-
136	39600	Power Operated Equipment - Gen. Plt	23,656,052			-	23,656,052	PTD	45.285%	10,712,596
137	39700	Communication Equipment - Gen. Plt	77,067,039			-	77,067,039	PTD	45.285%	34,899,655
138	39710	Communica Equip-Unrecov Res-100% KS	-			-	-	100% KS	100.000%	-
139	39701	Communications Equip - Wolf Creek	-			-	-	PTD	45.285%	-
140	39800	Miscellaneous Equipment - Gen. Plt	377,907			-	377,907	PTD	45.285%	171,134
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS	-			-	-	100% KS	100.000%	-
142		Gen Plant-Stvg & removal/retirements not classified	-			-	-	PTD	45.285%	-
143		TOTAL GENERAL PLANT	\$ 279,417,697	\$ -	\$ -	\$ -	\$ 279,417,697			\$ 126,533,745
144		TOTAL PLANT IN SERVICE	\$ 7,779,197,114	\$ 25,975,653	\$ 14,372,821	\$ 40,348,474	\$ 7,819,545,588			\$ 3,541,441,536

**Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14**

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Plant Investment Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL RATE BASE		<u>Total Adjustments</u>	<u>Allocated Adjs</u>	<u>100% MO & Whsl Adjs</u>	<u>100% KS Adjs</u>
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Plant in Service					
3	RB-20	La Cygne Plant in Service Additions	Klote	40,348,474	40,348,474		
4		Total Plant in Service Adjustments		<u>40,348,474</u>	<u>40,348,474</u>	<u>0</u>	<u>0</u>

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

**Kansas City Power & Light Company
Plant Investments
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Plant in Service by Primary Accounts* provided in Section 4 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Depreciation Reserve - Schedule 6

Line No.	Account Number	Depreciation Reserve Description	KS Basis	Adjustments		Total Adjustments	Adjusted Reserve	Juris Factor #	Juris Allocation	Electric Juris Adjusted Plant
			For Juris Books Tot Co Reserve	La Cygne Env	La Cygne Env					
	A	B	Per Order 12-KCPE-764-RTS	Est Provision July12-Oct13	Projected Provision Nov13-Feb14	F	G	H	I	J
1	INTANGIBLE PLANT									
2	30100	Organization	-			\$ -	\$ -	PTD	45.285%	\$ -
3	30200	Franchises and Consents	-			-	-	100% MO	0.000%	-
4	30301	Miscellaneous Intangibles (Like 353)	475,827			-	475,827	D1	45.231%	215,222
5		Misc Intang Plant-5-Year Software, excl Wf Crk								
6	30302	Customer Related	72,734,958			-	72,734,958	C2	47.099%	34,257,147
7	30302	Energy Related	-			-	-	E1	42.200%	-
8	30302	Demand Related	(569,825)			-	(569,825)	D1	45.231%	(257,738)
9	30302	Corporate Software	-			-	-	Sal&Wg	45.231%	-
10	30302	Transmission Related	-			-	-	D1	45.231%	-
11	30304	Misc Intang Plt - Communications Equip (Like 397)	-			-	-	PTD	45.285%	-
12		Misc Intangible Plt - 10 yr Software								
13	30303	Customer Related	51,682,619			-	51,682,619	C2	47.099%	24,341,790
14	30303	Energy Related	-			-	-	E1	42.200%	-
15	30305	Misc Intang Plt - WC 5yr Software	11,740,186			-	11,740,186	D1	45.231%	5,310,215
16	30307	Misc Intg Plt-Srct (Like 312)	6,068			-	6,068	D1	45.231%	2,745
17	30308	Misc Intang Trans Line (Like 355)	187,355			-	187,355	D1	45.231%	84,743
18	30310	Misc Intang-latan Hwy & Bridge	73,246			-	73,246	D1	45.231%	33,130
19		TOTAL PLANT INTANGIBLE	\$ 136,330,434	\$ -	\$ -	\$ -	\$ 136,330,434			\$ 63,987,253
20	PRODUCTION PLANT									
21	STEAM PRODUCTION									
22	31000	Sm Pr-Land	\$ -			-	-	D1	45.231%	-
23	31100	Stm Pr-Structures-Elec	63,927,884	63,264	16,948	80,211	64,008,095	D1	45.231%	28,951,566
24	31101	Stm Pr-Struc-Lshd Impr-P&M	275,948			-	275,948	D1	45.231%	124,814
25	31102	Stm Pr-Struc-H5 Rebuild	8,005,065			-	8,005,065	D1	45.231%	3,620,779
26	31104	Stm Pr-Structure Iatan 2-Elec	449,837			-	449,837	D1	45.231%	203,466
27	31115	Stm Pr-Struc-Addl Amort-100% KS	5,931,817			-	5,931,817	100% KS	100.000%	5,931,817
28	31200	Stm Pr-Boiler Plt Equip-Elec	462,890,571	159,356	142,729	302,084	463,192,656	D1	45.231%	209,507,133
29	31201	Stm Pr-Boiler-Unit Train-Elec	6,218,476			-	6,218,476	D1	45.231%	2,812,685
30	31202	Stm Pr-Boiler AQC Equip-Elec	90,523,870			-	90,523,870	D1	45.231%	40,944,942
31	31203	Stm Pr-Boiler-H5 Rebuild	194,679,538			-	194,679,538	D1	45.231%	88,055,697
32	31204	Stm Pr-Boiler Iatan 2-Elec	14,663,810			-	14,663,810	D1	45.231%	6,632,602
33	31213	Stm Pr-Boiler Plt Eq-lat 1 & Com.-Juris Disallow-100% KS	-			-	-	100% KS	100.000%	-
34	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	-			-	-	100% KS	100.000%	-
35	31215	Stm Pr-Boiler-Addl Amort-100% KS	47,084,753			-	47,084,753	100% KS	100.000%	47,084,753
36	31400	Stm Pr-Turbogenerator-Elec	99,236,440			-	99,236,440	D1	45.231%	44,885,733
37	31404	Stm Pr-Turbogen Iatan 2-Elec	3,831,356			-	3,831,356	D1	45.231%	1,732,964
38	31415	Stm Pr-Turbogen - Iatan 2 -Add Amort -100%KS	8,798,405			-	8,798,405	100% KS	100.000%	8,798,405
39	31500	Stm Pr-Accessory Equip-Elec	46,343,021	64,427	126,634	191,060	46,534,081	D1	45.231%	21,047,877
40	31501	Stm Pr-Acc-H5 Rebuild	34,034,119			-	34,034,119	D1	45.231%	15,394,006
41	31502	Stm Pr-Accessory Equip-Comp	3,442			-	3,442	D1	45.231%	1,557
42	31504	Stm Pr-Accessory Iatan 2-Elec	1,412,001			-	1,412,001	D1	45.231%	638,664
43	31515	Stm Pr-Access-Addl Amort-100% KS	3,151,784			-	3,151,784	100% KS	100.000%	3,151,784
44	31600	St Pr-Misc Pwr Plt Equip-Elec	16,952,931			-	16,952,931	D1	45.231%	7,667,997
45	31601	St Pr-Misc Eq-H5 Rebuild	2,036,045			-	2,036,045	D1	45.231%	920,926

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
 2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Depreciation Reserve - Schedule 6

Line No.	Account Number	Depreciation Reserve Description	KS Basis	Adjustments		Total Adjustments	Adjusted Reserve	Juris Factor #	Juris Allocation	Electric Juris	Adjusted Plant
			For Juris Books	La Cygne Env	La Cygne Env						
			Tot Co Reserve	Est Provision	Projected Provision						
			Per Order	July12-Oct13	Nov13-Feb14						
	A	B	12-KCPE-764-RTS	D	E	F	G	H	I	J	
46	31604	St Pr-MiscPwr Eq Iatan 2-Elec	175,682			-	175,682	D1	45.231%	79,463	
47	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	875,350			-	875,350	100% KS	100.000%	875,350	
48		TOTAL STEAM PRODUCTION PLANT	1,111,502,145	287,046	286,310	573,356	1,112,075,501			539,064,981	
49		NUCLEAR PRODUCTION									
50	32000	Nucl Pr-Land & Land Rights				-	-	D1	45.231%	-	
51	32100	Nucl Pr-Struct & Improv-Elec	236,856,796			-	236,856,796	D1	45.231%	107,132,934	
52	32200	Nucl Pr-Reactor Plt Eq-Elec	364,725,183			-	364,725,183	D1	45.231%	164,969,212	
53	32300	Nucl Pr-Turbine/Generato-Elec	91,504,313			-	91,504,313	D1	45.231%	41,388,407	
54	32400	Nucl Pr-Accessory Equip-Elec	62,273,972			-	62,273,972	D1	45.231%	28,167,203	
55	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	22,310,663			-	22,310,663	D1	45.231%	10,091,358	
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(60,118,212)			-	(60,118,212)	D1	45.231%	(27,192,129)	
57	32805	Nucl Pr-Disal-Pre 1988 Res	(11,891,311)			-	(11,891,311)	D1	45.231%	(5,378,571)	
58		TOTAL NUCLEAR PRODUCTION PLANT	705,661,404	-	-	-	705,661,404			319,178,415	
59		OTHER PRODUCTION									
60	34000	Oth Prod-Land-Elec-CT's				-	-	D1	45.231%	-	
61	34001	Oth Prod-LandRights-Easements-CT's	566			-	566	D1	45.231%	256	
62	34100	Oth Prod-Structures-Elec-CT's	1,199,299			-	1,199,299	D1	45.231%	542,456	
63	34102	Oth Prod-Struct-Elec-Wind	1,041,524			-	1,041,524	D1	45.231%	471,093	
64	34200	Oth Prod-Fuel Holders-Elec-CT's	4,202,225			-	4,202,225	D1	45.231%	1,900,713	
65	34400	Oth Prod-Generators-Elec-CT's	106,084,848			-	106,084,848	D1	45.231%	47,983,344	
66	34402	Oth Prod-Generators-Elec-Wind	55,806,600			-	55,806,600	D1	45.231%	25,241,939	
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS	5,740,000			-	5,740,000	100% KS	100.000%	5,740,000	
68	34500	Oth Prod-Accessory Equip-Elec-CT's	11,902,723			-	11,902,723	D1	45.231%	5,383,733	
69	34502	Oth Prod-Accessry Eq-Elec-Wind	29,005			-	29,005	D1	45.231%	13,119	
70	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	451			-	451	D1	45.231%	204	
71	34602	Oth Prod-Misc Pwr Plt Eq-Wind				-	-	D1	45.231%	-	
72		TOTAL OTHER PRODUCTION PLANT	186,007,241	-	-	-	186,007,241			87,276,856	
73		RETIREMENTS WORK IN PROGRESS-PROD									
74		Production - Salvage & Removal Retirements not classified	(18,113,108)			-	(18,113,108)	D1	45.231%	(8,192,758)	
75		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$(18,113,108)	\$ -	\$ -	\$ -	\$(18,113,108)			\$(8,192,758)	
76		TOTAL PRODUCTION PLANT	\$ 1,985,057,682	\$ 287,046	\$ 286,310	\$ 573,356	\$ 1,985,631,038			\$ 937,327,494	
77		TRANSMISSION PLANT									
78	35000	Land - Transmission Plant				\$ -	\$ -	D1	45.231%	\$ -	
79	35001	Land Rights - Transmission Plant	1,359,730			-	1,359,730	D1	45.231%	615,021	
80	35002	Land Rights- TP- Wolf Creek				-	-	D1	45.231%	-	
81	35200	Structures & Improvements - TP	2,230,435			-	2,230,435	D1	45.231%	1,008,850	
82	35201	Structures & Improvements - TP - Wolf Creek	132,163			-	132,163	D1	45.231%	59,779	
83	35300	Station Equipment - Transmission Plant	58,289,688		4,320	4,320	58,294,008	D1	45.231%	26,367,021	
84	35301	Station Equipment - Wolf Creek -TP	6,589,099			-	6,589,099	D1	45.231%	2,980,322	

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Depreciation Reserve - Schedule 6

Line No.	Account Number	Depreciation Reserve Description	KS Basis For Juris Books Tot Co Reserve Per Order 12-KCPE-764-RTS C	Adjustments		Total Adjustments F	Adjusted Reserve G	Juris Factor # H	Juris Allocation I	Electric Juris Adjusted Plant J
				La Cygne Env Est Provision July12-Oct13 D	La Cygne Env Projected Provision Nov13-Feb14 E					
85	35303	Station Equipment - Communications	4,989,491			-	4,989,491	D1	45.231%	2,256,802
86	35315	Station Equip - Transm Plt-Addl Amort - 100% KS	167,891			-	167,891	100% KS	100.000%	167,891
87	35400	Towers and Fixtures - Transmission Plant	4,336,518			-	4,336,518	D1	45.231%	1,961,455
88	35500	Poles and Fixtures - Transmission Plant	68,318,222	1,384	3,437	4,822	68,323,044	D1	45.231%	30,903,264
89	35501	Poles & Fixtures - Wolf Creek	63,522			-	63,522	D1	45.231%	28,732
90	35600	Overhead Conductors & Devices - TP	56,580,588	351	467	818	56,581,406	D1	45.231%	25,592,392
91	35601	Overhead Conductors & Devices- Wf Crk	29,726			-	29,726	D1	45.231%	13,445
92	35700	Underground Conduit	2,423,377			-	2,423,377	D1	45.231%	1,096,120
93	35800	Underground Conductors & Devices	1,991,999			-	1,991,999	D1	45.231%	901,003
94		Transmission-Salvage & Removal : Retirements not classified	(433,846)			-	(433,846)	D1	45.231%	(196,233)
95		TOTAL TRANSMISSION PLANT	\$ 207,068,603	\$ 1,735	\$ 8,225	\$ 9,960	\$ 207,078,563			\$ 93,755,864
96		DISTRIBUTION PLANT								
97	36000	Distribution Land Electric				\$ -	\$ -	360L	56.232%	\$ -
98	36001	Distribution Depreciable Land Rights	266,518			-	266,518	360LR	41.669%	111,055
99	36100	Distribution Structures & Improvements	4,926,773			-	4,926,773	361	50.328%	2,479,527
100	36200	Distribution Station Equipment	71,536,935			-	71,536,935	362	42.237%	30,214,769
101	36203	Distribution Station Equipment-Communicatons	3,115,586			-	3,115,586	362Com	45.270%	1,410,413
102	36400	Distribution Poles, Tower, & Fixtures	141,602,633			-	141,602,633	364	46.338%	65,615,545
103	36500	Distribution Overhead Conductor	80,113,316			-	80,113,316	365	45.279%	36,274,108
104	36600	Distribution Underground Circuit	52,293,135			-	52,293,135	366	41.453%	21,677,282
105	36700	Distribution Underground Conductors	150,976,936			-	150,976,936	367	47.991%	72,455,341
106	36800	Distribution Line Transformers	136,028,486			-	136,028,486	368	42.741%	58,140,071
107	36900	Distribution Services	48,531,182			-	48,531,182	369	48.404%	23,491,033
108	37000	Distribution Meters Electric	50,626,795			-	50,626,795	370	45.758%	23,165,758
109	37100	Distribution Cust Prem Install	15,129,653			-	15,129,653	371	25.787%	3,901,438
110	37300	Distribution Street Light and Traffic Signal	9,022,283			-	9,022,283	373	71.742%	6,472,775
111		Distribution-Salvage and removal: Retirements not classified	(2,630,997)			-	(2,630,997)	Dist Plt	45.617%	(1,200,181)
112		TOTAL DISTRIBUTION PLANT	\$ 761,539,234	\$ -	\$ -	\$ -	\$ 761,539,234			\$ 344,208,935
113		GENERAL PLANT								
114	38900	Land and Land Rights - General Plant	-			\$ -	\$ -	PTD	45.285%	\$ -
115	39000	Structures & Improvements - General Plant	16,977,595			-	16,977,595	PTD	45.285%	7,688,270
116	39003	Struct & Imprv - Leasehold (801 Char)	1,215,860			-	1,215,860	PTD	45.285%	550,600
117	39004	Struct & Imprv - Leasehold (Marshall)	-			-	-	PTD	45.285%	-
118	39005	Struct & Imprv - Leasehold (One KC Place)	3,164,248			-	3,164,248	PTD	45.285%	1,432,923
119	39100	Office Furniture & Equipment - Gen. Plt	1,547,907			-	1,547,907	PTD	45.285%	700,967
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	(1,569,971)			-	(1,569,971)	100% KS	100.000%	(1,569,971)
121	39101	Office Furniture & Equip - Wolf Creek	1,330,363			-	1,330,363	PTD	45.285%	602,452
122	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS	(149,006)			-	(149,006)	100% KS	100.000%	(149,006)
123	39102	Office Furniture & Equip - Computer	584,733			-	584,733	PTD	45.285%	264,795
124	39112	Office Furn & Equip-Computer-Unrec Res-100% KS	(29,750)			-	(29,750)	100% KS	100.000%	(29,750)
125	39200	Transportation Equipment- Autos	469,829			-	469,829	PTD	45.285%	212,761

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Depreciation Reserve - Schedule 6

Line No.	Account Number	Depreciation Reserve Description	KS Basis	Adjustments		Total Adjustments	Adjusted Reserve	Juris Factor #	Juris Allocation	Electric Juris
			For Juris Books	La Cygne Env	La Cygne Env					Adjusted Plant
			Tot Co Reserve	Est Provision	Projected Provision					
Per Order	July12-Oct13	Nov13-Feb14	F	G	H	I	J			
	A	B	C	D	E					
126	39201	Transportation Equipment- Light Trucks	3,050,192			-	3,050,192	PTD	45.285%	1,381,273
127	39202	Transportation Equipment - Heavy Trucks	7,580,695			-	7,580,695	PTD	45.285%	3,432,902
128	39203	Transportation Equipment - Tractors	379,130			-	379,130	PTD	45.285%	171,688
129	39204	Transportatiob Equipment - Trailers	964,219			-	964,219	PTD	45.285%	436,645
130	39300	Stores Equipment - General Plant	342,224			-	342,224	PTD	45.285%	154,975
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	18,519			-	18,519	100% KS	100.000%	18,519
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	1,374,678			-	1,374,678	PTD	45.285%	622,520
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS	(11,053)			-	(11,053)	100% KS	100.000%	(11,053)
134	39500	Laboratory Equipment	1,926,605			-	1,926,605	PTD	45.285%	872,459
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS	(377,785)			-	(377,785)	100% KS	100.000%	(377,785)
136	39600	Power Operated Equipment - Gen. Plt	4,966,724			-	4,966,724	PTD	45.285%	2,249,171
137	39700	Communication Equipment - Gen. Plt	16,106,051			-	16,106,051	PTD	45.285%	7,293,593
138	39710	Communica Equip-Unrecov Res-100% KS	(11,961,155)			-	(11,961,155)	100% KS	100.000%	(11,961,155)
139	39701	Communications Equip - Wolf Creek	(20,609)			-	(20,609)	PTD	45.285%	(9,333)
140	39800	Miscellaneous Equipment - Gen. Plt	156,148			-	156,148	PTD	45.285%	70,711
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS	23,085			-	23,085	100% KS	100.000%	23,085
142		Gen Plant-Slvg & removal/retirements not classified	590,785			-	590,785	PTD	45.285%	267,536
143		TOTAL GENERAL PLANT	\$ 48,650,261	\$ -	\$ -	\$ -	\$ 48,650,261			\$ 14,339,794
144		TOTAL DEPRECIATION RESERVE	\$ 3,138,646,214	\$ 288,781	\$ 294,535	\$ 583,316	\$ 3,139,229,530			\$ 1,453,619,341

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Summary of Accumulated Depreciation Reserve Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL RATE BASE		<u>Total Adjustments</u>	<u>Allocated Adjs</u>	<u>100% MO & Whsl Adjs</u>	<u>100% KS Adjs</u>
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Accumulated Depreciation Reserve					
3	RB-30	La Cygne Environmental Reserve	Klote	583,316	583,316		
4		Total Depreciation Reserve Adjustments		<u>583,316</u>	<u>583,316</u>	<u>0</u>	<u>0</u>

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

**Kansas City Power & Light Company
Accumulated Provision for Depreciation and Amortization
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Accumulated Reserve for Depreciation* provided in Section 5 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

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Working Capital - Schedule 12

Line No.	Account No.	Description	Per Order 12-KCPE-764-RTS E	Juris Factor # F	Juris Allocator G	Juris Adjusted Balance H
1	151	FUEL INVENTORY - RB-74				
2		Coal	49,591,458	E1	42.2004%	20,927,794
3		Oil	7,377,377	E1	42.2004%	3,113,283
4		Lime/Limestone	322,420	E1	42.2004%	136,063
5		Ammonia	184,312	E1	42.2004%	77,780
6		Powder Activated Carbon	167,496	E1	42.2004%	70,684
7		FOSSIL FUELS	<u>57,643,063</u>			<u>24,325,603</u>
8						
9	120	NUCLEAR FUEL IN REACTOR - RB-75				
10		Fuel w/o MO Gross AFUDC	196,917,353	E1	42.2004%	83,099,911
11		Less Accum Prov for Amort	(131,821,854)	E1	42.2004%	(55,629,350)
12		TOTAL NUCLEAR FUEL IN REACTOR	<u>65,095,499</u>			<u>27,470,561</u>
13						
14		TOTAL FUEL INVENTORY	<u>122,738,562</u>			<u>51,796,164</u>
15						
16	154 & 163	MATERIALS & SUPPLIES - RB-72				
17		Fossil Generation Related M&S	50,266,911	D1	45.2311%	22,736,277
18		Wolf Creek Related M&S	26,552,055	D1	45.2311%	12,009,787
19		T&D Related M&S - MO	795,795	100% MO	0.0000%	0
20		T&D Related M&S - KS	816,896	100% KS	100.0000%	816,896
21		T&D Related M&S - ALLOCATED	20,512,865	PTD	45.2848%	9,289,210
22		Wind Generation Related M&S	1,006,655	D1	45.2311%	455,321
23		Miscellaneous Other	0	PTD	45.2848%	0
24		TOTAL MATERIALS & SUPPLIES	<u>99,951,177</u>			<u>45,307,490</u>
25						
26	165	PREPAYMENTS - RB-50 (excl GRT)				
27		GRT Taxes		100% MO	0.0000%	0
28		General Insurance	3,122,086	PTD	45.2848%	1,413,830
29		Postage	141,483	C2	47.0986%	66,637
30		Other	5,141,120	D1	45.2311%	2,325,385
31		Wolf Creek General Insurance	2,007,245	D1	45.2311%	907,899
32		TOTAL PREPAYMENTS	<u>10,411,934</u>			<u>4,713,751</u>
33						
34		WORKING CAPITAL, excl Cash	<u>233,101,673</u>			<u>101,817,406</u>
35						
36		CASH WORKING CAPITAL - Sch 8				(30,626,755)
37						
38		TOTAL WORKING CAPITAL				<u>71,190,650</u>

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Cash Working Capital - Schedule 8

Line No.	Account Description	W/P Ref	Jurisdictional	Revenue Lag	Expense Lead	Net (Lead)/Lag (C) - (D)	Factor (Col E/366)	Per Order
			Adjusted Test Year Expenses					CWC Req (B) X (F)
A			B	C	D	E	F	G
1	Operations & Maintenance Expense							
2	Gross Payroll excl Wolf Creek and Accrued Vac	Footnote (a)	55,426,148	26.18	14.44	11.74	0.0321	1,777,877
3	Accrued Vacation	Footnote (a)	2,494,963	26.18	344.83	(318.65)	(0.8706)	(2,172,185)
4	Wolf Creek Payroll	Footnote (a)	16,433,334	26.18	13.81	12.37	0.0338	555,411
5	Nuclear Oper & Mtce, less fuel and payroll	Sch 9, In 102 less A/C 518 and WC Payroll	24,333,103	26.18	13.81	12.37	0.0338	822,406
6	Coal, Freight, Additives & Handling (non-labor)	Sch 9, see A/C 501	121,770,013	0	0	-	-	-
7	Purchased Gas	Sch 9, see A/C501/547	10,724,632	0	0	-	-	-
8	Purchased Oil, excl Wolf Creek	Sch 9, see A/C 501/547	3,839,400	0	0	-	-	-
9	Nuclear Fuel	Sch 9, A/C 518	10,471,882	0	0	-	-	-
10	Purchased Power	Sch 9, AC 555	31,333,963	0	0	-	-	-
11	Pension Expense	Sch 9, see A/C 926	23,713,415	26.18	51.74	(25.56)	(0.0698)	(1,656,052)
12	OPEBs	Sch 9, see A/C 926	3,386,244	26.18	178.44	(152.26)	(0.4160)	(1,408,715)
13	Cash Vouchers	calculation	105,710,265	26.18	39.15	(12.97)	(0.0354)	(3,746,071)
14	Total Operation & Maintenance Expense	Sch 9	409,637,362					(5,827,330)
15	Taxes other than Income Taxes							
16	FICA Taxes - Employer's	Sch 9, see A/C 708	5,305,096	26.18	14.42	11.76	0.0321	170,459
17	City Franchise Taxes		17,694,469	26.18	47.67	(21.49)	(0.0587)	(1,038,946)
18	Ad Valorem / Property Taxes	Sch 9, see A/C 708	27,476,564	26.18	200.42	(174.24)	(0.4761)	(13,080,646)
19	Sales Taxes		25,354,929	26.18	24.24	1.94	0.0053	134,395
20	Use Taxes		169,330	26.18	73.65	(47.47)	(0.1297)	(21,962)
21	Total Taxes other than Income Taxes		76,000,389					(13,836,700)
22	Income Taxes							
23	Current Income Taxes-Federal	Sch 11	21,302,250	26.18	45.63	(19.45)	(0.0531)	(1,131,755)
24	Current Income Taxes-State	Sch 11	5,725,901	26.18	45.63	(19.45)	(0.0531)	(304,208)
25	Total Income Taxes		27,028,151					(1,435,963)
26	Misc Revenues incl Transmission for Others	Sch 9, line 23	(8,083,308)	26.18	36.88	(10.70)	(0.0292)	236,315
27	Bulk Power Sales	Sch 9, AC 447	(74,691,901)	0	0	-	-	-
28	Interest Expense	Sch 11	54,984,547	26.18	86.55	(60.37)	(0.1649)	(9,069,446)
29	Total Cash Working Capital Requirement		484,875,239					(29,933,123)

Note a	Calculation of Jurisdictional Payroll for CWC	Total Company	Sal&Wg Allocation	Jurisdictional	PRO FORMA CWC ADJ - PER ORDER	(693,632)
	Annualized Payroll (CS-50)	164,388,240	45.2310%	74,354,445		
	Less:				TOTAL CWC Req - PER ORDER	(30,626,755)
	Nuclear Payroll -Accts 517 -532 (CS-50)	36,332,016	45.2310%	16,433,334		
	Accrued Vacation	5,516,046	45.2310%	2,494,963		
	Gross Payroll excl Wolf Creek Prod and Accrued Vac	122,540,178		55,426,148		

Note b Revenue and expense lags reflect a correction of the final Staff schedules supporting the order in 10-KCPE-415-RTS. Misc revenues were segregated from bulk power sales revenues. Bulk power sales revenues were given 0 day revenue and expense lags.

**Kansas City Power & Light Company
Working Capital
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Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Working Capital Calculations listed below* provided in Section 6 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

<i>Fuel Inventories Calculation - "Confidential"</i>	Sec 6 (ii) 2
<i>Nuclear Fuel Inventory Calculation</i>	Sec 6 (ii) 3
<i>Materials and Supplies Calculation</i>	Sec 6 (ii) 4
<i>Prepayments Calculation</i>	Sec 6 (ii) 5

Kansas City Power & Light Company
Capital and Cost of Money
2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Capital and Cost of Money schedules listed below* provided in Section 7 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

<i>Capital Structure, Ratio's and Cost of Capital - 6-30-2012- "Confidential"</i>	Sec 7 (i) 1
<i>Capital Structure, Ratio's and Cost of Capital -Test Period</i>	Sec 7 (i) 2
<i>Cost of Long Term Debt Issues - 6-30-2012 - "Confidential"</i>	Sec 7 (ii) 1
<i>Cost of Long Term Debt Issues - Test Period</i>	Sec 7 (ii) 2
<i>Cost of Preferred Stock Capital</i>	Sec 7 (ii) 3
<i>Historical Interest Coverage</i>	Sec 7 (iii)
<i>GPE Consolidated Capital Structure- "Confidential"</i>	Sec 7 (iv)

**Kansas City Power & Light Company
Financial and Operating Data
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Financial and Operating Data schedules listed below* provided in Section 8 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

<i>Comparative Balance Sheets</i>	Sec 8 (i)
<i>Comparative Statements of Income & Retained Earnings</i>	Sec 8 (ii)
<i>Operating Revenue & Expenses by Primary Account</i>	Sec 8 (iii)
<i>Sales of Electricity by Rate Schedule</i>	Sec 8 (iv)
<i>Annual Payroll by Primary Account</i>	Sec 8 (v)

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Income Statement

Line No.	Description A	Adj # B	Total Company C	Adjustment D	Adjusted Total Comany E	Adjusted Jurisdictional F
1	Operating Revenue		1,549,353,561	-	1,549,353,561	730,558,054
2	Operating & Maintenance Expenses:					
3	Production		628,265,354	-	628,265,354	271,865,978
4	Transmission		46,775,355	-	46,775,355	21,573,933
5	Distribution		47,788,526	-	47,788,526	22,109,664
6	Customer Accounting		28,933,669	-	28,933,669	11,870,309
7	Customer Services		18,778,395	-	18,778,395	7,723,577
8	Sales		463,480	-	463,480	218,293
9	A & G Expenses	CS-61, 65, 80	165,230,824	(2,909,972)	162,320,852	72,143,168
10	Total O & M Expenses		936,235,604	(2,909,972)	933,325,632	407,504,923
11	Depreciation Expense	Model Sch 5 & 9	165,624,400	1,002,209	166,626,609	75,949,571
12	Amortization Expense		14,643,688	-	14,643,688	7,891,760
13	Taxes other than Income Tax		86,003,487	-	86,003,487	38,943,525
14	Net Operating Income before Tax		346,846,381	1,907,763	348,754,144	200,268,276
15	Income Taxes Current	CS-125	48,523,887	(2,134,714)	46,389,173	39,503,495
16	Income Taxes Deferred	CS-125	34,019,067	(377,460)	33,641,607	14,816,337
17	Investment Tax Credit		(1,137,933)	-	(1,137,933)	(515,311)
18	Total Taxes		81,405,021	(2,512,174)	78,892,847	53,804,520
19	Total Net Operating Income		265,441,360	4,419,937	269,861,297	146,463,755

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Summary of COS Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Operating Expenses					
3	CS-61	OPEB expense	Klote	(296,851)	(296,851)	0	
4	CS-65	Pension Expense	Klote	(1,122,805)	(1,122,805)		
5	CS-80	Amortize Rate Case Expenses	Klote	(1,490,316)		0	(1,490,316)
6				<u>(2,909,972)</u>	<u>(1,419,656)</u>	0	<u>(1,490,316)</u>
7		Depreciation Expense					
8	CS-120	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in-service at indicated period	Klote	1,002,209	1,002,209		
9				<u>1,002,209</u>	<u>1,002,209</u>	0	0
10		Income Tax Expense					
11	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
12				<u>(2,512,174)</u>	<u>(2,512,174)</u>	0	0
13		Total Electric Oper. Expenses		<u>(4,419,937)</u>	<u>(2,929,621)</u>	0	<u>(1,490,316)</u>
14		Net Electric Operating Income		<u>4,419,937</u>	<u>2,929,621</u>	0	<u>1,490,316</u>
				0	0		

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3	Depr%		From Schedule 3	Depr%	
			Adjusted Jurisdictional PIt In Svc	Depr Rate	Depreciation Expense	Adjusted Jurisdictional PIt In Svc	Depr Rate	Depreciation Expense
	A	B	C	D	E	C	D	E
1		INTANGIBLE PLANT						
2	30100	Organization	\$ 72,186	0.00%	-	\$ 32,689	0.00%	-
3	30200	Franchises and Consents	22,937	0.00%	-	-	0.00%	-
4	30301	Miscellaneous Intangibles (Like 353)	2,036,014	0.00%	-	920,912	0.00%	-
5		Misc Intangible Plant-5-Year Software, excl Wolf Creek						
6	30302	Customer Related	33,264,805	0.00%	-	15,667,258	0.00%	-
7	30302	Energy Related	8,775,874	0.00%	-	3,703,454	0.00%	-
8	30302	Demand Related	18,224,746	0.00%	-	8,243,253	0.00%	-
9	30302	Corporate Software	30,742,294	0.00%	-	13,905,047	0.00%	-
10	30302	Transmission Related	3,828,595	0.00%	-	1,731,716	0.00%	-
11	30304	Misc Intang PIt - Communications Equip (Like 397)	-	0.00%	-	-	0.00%	-
12		Misc Intangible PIt - 10 yr Software						
13	30303	Customer Related	39,911,924	0.00%	-	18,797,957	0.00%	-
14	30303	Energy Related	22,683,755	0.00%	-	9,572,635	0.00%	-
15	30305	Misc Intang PIt - WC 5yr Software	21,568,101	0.00%	-	9,755,489	0.00%	-
16	30307	Misc Intg PIt-Srct (Like 312)	34,980	0.00%	-	15,822	0.00%	-
17	30308	Misc Intang Trans Line (Like 355)	5,839,200	0.00%	-	2,641,134	0.00%	-
18	30310	Misc Intang-latan Hwy & Bridge	3,760,048	0.00%	-	1,700,711	0.00%	-
19		TOTAL PLANT INTANGIBLE	<u>190,765,459</u>		<u>-</u>	<u>86,688,078</u>		<u>-</u>

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3 Adjusted Jurisdictional Plt In Svc	Depr% Depr Rate	Depreciation Expense	From Schedule 3 Adjusted Jurisdictional Plt In Svc	Depr% Depr Rate	Depreciation Expense
20		PRODUCTION PLANT						
21		STEAM PRODUCTION						
22	31000	Sm Pr-Land	9,393,693	0.00%	-	4,248,871	0.00%	-
23	31100	Stm Pr-Structures-Elec	185,459,823	1.78%	3,301,185	83,885,518	1.78%	1,493,162
24	31101	Stm Pr-Struc-Lshd Impr-P&M	332,243	0.00%	-	150,277	0.00%	-
25	31102	Stm Pr-Struc-H5 Rebuild	8,923,285	0.49%	43,724	4,036,100	0.49%	19,777
26	31104	Stm Pr-Structure Iatan 2-Elec	100,881,940	1.76%	1,775,522	45,630,011	1.76%	803,088
27	31115	Stm Pr-Struc-Addl Amort-100% KS	-		-	-		-
28	31200	Stm Pr-Boiler Plt Equip-Elec	1,156,747,829	2.63%	30,422,468	523,209,767	2.63%	13,760,417
29	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,523	2.90%	606,231	9,455,346	2.90%	274,205
30	31202	Stm Pr-Boiler AQC Equip-Elec	33,797,905	0.00%	-	15,287,164	0.00%	-
31	31203	Stm Pr-Boiler-H5 Rebuild	222,156,520	0.70%	1,555,096	100,483,838	0.70%	703,387
32	31204	Stm Pr-Boiler Iatan 2-Elec	752,590,636	2.10%	15,804,403	340,405,023	2.10%	7,148,505
33	31213	Stm Pr-Boiler Plt Eq-Iat 1 & Com-Juris Disallow-100%	(1,249,901)	2.63%	(32,872)	(1,249,901)	2.63%	(32,872)
34	31214	Stm Pr-Boiler Plt Eq-Iat 2-Juris Disallow-100% KS	(4,477,350)	2.10%	(94,024)	(4,477,350)	2.10%	(94,024)
35	31215	Stm Pr-Boiler-Addl Amort-100% KS	-		-	-		-
36	31400	Stm Pr-Turbogenerator-Elec	256,056,570	2.36%	6,042,935	115,817,203	2.36%	2,733,286
37	31404	Stm Pr-Turbogen Iatan 2-Elec	99,917,146	1.84%	1,838,475	45,193,624	1.84%	831,563
38	31415	Stm Pr-Turbogen-Addl Amort-100% KS	-		-	-		-
39	31500	Stm Pr-Accessory Equip-Elec	160,830,455	2.67%	4,294,173	72,745,384	2.67%	1,942,302
40	31501	Stm Pr-Acc-H5 Rebuild	39,396,975	0.83%	326,995	17,819,685	0.83%	147,903
41	31502	Stm Pr-Accessory Equip-Comp	14,320	0.00%	-	6,477	0.00%	-
42	31504	Stm Pr-Accessory Iatan 2-Elec	35,466,199	1.88%	666,765	16,041,752	1.88%	301,585
43	31515	Stm Pr-Access-Addl Amort-100% KS	-		-	-		-
44	31600	St Pr-Misc Pwr Plt Equip-Elec	38,890,771	2.45%	952,824	17,590,723	2.45%	430,973
45	31601	St Pr-Misc Eq-H5 Rebuild	2,305,286	0.55%	12,679	1,042,706	0.55%	5,735
46	31604	St Pr-MiscPwr Eq Iatan 2-Elec	4,667,973	1.13%	52,748	2,111,376	1.13%	23,859
47	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	-		-	-		-
48		TOTAL STEAM PRODUCTION PLANT	3,123,006,842		67,569,327	1,409,433,595		30,492,850

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3	Depr%		From Schedule 3	Depr%	
			Adjusted Jurisdictional Plt In Svc	Depr Rate	Depreciation Expense	Adjusted Jurisdictional Plt In Svc	Depr Rate	Depreciation Expense
49	NUCLEAR PRODUCTION							
50	32000	Nucl Pr-Land & Land Rights	3,411,584	0.00%	-	1,543,097	0.00%	-
51	32100	Nucl Pr-Struct & Improv-Elec	403,663,071	1.42%	5,732,016	182,581,247	1.42%	2,592,654
52	32200	Nucl Pr-Reactor Plt Eq-Elec	671,106,194	1.97%	13,220,792	303,548,714	1.97%	5,979,910
53	32300	Nucl Pr-Turbine/Generato-Elec	205,837,272	2.10%	4,322,583	93,102,462	2.10%	1,955,152
54	32400	Nucl Pr-Accessory Equip-Elec	127,851,248	1.91%	2,441,959	57,828,526	1.91%	1,104,525
55	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	80,279,583	2.20%	1,766,151	36,311,338	2.20%	798,849
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(118,559,239)	1.97%	(2,335,617)	(53,625,648)	1.97%	(1,056,425)
57	32805	Nucl Pr-Disal-Pre 1988 Res	-		-	-		-
58		TOTAL NUCLEAR PRODUCTION PLANT	1,373,589,713		25,147,883	621,289,737		11,374,664
59	OTHER PRODUCTION							
60	34000	Oth Prod-Land-Elec-CT's	1,008,931	0.00%	-	456,351	0.00%	-
61	34001	Oth Prod-LandRights-Easements-CT's	93,269	0.00%	-	42,187	0.00%	-
62	34100	Oth Prod-Structures-Elec-CT's	5,465,637	2.49%	136,094	2,472,168	2.49%	61,557
63	34102	Oth Prod-Struct-Elec-Wind	4,661,951	5.17%	241,023	2,108,652	5.17%	109,017
64	34200	Oth Prod-Fuel Holders-Elec-CT's	11,722,841	2.60%	304,794	5,302,370	2.60%	137,862
65	34400	Oth Prod-Generators-Elec-CT's	275,172,428	2.95%	8,117,587	124,463,516	2.95%	3,671,674
66	34402	Oth Prod-Generators-Elec-Wind	257,797,741	4.81%	12,400,071	116,604,754	4.81%	5,608,689
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS	-		-	-		-
68	34500	Oth Prod-Accessory Equip-Elec-CT's	21,905,273	2.06%	451,249	9,907,996	2.06%	204,105
69	34502	Oth Prod-Accessry Eq-Elec-Wind	128,321	5.53%	7,096	58,041	5.53%	3,210
70	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	74,308	3.41%	2,534	33,610	3.41%	1,146
71	34602	Oth Prod-Misc Pwr Plt Eq-Wind	-	0.00%	-	-	0.00%	-
72		TOTAL OTHER PRODUCTION PLANT	578,030,700		21,660,448	261,449,644		9,797,259
73	RETIREMENTS WORK IN PROGRESS-PROD							
74	Production - Salvage & Removal Retirements not classified-Nuclear and Steam							

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3	Depr%		From Schedule 3	Depr%	
			Adjusted Jurisdictional Plt in Svc	Depr Rate	Depreciation Expense	Adjusted Jurisdictional Plt in Svc	Depr Rate	Depreciation Expense
75		TOTAL RETIREMENTS WORK IN PROGRESS-PROD						
76		TOTAL PRODUCTION PLANT	5,074,627,255		114,377,657	2,292,172,976		51,664,773
77		TRANSMISSION PLANT						
78	35000	Land - Transmission Plant	1,584,661	0.00%	-	716,760	0.00%	-
79	35001	Land Rights - Transmission Plant	25,152,492	0.00%	-	11,376,749	0.00%	-
80	35002	Land Rights- TP- Wolf Creek	-	0.00%	-	-	0.00%	-
81	35200	Structures & Improvements - TP	4,966,362	1.41%	70,026	2,246,340	1.41%	31,673
82	35201	Structures & Improvements - TP - Wolf Creek	250,476	1.41%	3,532	113,293	1.41%	1,597
83	35300	Station Equipment - Transmission Plant	139,198,906	1.16%	1,614,707	62,961,196	1.16%	730,350
84	35301	Station Equipment - Wolf Creek -TP	9,585,358	1.16%	111,190	4,335,563	1.16%	50,293
85	35303	Station Equipment - Communications	7,858,653	24.06%	1,890,792	3,554,555	24.06%	855,226
86	35315	Station Equip - Transm Plt-Addl Amort - 100% KS						
87	35400	Towers and Fixtures - Transmission Plant	4,287,911	0.43%	18,438	1,939,469	0.43%	8,340
88	35500	Poles and Fixtures - Transmission Plant	115,325,176	2.00%	2,306,504	52,162,846	2.00%	1,043,257
89	35501	Poles & Fixtures - Wolf Creek	58,255	2.00%	1,165	26,349	2.00%	527
90	35600	Overhead Conductors & Devices - TP	99,639,552	0.30%	298,919	45,068,065	0.30%	135,204
91	35601	Overhead Conductors & Devices- Wlf Crk	39,418	0.30%	118	17,829	0.30%	53
92	35700	Underground Conduit	3,648,880	0.84%	30,651	1,650,429	0.84%	13,864
93	35800	Underground Conductors & Devices	3,120,097	2.00%	62,402	1,411,254	2.00%	28,225
94		Transmission-Salvage & Removal : Retirements not classified	-					
95		TOTAL TRANSMISSION PLANT	414,716,197		6,408,443	187,580,698		2,898,609

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3	Depr%	Depreciation Expense	From Schedule 3	Depr%	Depreciation Expense
			Adjusted Jurisdictional Plt In Svc	Depr Rate		Adjusted Jurisdictional Plt In Svc	Depr Rate	
96	DISTRIBUTION PLANT							
97	36000	Distribution Land Electric	8,181,546	0.00%	-	4,600,680	0.00%	-
98	36001	Distribution Depreciable Land Rights	16,589,189	0.00%	-	6,912,533	0.00%	-
99	36100	Distribution Structures & Improvements	12,289,181	1.85%	227,350	6,184,850	1.85%	114,420
100	36200	Distribution Station Equipment	172,834,921	1.66%	2,869,060	72,999,594	1.66%	1,211,793
101	36203	Distribution Station Equipment-Communicatons	4,094,012	21.62%	885,125	1,853,343	21.62%	400,693
102	36400	Distribution Poles, Tower, & Fixtures	269,976,775	2.54%	6,857,410	125,101,298	2.54%	3,177,573
103	36500	Distribution Overhead Conductor	215,588,009	2.26%	4,872,289	97,615,017	2.26%	2,206,099
104	36600	Distribution Underground Circuit	235,392,564	0.76%	1,788,983	97,578,221	0.76%	741,594
105	36700	Distribution Underground Conductors	424,097,277	0.98%	4,156,153	203,528,524	0.98%	1,994,580
106	36800	Distribution Line Transformers	257,634,715	1.47%	3,787,230	110,115,911	1.47%	1,618,704
107	36900	Distribution Services	102,915,764	5.21%	5,361,911	49,815,346	5.21%	2,595,380
108	37000	Distribution Meters Electric	91,408,242	1.88%	1,718,475	41,826,492	1.88%	786,338
109	37100	Distribution Cust Prem Install	10,513,325	0.00%	-	2,711,040	0.00%	-
110	37300	Distribution Street Light and Traffic Signal	38,503,460	4.99%	1,921,323	27,623,191	4.99%	1,378,397
111		Distribution-Salvage and removal: Retirements not classified						
112		TOTAL DISTRIBUTION PLANT	1,860,018,979		34,445,310	848,466,039		16,225,571
113	GENERAL PLANT							
114	38900	Land and Land Rights - General Plant	2,858,497	0.00%	-	1,294,465	0.00%	-
115	39000	Structures & Improvements - General Plant	70,616,896	2.85%	2,012,582	31,978,720	2.85%	911,394
116	39003	Struct & Imprv - Leasehold (801 Char)	4,589,137	0.00%	-	2,078,182	0.00%	-
117	39004	Struct & Imprv - Leasehold (Marshall)	-	0.00%	-	-	0.00%	-
118	39005	Struct & Imprv - Leasehold (One KC Place)	26,848,891	0.00%	-	12,158,467	0.00%	-

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3	Depr%	Depreciation Expense	From Schedule 3	Depr%	Depreciation Expense
			Adjusted Jurisdictional Plt in Svc	Depr Rate		Adjusted Jurisdictional Plt in Svc	Depr Rate	
119	39100	Office Furniture & Equipment - Gen. Plt	9,541,279	5.00%	477,064	4,320,749	5.00%	216,037
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS						
121	39101	Office Furniture & Equip - Wolf Creek	4,609,280	5.00%	230,464	2,087,303	5.00%	104,365
122	39111	Office Furn & Equip-Wlf Crk-Unrecov Res-100% KS						
123	39102	Office Furniture & Equip - Computer	7,662,998	20.00%	1,532,600	3,470,173	20.00%	694,035
124	39112	Office Furn & Equip-Computer-Unrec Res-100% KS						
125	39200	Transportation Equipment- Autos	750,207	11.50%	86,274	339,730	11.50%	39,069
126	39201	Transportation Equipment- Light Trucks	8,752,247	11.60%	1,015,261	3,963,438	11.60%	459,759
127	39202	Transportation Equipment - Heavy Trucks	30,249,485	8.83%	2,671,030	13,698,419	8.83%	1,209,570
128	39203	Transportation Equipment - Tractors	685,140	6.91%	47,343	310,264	6.91%	21,439
129	39204	Transportatiob Equipment - Trailers	1,811,686	2.98%	53,988	820,418	2.98%	24,448
130	39300	Stores Equipment - General Plant	833,615	4.00%	33,345	377,501	4.00%	15,100
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS						
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	3,881,476	5.00%	194,074	1,757,719	5.00%	87,886
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS						
134	39500	Laboratory Equipment	4,625,864	5.00%	231,293	2,094,813	5.00%	104,741
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS						
136	39600	Power Operated Equipment - Gen. Plt	23,656,052	8.91%	2,107,754	10,712,596	8.91%	954,492
137	39700	Communication Equipment - Gen. Plt	77,067,039	6.67%	5,140,372	34,899,655	6.67%	2,327,807
138	39710	Communica Equip-Unrecov Res-100% KS						
139	39701	Communications Equip - Wolf Creek	-	6.67%	-	-	6.67%	-
140	39800	Miscellaneous Equipment - Gen. Plt	377,907	5.00%	18,895	171,134	5.00%	8,557
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS						
142		Gen Plant-Slvg & removal/retirements not classified						
143		TOTAL GENERAL PLANT	279,417,697		15,852,337	126,533,745		7,178,699
144		TOTAL PLANT IN SERVICE	7,819,545,588		171,083,747	3,541,441,536		77,967,652

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Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Line No.	Account No.	Plant Account Description	From Schedule 3 Adjusted Jurisdictional Pit In Svc	Depr% Depr Rate	Depreciation Expense	From Schedule 3 Adjusted Jurisdictional Pit In Svc	Depr% Depr Rate	Depreciation Expense
145		LESS: DEPR CHARGED TO CLEARING OR OTHER ACCOUNT & ORDER impacts						
146		Unit Trains (312) Charged to Inventory			606,231			274,205
147		Vehicles(392) Charged to Clearing			3,873,895			1,754,286
	Note A	Other Rounding			8			4
	Note A	Order Impact of Ded DFITS twice by Staff Adj RB-2 & RB-4			(22,996)			(10,414)
148		TOTAL CHARGED TO CLEARINGS			<u>4,457,138</u>			<u>2,018,081</u>
149		TOTAL DEPR EXPENSE NET OF CLEARING			<u>166,626,609</u>			<u>75,949,571</u>

	La Cygne
Per Order	Abbrev Chg
75,496,260	453,311

Line	Account	Projected	Test Year	Adjustment (Total Company)	Account
150	Depreciation of Unit Trains and Vehicles				
151	Unit Trains	<u>606,231</u>	<u>0</u>	606,231	501
152	Vehicles	3,873,895	PwrPit		
153	Percent cleared to O&M	<u>54.87%</u>	<u>54.87%</u>		
		<u>2,125,606</u>	<u>-</u>	2,125,606	933
				<u>2,731,838</u>	

Note A Line items were added in order to Tie to the 2012 KS Order.

Acct	DFITS Tot Comp	DFITS Juris	Auth Rate	Tot Comp	Juris
36500	(257,933)	(116,788)	2.26%	(5,829)	(2,639)
39500	(343,343)	(155,482)	5.00%	(17,167)	(7,774)
			Diff	<u>(22,996)</u>	<u>(10,414)</u>

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Authorized Depreciation Rates by Jurisdiction

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ACCT. NO.	DESCRIPTION	KANSAS JURISDICTION
PRODUCTION PLANT		
STEAM		
31000	LAND & LAND RIGHTS	0.00%
31100	STRUCTURES & IMPROVEMENTS	1.78%
31102	STRUCTURES & IMPROVEMENTS - H5	0.49%
31104	STRUCTURES & IMPROVEMENTS - IATAN 2	1.76%
31200	BOILER PLANT EQUIPMENT	2.63%
31201	UNIT TRAINS	2.90%
31202	AQC EQUIPMENT	0.00%
31203	BOILER PLANT EQUIPMENT - H5	0.70%
31204	BOILER PLANT EQUIPMENT - IATAN 2	2.10%
31213	Boiler Pft Eq - Iatan 1-KS Jun's Disallow	2.63%
31214	Boiler Pft Eq - Iatan 2-KS Jun's Disallow	2.10%
31400	TURBOGENERATOR UNITS	2.36%
31404	TURBOGENERATOR UNITS-IATAN 2	1.84%
31500	ACCESSORY ELECTRIC EQUIPMENT	2.67%
31501	ACCESSORY ELECTRIC EQUIPMENT - H5	0.83%
31502	ACC ELEC EQUIP - COMPUTERS	0.00%
31504	ACCESSORY ELECTRIC EQUIPMENT-IATAN 2	1.88%
31600	MISC. POWER PLANT EQUIPMENT	2.45%
31601	MISC. POWER PLANT EQUIPMENT - H5	0.55%
31604	MISC. POWER PLANT EQUIPMENT-IATAN 2	1.13%
NUCLEAR		
32100	STRUCTURES & IMPROVEMENTS	1.42%
32101	MISSOURI GROSS AFDC	0.00%
32200	REACTOR PLANT EQUIPMENT	1.97%
32201	MISSOURI GROSS AFDC	0.00%
32300	TURBOGENERATOR UNITS	2.10%
32301	MISSOURI GROSS AFDC	0.00%
32400	ACCESSORY ELECT. EQUIPMENT	1.91%
32401	MISSOURI GROSS AFDC	0.00%
32500	MISC POWER PLANT EQUIPMENT	2.20%
32501	MISSOURI GROSS AFDC	0.00%
REGULATORY DISALLOWANCES		
32801	MPSC DISALLOWANCE	0.00%
32802	MPSC DISALLOW - NOT MO JURIS	0.00%
32803	KCC DISALLOWANCE	1.97%
32804	KCC DISALLOW - NOT KS JURIS	1.97%
32800	MISSOURI GROSS AFDC	0.00%
OTHER PRODUCTION PLANT - CT		
34000	LAND - CT	0.00%
34001	LAND RIGHTS - CT	0.00%
34100	STRUCTURES & IMPROVEMENTS - CT	2.49%
34200	FUEL HOLDERS, PRODUCERS AND ACC - CT	2.60%
34400	GENERATORS - CT	2.95%
34500	ACCESSORY ELECTRIC EQUIPMENT - CT	2.06%
34600	OTHER PROD-MISC PWR PLT EQUIP - CT	3.41%
OTHER PRODUCTION PLANT - WIND		
34000	LAND - WIND	0.00%
34102	STRUCTURES & IMPROVEMENTS - WIND	5.17%
34402	GENERATORS - WIND	4.81%
34502	ACCESSORY ELECTRIC EQUIPMENT - WIND	5.53%
34602	OTHER PROD-MISC PWR PLT EQUIP - WIND	
TRANSMISSION PLANT		
LAND AND LAND RIGHTS		
35000	LAND	0.00%
35002	LAND RIGHTS-WOLF CREEK	0.00%
35200	STRUCTURES AND IMPROVEMENTS	1.41%
35201	STRUCTURES AND IMPROVEMENTS-WOLF CREEK	1.41%
35202	MO GROSS AFDC	0.00%
35300	STATION EQUIPMENT	1.16%
35301	STATION EQUIPMENT - WOLF CREEK	1.16%
35302	MO GROSS AFDC	0.00%
35303	STATION EQUIP - COMMUN EQUIP	24.06%
35400	TOWERS AND FIXTURES	0.43%
35500	POLES AND FIXTURES	2.00%
35501	POLES AND FIXTURES-WOLF CREEK	2.00%
35502	MO GROSS AFDC	0.00%
35600	OVERHEAD CONDUCTORS AND DEVICES	0.30%
35601	OVERHEAD CONDUCTOR & DEVICES-WOLF CREEK	0.30%
35602	MO GROSS AFDC	0.00%
35700	UNDERGROUND CONDUIT	0.84%
35800	UNDERGROUND CONDUCTORS & DEVICES	2.00%
DISTRIBUTION PLANT		
LAND & LAND RIGHTS		
36000	LAND (NON-DEPRECIABLE)	0.00%
36100	STRUCTURES & IMPROVEMENTS	1.85%

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Authorized Depreciation Rates by Jurisdiction
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ACCT. NO.	DESCRIPTION	KANSAS JURISDICTION
36200	STATION EQUIPMENT	1.66%
36203	STATION EQUIP - COMMUN EQUIP	21.62%
36400	POLES,TOWERS, & FIXTURES	2.54%
36500	OVERHEAD CONDUCTORS & DEVICES	2.26%
36600	UNDERGROUND CONDUIT	0.76%
36700	UNDERGROUND CONDUCTORS & DEV.	0.98%
36800	LINE TRANSFORMERS	1.47%
36900	SERVICES	5.21%
37000	METERS	1.88%
37100	INSTALLATION ON CUST.PREMISES	0.00%
37300	STREET LIGHTS & SIGNAL SYSTEMS	4.99%
GENERAL PLANT		
39000	STRUCTURES AND IMPROVEMENTS	2.85%
39100	OFFICE FURNITURE & EQUIPMENT	5.00%
39101	OFFICE FURNITURE & EQUIPMENT-WOLF CREEK	5.00%
39102	OFFICE FURNITURE & EQUIPMENT - COMPUTERS	20.00%
39200	TRANSPORTATION EQUIP - AUTO'S	11.50%
39201	TRANSPORTATION EQUIP - LIGHT TRUCKS	11.60%
39202	TRANSPORTATION EQUIP - HEAVY TRUCKS	8.83%
39203	TRANSPORTATION EQUIP - TRACTORS	6.91%
39204	TRANSPORTATION EQUIP - TRAILERS	2.98%
39300	STORES EQUIPMENT	4.00%
39400	TOOLS, SHOP & GARAGE EQUIPMENT	5.00%
39500	LABORATORY EQUIPMENT	5.00%
39600	POWER OPERATED EQUIPMENT	8.91%
39700	COMMUNICATIONS EQUIPMENT	6.67%
39701	COMMUNICATIONS EQUIPMENT-WOLF CREEK	6.67%
39702	MO GROSS AFDC	0.00%
39800	MISCELLANEOUS EQUIPMENT	5.00%
39900	OTHER TANGIBLE PROPERTY	0.00%
PLANT THAT IS AMORTIZED (Depreciation rate is 0%)		
LAND RIGHTS & LEASEHOLD IMPROVEMENTS		
31101	LEASE HOLD IMPROVEMENTS - P&M BLDG	0.00%
32000	LAND & LAND RIGHTS - NUCLEAR	0.00%
32001	MISSOURI GROSS AFDC	0.00%
34002	LAND RIGHTS - WIND	0.00%
35001	LAND RIGHTS - TRANSMISSION	0.00%
36001	LAND RIGHTS - DISTRIBUTION	0.00%
38900	LAND & LAND RIGHTS - GENERAL	0.00%
39003	Struct & Imprv - Leashold (801 Charlotte)	0.00%
39004	Struct & Imprv - Leashold (Marshall)	0.00%
39005	Struct & Imprv - Leashold (1KC Place)	0.00%
INTANGIBLE PLANT (to be Amortized)		
30100	ORGANIZATION	0.00%
30200	FRANCHISES & CONSENTS	0.00%
30301	INTANGIBLE SUBSTATION EQUIP (LIKE 353)	0.00%
30302	5-YR SOFTWARE	0.00%
30303	10-YR SOFTWARE	0.00%
30304	INTANGIBLE COMMUNICATION EQUIP (LIKE 397)	0.00%
30305	5-YR SOFTWARE-WOLF CREEK	0.00%
30306	INTANGIBLE ACC EQUIP (LIKE 345)	0.00%
30307	Misc Intg Plt-Srct (Like 312)	0.00%
30308	Misc Intang Trans Line (Like 355)	0.00%
30310	Misc Intang-latan Hwy & Bridge	0.00%

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Summary of Depreciation Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Depreciation Expense					
3	CS-120 (Model Sch 5)	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in-service at indicated period	Klote	1,002,209	1,002,209		
4		Total Depreciation Expense Adjustments		1,002,209	1,002,209	0	0

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

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12 Month Revenues and O & M Expenses - Schedule 9

Line No.	Account No.	Description	Per Order 12-KCPE-764-RTS E	Abbreviated Rate Case Adj F	Adjusted Balance G	Juris Factor # H	Juris Allocator I	Electric Juris Adjusted Balance J
303		OTHER OPERATING EXPENSES						
304	708.1xx	Taxes Other Than Income Taxes-Allocated						
305	708.12x	Property Tax	60,652,145	0	60,652,145	Elec Plt wo WC	45.3019%	27,476,564
306		Property Tax - Wolf Creek	13,089,267	0	13,089,267	WC Plt	45.2311%	5,920,420
307		Payroll Tax	11,728,906	0	11,728,906	Sal&Wq NR	45.2310%	5,305,096
308		Other Miscellaneous Taxes	533,169	0	533,169	PTD	45.2848%	241,444
309	708.130	Gross Receipts Tax-100% MO	0	0	0	100% MO	0.0000%	0
310	708.110	KCMO City Earnings Tax-100% MO	0	0	0	100% MO	0.0000%	0
311		TOTAL OTHER OPERATING EXPENSES	86,003,487	0	86,003,487			38,943,525
312		TOTAL OPERATING EXPENSE	1,202,507,180	(1,907,763)	1,200,599,417			530,289,778
313		NET INCOME BEFORE TAXES	346,846,381	1,907,763	348,754,144			200,268,276
314		INCOME TAXES						
315	709.100	Current Income Taxes	48,523,887	(2,134,714)	46,389,173	Sch11		39,503,495
316		TOTAL CURRENT INCOME TAXES	48,523,887	(2,134,714)	46,389,173			39,503,495
317	710 & 711	DEFERRED INCOME TAXES						
318		Deferred Income Taxes - Def. Inc. Tax.	40,116,524	(377,460)	39,739,064	Sch 11		17,650,162
319		Amortization of Deferred ITC	(1,137,933)	0	(1,137,933)	Sch 11		(515,311)
320		Amort of Excess Deferred Income Taxes	(429,773)	0	(429,773)	Sch 11		(194,622)
321		Amort. Of prior deferred taxes-Basis	(5,828,011)	0	(5,828,011)	Sch 11		(2,639,203)
322		Amort of R&D Credits	(194,111)	0	(194,111)	Sch 11		0
323		Amort of Cost of Removal-ER-2007-0291	354,438	0	354,438	Sch 11		0
324		TOTAL DEFERRED INCOME TAXES	32,881,134	(377,460)	32,503,674			14,301,026
325								
326		TOTAL INCOME TAXES	81,405,021	(2,512,174)	78,892,847			53,804,520

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 2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Income Tax - Schedule 11

Line No.	Line Description	Total Company Balance *	Juris Factor #	Juris Allocator *	Tax Rate	(Jurisdictional)
						Adjusted with 8.005% Return
						C
1	Net Income Before Taxes (Sch 9)	348,754,144				200,268,276
2	Add to Net Income Before Taxes:					
3	Depreciation Exp	166,626,609				75,949,571
4	Plant Amortization Exp	13,591,813				6,155,023
5	Amortiz of Unrecovered Reserve on General Pitt-KS	1,661,925	100% KS	100.0000%		1,661,925
6	Book Nuclear Fuel Amortization	21,378,412				9,021,775
7	Transp & Unit Train Depr-Clearing (a)	3,090,041				1,398,815
8	50% Meals & Entertainment	976,481	Sal&Wg	45.2310%		441,672
9	Total	207,325,282				94,628,781
10	Subtract from Net Income Before Taxes:					
11	Interest Expense	134,474,130				58,729,784
12	IRS Tax Return Depreciation	250,431,623	PTD NR	45.2848%		113,407,419
13	IRS Tax Return Plant Amortization	4,724,852	PTD NR	45.2848%		2,139,639
14	IRS Tax Return Nuclear Amortization	17,469,014	E1	42.2004%		7,371,994
15	Cost of Removal Incurred on Pre-81 Property	4,095,509	PTD NR	45.2848%		1,854,642
16	Cost of Removal Provided for Pre-81 Property	(4,302,159)	PTD NR	45.2848%		(1,948,223)
17	IRC Section 199 Domestic Production Activities		D1	45.2311%		0
18	Total	406,892,969				181,555,255
19	Net Taxable Income	149,186,456				113,341,802
20	Provision for Federal Income Tax:					
21	Net Taxable Income	149,186,456				113,341,802
22	Deduct State Income Tax @ 100% (Note 1)	10,443,052			7.00%	7,933,926
23	Deduct City Income Tax	0				0
24	Federal Taxable Income	138,743,404				105,407,876
25	Federal Tax Before Tax Credits	48,560,192			35.00%	36,892,757
26	Less Tax Credits:					
27	Wind	(11,977,900)	E1	42.2004%		(5,054,722)
28	Research and Development	(636,171)	E1	42.2004%		(268,467)
29	Total Federal Tax	35,946,121				31,569,569
30	Provision for State Income Tax:					
31	Net Taxable Income	149,186,456				113,341,802
32	Deduct Federal Income Tax @ 0%	0				0
33	Deduct City Income Tax	0				0
34	State Jurisdictional Taxable Income	149,186,456				113,341,802
35	Total State Tax	10,443,052			7.00%	7,933,926
36	Provision for City Income Tax:					
37	Net Taxable Income	149,186,456				113,341,802
38	Total City Tax	0			0.00%	0
39	Effective Tax rate before Tax Cr and Earnings Tax	39.55%				39.55%
40	Summary of Provision for Income Tax:					
41	Federal Income Tax	35,946,121				31,569,569
42	State Income Tax	10,443,052				7,933,926
43	City Income Tax	0				0
44	Total Provision for Income Tax	46,389,173				39,503,495
45	Deferred Income Taxes:					
46	Deferred Income Taxes - Excess IRS Tax over Tax SL	39,739,064	See Computation Below			17,650,162
47	Amortization of Deferred ITC	(1,137,933)	PTD	45.2848%		(515,311)
48	Amort of Excess Deferred Income Taxes (ARAM)	(429,773)	PTD	45.2848%		(194,622)
49	Amort. of Prior Deferred taxes - Turnaround of Book/Tax Basis Differences	(5,828,011)	PTD	45.2848%		(2,639,203)
50	Amortization of R&D Credits	(194,111)	100% MO	0.0000%		0
51	Amortization of Cost of Removal-ER-2007-0291	354,438	100% MO	0.0000%		0

Kansas City Power & Light Company
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Income Tax - Schedule 11

Line No.	Line Description	Total Company Balance *	Juris Factor #	Juris Allocator *	Tax Rate	(Jurisdictional) Adjusted with 8.005% Return
52	Total Deferred Income Tax Expense	32,503,674				14,301,026
53	Total Income Tax	78,892,847				53,804,520
54	(a) Percent of vehicle depr clearing to O&M				54.870%	

Interest Expense Proof:

Total Rate Base (Sch. 2)	1,921,723,252
X Wtd Cost of Debt	3.056%
Interest Exp	58,729,784
Less: Interest Expense from Line 7	58,729,784
Difference	0

* As Needed

Note 1: If this cell contains a ref# error, delete the cell contents and re-enter the formula.
 If (state tax > 0, state tax, 0)

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Income Tax - Schedule 11

Line No.	Line Description	Total Company Balance *	Juris Factor #	Juris Allocator *	Tax Rate	(Jurisdiction) Adjusted with 8.005% Return
Computation of Line 43 Above:						
Straight Line Tax Depreciation:						
55	Annualized Book Depreciation (Sch 5)	166,626,609				75,949,571
56	Amortiz of Unrecovered Reserve on General Plt-KS	1,661,925	100% KS	100.0000%		1,661,925
57	Total Straight Line Tax Depreciation	168,288,534				77,611,496
58	Straight Line Tax Ratio	80.7611%				80.7611%
59	Straight Line Tax Depreciation	135,911,671				62,679,897
Deferred Income Taxes - Excess IRS Tax over Tax SL:						
60	IRS Tax Return Depreciation	250,431,623				113,407,419
61a	Less: Tax Straight Line Depreciation: Staff Adj IS-11	(295,780)			Note A	(134,819)
61b	Less: Tax Straight Line Depreciation	135,911,671			Note A	62,679,897
62	Excess IRS Tax Depr over Tax SL Depr	114,815,731				50,862,340
63	IRS Tax Return Plant Amortization	4,724,852				2,139,639
64	Less: Tax Straight Line Amortization	10,700,526	PTD NR	45.2848%		4,845,710
65	Excess IRS Tax Amort over Tax SL Amort	(5,975,674)				(2,706,071)
66	IRS Tax Return Nuclear Amortization	17,469,014				7,371,994
67	Less: Tax Straight Line Nuclear Amort	25,831,034	E1	42.2004%		10,900,800
68	Excess IRS Tax Nuclear Amort over Tax SL Nuclear Amort	(8,362,020)				(3,528,806)
69	Total Timing Differences	100,478,037				44,627,463
70	Effective Tax rate	39.55%				39.55%
71	Deferred Income Taxes - Excess IRS Tax over Tax SL	39,739,064				17,650,162

Note A - To reflect Staff Adj IS-11 per Order at 100%. Total Tax SL Depreciation per the Order is the total of Ln 61a plus Ln 61b. Line 61a represents the difference of inputting Staff's Adj IS-11 on Ln 61b (Staff) vs on Ln 55 (KCPL) above. The amount is derived by multiplying Staff's Adj IS-11 of \$700,760 by (1-SL Tax Ratio)

Kansas City Power & Light Company
Taxes
2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Investment Tax Credits - 10 year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
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Accumulated Deferred Income Tax Reserves - Schedule 13

LINE NO.	Account No.	Line Description	Per Order 12-KCPE-764-RTS	La Cygne Env ADIT	Adjusted Balance	Juris Factor #	Juris Allocator	Juris Adjusted Balance
	A	B	C	D	E	F	G	H
1	190	ACCT 190 ACCUM DEFERRED TAX						
2		Misc	0		0	PTD	45.2848%	0
3		Net Operating Loss	(77,472,779)	(2,309,831)	(79,782,610)	PTD	45.2848%	(36,129,396)
4		Vacation & Other Salaries & Wages Alloc	(8,354,020)		(8,354,020)	Sal&Wg	45.2310%	(3,778,607)
5		Advertising	0		0	100% MO	0.0000%	0
6		Nuclear Fuel	0		0	E1	42.2004%	0
7		TOTAL ACCT 190	(85,826,800)	(2,309,831)	(88,136,631)			(39,908,002)
8								
9	281	ACCELERATED AMORTIZATION	0	0	0	D1	45.2311%	0
10								
11	282	LIBERALIZED DEPRECIATION						
12		Method/Life Depreciation - Non Wolf Creek	577,834,299	7,656,946	585,491,245	D1	45.2311%	264,824,131
13		Method/Life Depreciation - Wolf Creek	163,790,159		163,790,159	D1	45.2311%	74,084,091
14		Nuclear Fuel	(2,169,534)		(2,169,534)	E1	42.2004%	(915,552)
15		Other DIT Adj for Post June 2012 Method/Life	(15,658,100)		(15,658,100)	D1	45.2311%	(7,082,331)
16		Other DIT Adj - KS Only	0		0	100% KS	100.0000%	0
17		Other DIT Adj - MO Only (Add'l Amort Maintain Credit Ratio)	0		0	100% MO	0.0000%	0
18		TOTAL LIBERALIZED DEPRECIATION	723,796,824	7,656,946	731,453,770			330,910,338
19								
20		ACCUM DIT ON BASIS DIFFERENCES						
21		Gross AFUDC - Wolf Creek Construction	8,290,853		8,290,853	100% MO	0.0000%	0
22		AFUDC Debt/Cap Int - W/O Fuel & Wolf Creek Constr	(12,970,565)	(415,016)	(13,385,581)	D1	45.2311%	(6,054,445)
23		AFUDC Debt - Nuclear Fuel	0		0	E1	42.2004%	0
24		Contributions in Aid of Construction	(20,568,321)		(20,568,321)	PTD	45.2848%	(9,314,323)
25		Repair Allowance	45,772,659		45,772,659	D1	45.2311%	20,703,477
26		Repair Expense - Wolf Creek	23,521,531		23,521,531	D1	45.2311%	10,639,047
27		Repair Expense - Production	113,294,122		113,294,122	D1	45.2311%	51,244,178
28		Pensions Capitalized - Assigned	162,689		162,689	100% KS	100.0000%	162,689
29		Pensions Capitalized - Allocated	0		0	D1	45.2311%	0
30		Payroll Tax Capitalized - Assigned	144,653		144,653	100% KS	100.0000%	144,653
31		Payroll Tax Capitalized - Allocated	0		0	D1	45.2311%	0

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Accumulated Deferred Income Tax Reserves - Schedule 13

LINE NO.	Account No.	Line Description	Per Order 12-KCPE-764-RTS	La Cygne Env ADIT	Adjusted Balance	Juris Factor #	Juris Allocator	Juris Adjusted Balance
	A	B	C	D	E	F	G	H
32		Prop Tax Capitalized - Assigned - Wolf Creek	0		0	100% KS	100.0000%	0
33		Prop Tax Capitalized - Assigned	2,883,692		2,883,692	100% KS	100.0000%	2,883,692
34		Prop Tax Capitalized - Allocated - Wolf Creek	0		0	D1	45.2311%	0
35		Prop Tax Capitalized - Allocated	19,211		19,211	D1	45.2311%	8,690
36		Health & Welfare Capitalized	161,920		161,920	D1	45.2311%	73,238
37		MSC0140 - Strategic Initiative Capitalized	0		0	100% MO	0.0000%	0
38		Other Miscellaneous	43,674,572	797,436	44,472,008	D1	45.2311%	20,115,178
39		TOTAL ACCUM DIT ON BASIS DIFFERENCES	204,387,016	382,420	204,769,436			90,606,074
40								
41		TOTAL ACCT 282	928,183,841	8,039,366	936,223,207			421,516,412
42								
43	283	MISC DEFERRED INCOME TAX (RATEBASE ITEMS)						
44		Prior Years Depr ADJ & Other Total Plant	(9,571,565)	6,299,671	(3,271,894)	D1	45.2311%	(1,479,914)
45		Refueling Outage & Other items with E1 Allocator	7,313,174		7,313,174	E1	42.2004%	3,086,189
46		Postretirement Benefits & Other Salaries & Wages	(7,171,453)		(7,171,453)	Sal&Wg	45.2310%	(3,243,720)
47		Customer Demand Prog & Other 100% MO	0		0	100% MO	0.0000%	0
48		Customer Demand Prog & Other 100% KS	4,810,866		4,810,866	100% KS	100.0000%	4,810,866
49		TOTAL ACCT 283	(4,618,978)	6,299,671	1,680,693			3,173,421
50								
51		TOTAL ACCUMULATED DEFERRED TAXES	837,738,063	12,029,206	849,767,269			384,781,830

**Kansas City Power & Light Company
Taxes
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Income Tax Reserves - 10 year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

**Kansas City Power & Light Company
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2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Accumulated Deferred Tax Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL RATE BASE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Accumulated Deferred Income Taxes					
3	RB-125	Deferred Income Taxes on La Cygne Plant in Service and CWIP Additions	Klote	12,029,206	12,029,206		
4		Total Accumulated Deferred Tax Adjustments		12,029,206	12,029,206	0	0

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

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Summary of Tax Expense Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease)			
				D	E	F	G
1		JURISDICTIONAL COST OF SERVICE		<u>Total Adjustments</u>	<u>Allocated Adjs</u>	<u>100% MO & Whsl Adjs</u>	<u>100% KS Adjs</u>
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2		Income Tax Expense					
3	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
4		Total Tax Expense Adjustments		<u>(2,512,174)</u>	<u>(2,512,174)</u>	0	0

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company
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Rate Case Utility Allocation Factors

Per Order 12-KCPE-764-RTS

<u>Jurisdiction Factors</u>		<u>Jurisdictional Allocators</u>			
		<u>KS Retail</u>	<u>MO Retail</u>	<u>Non Juris / Wholesale</u>	<u>Total</u>
100% MO	Missouri Jurisdictional	0.0000 %	100.0000 %	0.0000 %	100.0000 %
100% KS	Kansas Jurisdictional	100.0000 %	0.0000 %	0.0000 %	100.0000 %
NonJur/Wh	Non Jurisdictional/Wholesale	0.0000 %	0.0000 %	100.0000 %	100.0000 %
D1	D1 - Demand (Capacity) Factor	45.2311 %	54.0866 %	0.6823 %	100.0000 %
D1 Direct	D1 - Demand (Capacity) Factor	46.3810 %			
D1 Direct Adj	D1 - Demand (Capacity) Factor	46.2631 %			
E1	E1 - Energy Factor with Losses (E1)	42.2004 %	57.0971 %	0.7025 %	100.0000 %
E2	E2 - Energy Factor without Losses (E2)	42.0840 %	57.2139 %	0.7021 %	100.0000 %
UE1	UE1 - Unused Energy Factor	46.8774 %	n/a	n/a	
C1	C1 - Customer - Elec (Retail only) (C1)	47.0992 %	52.9008 %	0.0000 %	100.0000 %
C2	C2 - Customer - Elec & Wholesale (C2)	47.0986 %	52.9000 %	0.0014 %	100.0000 %
<u>Blended Factors (See Calculation Below)</u>		<u>KS</u>	<u>MO & Whsl</u>		
Sal&Wg	Sal & Wg - Salaries & Wages w/o A&G	45.2310 %	54.7690 %		100.0000 %
Sal&Wg NR	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.23095577 %			Per Order - Staff Used Alloc factor not rounded for some items
PTD	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.2848 %	54.7152 %		100.0000 %
PTD NR	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.28478369 %			Per Order - Staff Used Alloc factor not rounded for some items
Dist Plt	Dist Plt - Weighted Situs Basis	45.6170 %	54.3830 %		100.0000 %
Elec Plt wo WC	Total Plant without Wolf Creek	45.3019 %	54.6981 %		100.0000 %
WC Plt	Wolf Creek Plant	45.2311 %	54.7689 %		100.0000 %
<u>Situs Basis Plant used for Dist Depr Reserve</u>		<u>KS Retail</u>	<u>MO Retail</u>	<u>Non Juris / Wholesale</u>	
360L	360 - Dist Land	56.2324 %	43.7676 %	0.0000 %	100.0000 %
360LR	360 - Dist Land Rights	41.6689 %	58.3311 %	0.0000 %	100.0000 %
361	361 - Dist Structures & Improvements	50.3276 %	49.6724 %	0.0000 %	100.0000 %
362	362 - Distr Station Equipment	42.2366 %	57.7634 %	0.0000 %	100.0000 %
362Com	362 - Distr Station Equip-Communication	45.2696 %	54.7304 %	0.0000 %	100.0000 %
364	364 - Dist Poles, Towers & Fixtures	46.3378 %	53.6622 %	0.0000 %	100.0000 %
365	365 - Dist Overhead Conductor	45.2785 %	54.7215 %	0.0000 %	100.0000 %
366	366 - Dist Underground Circuits	41.4534 %	58.5466 %	0.0000 %	100.0000 %
367	367 - Dist Underground Conduct & Devices	47.9910 %	52.0090 %	0.0000 %	100.0000 %
368	368 - Dist Line Transformers	42.7411 %	57.2589 %	0.0000 %	100.0000 %
369	369 - Dist Services	48.4040 %	51.5960 %	0.0000 %	100.0000 %
370	370 - Dist Meters	45.7579 %	54.2421 %	0.0000 %	100.0000 %
371	371 - Dist Customer Premise Installations	25.7867 %	74.2133 %	0.0000 %	100.0000 %
373	373 - Dist Street Lights & Traffic Signals	71.7421 %	28.2579 %	0.0000 %	100.0000 %

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Rate Case Utility Allocation Factors

Per Order 12-KCPE-764-RTS

Calc of PTD Allocation Factor	Per Schedule 3		Staff Exhibit JTG-4
	Total Adj Plant	KS Juris	
Total Production Plant	4,998,461,535	2,257,722,383	45.1683% Production Plant Allocator
Total Transmission Plant	448,978,729	203,078,018	45.2311% Transmission Plant Allocator
Total Distribution Plant	1,843,301,082	840,796,047	
Total Prod, Transm & Dist Plant	<u>7,290,741,346</u>	<u>3,301,596,448</u>	
Total PTD Allocation Factor		<u>45.2848 %</u>	

Calc of Elec Plt wo WC and WC Plt Allocation Factors	Per Schedule 3		Juris Alloc
	Total Adj Plant	KS Juris	
Total Plant	7,760,506,396	3,514,683,215	
Total Nuclear Production Plant	1,373,723,279	621,350,150	45.2311%
Total Plant without Nuclear Plant	<u>6,386,783,117</u>	<u>2,893,333,065</u>	45.3019%

Calculation of Salaries and Wages Allocation Factor	COSCLAS			
	Test Year Labor	Factor	Juris Allocator	KS Juris
Elec Oper & Mtce Labor				
Production - Demand Related	91,845,731	D1 Prod	45.1683 %	41,485,197
Production - Reg Asset Related	7,639,436	E1	42.2004 %	3,223,873
Transmission	3,203,148	D1	45.2311 %	1,448,819
Distribution	22,676,008	Dist Plt	45.6170 %	10,344,111
Customer Accounts	9,400,138	C2	47.0986 %	4,427,333
Customer Services	1,067,153	C2	47.0986 %	502,614
Sales	320,730	C2	47.0986 %	151,059
Subtotal Salaries & Wages W/O A&G	<u>136,152,344</u>		<u>45.2310 %</u>	<u>61,583,007</u>
Administrative & General	29,559,112	Sal&Wg	45.2310 %	13,369,869
TOTAL LABOR	<u>165,711,456</u>			<u>74,952,875</u>

Situs Distribution Allocation Factors	Total	Sch 3 Distrib Situs		Juris Allocators	
		Missouri	Kansas	Missouri	Kansas
36000 - Dist Land	8,156,736	3,570,005	4,586,731	43.7676 %	56.2324 %
36001 - Dist Land Rights	16,589,190	9,676,655	6,912,534	58.3311 %	41.6689 %
36100 - Dist Structures & Improvements	12,262,049	6,090,855	6,171,193	49.6724 %	50.3276 %
36200 - Distr Station Equipment	172,323,902	99,540,210	72,783,692	57.7634 %	42.2366 %
36203 - Distr Station Equip-Communication	4,094,016	2,240,673	1,853,343	54.7304 %	45.2696 %
36400 - Dist Poles, Towers & Fixtures	266,647,299	143,088,869	123,558,430	53.6622 %	46.3378 %
36500 - Dist Overhead Conductor	213,228,198	116,681,631	96,546,567	54.7215 %	45.2785 %
36600 - Dist Underground Circuits	230,151,567	134,745,857	95,405,710	58.5466 %	41.4534 %
36700 - Dist Underground Conduc & Devices	419,697,707	218,280,469	201,417,238	52.0090 %	47.9910 %
36800 - Dist Line Transformers	254,310,942	145,615,654	108,695,288	57.2589 %	42.7411 %
36900 - Dist Services	100,287,746	51,744,468	48,543,278	51.5960 %	48.4040 %
37000 - Dist Meters	92,775,505	50,323,365	42,452,140	54.2421 %	45.7579 %
37100 - Dist Customer Premise Installations	10,397,304	7,716,188	2,681,117	74.2133 %	25.7867 %
37300 - Dist Street Lights & Traffic Signals	37,967,676	10,728,868	27,238,808	28.2579 %	71.7421 %
Total by Jurisdiction	<u>1,838,889,836</u>	<u>1,000,043,768</u>	<u>838,846,069</u>		
Total Dist Plant - Weighted Situs	<u>1,838,889,836</u>	<u>1,000,043,768</u>	<u>838,846,069</u>	54.3830 %	45.6170 %

**Kansas City Power & Light Company
Allocation Ratios
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Description of Allocation Ratios* provided in Section 12 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
Annual Report to Stockholders and the US Securities and Exchange Commission
2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Annual Report and Form 10-K* provided in Section 13 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

**Kansas City Power & Light Company
Financial Statements
2013 KS Abbreviated Rate Case**

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Financial Statements* provided in Section 16 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Co
Retail Revenue - Kansas

Line No.	Class / Tariff	Tariff Description	12-KCPE-764-RTS Order										Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
			(i)	(ii)	(iii)	(iv)	(v) and (vii)	(viii)	(ix)	(x)	(xi)	(xii)			
			Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase					
1	Residential														
2	RESA	Residential General Use	148,980	1,837,687	\$ 182,000,750	\$ 0.09904	\$ 186,180,379	\$ 0.10131	\$ 4,179,629	2.296%	\$ 2.34	\$ 0.00227	1,028		
3	RESA (Former RESB)	Residential Water Heat - One Meter	3,675	48,429	\$ 4,672,787	\$ 0.09649	\$ 4,780,093	\$ 0.09870	\$ 107,306	2.296%	\$ 2.43	\$ 0.00222	1,098		
4	RESC	Residential Space Heat - One Meter	47,570	731,109	\$ 63,306,379	\$ 0.08659	\$ 64,762,946	\$ 0.08858	\$ 1,456,567	2.301%	\$ 2.55	\$ 0.00199	1,281		
5	RESD	Residential Space Heat - Two Meter	1,363	17,816	\$ 1,542,316	\$ 0.08657	\$ 1,577,789	\$ 0.08856	\$ 35,473	2.300%	\$ 2.17	\$ 0.00199	1,089		
6	RESD (Former RESE)	Residential Space Heat and Water - Two Meter	11,334	192,628	\$ 15,803,457	\$ 0.08204	\$ 16,166,957	\$ 0.08393	\$ 363,500	2.300%	\$ 2.67	\$ 0.00189	1,416		
	ROU	Residential Other Use	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
7	RTOD	Residential Time Of Day	57	757	\$ 71,267	\$ 0.09413	\$ 72,904	\$ 0.09629	\$ 1,637	2.297%	\$ 2.41	\$ 0.00216	1,113		
8	Small General Service														
9	SGSS	Small General Secondary	18,853	285,065	\$ 31,566,328	\$ 0.11073	\$ 32,291,424	\$ 0.11328	\$ 725,096	2.297%	\$ 3.21	\$ 0.00254	1,260		
10	SGSSA	Small General Secondary All Electric	1,132	21,447	\$ 2,047,677	\$ 0.09547	\$ 2,094,822	\$ 0.09767	\$ 47,145	2.302%	\$ 3.47	\$ 0.00220	1,578		
11	SGSSH	Small General Secondary Separate Heat Meter	403	10,790	\$ 1,067,718	\$ 0.09896	\$ 1,092,347	\$ 0.10124	\$ 24,629	2.307%	\$ 5.10	\$ 0.00228	2,233		
12	SGSSU	Small General Secondary Unmetered	953	2,732	\$ 443,721	\$ 0.16239	\$ 453,947	\$ 0.16614	\$ 10,226	2.305%	\$ 0.89	\$ 0.00374	239		
13	SGSP	Small General Primary	3	26	\$ 2,862	\$ 0.10902	\$ 2,927	\$ 0.11150	\$ 65	2.273%	\$ 1.81	\$ 0.00248	729		
14	SGSPA	Small General Primary All Electric	2	9	\$ 968	\$ 0.11208	\$ 991	\$ 0.11474	\$ 23	2.378%	\$ 1.00	\$ 0.00267	376		
15	SGSPH	Small General Primary Separate Heat Meter	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
16	SGSPU	Small General Primary Unmetered	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
17	Medium General Service														
18	MGSS	Medium General Secondary	3,548	608,331	\$ 54,381,129	\$ 0.08939	\$ 55,630,345	\$ 0.09145	\$ 1,249,216	2.297%	\$ 29.34	\$ 0.00205	14,288		
19	MGSSA	Medium General Secondary All Electric	403	103,096	\$ 7,484,250	\$ 0.07259	\$ 7,656,519	\$ 0.07427	\$ 172,269	2.302%	\$ 35.59	\$ 0.00167	21,297		
20	MGSSH	Medium General Secondary Separate Heat Meter	109	20,817	\$ 1,734,554	\$ 0.08332	\$ 1,774,437	\$ 0.08524	\$ 39,883	2.299%	\$ 30.63	\$ 0.00192	15,989		
21	MGSP	Medium General Primary	3	418	\$ 63,822	\$ 0.15254	\$ 65,287	\$ 0.15604	\$ 1,465	2.296%	\$ 36.64	\$ 0.00350	10,460		
22	MGSPA	Medium General Primary All Electric	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
23	MGSPH	Medium General Primary Separate Heat Meter	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
24	Large General Service														
25	LGSS	Large General Secondary	710	1,171,499	\$ 79,882,370	\$ 0.06819	\$ 81,717,840	\$ 0.06975	\$ 1,835,470	2.298%	\$ 215.48	\$ 0.00157	137,532		
26	LGSSA	Large General Secondary All Electric	294	699,937	\$ 40,928,539	\$ 0.05847	\$ 41,869,018	\$ 0.05982	\$ 940,479	2.298%	\$ 266.73	\$ 0.00134	198,507		
27	LGSSH	Large General Secondary Separate Heat Meter	59	92,632	\$ 5,964,945	\$ 0.06439	\$ 6,101,899	\$ 0.06587	\$ 136,954	2.296%	\$ 192.89	\$ 0.00148	130,468		
28	LGSP	Large General Primary	42	255,813	\$ 15,670,398	\$ 0.06126	\$ 16,030,532	\$ 0.06266	\$ 360,134	2.298%	\$ 718.83	\$ 0.00141	510,605		
29	LGSPA	Large General Primary All Electric	2	14,617	\$ 644,473	\$ 0.04409	\$ 659,304	\$ 0.04510	\$ 14,831	2.301%	\$ 593.25	\$ 0.00101	584,696		
30	LGSPH	Large General Primary Separate Heat Meter	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
31	Large General Service (Former Large Power Service)														
32	LPGSS	Large Power General Secondary	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
33	LPGSSH	Large Power General Secondary Separate Heat Meter	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
34	LPGSSS	Large Power General Service Substation	1	18,908	\$ 1,014,228	\$ 0.05364	\$ 1,037,413	\$ 0.05487	\$ 23,185	2.286%	\$ 1,932.09	\$ 0.00123	1,575,627		
35	LPGSTR	Large Power General Transmission	1	95,828	\$ 4,957,862	\$ 0.05174	\$ 5,071,856	\$ 0.05293	\$ 113,994	2.299%	\$ 9,499.48	\$ 0.00119	7,985,704		
36	LPGSP	Large Power General Primary	1	43,951	\$ 2,341,898	\$ 0.05328	\$ 2,395,754	\$ 0.05451	\$ 53,856	2.300%	\$ 4,488.02	\$ 0.00123	3,662,580		
37	LPGSPH	Large Power General Primary Separate Heat	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	-		
38	Other (Lighting and Traffic Signals)														
39	ALC	Commercial Area Lights	756	2,162	\$ 530,484	\$ 0.24535	\$ 542,674	\$ 0.25099	\$ 12,191	2.298%	\$ 1.34	\$ 0.00564	238		
40	ALR	Residential Area Lights	1,997	1,142	\$ 360,845	\$ 0.31591	\$ 369,138	\$ 0.32317	\$ 8,292	2.298%	\$ 0.35	\$ 0.00726	48		
41	CLM, CLI	Street Lightin Private (Incan, Mercury)	2	2	\$ 808	\$ 0.34970	\$ 826	\$ 0.35773	\$ 19	2.298%	\$ 0.77	\$ 0.00804	96		
42	MLC, MLI, MLM, MLS	Street Lighting Public (Municipal Lighting Customer Owned, Incan, Mercury, Sodium)	89	14,151	\$ 5,108,794	\$ 0.36101	\$ 5,226,176	\$ 0.36931	\$ 117,381	2.298%	\$ 110.01	\$ 0.00829	13,263		
43	OPL	Off Peak Lighting	1,409	42,644	\$ 2,252,543	\$ 0.05282	\$ 2,304,301	\$ 0.05404	\$ 51,758	2.298%	\$ 3.06	\$ 0.00121	2,522		
44	TSL	KS Traffic Signal	12	2,587	\$ 1,322,892	\$ 0.51139	\$ 1,353,292	\$ 0.52314	\$ 30,400	2.298%	\$ 211.11	\$ 0.01175	17,964		
46	Subtotal Retail (Billed)		243,762	6,337,033	\$ 527,171,064	\$ 0.08319	\$ 539,284,136	\$ 0.08510	\$ 12,113,071	2.298%	\$ 4.14	\$ 0.00191	2,166		
47															
48	Adjustments		(2,753)	(1)	\$ 55,618										
51	Total Retail (Billed)		241,010	6,337,033	\$ 527,226,682		\$ 539,284,136		\$ 12,113,071	2.298%					

(1) Area Lights not included in total customer count.

**Kansas City Power & Light Company Electric Rates
Issued December 9, 2013**

The tariff sheets being filed are as follows:

Rate Tariffs

Schedule 11, Sheet 2	Schedule 73, Sheet 1
Schedule 11, Sheet 3	Schedule 73, Sheet 2
Schedule 12, Sheet 1	Schedule 73, Sheet 3
Schedule 16, Sheet 1	Schedule 73, Sheet 4
Schedule 16, Sheet 2	Schedule 73, Sheet 5
Schedule 31, Sheet 2	Schedule 74, Sheet 1
Schedule 31, Sheet 3	Schedule 74, Sheet 2
Schedule 31, Sheet 4	Schedule 74, Sheet 3
Schedule 32, Sheet 2	Schedule 74, Sheet 4
Schedule 32, Sheet 3	Schedule 74, Sheet 5
Schedule 32, Sheet 4	Schedule 74, Sheet 6
Schedule 33, Sheet 2	Schedule 74, Sheet 7
Schedule 33, Sheet 3	Schedule 74, Sheet 8
Schedule 33, Sheet 4	Schedule 74, Sheet 9
Schedule 33, Sheet 5	Schedule 74, Sheet 10
Schedule 44, Sheet 2	Schedule 82, Sheet 2
Schedule 44, Sheet 3	
Schedule 44, Sheet 4	
Schedule 45, Sheet 2	
Schedule 45, Sheet 3	
Schedule 45, Sheet 4	
Schedule 46, Sheet 2	
Schedule 46, Sheet 3	
Schedule 46, Sheet 4	
Schedule 69, Sheet 1	
Schedule 70, Sheet 1	
Schedule 71, Sheet 1	
Schedule 71, Sheet 2	

Rule Tariff

None

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE – ONE METER:

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	10.72	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.10342	\$0.07984
Over 1000 kWh per month	\$0.10342	\$0.07984

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$10.72	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.10342	\$0.07191
Over 1000 kWh per month	\$0.10342	\$0.06280

Issued: December 9, 2013
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

(Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$10.72	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.10342	\$0.07191
Over 1000 kWh per month	\$0.10342	\$0.06280
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.10342	\$0.06280

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: <u>December 9, 2013</u> <small>Month Day Year</small>	
Effective: _____ <small>Month Day Year</small>	
By: <u>Darrin R. Ives</u> <small>Title</small> <u>Vice President</u>	

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.72 per month	\$10.72 per month
Energy Charge		
All Energy	\$0.13799 per kWh	\$0.10984 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

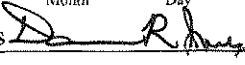
ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	December 9, 2013 <small>Month Day Year</small>
Effective:	 <small>Month Day Year</small>
By:	Darrin R. Ives  Vice President <small>Title</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$15.15 per customer per month.

B. Energy Charge:

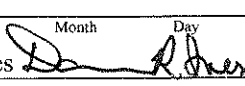
Summer Season:

On-Peak Hours
\$0.16951 per kWh for all kWh per month.

Off-Peak Hours
\$0.07089 per kWh for all kWh per month.

Winter Season:

\$0.07411 per kWh for all kWh per month.

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  <u>Vice President</u> Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

(Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) \$15.15 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.


ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  Vice President Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.55
25 kW or above	\$45.90

(b) plus, additional meter charge for Customers with separately metered space heat: \$2.08

(ii) For Unmetered Service Customer pays: \$7.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.706

C. ENERGY CHARGE:


kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13799 per kWh	\$0.10984 per kWh
Next 180 Hours Use per month	\$0.06059 per kWh	\$0.05176 per kWh
Over 360 Hours Use per month	\$0.05415 per kWh	\$0.04082 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.04082 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  Vice President Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.55
25 kW or above	\$45.90

B. FACILITIES CHARGE:


Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$2.288

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13452 per kWh	\$0.10701 per kWh
Next 180 Hours Use per month	\$0.05892 per kWh	\$0.05048 per kWh
Over 360 Hours Use per month	\$0.05273 per kWh	\$0.03969 per kWh

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  <u>Vice President</u> Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  <u>Vice President</u> Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$47.04**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$2.323**

C. DEMAND CHARGE:


	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.759	\$1.908

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.08492 per kWh	\$0.07621 per kWh
Next 180 Hours Use per month	\$0.05290 per kWh	\$0.04276 per kWh
Over 360 Hours Use per month	\$0.05055 per kWh	\$0.03366 per kWh

Issued: December 9, 2013
Month Day Year

Effective: _____
Month Day Year

By: Darrin R. Ives  Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

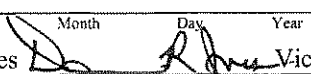
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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By:	<u>Darrin R. Ives</u>  <u>Vice President</u> Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$96.77
1000 kW or above	\$661.87

(ii) plus, additional meter charge for customers with separately metered space heat: \$2.13

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.803

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$6.046	\$3.069

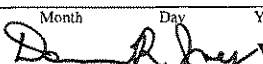
D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06362 per kWh	\$0.06378 per kWh
Next 180 Hours Use per month	\$0.04547 per kWh	\$0.03875 per kWh
Over 360 Hours Use per month	\$0.02602 per kWh	\$0.02895 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.02915 per kWh per month.
- (ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$96.77
1000 kW or above	\$661.87

B. FACILITIES CHARGE:

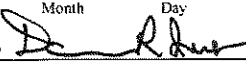
Per kW of Facilities Demand per month \$2.354

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.933	\$3.002

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06180 per kWh	\$0.06180 per kWh
Next 180 Hours Use per month	\$0.04410 per kWh	\$0.03785 per kWh
Over 360 Hours Use per month	\$0.02502 per kWh	\$0.02823 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$706.57**

B. FACILITIES CHARGE:

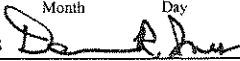
Per kW of Facilities Demand per month **\$0.747**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$10.246	\$6.965
Next 2520 kW	\$9.571	\$6.350
Next 2520 kW	\$7.071	\$4.938
All kW over 7560 kW	\$5.161	\$3.799

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05288 per kWh	\$0.04946 per kWh
Next 180 Hours Use per month	\$0.03205 per kWh	\$0.03492 per kWh
Over 360 Hours Use per month	\$0.01855 per kWh	\$0.02523 per kWh

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By:	<u>Darrin R. Ives</u>  <u>Vice President</u> Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$706.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$10.155	\$6.903
Next 2541 kW	\$9.485	\$6.293
Next 2541 kW	\$7.007	\$4.894
All kW over 7623 kW	\$5.115	\$3.765

D. ENERGY CHARGE:


kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05222 per kWh	\$0.04894 per kWh
Next 180 Hours Use per month	\$0.03165 per kWh	\$0.03454 per kWh
Over 360 Hours Use per month	\$0.01814 per kWh	\$0.02482 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.55
25 kW or above	\$45.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.706

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13799 per kWh	\$0.07468 per kWh
Next 180 Hours Use per month	\$0.06059 per kWh	\$0.04532 per kWh
Over 360 Hours Use per month	\$0.05415 per kWh	\$0.03959 per kWh

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Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.55
25 kW or above	\$45.90


B. FACILITIES CHARGE

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$2.288

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13452 per kWh	\$0.07288 per kWh
Next 180 Hours Use per month	\$0.05892 per kWh	\$0.04415 per kWh
Over 360 Hours Use per month	\$0.05273 per kWh	\$0.03836 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

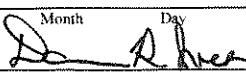
SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$47.04

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.745

C. DEMAND CHARGE:


	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.841	\$2.669

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.08710 per kWh	\$0.04599 per kWh
Next 180 Hours Use per month	\$0.05460 per kWh	\$0.02785 per kWh
Over 360 Hours Use per month	\$0.05525 per kWh	\$0.02420 per kWh

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Month Day Year

By: Darrin R. Ives  Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$47.04

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.323

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.759	\$2.612

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.08492 per kWh	\$0.04471 per kWh
Next 180 Hours Use per month	\$0.05290 per kWh	\$0.02708 per kWh
Over 360 Hours Use per month	\$0.05055 per kWh	\$0.02355 per kWh

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Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.


SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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	Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$96.77
1000 kW or above	\$661.87

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.803

C. DEMAND CHARGE:


	Summer Season	Winter Season
Per kW of Billing Demand per month	\$6.046	\$2.793

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06362 per kWh	\$0.04450 per kWh
Next 180 Hours Use per month	\$0.04547 per kWh	\$0.02777 per kWh
Over 360 Hours Use per month	\$0.02602 per kWh	\$0.02280 per kWh

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Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$96.77
1000 kW or above	\$661.87

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.354

C. DEMAND CHARGE:


	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.933	\$2.742

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.06180 per kWh	\$0.04332 per kWh
Next 180 Hours Use per month	\$0.04410 per kWh	\$0.02685 per kWh
Over 360 Hours Use per month	\$0.02502 per kWh	\$0.02210 per kWh

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Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.


SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

<u>Size of Lamp</u>	<u>Total Charge per Lamp per Month Under Sod</u>	<u>Total Charge per Lamp per Month Under Concrete</u>
1.1 9500 Lumen High Pressure Sodium (100-watt)	\$58.65	\$86.14
1.2 16000 Lumen High Pressure Sodium (150-watt)	\$59.92	\$87.41

Company inventory availability as follows ^(1,2):


Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

0.05436¢ per kWh for all kWh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.


ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$13.63	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$14.24	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$22.57
22500 Lumen Mercury Vapor Unit* (400-watt)	\$22.95	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$24.42
50000 Lumen High Pressure Sodium Unit (400-watt)		\$38.45
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$41.76

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 10.26
Each 35-foot ornamental steel pole installed	\$ 11.26

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By: Darrin R. Ives  Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE

Schedule AL

(Continued)

B. Additional Charges (continued)		
Each 30-foot wood pole installed		\$6.34
Each 35-foot wood pole installed		\$7.34
Each overhead span of circuit installed		\$1.97

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.78 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.78 per month per 300 foot length, or fraction thereof.

BILLING:


The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

Issued:	<u>December 9, 2013</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Darrin R. Ives</u>  Vice President Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:
(Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)**	\$83.04
1.2	2500 Lumen (187-watt)*	\$117.48

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$198.84
2.2	6000 Lumen (337-watt)*	\$222.12

*Limited to the units in service on December 28, 1972, until removed.

**Limited to the units in service on December 1, 2010, until removed.

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	Title	

KANSAS CITY POWER & LIGHT COMPANY

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Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

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which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Incandescent): (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$311.76

(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

Issued: <u>December 9, 2013</u> <small style="display: flex; justify-content: space-around; width: 100%;">Month Day Year</small>	
Effective: _____ <small style="display: flex; justify-content: space-around; width: 100%;">Month Day Year</small>	
By: <u>Darrin R. Ives</u> <small style="display: flex; justify-content: space-between; width: 100%;">Title</small>	

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$191.64
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	\$250.68
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	\$192.00
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	\$251.52

⁽¹⁾ Code LMX

RATE (Mercury Vapor):


7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$271.44

* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

<u>Size of Lamp</u>	<u>Lumen Charge per Lamp per Year⁽¹⁾</u>	<u>Total Charge per Lamp per Year⁽¹⁾</u>
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$42.84	\$195.12
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$60.12	\$212.40
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$114.36	\$266.64
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$30.12	\$182.40
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$43.20	\$195.48
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$60.60	\$212.88
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$114.84	\$267.12
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$267.84	\$420.12

⁽¹⁾Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$42.48. (New installations are available with underground service only).


9.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$89.28.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$87.24. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$74.76.
- 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$404.76.
- 9.6 Breakaway base. Additional charge per unit per year \$39.12. (Available with underground service only).
- 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$86.04.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

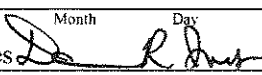
The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

* Limited to the units in service on December 1, 2010, until removed.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:


Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$154.83.
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$72.01. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations (Continued)


(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$36.55.

(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$45.54. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$129.95.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations (Continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$227.69 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Modovac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Shawnee, Kansas	75th & Quivira Road	\$591.77
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations (Continued)

- (6) Multi-Phase Electronic Control. (continued)
 If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.
- (7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:


Four-phase electronic controller	\$465.78
Eight-phase electronic controller	\$535.31
Eight-phase electronic controller with pre-empt capabilities	\$633.97

RATE: Supplemental Equipment

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$13.65.
- (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.15 per foot.
- (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$22.25.

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KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 74 Sheet 5

Rate Area 2
(Territory to which schedule is applicable)


which was filed December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$21.41.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.56.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$2.98.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.18.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$8.29.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

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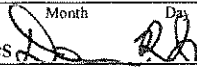
Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment (Continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.81.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$33.12.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.35.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$27.37.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$43.40.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)


RATE: Supplemental Equipment (Continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.92.

(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.52.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.79.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

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Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment (Continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$48.37.

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.61.

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$16.88.

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$39.60.

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.55.

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.59 for each pole.

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Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment (Continued)

- (20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$50.48. Availability of this rate is subject to the discretion of the Company.
- (21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$148.83 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.
- (22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

- 8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
- 1 Central control unit mounted in the cabinet.

The monthly rate for this system is \$325.04 per intersection.

Rate B: For Non-Standard Intersections:

The monthly rate is \$154.30 for the central control unit plus \$21.35 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1003.00 per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

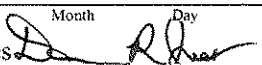
ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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By:	<u>Darrin R. Ives</u>  Vice President Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 82 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 22, 2011

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

RATE (LED):

The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

10.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Lumen Charge per Lamp per Year⁽¹⁾</u>	<u>Total Charge per Lamp per Year⁽¹⁾</u>
10.1	Small LED (≤ 7000 lumens)	\$21.36	\$173.64
10.2	Large LED (> 7000 lumens)	\$46.32	\$198.60

⁽¹⁾Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

11.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.


11.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$42.48. (New installations are available with underground service only).

11.2 Aluminum pole instead of a wood pole, additional charge per unit per year \$87.24. (Available with underground service only).

11.3 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$74.76.

11.4 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$404.76.

11.5 Breakaway base. Additional charge per unit per year \$39.12. (Available with underground service only).

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R (Continued)**

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE – ONE METER:

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	10. <u>72</u>	
	Summer Season	Winter Season
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>07984</u>
Over 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>07984</u>

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C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$10. <u>72</u>	
	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>07191</u>
Over 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>06280</u>

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Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

RESIDENTIAL SERVICE
Schedule R (Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$10.72

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	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>07191</u>
Over 1000 kWh per month	\$0. <u>10342</u>	\$0. <u>06280</u>

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Separately metered space heat rate:

For all kWh (Per kWh) \$0.10342 \$0.06280

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.72 per month	\$10.72 per month
Energy Charge All Energy	\$0.13799 per kWh	\$0.10984 per kWh

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MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$15.15 per customer per month.

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B. Energy Charge:

Summer Season:

On-Peak Hours
\$0.16951 per kWh for all kWh per month.

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Off-Peak Hours
\$0.07089 per kWh for all kWh per month.

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Winter Season:

\$0.07411 per kWh for all kWh per month.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 16

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD (Continued)**

MINIMUM:

Minimum Monthly Bill:

- (i) \$15.15 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

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WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.55
25 kW or above	\$45.90

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(b) plus, additional meter charge for Customers with separately metered space heat:

\$2.08

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(ii) For Unmetered Service Customer pays:

\$7.54

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.706

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C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13799 per kWh	\$0.10984 per kWh
Next 180 Hours Use per month	\$0.06059 per kWh	\$0.05176 per kWh
Over 360 Hours Use per month	\$0.05415 per kWh	\$0.04082 per kWh

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D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.04082 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$17.55
25 kW or above \$45.90

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.00
All kW over 26 kW \$2.288

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C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13452 per kWh	\$0.10701 per kWh
Next 180 Hours Use per month	\$0.05892 per kWh	\$0.05048 per kWh
Over 360 Hours Use per month	\$0.05273 per kWh	\$0.03969 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$47.04

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(ii) plus, additional meter charge for customers with separately metered space heat: \$2.20

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.745

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.841 Winter Season \$1.946

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D. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.08710 per kWh \$0.07798 per kWh
Next 180 Hours Use per month \$0.05460 per kWh \$0.04377 per kWh
Over 360 Hours Use per month \$0.05525 per kWh \$0.03684 per kWh

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E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03477 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

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which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$47.04

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2,323

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3,759 Winter Season \$1,908

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D. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.08492 per kWh \$0.07621 per kWh
Next 180 Hours Use per month \$0.05290 per kWh \$0.04276 per kWh
Over 360 Hours Use per month \$0.05055 per kWh \$0.03366 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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Rate Areas No. 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$ <u>96.77</u>
1000 kW or above	\$ <u>661.87</u>

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(ii) plus, additional meter charge for customers with separately metered space heat: \$2.13

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.803

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C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$ <u>6.046</u>	\$ <u>3.069</u>

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$ <u>0.06362</u> per kWh	\$ <u>0.06378</u> per kWh
Next 180 Hours Use per month	\$ <u>0.04547</u> per kWh	\$ <u>0.03875</u> per kWh
Over 360 Hours Use per month	\$ <u>0.02602</u> per kWh	\$ <u>0.02895</u> per kWh

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E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02915 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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Rate Areas No. 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$ <u>96.77</u>
1000 kW or above	\$ <u>661.87</u>

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.354

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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$ <u>5.933</u>	\$ <u>3.002</u>

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D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$ <u>0.06180</u> per kWh	\$ <u>0.06180</u> per kWh
Next 180 Hours Use per month	\$ <u>0.04410</u> per kWh	\$ <u>0.03785</u> per kWh
Over 360 Hours Use per month	\$ <u>0.02502</u> per kWh	\$ <u>0.02823</u> per kWh

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(Name of Issuing Utility)

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Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$706.57**

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$0.747**

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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$10.246	\$6.965
Next 2520 kW	\$9.571	\$6.350
Next 2520 kW	\$7.071	\$4.938
All kW over 7560 kW	\$5.161	\$3.799

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Deleted: 045

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Deleted: 05169

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Deleted: 03133

Deleted: 03414

Deleted: 01813

Deleted: 02466

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05288 per kWh	\$0.04946 per kWh
Next 180 Hours Use per month	\$0.03205 per kWh	\$0.03492 per kWh
Over 360 Hours Use per month	\$0.01855 per kWh	\$0.02523 per kWh

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Month Day Year

Effective:
Month Day Year

By: Darrin R. Ives Vice President
Title

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$706.57**

Deleted: 690.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$10.155	\$6.903
Next 2541 kW	\$9.485	\$6.293
Next 2541 kW	\$7.007	\$4.894
All kW over 7623 kW	\$5.115	\$3.765

Deleted: 9.958

Deleted: 769

Deleted: 301

Deleted: 171

Deleted: 6.872

Deleted: 799

Deleted: 016

Deleted: 693

Deleted: 05105

Deleted: 04784

Deleted: 03094

Deleted: 03376

Deleted: 01773

Deleted: 02426

Deleted: 621

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05222 per kWh	\$0.04894 per kWh
Next 180 Hours Use per month	\$0.03165 per kWh	\$0.03454 per kWh
Over 360 Hours Use per month	\$0.01814 per kWh	\$0.02482 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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By: Darrin R. Ives Vice President
Title

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.55
25 kW or above	\$45.90

Deleted: 16

Deleted: 44.86

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.706

Deleted: 644

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13799 per kWh	\$0.07468 per kWh
Next 180 Hours Use per month	\$0.06059 per kWh	\$0.04532 per kWh
Over 360 Hours Use per month	\$0.05415 per kWh	\$0.03959 per kWh

Deleted: 13489

Deleted: 07300

Deleted: 05923

Deleted: 04430

Deleted: 05293

Deleted: 03870

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By: Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$17.55
25 kW or above	\$45.90

Deleted: 16

Deleted: 44.86

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$2.288

Deleted: 237

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.13452 per kWh	\$0.07288 per kWh
Next 180 Hours Use per month	\$0.05892 per kWh	\$0.04415 per kWh
Over 360 Hours Use per month	\$0.05273 per kWh	\$0.03836 per kWh

Deleted: 13150

Deleted: 07124

Deleted: 05760

Deleted: 04316

Deleted: 05155

Deleted: 03750

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By: Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 621

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued:	<u>December 9, 2013</u> Month Day Year
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By:	<u>Darrin R. Ives</u> <u>Vice President</u> Title

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$47.04

Deleted: 45.98

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.745

Deleted: 683

C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.841 Winter Season \$2.669

Deleted: 755

Deleted: 609

C. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.08710 per kWh \$0.04599 per kWh
Next 180 Hours Use per month \$0.05460 per kWh \$0.02785 per kWh
Over 360 Hours Use per month \$0.05525 per kWh \$0.02420 per kWh

Deleted: 08514

Deleted: 04496

Deleted: 05337

Deleted: 02722

Deleted: 05401

Deleted: 02366

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By: Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$47.04

Deleted: 45.98

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.323

Deleted: 271

C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$3.759 Winter Season \$2.612

Deleted: 675

Deleted: 553

D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.08492 per kWh \$0.04471 per kWh
Next 180 Hours Use per month \$0.05290 per kWh \$0.02708 per kWh
Over 360 Hours Use per month \$0.05055 per kWh \$0.02355 per kWh

Deleted: 08301

Deleted: 04371

Deleted: 05171

Deleted: 02647

Deleted: 04941

Deleted: 02302

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By: Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$ <u>96.77</u>
1000 kW or above	\$ <u>661.87</u>

Deleted: 94.60

Deleted: 647.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.803

Deleted: 740

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$ <u>6.046</u>	\$ <u>2.793</u>

Deleted: 5.910

Deleted: 730

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$ <u>0.06362</u> per kWh	\$ <u>0.04450</u> per kWh
Next 180 Hours Use per month	\$ <u>0.04547</u> per kWh	\$ <u>0.02777</u> per kWh
Over 360 Hours Use per month	\$ <u>0.02602</u> per kWh	\$ <u>0.02280</u> per kWh

Deleted: 06219

Deleted: 04350

Deleted: 04445

Deleted: 02715

Deleted: 02543

Deleted: 02229

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By: Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW \$96.77
1000 kW or above \$661.87

Deleted: 94.60

Deleted: 647.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2,354

Deleted: 301

C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$5,933 Winter Season \$2,742

Deleted: 800

Deleted: 680

D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0,06180 per kWh Summer Season \$0,04332 per kWh
Next 180 Hours Use per month \$0,04410 per kWh Winter Season \$0,02685 per kWh
Over 360 Hours Use per month \$0,02502 per kWh \$0,02210 per kWh

Deleted: 06041

Deleted: 04235

Deleted: 04311

Deleted: 02625

Deleted: 02445

Deleted: 02160

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By: Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0 ~~635~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 621

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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By:	<u>Darrin R. Ives</u> <u>Vice President</u> Title

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

<u>Size of Lamp</u>	Total Charge per Lamp per Month <u>Under Sod</u>	Total Charge per Lamp per Month <u>Under Concrete</u>
	1.1 9500 Lumen High Pressure Sodium (100-watt)	\$58.65
1.2 16000 Lumen High Pressure Sodium (150-watt)	\$59.92	\$87.41

Deleted: 57.33

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Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

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Title

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 70

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

0 ~~05436~~¢ per kWh for all kWh per month.

Deleted: 05314

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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By: Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit (70-watt)	\$13. 63	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$ 14.24	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$22. 57
22500 Lumen Mercury Vapor Unit* (400-watt)	\$22. 95	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$ 24.42
50000 Lumen High Pressure Sodium Unit (400-watt)		\$ 38.45
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$ 41.76

Deleted: 32

Deleted: 13.92

Deleted: 06

Deleted: 43

Deleted: 23.87

Deleted: 37.59

Deleted: 40.82

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:
If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 10. 26
Each 35-foot ornamental steel pole installed	\$ 11. 26

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Month Day Year

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Month Day Year

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By: Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed November 22, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL (Continued)

B. Additional Charges (continued)	
Each 30-foot wood pole installed	\$ 6.34
Each 35-foot wood pole installed	\$ 7.34
Each overhead span of circuit installed	\$ 1.97

Deleted: 20
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 Deleted: 93

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$2.78~~ per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of ~~\$2.78~~ per month per 300 foot length, or fraction thereof.

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BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

Issued:	December 9, 2013 <small>Month Day Year</small>
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Deleted: December 13, 2012
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 Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed December 31, 2012

Deleted: January 18, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:
(Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)**	\$83.04
1.2	2500 Lumen (187-watt)*	\$117.48

Deleted: 81.12

Deleted: 114.84

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$198.84
2.2	6000 Lumen (337-watt)*	\$222.12

Deleted: 194.40

Deleted: 217.08

*Limited to the units in service on December 28, 1972, until removed.

**Limited to the units in service on December 1, 2010, until removed.

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Month Day Year

By: Darrin R. Ives Vice President
Title

Deleted: December 13, 2012

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Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)**

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$191.64
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	\$250.68
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	\$192.00
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	\$251.52

Deleted: 187.32

Deleted: 245.04

Deleted: 187.68

Deleted: 245.88

⁽¹⁾ Code LMX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$271.44

Deleted: 265.32

* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

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Month Day Year

Deleted: January 1, 2013

By: Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$42.84	\$195.12
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$60.12	\$212.40
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$114.36	\$266.64
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$30.12	\$182.40
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$43.20	\$195.48
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$60.60	\$212.88
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$114.84	\$267.12
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$267.84	\$420.12

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⁽¹⁾Rates above are based on a Base Unit Charge of ~~\$152.28~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 **Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 **Ornamental steel pole** instead of wood pole, additional charge per unit per year ~~\$42.48~~. (New installations are available with underground service only).

9.2 **Laminated wood pole** instead of wood pole.** (Available with underground service only). Additional charge per unit per year ~~\$89.28~~.

9.3 **Aluminum pole** instead of a wood pole, additional charge per unit per year ~~\$87.24~~. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

Issued: December 9, 2013
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Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed December 31, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)**

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year ~~\$74.76.~~
- 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year ~~\$404.76.~~
- 9.6 Breakaway base. Additional charge per unit per year ~~\$39.12.~~ (Available with underground service only).
- 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year ~~\$86.04.~~

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REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

* Limited to the units in service on December 1, 2010, until removed.

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By: Darrin R. Ives Vice President
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$154.83~~
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$72.01~~. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations (Continued)

(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is ~~\$36.55~~.

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(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$45.54~~. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

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(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is ~~\$129.95~~.

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Replacing Schedule 74 Sheet 4

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Basic Installations (Continued)

- (6) Multi-Phase Electronic Control. (continued)
If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.
- (7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$465.78
Eight-phase electronic controller	\$535.31
Eight-phase electronic controller with pre-empt capabilities	\$633.97

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RATE: Supplemental Equipment

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is ~~\$13.65~~.
- (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is ~~\$0.15~~ per foot.
- (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$22.25~~.

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Rate Area 2
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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$21.41.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.56.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$2.98.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.18.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$8.29.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Supplemental Equipment (Continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$5.81~~.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$33.12~~.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$1.35~~.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$27.37~~.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$43.40~~.

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Replacing Schedule 74 Sheet 7

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.92.

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(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.52.

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(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.79.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Supplemental Equipment (Continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$48.37.

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(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.61.

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(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$16.88.

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(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$39.60.

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(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.55.

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(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.59 for each pole.

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Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 9 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is ~~\$50.48~~. Availability of this rate is subject to the discretion of the Company.

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(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$148.83~~ for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

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(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

- 8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
- 1 Central control unit mounted in the cabinet.

The monthly rate for this system is ~~\$325.04~~ per intersection.

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Rate B: For Non-Standard Intersections:

The monthly rate is ~~\$154.30~~ for the central control unit plus ~~\$21.35~~ per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

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Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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Replacing Schedule 74 Sheet 10

Rate Area 2

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1003.00 per intersection.

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Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 82 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 22, 2011

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

RATE (LED):

The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

10.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
10.1	Small LED (≤ 7000 lumens)	\$21.36	\$173.64
10.2	Large LED (> 7000 lumens)	\$46.32	\$198.60

⁽¹⁾Rates above are based on a Base Unit Charge of ~~\$152.28~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

11.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.

11.1 Ornamental steel pole instead of wood pole, additional charge per unit per year ~~\$42.48~~. (New installations are available with underground service only).

11.2 Aluminum pole instead of a wood pole, additional charge per unit per year ~~\$87.24~~. (Available with underground service only).

11.3 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year ~~\$74.76~~.

11.4 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year ~~\$404.76~~.

11.5 Breakaway base. Additional charge per unit per year ~~\$39.12~~. (Available with underground service only).

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Title

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**Kansas City Power & Light Company
Rules and Regulations
2013 KS Abbreviated Rate Case**

Refer to the *Rules and Regulations* provided in Section 18 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS and pursuant to K.A.R. 82-1-231(b)(3).