

Law Department

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December 9, 2013



Received on



Ms. Kim Christiansen
Executive Director
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

DEC 0 9 2013

State Corporation Commission of Kansas

Re:

In the Matter of the Application of Kansas City Power & Light Company to Make

Certain Changes in Its Charges for Electric Service

Docket No. 14-KCPE-272-RTS

Dear Ms. Christiansen:

Please accept for filing the original and nine (9) copies of Kansas City Power & Light Company's ("KCP&L") Application and supporting documentation in the above-referenced matter. We are also submitting an electronic copy of the same, pursuant to K.A.R. 82-1-231.

Although this Application and the supporting testimony and schedules filed with this Application do not contain confidential information, they do reference and incorporate confidential information from KCP&L's most recent rate case in Docket No. 12-KCPE-764-RTS ("764 Docket"). That information continues to be classified as confidential as marked in the 764 Docket and should be handled as such in this proceeding, pursuant to K.S.A. 66-1220a.

Please file-stamp the extra copy of the aforementioned filings included for that purpose, then return with the courier from our offices. Thank you for your assistance and attention to this matter.

Respectfully submitted,

Roger W. Steiner

RWS/naw/enclosures

KANSAS CITY POWER & LIGHT COMPANY

MFR INDEX

Before the State Corporation Commission of the State of Kansas Docket No. 14-KCPE-xxx-RTS

Information Filed in Accordance with Kansas Administrative Regulation 82-1-231

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KANSAS CITY POWER & LIGHT COMPANY

MFR INDEX

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BEFORE THE STATE CORPORATION COMMISSION DEC 0 9 2013 OF THE STATE OF KANSAS

In the Matter of the Application of	`	State Corporation Commission of Kansas
In the Matter of the Application of)	
Kansas City Power & Light Company)	Docket No.: 14-KCPE-272-RTS
to Make Certain Changes in)	
Its Charges for Electric Service)	

APPLICATION

COMES NOW Kansas City Power & Light Company ("KCP&L" or the "Company") and, pursuant to Kansas Statutes Annotated (K.S.A.) 66-117 and Kansas Administrative Regulations (K.A.R.) 82-1-231(b)(3), hereby respectfully requests authorization to make certain changes in its charges for electric service in Kansas. KCP&L respectfully requests that the proposed rate changes become effective in accordance with the statute and regulation. In support of this Application, KCP&L states the following:

I. THE APPLICANT

1. KCP&L is a vertically integrated electric public utility company under the jurisdiction of the Commission that is engaged in the production, transmission, delivery and furnishing of power within the meaning of K.S.A. 66-104, in legally designated areas of Kansas. KCP&L holds a certificate of convenience and authority issued by the Commission, authorizing KCP&L to engage in such utility business. KCP&L is a Missouri corporation, authorized to do business in Kansas as a foreign corporation.

II. DESCRIPTION OF THE RATE REQUEST

2. This Application is made pursuant to the Commission's regulations that allow KCP&L to make an "abbreviated filing" when filing within 12 months of the Commission's order in a prior general rate proceeding given approval by the Commission to do so and

acceptance of certain parameters by the Company. Under these regulations, KCP&L can eliminate data that duplicates information provided in the prior case. K.A.R. 82-1-231(b)(3).

3. This Application is made in order to include in KCP&L's rates costs associated with the construction of environmental upgrades at the La Cygne Generating Station ("La Cygne Environmental Project"). KCP&L's filing in this docket updates its costs to reflect the completion of certain components of the La Cygne Environmental Project and construction work in progress for those components still under construction. This Application also incorporates into KCP&L's rates updates to certain regulatory asset amortizations.

III. AUTHORITY FOR APPLICATION

4. In order for KCP&L to utilize the provisions of K.A.R. 82-1-231(b)(3), KCP&L must have obtained prior permission from the Commission to file under this regulation. KCP&L received permission from the Commission to make an "abbreviated filing" in Docket No. 12-KCPE-764-RTS ("764 Docket"). In the Commission's December 13, 2012 Order on KCP&L's Application for Rate Change ("764 Order"), paragraph 112, the Commission granted KCP&L authority:

In paragraph 10F of the Partial S&A, the Parties agreed not to contest KCP&L's request for Commission pre-approval for KCP&L to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3). Accordingly, the Commission approves KCP&L's request to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3).

- 5. Additionally, the same 764 Order approved the Partial Settlement Agreement which granted KCP&L authority to address the following issues in this abbreviated rate case filing:
 - **F.** Abbreviated Rate Proceeding: ... Items for consideration in such abbreviated proceeding include: CWIP for the La Cygne environmental project and two regulatory asset items noted at the end of Bill Baldry's testimony.

See Partial Settlement Agreement, Attachment A to 764 Order, at pp. 7-8.

6. KCP&L adopts the Commission's 764 Docket rulings for purposes of this abbreviated rate case as required by K.A.R. 82-1-231(b)(3)(A). As required, KCP&L's filing is based on the cost of capital adopted in the Commission's 764 Order. KCP&L also requests that the Commission take administrative notice of the following items from the 764 Docket: KCP&L's Minimum Filing Requirements, the Partial Settlement Agreement of all parties in the docket and the 764 Order.

IV. TESTIMONY AND SCHEDULES

7. The testimony of four witnesses, and the schedules required by K.A.R. 82-1-231(b)(3), are filed in support of this Application. Although this Application and the supporting testimony and schedules filed with the Application do not contain confidential information, they do reference and incorporate confidential information from the 764 Docket. That information continues to be classified as confidential as marked in the 764 Docket and should be handled as such in this proceeding, pursuant to K.S.A. 66-1220a. The names and the subject matter of each witness' testimony are as follows:

Darrin R. Ives	Overview and Summary of Abbreviated Rate Case					
Ronald A. Klote	Revenue Requirement Model, Accounting Adjustments including Construction Work in Progress ("CWIP") and Plant in Service for the La Cygne Environmental Project, and Certain Regulatory Asset Amortizations					
Robert N. Bell	La Cygne Environmental Project Status					
Bradley D. Lutz	Minimum Filing Requirements, Rate Design and Tariffs					

Minimum Filing Requirements defined as Sections 1 through 17 pursuant to K.A.R. 82-1-231(c)(4)(A) through (Q).

Docket No. 12-KCPE-764-RTS, Partial Settlement Agreement, filed Sep. 28, 2012, and Errata to the Partial Settlement Agreement, filed Nov. 9, 2012.

- 8. The schedules filed with this Application establish a gross revenue deficiency of \$12,113,071. The proposed revenues are just and reasonable and the requested rate increase is the amount necessary for KCP&L to recover its prudently incurred costs.
- 9. As stated above, this filing updates KCP&L's revenue requirement for costs associated with the La Cygne Environmental Project. The Commission approved these upgrades in Docket No. 11-KCPE-581-PRE ("581 Docket"), along with the cost estimate of \$1.23 billion (\$281 million KCP&L Kansas jurisdictional share), excluding Allowance for Funds Used During Construction (AFUDC) and property tax. *See* Order Granting KCP&L Petition for Predetermination of Rate-Making Principles and Treatment, 581 Docket (Aug. 19, 2011). With approval of this Application, KCP&L expects approximately two thirds of the \$281 million KCP&L Kansas share for the La Cygne Environmental Project will be reflected in its tariffs.
- 10. KCP&L's proposed revenue requirement includes the actual investment it has made for the approved La Cygne Environmental Project through October 31, 2013 and projected investments through February 28, 2014. Actual costs through February 28, 2014 will be available before Staff and other intervenors file their direct testimony in this docket. The adjustments related to the La Cygne Environmental Project increase KCP&L's revenue requirement by approximately \$14.2 million which is offset by approximately \$2.1 million of reductions in regulatory asset amortizations.

V. MOTIONS FILED SIMULTANEOUS TO THIS APPLICATION

11. KCP&L has filed two motions simultaneously with this Application. They include a Motion for Protective Order and a Motion for a Prehearing Conference to be scheduled as soon as possible. KCP&L requests that the Commission act expeditiously on each of these two motions. Additionally, as part of any Discovery Order issued in this docket, KCP&L

requests the Commission require all discovery issued to KCP&L to be served upon the following electronic address in addition to the standard service required by the Commission's process: Regulatory.Affairs@kcpl.com. This will help ensure that discovery submitted to the Company is processed efficiently.

VI. SERVICE

12. All correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

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General Counsel and Vice President - Human Resources

Roger W. Steiner

Corporate Counsel

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WHEREFORE, KCP&L respectfully requests that the Commission (1) take administrative notice of certain documents from the 764 Docket as requested, (2) approve its proposed rate schedules and tariffs for electric service and order that they become effective as proposed, (3) act expeditiously on the two motions filed simultaneously with this Application, and (4) grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

Heather A. Humphrey (#17594)

General Counsel and Vice President - Human Resources

Roger W. Steiner (#26159)

Corporate Counsel

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ATTORNEYS FOR KANSAS CITY POWER & LIGHT COMPANY

VERIFICATION

STATE OF MISSOURI)
COUNTY OF JACKSON) ss.)
Affairs of Kansas City Pow	ing duly sworn, on oath state that I am Vice President – Regulatory er & Light Company, that I have read the foregoing Application and that the facts set forth therein are true and correct to the best of my
	KANSAS CITY POWER & LIGHT COMPANY
	By: De R Lug
	Darrin R. Ives
The foregoing Applic	cation was subscribed and sworn to before me this December 2013.
	Notary Public
My Commission Expires:	
Feb. 4 2015	NICOLE A. WEHRY Notary Public - Notary Seal State of Missouri Commissioned for Jackson County My Commission Expires: February 04, 2015 Commission Matriber: 11391200

(iii)

(iii)

(i)

(iv)

	12-KCPE-764-RTS Order												
Line No.		Average Number of Customers	Base MWH	В	ase Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed crease per kWh	Average Monthly kWh Usage per Customer
1	Residential	212,979	2,828,426	\$	267,396,955	\$ 0.09454	\$ 273,541,067	\$ 0.09671	\$ 6,144,112	2.3%	\$ 2.40	\$ 0.00217	1,107
2	Small General Service	21,346	320,070	\$	35,129,273	\$ 0.10976	\$ 35,936,456	\$ 0.11228	\$ 807,183	2.3%	\$ 3.15	\$ 0.00252	1,250
3	Medium General Service	4,063	732,663	\$	63,663,755	\$ 0.08689	\$ 65,126,589	\$ 0.08889	\$ 1,462,834	2.3%	\$ 30.00	\$ 0.00200	15,026
4	Large General Service	1,107	2,234,498	\$	143,090,725	\$ 0.06404	\$ 146,378,592	\$ 0.06551	\$ 3,287,867	2.3%	\$ 247.58	\$ 0.00147	168,260
5	Large General Service (Former Large Power Service)	3	158,687	\$	8,313,988	\$ 0.05239	\$ 8,505,023	\$ 0.05360	\$ 191,035	2.3%	\$ 5,306.53	\$ 0.00120	4,407,970
6	Other (Lighting and Traffic Signals)	4,265	62,689	\$	9,576,367	\$ 0.15276	\$ 9,796,407	\$ 0.15627	\$ 220,040	2.3%	\$ 4.30	\$ 0.00351	1,225
8	Subtotal Retail (Billed)	243,762	6,337,033	\$	527,171,063	\$ 0.08319	\$ 539,284,134	\$ 0.08510	\$ 12,113,071	2.3%	\$ 4.14	\$ 0.00191	2,166
9	Adjustments	(2,753) (1)		\$	55,618		 					 	
10	Total Retail (Billed)	241,010	6,337,033	\$	527,226,681		\$ 539,284,134		\$ 12,113,071	2.3%		 	

⁽¹⁾ Area Lights not included in total customer count.

Kansas City Power & Light Company General Information and Publicity 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Names of the Communities Affected* provided in Section 2 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
Docket No. 14-KCPE-__--RTS
Summary of Reasons for Filing This Rate Application

Test Year: N/A - Filing involves revenue deficiency based upon changes in certain items over and above the revenue requirement authorized for those items in the Commission's December 13, 2013 Order in Docket No. 12-KCPE-764-RTS ("764 Docket").

Kansas City Power & Light Company ("KCP&L"), a subsidiary of Great Plains Energy, Inc., files this Application with the State Corporation Commission of the State of Kansas ("Commission"), and requests approval to increase rates for electric service. The increase from this current Application is expected to be effective mid-August 2014.

KCP&L's rates were last adjusted on January 1, 2013 by Order of the Commission issued on December 13, 2012 in the 764 Docket ("December 13 Order"). As part of the December 13 Order, the Commission approved KCP&L's request to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3).

Since its last general rate case, the 764 Docket, KCP&L has continued investment in environmental control equipment on La Cygne Unit 1 and La Cygne Unit 2 as addressed before the Commission in predetermination Docket No. 11-KCPE-581-PRE. The Partial Settlement Agreement filed by the parties and approved by the Commission in the 764 Docket identified plant investment for the La Cygne environmental project as well as updates to several regulatory asset items for consideration in the abbreviated rate case. These additional investments in plant have resulted in a revenue deficiency which is partially offset by adjustments to the regulatory asset items.



KCP&L FILES 2.3% RATE INCREASE REQUEST WITH KANSAS CORPORATION COMMISSION

KCP&L seeks to recover costs related to federally-mandated environmental upgrades at its La Cygne Power Plant.

KANSAS CITY, Mo. (Dec. 10, 2013) — Kansas City Power & Light Company (KCP&L), a subsidiary of Great Plains Energy Incorporated (NYSE: GXP), filed a rate increase request with the Kansas Corporation Commission (KCC) to increase base rates for electric service in its Kansas service area. The company is seeking to raise rates 2.3 percent, or \$2.35 per month, for the typical residential customer¹. The <u>rate increase request process</u> takes approximately eight months in Kansas. If approved, new rates are expected to be effective in August 2014.

This request is limited to a portion of the costs for the environmental upgrades at the La Cygne power plant, one of the company's largest and lowest cost coal-fired generating facilities. The environmental equipment being installed will significantly reduce emissions and improve air quality. The upgrades will allow La Cygne to continue providing affordable electricity to the region for decades to come.

"Our La Cygne plant provides electricity at a competitive price, and these environmental upgrades are the most cost-effective option to improve air quality and comply with mandates that will allow the plant to continue operating," said Terry Bassham, President and CEO of Great Plains Energy and KCP&L.

In 2011, the KCC approved the La Cygne environmental retrofit project and associated cost estimates. The project is currently on schedule and on budget. Key systems scheduled for completion in 2013 include the installation of distributed control systems for the power plant, which are technology systems used by operators to control the units at La Cygne, including the new air quality control system. Construction began in September 2011 and the project is scheduled to be completed in June 2015.

For more information about this request, visit <u>kcpl.com/KSrates</u>. For more information about the regulatory and rate increase request processes, visit <u>kcpl.com/rateprocess</u>.

¹ The typical residential customer in Kansas uses a monthly average of 1490 kWh in the summer and 800 kWh in the winter.

About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: www.kcpl.com.

Forward-Looking Statements:

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forwardlooking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services including transportation and labor agreements; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of

terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Great Plains Energy Contacts:

Investors: Tony Carreño, Director, Investor Relations, 816-654-1763, anthony.carreno@kcpl.com

Media: Katie McDonald, Director, Corporate Communications, 816-556-2365, katie.mcdonald@kcpl.com

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Revenue Requirement - Schedule 1

Line			
No.	Description		Amount
1	Net Orig Cost of Rate Base (Sch 2)	\$	1,921,029,620
2	Rate of Return	•	8.0054%
3	Net Operating Income Requirement		153,786,105
4	Net Income Available (Sch 9)		146,463,755
5	Additional NOIBT Needed		7,322,350
6	Additional Current Tax Required		4,790,721
Ū	Additional Gallone Tax Required		4,700,721
7	Gross Revenue Requirement	\$	12,113,071

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Rate Base - Schedule 2

Line			Juris	Juris	Electric Retail
No.	Line Description	Amount	Factor #	Allocator	Rate Base
	A	В	С	D	E
1	Total Plant :				
2	Total Plant in Service - Schedule 3	\$ 7,819,545,588	Various	See Sch 3	\$ 3,541,441,536
3	Subtract from Total Plant:				
4	Depreciation Reserve - Schedule 6	3,139,229,530	Various	See Sch 6	1,453,619,341
5	Net (Plant in Service)	\$ 4,680,316,058			\$ 2,087,822,195
6	Add to Net Plant:				
7	Cash Working Capital - Schedule 8	(30,626,755)	100% KS	See Sch 8	\$ (30,626,755)
8	Materials and Supplies - Schedule 12	99,951,177	Blended	See Sch 12	45,307,490
9	Prepayments - Schedule 12	10,411,934	Blended	See Sch 12	4,713,751
10	Fuel Inventory - Oil - Schedule 12	7,377,377	Blended	See Sch 12	20,927,794
11	Fuel Inventory - Coal - Schedule 12	49,591,458	Blended	See Sch 12	3,113,283
12	Fuel Inventory - Additives - Schedule 12	674,228	Blended	See Sch 12	284,527
13	Fuel Inventory - Nuclear - Schedule 12	65,095,499	Blended	See Sch 12	27,470,561
14	Regulatory Asset - latan 1 and Com-KS	3,390,680	100% KS	100.000%	3,390,680
15	CWIP - La Cygne Environmental	399,458,679	D1	45.231%	180,679,555
16	Subtract from Net Plant:				
17	Cust Advances for Construction-KS	1,221,065	100% KS	100.000%	1,221,065
18	Customer Deposits-KS	1,723,719	100% KS	100.000%	1,723,719
19	Deferred Income Taxes - Schedule 13	849,767,269	Blended	See Sch 13	384,781,830
20	Def Gain on SO2 Emissions Allowances-KS	34,325,272	100% KS	100.000%	34,325,272
21	Def Gain (Loss) Emissions Allow-Allocated	3,728	E1	42.200%	1,573
22	Total Rate Base	\$ 4,398,599,282			\$ 1,921,029,620

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Income Statement

Line		Adj	Total		Adjusted	Adjusted	
No.	Description	Description # Compa		Adjustment	Total Comany	Jurisdictional	
	A	В	С	D	E	F	
1	Operating Revenue		1,549,353,561		1,549,353,561	730,558,054	
2	Operating & Maintenance Expenses:						
3	Production		628,265,354	-	628,265,354	271,865,978	
4	Transmission		46,775,355	-	46,775,355	21,573,933	
5	Distribution		47,788,526	-	47,788,526	22,109,664	
6	Customer Accounting		28,933,669	-	28,933,669	11,870,309	
7	Customer Services		18,778,395	-	18,778,395	7,723,577	
8	Sales		463,480	-	463,480	218,293	
9	A & G Expenses	CS-61, 65, 80	165,230,824	(2,909,972)	162,320,852	72,143,168	
10	Total O & M Expenses		936,235,604	(2,909,972)	933,325,632	407,504,923	
11	Depreciation Expense	Model Sch 5 & 9	165,624,400	1,002,209	166,626,609	75,949,571	
12	Amortization Expense		14,643,688	-	14,643,688	7,891,760	
13	Taxes other than Income Tax		86,003,487	-	86,003,487	38,943,525	
14	Net Operating Income before Tax		346,846,381	1,907,763	348,754,144	200,268,276	
15	Income Taxes Current	CS-125	48,523,887	(2,134,714)	46,389,173	39,503,495	
16	Income Taxes Deferred	CS-125	34,019,067	(377,460)	33,641,607	14,816,337	
17	Investment Tax Credit		(1,137,933)	· ,,	(1,137,933)	(515,311)	
18	Total Taxes		81,405,021	(2,512,174)	78,892,847	53,804,520	
19	Total Net Operating Income		265,441,360	4,419,937	269,861,297	146,463,755	

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Rate Base Adjustments

Line No.	Adj No.	Description	Witness	Inc	rease (Decrease	e) Rate Base	
	Α	В	С	D	E	F	G
1	JURISDICT	IONAL RATE BASE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Plant in Ser	vice					
3	RB-20	La Cygne Environmental Plant in Service	Klote	40,348,474	40,348,474		
4	Construction	on Work in Progress					
5	RB-21	La Cygne Environmental CWIP Additions	Klote	243,202,229	243,202,229		
6	Accumulate	ed Depreciation Reserve					
7	RB-30	La Cygne Environmental Reserve	Klote	(583,316)	(583,316)		
8	Accumulate	ed Deferred Income Taxes					
9	RB-125	Deferred Income Taxes on La Cygne Plant in Service and CWIP Additions	Klote	(12,029,206)	(12,029,206)		
10		Total Rate Base Adjustments		270,938,181	270,938,181	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company 2013 KS Abbreviated RATE CASE - Direct Filing

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of COS Adjustments

Line No.	Adj No.	Description	Witness		Increase (De	rrease)	
	A	В	C	D	E	F	G
1	JURISDIC	TIONAL COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whsi Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Operating	Expenses					
3	CS-61	OPEB expense	Klote	(296,851)	(296,851)	0	
4	CS-65	Pension Expense	Klote	(1,122,805)	(1,122,805)		
5	CS-80	Amortize Rate Case Expenses	Klote	(1,490,316)	, , , ,	0	(1,490,316)
6				(2,909,972)	(1,419,656)	0	(1,490,316)
7	Depreciati	ion Expense				*	V-7
8	CS-120	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in- service at indicated period	Klote	1,002,209	1,002,209		
9				1,002,209	1,002,209	0	0
10	Income Ta	ax Expense					
11	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
12				(2,512,174)	(2,512,174)	0	0
13		Total Electric Oper. Expenses		(4,419,937)	(2,929,621)	0	(1,490,316)
14		Net Electric Operating Income		4,419,937	2,929,621	0	1,490,316
				0	0		

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Total Plant in Service - Schedule 3

Total Pla	ant in Serv	rice - Schedule 3								Electric
			KS Basis	Adjust	tments					Juris
Line No.	Account No.	Description	For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14	Total Adjustments	Adjusted Plant	Juris Factor#	Juris Allocation	Adjusted Plant
	Α	В	C	D	E	F	G	Н	1	J
1		IBLE PLANT								
2	30100	Organization	\$ 72,186			\$ -	\$ 72,186	PTD	45.285% \$	32,689
3	30200	Franchises and Consents	22,937			•	22,937	100% MO	0.000%	
4	30301	Miscellaneous Intangibles (Like 353)	2,036,014			-	2,036,014	D1	45.231%	920,912
5	00000	Misc Intangible Plant-5-Year Software, excl Wolf Creek							.=	
6	30302	CUSTOMER RELATED	33,264,805			-	33,264,805	C2	47.099%	15,667,258
7	30302	ENERGY RELATED	8,775,874			-	8,775,874	E1	42.200%	3,703,454
8	30302	DEMAND RELATED	18,224,746			-	18,224,746	D1	45.231%	8,243,253
9	30302	CORPORATE SOFTWARE	30,742,294			-	30,742,294	Sal&Wg	45.231%	13,905,047
10	30302	TRANSMISSION RELATED	3,828,595			-	3,828,595	D1	45.231%	1,731,716
11	30304	Miscl Intang Plt - Communications Equip (Like 397)				-	•	PTD	45.285%	•
12		Miscl Intangible Pit - 10 yr Software							.=	
13	30303	CUSTOMER RELATED	39,911,924			-	39,911,924	C2	47.099%	18,797,957
14	30303	ENERGY RELATED	22,683,755			•	22,683,755	E1	42.200%	9,572,635
15 16	30305	Miscl Intang Plt - WC 5yr Software	21,568,101			-	21,568,101	D1	45.231%	9,755,489
16	30307	Miscl Intg Plt-Srct (Like 312)	34,980			-	34,980	D1	45.231%	15,822
17 18	30308	Miscl Intang Trans Line (Like 355)	5,839,200			-	5,839,200	D1	45.231%	2,641,134
19	30310	Miscl Intang-latan Hwy & Bridge TOTAL PLANT INTANGIBLE	3,760,048	_		-	3,760,048	D1	45.231%	1,700,711
19		TOTAL PLANT INTANGIBLE	\$ 190,765,459	\$ -	\$ -	<u> </u>	\$ 190,765,459		_\$	86,688,078
20	PRODUC	CTION PLANT								
21	STEAM	PRODUCTION								
22	31000	Sm Pr-Land	9,393,693			-	9,393,693	D1	45.231%	4,248,871
23	31100	Stm Pr-Structures-Elec	182,980,368	2,479,455		2,479,455	185,459,823	D1	45.231%	83,885,518
24	31101	Stm Pr-Struc-Lshd Impr-P&M	332,243	. ,		•	332,243	D1	45.231%	150,277
25	31102	Stm Pr-Struc-H5 Rebuild	8,923,285			-	8,923,285	D1	45.231%	4,036,100
26	31104	Stm Pr-Structure latan 2-Elec	100,881,940				100,881,940	D1	45.231%	45,630,011
27	31115	Stm Pr-Struc-Addl Amort-100% KS	•			-		100% KS	100.000%	•
28	31200	Stm Pr-Boiler Plt Equip-Elec	1,140,466,993	16,280,836		16,280,836	1,156,747,829	D1	45.231%	523,209,767
29	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,523			-	20,904,523	D1	45.231%	9,455,346
30	31202	Stm Pr-Boiler AQC Equip-Elec	33,797,905			-	33,797,905	D1	45.231%	15,287,164
31	31203	Stm Pr-Boiler-H5 Rebuild	222,156,520			-	222,156,520	D1	45.231%	100,483,838
32	31204	Stm Pr-Boiler latan 2-Elec	752,590,636			-	752,590,636	D1	45.231%	340,405,023
33	31213	Stm Pr-Boiler Plt Eq-lat 1 & Com-Juris Disallow-100% KS	(1,249,901)			-	(1,249,901)	100% KS	100.000%	(1,249,901)
34	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	(4,477,350)			-	(4,477,350)	100% KS	100.000%	(4,477,350)
35	31215	Stm Pr-Boiler-Addi Amort-100% KS	-			-	- ·	100% KS	100.000%	-
36	31400	Stm Pr-Turbogenerator-Elec	256,056,570			-	256,056,570	D1	45.231%	115,817,203
37	31404	Stm Pr-Turbogen latan 2-Elec	99,917,146			-	99,917,146	D1	45.231%	45,193,624
38	31415	Stm Pr-Turbogen-Addl Amort-100% KS	•			-	-	100% KS	100.000%	•
39	31500	Stm Pr-Accessory Equip-Elec	142,388,300	7,205,783	11,236,372	18,442,155	160,830,455	D1	45.231%	72,745,384
40	31501	Stm Pr-Acc-H5 Rebuild	39,396,975			-	39,396,975	D1	45.231%	17,819,685
41	31502	Stm Pr-Accessory Equip-Comp	14,320			-	14,320	D1	45.231%	6,477
42	31504	Stm Pr-Accessory latan 2-Elec	35,466,199			-	35,466,199	D1	45.231%	16,041,752
43	31515	Stm Pr-Access-Addl Amort-100% KS	•			-	-	100% KS	100.000%	-
44	31600	St Pr-Misc Pwr Plt Equip-Elec	38,890,771			-	38,890,771	D1	45.231%	17,590,723
45	31601	St Pr-Misc Eq-H5 Rebuild	2,305,286			-	2,305,286	D1	45.231%	1,042,706

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Total Pla	ant in Serv	ice - Schedule 3	W = = -1-							Electric
			KS Basis	Adjus	tments					Juris
Line No.	Account No.	Description	For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14	Total Adjustments	Adjusted Plant	Juris Factor#	Juris Allocation	Adjusted Plant
	Α	В	С	D	E	F	G	Н	1	J
46	31604	St Pr-MiscPwr Eq latan 2-Elec	4,667,973			-	4,667,973	D1	45.231%	2,111,376
47		St Pr-MiscPwr Eq-Addl Amort-100% KS	.,			-		100% KS	100.000%	· · ·
48		TOTAL STEAM PRODUCTION PLANT	3,085,804,396	25,966,074	11,236,372	37,202,446	3,123,006,842			1,409,433,595
49	NUCLEA	R PRODUCTION								
50	32000	Nucl Pr-Land & Land Rights	3,411,584			-	3,411,584	D1	45.231%	1,543,097
51	32100	Nucl Pr-Struct & Improv-Elec	403,663,071			-	403,663,071	D1	45.231%	182,581,247
52	32200	Nucl Pr-Reactor Plt Eq-Elec	671,106,194			-	671,106,194	D1	45.231%	303,548,714
53	32300	Nucl Pr-Turbine/Generato-Elec	205,837,272			-	205,837,272	D1	45.231%	93,102,462
54	32400	Nucl Pr-Accessory Equip-Elec	127,851,248			-	127,851,248	D1	45.231%	57,828,526
55	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	80,279,583			-	80,279,583	D1	45.231%	36,311,338
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(118,559,239)			-	(118,559,239)	D1	45.231%	(53,625,648)
57	32805	Nucl Pr-Disal-Pre 1988 Res	,			-		D1	45.231%	•
58		TOTAL NUCLEAR PRODUCTION PLANT	1,373,589,713	-	-	-	1,373,589,713			621,289,737
59	OTHER F	PRODUCTION								
60	34000	Oth Prod-Land-Elec-CT's	1,008,931			-	1,008,931	D1	45.231%	456,351
61	34001	Oth Prod-LandRights-Easements-CT's	93,269			-	93,269	D1	45.231%	42,187
62	34100	Oth Prod-Structures-Elec-CT's	5,465,637			-	5,465,637	D1	45.231%	2,472,168
63	34102	Oth Prod-Struct-Elec-Wind	4,661,951			-	4,661,951	D1	45.231%	2,108,652
64	34200	Oth Prod-Fuel Holders-Elec-CT's	11,722,841			-	11,722,841	D1	45.231%	5,302,370
65	34400	Oth Prod-Generators-Elec-CT's	275,172,428			-	275,172,428	D1	45.231%	124,463,516
66	34402	Oth Prod-Generators-Elec-Wind	257,797,741				257,797,741	D1	45.231%	116,604,754
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS				-	•	100% KS	100.000%	•
68	34500	Oth Prod-Accessory Equip-Elec-CT's	21,905,273			-	21,905,273	D1	45.231%	9,907,996
69	34502	Oth Prod-Accesry Eq-Elec-Wind	128,321			-	128,321	D1	45.231%	58,041
70	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	74,308			_	74,308	D1	45.231%	33,610
71	34602	Oth Prod-Misc Pwr Plt Eq-Wind	,			-	,	D1	45.231%	_
72	0.1002	TOTAL OTHER PRODUCTION PLANT	578,030,700		-		578,030,700			261,449,644
73		RETIREMENTS WORK IN PROGRESS-PROD								
74		Production - Salvage & Removal Retirements not classified				_	_	D1	45.231%	
75		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
76		TOTAL PRODUCTION PLANT	\$ 5,037,424,809	\$ 25,966,074	\$ 11,236,372	\$ 37,202,446	\$ 5,074,627,255	- -		\$ 2,292,172,976
77	TRANSM	IISSION PLANT								
78	35000	Land - Transmission Plant	1,584,661			\$ -	\$ 1,584,661	D1	45.231%	\$ 716,760
79	35001	Land Rights - Transmission Plant	25,152,492			-	25,152,492	D1	45.231%	11,376,749
80	35002	Land Rights- TP- Wolf Creek	, , , , , , ,			-	-	D1	45.231%	
81	35200	Structures & Improvements - TP	4,966,362			-	4,966,362	D1	45.231%	2,246,340
82	35201	Structures & Improvements - TP - Wolf Creek	250,476			-	250,476	D1	45.231%	113,293
83	35300	Station Equipment - Transmission Plant	137,411,130		1,787,776	1,787,776	139,198,906	D1	45.231%	62,961,196
84	35315	Station Equip - Transm Plt-Addl Amort - 100% KS	, , , , , , , , , , , , , , , , , , , ,			-		100% KS	100.000%	
85	35301	Station Equipment - Wolf Creek -TP	9,585,358			-	9,585,358	D1	45.231%	4,335,563
86	35303	Station Equipment - Communications	7,858,653			-	7,858,653	D1	45.231%	3,554,555
		• •								

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Total Plant in Service - Schedule 3

		ice - Schedule 3	KS Basis	Adjus	tments					Electric Juris
Line No.	Account No.	Description	For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	La Cygne Env PIS through Oct13	Projected PIS Nov13-Feb14	Total Adjustments	Adjusted Plant		Juris Allocation	Adjusted Plant
	Α	В	С	D	E	F	G	Н	1	J
87	35400	Towers and Fixtures - Transmission Plant	4,287,911			-	4,287,911	D1	45.231%	1,939,469
88	35500	Poles and Fixtures - Transmission Plant	114,579,868	3,538	741,770	745,308	115,325,176	D1	45.231%	52,162,846
89	35501	Poles & Fixtures - Wolf Creek	58,255			-	58,255	D1	45.231%	26,349
90	35600		99,026,608	6,041	606,903	612,944	99,639,552	D1	45.231%	45,068,065
91	35601	Overhead Conductors & Devices- Wlf Crk	39,418			-	39,418	D1	45.231%	17,829
92	35700	Underground Conduit	3,648,880			-	3,648,880	D1	45.231%	1,650,429
93	35800	Underground Conductors & Devices	3,120,097			-	3,120,097	D1	45.231%	1,411,254
94		Transmission-Salvage & Removal : Retirements not classified						D1	45.231%	
95		TOTAL TRANSMISSION PLANT	\$ 411,570,169	\$ 9,579	\$ 3,136,449	\$ 3,146,028	\$ 414,716,197	•	_:	187,580,698
96	DISTRIB	UTION PLANT								
97	3600 0	Distribution Land Electric	8,181,546			\$ -	\$ 8,181,546	360L	56.232%	\$ 4,600,680
98	36001	Distribution Depreciable Land Rights	16,589,189			-	16,589,189	360LR	41.669%	6,912,533
99	36100	Distribution Structures & Improvements	12,289,181			=	12,289,181	361	50.328%	6,184,850
100	36200	Distribution Station Equipment	172,834,921			-	172,834,921	362	42.237%	72,999,594
101	36203	Distribution Station Equipment-Communications	4,094,012			-	4,094,012	362Com	45.270%	1,853,343
102	36400	Distribution Poles, Tower, & Fixtures	269,976,775			-	269,976,775	364	46.338%	125,101,298
103	36500	Distribution Overhead Conductor	215,588,009			-	215,588,009	365	45.279%	97,615,017
104	36600	Distribution Underground Circuit	235,392,564			•	235,392,564	366	41.453%	97,578,221
105	36700	Distribution Underground Conductors	424,097,277			-	424,097,277	367	47.991%	203,528,524
106	36800	Distribution Line Transformers	257,634,715			-	257,634,715	368	42.741%	110,115,911
107	36900	Distribution Services	102,915,764			-	102,915,764	369	48.404%	49,815,346
108	37000	Distribution Meters Electric	91,408,242			-	91,408,242	370	45.758%	41,826,492
109	37100	Distribution Cust Prem Install	10,513,325			-	10,513,325	371	25.787%	2,711,040
110	37300	Distribution Street Light and Traffic Signal	38,503,460			-	38,503,460	373	71.742%	27,623,191
111		Distribution-Salvage and removal: Retirements not classified				<u> </u>	<u> </u>	Dist Plt	45.617% _	
112		TOTAL DISTRIBUTION PLANT	\$ 1,860,018,979	<u>\$</u> -	<u> </u>	\$ -	\$ 1,860,018,979	•	_:	\$ 848,466,039
113		L PLANT								
114	38900	Land and Land Rights - General Plant	\$ 2,858,497			\$ -	\$ 2,858,497	PTD	45.285%	1,294,465
115	39000	Structures & Improvements - General Plant	70,616,896			-	70,616,896	PTD	45.285%	31,978,720
116	39003	Struct & Imprv - Leasehold (801 Char)	4,589,137			-	4,589,137	PTD	45.285%	2,078,182
117	39004	Struct & Imprv - Leasehold (Marshall)	-			-	-	PTD	45.285%	-
118	39005	Struct & Imprv - Leasehold (One KC Place)	26,848,891			-	26,848,891	PTD	45.285%	12,158,467
119	39100	Office Furniture & Equipment - Gen. Plt	9,541,279			-	9,541,279	PTD	45.285%	4,320,749
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	-			•	-	100% KS	100.000%	-
121	39101	Office Furniture & Equip - Wolf Creek	4,609,280			-	4,609,280	PTD	45.285%	2,087,303
122	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS	-			-	-	100% KS	100.000%	-
123	39102	Office Furniture & Equip - Computer	7,662,998			-	7,662,998	PTD	45.285%	3,470,173
124		Office Furn & Equip-Computer-Unrec Res-100% KS	-			-	-	100% KS		-
125	39200	Transportation Equipment- Autos	750,207			-	750,207	PTD	45.285%	339,730
126	39201	Transportation Equipment- Light Trucks	8,752,247			-	8,752,247	PTD	45.285%	3,963,438
127	39202	Transportation Equipment - Heavy Trucks	30,249,485			-	30,249,485	PTD	45.285%	13,698,419
128	39203	Transportation Equipment - Tractors	685,140			-	685,140	PTD	45.285%	310,264
129	39204	Transportatiob Equipment - Trailers	1,811,686			-	1,811,686	PTD	45.285%	820,418
130	39300	Stores Equipment - General Plant	833,615			-	833,615	PTD	45.285%	377,501

Electric

Kansas City Power & Light Company
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Total Plant in Service - Schedule 3

			KS Basis	Adjus	tments					Juris
Line No.	Account No.	Description	For Juris Books Total Co Plant Per Order 12-KCPE-764-RTS	La Cygne Env PIS through Oct13	La Cygne Env Projected PIS Nov13-Feb14	Total Adjustments	Adjusted Plant	Juris Factor#	Juris Allocation	Adjusted Plant
	A	В	С	D	E	F	G	Н	1	J
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	•			-	-	100% KS	100.000%	-
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	3,881,476			-	3,881,476	PTD	45.285%	1,757,719
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS	-			-		100% KS	100.000%	-
134	39500	Laboratory Equipment	4,625,864			-	4,625,864	PTD	45.285%	2,094,813
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS				-		100% KS	100.000%	-
136	39600	Power Operated Equipment - Gen. Plt	23,656,052			-	23,656,052	PTD	45.285%	10,712,596
137	39700	Communication Equipment - Gen. Plt	77,067,039			-	77,067,039	PTD	45.285%	34,899,655
138	39710	Communica Equip-Unrecov Res-100% KS	-			-		100% KS	100.000%	-
139	39701	Communications Equip - Wolf Creek	-			-	-	PTD	45.285%	-
140	39800	Miscellaneous Equipment - Gen. Plt	377,907			-	377,907	PTD	45.285%	171,134
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS						100% KS	100.000%	-
142		Gen Plant-Sivg & removal/retirements not classified						PTD	45.285%	-
143		TOTAL GENERAL PLANT	\$ 279,417,697	\$ -	\$ -	\$ -	279,417,697	-	-	\$ 126,533,745
144		TOTAL PLANT IN SERVICE	\$ 7,779,197,114	\$ 25,975,653	\$ 14,372,821	\$ 40,348,474	7,819,545,588			\$ 3,541,441,536

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Plant Investment Adjustments

Line No.	Adj No.	Description	Witness		Increase (De	crease)	
	Α	В		D	E	F	G
1	JURISDICTIO	ONAL RATE BASE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Plant in Serv	rice					
3	RB-20	La Cygne Plant in Service Additions	Klote	40,348,474	40,348,474		
4		Total Plant in Service Adjustments		40,348,474	40,348,474	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company Plant Investments 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Plant in Service by Primary Accounts* provided in Section 4 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

_ 5p. 00.		re - Schedule 6	KS Basis	Adjust	tments					
			For Juris Books Tot Co Reserve	La Cygne Env	La Cygne Env Projected					Electric Juris
Line No.	Account Number	Depreciation Reserve Description	Per Order 12-KCPE-764-RTS	Est Provision July12-Oct13	Provision Nov13-Feb14	Total Adiustments	Adjusted Reserve	Juris Factor#	Juris Allocation	Adjusted Plant
	A	В	С	D	E	F	G	Н	1	J
1	INTANGIB	LE PLANT								
2	30100	Organization	-			\$ -	\$ -	PTD	45,285% \$	-
3	30200	Franchises and Consents	-				· •	100% MO	0.000%	_
4	30301	Miscellaneous Intangibles (Like 353)	475,827			-	475,827	D1	45.231%	215,222
5		Misc Intang Plant-5-Year Software, excl Wlf Crk					•			,
6	30302	Customer Related	72,734,958			-	72,734,958	C2	47.099%	34,257,147
7	30302	Energy Related	· · ·			_	•	E1	42.200%	- ,,,
8	30302	Demand Related	(569,825)			_	(569,825)	D1	45.231%	(257,738)
9	30302	Corporate Software	, . , ,			_		Sal&Wg	45.231%	(==:,:+=,
10	3 0 302	Transmission Related	-			_	_	D1	45.231%	_
11	30304	Miscl Intang Pit - Communications Equip (Like 397)	-			-	_	PTD	45.285%	_
12		Miscl Intangible Plt - 10 yr Software							10.20075	
13	30303	Customer Related	51,682,619			-	51,682,619	C2	47.099%	24,341,790
14	30303	Energy Related	-			-	- 1,002,010	E1	42.200%	24,041,100
15	30305	Miscl Intang Plt - WC 5yr Software	11,740,186			_	11,740,186	D1	45,231%	5,310,215
16	30307	Miscl Intg Plt-Srct (Like 312)	6,068			_	6.068	D1	45.231%	2,745
17	30308	Miscl Intang Trans Line (Like 355)	187,355			_	187,355	D1	45.231%	84,743
18	30310	Miscl Intang-latan Hwy & Bridge	73,246			_	73,246	D1	45.231%	33,130
19		TOTAL PLANT INTANGIBLE	\$ 136,330,434	\$ -	\$ -	\$ -	\$ 136,330,434	<u>.</u>	\$	63,987,253
20	PRODUCT	ION PLANT								
21	STEAM PR	RODUCTION								
22	31000	Sm Pr-Land	\$ -			_		D1	45.231%	
23	31100	Stm Pr-Structures-Elec	63,927,884	63,264	16, 9 48	80,211	64,008,095	D1	45.231%	28,951,566
24	31101	Stm Pr-Struc-Lshd Impr-P&M	275,948	00,201	10,010	-	275,948	D1	45.231%	124,814
25	31102	Stm Pr-Struc-H5 Rebuild	8,005,065			_	8,005,065	D1	45.231%	3,620,779
26	31104	Stm Pr-Structure latan 2-Elec	449,837				449,837	D1	45.231%	203,466
27	31115	Stm Pr-Struc-Addl Amort-100% KS	5,931,817				5,931,817	100% KS	100.000%	5,931,817
28	31200	Stm Pr-Boiler Plt Equip-Elec	462,890,571	159,356	142,729	302,084	463,192,656	D1	45.231%	209,507,133
29	31201	Stm Pr-Boiler-Unit Train-Elec	6,218,476	103,000	142,723	302,004	6,218,476	D1	45.231%	2,812,685
30	31202	Stm Pr-Boiler AQC Equip-Elec	90,523,870				90,523,870	D1	45.231%	40,944,942
31	31203	Stm Pr-Boiler-H5 Rebuild	194,679,538				194,679,538	D1	45.231%	88,055,697
32	31204	Stm Pr-Boiler latan 2-Elec	14,663,810				14,663,810	D1	45.231%	6,632,602
33	31213	Stm Pr-Boiler Plt Eq-lat 1 & ComJuris Disallow-100% KS				_	14,000,010	100% KS	100.000%	0,032,002
34	31214	Stm Pr-Boiler Ptt Eq-lat 2-Juris Disallow-100% KS	_				_	100 % KS	100.000%	-
35	31215	Stm Pr-Boiler-Addl Amort-100% KS	47,084,753			-	47,084,753	100% KS	100.000%	47,084,753
36	31400	Stm Pr-Turbogenerator-Elec	99,236,440				99,236,440	D1	45.231%	44,885,733
37	31404	Stm Pr-Turbogen latan 2-Elec	3,831,356				3.831.356	D1	45.231%	1,732,964
38	31415	Stm Pr-Turbogen - latan 2 -Add Amort -100%KS	8,798,405			-	3,031,356 8,798,405	100% KS	45.231% 100.000%	
39	31500	Stm Pr-Accessory Equip-Elec	46,343,021	64,427	126,634	191,060	46,534,081	D1	45.231%	8,798,405
40	31501	Stm Pr-Acc-H5 Rebuild	34,034,119	07,427	120,034	191,000	34,034,119	D1		21,047,877
41	31502	Stm Pr-Accessory Equip-Comp	3,442			-	34,034,119	D1	45.231% 45,231%	15,394,006
42	31504	Stm Pr-Accessory latan 2-Elec	1,412,001			-	3, 44 2 1,412,001	D1	45.231% 45.231%	1,557
43	31515	Stm Pr-Access-Addl Amort-100% KS	3,151,784			-	3,151,784	100% KS	45.231% 100.000%	638,664
44	31600	St Pr-Misc Pwr Pit Equip-Elec	16,952,931			-	16,952,931	100% KS	45.231%	3,151,784
45	31601	St Pr-Misc Eq-H5 Rebuild	2,036,045			-	2,036,045	D1	45.231% 45.231%	7,667,997
	3 100 1	GCT F HIRST EQT TO PODUM	2,030,045			-	∠,036,045	וט	45.231%	920,926

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Depreci	ation Reserv	/e - Schedule 6	KS Basis	Adjust	monto					
			For Juris Books	Aujust	ments					Electric
			Tot Co Reserve	La Cygne Env	La Cygne Env Projected					Juris
Line	Account		Per Order	Est Provision	Provision	Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	12-KCPE-764-RTS	July12-Oct13	Nov13-Feb14	Adjustments	Reserve	Factor #	Allocation	Plant
	A	В	С	D	E	F	G	Н	l	J
46	31604	St Pr-MiscPwr Eq latan 2-Elec	175,682			-	175,682	D1	45.231%	79,463
47	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	875,350_				875,350	100% KS	100.000%	875,350
48		TOTAL STEAM PRODUCTION PLANT	1,111,502,145	287,046	286,310	573,356	1,112,075,501		_	539,064,981
49	NUCLEAR	PRODUCTION								
50	32000	Nucl Pr-Land & Land Rights				-	-	D1	45.231%	-
51	32100	Nucl Pr-Struct & Improv-Elec	236,856,796				236,856,796	D1	45.231%	107,132,934
52	32200	Nucl Pr-Reactor Plt Eq-Elec	364,725,183			-	364,725,183	D1	45.231%	164,969,212
53	32300	Nucl Pr-Turbine/Generato-Elec	91,504,313				91,504,313	D1	45.231%	41,388,407
54	32400	Nucl Pr-Accessory Equip-Elec	62,273,972			-	62,273,972	D1	45.231%	28,167,203
55	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	22,310,663			-	22,310,663	D1	45.231%	10,091,358
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(60,118,212)			-	(60,118,212)	D1	45.231%	(27,192,129)
57	32805	Nucl Pr-Disal-Pre 1988 Res	(11,891,311)				(11,891,311)	D1	45.231%	(5,378,571)
58		TOTAL NUCLEAR PRODUCTION PLANT	705,661,404	<u> </u>			705,661,404		_	319,178,415
59	OTHER PE	RODUCTION								
60	34000	Oth Prod-Land-Elec-CT's				-	-	D1	45.231%	-
61	34001	Oth Prod-LandRights-Easements-CT's	566			-	566	D1	45.231%	256
62	34100	Oth Prod-Structures-Elec-CT's	1,199,299			-	1,199,299	D1	45.231%	542,456
63	34102	Oth Prod-Struct-Elec-Wind	1,041,524			-	1,041,524	D1	45.231%	471,093
64	34200	Oth Prod-Fuel Holders-Elec-CT's	4,202,225			-	4,202,225	Ð1	45.231%	1,900,713
65	34400	Oth Prod-Generators-Elec-CT's	106,084,848			-	106,084,848	Ð1	45.231%	47,983,344
66	34402	Oth Prod-Generators-Elec-Wind	55,806,600			-	55,806,600	D1	45.231%	25,241,939
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS	5,740,000			-	5,740,000	100% KS	100.000%	5,740,000
68	34500	Oth Prod-Accessory Equip-Elec-CT's	11,902,723			-	11,902,723	D1	45.231%	5,383,733
69	34502	Oth Prod-Accesry Eq-Elec-Wind	29,005			-	29,005	D1	45.231%	13,119
70	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	451			-	451	D1	45.231%	204
71	34602	Oth Prod-Misc Pwr Plt Eq-Wind				-	-	D1	45.231%	<u> </u>
72		TOTAL OTHER PRODUCTION PLANT	186,007,241	-		-	186,007,241		_	87,276,856
73		RETIREMENTS WORK IN PROGRESS-PROD								
74		Production - Salvage & Removal Retirements not classified	(18,113,108)	-		-	(18,113,108)	D1	45.231%	(8,192,758)
75			\$ (18,113,108)	\$ -	\$ -	\$ -	\$ (18,113,108)		_\$	(8,192,758)
76		TOTAL PRODUCTION PLANT	\$ 1,985,057,682	\$ 287,046	\$ 286,310	\$ 573,356	\$ 1,985,631,038		_\$	937,327,494
77	TDANSMI	SSION PLANT								
78	35000	Land - Transmission Plant				s -	s -	D1	45.231% \$	-
79	35001	Land Rights - Transmission Plant	1,359,730			· -	1,359,730	D1	45.231%	615,021
80	35001	Land Rights- TP- Wolf Creek	1,000,700			-	1,000,700	D1	45.231%	-
81	35200	Structures & Improvements - TP	2,230,435			_	2,230,435	D1	45.231%	1,008,850
82	35200	Structures & Improvements - TP - Wolf Creek	132,163				132,163	D1	45.231%	59,779
83	35300	Station Equipment - Transmission Plant	58,289,688	_	4,320	4,320	58,294,008	D1	45.231%	26,367,021
84	35301	Station Equipment - Wolf Creek -TP	6,589,099		.,520	.,520	6,589,099	D1	45.231%	2,980,322
			-,,500				-,,			_,

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

				(S Basis	 Adjust	tment	<u> </u>						- 1	
			Tot	Juris Books Co Reserve	Cygne Env	F	Cygne Env rojected						Electric Juris	
Line No.	Account Number	Depreciation Reserve Description		Per Order CPE-764-RTS	t Provision y12-Oct13		rovision /13-Feb14	۸di	Total justments	Adjusted Reserve	Juris Factor #	Juris Allocation	Adjusted Plant	
140.	A	B		C	 D	110	E	Au	F	G	H	t	J	
85	35303	Station Equipment - Communications		4,989,491	_		-		٠. ـ	4,989,491	D1	45.231%	2,256,	802
86	35315	Station Equip - Transm Plt-Addl Amort - 100% KS		167,891					_	167,891	100% KS	100.000%	167.	
87	35400	Towers and Fixtures - Transmission Plant		4,336,518					-	4,336,518	D1	45.231%	1,961,	
88	35500	Poles and Fixtures - Transmission Plant		68,318,222	1,384		3,437		4,822	68,323,044	D1	45.231%	30,903,	
89	35501	Poles & Fixtures - Wolf Creek		63,522	• • • •		-,		-	63,522	D1	45.231%		732
90	35600	Overhead Conductors & Devices - TP		56,580,588	351		467		818	56,581,406	D1	45.231%	25,592	
91	35601	Overhead Conductors & Devices- Wlf Crk		29,726					-	29,726	D1	45.231%		445
92	35700	Underground Conduit		2,423,377					-	2,423,377	D1	45.231%	1,096,	120
93	35800	Underground Conductors & Devices		1,991,999					-	1,991,999	D1	45.231%	901,	003
94		Transmission-Salvage & Removal : Retirements not classified		(433,846)					-	(433,846)	D1	45.231%	(196,	233)
95		TOTAL TRANSMISSION PLANT	\$	207,068,603	\$ 1,735	\$	8,225	\$	9,960	\$ 207,078,563		3	93,755,	864
96	DISTRIBU	TION PLANT												
97	36000	Distribution Land Electric						\$	-	\$ -	360L	56.232%		-
98	36001	Distribution Depreciable Land Rights		266,518					-	266,518	360LR	41.669%	111,	055
99	36100	Distribution Structures & Improvements		4,926,773					-	4,926,773	361	50.328%	2,479,	527
100	36200	Distribution Station Equipment		71,536,935					-	71,536,935	362	42.237%	30,214,	769
101	36203	Distribution Station Equipment-Communications		3,115,586					-	3,115,586	362Com	45.270%	1,410,	413
102	36400	Distribution Poles, Tower, & Fixtures		141,602,633					-	141,602,633	364	46.338%	65,615,	545
103	36500	Distribution Overhead Conductor		80,113,316					-	80,113,316	365	45.279%	36,274,	108
104	36600	Distribution Underground Circuit		52,293,135					-	52,293,135	366	41.453%	21,677,	282
105	36700	Distribution Underground Conductors		150,976,936					-	150,976,936	367	47.991%	72,455,	341
106	36800	Distribution Line Transformers		136,028,486					_	136,028,486	368	42.741%	58,140,	071
107	36900	Distribution Services		48,531,182					-	48,531,182	369	48.404%	23,491,	033
108	37000	Distribution Meters Electric		50,626,795					_	50,626,795	370	45.758%	23,165,	758
109	37100	Distribution Cust Prem Install		15,129,653					-	15,129,653	371	25.787%	3,901,	438
110	37300	Distribution Street Light and Traffic Signal		9,022,283					_	9,022,283	373	71.742%	6,472,	775
111		Distribution-Salvage and removal: Retirements not classified		(2,630,997)					-	(2,630,997)	Dist Plt	45.617%	(1,200,	181)
112		TOTAL DISTRIBUTION PLANT	\$	761,539,234	\$ •	\$		\$	_	\$ 761,539,234		3	344,208,	935
113	GENERAL	PLANT												
114	38900	Land and Land Rights - General Plant		-				\$	-	\$ -	PTD	45.285%		-
115	39000	Structures & Improvements - General Plant		16,977,595					-	16,977,595	PTD	45.285%	7,688,	
116	39003	Struct & Imprv - Leasehold (801 Char)		1,215,860					-	1,215,860	PTD	45.285%	550,	600
117	39004	Struct & Imprv - Leasehold (Marshall)		-					-	-	PTD	45.285%		-
118	39005	Struct & Imprv - Leasehold (One KC Place)		3,164,248					-	3,164,248	PTD	45.285%	1,432,	
119	39100	Office Furniture & Equipment - Gen. Plt		1,547,907					-	1,547,907	PTD	45.285%	700,	
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS		(1,569,971)					-	(1,569,971)	100% KS	100.000%	(1,569,	•
121	39101	Office Furniture & Equip - Wolf Creek		1,330,363					-	1,330,363	PTD	45.285%		452
122	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS		(149,006)					-	(149,006)	100% KS	100.000%	(149,	
123	39102	Office Furniture & Equip - Computer		584,733					-	584,733	PTD	45.285%		795
124 125	39112 39200	Office Furn & Equip-Computer-Unrec Res-100% KS		(29,750)					-	(29,750)	100% KS	100.000%		,750)
125	39200	Transportation Equipment- Autos		469,829					-	469,829	PTD	45.285%	212,	76

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

			KS Basis	Adjustments						
			For Juris Books Tot Co Reserve	La Cygne Env	La Cygne Env Projected					Electric Juris
Line	Account		Per Order	Est Provision	Provision	Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	12-KCPE-764-RTS	July12-Oct13	Nov13-Feb14	Adjustments	Reserve	Factor #	Allocation	Plant
	A	В	С	D	Ε	F	G	н	1	J
126	39201	Transportation Equipment- Light Trucks	3,050,192			-	3,050,192	PTD	45.285%	1,381,273
127	39202	Transportation Equipment - Heavy Trucks	7,580,695			-	7,580,695	PTD	45.285%	3,432,902
128	39203	Transportation Equipment - Tractors	379,130			-	379,130	PTD	45.285%	171,688
129	39204	Transportatiob Equipment - Trailers	964,219			-	964,219	PTD	45.285%	436,645
130	39300	Stores Equipment - General Plant	342,224			-	342,224	PTD	45.285%	154,975
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	18,519			-	18,519	100% KS	100.000%	18,519
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	1,374,678			-	1,374,678	PTD	45.285%	622,520
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS	(11,053)			-	(11,053)	100% KS	100.000%	(11,053)
134	39500	Laboratory Equipment	1,926,605			-	1,926,605	PTD	45.285%	872,459
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS	(377,785)			-	(377,785)	100% KS	100.000%	(377,785)
136	39600	Power Operated Equipment - Gen. Plt	4,966,724			-	4,966,724	PTD	45.285%	2,249,171
137	39700	Communication Equipment - Gen. Plt	16,106,051			-	16,106,051	PTD	45.285%	7,293,593
138	39710	Communica Equip-Unrecov Res-100% KS	(11,961,155)			-	(11,961,155)	100% KS	100.000%	(11,961,155)
139	39701	Communications Equip - Wolf Creek	(20,609)			-	(20,609)	PTD	45.285%	(9,333)
140	39800	Miscellaneous Equipment - Gen. Plt	156,148			-	156,148	PTD	45.285%	70,711
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS	23,085			-	23,085	100% KS	100.000%	23,085
142		Gen Plant-Slvg & removal/retirements not classified	590,785_				590,785	PTD	45.285%	267,536
143		TOTAL GENERAL PLANT	\$ 48,650,261	\$ -	\$ -	<u> </u>	48,650,261		_\$	14,339,794
144		TOTAL DEPRECIATION RESERVE	\$ 3,138,646,214	\$ 288,781	\$ 294,535	\$ 583,316 \$	3,139,229,530			1,453,619,341

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Accumulated Depreciation Reserve Adjustments

Line No.	Adj No.	Description	Witness		Increase (De	crease)	
	Α	В	С	D	E	F	G
1	JURISDICT	ONAL RATE BASE		Total Adjustments	Allocated Adjs	100% MO & Whsl Adis	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Accumulate	ed Depreciation Reserve					
3	RB-30	La Cygne Environmental Reserve	Klote	583,316	583,316		
4		Total Depreciation Reserve Adjustments		583,316	583,316	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company Accumulated Provision for Depreciation and Amortization 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Accumulated Reserve for Depreciation* provided in Section 5 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Working Capital - Schedule 12

				Juris		Juris
	Account		Per Order	Factor	Juris	Adjusted
No.	No.	Description	12-KCPE-764-RTS	<u>#</u>	Allocator	Balance
	Α	В	E	F	G	Н
1	151	FUEL INVENTORY - RB-74				
2		Coal	49,591,458	E1	42.2004%	20,927,794
3		Oil	7,377,377	E1	42.2004%	3,113,283
4		Lime/Linestone	322,420	E1	42.2004%	136,063
5		Ammonia	184,312	E1	42.2004%	77,780
6		Powder Activated Carbon	167,496	E1	42.2004%	70,684
7		FOSSIL FUELS	57,643,063		سنه	24,325,603
8						
9	120	NUCLEAR FUEL IN REACTOR - RB-75				
10		Fuel w/o MO Gross AFUDC	196,917,353	E1	42.2004%	83,099,911
11		Less Accum Prov for Amort	(131,821,854)	E1	42.2004%	(55,629,350)
12		TOTAL NUCLEAR FUEL IN REACTOR	65,095,499		_	27,470,561
13					_	
14		TOTAL FUEL INVENTORY	122,738,562		_	51,796,164
15						
16 1	154 & 163	MATERIALS & SUPPLIES - RB-72				
17		Fossil Generation Related M&S	50,266,911	D1	45.2311%	22,736,277
18		Wolf Creek Related M&S	26,552,055	D1	45.2311%	12,009,787
19		T&D Related M&S - MO	795,795	100% MO	0.0000%	0
20		T&D Related M&S - KS	816,896	100% KS	100.0000%	816,896
21		T&D Related M&S - ALLOCATED	20,512,865	PTD	45.2848%	9,289,210
22		Wind Generation Related M&S	1,006,655	D1	45.2311%	455,321
23		Miscellaneous Other	0	PTD	45.2848%	0
24		TOTAL MATERIALS & SUPPLIES	99,951,177		-	45,307,490
25					_	
26	165	PREPAYMENTS - RB-50 (excl GRT)				
27		GRT Taxes		100% MO	0.0000%	0
28		General Insurance	3,122,086	PTD	45.2848%	1,413,830
29		Postage	141,483	C2	47.0986%	66,637
30		Other	5,141,120	D1	45.2311%	2,325,385
31		Wolf Creek General Insurance	2,007,245	D1	45.2311% _	907,899
32		TOTAL PREPAYMENTS	10,411,934		_	4,713,751
33						
34		WORKING CAPITAL, excl Cash	233,101,673			101,817,406
35						
36		CASH WORKING CAPITAL - Sch 8		·		(30,626,755)
37						
38		TOTAL WORKING CAPITAL			_	71,190,650

Per Order

Kansas City Power & Light Company 2013 KS Abbreviated RATE CASE - Direct Filing

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

2 Gro 3 Acc 4 Wo 5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	Account Description A Descriptions & Maintenance Expense Toss Payroll excl Wolf Creek and Accrued Vaccound Vaccound Vacation Tolf Creek Payroll Toclear Oper & Mtce, less fuel and payroll Total, Freight, Additives & Handling (non-labor) Torchased Gas Torchased Oil, excl Wolf Creek Total Creek T	Footnote (a) Footnote (a) Footnote (a) Footnote (a) Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	Adjusted Test Year Expenses B 55,426,148 2,494,963 16,433,334 24,333,103 121,770,013 10,724,632 3,839,400 10,471,882 31,333,963	Revenue Lag C 26.18 26.18 26.18 0 0 0	Expense Lead D 14.44 344.83 13.81 13.81 0 0	Net (Lead)/Lag (C) - (D) E 11.74 (318.65) 12.37 12.37	Factor (Col E/366) F 0.0321 (0.8706) 0.0338 0.0338	CWC Req (B) X (F) G 1,777,877 (2,172,185) 555,411 822,406
2 Gro 3 Acc 4 Wo 5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	perations & Maintenance Expense coss Payroll excl Wolf Creek and Accrued Vac ccrued Vacation old Creek Payroll cclear Oper & Mitce, less fuel and payroll onel, Freight, Additives & Handling (non-labor) crchased Gas crchased Oil, excl Wolf Creek cclear Fuel crchased Power	Footnote (a) Footnote (a) Footnote (a) Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	55,426,148 2,494,963 16,433,334 24,333,103 121,770,013 10,724,632 3,839,400 10,471,882	26.18 26.18 26.18 26.18	14.44 344.83 13.81 13.81 0	11.74 (318.65) 12.37	0.0321 (0.8706) 0.0338	1,777,877 (2,172,185) 555,411
2 Gro 3 Acc 4 Wo 5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	coss Payroll excl Wolf Creek and Accrued Vac crued Vacation olf Creek Payroll sclear Oper & Mtce, less fuel and payroll only Freight, Additives & Handling (non-labor) surchased Gas surchased Oil, excl Wolf Creek sclear Fuel surchased Power sursion Expense	Footnote (a) Footnote (a) Footnote (a) Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	2,494,963 16,433,334 24,333,103 121,770,013 10,724,632 3,839,400 10,471,882	26.18 26.18 26.18 0 0	344.83 13.81 13.81 0	(318.65) 12.37	(0.8706) 0.0338	(2,172,185) 555,411
3 Acc 4 Wo 5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	crued Vacation olf Creek Payroll cclear Oper & Mtce, less fuel and payroll oal, Freight, Additives & Handling (non-labor) orchased Gas orchased Oil, excl Wolf Creek cclear Fuel orchased Power onsion Expense PEBs	Footnote (a) Footnote (a) Footnote (a) Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	2,494,963 16,433,334 24,333,103 121,770,013 10,724,632 3,839,400 10,471,882	26.18 26.18 26.18 0 0	344.83 13.81 13.81 0	(318.65) 12.37	(0.8706) 0.0338	(2,172,185) 555,411
4 Wo 5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	olf Creek Payroll uclear Oper & Mtce, less fuel and payroll oal, Freight, Additives & Handling (non-labor) urchased Gas urchased Oil, excl Wolf Creek uclear Fuel urchased Power unsion Expense PEBs	Footnote (a) Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	16,433,334 24,333,103 121,770,013 10,724,632 3,839,400 10,471,882	26.18 26.18 0 0	13.81 13.81 0 0	12.37	0.0338	555,411
5 Nuc 6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	uclear Oper & Mtce, less fuel and payroll bal, Freight, Additives & Handling (non-labor) urchased Gas urchased Oil, excl Wolf Creek uclear Fuel urchased Power unsion Expense PEBS	Sch 9, In 102 less A/C 518 and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	24,333,103 121,770,013 10,724,632 3,839,400 10,471,882	26.18 0 0 0	13.81 0 0			
6 Coa 7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	oal, Freight, Additives & Handling (non-labor) urchased Gas urchased Oil, excl Wolf Creek uclear Fuel urchased Power ension Expense PEBs	and WC Payroll Sch 9, see A/C 501 Sch 9, see A/C 501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, A/C 555 Sch 9, see A/C 926	121,770,013 10,724,632 3,839,400 10,471,882	0 0 0	0	12.37 - -	0.0338 - -	822,406 - -
7 Pur 8 Pur 9 Nuc 10 Pur 11 Per	rchased Gas rchased Oil, excl Wolf Creek Iclear Fuel rchased Power Insion Expense PEBs	Sch 9, see A/C501/547 Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, AC 555 Sch 9, see A/C 926	10,724,632 3,839,400 10,471,882	0	0	:	-	-
8 Pur 9 Nuc 10 Pur 11 Per	ırchased Oil, excl Wolf Creek uclear Fuel urchased Power ension Expense PEBs	Sch 9, see A/C 501/547 Sch 9, A/C 518 Sch 9, AC 555 Sch 9, see A/C 926	3,839,400 10,471,882	0		-	-	-
9 Nuc 10 Pur 11 Per	uclear Fuel urchased Power ension Expense PEBs	Sch 9, A/C 518 Sch 9, AC 555 Sch 9, see A/C 926	10,471,882	-	0			
10 Pur 11 Per	rchased Power ension Expense PEBs	Sch 9, AC 555 Sch 9, see A/C 926		0		-	•	-
11 Per	ension Expense PEBs	Sch 9, see A/C 926	31 333 963	U	0			•
	PEBs			0	0	-	•	-
40 00			23,713,415	26.18	51.74	(25.56)	(0.0698)	(1,656,052)
12 OP	ash Vouchers	Sch 9, see A/C 926	3,386,244	26.18	178.44	(152.26)	(0.4160)	(1,408,715)
13 Cas		calculation	105,710,265	26.18	39.15	(12.97)	(0.0354)	(3,746,071)
14 Tot	tal Operation & Maintenance Expense	Sch 9	409,637,362				_	(5,827,330)
	ixes other than Income Taxes							
	CA Taxes - Employer's	Sch 9, see A/C 708	5,305,096	26.18	14.42	11.76	0.0321	170,459
	ty Franchise Taxes		17,694,469	26.18	47.67	(21.49)	(0.0587)	(1,038,946)
18 Ad	I Valorem / Property Taxes	Sch 9, see A/C 708	27,476,564	26.18	200.42	(174.24)	(0.4761)	(13,080,646)
	iles Taxes		25.354.929	26.18	24.24	1.94	0.0053	134.395
	se Taxes		169,330	26.18	73.65	(47.47)	(0.1297)	(21.962) (13,836,700)
21 <u>To</u>	otal Taxes other than Income Taxes		76,000,389				_	(13,830,700)
22 Inc	come Taxes							
23 Cur	urrent Income Taxes-Federal	Sch 11	21,302,250	26.18	45.63	(19.45)	(0.0531)	(1,131,755)
24 Cur	urrent Income Taxes-State	Sch 11	5,725,901	26.18	45.63	(19.45)	(0.0531)	(304,208)
25 Tot	otal Income Taxes_		27,028,151					(1,435,963)
26 Mis	sc Revenues incl Transmission for Others	Sch 9, line 23	(8,083,308)	26.18	36.88	(10.70)	(0.0292)	236,315
	ılk Power Sales	Sch 9, AC 447	(74,691,901)	0	0	•	•	-
28 Inte	terest Expense	Sch 11	54,984,547	26.18	86.55	(60.37)	(0.1649)	(9,069,446)
29 <u>To</u>	otal Cash Working Capital Requirement		484,875,239				=	(29,933,123)
Note a Cal	alculation of Jurisdictional Payroll for CWC	Total Company	Sal&Wg Allocation	Jurisdictional	PRO	FORMA CWC AD.	J • PER ORDER	(693,632)
	nnualized Payroll (CS-50)	164,388,240	45.2310%	74,354,445				,,,
Les						TOTAL CWC Red	PER ORDER	(30,626,755)
	Nuclear Payroll -Accts 517 -532 (CS-50)	36,332,016	45.2310%	16,433,334			_	
	Accrued Vacation	5,516,046	45.2310%	2,494,963				
	ross Payroll excl Wolf Creek Prod and Accrued Vac	122,540,178		55,426,148				

Note b Revenue and expense lags reflect a correction of the final Staff schedules supporting the order in 10-KCPE-415-RTS

Misc revenues were segregated from bulk power sales revenues. Bulk power sales revenues were given 0 day revenue and expense lags.

Kansas City Power & Light Company Working Capital 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Working Capital Calculations listed below* provided in Section 6 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Sec 6 (ii) 2
Sec 6 (ii) 3
Sec 6 (ii) 4
Sec 6 (ii) 5

Kansas City Power & Light Company Capital and Cost of Money 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Capital and Cost of Money schedules listed below* provided in Section 7 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Capital Structure, Ratio's and Cost of Capital - 6-30-2012- "Confidential"	Sec 7 (i) 1
Capital Structure, Ratio's and Cost of Capital -Test Period	Sec 7 (i) 2
Cost of Long Term Debt Issues - 6-30-2012 - "Confidential"	Sec 7 (ii) 1
Cost of Long Term Debt Issues - Test Period	Sec 7 (ii) 2
Cost of Preferred Stock Capital	Sec 7 (ii) 3
Historical Interest Coverage	Sec 7 (iii)
GPE Consolidated Capital Structure- "Confidential"	Sec 7 (iv)

Kansas City Power & Light Company Financial and Operating Data 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Financial and Operating Data schedules listed below* provided in Section 8 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Comparative Balance Sheets	Sec 8 (i)
Comparative Statements of Income & Retained Earnings	Sec 8 (ii)
Operating Revenue & Expenses by Primary Account	Sec 8 (iii)
Sales of Electricity by Rate Schedule	Sec 8 (iv)
Annual Payroll by Primary Account	Sec 8 (v)

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Income Statement

Line		Adj	Total		Adjusted	Adjusted
No.	Description	#	Company	Adjustment	Total Comany	Jurisdictional
	A	В	С	D	E	F
1	Operating Revenue		1,549,353,561	-	1,549,353,561	730,558,054
2	Operating & Maintenance Expenses:					
3	Production		628,265,354	-	628,265,354	271,865,978
4	Transmission		46,775,355	-	46,775,355	21,573,933
5	Distribution		47,788,526	-	47,788,526	22,109,664
6	Customer Accounting		28,933,669	-	28,933,669	11,870,309
7	Customer Services		18,778,395	-	18,778,395	7,723,577
8	Sales		463,480	-	463,480	218,293
9	A & G Expenses	CS-61, 65, 80	165,230,824	(2,909,972)	162,320,852	72,143,168
10	Total O & M Expenses		936,235,604	(2,909,972)	933,325,632	407,504,923
11	Depreciation Expense	Model Sch 5 & 9	165,624,400	1,002,209	166,626,609	75,949,571
12	Amortization Expense		14,643,688	-	14,643,688	7,891,760
13	Taxes other than Income Tax		86,003,487	-	86,003,487	38,943,525
14	Net Operating Income before Tax		346,846,381	1,907,763	348,754,144	200,268,276
15	Income Taxes Current	CS-125	48,523,887	(2,134,714)	46,389,173	39,503,495
16	Income Taxes Deferred	CS-125	34,019,067	(377,460)	33,641,607	14,816,337
17	Investment Tax Credit		(1,137,933)	-	(1,137,933)	(515,311)
18	Total Taxes		81,405,021	(2,512,174)	78,892,847	53,804,520
19	Total Net Operating Income		265,441,360	4,419,937	269,861,297	146,463,755

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of COS Adjustments

Line No.	Adj No.	Description	Witness		Increase (De	crease)	
	Α	В	С	D	E	F	G
1	JURISDIC	·		Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Operating	Expenses					
3	CS-61	OPEB expense	Klote	(296,851)	(296,851)	0	
4	CS-65	Pension Expense	Klote	(1,122,805)	(1,122,805)		
5	CS-80	Amortize Rate Case Expenses	Klote	(1,490,316)		0	(1,490,316)
6				(2,909,972)	(1,419,656)	0	(1,490,316)
7	Depreciati	on Expense					
8	CS-120	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in- service at indicated period	Klote	1,002,209	1,002,209		
9				1,002,209	1,002,209	0	0
10	Income Ta	x Expense					
11	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
12				(2,512,174)	(2,512,174)	0	0
13		Total Electric Oper. Expenses		(4,419,937)	(2,929,621)	0	(1,490,316)
14		Net Electric Operating Income		4,419,937	2,929,621	0	1,490,316
				0	0		

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

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TOTAL COMPANY - JURIS BASIS

		TOTAL COMPANY - JURIS BASIS				JURISDICTIONAL DEPRECIATION				
Deprecia	tion Expens	se - Schedule 5	Fro	om Schedule 3	Depr%		Fro	m Schedule 3	Depr%	
				Adjusted				Adjusted		
Line	Account		J	Jurisdictional	Depr	Depreciation	J	urisdictional	Depr	Depreciation
No.	No.	Plant Account Description		Pit in Svc	Rate	Expense		Plt in Svc	Rate	Expense
	Α	В		С	Đ	E		С	D .	E
1	INTANGIE	BLE PLANT							_	_
2	30100	Organization	\$	72,186	0.00%	_	\$	32,689	0.00%	-
3	30200	Franchises and Consents		22,937	0.00%	_	•	,	0.00%	-
4	30301	Miscellaneous Intangibles (Like 353)		2,036,014	0.00%	_		920,912	0.00%	•
5		Misc Intangible Plant-5-Year Software, excl Wolf Cree	k					,	-10,70	
6	30302	Customer Related		33,264,805	0.00%	_		15,667,258	0.00%	_
7	30302	Energy Related		8,775,874	0.00%	_		3,703,454	0.00%	-
8	30302	Demand Related		18,224,746	0.00%	-		8,243,253	0.00%	-
9	30302	Corporate Software		30,742,294	0.00%	-		13,905,047	0.00%	-
10	30302	Transmission Related		3,828,595	0.00%	-		1,731,716	0.00%	-
11	30304	Miscl Intang Plt - Communications Equip (Like 397)		-	0.00%	_		• •	0.00%	-
12		Miscl Intangible Plt - 10 yr Software								
13	30303	Customer Related		39,911,924	0.00%	-		18,797,957	0.00%	_
14	30303	Energy Related		22,683,755	0.00%	-		9,572,635	0.00%	_
15	30305	Miscl Intang Plt - WC 5yr Software		21,568,101	0.00%	-		9,755,489	0.00%	-
16	30307	Miscl Intg Plt-Srct (Like 312)		34,980	0.00%	-		15,822	0.00%	_
17	30308	Miscl Intang Trans Line (Like 355)		5,839,200	0.00%	-		2,641,134	0.00%	-
18	30310	Miscl Intang-latan Hwy & Bridge		3,760,048	0.00% _			1,700,711	0.00%	-
19		TOTAL PLANT INTANGIBLE		190,765,459		-		86,688,078	-	-

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2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

B. Addres B. Addres B. Addres		TOTAL COMP	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION			
Deprecia	tion Expens	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation
No	No.	Plant Account Description	Pit in Svc	Rate	Expense	Pit in Svc	Rate	Expense
20	PRODUCT	TION PLANT						
21	STEAM P	RODUCTION						
22	31000	Sm Pr-Land	9,393,693	0.00%	-	4,248,871	0.00%	-
23	31100	Stm Pr-Structures-Elec	185,459,823	1.78%	3,301,185	83,885,518	1.78%	1,493,162
24	31101	Stm Pr-Struc-Lshd Impr-P&M	332,243	0.00%	-	150,277	0.00%	-
25	31102	Stm Pr-Struc-H5 Rebuild	8,923,285	0.49%	43,724	4,036,100	0.49%	19,777
26	31104	Stm Pr-Structure latan 2-Elec	100,881,940	1.76%	1,775,522	45,630,011	1.76%	803,088
27	31115	Stm Pr-Struc-Addl Amort-100% KS	-]		-	-		-
28	31200	Stm Pr-Boiler Ptt Equip-Elec	1,156,747,829	2.63%	30,422,468	523,209,767	2.63%	13,760,417
29	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,523	2.90%	606,231	9,455,346	2.90%	274,205
30	31202	Stm Pr-Boiler AQC Equip-Elec	33,797,905	0.00%	-	15,287,164	0.00%	-
31	31203	Stm Pr-Boiler-H5 Rebuild	222,156,520	0.70%	1,555,096	100,483,838	0.70%	703,387
32	31204	Stm Pr-Boiler latan 2-Elec	752,590,636	2.10%	15,804,403	340,405,023	2.10%	7,148,505
33	31213	Stm Pr-Boiler Plt Eq-lat 1 & Com-Juris Disallow-100%	(1,249,901)	2.63%	(32,872)	(1,249,901)	2.63%	(32,872)
34	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	(4,477,350)	2.10%	(94,024)	(4,477,350)	2.10%	(94,024)
35	31215	Stm Pr-Boiler-Addl Amort-100% KS	-		-	-		-
36	31400	Stm Pr-Turbogenerator-Elec	256,056,570	2.36%	6,042,935	115,817,203	2.36%	2,733,286
37	31404	Stm Pr-Turbogen latan 2-Elec	99,917,146	1.84%	1,838,475	45,193,624	1.84%	831,563
38	31415	Stm Pr-Turbogen-Addl Amort-100% KS	-]		-	-]		-
39	31500	Stm Pr-Accessory Equip-Elec	160,830,455	2.67%	4,294,173	72,745,384	2.67%	1,942,302
40	31501	Stm Pr-Acc-H5 Rebuild	39,396,975	0.83%	326,995	17,819,685	0.83%	147,903
41	31502	Stm Pr-Accessory Equip-Comp	14,320	0.00%	-	6,477	0.00%	-
42	31504	Stm Pr-Accessory latan 2-Elec	35,466,199	1.88%	666,765	16,041,752	1.88%	301,585
43	31515	Stm Pr-Access-Addl Amort-100% KS	-		-	+		-
44	31600	St Pr-Misc Pwr Plt Equip-Elec	38,890,771	2.45%	952,824	17,590,723	2.45%	430,973
45	31601	St Pr-Misc Eq-H5 Rebuild	2,305,286	0.55%	12,679	1,042,706	0.55%	5,735
46	31604	St Pr-MiscPwr Eq latan 2-Elec	4,667,973	1.13%	52,748	2,111,376	1.13%	23,859
47	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS						-
48		TOTAL STEAM PRODUCTION PLANT	3,123,006,842		67,569,327	1,409,433,595		30,492,850

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

			TOTAL COMP	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION			
Deprecia	tion Expens	se - Schedule 5	From Schedule 3	Depr%		From Schedule 3	Depr%		
			Adjusted			Adjusted			
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Pit in Svc	Rate	Expense	
49	NUCLEAR	RPRODUCTION				***			
50	32000	Nucl Pr-Land & Land Rights	3,411,584	0.00%	-	1,543,097	0.00%	-	
51	32100	Nucl Pr-Struct & Improv-Elec	403,663,071	1.42%	5,732,016	182,581,247	1.42%	2,592,654	
52	32200	Nucl Pr-Reactor Plt Eq-Elec	671,106,194	1.97%	13,220,792	303,548,714	1.97%	5,979,910	
53	32300	Nucl Pr-Turbine/Generato-Elec	205,837,272	2.10%	4,322,583	93,102,462	2.10%	1,955,152	
54	32400	Nucl Pr-Accessory Equip-Elec	127,851,248	1.91%	2,441,959	57,828,526	1.91%	1,104,525	
55	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	80,279,583	2.20%	1,766,151	36,311,338	2.20%	798,849	
56	32803	Nucl Pr-MPSC Disall-100% KS basis	(118,559,239)	1.97%	(2,335,617)	(53,625,648)	1.97%	(1,056,425)	
57	32805	Nucl Pr-Disal-Pre 1988 Res			-			-	
58		TOTAL NUCLEAR PRODUCTION PLANT	1,373,589,713	_	25,147,883	621,289,737		11,374,664	
59	OTHER P	RODUCTION							
60	34000	Oth Prod-Land-Elec-CT's	1,008,931	0.00%	-	456,351	0.00%	-	
61	34001	Oth Prod-LandRights-Easements-CT's	93,269	0.00%	-	42,187	0.00%	_	
62	34100	Oth Prod-Structures-Elec-CT's	5,465,637	2.49%	136,094	2,472,168	2.49%	61,557	
63	34102	Oth Prod-Struct-Elec-Wind	4,661,951	5.17%	241,023	2,108,652	5.17%	109,017	
64	34200	Oth Prod-Fuel Holders-Elec-CT's	11,722,841	2.60%	304,794	5,302,370	2.60%	137,862	
65	34400	Oth Prod-Generators-Elec-CT's	275,172,428	2.95%	8,117,587	124,463,516	2.95%	3,671,674	
66	34402	Oth Prod-Generators-Elec-Wind	257,797,741	4.81%	12,400,071	116,604,754	4.81%	5,608,689	
67	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS			•	.]		-	
68	34500	Oth Prod-Accessory Equip-Elec-CT's	21,905,273	2.06%	451,249	9,907,996	2.06%	204,105	
69	34502	Oth Prod-Accesry Eq-Elec-Wind	128,321	5.53%	7,096	58,041	5.53%	3,210	
70	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	74,308	3.41%	2,534	33,610	3.41%	1,146	
71	34602	Oth Prod-Misc Pwr Plt Eq-Wind		0.00% _	-		0.00%		
72		TOTAL OTHER PRODUCTION PLANT	578,030,700		21,660,448	261,449,644		9,797,259	

73 RETIREMENTS WORK IN PROGRESS-PROD
74 Production - Salvage & Removal Retirements not classified-Nuclear and Steam

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TOTAL COMPANY - JURIS BASIS

	•		TOTAL COM		•	JURISDICTIONAL DEPRECIATION			
Deprecia	tion Expen	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	•	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Pit in Svc	Rate	Expense	
75		TOTAL RETIREMENTS WORK IN PROGRESS-PROD							
76		TOTAL PRODUCTION PLANT	5,074,627,255	-	114,377,657	2,292,172,976		51,664,773	
77	TRANSMI	SSION PLANT							
78	35000	Land - Transmission Plant	1,584,661	0.00%	-	716,760	0.00%	_	
79	35001	Land Rights - Transmission Plant	25,152,492	0.00%	-	11,376,749	0.00%	-	
80	35002	Land Rights- TP- Wolf Creek	· · · · ·	0.00%	-	-	0.00%	-	
81	35200	Structures & Improvements - TP	4,966,362	1.41%	70,026	2,246,340	1.41%	31,673	
82	35201	Structures & improvements - TP - Wolf Creek	250,476	1.41%	3,532	113,293	1.41%	1,597	
83	35300	Station Equipment - Transmission Plant	139,198,906	1.16%	1,614,707	62,961,196	1.16%	730,350	
84	35301	Station Equipment - Wolf Creek -TP	9,585,358	1.16%	111,190	4,335,563	1.16%	50,293	
85	35303	Station Equipment - Communications	7,858,653	24.06%	1,890,792	3,554,555	24.06%	855,226	
86	35315	Station Equip - Transm Plt-Addl Amort - 100% KS	, ,			-,,			
87	35400	Towers and Fixtures - Transmission Plant	4,287,911	0.43%	18,438	1,939,469	0.43%	8,340	
88	35500	Poles and Fixtures - Transmission Plant	115,325,176	2.00%	2,306,504	52,162,846	2.00%	1,043,257	
89	35501	Poles & Fixtures - Wolf Creek	58,255	2.00%	1,165	26,349	2.00%	527	
90	35600	Overhead Conductors & Devices - TP	99,639,552	0.30%	298,919	45,068,065	0.30%	135,204	
91	35601	Overhead Conductors & Devices- Wlf Crk	39,418	0.30%	118	17,829	0.30%	53	
92	35700	Underground Conduit	3,648,880	0.84%	30,651	1,650,429	0.84%	13,864	
93	35800	Underground Conductors & Devices	3,120,097	2.00%	62,402	1,411,254	2.00%	28,225	
94		Transmission-Salvage & Removal : Retirements not classified	-		·	, ,,		- ,	
95		TOTAL TRANSMISSION PLANT	414,716,197		6,408,443	187,580,698		2,898,609	
		-							

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TOTAL COMPANY - JURIS BASIS

			TOTAL COM	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION		
Deprecia	ition Expens	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Pit in Svc	Rate	Expense
96	DISTRIBU	TION PLANT			·•········			
97	36000	Distribution Land Electric	8,181,546	0.00%	-	4,600,680	0.00%	-
98	36001	Distribution Depreciable Land Rights	16,589,189	0.00%	-	6,912,533	0.00%	•
99	36100	Distribution Structures & Improvements	12,289,181	1.85%	227,350	6,184,850	1.85%	114,420
100	36200	Distribution Station Equipment	172,834,921	1.66%	2,869,060	72,999,594	1.66%	1,211,793
101	36203	Distribution Station Equipment-Communications	4,094,012	21.62%	885,125	1,853,343	21.62%	400,693
102	36400	Distribution Poles, Tower, & Fixtures	269,976,775	2.54%	6,857,410	125,101,298	2.54%	3,177,573
103	36500	Distribution Overhead Conductor	215,588,009	2.26%	4,872,289	97,615,017	2.26%	2,206,099
104	36600	Distribution Underground Circuit	235,392,564	0.76%	1,788,983	97,578,221	0.76%	741,594
105	36700	Distribution Underground Conductors	424,097,277	0.98%	4,156,153	203,528,524	0.98%	1,994,580
106	36800	Distribution Line Transformers	257,634,715	1.47%	3,787,230	110,115,911	1.47%	1,618,704
107	36900	Distribution Services	102,915,764	5.21%	5,361,911	49,815,346	5.21%	2,595,380
108	37000	Distribution Meters Electric	91,408,242	1.88%	1,718,475	41,826,492	1.88%	786,338
109	37100	Distribution Cust Prem Install	10,513,325	0.00%		2,711,040	0.00%	· •
110	37300	Distribution Street Light and Traffic Signal	38,503,460	4.99%	1,921,323	27,623,191	4.99%	1,378,397
111		Distribution-Salvage and removal: Retirements not						
		classified						
112		TOTAL DISTRIBUTION PLANT	1,860,018,979		34,445,310	848,466,039		16,225,571
113	GENERAL	. PLANT						
114	38900	Land and Land Rights - General Plant	2,858,497	0.00%	_	1,294,465	0.00%	_
115	39000	Structures & Improvements - General Plant	70,616,896	2.85%	2,012,582	31,978,720	2.85%	911,394
116	39003	Struct & Imprv - Leasehold (801 Char)	4,589,137	0.00%	•	2,078,182	0.00%	,
117	39004	Struct & Imprv - Leasehold (Marshall)	•	0.00%	-		0.00%	-
118	39005	Struct & Imprv - Leasehold (One KC Place)	26,848,891	0.00%	-	12,158,467	0.00%	-

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			TOTAL COM	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION			
Depreciat	ion Expens	se - Schedule 5	From Schedule 3	Depr%		From Schedule 3	Depr%		
			Adjusted			Adjusted			
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Pit in Svc	Rate	Expense	Pit in Svc	Rate	Expense	
119	39100	Office Furniture & Equipment - Gen. Plt	9,541,279	5.00%	477,064	4,320,749	5.00%	216,037	
120	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS							
121	39101	Office Furniture & Equip - Wolf Creek	4,609,280	5.00%	230,464	2,087,303	5.00%	104,365	
122	39111	Office Furn & Equip-Wlf Crk-Unrecov Res-100% KS							
123	39102	Office Furniture & Equip - Computer	7,662,998	20.00%	1,532,600	3,470,173	20.00%	694,035	
124	39112	Office Furn & Equip-Computer-Unrec Res-100% KS							
125	39200	Transportation Equipment- Autos	750,207	11.50%	86,274	339,730	11.50%	39,069	
126	39201	Transportation Equipment- Light Trucks	8,752,247	11.60%	1,015,261	3,963,438	11.60%	459,759	
127	39202	Transportation Equipment - Heavy Trucks	30,249,485	8.83%	2,671,030	13,698,419	8.83%	1,209,570	
128	39203	Transportation Equipment - Tractors	685,140	6.91%	47,343	310,264	6.91%	21,439	
129	39204	Transportatiob Equipment - Trailers	1,811,686	2.98%	53,988	820,418	2.98%	24,448	
130	39300	Stores Equipment - General Plant	833,615	4.00%	33,345	377,501	4.00%	15,100	
131	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS							
132	39400	Tools, Shop, & Garage Equipment-Gen. Plt	3,881,476	5.00%	194,074	1,757,719	5.00%	87,886	
133	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS							
134	39500	Laboratory Equipment	4,625,864	5.00%	231,293	2,094,813	5.00%	104,741	
135	39510	Laboratory Equipment-Unrecovered Reserve-100% KS							
136	39600	Power Operated Equipment - Gen. Plt	23,656,052	8.91%	2,107,754	10,712,596	8.91%	954,492	
137	39700	Communication Equipment - Gen. Plt	77,067,039	6.67%	5,140,372	34,899,655	6.67%	2,327,807	
138	39710	Communica Equip-Unrecov Res-100% KS							
139	39701	Communications Equip - Wolf Creek		6.67%	-	-	6.67%	-	
140	39800	Miscellaneous Equipment - Gen. Plt	377,907	5.00%	18,895	171,134	5.00%	8,557	
141	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS							
142		Gen Plant-Slvg & removal/retirements not classified							
143		TOTAL GENERAL PLANT	279,417,697	-	15,852,337	126,533,745		7,178,699	
144		TOTAL PLANT IN SERVICE	7,819,545,588	. <u>-</u>	171,083,747	3,541,441,536		77,967,652	

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5		TOTAL CO	MPANY - JUR	RIS BASIS	JURISDICTIONAL DEPRECIATION				
Deprecia	tion Expen	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%		
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Pit In Svc	Rate	Expense	Pit in Svc	Rate	Expense	
145		LESS: DEPR CHARGED TO CLEARING OR OT	HER ACCOUNT & ORDI	ER impacts					
146		Unit Trains (312) Charged to Inventory			606,231			274,205	
147		Vehicles(392) Charged to Clearing			3,873,895			1,754,286	
	Note A	Other Rounding			8			4	
	Note A	Order Impact of Ded DFITS twice by Staff Adj F	RB-2 & RB-4		(22,996)			(10,414)	
148		TOTAL CHARGED TO CLEARINGS		-	4,457,138			2,018,081	La Cygne
				_					Per Order Abbrev Chg
149		TOTAL DEPR EXPENSE NET OF CLEARING		=	166,626,609			75,949,571	75,496,260 453,311
150 151	Deprecia	ntion of Unit Trains and Vehicles Unit Trains	Projected 606,23		Test Year 0	Adjustment (Total Company) 606,231	Account 501		
152		Vehicles	3,873,895						
153		Percent cleared to O&M	54.879 2,125,600		54.87%	2,125,606	933		
						2,731,838	-		
						2,701,000	•		
	Note A	Line items were added in order to Tie to the 2012	KS Order.						
			DFITS	DFITS					
			cct Tot Comp	Juris	Auth Rate	Tot Comp	Juris		
			5500 (257,93		2.26%	(5,829)			
		39	500 (343,34	(155,482)	5.00%	(17,167)			
					Diff	(22,996)	(10,414)		

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ACCT.		12-KCPE-764- KANSAS		
NO.	DESCRIPTION	JURISDICT		
	PRODUCTION PLANT	Final		
31000	STEAM LAND & LAND RIGHTS	0.00%		
31100	STRUCTURES & IMPROVEMENTS	1.78%		
31102	STRUCTURES & IMPROVEMENTS - H5	0.49%		
31104	STRUCTURES & IMPROVEMENTS - IATAN 2	1.76%		
31200	BOILER PLANT EQUIPMENT	2.63%		
31201	UNIT TRAINS AQC EQUIPMENT	2.90% 0.00%		
31203	BOILER PLANT EQUIPMENT - H5	0.70%		
31204 31213	BOILER PLANT EQUIPMENT - IATAN 2 Boiler PIt Eq - Iatan 1-KS Juris Disallow	2.10% 2.63%		
31214	Boiler Plt Eq - latan 2-KS Juris Disallow	2.10%		
31400	TURBOGENERATOR UNITS	2.36%		
31404	TURBOGENERATOR UNITS-IATAN 2	1.84%		
31500	ACCESSORY ELECTRIC EQUIPMENT	2.67%		
31501 31502	ACCESSORY ELECTRIC EQUIPMENT - H5 ACC ELEC EQUIP - COMPUTERS	0.83%		
31504	ACCESSORY ELECTRIC EQUIPMENT-IATAN 2	0.00% 1.88%		
31600	MISC. POWER PLANT EQUIPMENT	2.45%		
31601	MISC. POWER PLANT EQUIPMENT - H5	0.55%		
31604	MISC. POWER PLANT EQUIPMENT-IATAN 2	1.13%		
32100	NUCLEAR STRUCTURES & IMPROVEMENTS	1.42%		
32100	MISSOURI GROSS AFDC	0.00%		
32200	REACTOR PLANT EQUIPMENT	1.97%		
32201	MISSOURI GROSS AFDC	0.00%		
32300	TURBOGENERATOR UNITS	2.10%		
32301	MISSOURI GROSS AFDC	0.00%		
32400	ACCESSORY ELECT. EQUIPMENT	1.91%		
32401	MISSOURI GROSS AFDC	0.00%		
32500	MISC POWER PLANT EQUIPMENT	2.20%		
32501	MISSOURI GROSS AFDC	0.00%		
32801	REGULATORY DISALLOWANCES MPSC DISALLOWANCE	0.00%		
32802	MPSC DISALLOW - NOT MO JUIRIS	0.00%		
32803 32804	KCC DISALLOWANCE KCC DISALLOW - NOT KS JUIRIS	1.97% 1.97%		
32800	MISSOURI GROSS AFDC	0.00%		
	OTHER PRODUCTION PLANT - CT			
34000 34001	LAND - CT LAND RIGHTS - CT	0.00% 0.00%		
34100	STRUCTURES & IMPROVEMENTS - CT	2.49%		
34200 34400	FUEL HOLDERS,PRODUCERS AND ACC - CT GENERATORS - CT	2.60% 2.95%		
34500	ACCESSORY ELECTRIC EQUIPMENT - CT	2.06%		
34600	OTHER PROD-MISC PWR PLT EQUIP - CT	3.41%		
34000	OTHER PRODUCTION PLANT - WIND LAND - WIND	0.00%		
34102	STRUCTURES & IMPROVEMENTS - WIND	5.17%		
34402 34502	GENERATORS - WIND ACCESSORY ELECTRIC EQUIPMENT - WIND	4.81% 5.53%		
34602	OTHER PROD-MISC PWR PLT EQUIP - WIND	0.0070		
	TRANSMISSION PLANT			
35000	LAND AND LAND RIGHTS LAND	0.00%		
35000	LAND LAND RIGHTS-WOLF CREEK	0.00%		
35200	STRUCTURES AND IMPROVEMENTS	1.41%		
35201	STRUCTURES AND IMPROVEMENTS-WOLF CREEK	1.41%		
35202	MO GROSS AFDC	0.00%		
35300 35301	STATION EQUIPMENT STATION EQUIPMENT - WOLF CREEK	1.16% 1.16%		
35302	MO GROSS AFDC	0.00%		
35303	STATION EQUIP - COMMUN EQUIP	24.06%		
35400	TOWERS AND FIXTURES	0.43%		
35500	POLES AND FIXTURES	2.00%		
35501 35502	POLES AND FIXTURES-WOLF CREEK MO GROSS AFDC	2.00% 0.00%		
35600 35601	OVERHEAD CONDUCTORS AND DEVICES OVERHEAD CONDUCTOR & DEVICES-WOLF CREEK	0.30% 0.30%		
35602	MO GROSS AFDC	0.00%		
35700	UNDERGROUND CONDUIT	0.84%		
35800	UNDERGROUND CONDUCTORS & DEVICES	2.00%		
23500		2.00%		
	DISTRIBUTION PLANT			
	LAND & LAND RIGHTS			

36100 STRUCTURES & IMPROVEMENTS

1.85%

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Authoriz	red Depreciation Rates by Jurisdiction	Per Order 12-KCPE-764-RTS
ACCT.	DESCRIPTION	KANSAS JURISDICTION
36200 36203	STATION EQUIPMENT STATION EQUIP - COMMUN EQUIP	1.66% 21.62%
36400	POLES, TOWERS, & FIXTURES	2.54%
36500	OVERHEAD CONDUCTORS & DEVICES	2.26%
36600	UNDERGROUND CONDUIT	0.76%
36700	UNDERGROUND CONDUCTORS & DEV.	0.98%
36800	LINE TRANSFORMERS	1.47%
36900	SERVICES	5.21%
37000	METERS	1.88%
37100	INSTALLATION ON CUST.PREMISES	0.00%
37300	STREET LIGHTS & SIGNAL SYSTEMS	4.99%
	GENERAL PLANT	
39000	STRUCTURES AND IMPROVEMENTS	2.85%
39100	OFFICE FURNITURE & EQUIPMENT	5.00%
39101	OFFICE FURNITURE & EQUIPMENT-WOLF CREEK	5.00%
39102	OFFICE FURNITURE & EQUIPMENT - COMPUTERS	20.00%
39200	TRANSPORTATION EQUIP - AUTO'S	11.50%
39201	TRANSPORTATION EQUIP - LIGHT TRUCKS	11.50%
39202	TRANSPORTATION EQUIP - HEAVY TRUCKS	8.83%
39203	TRANSPORTATION EQUIP - TRACTORS	6.91%
39204	TRANSPORTATION EQUIP - TRAILERS	2.98%
39300	STORES EQUIPMENT	4.00%
39400	TOOLS, SHOP & GARAGE EQUIPMENT	5.00%
39500	LABORATORY EQUIPMENT	5.00%
39600	POWER OPERATED EQUIPMENT	8.91%
39700	COMMUNICATIONS EQUIPMENT	6.67%
39701	COMMUNICATIONS EQUIPMENT-WOLF CREEK	6.67%
39702	MO GROSS AFDC	0.00%
39800	MISCELLANEOUS EQUIPMENT	5.00%
39900	OTHER TANGIBLE PROPERTY	0.00%
PLANT 1	HAT IS AMORTIZED (Depreciation rate is 0%)	
	LAND RIGHTS & LEASEHOLD IMPROVEMENTS	
31101	LEASE HOLD IMPROVEMENTS - P&M BLDG	0.00%
32000 32001	LAND & LAND RIGHTS - NUCLEAR	0.00%
34002	MISSOURI GROSS AFDC LAND RIGHTS - WIND	0.00%
35001	LAND RIGHTS - TRANSMISSION	0.00% 0.00%
36001	LAND RIGHTS - DISTRIBUTION	0.00%
38900	LAND & LAND RIGHTS - GENERAL	0.00%
39003	Struct & Impry - Leashold (801 Charlotte)	0.00%
39004	Struct & Impry - Leashold (Marshall)	0.00%
39005	Struct & Imprv - Leashold (1KC Place)	0.00%
30100	INTANGIBLE PLANT (to be Amortized) ORGANIZATION	0.00%
30200	FRANCHISES & CONSENTS	0.00% 0.00%
30301	INTANGIBLE SUBSTATION EQUIP (LIKE 353)	0.00%
30302	5-YR SOFTWARE	0.00%
30303	10-YR SOFTWARE	0.00%
30304	INTANGIBLE COMMUNICATION EQUIP (LIKE 397)	0.00%
30305	5-YR SOFTWARE-WOLF CREEK	0.00%
30306	INTANGIBLE ACC EQUIP (LIKE 345)	0.00%
30307	Misc Intg Plt-Srct (Like 312)	0.00%
30308	Misc Intang Trans Line (Like 355)	0.00%
30310	Misc Intang-latan Hwy & Bridge	0.00%

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Summary of Depreciation Adjustments

Line No.	Adj No.	Description	Witness		Increase (Dec	rease)	
	Α	В	С	Ď	E	F	G
1	JURISDICTIONA	L COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whs! Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Depreciation Ex	pense					
3	CS-120 (Model Sch 5)	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in-service at indicated period	Klote	1,002,209	1,002,209		
4		Total Depreciation Expense Adjustments		1,002,209	1,002,209	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

14,301,026

53,804,520

Kansas City Power & Light Company 2013 KS Abbreviated RATE CASE - Direct Filing Kansas Jurisdiction; Update 2/28/14

Amort of Cost of Removal-ER-2007-0291

TOTAL DEFERRED INCOME TAXES

Amort of R&D Credits

TOTAL INCOME TAXES

322

323

324 325

326

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

12 Mo	nth Reven	ues and O & M Expenses - Schedule 9		Abbreviated		Juris		Electric Juris
Line	Account		Per Order	Rate Case	Adjusted	Factor	Juris	Adjusted
No.	No.	Description	12-KCPE-764-RTS	Adj	Balance	#	Allocator	Balance
	Α	В	E	F	G	Н	1	J
303		OTHER OPERATING EXPENSES						
304	708.1xx	Taxes Other Than Income Taxes-Allocated						
305	708.12x	Property Tax	60,652,145	0	60,652,145	Elec Plt wo WC	45.3019%	27,476,564
306		Property Tax - Wolf Creek	13,089,267	0	13,089,267	WC PIt	45.2311%	5,920,420
307		Payroll Tax	11,728,906	0	11,728,906	Sal&Wg NR	45.2310%	5,305,096
308		Other Miscellaneous Taxes	533,169	0	533,169	PTD	45.2848%	241,444
309	708.130	Gross Receipts Tax-100% MO	0	0	0	100% MO	0.0000%	0
310	708.110	KCMO City Earnings Tax-100% MO	0	0	0	100% MO	0.0000%	0
311		TOTAL OTHER OPERATING EXPENSES	86,003,487	0	86,003,487			38,943,525
312		TOTAL OPERATING EXPENSE	1,202,507,180	(1,907,763)	1,200,599,417	•		530,289,778
313		NET INCOME BEFORE TAXES	346,846,381	1,907,763	348,754,144	•		200,268,276
314		INCOME TAXES						
315	709.100	Current Income Taxes	48,523,887	(2,134,714)	46,389,173	Sch11		39,503,495
316		TOTAL CURRENT INCOME TAXES	48,523,887	(2,134,714)	46,389,173			39,503,495
317	710 & 711	DEFERRED INCOME TAXES						
318		Deferred Income Taxes - Def. Inc. Tax.	40,116,524	(377,460)	39,739,064	Sch 11		17,650,162
319		Amortization of Deferred ITC	(1,137,933)	0	(1,137,933)	Sch 11		(515,311)
320		Amort of Excess Deferred Income Taxes	(429,773)		(429,773)			(194,622)
321		Amort. Of prior deferred taxes-Basis	(5,828,011)		(5,828,011)			(2,639,203)
			V-1					. , -,,

(194,111)

354,438

32,881,134

81,405,021

0

(377,460)

(2,512,174)

32,503,674

78,892,847

(194,111)

354,438

Sch 11

Sch 11

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Line		Total Company	Juris	Juris	Tax	(Jurisdictional) Adjusted with 8.005%
No.	Line Description	Balance *	Factor #	Allocator *	Rate B	Return C
1	Net Income Before Taxes (Sch 9)	348,754,144	•			200,268,276
2	Add to Net Income Before Taxes:					
3	Depreciation Exp	166,626,609				75,949,571
4	Plant Amortization Exp	13,591,813				6,155,023
5	Amortiz of Unrecovered Reserve on General Pit-KS	1,661,925	100% KS	100.0000%		1,661,925
6	Book Nuclear Fuel Amortization	21,378,412				9,021,775
7	Transp & Unit Train Depr-Clearing (a)	3,090,041				1,398,815
8	50% Meals & Entertainment	976,481	Sal&Wg	45.2310%		441,672
9	Total	207,325,282				94,628,781
10	Subtract from Net Income Before Taxes:					
11	Interest Expense	134,474,130				58,729,784
12	IRS Tax Return Depreciation	250,431,623	PTD NR	45.2848%		113,407,419
13	IRS Tax Return Plant Amortization	4,724,852	PTD NR	45.2848%		2,139,639
14	IRS Tax Return Nuclear Amortization	17,469,014		42.2004%		7,371,994
15	Cost of Removal Incurred on Pre-81 Property	4,095,509		45.2848%		1,854,642
16	Cost of Removal Provided for Pre-81 Property	(4,302,159)		45.2848%		(1,948,223)
17	IRC Section 199 Domestic Production Activities	(1,002,100)	D1	45,2311%		(1,010,220,
	Total	406,892,969		45.251170		181,555,255
19	Net Taxable Income	149,186,456	:			113,341,802
20	Provision for Federal Income Tax:					
21	Net Taxable Income	149,186,456				113,341,802
22	Deduct State Income Tax @ 100% (Note 1)	10,443,052			7.00%	7,933,926
23	Deduct City Income Tax	. , 0				0
24	Federal Taxable Income	138,743,404	•			105,407,876
25	Federal Tax Before Tax Credits	48,560,192			35.00%	36,892,757
26	Less Tax Credits:					
27	Wind	(11,977,900)	E1	42.2004%		(5,054,722)
28	Research and Development	(636,171)	E1	42.2004%		(268,467)
29	Total Federal Tax	35,946,121				31,569,569
30	Provision for State Income Tax:					
31	Net Taxable Income	149,186,456				113,341,802
32	Deduct Federal Income Tax @ 0%	0				0
33	Deduct City Income Tax	0				0
34	State Jurisdictional Taxable Income	149,186,456				113,341,802
35	Total State Tax	10,443,052			7.00%	7,933,926
36	Provision for City Income Tax:					
37	Net Taxable Income	149,186,456				113,341,802
38	Total City Tax	0	:		0.00%	0_
39	Effective Tax rate before Tax Cr and Earnings Tax	39.55%				39.55%
40	Summary of Provision for Income Tax:					
41	Federal Income Tax	35,946,121				31,569,569
42	State Income Tax	10,443,052				7,933,926
43	City Income Tax	0				0
44	Total Provision for Income Tax	46,389,173				39,503,495
45	Deferred Income Taxes:			•		
	Deferred income Taxes - Excess IRS Tax over Tax SL	39 739 064	See Comp	utation Below		17,650,162
	Amortization of Deferred ITC	(1,137,933)		45.2848%		(515,311)
	Amort of Excess Deferred Income Taxes (ARAM)	(429,773)		45.2848%		(194,622)
	Amort, of Prior Deferred taxes - Turnaround of Book/Tax Basis			45.2848%		
49		(5,828,011)	- ID	45.2040%		(2,639,203)
	Differences	// // / / / / / / / / / / / / / / / / /	4000/ 110	0.00000		
	Amortization of R&D Credits		100% MO	0.0000%		0
51	Amortization of Cost of Removal-ER-2007-0291	354,438	100% MO	0.0000%		0

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Incor Line	ne Tax - Schedule 11	Total Company	Juris	Juris	Tax	(Jurisdictional) Adjusted with 8.005%
No.	Line Description	Balance *	Factor#	Allocator *	Rate	Return
52	Total Deferred Income Tax Expense	32,503,674				14,301,026
53	Total Income Tax	78,892,847				53,804,520
54	(a) Percent of vehicle depr clearing to O&M				54.870%	
Intere	est Expense Proof:				e Base (Sch. 2) /td Cost of Debt	1,921,723,252 3.056%
					Interest Exp	58,729,784
			Les	s: Interest Expe	nse from Line 7	58,729,784
•	As Needed				Difference	0

Note 1: If this cell contains a ref# error, delete the cell contents and re-enter the formula. If (state tax > 0, state tax, 0)

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Incor	ne Tax - Schedule 11					(Jurisdictional) Adjusted with
Line		Total Company	Juris	Juris	Tax	8.005%
No.	Line Description	Balance *	Factor#		Rate	Return
	Computation of Line 43 Above:					
	Straight Line Tax Depreciation:					
55	Annualized Book Depreciation (Sch 5)	166,626,609				75,949,571
56	Amortiz of Unrecovered Reserve on General PIt-KS	1,661,925	100% KS	100.0000%		1,661,925
57	Total Straight Line Tax Depreciation	168,288,534				77,611,496
58	Straight Line Tax Ratio	80.7611%				80.7611%
59	Straight Line Tax Depreciation	135,911,671				62,679,897
61a	Deferred Income Taxes - Excess IRS Tax over Tax SL: IRS Tax Return Depreciation Less: Tax Straight Line Depreciation: Staff Adj IS-11 Less: Tax Straight Line Depreciation Excess IRS Tax Depr over Tax SL Depr	250,431,623 (295,780) 135,911,671 114,815,731			Note A Note A	113,407,419 (134,819) 62,679,897 50,862,340
63	IRS Tax Return Plant Amortization	4,724,852				2,139,639
64	Less: Tax Straight Line Amortization	10,700,526	PTD NR	45.2848%		4,845,710
65	Excess IRS Tax Amort over Tax SL Amort	(5,975,674)	1 10 1111	43.204070		(2,706,071)
66 67 68	IRS Tax Return Nuclear Amortization Less: Tax Straight Line Nuclear Amort Excess IRS Tax Nuclear Amort over Tax SL Nuclear Amort	17,469,014 25,831,034 (8,362,020)	E1	42.2004%		7,371,994 10,900,800 (3,528,806)
69	Total Timing Differences	100,478,037				44,627,463
70	Effective Tax rate	39.55%				39.55%
71	Deferred Income Taxes - Excess IRS Tax over Tax SL	39,739,064				17,650,162

Note A - To reflect Staff Adj IS-11 per Order at 100%. Total Tax SL Depreciation per the Order is the total of Ln 61a plus Ln 61b. Line 61a represents the difference of inputting Staff's Adj IS-11 on Ln 61b (Staff) vs on Ln 55 (KCPL) above. The amount is derived by multipling Staff's Adj IS-11 of \$700,760 by (1-SL Tax Ratio)

Kansas City Power & Light Company Taxes 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Investment Tax Credits - 10 year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Accumulated Deferred Income Tax Reserves - Schedule 13

LINE	Account		Per Order	La Cygne Env	Adjusted	Juris Factor	Juris	Juris Adjusted
NO.	No.	Line Description	12-KCPE-764-RTS	ADIT	Balance	#	Allocator	Balance
	Α	В	С	D	E	F	G	Н
1	190	ACCT 190 ACCUM DEFERRED TAX						
2		Misc	0		0	PTD	45.2848%	0
3		Net Operating Loss	(77,472,779)	(2,309,831)	(79,782,610)	PTD	45.2848%	(36,129,396)
4		Vacation & Other Salaries & Wages Alloc	(8,354,020)		(8,354,020)	Sal&Wg	45.2310%	(3,778,607)
5		Advertising	0		0	100% MO	0.0000%	0
6		Nuclear Fuel	0		0	E1	42.2004%	0
7		TOTAL ACCT 190	(85,826,800)	(2,309,831)	(88,136,631)			(39,908,002)
8								
9	281	ACCELERATED AMORTIZATION	0	0	0	D1	45.2311%	0
10					_			
11	282	LIBERALIZED DEPRECIATION						
12		Method/Life Depreciation - Non Wolf Creek	577,834,299	7,656,946	585,491,245	D1	45.2311%	264,824,131
13		Method/Life Depreciation - Wolf Creek	163,790,159		163,790,159	D1	45.2311%	74,084,091
14		Nuclear Fuel	(2,169,534)		(2,169,534)	E1	42.2004%	(915,552)
15		Other DIT Adj for Post June 2012 Method/Life	(15,658,100)		(15,658,100)	D1	45.2311%	(7,082,331)
16		Other DIT Adj - KS Only	0		0	100% KS	100.0000%	0
17		Other DIT Adj - MO Only (Add'l Amort Maintain Credit Ratio)	. 0		0	100% MO	0.0000%	0
18		TOTAL LIBERALIZED DEPRECIATION	723,796,824	7,656,946	731,453,770			330,910,338
19							_	
20		ACCUM DIT ON BASIS DIFFERENCES						
21		Gross AFUDC - Wolf Creek Construction	8,290,853		8,290,853	100% MO	0.0000%	0
22		AFUDC Debt/Cap Int - W/O Fuel & Wolf Creek Constr	(12,970,565)	(415,016)	(13,385,581)	D1	45.2311%	(6,054,445)
23		AFUDC Debt - Nuclear Fuel	0		0	E1	42.2004%	0
24		Contributions in Aid of Construction	(20,568,321)		(20,568,321)	PTD	45.2848%	(9,314,323)
25		Repair Allowance	45,772,659		45,772,659	D1	45.2311%	20,703,477
26		Repair Expense - Wolf Creek	23,521,531		23,521,531	D1	45.2311%	10,639,047
27		Repair Expense - Production	113,294,122		113,294,122	D1	45.2311%	51,244,178
28		Pensions Capitalized - Assigned	162,689		162,689	100% KS	100.0000%	162,689
29		Pensions Capitalized - Allocated	0		0	D1	45.2311%	0
30		Payroll Tax Capitalized - Assigned	144,653		144,653	100% KS	100.0000%	144,653
31		Payroll Tax Capitalized - Allocated	0		0	D1	45.2311%	0

Kansas City Power & Light Company
2013 KS Abbreviated RATE CASE - Direct Filing
Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Accumulated Deferred Income Tax Reserves - Schedule 13

						Juris		Juris
LINE	Account		Per Order	La Cygne Env	Adjusted	Factor	Juris	Adjusted
NO.	No.	Line Description	12-KCPE-764-RTS	ADIT	Balance	#	Allocator	Balance
	Α	В	С	D	E	F	G	Н
32		Prop Tax Capitalized - Assigned - Wolf Creek	0		0	100% KS	100.0000%	0
33		Prop Tax Capitalized - Assigned	2,883,692		2,883,692	100% KS	100.0000%	2,883,692
34		Prop Tax Capitalized - Allocated - Wolf Creek	0		0	D1	45.2311%	0
35		Prop Tax Capitalized - Allocated	19,211		19,211	D1	45.2311%	8,690
36		Health & Welfare Capitalized	161,920		161,920	D1	45.2311%	73,238
37		MSC0140 - Strategic Initiative Capitalized	0		0	100% MO	0.0000%	0
38		Other Miscellaneous	43,674,572	797,436	44,472,008	D1	45.2311%	20,115,178
39		TOTAL ACCUM DIT ON BASIS DIFFERENCES	204,387,016	382,420	204,769,436			90,606,074
40								
41		TOTAL ACCT 282	928,183,841	8,039,366	936,223,207			421,516,412
42								
43	283	MISC DEFERRED INCOME TAX (RATEBASE ITEMS)						
44		Prior Years Depr ADJ & Other Total Plant	(9,571,565)	6,299,671	(3,271,894)	D1	45.2311%	(1,479,914)
45		Refueling Outage & Other items with E1 Allocator	7,313,174		7,313,174	E1	42.2004%	3,086,189
46		Postretirement Benefits & Other Salaries & Wages	(7,171,453)		(7,171,453)	Sal&Wg	45.2310%	(3,243,720)
47		Customer Demand Prog & Other 100% MO	0		0	100% MO	0.0000%	0
48		Customer Demand Prog & Other 100% KS	4,810,866		4,810,866	100% KS	100.0000%	4,810,866
49		TOTAL ACCT 283	(4,618,978)	6,299,671	1,680,693			3,173,421
50								
51		TOTAL ACCUMULATED DEFERRED TAXES	837,738,063	12,029,206	849,767,269			384,781,830

Kansas City Power & Light Company Taxes 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Income Tax Reserves - 10 year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas Jurisdiction; Update 2/28/14
2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Accumulated Deferred Tax Adjustments

Line No.	Adj No.	Description	Witness		Increase (Deci	ease)	
	Α	В	С	D	Е	F	G
1	JURISDICTI	ONAL RATE BASE		Total Adjustments	Allocated Adis	100% MO & Whal Adia	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Accumulate	ed Deferred Income Taxes					
3	RB-125	Deferred Income Taxes on La Cygne Plant in Service and CWIP Additions	Klote	12,029,206	12,029,206		
4		Total Accumulated Deferred Tax Adjustments		12,029,206	12,029,206	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Summary of Tax Expense Adjustments

Line No.	Adj No.	Description	Witness		Increase (Dec	rease)	
	Α	В	С	D	E	F	G
1	JURISDICTI	ONAL COST OF SERVICE		Total Adjustments	Allocated Adjs	100% MO & Whal Adia	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	Income Tax	Expense					
3	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Klote	(2,512,174)	(2,512,174)		
4		Total Tax Expense Adjustments		(2,512,174)	(2,512,174)	0	0

⁽¹⁾ All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Rate Case Utility Allocation Factors

Per Order 12-KCPE-764-RTS

		Jurisdictional Allocators			
Jurisdiction F	actors	KS Retail	MO Retail	Non Juris / Wholesale	Total
100% MO	Missouri Jurisdictional	0.0000 %	100.0000 %	0.0000 %	100.0000 %
100% KS	Kansas Jurisdictional	100.0000 %	0.0000 %	0.0000 %	100.0000 %
NonJur/Wh	Non Jurisdictional/Wholesale	0.0000 %	0.0000 %	100.0000 %	100.0000 %
D1	D1 - Demand (Capacity) Factor	45.2311 %	54.0866 %	0.6823 %	100.0000 %
D1 Direct	D1 - Demand (Capacity) Factor	46.3810 %	ı	Per Order - Staff Used fo	or Bulk Power Sales
D1 Direct Adj	D1 - Demand (Capacity) Factor	46.2631 %	í	Per Order - Staff Used C	Combination of D1 & D1 Direct A
E1	E1 - Energy Factor with Losses (E1)	42.2004 %	57.0971 %	0.7025 %	100.0000 %
E2	E2 - Energy Factor without Losses (E2)	42.0840 %	57.2139 %	0.7021 %	100.0000 %
UE1	UE1 - Unused Energy Factor	46.8774 %	n/a	n/a	
C1	C1 - Customer - Elec (Retail only) (C1)	47.0992 %	52.9008 %	0.0000 %	100.0000 %
C2	C2 - Customer - Elec & Wholesale (C2)	47.0986 %	52.9000 %	0.0014 %	100.0000 %
Blended Facto	ors (See Calculation Below)	кs	MO & Whsl		
Sal&Wg	Sal & Wg - Salaries & Wages w/o A&G	45.2310 %	54.7690 %		100.0000 %
Sal&Wg NR	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.23095577 %	í	Per Order - Staff Used A	lloc factor not rounded for some
PTD	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.2848 %	54.7152 %		100.0000 %
PTD NR	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.28478369 %	ı	Per Order - Staff Used A	lloc factor not rounded for some
Dist Plt	Dist Plt - Weighted Situs Basis	45.6170 %	54.3830 %		100.0000 %
Elec Pit wo Wo	C Total Plant without Wolf Creek	45.3019 %	54.6981 %		100.0000 %
WC PIt	Wolf Creek Plant	45.2311 %	54.7689 %		100.0000 %
Situs Basis Pl	lant used for Dist Depr Reserve	KS Retail	MO Retail	Non Juris /	
				Wholesale	
360L	360 - Dist Land	56.2324 %	43.7676 %	0.0000 %	100.0000 %
360LR	360 - Dist Land Rights	41.6689 %	58.3311 %	0.0000 %	100.0000 %
361	361 - Dist Structures & Improvements	50.3276 %	49.6724 %	0.0000 %	100.0000 %
362	362 - Distr Station Equipment	42.2366 %	57.7634 %	0.0000 %	100.0000 %
362Com	362 - Distr Station Equip-Communication	45.2696 %	54.7304 %	0.0000 %	100.0000 %
364	364 - Dist Poles, Towers & Fixtures	46.3378 %	53.6622 %	0.0000 %	100.0000 %
365	365 - Dist Overhead Conductor	45.2785 %	54.7215 %	0.0000 %	100.0000 %
366	366 - Dist Underground Circuits	41.4534 %	58.5466 %	0.0000 %	100.0000 %
367	367 - Dist Underground Conduct & Devices	47.9910 %	52.0090 %	0.0000 %	100.0000 %
368	368 - Dist Line Transformers	42.7411 %	57.2589 %	0.0000 %	100.0000 %
369	369 - Dist Services	48.4040 %	51.5960 %	0.0000 %	100.0000 %
370	370 - Dist Meters	45.7579 %	54.2421 %	0.0000 %	100.0000 %
			71 -1 11	0.0000.01	100.0000 %
371	371 - Dist Customer Premise Installations	25.7867 %	74.2133 %	0.0000 %	100.0000 %

Kansas Jurisdiction; Update 2/28/14

2012 Order updated for La Cygne Env & Reg Asset Amortiz for Rate Case Exp and FAS158 (Pension & OPEB)

Rate Case Utility Allocation Factors

Per Order 12-KCPE-764-RTS

	Per Schedule 3					
Calc of PTD Allocation Factor	Total Adj Plant KS Juris		Staff Exhibit JTG-4			
Total Production Plant	4,998,461,535	2,257,722,383	45.1683% Production Plant Allocator			
Total Transmission Plant	448,978,729	203,078,018	45.2311% Transmission Plant Allocator			
Total Distribution Plant	1,843,301,082	840,796,047				
Total Prod, Transm & Dist Plant	7,290,741,346	3,301,596,448				
Total PTD Allocation Factor	-	45.2848 %				

	Per Sche	dule 3	
Calc of Elec Pit wo WC and WC Pit Allocation Factors	Total Adj Plant	KS Juris	Juris Alloc
Total Plant	7,760,506,396	3,514,683,215	
Total Nuclear Production Plant	1,373,723,279	621,350,150	45.2311%
Total Plant without Nuclear Plant	6,386,783,117	2,893,333,065	45.3019%

Calculation of Salaries and Wages Allocation Factor	COSCLAS				
Elec Oper & Mtce Labor	Test Year Labor	Factor	Juris Allocator	KS Juris	
Production - Demand Related	91,845,731	D1 Prod	45.1683 %	41,485,197	Staff used D1 for only PROD
Production - Energy Related Related	7,639,436	E1	42.2004 %	3,223,873	
Transmission	3,203,148	D1	45.2311 %	1,448,819	
Distribution	22,676,008	Dist Plt	45.6170 %	10,344,111	
Customer Accounts	9,400,138	C2	47.0986 %	4,427,333	
Customer Services	1,067,153	C2	47.0986 %	502,614	
Sales	320,730	C2	47.0986 %	151,059	
Subtotal Salaries & Wages W/O A&G	136,152,344		45.2310 %	61,583,007	
Administrative & General	29,559,112	Sal&Wg	45.2310 %	13,369,869	
TOTAL LABOR	165,711,456		-	74,952,875	<u>.</u>

Situs Distribution Allocation Factors		Sch 3 Dist	rib Situs	Juris Allo	cators
	Total	Missouri	Kansas	Missouri	Kansas
36000 - Dist Land	8,156,736	3,570,005	4,586,731	43.7676 %	56.2324 %
36001 - Dist Land Rights	16,589,190	9,676,655	6,912,534	58.3311 %	41.6689 %
36100 - Dist Structures & Improvements	12,262,049	6,090,855	6,171,193	49.6724 %	50.3276 %
36200 - Distr Station Equipment	172,323,902	99,540,210	72,783,692	57.7634 %	42.2366 %
36203 - Distr Station Equip-Communication	4,094,016	2,240,673	1,853,343	54.7304 %	45.2696 %
36400 - Dist Poles, Towers & Fixtures	266,647,299	143,088,869	123,558,430	53.6622 %	46.3378 %
36500 - Dist Overhead Conductor	213,228,198	116,681,631	96,546,567	54.7215 %	45.2785 %
36600 - Dist Underground Circuits	230,151,567	134,745,857	95,405,710	58.5466 %	41.4534 %
36700 - Dist Underground Conduc & Devices	419,697,707	218,280,469	201,417,238	52.0090 %	47.9910 %
36800 - Dist Line Transformers	254,310,942	145,615,654	108,695,288	57.2589 %	42.7411 %
36900 - Dist Services	100,287,746	51,744,468	48,543,278	51.5960 %	48.4040 %
37000 - Dist Meters	92,775,505	50,323,365	42,452,140	54.2421 %	45.7579 %
37100 - Dist Customer Premise Installations	10,397,304	7,716,188	2,681,117	74.2133 %	25.7867 %
37300 - Dist Street Lights & Traffic Signals	37,967,676	10,728,868	27,238,808	28.2579 %	71.7421 %
Total by Jurisdiction	1,838,889,836	1,000,043,768	838,846,069		
Total Dist Plant - Weighted Situs	1,838,889,836	1,000,043,768	838,846,069	54.3830 %	45.6170 %

Kansas City Power & Light Company Allocation Ratios 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Description of Allocation Ratios* provided in Section 12 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company Annual Report to Stockholders and the US Securities and Exchange Commission 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Annual Report and Form 10-K* provided in Section 13 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Company Financial Statements 2013 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Financial Statements* provided in Section 16 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS.

Kansas City Power & Light Co Retail Revenue - Kansas

(i)

(ii)

(iii)

(iv) (v) and (vii)

(viii)

(ix)

(x)

(xi)

(xii)

				12-KCPE-76	4-R	TS Order												
Line No.		Tariff Description	Average Number of Customers	Base MWH	В	ase Revenue		verage Price per kWh		Proposed Revenue	Pri	posed ce per	Proposed Revenue Increas	Proposed Percent e Increase	Mo Increa	erage onthly ase per stomer		Average Monthly kWh Usage per Customer
1	Residential																	
2	RESA	Residential General Use	148,980	1,837,687		182,000,750	-	0.09904	-	186,180,379			\$ 4,179,62		•	2.34	\$ 0.00227	1,028
3	RESA (Former RESB)	Residential Water Heat - One Meter	3,675	48,429			\$		\$			0.09870	\$ 107,30			2.43	\$ 0.00222	1,098
4	RESC	Residential Space Heat - One Meter	47,570	731,109			\$		\$			0.08858	\$ 1,456,56		-		\$ 0.00199	1,281
5	RESD	Residential Space Heat - Two Meter	1,363	17,816		.,,	\$		\$.,			\$ 35,47		•	2.17	\$ 0.00199	1,089
6	RESD (Former RESE)	Residential Space Heat and Water - Two Meter	11,334	192,628		15,803,457		0.08204		16,166,957		0.08393				2.67	\$ 0.00189	1,416
_	ROU	Residential Other Use	•	-	\$	-	\$		\$		\$	-	\$ -	0.000%	-	-	\$ -	•
7	RTOD	Residential Time Of Day	57	757	\$	71,267	\$	0.09413	\$	72,904	\$ 0	0.09629	\$ 1,63	7 2.297%	\$	2.41	\$ 0.00216	1,113
8	Small General Service																	
9	SGSS	Small General Secondary	18,853	285,065	\$	31,566,328	\$	0.11073	\$	32,291,424	\$ 0).11328	\$ 725,09	6 2,297%	\$	3.21	\$ 0.00254	1,260
10	SGSSA	Small General Secondary All Electric	1,132	21,447	\$	2,047,677	\$	0.09547	\$	2,094,822	\$ 0	0.09767	\$ 47,14	5 2.302%	\$	3.47	\$ 0.00220	1,578
11	SGSSH	Small General Secondary Separate Heat Meter	403	10,790	\$	1,067,718	\$	0.09896	\$	1,092,347	\$ 0	.10124	\$ 24,62	9 2.307%	\$	5.10	\$ 0.00228	2,233
12	SGSSU	Small General Secondary Unmetered	953	2,732	\$	443,721	\$	0.16239	\$	453,947	\$ 0).16614	\$ 10,22	6 2.305%	\$	0.89	\$ 0.00374	239
13	SGSP	Small General Primary	3	26		2,862	\$	0.10902	\$	2,927	\$ 0	0.11150				1.81	\$ 0.00248	729
14	SGSPA	Small General Primary All Electric	2	9	\$	968	\$	0.11208	\$	991	\$ 0).11474	\$ 2	3 2.378%	\$	1.00	\$ 0.00267	376
15	SGSPH	Small General Primary Separate Heat Meter	•	-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	-
16	SGSPU	Small General Primary Unmetered	-	-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	-
17	Medium General Service	ce																
18	MGSS	Medium General Secondary	3,548	608,331	\$	54,381,129	\$	0.08939	\$	55,630,345	\$ 0	0.09145	\$ 1,249,21	6 2.297%	\$	29.34	\$ 0.00205	14,288
19	MGSSA	Medium General Secondary All Electric	403	103,096	\$	7,484,250	\$	0.07259	\$	7,656,519	\$ 0	0.07427	\$ 172,26	9 2.302%	\$	35.59	\$ 0.00167	21,297
20	MGSSH	Medium General Secondary Separate Heat Meter	109	20,817	\$	1,734,554	\$	0.08332	\$	1,774,437	\$ 0	0.08524	\$ 39,88	3 2.299%	\$	30.63	\$ 0.00192	15,989
21	MGSP	Medium General Primary	3	418	\$	63,822	\$	0.15254	\$	65,287	\$ 0	.15604	\$ 1,46	5 2.296%	\$	36.64	\$ 0.00350	10,460
22	MGSPA	Medium General Primary All Electric		-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	-
23	MGSPH	Medium General Primary Separate Heat Meter		-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	-
24	Large General Service																	
25	LGSS	Large General Secondary	710	1,171,499	\$	79,882,370	\$	0.06819	\$	81,717,840	\$ 0	0.06975	\$ 1,835,47	0 2.298%	\$	215.48	\$ 0.00157	137,532
26	LGSSA	Large General Secondary All Electric	294	699,937	\$	40,928,539	\$	0.05847	\$	41,869,018	\$ 0	0.05982	\$ 940,47	9 2.298%	\$	266.73	\$ 0.00134	198,507
27	LGSSH	Large General Secondary Separate Heat Meter	59	92,632	\$	5,964,945	\$	0.06439	\$	6,101,899	\$ 0	0.06587	\$ 136,95	4 2.296%	\$	192.89	\$ 0.00148	130,468
28	LGSP	Large General Primary	42	255,813	\$	15,670,398	\$	0.06126	\$	16,030,532	\$ 0	0.06266	\$ 360,13	4 2.298%	\$	718.83	\$ 0.00141	510,605
29	LGSPA	Large General Primary All Electric	2	14,617		644,473	\$	0.04409	\$	659,304	\$ 0	0.04510	\$ 14,83	1 2.301%	\$	593.25	\$ 0.00101	584,696
30	LGSPH	Large General Primary Separate Heat Meter	-	-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	•
31	Large General Service	(Former Large Power Service)																
32	LPGSS	Large Power General Secondary	-	-	\$	-	\$	-	\$	_	\$	-	\$ -	0.000%	\$		\$ -	
33	LPGSSH	Large Power General Secondary Separate Heat Meter		-	\$	-	\$	-	\$	-	\$	-	\$ -	0.000%	\$	-	\$ -	-
34	LPGSSS	Large Power General Service Substation	1	18,908	\$	1,014,228	\$	0.05364	\$	1,037,413	\$ 0	0.05487	\$ 23,18	5 2.286%	\$ 1	1,932.09	\$ 0.00123	1,575,627
35	LPGSTR	Large Power General Transmission	1	95,828	\$	4,957,862	\$	0.05174	\$	5,071,856	\$ 0	0.05293	\$ 113,99	4 2.299%	\$ 9	9,499.48	\$ 0.00119	7,985,704
36	LPGSP	Large Power General Primary	1	43,951	\$	2,341,898	\$	0.05328	\$	2,395,754	\$ 0	0.05451	\$ 53,85	6 2.300%	\$ 4	4,488.02	\$ 0.00123	3,662,580
37	LPGSPH	Large Power General Primary Separate Heat		-	\$	-	\$	-	\$		\$	-	\$ -	0.000%	\$	-	\$ -	-
38	Other (Lighting and Tra	affic Signals)																
39	ALC	Commercial Area Lights	756	2,162	\$	530,484	\$	0.24535	\$	542,674	\$ 0	0.25099	\$ 12.19	1 2.298%	\$	1.34	\$ 0.00564	238
40	ALR	Residential Area Lights	1,997	1,142			\$	0.31591	\$			0.32317			\$	0.35	\$ 0.00726	48
41	CLM, CLI	Street Lightin Private (Incan, Mercury)	2		\$	808	\$	0.34970	\$	•		0.35773			\$		\$ 0.00804	96
42	MLC, MLI, MLM, MLS	Street Lighting Public (Municipal Lighting Customer	89	14,151		5,108,794		0.36101	-	5,226,176					-		\$ 0.00829	13,263
	. ,	Owned, Incan, Mercury, Sodium)		,	•	-,,,			•	.,,			, , , ,	_,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,
43	OPL	Off Peak Lighting	1,409	42,644	\$	2,252,543	\$	0.05282	\$	2,304,301	\$ 0	0.05404	\$ 51,75	8 2.298%	\$	3.06	\$ 0.00121	2,522
44	TSL	KS Traffic Signal	12	2,587	\$	1,322,892	\$	0.51139	\$	1,353,292	\$ 0).52314	\$ 30,40	0 2.298%	\$	211.11	\$ 0.01175	17,964
46	Subtotal Retail (Billed)	-	243,762	6.337.033	\$	527,171,064	\$	0.08319	\$	539,284,136				1 2.298%	•	4 14	\$ 0.00191	2,166
47	(Dilled)		210,702	0,201,000	•	02.,,004	*	5.50013	•	300,237,100	Ψ,		2,110,07	. 2.20070	•	7,17	2 0.00101	2,100
48	Adjustments		(2,753) (1)		s	55,618												
51	Total Retail (Billed)		241,010	6 337 033	Ť	527,226,682			•	539,284,136			\$ 12,113,07	1 2.298%				
01			271,010	0,551,055	4	321,220,002	-		*	333,234,130		the contract of the contract o	₩ 1£,113,07	2.23076				
	(1) Area Lights not inclu	ided in total customer count.																

Kansas City Power & Light Company Electric Rates Issued December 9, 2013

The tariff sheets being filed are as follows:

Rate Tariffs

Schedule 11, Sheet 2 Schedule 11, Sheet 3 Schedule 12, Sheet 1 Schedule 16, Sheet 1 Schedule 16, Sheet 2 Schedule 31, Sheet 2 Schedule 31, Sheet 3 Schedule 31, Sheet 4 Schedule 32, Sheet 2 Schedule 32, Sheet 3 Schedule 32, Sheet 4 Schedule 33, Sheet 2 Schedule 33, Sheet 3 Schedule 33, Sheet 4 Schedule 33, Sheet 5 Schedule 44, Sheet 2 Schedule 44, Sheet 3 Schedule 44, Sheet 4 Schedule 45, Sheet 2 Schedule 45, Sheet 3 Schedule 45, Sheet 4 Schedule 46, Sheet 2 Schedule 46, Sheet 3 Schedule 46, Sheet 4 Schedule 69, Sheet 1 Schedule 70, Sheet 1 Schedule 71, Sheet 1

Schedule 71, Sheet 2

Schedule 73, Sheet 1 Schedule 73, Sheet 2 Schedule 73, Sheet 3 Schedule 73, Sheet 4 Schedule 73, Sheet 5 Schedule 74, Sheet 1 Schedule 74, Sheet 2 Schedule 74, Sheet 3 Schedule 74, Sheet 4 Schedule 74, Sheet 5 Schedule 74, Sheet 6 Schedule 74, Sheet 7 Schedule 74, Sheet 8 Schedule 74, Sheet 9 Schedule 74, Sheet 10 Schedule 82, Sheet 2

Rule Tariff

None

THE STATE (CORPORATION COMMISSION OF KANSAS	SC	HEDULE		11	
(1	2 2,	Replacing Schedule	11		Sheet _	2
Rate Areas No (Territor	WIL	which was filed	De	ecember 31	, 2012	
	t or separate understanding te tariff as shown hereon.	Sheet	2	of 4	Shee	ts
	RESIDENTIAL SER Schedule R	VICE	(Con	tinued)		
RATE:						
Single	e-phase kWh and three-phase kWh will be cum	ulated for billing un	der this sc	hedule.		
A.	RESIDENTIAL GENERAL USE - ONE MET	ΓER:				
	For general residential use including electric a separately metered circuit, the kWh shall be		ipment <u>no</u>	t connecte	ed through	1
	Customer Charge (Per Month)	10.72	?			
		Summer <u>Season</u>	Winter Season			
	Energy Charge (Per kWh): First 1000 kWh per month Over 1000 kWh per month	\$0.10342 \$0.10342	\$0.0798 \$0.0798			
C.	RESIDENTIAL GENERAL USE AND SPACE	HEAT - ONE MET	ΓER:			
	When the customer has electric space heating is of a size and design approved by the C metered circuit, the kWh shall be billed as heating equipment, of a size and design approximately.	company and <u>not</u> company follows (customer	connected r may also	through a o have el	a separate ectric wat	ely
	Customer Charge (Per Month)	\$10.7	2			
	Energy Charge (Per kWh)	Summer Season	Winter <u>Season</u>			
	First 1000 kWh per month Over 1000 kWh per month	\$0.10342 \$0.10342	\$0.07191 \$0.06280			
Issued:	December 9, 2013	vinter	***************************************			_
	Month Day Year					
Effective:	Month Day, Year					
By: <u>Darri</u>	n R. Ives Vice President				_	

THE STATE (CORPORATION COMMISSION OF K	ANSAS	SCH	EDULE		11	1	
	Y POWER & LIGHT COMPANY Name of Issuing Utility) 2 & 4	Rep	lacing Schedule	11		S	heet _	3
	y to which schedule is applicable)	whi	ch was filed	D	ecember)	31, 20	12	
	or separate understanding e tariff as shown hereon.		Sheet	3	of 4	4	Shee	ts
		NTIAL SERVIC Schedule R	E		(Contir	nued)		
D.	RESIDENTIAL GENERAL USE	AND SPACE H	IEAT - 2 METER	S:				
	When the customer has electric s is of a size and design approved circuit or may also have electroseparately metered circuit, the kV metered space heating is limited to	by the Compa ric water hea Wh used shall	ny and connected ting equipment be billed as follo	d throug connect ws. Th	h a sepa ed throunis option	rately ugh th n of se	meter e sar	red me
	Customer Charge (Per M	onth)	\$10.7	2				
	Energy Charge for Usage	e on	Summer Season	Winter Season	!			
	General Use Meter (Per First 1000 kWh p Over 1000 kWh p	kWh): er month	\$0.10342 \$0.10342	\$0.0719 \$0.0628				
	Separately metered space	e heat rate:						
	For all kWh (Per l	kWh)	\$0.10342	\$0.0628	30			
F.	When a customer has electric sp of a size and design approved circuit, the kWh used shall be bill equipment on the separately met option prior to March 1, 1999.	by the Comp ed on Rate D	any connected above. This opti	through on of co	a sepai	rately water	meter heati	ed ng
MIN	IMUM:							
	Minimum Monthly Bill:							
	(1) Customer Charge; plus							
	(2) Any additional charges for	r line extensio	ns, if applicable.					
Issued:	December 9, 2013		***************************************	***************************************	***************************************			-
Effective:	Month Day Year Month Day Year n R. Ives A Vice P	President						
By: <u>Darri</u>		Title						

THE STATE CORPORATION COMMISSION OF KA	ANSAS SCHED	OULE 12
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule	Sheet
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	SHECE
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 1 Sheets
	ENTIAL OTHER USE Schedule ROU	
AVAILABILITY:		
This rate schedule applies to residential culture Customers qualifying for this rate will gene detached garages, home workshops, or remultiple occupancy dwelling unit. This rate customer.	rally be those with well pumps, be creational vehicles whose meter i	arns, machine sheds, is not connected to a single or
RATE:		
Customer Charge	Summer \$10.72 per month	Winter \$10.72 per month
Energy Charge All Energy	\$0.13799 per kWh	\$0.10984 per kWh
MINIMUM: Minimum Monthly Bill:		
(1) Customer Charge; plus		
(2) Any additional charges for line	extensions, if applicable; plus	
(3) The monthly adjustment for Re	esidential Conservation Service P	rogram costs, if applicable.
SUMMER AND WINTER SEASONS: The Summer Season is four consecutive to 15, inclusive. The Winter Season is eight ending May 15. Customer bills for meter to reflect the number of days in each season.	consecutive months, beginning a reading periods including one or i	nd effective September 16 and
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustn	nent as provided in the following s	schedules:
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 		
REGULATIONS: Subject to Rules and Regulations filed with	the State Regulatory Commissio	n.
Issued: December 9, 2013 Month Day Year		
Effective:	·	
By: Darrin R. Ives R. Vice Pr	resident	

THE STATE CORPORATION COMMISSION OF KANSAS

	SCHEDULE16	
KANSAS CITY POWER & LIGHT COMPANY	m 1 : 0 1 1 1 1 1 0 0 1 1 1 1 1 1 1 1 1 1	
(Name of Issuing Utility)	Replacing Schedule 16 Sheet 1	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 31, 2012	
No supplement or separate understanding	which was fired December 31, 2012	
shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets	
RESIDENTIAL TIME Schedule		
AVAILABILITY:		
For electric service to a single-occupancy private re	esidence:	
existing customers who request to be serve	meter for ordinary domestic use for the first 500 new or ed under this schedule. This limit may be extended upon ing upon the availability and installation of metering	n
Customers billed on Schedule RTDD or RR or RTOD rate schedules.	RTDE prior to March 1, 1999, must take service on the	
Temporary or seasonal service will not be supplied	under this schedule.	
RATE:		
Single-phase kWh will be cumulated for billing under	er this schedule.	
A. Customer Charge: \$15.15 per customer per month.		
B. Energy Charge:		
Summer Season:		
On-Peak Hours \$0.16951 per kWh for all kWh p	per month.	
Off-Peak Hours \$0.07089 per kWh for all kWh p	per month.	
Winter Season:		
\$0.07411 per kWh for all kWh pe	er month.	
Issued: December 9, 2013 Month Day Year		_
Effective:		
By: Darrin R. Ives Day Year Vice President		_

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 16 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 16 Sheet 2 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 31, 2012 No supplement or separate understanding Sheet 2 of 2 Sheets shall modify the tariff as shown hereon. RESIDENTIAL TIME OF DAY SERVICE (Continued) Schedule RTOD MINIMUM: Minimum Monthly Bill: (i) \$15.15 per customer; plus (ii) Any additional charges for line extensions, if applicable. WINTER SEASON: Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year. **SUMMER SEASON:** Four consecutive months, spanning the period June 1 to September 30 each year. **SUMMER ON-PEAK AND OFF-PEAK PERIODS:** On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) **REGULATIONS:** Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	December 9, 2013
	Month Day Year
Effective	Month Day Year
Ву:	Darrin R. Ives A Vice President
	Title .

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 31 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 31 Sheet 2 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) December 31, 2012 which was filed No supplement or separate understanding

shall modify the tariff as shown hereon.		Sheet	2
	SMALL GENERAL SERVICE		

(Continued)

of 6

Sheets

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

Schedule SGS

0-24 kW 25 kW or above \$17.55

\$45.90

(b) plus, additional meter charge for Customers with separately metered space heat:

\$2.08

(ii) For Unmetered Service Customer pays:

\$7.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW All kW over 25 kW \$0.00 \$2,706

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Summer Season Winter Season \$0.13799 per kWh

\$0.06059 per kWh

\$0.10984 per kWh

\$0.05415 per kWh

\$0.05176 per kWh \$0.04082 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

Applicable during the Winter Season: (i) \$0.04082 per kWh per month.

Applicable during the Summer Season: (ii)

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued:	December 9, 2013				
	Mor	th Day	Year		
Effective:					
	Mo	nth Day	Year		
By:	Darrin R. Ives	RX.	Vice Presider	nt	
-		· ·	Title		

			SCH	IEDUI	.E	3	1	
	OWER & LIGHT COMPANY	,	Davila sino Cabadala	2.1		r	11	2
(Name Rate Areas No. 2 &	e of Issuing Utility)		Replacing Schedule	31			heet _	3
	which schedule is applicable)	,	which was filed		Decemb	er 31, 20	12	
	separate understanding						****	
shall modify the tar	riff as shown hereon.		Sheet	3	of	6	Sheets	S
	SMA	ALL GENERAL Schedule SC			(Cont	inued)		
RATE FOR SERV	/ICE AT PRIMARY VOLTAGE	E:						
A. CUSTON	IER CHARGE:							
	red Service: omer pays one of the following	charges per m	onth based upon th	e Faci	lities Den	nand:		
	0-24 kW 25 kW or abov	⁄e	\$17. \$45.					
B. FACILITII	ES CHARGE:							
Per kW of	f Facilities Demand per month First 26 kW All kW over 26		\$0. \$2.	.00 .288				
C. ENERGY	CHARGE:							
First [*] Next	ociated with: 180 Hours Use per month 180 Hours Use per month 360 Hours Use per month		Summer Season \$0.13452 per kWh \$0.05892 per kWh \$0.05273 per kWh	s • \$	inter Seas 0.10701 0.05048 0.03969	per kWl per kWl	1	
							na pinagimaana pinagima panagima pana	
ssued:	December 9, 2013 Month Day Year							**************************************
Effective:								
By: Darrin R	. Ives North Pax Year Vic	ce President						

2	SCH	HEDULE	31				
KANSAS CITY POWER & LIGHT COMP							
(Name of Issuing Utility)	Replacing Schedule	_31	Sheet4				
Rate Areas No. 2 & 4		** 1	00 0010				
(Territory to which schedule is applicable)	which was filed	Novemb	ber 22, 2010				
No supplement or separate understanding	Sheet	4 of	6 Sheets				
shall modify the tariff as shown hereon.	Sheet	4 of	0 SHEERS				
SMALL GENERAL SERVICE Schedule SGS (Continued)							
REACTIVE DEMAND ADJUSTMENT (S	econdary and Primary Service):						
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the sum of the Customer	Charge, Facil	ities Charge, and				
UNMETERED SERVICE:							
kWh/demand meter. This type	Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.						
SUMMER AND WINTER SEASONS:							
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer - F	Receives service on the low side of the line	e transformer.					
Primary Voltage Customer -	Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.						
Water Heating Customer - C	Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.						
Issued: December 9, 2	013 Year		. 187-00-001 0-1001003				
Effective:							
By: Darrin R. Ives Day	Vice President						

			SCHE	DULE	32	
KANS	AS CITY POWE	ER & LIGHT COMPANY			_	
		suing Utility)	Replacing Schedule _3	2	Sheet	2
	reas No. 2 & 4			~ 1	21 2012	
		schedule is applicable)	which was filed	Decemb	er 31, 2012	
	olement or separa odify the tariff as	ate understanding s shown hereon.	Sheet	2 of	6 She	eets
		MEDIUM GENER	RAI SERVICE			
		Schedule N		(Con	tinued)	
RATE	FOR SERVICE	E AT SECONDARY VOLTAGE:				
A.	CUSTOMER	CHARGE:				
	(i) Customer p	pays the following charge per month:	\$47.04	ļ		
		onal meter charge for customers with metered space heat:	\$2.20)		
B.	FACILITIES C	CHARGE:				
	Per kW of Fac	pilities Demand per month	\$2.74	15		
C.	DEMAND CH	ARGE:	Summer Season	Winter Sea		
	Per kW of Billi	ng Demand per month	\$3.841	\$1.946		
D.	ENERGY CHA	ARGE:				
	Next 180	ed with: Hours Use per month Hours Use per month Hours Use per month	Summer Season \$0.08710 per kWh \$0.05460 per kWh \$0.05525 per kWh	\$0.04377	Season 3 per kWh 7 per kWh 4 per kWh	
E.	SEPARATELY	Y METERED SPACE HEAT:				
	When the cur approved by the	stomer has separately metered electhe Company, the kWh used for electr	ctric space heating equiric space heating shall be	pment of a billed as foll	size and de ows:	sign
	(i)	Applicable during the Winter Seaso \$0.03477 per kWh per more				
	(ii)	Applicable during the Summer Sea The demand established and energoircuit will be added to the demandabove and for the determination of	gy used by equipment co nds and energy measur	ed for billing	he space hea under the r	ating ates
T	···	Danas A 2012			V.	
Issued:	<u> </u>	December 9, 2013 Month Day Year	_			_
Effectiv	e:					
Bv'	Darrin R. Ive	Month Day Year Vice President				

	SCHE	DULE 32
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 3	32 Sheet 3
(Territory to which schedule is applicable)	which was filed	December 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 6 Sheets
	IERAL SERVICE ule MGS	(Continued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$47.0	4
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2.3	23
C. DEMAND CHARGE:	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.759	\$1.908
D. ENERGY CHARGE:		
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.08492 per kWh \$0.05290 per kWh \$0.05055 per kWh	Winter Season \$0.07621 per kWh \$0.04276 per kWh \$0.03366 per kWh
Issued: December 9, 2013 Month Day Year Effective: Month Day Year By: Darrin R. Ives Month Day Year Vice Preside	nt	

THE STATE CORPORATION COMM	1991ON OL KANSAS	SCI	HEDUL	.E 32			
KANSAS CITY POWER & LIGHT CO	MPANY	n 1 / 01 1.1.1.	22	CI		4	
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule	32	Sr	neet	4	
(Territory to which schedule is applicable	e)	which was filed		November 22, 201	.0		
No supplement or separate understanding shall modify the tariff as shown hereon.	3	Sheet	4	of 6	Sheets		
	MEDIUM GENERA	AI SERVICE					
	Schedule			(Continued)			
REACTIVE DEMAND ADJUSTME	NT (Secondary and F	Primary Service):					
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sharge, and Reactive Deman		n of the Customer Ch	arge, F	acilities Charge, I	Deman	d	
SUMMER AND WINTER SEASO	NS:						
September 15, inclusive. T September 16 and ending N	The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.						
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer	- Receives service on	n the low side of the lin	e trans	former.			
Primary Voltage Customer -	exceeding 69,000 v	at Primary voltage of volts. Customer will or ding the line transform	vn all				
Water Heating Customer -	Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.						
			/				
Issued: December 9				· · · · · · · · · · · · · · · · · · ·			
Month Di	ay Year						
Month Da	11						
By: Darrin R. Ives	Vice President	The state of the s					

THE STATE CORPORATION COMMISSION OF KANSAS		SCHEDULE		33			
	(Name of Issu	R & LIGHT COMPANY ing Utility)	Replacing Schedule _	33		Sheet _	2
	eas No. 2 & 4 Territory to which so	chedule is applicable)	which was filed		December 3	1, 2012	
	ement or separadify the tariff as	te understanding shown hereon.	Sheet	2	of 8	Shee	ts
LARGE GENERAL SERVICE Schedule LGS (Continued)							
RATE F	OR SERVICE	AT SECONDARY VOLTAGE:					
A.	CUSTOMER C	HARGE:					
ı	(i) Customer pa	ays one of the following charges per i	month based upon the F	acilit	ies Demand	:	
		0 - 999 kW 1000 kW or above	\$96.77 \$661.8				
l		nal meter charge for customers with netered space heat:	\$2.1	3			
В.	FACILITIES CH	HARGE:					
1	Per kW of Facil	lities Demand per month	\$2.8	803			
C. I	DEMAND CHA	RGE:	Summer Season	10/	inter Season		
1	Per kW of Billin	g Demand per month	\$6.046		\$3.069	I	
D. 1	ENERGY CHA	RGE:					
1	Next 180 H	d with: ours Use per month lours Use per month lours Use per month	Summer Season \$0.06362 per kWh \$0.04547 per kWh \$0.02602 per kWh		Vinter Seaso \$0.06378 pe \$0.03875 pe \$0.02895 pe	er kWh er kWh	
E. \$	SEPARATELY	METERED SPACE HEAT:					
1	When the custo approved by the	omer has separately metered electric e Company, the kWh used for electr	space heating equipme	ent of e bille	a size and d ed as follows	esign :	
	(i)	Applicable during the Winter Seaso \$0.02915 per kWh per mor					
	(ii)	Applicable during the Summer Sea The demand established and energoircuit will be added to the demandabove and for the determination of	gy used by equipment c nds and energy measu	red fo			
Issued:	***************************************	December 9, 2013 Month Day Year					
Effective:		·					
By:	Darrin R. Ives	Month Pay Year Vice President Title					

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE ____ 33 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 33 Sheet 3 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 31, 2012 No supplement or separate understanding Sheet 3 Sheets shall modify the tariff as shown hereon. of 8 LARGE GENERAL SERVICE (Continued) Schedule LGS RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0 - 999 kW \$96.77 1000 kW or above \$661.87 **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month \$2,354 C. DEMAND CHARGE: Winter Season Summer Season \$5.933 \$3.002 Per kW of Billing Demand per month D. ENERGY CHARGE: Summer Season Winter Season kWh associated with: \$0,06180 per kWh \$0.06180 per kWh First 180 Hours Use per month Next 180 Hours Use per month \$0.04410 per kWh \$0.03785 per kWh \$0.02502 per kWh \$0.02823 per kWh Over 360 Hours Use per month

Issued:

December 9, 2013

Month
Day
Year

Effective:

By:
Darrin R. Ives

Month
Day
Year
Vice President
Title

TILE O		SCHE	DULE	33	
KANS	AS CITY POWER & LIGHT COMPANY	m 1 1 0 1 1 1	22	C1	
Rate A	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule	33	Sheet _	4
	(Territory to which schedule is applicable)	which was filed	November 2	2, 2010	
	plement or separate understanding odify the tariff as shown hereon.	Sheet	4 of 8	Shee	ts
	LARGE GENE Schedule	RAL SERVICE LGS	(Continu	ed)	
RATE	FOR SERVICE AT SUBSTATION VOLTAGE:				
Α.	CUSTOMER CHARGE:				
	Customer pays the following charge per month:	\$70	06.57		
В.	FACILITIES CHARGE:	•			
	Per kW of Facilities Demand per month	\$0.747			
C.	DEMAND CHARGE:		•		
	Per kW of Billing Demand per month First 2520 kW Next 2520 kW Next 2520 kW All kW over 7560 kW	Summer Season \$10.246 \$9.571 \$7.071 \$5.161	Winter Season \$6.965 \$6.350 \$4.938 \$3.799		
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05288 per kWh \$0.03205 per kWh \$0.01855 per kWh	Winter Seaso \$0.04946 per \$0.03492 per \$0.02523 per	kWh kWh	
Issued:	December 9, 2013		 		
155UCU.	Month Day Year				•
Effectiv	e: Month Day Year				
Bv:	Darrin R. Ives Du Vice Presiden	t			

	SCHE	EDULE	33			
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	33	Sheet 5			
Rate Areas No. 2 & 4						
(Territory to which schedule is applicable)	which was filed	Decemb	per 8, 2006			
No supplement or separate understanding	GI .	ć ć	0 01			
shall modify the tariff as shown hereon.	Sheet	5 of	8 Sheets			
LARGE GENERAL SERVICE Schedule LGS (Continued)						
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:						
A. CUSTOMER CHARGE:						
Customer pays the following charge per month:	\$706.57	7				
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month	\$0.00	•				
C. DEMAND CHARGE:						
Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	Summer Season \$10.155 \$9.485 \$7.007 \$5.115	Winter Sea \$6.903 \$6.293 \$4.894 \$3.765	3 3			
D. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05222 per kWh \$0.03165 per kWh \$0.01814 per kWh	\$0.03454	eason per kWh per kWh per kWh			
REACTIVE DEMAND ADJUSTMENT (Secondary, Primar	y, Substation, and Trai	nsmission Se	ervice):			
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.						
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill shall be equal to the sur Charge, and Reactive Demand Adjustment.	n of the Customer Char	ge, Facilities (Charge, Demand			
Issued: December 9, 2013						
Month Day Year	-					
P. Continue	****					
Effective: Month Day Year						
By: Darrin R. Ives Vice President						

		SCHED	OULE	44
<u>KANSA</u>	AS CITY POWER & LIGHT COMPANY			
	(Name of Issuing Utility)	Replacing Schedule 44	4	Sheet 2
Rate Ar	eas No. 2 & 4			2012
	(Territory to which schedule is applicable)	which was filed	December 31,	2012
	lement or separate understanding dify the tariff as shown hereon.	Sheet 2	e of 5	Sheets
		RVICE – SPACE HEATING ule SGA	G (Continued))
RATE F	FOR SERVICE AT SECONDARY VOLTAGE:			
Α.	CUSTOMER CHARGE:			
	Customer pays one of the following charges per r			
	0 - 24 kW 25 kW or above	\$17.55 \$45.90		
B.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.00 \$2.70		
C.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.13799 per kWh \$0.06059 per kWh \$0.05415 per kWh	Winter Season \$0.07468 per k\ \$0.04532 per k\ \$0.03959 per k\	Νh
Issued:	December 9, 2013 Month Day Year			
	Month Day Year			
By:	Darrin R. Ives D. K. Vice President			

	SCHE	EDULE	44
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility)	Replacing Schedule	44	Sheet3_
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		Decemb	21 2012
	which was filed	Deceme	per 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of	5 Sheets
shall modify the farm as shown necessit.	Diloct	2 01	J ORGOLIS
	RVICE – SPACE HEATING dule SGA		itinued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays one of the following charges per	month based upon the Faci	ilities Deman	d:
0 - 24 kW 25 kW or above	\$17.4 \$45.9		
B. FACILITIES CHARGE			
Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$0.0 \$2.3	00 288	
C. ENERGY CHARGE:			
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.13452 per kWh \$0.05892 per kWh \$0.05273 per kWh	Winter Seas \$0.07288 \$0.04415 \$0.03836	per kWh per kWh
Issued: December 9, 2013			
Month Day Year			+
Effective:			
Month Pay Year			
By: Darrin R. Ives De Vice Preside	nt		-

	SCHEDULE		LE <u>44</u>			
KANSAS CITY POWER & LIGHT COM	<u>PANY</u>				~.	
(Name of Issuing Utility)		Replacing Schedule			Sheet _	4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		1_1_1_1		Taxramala	22 2010	
		which was filed	<u> </u>	lovember :	22, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4	of 5	Sheet	'S
shan modify the tarm as shown hereon.		511001		01 0		
SMALL	GENERAL SERVI Schedule	CE – SPACE HEATIN SGA	IG	(Contin	ued)	
REACTIVE DEMAND ADJUSTMENT (S	Secondary and Prir	mary Service):				
Company may determine the of each month a charge of \$0.63 reactive demand is greater than that month. The maximum re Maximum Demand as defined in	5 per month shall fifty percent (50%) eactive demand in	be made for each ki of the customer's Mor kilovars shall be com	ilovar by nthly Ma	/ which s ximum D	uch maximu emand (kW)	um i in
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill shall Reactive Demand Adjustment.	l be equal to the s	um of the Customer	Charge	, Facilities	s Charge, a	nd
SUMMER AND WINTER SEASONS:						
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is y 15. Customer bi	eight consecutive m lls for meter reading	onths, I	peginning	and effecti	ve
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer -	Receives service or	the low side of the lin	e transf	ormer.		
Primary Voltage Customer -	exceeding 69,000	at Primary voltage or volts. Customer will o uding the line transforr	wn all e			
Issued: December 9, 2 Month Day	2013 Year					,
Effective:	V					
By: Darrin R. Ives Month Day	Vice President					

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THE.	STATE	CORPOR	ATION	COME	VIISSIUN	OF K	ANSAS

THE STATE CORFORATION COMMISSION OF KANSAS	SCHE	DULE	45		
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 4	5	Sheet 2		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 4		JHCCt		
(Territory to which schedule is applicable)	which was filed	Decemb	per 31, 2012		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of	6 Shee	ts	
MEDIUM GENERAL SERV Schedule			tinued)		
RATE FOR SERVICE AT SECONDARY VOLTAGE:					
A. CUSTOMER CHARGE:					
Customer pays the following charge per month:	\$47.0	4			
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per month	\$2.74	45			
C. DEMAND CHARGE:	Summer Season	Winter Sea	asoń		
Per kW of Billing Demand per month	\$3.841	\$2.669			
C. ENERGY CHARGE:					
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.08710 per kWh \$0.05460 per kWh \$0.05525 per kWh	\$0.0278	Season 9 per kWh 5 per kWh 0 per kWh		
			48		
Issued: December 9, 2013 Month Day Year					
Effective: Month Pay Year					
By: Darrin R. Ives De Roue Vice President					

	SCHEDULE	45						
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 45	Sheet 3						
Rate Areas No. 2 & 4	Ropholing Bolloude							
(Territory to which schedule is applicable)	which was filed December 2	31, 2012						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6	Sheets						
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)								
RATE FOR SERVICE AT PRIMARY VOLTAGE:								
A. CUSTOMER CHARGE:								
Customer pays the following charge per mont	h: \$47.04							
B. FACILITIES CHARGE:								
Per kW of Facilities Demand per month	\$2.323							
C. DEMAND CHARGE:	Summer Season Winter Seaso	n						
Per kW of Billing Demand per month	\$3.759 \$2.612							
D. ENERGY CHARGE:								
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Seas \$0.08492 per kWh \$0.04471 pe \$0.05290 per kWh \$0.02708 pe \$0.05055 per kWh \$0.02355 pe	r kWh r kWh						
Issued: December 9, 2013 Month Day Year		-						
Effective:								
By: Darrin R. Ives Month Day Year Vice Pres	ident	And a second sec						

THE STATE CORPORATION COMMI	SSIUN OF KANSAS	SCH	EDULE		45	
KANSAS CITY POWER & LIGHT CO (Name of Issuing Utility) Rate Areas No. 2 & 4	MPANY	Replacing Schedule	45		Sheet _	4
(Territory to which schedule is applicable)	which was filed	1	November 22	, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4	of 6	Sheet	s
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)						
Company may determine the month a charge of \$0.635 pedemand is greater than fifty month. The maximum reaction Demand as defined in the Determine The maximum reaction of the	customer's monthly ma er month shall be man percent (50%) of the ve demand in kilovars	aximum 30-minute rea de for each kilovar by customer's Monthly shall be computed si	y which Maximu	such maxii ım Demand	mum reac (kW) in t	tive that
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill she Charge, and Reactive Deman		n of the Customer Ch	arge, F	acilities Cha	rge, Dema	and
SUMMER AND WINTER SEASONS:						
The Summer Season is four of 15, inclusive. The Winter Seand ending May 15. Custon seasons will reflect the number	eason is eight consec mer bills for meter re	utive months, beginn eading periods includ	ing and	l effective S	eptember	16
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service on	the low side of the line	transfo	ormer.		
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.						
Issued: December 9			*******			
. Month Da	y Year					
Effective:	Y Year					
By: Darrin R. Ives	Vice President					-

THE STATE CORPORATION COMMISSION OF KANSA		EDULE	46	46		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule4	46	Sheet	2		
(Territory to which schedule is applicable)	which was filed	Decembe	r 31, 2012			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of	6 Shee	ts		
LARGE GENERAL SER Schedu	RVICE – SPACE HEATING ile LGA	G (Conti	nued)			
RATE FOR SERVICE AT SECONDARY VOLTAGE:						
A. CUSTOMER CHARGE:						
Customer pays one of the following charges per	month based upon the Faci	ilities Demand:	•			
0-999 kW 1000 kW or above	\$96.77 \$661.8					
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month	\$2.86	03				
C. DEMAND CHARGE:	Summer Cooper	Minter Cons				
Per kW of Billing Demand per month	Summer Season \$6.046	Winter Seas \$2.793	on			
D. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06362 per kWh \$0.04547 per kWh \$0.02602 per kWh	Winter Sea \$0.04450 \$0.02777 \$0.02280	per kWh per kWh			
Issued: December 9, 2013 Month Day Year						
Effective:						
By: Darrin R. Ives Month Day Year Vice Preside	ent					

	SCHE	DULE	46
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	46	Sheet 3
(Territory to which schedule is applicable)	which was filed	December 31	. 2012
No supplement or separate understanding shall modify the tariff as shown hereon.		3 of 6	Sheets
LARGE GENERAL SERV Schedule I		(Continue	ed)
RATE FOR SERVICE AT PRIMARY VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays one of the following charges per management	onth based upon the Faci	lities Demand:	
0-999 kW 1000 kW or above	\$96.7 \$661.8		
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$2.0	354	
C. DEMAND CHARGE:	Summer Season	Winter Season	
Per kW of Billing Demand per month	\$5.933	\$2.742	
D. ENERGY CHARGE:			
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06180 per kWh \$0.04410 per kWh \$0.02502 per kWh	Winter Seasor \$0.04332 per k \$0.02685 per k \$0.02210 per k	kWh kWh
Issued: December 9, 2013			
Month Day Year Effective: By: Darrin R. Ives Month Play Year Vice President			
Til.	-		_

THE STATE CORPORATION COMM	ISSION OF KANSAS	CCI	TENTE E	4.6			
KANSAS CITY POWER & LIGHT CO	MPANY	SCI	HEDULE	<u>46</u>			
(Name of Issuing Utility)	AVII ZALVA	Replacing Schedule	46	Sheet 4			
Rate Areas No. 2 & 4	ann an dean ann ann an dean an dean an dean de						
(Territory to which schedule is applicabl		which was filed	Novemb	per 22, 2010			
No supplement or separate understanding shall modify the tariff as shown hereon.	7	Sheet	4 of	6 Sheets			
			_				
LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)							
REACTIVE DEMAND ADJUSTMENT	(Secondary and Pri	mary Service):					
Company may determine the each month a charge of \$0 reactive demand is greater the that month. The maximum Maximum Demand as defined	.635 per month shall an fifty percent (50%) reactive demand in	be made for each k of the customer's Mo kilovars shall be con	ilovar by which nthly Maximum	h such maximum n Demand (kW) in			
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sho Charge, and Reactive Deman		n of the Customer Ch	arge, Facilities	Charge, Demand			
SUMMER AND WINTER SEASONS	:						
The Summer Season is for September 15, inclusive. The September 16 and ending Mays in both seasons will reflect the seasons will reflect the seasons.	he Winter Season is lay 15. Customer bi	eight consecutive m lls for meter reading	nonths, beginn	ing and effective			
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer	- Receives service or	the low side of the lin	ne transformer.				
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
	1						
Issued: December 9							
	•						
Effective:	у Үеаг						
By: Darrin R. Ives	Vice President						

THE S	TATE CORPORATION COMMISSION OF KANSAS	sc	HEDULE	E 69			
KANS	AS CITY POWER & LIGHT COMPANY						
Rate A	(Name of Issuing Utility) creas 2 & 4	Replacing Schedule	69	Sheet 1			
	(Territory to which schedule is applicable)	which was filed	I	December 31, 2012			
	plement or separate understanding odify the tariff as shown hereon.	Sheet	1	of 2 Sheets			
	MUNICIPAL ORNAMENTAL S Schedul		ERVICE				
AVAIL	ABILITY:						
	Available for ornamental street lighting service throcorporate limits of a municipality.	ough a Company-own	ed Stree	t Lighting System within			
TERM	OF CONTRACT:						
	Contracts under this schedule shall be for a period thereof. Termination prior to end of 10-year period actual investment less depreciation.						
RATE	(High Pressure Sodium Vapor):						
1.0	Basic Installation: Street lamps equipped with ornamental luminal extensions not in excess of 200 feet per unit:	•	oles ser	ved from underground Total Charge			
	Size of Lamp	per per	Lamp Month	per Lamp per Month			
	Size of Lamp	<u>Unu</u>	<u>er Sod</u>	<u>Under Concrete</u>			
1.1 1.2	9500 Lumen High Pressure Sodium (100-watt) 16000 Lumen High Pressure Sodium (150-watt)	•	58.65 59.92	\$86.14 \$87.41			
	Company inventory availability as follows (1,2):						
	Luminaire: Standard Ornamental						
	Post: 12-foot cast aluminum with 4 inch diameter	er shaft					
	Base: Standard Screw-in Base						
	 If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. Any changes to above listed standard equipment will incur additional monthly facilities charges. 						
	NOTE: Wattage specifications do not include watta	age required for ballas	it.				
Issued:	December 9, 2013		·····				
	Month Day Year						
Effective	e: Month Day Year						
Ву:	Darrin R. Ives Vice President						

THE STATE CORPORATION COMMISSION	ON OF KANSAS	SCHEDU	JLE	70	
KANSAS CITY POWER & LIGHT COMPA (Name of Issuing Utility)		g Schedule 70		Sheet	1
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which w	as filed	December 31	. 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 1	Sheets	
C	FF-PEAK LIGHTING SER	VICE			
	Schedule LS				
AVAILABILITY:			1.1.		
For secondary electric service of photo-electric cell or other positive Company's discretion, the meterin prior to March 1, 1999, where it is be estimated using wattage ratings	controlled device which re g requirement may be elim economical for the Compa	stricts service to nated for some	non-daylight h unmetered ligh	ours. At the ts connected	e i
Standby, breakdown, supplement schedule.	ary, temporary or season	al service will r	not be supplied	d under this	ì
TERM OF CONTRACT: Contracts under this schedule sh thereof.	all be for a period of not	ess than one y	ear from the e	ffective date	;
RATE:					
0.05436¢ per kWh for all kWh per	month.				
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effe	ary metering and transform or betterment of the Comp	nation facilities a any's service fac	s determined a cilities. The mo	it the time of nthly service	f
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to	adjustment as provided ir	the following so	chedules:		
Energy Cost AdjustmentProperty Tax SurchargeTax Adjustment	(ECA) (PTS) (TA)				
REGULATIONS: Subject to Rules and Regulations f	led with the State Regulato	ry Commission.			
				•	
Issued: December 9, 201			•		
Effective:	Year				
Rv: Darrin R Ives Day	Year Vice President				

Title

THE STATE CORPORATION COMMISSION OF KANSAS		HEDULE	71	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	71		1
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	Dec	ember 31, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet		of 4 Sheets	
PRIVATE UNMETERED PRO	FECTIVE LIGHTING S	ERVICE		
AVAILABILITY:	······			
For unmetered protective lighting service for prival walkways and other all-night outdoor private are municipal street, park or other public lighting, or for	as on existing custom			
RATE:				
A. Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:	ng unit installed on a	n existing v	vood pole and using	
5800 Lumen High Pressure Sodium Unit	Lig (70-watt) \$13	rea hting 3.63	Flood <u>Lighting</u>	
8600 Lumen Mercury Vapor Unit* (175-w 16000 Lumen High Pressure Sodium Unit 22500 Lumen Mercury Vapor Unit* (400-w	(150-watt) att) \$22	1.24 2.95	\$22.57	
22500 Lumen Mercury Vapor Unit* (400-w 50000 Lumen High Pressure Sodium Unit 63000 Lumen Mercury Vapor Unit* (1000-	(400-watt)		\$24.42 \$38.45 \$41.76	
* Limited to the units in service September	· 30, 1985, until remove	ed.		
NOTE: Wattage specifications do not incli	ude wattage required fo	or ballast.		
 B. Additional Charges: If an extension of the Company's secondary customer's premises to supply service he tomer's premises, the above monthly rate 	reunder at the location	or locations		
Each 30-foot ornamental steel pol Each 35-foot ornamental steel pol		\$ 10.26 \$ 11.26		
Issued: December 9, 2013 Month Day Year				
Effective:	_			
By: Darrin R. Ives De Rev Vice President	_			

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	IEDULE	3	71	
KANSAS CITY POWER & LIGHT COMPANY				61	
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	71		Sheet	2
(Territory to which schedule is applicable)	which was filed		November	22, 2010	
No supplement or separate understanding					
shall modify the tariff as shown hereon.	Sheet	2	of 4	4 Shee	ets
PRIVATE UNMETERED PROTI	ECTIVE LIGHTING SE	RVICE			
Schedu	le AL		1	(Continued	l)
B. Additional Charges (continued)					
B. Additional Charges (continued) Each 30-foot wood pole installed	\$6.34				
Each 35-foot wood pole installed	\$7.34				
Each overhead span of circuit installed	\$1.97				
if the installation of additional transformer	facilities is required to			hanatiadas	4la a
If the installation of additional transformer above monthly rate shall be increased by a					
Company's total investment in such addition			50 10di (ilo	poroon or	110
If the customer requires underground service,					
underground ductwork in conformance with Compar for installing cable and making the connection to Co				•	
month charge for each underground lighting unit se					
length, there will be an additional charge of \$2.78 pe					
BILLING:					
DILLING.					
The charges for service under this schedule shall electric service bill.	appear as a separate	item or	n the cust	tomer's regi	ular
TERM:					
The minimum initial term under this rate schedule					
installation requires extension of the Company's so of circuit or the installation by the Company of actions and the company of actions are supported in the company of actions and the company of actions are supported in the company of t					
required to execute a service agreement with an in			, are cust	iomer snan	De
•	•				
UNEXPIRED CONTRACT CHARGES:					
If the contracting customer terminates service durin	a the initial term of the	e agreei	ment, and	l a succeed	ina
customer does not assume the same agreement fo	r private lighting service	e at the	e same se	ervice addre	ess,
the contracting customer shall pay to the Company		arges e	qual to the	e monthly r	ate
times the number of remaining months in the contract	ot period.				
	•				
Issued: December 9, 2013					
Month Day Year					-
Effective:					
Month Pay Year					
By: Darrin R. Ives Wice President					-

	SCHEDULE _		E	73		
	POWER & LIGHT COMPANY	Replacing Schedule	72		Chaat	1
(Nar Rate Areas 2 & 4	ne of Issuing Utility)	Replacing Schedule			Sheet	1
	o which schedule is applicable)	which was filed		December	31, 2012	
	separate understanding	C1	1	- 6 6	C1.	_ 4 _
shan modify the t	ariff as shown hereon.	Sheet	1	of 5	She She	ets
	MUNICIPAL STREET I Schedu					
AVAILABILITY:						
	e for street lighting service through a Com a municipality.	npany-owned Street Li	ighting	System w	ithin corpo	rate
TERM OF CONT	TRACT:					
Contract thereof.	ts under this schedule shall be for a perio	od of not less than te	n year	s from the	effective of	date
RATE (Incandes	scent):					
	Street lamps equipped with a hood and refle and supplied from overhead circuits by an e (Code X)					oole
	Size of Lamp	Rate per Lamp r	er Ye	<u>ar</u>		
1.1 1.2	1000 Lumen (65-watt)** 2500 Lumen (187-watt)*	\$83.04 \$117.48				
	Street lamps equipped with a hood, reflector extension not in excess of 500 feet per unit:		od pole	es served o	verhead by	⁄ an
:	Size of Lamp	Rate per Lamp p	<u>er Yea</u>	<u>ır</u>		
	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	\$198.84 \$222.12				
	to the units in service on December 28, 197 to the units in service on December 1, 2010					

Issued:	December 9, 2013 Month Day Year					
Effortivo	Say 1 Call					
Effective:	Month Day Year					
By: Darrin	R. Ives De Vice President					_

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 73 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 73 Sheet 2 (Name of Issuing Utility) Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed December 31, 2012 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Incandescent): (continued) 4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit: Size of Lamp Rate per Lamp per Year 4000 Lumen (269-watt) Under Sod* (1) 4.1 \$311.76 (1) Code ISE *Limited to the units in service on December 28, 1972, until removed.

<u> </u>	
Issued:	: December 9, 2013
	Mosth Day Year
Effecti	ive:
By:	Darrin R. Ives Nonth Vice President
-	Tielo

THE S	TATE C	ORPORATION COMMISSION OF KANSAS					
VANIC	AC CITY	A DOMAGO & LICHT COMPANIA	SCI	HEDULE			73
KANS		Y POWER & LIGHT COMPANY ame of Issuing Utility)	Replacing Schedule	73			Sheet 3
Rate A	reas 2 &	4		***************************************	***************************************		
X I		to which schedule is applicable)	which was filed	Г	ecembe	<u>r 31, 2</u>	012
		or separate understanding tariff as shown hereon.	Sheet	3	of	5	Sheets
		MUNICIPAL STREET I Sched			ı	(Cont	inued)
RATE	(Custor	mer Owned):					
	6.0	Street lamps equipped with a hood, reflect maintained and controlled by the Company				∍d by	customer,
		Size of Lamp	Rate pe	er Lamp r	er Year	<u>r</u>	
	6.1 6.2	12100 Lumen Limited Maintenance* (250-v 22500 Lumen Limited Maintenance* (400-v	vatt) ⁽¹⁾ vatt) ⁽¹⁾	\$191.64 \$250.68			
	6.4 6.5	16000 Lumen Limited Maintenance (150-wa 27500 Lumen Limited Maintenance (250-wa	att) ⁽¹⁾ att) ⁽¹⁾	\$192.00 \$251.52			
		(1) Code LMX					
RATE	(Mercur	y Vapor):					
	7.0	Post-top, low-mounting street lamps with c underground by an extension under sod no					sts served
	7.1	Size of Lamp 8600 Lumen** (175-watt)	Rate per Lamp \$271.44		•		
	* Limited to the units in service on September 9, 1974, until removed. ** Limited to the units in service on September 30, 1985, until removed.						
	NOTE:	Wattage specifications do not include watta	ge required for ballast.				
		·					

Issued:	Dece	mber 9, 20)13
	Month	Day	Year
Effective			
By:	Darrin R. Ives	Day Luc	Year Vice Presiden
*			Title

THE STA	TE CORPORATION COMMISSION OF KANSAS	cor	7 T T T T T T T T T T T T T T T T T T T	r	72
KANSAS	CITY POWER & LIGHT COMPANY	SCF	IEDUL.	Ė	73
	(Name of Issuing Utility)	Replacing Schedule	73		Sheet 4
Rate Area	s 2 & 4 erritory to which schedule is applicable)	which was filed		Dansul 21 /	2012
	ment or separate understanding	which was fried		December 31, 2	2012
	fy the tariff as shown hereon.	Sheet	4	of 5	Sheets
	MUNICIPAL STREET I	IGHTING SERVICE			
	Schedule		(Co	ntinued)	
RATE	(Mercury Vapor and High Pressure Sodium V	apor):			
8.0 <u>B</u>	asic Installation:				
	treet lamps equipped with hood, reflector, and re y an extension not in excess of 200 feet per unit:		s serve	d from overhe	ad circuits
		Lumen Charge		Total Charge	
C		per Lamp		per Lamp	
<u> </u>	ize of Lamp	per Year ⁽¹⁾		per Year ⁽¹⁾	
	8600 Lumen Mercury Vapor (175-watt)*	\$42.84		\$195.12	
	2100 Lumen Mercury Vapor (250-watt)* 2500 Lumen Mercury Vapor (400-watt)*	\$60.12 \$114.36		\$212.40 \$266.64	
0.5 2	2300 Eumen Mercury Vapor (400-watt)	φ114.30		\$200.0 4	
	5800 Lumen High Pressure Sodium (70-watt)	\$30.12		\$182.40	
	9500 Lumen High Pressure Sodium (100-watt) 6000 Lumen High Pressure Sodium (150-watt)	\$43.20 \$60.60		\$195.48 \$212.88	
	7500 Lumen High Pressure Sodium (150-watt)	\$114.84		\$212.00 \$267.12	
	0000 Lumen High Pressure Sodium (400-watt)	\$267.84		\$420.12	
ur	Rates above are based on a Base Unit Charge of nits will be billed at one and one-half (1 1/2) times umen Charge.	\$152.28 plus a Lumer s the Base Unit Charg	n Charg e plus	e as stated ab (2) times the a	ove. Twin ppropriate
	Optional Equipment: The following rates for Optinstallation listed in 8.0 above for Mercury Vapor ar				
	Ornamental steel pole instead of wood pole, addit nstallations are available with underground service		per yea	ır <u>\$42.48</u> . (Ne	w
	aminated wood pole instead of wood pole.** (A harge per unit per year \$89.28.	Available with undergr	ound s	ervice only).	Additional
	Numinum pole instead of a wood pole, additional number of the service only).	al charge per unit pe	r year	<u>\$87.24</u> . (Avai	ilable with
NOTE:	Wattage specifications do not include wattage required	l for ballast			
* Limite	ed to the units in service on April 18, 1992, until removed	i .			
** Limite	ed to the units in service on December 1, 2010, until re	moved.			
Issued:	December 9, 2013				
	Month Day Year				_
Effective:					
By: <u>I</u>	Darrin R. Ives Vice President				_
	1 IEC				

By:

THE STATE C	THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE					73		
	Y POWER & LIGHT C Vame of Issuing Utility)	<u>OMPANY</u>	Replacing Schedule	73		Sheet	5	
Rate Areas 2 &	: 4			***************************************		24		
	y to which schedule is applicat or separate understanding	·	which was filed	<u> </u>	December 31,	2012		
	e tariff as shown hereon.		Sheet	5	of 5	Shee	ts	
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued)								
RAIE (Mercui	ry Vapor and High Pr	essure Sodium \	/apor): (Continued)					
Option	nal Equipment (continu	ied)						
9.4	Underground servic per year <u>\$74.76</u> .	e extension, unde	er sod, not in excess of 200) feet. Ad	ditional cha	rge per ι	unit	
9.5	Underground servic unit per year \$404.7		r concrete, not in excess o	f 200 feet	. Additional	charge (per	
9.6	Breakaway base. service only).	Additional charge	e per unit per year <u>\$39.1</u>	<u>2</u> . (Avai	lable with u	ndergrou	ınd	
9.7			nstead of basic installati charge per unit per year <u>\$</u>		ıaire. (Ava	ailable w	/ith	
installa to repli poles i STANDARD U Standa	g street lamps shall to ation only by mutual a ace existing incandes in need of repair or rep	greement of the Contract and mercury placement) with equipose mercury vap	e same pole location with Company and the Municipa vapor street lamps in nee juivalent high pressure sodior or high pressure sodior type code.	ility. The d of repai ium vapoi	Company haring for replacer restreet lamp	as the rioment (or ss.	ght on	
BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.							set	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules:								
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 								
REGULATION Subjec		tions filed with the	State Regulatory Commiss	sion.				
* Limited	to the units in service on	December 1, 2010	, until removed.					
Issued:	December Mereb							
Effective:		Day Year Day Year						
Bv: Darrir		Vice Presi	dent					

Title

Darrin R. Ives

By:

THE STATE O	CORPORATION COMMISSION OF KANSA		TENTE	en 4
KANSAS CIT	Y POWER & LIGHT COMPANY	SCI	HEDULE	74
	Name of Issuing Utility)	Replacing Schedule	_74	Sheet 1
Rate Area 2	y to which schedule is applicable)	which was filed	Danau	
	or separate understanding	winch was med	Decen	nber 31, 2012
	e tariff as shown hereon.	Sheet	1 of	f 10 Sheets
		CONTROL SIGNAL SERV	/ICE	
AVAILABII	LITY:			
	ole for traffic control signal service throate limits of a municipality.	ough a Company-owned	Traffic Con	trol System within
TERM OF	CONTRACT:			
Contract thereof	cts under this schedule shall be for a p	eriod of not less than te	n years from	the effective date
RATE: Bas	sic Installations			
(1)	Individual Control. This basic installat 8-inch lenses, and is operated by its ow which is activated by a synchronous mo	n controller (having no mo	ore than fourte	een signal circuits),
(2)	Suspension Control.			
	(a) 4-Way, 3-Light Signal Unit. This bate 8-inch lenses mounted by pipe fittin messenger or from a mast arm waroadway. The installation is open synchronous motor. The monthly system for this signal unit is provide Pole Suspension or Steel Pole Suspension or Steel Pole Suspension or Individual Control with its considered supplemental equipmental equipme	igs with the entire assembly the aminimum clearance erated by its own contrate for this basic installated for under Supplemental 3 or are hung on the same suested, this basic installation comitant rate and the same suested.	oly suspended distance of coller, which tion is \$72.01 and Equipment light signal ususpension systems on shall be consuspension expension expensio	I from an overhead 15 feet above the is activated by a . The suspension , Mast Arm, Wood nits may be added ystem as the initial onsidered changed
Issued:	December 9, 2013		***************************************	4 White American
	Month Day Year			_
Effective:				

- Vice President

		SCH	IEDULE	74	
KANSAS CITY	<u>Y POWER & LIGHT COMPANY</u>				
	ame of Issuing Utility)	Replacing Schedule	74	Sheet2	
Rate Area 2	to which schedule is applicable)	which was filed	Dacam	ber 31, 2012	
y	or separate understanding	winch was fied	Decem	001 31, 2012	
	tariff as shown hereon.	Sheet	2 of	10 Sheets	
RATE: Rac	MUNICIPAL TI	RAFFIC CONTROL SIGNAL SERVI Schedule TR	ICE (Contin	nued)	
(3)	Flasher Control.				
(3)	riasher Control.				
	an 8-inch lens mounte	<u>Unit</u> . This basic installation consist d on an existing post, with the traffic per day. The monthly rate for this b	signal lamp f	lashing alternately	
	signal units all with 8 suspended from an ow distance of 15 feet al flashing contactor which basic installation is \$4	<u>Unit - Suspension.</u> This basic ins B-inch lenses mounted by pipe fitt rerhead messenger or from a mast pove the roadway. The installation chies activated by a synchronous must be suspension system for Equipment, Mast Arm, Wood Polesians in the suspension of the suspension system for Equipment, Mast Arm, Wood Polesians in the suspension of the suspensi	tings with the arm with a m n is operated otor. The mo this signal u	e entire assembly ninimum clearance d by an individual onthly rate for this nit is provided for	
_(4)	Pedestrian Push Button Contro	<u>ol</u> .			
	signal units for pedestri	consists of two 3-light signal units fian control all with 8-inch lenses, a pactor controller, and a flashing device.	air of push bu	ittons for	
Tanad.	D1 0 0010			<u></u>	
Issued:	December 9, 2013 Month Day Yes	ar .			
Effective:	Month Day Yea	T .			
By: Darrin	R. Ives Vi	ce President			

THE STATE CORPORATION COMMISSION OF		HEDULE	74						
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Area 2	Replacing Schedule	74	Sheet 3						
(Territory to which schedule is applicable)	which was filed	Dece	mber 31, 2012						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 0	of 10 Sheets						
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)									
RATE: <u>Basic Installations</u> (Continued)									
existing facilities as determined controlled by either a 2-dial or a another controlled intersection be installation is \$227.69 includir coordinating cable from the near coordinated (measured in a stratan extension in excess of 600 from the supplemental Equipment, installed between two existing coordinating cable supplying supplemental to reflect the coordination of the supplement of the supplemental to those installations where such the supplemental to those installations where such another controllations.	This basic installation is availabely the Company and consists of a 3-dial controller. The timing cable are st coordinated intersection with hight line from the centers of the two eet of interconnecting coordinating. Excess Coordinating Cable. In a coordinated intersections out two intersections, any charge the newly-created distances between this basic installation consists of the plete with cabinet, power supprecessary interconnecting cables in basic installations are installed.	an Individual the controller e. The month an 600 feet which such wo intersection cable is prof f a coordinate of an existion of an electrol of an electrol of and load This basic and operating	I Control installation, r is coordinated with ally rate for this basic to finterconnecting intersection is to be ons). That portion of ovided for at the rate ated intersection is ing interconnecting Coordinating Cable ections involved. The controller (Eagle of relays; additional installation is limited g on September 30,						
for this basic installation determ	stallations are operated continuou ined on an individual intersection 75th & Quivira Road								
Shawnee, Kansas	JULIA QUIVILA NOAU \$	J91.11							
Issued: December 9, 2013 Month Day Year									
Effective: Month Day Year	e President								

THE STATE CO	RPORATION COMMISSION OF KANS		IEDULE	74	
	POWER & LIGHT COMPANY				
(Nan Rate Area 2	ne of Issuing Utility)	Replacing Schedule	74	Sheet4	
	which schedule is applicable)	which was filed	Dec	ember 31, 2012	
	separate understanding ariff as shown hereon.	Sheet	4	of 10 Sheets	
	MUNICIPAL TRAFFIC	CONTROL SIGNAL SERV	ICE		
		hedule TR		ontinued)	
RATE: Bas	sic Installations (Continued)				
(6)	Multi-Phase Electronic Control. (con If a customer shall request the instintersection listed above other than for the installation of a Multi-Phase monthly rate therefore shall be agreed subject to any requisite State Regula	allation of a different Multi- the installation to which the Electronic Control at an in reed upon in writing by th	above spe itersection e Compan	ecial rate is applicable not listed above, the	
(7)	Four-and Eight-Phase Electronic Confour-phase or eight-phase electronic relays; additional equipment as requinstallation is available only to interpretating after September 30, 1985.	c controller complete with e uired, and all necessary inte rsections where such basi	cabinet, po erconnectir ic installati	ower supply and loading cables. This basic on is completed and	
	Four-phase electronic controll Eight-phase electronic control Eight-phase electronic control with pre-empt capabilit	ller \$535.31 ller			
RATE: Sup	plemental Equipment				
(1)	Multi-Dial Controller. This supplement automatic switching equipment us supplemental equipment is \$13.65.				
(2)	Excess Coordinating Cable. This coordinating cable in excess of 600 coordinated intersections within the supplemental equipment installed un	ne Traffic Control System	essary to d		
(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$22.25.					
Issued:	December 9, 2013 Month Day Year			_	
Titta	onomin Day 1 Cal				
Effective:	Month Day Year				
By: Darrin I	R. Ives De R. Mar Vice Presid	lent			

THE STATE CORE ORGANICAL COMMUNICATION OF REMOVAL			SCHEDULE			74		
<u>KANSAS C</u>	ITY I	POWER & LIGHT COMPANY	Damlasina Cahadula	71			Chant	5
Rate Area 2			Replacing Schedule				Sheet _	5
		which schedule is applicable)	which was filed		Decemb	er 31, 2	2012	
		separate understanding rriff as shown hereon.	Sheet	5	of	10	Sheet	S
		MUNICIPAL TRAFFIC CO	NTROL SIGNAL SERV	ICE				
			dule TR		(Conti	inued)		
RATE:	<u>Sup</u>	plemental Equipment (Continued)						
	(3)	3-Light Signal Unit. (continued) This supplemental equipment can be a Signal Unit only if the signal units are hu						
	(4)	2-Light Signal Unit. This supplemental lenses installed at any controlled interse the existing control cable and controller one lens worded "Walk" and the other monthly rate for this supplemental equip	ection where the 2-light at such intersection. lens worded "Wait", if	signa The 2-	l unit can light sign	be cor al unit	nnected may hav	to ve
	(5)	1-Light Signal Unit. This supplemental lens installed as an addition to an exist 1-light signal unit can be connected intersection. The monthly rate for this supplemental lens in the supplementale	ting signal unit at any o to the existing contro	ontrol I cabl	led inters e and co	ection	where th	he
((6)	Push Buttons, Pair. This supplement pedestrian actuation which may be individual Control installation where Tretional stations at a basic Pedestrian connected to the existing control cable existing controller at such installation monthly rate for this supplemental equip	nstalled as pedestrian eadle Detectors or Loop Push Button Control and controller at such by the addition of nec	actu Dete install install	ation dev ctors are lation and ation and	rices a used o d whic operat	et a bas or as ado h can b ted by th	sic di- oe ne
į	(7)	12-Inch Round Lens. This supplementa and one 116-watt traffic signal type ia 69-watt lamp. The monthly rate for this	mp which are substitu	ted fo	r an 8-ind			
((8) <u>12-Inch Square Lens</u> . This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$8.29</u> .							
Issued:	***************************************	December 9, 2013		***************************************	***************************************			
Effective:		Month Day Year						
	Larrin 1	R. Ives Nonth Pay Year Vice President						
<i>ير</i> يرد	annii l	IV. 1409 CALL A LOCAL LOSIGION	-					-

		SCI	74				
	POWER & LIGHT COMPANY	72 1 1 1 1 1 1	5 4	G1			
(Na Rate Area 2	ame of Issuing Utility)	Replacing Schedule		Sheet <u>6</u>			
	to which schedule is applicable)	which was filed	Dece	ember 31, 2012			
	r separate understanding	CIT		C 10 C1			
snail modify the	tariff as shown hereon.	Sheet	6	of 10 Sheets			
		CONTROL SIGNAL SER\ chedule TR		Continued)			
RATE: <u>Su</u>	pplemental Equipment (Continued)						
(9)	9-Inch Square Lens. This supplemental 116-watt traffic signal type lamp which the monthly rate for this supplemental process.	ch are substituted for an 8					
(10)	(10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$33.12.						
(11)	<u>Directional Louvre</u> . This suppleme directional louvre visor which is subsupplemental equipment is \$1.35.						
(12)	Vehicle - Actuation Units.						
	installed in the pavern controller at the interse \$27.37. (ii) <u>Double</u> . This suppler loops installed in the p	ental equipment consists of nent so that vehicles pas ction. The monthly rate fo mental equipment consists pavement so that vehicles intersection. The mont	sing over the this supple s of one loo passing over	ne loop operate the mental equipment is op detector and two er the loops operate			
Issued:	December 9, 2013 Month Day Year						
By: Darrin	(.)	<u>t</u>		_			

Title

THE STATE CC	DRPORATION COMMISSION OF K.		ieivii e	7.4		
KANSAS CITY POWER & LIGHT COMPANY			IEDULE			
(Name of Issuing Utility) Rate Area 2		Replacing Schedule		Sheet7		
(Territory to which schedule is applicable)		which was filed	I	December 31, 2012		
	r separate understanding ariff as shown hereon.	Sheet	7	of 10 Sheets		
	MINICIDAL TRAFE		***************************************			
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continue				(Continued)		
RATE: Supplemental Equipment (Continued)						
(13)	Flasher Equipment. This supple flasher equipment so that all signs main street and flash red to traffic monthly rate for this supplemental	als at a controlled intersection r c on the cross street during cer	nay flas	h amber to traffic on the		
(14)	Mast Arm.					
(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$35.52. (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.79.						
Issued:	December 9, 2013					
Effective:	Month Day Year					
By: Darrin R. Ives Day Vear Vice President						

THE STATE CO	PRPORATION COMMISSION OF KAN		IEDULE	74				
KANSAS CITY POWER & LIGHT COMPANY		501.						
(Name of Issuing Utility)		Replacing Schedule	74	Sheet 8				
Rate Area 2 (Territory to which schedule is applicable)		which was filed	Dece	ember 31, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	8	of 10 Sheets				
	MUNICIPAL TRAFFIC	C CONTROL SIGNAL SERV Schedule TR		Continued)				
RATE: Suj	oplemental Equipment (Continued)						
(14)	Mast Arm. (continued)							
	(d) Style 4. This supplemental elength, supported on a steel properties of the pole and mast arm shaminimum clearance for the transfor this supplemental equipmental equipmental unit attachments, but ex	ole which may or may not als ill be of a "classic" style. T ffic signal unit of 15 feet abovent, including pole, one mas	so support a The mast a ve the stree st arm, wirir	a street lighting unit. rm shall provide a t. The monthly rate				
(15)	<u>Back Plate</u> . This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.61.							
(16)	<u>Wood Pole Suspension</u> . This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$16.88</u> .							
(17)	guys and span cable to support su	<u>sel Pole Suspension</u> . This supplemental equipment consists of two steel poles, necessary as and span cable to support suspension type traffic signal installations. The monthly rate this supplemental equipment is \$39.60.						
(18)	<u>Pedestrian Timer</u> . This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.55.							
(19)	<u>Traffic Signal Pole</u> . This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$11.59 for each pole.							
Issued:	December 9, 2013							
ang g-garan ang-yang yang ang	Month Day Year			•				
Effective:	Month Day Year							
By: <u>Darrin</u>	R. Ives North Pay Vice Pres			, -				

		IEDULE	74				
KANSAS CITY POWER & LIGHT COMPANY			61				
(Name of Issuing Utility) Rate Area 2	Replacing Schedule	74	Sheet 9				
	which was filed	De	ecember 31, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	9	of 10 Sheets				
			01 10 011000				
MUNICIPAL TRAFFIC CONTR Schedule T		CE	(Continued)				
RATE: Supplemental Equipment (Continued)							
(20) Preemption Control for Emergency Equipm activation switch, interconnecting cable, ar allows emergency vehicles to preempt the located in a fire station or other emergence equipment is \$50.48. Availability of this rate	nd an interface with e normal signal sequ cy facility. The mor	the trafficulation that the transfer that the transfer that the transfer the transfer that the transfe	c signal controller that he activation switch is for this supplemental				
consists of one D harness and preempt pa one interface card rack, optical detector ca and system control software. This equipme the traffic signals in one intersection. The intersection. The system is activated remo emergency vehicles. Customers are respe encoded emitters used on the customers' of not included in the above monthly rate.	Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$148.83 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.						
(22) Audio Warning Systems for the Visually described supplemental equipment, the cus							
Rate A: For a Standard Intersection consis directions from each corner:	sting of 4 street corne	ers with c	rossings in 2				
8 Navigator pedestrian push button sta international walking signs, with Brail							
1 Central control unit mounted in the ca	abinet.						
The monthly rate for this system is \$325.	04 per intersection.						
Rate B: For Non-Standard Intersections:							
The monthly rate is $\frac{$154.30}{}$ for the central control unit plus $\frac{$21.35}{}$ per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.							
Additionally, the cost of any upgrades of ex system must be paid.	isting equipment nec	essitated	l by installation of a				
		······································	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Issued: December 9, 2013 Month Day Year							
Effective:							
By: Darrin R. Ives Day Year Vice President							

THE STATE CORPORATION COMMISSION	OF KANSAS	SCE	IEDUI	Æ		74	
KANSAS CITY POWER & LIGHT COMPAN (Name of Issuing Utility)	<u>rY</u> Replacing Sch	edule	74			Sheet _	10
Rate Area 2 (Territory to which schedule is applicable)	which was file	d		Decemb	er 31, 2	2012	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	10	of	10	Shee	ts
MUNICIPAL.	TRAFFIC CONTROL SIGNAL Schedule TR	SERVI	ICE	(Contin	ued)		
RATE: Supplemental Equipment (Co	ontinued)						
	System. For each standard he customer will be billed the			includir	ig the	describ	ed
For a Standard Intersection	n consisting of 4 directional tra	ffic flov	ws:				
4 Image sensor har 1 Interface panel. 1 Detector port mas		unting	brack	et.			
The monthly rate for this s	ystem is <u>\$1003.00</u> per intersed	ction.					
Additionally, the costs of a system must be paid.	any upgrades of existing equip	ment r	neces	sitated by	/ insta	llation o	fa
The monthly rates for each type monthly rate for the Basic Install		it an in	tersec	etion are	in add	ition to t	he
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to	adjustment as provided in the	followir	ng sch	edules:			
 Property Tax Surcharge 	ECA) (PTS) (TA)						
REGULATIONS: Subject to Rules and Regulations file	ed with the State Regulatory Co	mmiss	ion.				
Issued: December 9, 2013		···					
Month Day Effective:	Year						
Month O Day	Year Vina Brasidant						
By: Darrin R. Ives D. R. Mark	Vice President						

Title

THE STA	ATE CORPORATION COMMISSION OF KANSAS		DULE		82	
KANSA:	S CITY POWER & LIGHT COMPANY				02	
Rate Are	(Name of Issuing Utility) as No. 2 & 4	Replacing Schedule	g Schedule 82			2
	Ferritory to which schedule is applicable)	which was filed	Sept	ember 22	2, 2011	
	ement or separate understanding lify the tariff as shown hereon.	Sheet	2	of 3	Shee	ets
	LIGHT EMITTING DIC	LIGHTING SERVICE DDE PILOT PROGRAM ML-LED				
RATE (L	ED):					
r	The rates charged for 10.1 and 10.2 below are exellective of rates that may be associated with a study. An LED lighting rate may be developed but the formation.	LED lighting schedule up	on comp	oletion of	f pilot pei	riod
10.0	Basic Installation: Street lamps equipped with hood, reflector, circuits by an extension not in excess of 200 fe		oles serv	riced from	m overhe	ead
	Size of Lamp	Lumen Char per Lamp per Year) .	pe	ll Charge r Lamp e <u>r Year⁽¹⁾</u>	
10.1 10.2	Small LED (≤ 7000 lumens) Large LED (> 7000 lumens)	\$21.36 \$46.32			73.64 98.60	
	⁽¹⁾ Rates above are based on a Base Unit Cha Twin units will be billed at one and one-half appropriate Lumen Charge.	arge of <u>\$152.28</u> plus a Lui (1 1/2) times the Base U	men Chai Init Charg	rge as st ∣e plus (∄	tated abo 2) times	ve. the
11.0	Optional Equipment: The following rates for Optional Installation listed in 10.1 and 10.2 above			the rate	e for	
11.1	Ornamental steel pole instead of woo \$42.48. (New installations are available with un		ıarge pe	er unit	per y	ear
11.2	Aluminum pole instead of a wood pole, additi underground service only).	ional charge per unit per	year <u>\$87</u>	<u>.24</u> . (Av	/ailable v	vith
11.3	<u>Underground service extension, under sod,</u> no year <u>\$74.76</u> .	t in excess of 200 feet. A	Additional	charge	per unit _l	per
11.4	<u>Underground service extension under concrete</u> per year <u>\$404.76</u> .	, not in excess of 200 fee	et. Additio	onal cha	rge per u	unit
11.5	Breakaway base. Additional charge per unit ponly).	per year <u>\$39.12</u> . (Availal	ble with ι	ındergro	und serv	ice
Issued:	December 9, 2013 Month Day Year					
Effective:						

Vice President

Ву:

Darrin Ives

THE STATE CORFORATION COMMISSION OF KANSAS	SCH	EDULE	11	
KANSAS CITY POWER & LIGHT COMPANY	teplacing Schedule	11	Sheet 2	
Rate Areas No. 2 & 4	epiacing schedule	11	Sheet 2	
	hich was filed	December 31,	2012	Deleted: January 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 4	Sheets	
RESIDENTIAL SERV Schedule R		(Continued)	Sheets	
RATE:				
Single-phase kWh and three-phase kWh will be cumu	lated for billing und	er this schedule.		
A. RESIDENTIAL GENERAL USE - ONE METI	ER:			
For general residential use including electric a separately metered circuit, the kWh shall be		oment <u>not</u> connecte	d through	
Customer Charge (Per Month)	10. <u>72</u>			Deleted: 48
Energy Charge (Per kWh):	Summer <u>Season</u>	Winter Season		
First 1000 kWh per month		\$0 <u>07984</u>		Deleted: 10110
Over 1000 kWh per month	\$0 <u>10342</u>	\$0 <u>,07984</u>		Deleted: 07805
				Deleted: 10110
C. RESIDENTIAL GENERAL USE AND SPACE	HEAT - ONE MET	ER:		Deleted: 07805
When the customer has electric space heatin is of a size and design approved by the Cometered circuit, the kWh shall be billed as heating equipment, of a size and design approximately.	ompany and <u>not</u> co follows (customer	onnected through a may also have ele	separately ectric water	
Customer Charge (Per Month)	\$10. <u>72</u>	2		Deleted: 48
Energy Charge (Per kWh)	<u>Season</u>	Winter <u>Season</u>		
First 1000 kWh per month Over 1000 kWh per month		\$0 <u>07191</u> \$0 <u>06280</u>		Deleted: 10110
Over 1000 KWII per monai	ΨΟ <u>ΨΙΟΟΉΣ</u>	Ψ0 <u>\$02200</u>		Deleted: 07029
				Deleted: 10110
				Deleted: 06139
D 1 0 2012				
Issued: December 9, 2013 Month Day Year				Deleted: December 13, 2012
Effective:				Deleted: January 1, 2013
By: Darrin R. Ives Vice President				Deleted: Sr. Director

THE STATE C	ORPORATION COMMISSION OF KANSAS						
KANSASCIT	Y POWER & LIGHT COMPANY	Se	CHEDULE		11	_	
		Replacing Schedule	e <u>11</u>		Sheet 3		
Rate Areas No.					2012		
	or separate understanding	which was filed		December 31, 2	<u>2012</u>		Deleted: January 18, 2012
shall modify the	e tariff as shown hereon.	She	et 3	of 4	Sheets		
	RESIDENTIAL SER Schedule R	VICE		(Continued))		
D.	RESIDENTIAL GENERAL USE AND SPAC	E HEAT - 2 MET	ERS:				
	When the customer has electric space heati is of a size and design approved by the Comcircuit or may also have electric water his separately metered circuit, the kWh used shimetered space heating is limited to premises	npany and connect neating equipment all be billed as for	oted through t connections. T	gh a separate ted through his option of	ely metered the same		
	Customer Charge (Per Month)	\$10	0. <u>72</u>				Deleted: 48
	Energy Charge for Usage on	Summer <u>Season</u>	Winter <u>Seaso</u>				
	General Use Meter (Per kWh): First 1000 kWh per month	CO 40242	¢о 07	04			
	Over 1000 kWh per month	\$0 <u>10342</u> \$0 <u>10342</u>	\$0, <mark>07</mark> \$0,062			<	Deleted: 10110 Deleted: 07029
			· · · · · · ·				Deleted: 07029
	Separately metered space heat rate						Deleted: 06139
	For all kWh (Per kWh)	\$0 <u>10342</u>	\$0 <mark>.06</mark> 2	280		_	Deleted: 10110
							Deleted: 06139
F.	When a customer has electric space heatin of a size and design approved by the Cocircuit, the kWh used shall be billed on Rate equipment on the separately metered circuit option prior to March 1, 1999.	ompany connecte D above. This c	ed through option of c	n a separatel onnecting wa	ly metered iter heating		
MIN	IMUM:						
	Minimum Monthly Bill:						
	(1) Customer Charge; plus						
	(2) Any additional charges for line exten	sions, if applicabl	e.				
Issued:	December 9, 2013 Month Day Year						Deleted: December 13, 2012
Effective:							Polotodi I
Effective.	Month Day Year						Deleted: January 1, 2013

Deleted: Sr. Director

Vice President

By:

Darrin R. Ives

THE STATE CORPORATION COMMISSION OF KA		ULE 12	
KANSAS CITY POWER & LIGHT COMPANY			_
(Name of Issuing Utility)	Replacing Schedule	Sheet	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 1 Sheets	
	ENTIAL OTHER USE Schedule ROU		
AVAILABILITY:			
This rate schedule applies to residential or Customers qualifying for this rate will gene detached garages, home workshops, or re multiple occupancy dwelling unit. This rat customer.	erally be those with well pumps, baccreational vehicles whose meter is	irns, machine sheds, s not connected to a single or	
RATE:			
Customer Charge	Summer \$10. <mark>72.</mark> per month	<u>Winter</u> \$10. <u>72</u> per month	Deleted: 48
Energy Charge			Deleted: 48
Energy Charge All Energy	\$0 <mark>,13799</mark> per kWh	\$0 <mark>_10984</mark> per kWh	Deleted: 13489
MINIMUM:			Deleted: 10737
Minimum Monthly Bill:			
(1) Customer Charge; plus			
(2) Any additional charges for line	e extensions, if applicable; plus		
(3) The monthly adjustment for R	esidential Conservation Service P	rogram costs, if applicable.	
SUMMER AND WINTER SEASONS: The Summer Season is four consecutive 15, inclusive. The Winter Season is eight ending May 15. Customer bills for meter reflect the number of days in each season	consecutive months, beginning arreading periods including one or r	nd effective September 16 and	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustr	ment as provided in the following s	chedules:	
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 			
REGULATIONS: Subject to Rules and Regulations filed with	h the State Regulatory Commissio	n.	
Issued: December 9, 2013 Month Day Year			Deleted: December 13, 2012
Effective:			Deleted: January 1, 2013
Month Day Year			
	President Fitte		Deleted: Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 16 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 16 Sheet 1 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 31, 2012 Deleted: January 18, 2012 No supplement or separate understanding shall modify the tariff as shown hereon. of 2 RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD **AVAILABILITY:** For electric service to a single-occupancy private residence: Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment. Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules. Temporary or seasonal service will not be supplied under this schedule. RATE: Single-phase kWh will be cumulated for billing under this schedule. **Customer Charge:** \$<u>15.15</u> per customer per month. Deleted: 14.81 B. Energy Charge: Summer Season: On-Peak Hours \$0,16951 per kWh for all kWh per month. Deleted: 16570 Off-Peak Hours \$0,07089 per kWh for all kWh per month. Deleted: 06930 06280 Winter Season: \$0,07411 per kWh for all kWh per month. Deleted: 07245

Issued:		Decei	nber 9, 20	<u>)13</u>		Deleted: December 13, 2012
		Month	Day	Year		
Effective	<u> </u>		•			Deleted: January 1, 2013
		Month	Day	Year		
By:	Darrin R. Ives			Vice President		Deleted: Sr. Director
				Title		

THE STATE CORPORATION COMMISSION	N OF KANSAS				
		HEDULE	16		
KANSAS CITY POWER & LIGHT COMPAN	<u>IY</u>		~-		
(Name of Issuing Utility)	Replacing Schedule	16	Sheet		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Dagan	nber 31, 2012		(- 1.1.1
No supplement or separate understanding	which was filed	Decei	110el 31, 2012		Deleted: January 18, 2012
hall modify the tariff as shown hereon.	Sheet	2 0	f 2 She	ets	
-	TIAL TIME OF DAY SERVICE Schedule RTOD	(Contin		CLS	
MINIMUM:		`	•		
Minimum Monthly Bill: (i) \$15.15 per customer; plus					Deleted: 14.81
(ii) Any additional charges for line	extensions, if applicable.				
WINTER SEASON:					
Eight consecutive months, spanning	the period October 1 of one year to	May 31 of the	next year.		
SUMMER SEASON:					
Four consecutive months, spanning	the period June 1 to September 30 e	each year.			
SUMMER ON-PEAK AND OFF-PEAK P	ERIODS:				
week-day holidays during the Sumn	e hours between 1 p.m. and 7 p.m., ner Season. Off-Peak hours are defir ys are Independence Day and Labor	ned to be all of			
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to	adjustment as provided in the follow	ing schedules	s:		
 Property Tax Surcharge 	(ECA) (EER) (PTS) (TA)				
REGULATIONS:					
Subject to Rules and Regulations f	led with the State Regulatory Comm	ission.			
ssued: December 9, 2013	3				Deleted: December 13, 2012
Month Day	Year			_	
Effective:					Polotodi I 1 2012
HECHVE.					Deleted: January 1, 2013

Deleted: Sr. Director

Vice President

Darrin R. Ives

Ву:

THEST	THE CORT ORTHON COMMISSION OF REMOVE	SCHEDULE 31	
KANSAS	S CITY POWER & LIGHT COMPANY		
	(Name of Issuing Utility)	Replacing Schedule 31 Sheet 2	<u>. </u>
	as No. 2 & 4 Ferritory to which schedule is applicable)	1.1. Cl. 1.	
		which was filed <u>December 31, 2012</u>	Deleted: January 18, 2012
No supple	ement or separate understanding lify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
snan mou	my the tarm as snown hereon.	Sheet 2 of 6 Sheets	
	SMALL GENE Schedul	ERAL SERVICE e SGS (Continued)	
RATE FO	OR SERVICE AT SECONDARY VOLTAGE:		
Α. (CUSTOMER CHARGE:		
(For Metered Service: (a) Customer pays one of the following charg	es per month based upon the Facilities Demand:	
	0-24 kW	\$17 <u>,<mark>55</mark></u>	Deleted: 16
	25 kW or above	\$ <u>45.90</u>	Deleted: 44.86
		***	(Doiston 1 1100
	(b) plus, additional meter charge for Customer separately metered space heat:	· ·	
	separately metered space neat.	\$2 <u>.08</u>	Deleted: 03
(ii) For Unmetered Service Customer pays:	\$7 <u>.54</u>	Deleted: 37
B. F	FACILITIES CHARGE:		
F	Per kW of Facilities Demand per month First 25 kW	\$0.00	
	All kW over 25 kW	\$2 <u>706</u>	Deleted: 644
			
C. E	ENERGY CHARGE:		
	Wh accordated with:	Summer Season Winter Season	
r	kWh associated with: First 180 Hours Use per month	\$0,13799 per kWh \$0,10984 per kWh	Deleted: 13489
	Next 180 Hours Use per month	\$0,06059 per kWh \$0,05176 per kWh	
	Over 360 Hours Use per month	\$0,05415 per kWh \$0,04082 per kWh	Deleted: 10737
	·		Deleted: 05923
D.	SEPARATELY METERED SPACE HEAT:		Deleted: 05060
	When the quaternar has concretely me	stared electric energy beating equipment of a size and	Deleted: 05293
		etered electric space heating equipment of a size and kWh used for electric space heating shall be billed as	Deleted: 03990
	follows:	will used for electric space fleating shall be blied as	
	(i) Applicable during the Winter Sea	ason:	
	\$0. <mark>04082</mark> per kWh per n		Deleted: 03990
	heating circuit will be added to	eason: energy used by equipment connected to the space the demands and energy measured for billing under ermination of the Minimum Monthly Bill.	
Issued:	December 9, 2013 Month Day Year		Deleted: December 13, 2012
	·		
Effective:	Month Day Year		Deleted: January 1, 2013
By:	Darrin R. Ives Vice Presider	nt.	Polotodi Su Dinasi
ъy.	Darrin R. Ives Vice Presider		Deleted: Sr. Director
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RAID SACTIVE POWER & LIGHT COMPANY (New of basing Using) Replacing Schedule 31 Sheet 3 Replacing Schedule 31 December 31, 2012 Foreign with schedule is applicable) Which was filed December 31, 2012 Foreign with schedule is applicable) SMALL GENERAL SERVICE SCHEDULE SCHED	Replacing Schedule 31	THE STATE CORPORATION COMMISSION OF KA		EDULE 31		
Rate Area No. 2 & 4 (Tremery ow builds useleable is applicable) (So supplement or separate understanding half modify the tartiff as shown hereon. SMALL GENERAL SERVICE SChedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: O-24 kW \$17.55 Deleted: 44.86 Deleted: 44.86 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 19 Deleted: 237 C. ENERGY CHARGE: KWN associated with: First 130 Hours Use per month Next 130 Hours Use per month Next 130 Hours Use per month Over 360 Hours Use per month	Rate Areas No. 2 & 4 (Terrotro to wish-shedade is applicable) No supplement or separate understanding shall modify the turiff as shown hereon. Sheet 3 of 6 Sheets SMALL GENERAL SERVICE Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above S45.30 Deleted: 44.86 Deleted: 44.86 Deleted: 237 De	KANSAS CITY POWER & LIGHT COMPANY		·		
No supplement or separate understanding half modify the tartiff as shown hereon. SMALL GENERAL SERVICE Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$17.55 EVALUATION OF FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW \$0.00 All kW over 26 kW \$2.288 C. ENERGY CHARGE: KWh associated with: First 190 Hours Use per month Next 80 Hours Use per month Over 360 Hou	No supplement or separate understanding half modify the tariff as shown hereon. Sheet 3 of 6 Sheets SMALL GENERAL SERVICE Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$17.55 Deleted: 16 Deleted: 16 Deleted: 44.86 Deleted: 237 Deleted: 237 C. ENERGY CHARGE: KWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Supplement or separate understanding half was performed by Your Supplement or separate understanding half modify the tariff as shown hereon. Sheet 3 of 6 Sheets (Continued) Deleted: 16 Deleted: 16 Deleted: 16 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 237 Deleted: 1940 Deleted:	Rate Areas No. 2 & 4	Replacing Schedule _	31 Sheet	3	
SMALL GENERAL SERVICE Schedule SGS SMALL GENERAL SERVICE Schedule SGS COntinued) CATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above S46-30 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2 288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month S0 13452 per kWh S0 155032 per kWh S0 155032 per kWh S0 155039 per kWh S0 155030 per kWh S0 155050 Deleted: 10461 Deleted: 05155 Deleted: 10481 Deleted: 05155 Deleted: 05155 Deleted: 05155 Deleted: 05155 Deleted: 10481 D	Sheet 3 of 6 Sheets SMALL GENERAL SERVICE Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above S45.90 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2.288 C. ENERGY CHARGE: KWh associated with: First 180 Hours Use per month Next 480 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month S0.23452 per kWh S0.23522 per kWh S0.23532 per kWh S0.23532 per kWh Deleted: 13150 Deleted: 09395 Deleted: 09395 Deleted: 09395 Deleted: 09395 Deleted: 09395 Deleted: 09395 Deleted: 15150 Deleted: 09395 Deleted: 09395 Deleted: 15150 Deleted: 09395 Deleted: 09395 Deleted: 15150 Deleted: 15150 Deleted: 09395 Deleted: 09395 Deleted: 15150 D		which was filed	December 31, 2012		Deleted: January 18, 2012
Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above \$45.90 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW \$0.00 All kW over 26 kW \$0.100 C. ENERGY CHARGE: KWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 1315	Schedule SGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above \$45.30 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2.288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month S0.15592 per kWh S0.05048 per kWh Deleted: 13150 Deleted: 13150 Deleted: 10161 Deleted: 105750 D		Sheet	3 of 6 She	ets	
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For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above S45.90 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2.288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month S0.25273 per kWh S0.023959 per kWh	For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above \$45.90 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW \$0.00 All kW over 26 kW \$2.288 C. ENERGY CHARGE: KWh associated with: Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month \$0.05822 per kWh \$0.05825 per kWh Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 05765 Deleted: 05785 Deleted: 05785 Deleted: 05785 Deleted: 05785 Deleted: 05785 Deleted: 103880	ATE FOR SERVICE AT PRIMARY VOLTAGE:				
Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above \$17,55 Deleted: 16 Deleted: 16 Deleted: 44.86 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW \$0.00 All kW over 26 kW \$0.3452 per kWh \$0.3452 per kWh Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month The season of the following charges and the first 180 Hours Use per month S0.3452 per kWh S0.05389 per kWh S0.05389 per kWh Deleted: 13150 Deleted: 10461 Deleted: 10461 Deleted: 105760 Deleted: 105755 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: 13, 2012	Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW 25 kW or above \$45.90 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW \$0.00 All kW associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month S0 13452 per kWh S0 10701 per kWh Next 180 Hours Use per month S0 25273 per kWh S0 25389 per kWh Deleted: 13150 Deleted: 13150 Deleted: 03380	A. CUSTOMER CHARGE:				
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B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2 288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use pe	B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2 288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Over 360 Hours Use per kWh O					Deleted: 16
Per kW of Facilities Demand per month First 26 kW All kW over 26 kW S2_288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 04935 Deleted: 03880 sued: Deleted: 03880 Deleted: 03880 Deleted: 10461 Deleted: 05760 Deleted: 05155 Deleted: 03880	Per kW of Facilities Demand per month First 26 kW All kW over 26 kW \$0.00 \$2.288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Deleted: 03892 per kWh S0.05892 per kWh S0.05993 per kWh S0.05993 per kWh S0.05993 per kWh Deleted: 03890 Deleted: 03890 Deleted: 03890 Deleted: 03880		\$ 45.8	70		Deleted: 44.86
First 26 kW \$0.00 All kW over 26 kW \$2.288 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 05760 Deleted: 05760 Deleted: 05880 Deleted: 03880 Deleted: 03880	First 26 kW \$0.00 All kW over 26 kW \$2.288 C. ENERGY CHARGE: KWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 05760 Deleted: 05155 Deleted: 03880 Deleted: 03880 Deleted: 3380 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 05760 Deleted: 05155 Deleted: 03880					
C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 05760 Deleted: 05155 Deleted: 03880 Deleted: 03880 Deleted: 03880	C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Deleted: 13150 Deleted: 13150 Deleted: 13150 Deleted: 13150 Deleted: 10461 Deleted: 05760 Deleted: 04935 Deleted: 04935 Deleted: 015155 Deleted: 03380 Deleted: 33800	First 26 kW				
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Store 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per month Store 180 Hours Use per kWh Store 180 Ho	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Strong per kWh St		\$2.2	<u>288</u>		Deleted: 237
First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours	First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Storage Per kWh Stor	C. ENERGY CHARGE:				
Next 180 Hours Use per month Over 360 Hours Use per month \$0.05892 per kWh \$0.03969 per kWh Deleted: 10461 Deleted: 05760 Deleted: 04935 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: 03880	Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month \$0.05892 per kWh \$0.03969 per kWh Deleted: 10461 Deleted: 05760 Deleted: 05760 Deleted: 0335 Deleted: 03880 Deleted: 03880 Deleted: 03880					Deleted: 13150
Deleted: 05760 Deleted: 04935 Deleted: 05155 Deleted: 03880	Eucl: December 9, 2013 Month Day Year Fective: Month Day Year Darrin R. Ives Vice President Deleted: 05760 Deleted: 04935 Deleted: 05155 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: 03880		\$0. <mark>05892</mark> per kWh	\$0. <mark>05048</mark> per kWh		
Deleted: 05155 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: 03880 Deleted: December 13, 2012 Deleted: December 13, 2012 Deleted: December 13, 2012 Deleted: January 1, 2013 Deleted	Sued: Deleted: 05155 Deleted: 03880	Over 360 Hours Use per month	\$0. <mark>05273 per kWh</mark>	\$0. <mark>03969</mark> per kWh		Deleted: 05760
Sued: December 9, 2013 Month Day Year Deleted: December 13, 2012 Deleted: January 1, 2013	Sued: Deleted: 03880 Deleted: 03880 Deleted: December 9, 2013 Month Day Year Fective: Month Day Year Deleted: January 1, 2013 Deleted: Sr. Director					Deleted: 04935
Sued: December 9, 2013 Month Day Year Deleted: December 13, 2012 Deleted: January 1, 2013	Sued: Deleted: 03880 Deleted: 03880 Deleted: December 9, 2013 Month Day Year Fective: Month Day Year Deleted: January 1, 2013 Deleted: Sr. Director					
Sued: December 9, 2013 Month Day Year Tective: V Month Day Year Deleted: January 1, 2013	Sued: December 9, 2013 Month Day Year Fective: Month Day Year y: Darrin R. Ives Deleted: December 13, 2012 Deleted: January 1, 2013 Deleted: Sr. Director					
Tective: Month Day Year Deleted: January 1, 2013	fective: Month Day Year					
Month Day Year	ty: Darrin R. Ives Vice President Deleted: Sr. Director					Deleted: December 13, 2012
,	y: Darrin R. Ives Vice President					Deleted: January 1, 2013
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KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule	31	Sheet 4	_
Rate Areas No. 2 & 4			****	
(Territory to which schedule is applicable)	which was filed	November 22,	2010	_
No supplement or separate understanding	Chast	1 of 6	Chasts	
shall modify the tariff as shown hereon.	Sheet	4 of 6	Sheets	
SMALI	L GENERAL SERVICE			
So	hedule SGS	(Continue	d)	
REACTIVE DEMAND ADJUSTMENT (Secondar	y and Primary Service):			
Company may determine the customer's	monthly maximum 30-minute	reactive demand in	kilovars In	
each month a charge of \$0,635 per mo	onth shall be made for each ki	llovar by which sucl	h maximum	Deleted: 621
reactive demand is greater than fifty percent	ent (50%) of the customer's Mor	nthly Maximum Dem	and (kW) in	
that month. The maximum reactive de Maximum Demand as defined in the Dete		nputed similarly to	the Monthly	
Maximum Demand as defined in the Dete	mination of Demands Section.			
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall be equa	al to the sum of the Customer	Charge, Facilities (Charge, and	
Reactive Demand Adjustment.				
UNMETERED SERVICE:				
CHINE PERCED CERTICE.				
Unmetered secondary service refers to e	electric service which is not me	asured by a kWh m	eter or by a	
kWh/demand meter. This type of service	e usually applies to delivery poi	nts for which it is im	practical or	
difficult to install and read meters. The u	sage and demand are calculate	ed by using typical h	ours of use	
and rated equipment loads.				
SUMMER AND WINTER SEASONS:				
COMMEN AND WINTER CLACORO.				
The Summer Season is four consecu	itive months, beginning and	effective May 16	and ending	
September 15, inclusive. The Winter S				
September 16 and ending May 15. Cu		periods including o	ne or more	
days in both seasons will reflect the numl	ber of days in each season.			
CUSTOMER DEFINITIONS:				
OOOTOMEN DEI MITTONO.				
Secondary Voltage Customer - Receives	service on the low side of the line	e transformer.		
, ,				
	es service at Primary voltage of			
	ng 69,000 volts. Customer will o		cessary for	
transion	mation including the line transfo	mer.		
Water Heating Customer - Customer	connected prior to March 1, 199	99 that receives serv	vice	
	a separately metered circuit as			
with an	electric water heater of a size ar	nd design approved b	by the	
Compar	ny.			
Issued: December 9, 2013				Deleted: December 13, 2012
Month Day Year				
Effective:				Deleted: January 1, 2013
Month Day Year				Deletter. January 1, 2013
By: Darrin R. Ives ,Vice	President			Deleted: Sr. Director
, <u> </u>	Title			Deleted. St. Director

SCHEDULE

31

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	SCHEDULE 32	
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 32 Sheet 2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 31, 2012	
	which was filed December 31, 2012	Deleted: January 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
MEDIUM GENER		
Schedule M	GS (Continued)	
RATE FOR SERVICE AT SECONDARY VOLTAGE:		
A. CUSTOMER CHARGE:		
(i) Customer pays the following charge per month:	\$ <u>47.04</u>	Deleted: 45.98
(ii) plus, additional meter charge for customers with	f2.20	
separately metered space heat:	\$2 <u>,20</u>	Deleted: 15
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2 <mark>.745</mark>	Deleted: 683
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	Summer Season Winter Season \$3,841 \$1,946	Deleted: 755
D. ENERGY CHARGE:		Deleted: 902
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0 <u>08710</u> per kWh \$0 <u>07798</u> per kWh	Deleted: 08514
Next 180 Hours Use per month	\$0,05460 per kWh \$0,04377 per kWh	Deleted: 07624
Over 360 Hours Use per month	\$0. <mark>05525</mark> per kWh \$0. <mark>03684</mark> per kWh	Deleted: 05337
E. SEPARATELY METERED SPACE HEAT:		Deleted: 04279
		Deleted: 05401
	tric space heating equipment of a size and design	Deleted: 03601
approved by the Company, the kWh used for electr	ic space heating shall be billed as follows:	perceut 00001
(i) Applicable during the Winter Seaso	n:	
\$0 <u>,03477</u> per kWh per mor		Deleted: 03399
	gy used by equipment connected to the space heating and and energy measured for billing under the rates	
Issued: December 9, 2013		Deleted: December 13, 2012
Month Day Year		
Effective:		Deleted: January 1, 2013
Month Day Year		
By: Darrin R. Ives Vice President	,	Deleted: Sr. Director

	SCHEDULE 32		
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility)	Replacing Schedule 32 Sheet 3		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed <u>December 31, 2012</u>	1	Deleted I 10 2012
No supplement or separate understanding	which was fried		Deleted: January 18, 2012
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets		
	2		
MEDIUM GENER Schedule			
RATE FOR SERVICE AT PRIMARY VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays the following charge per month:	\$ <u>47.04</u>	(Deleted: 45.98
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$2. <mark>323</mark>		Deleted: 271
C. DEMAND CHARGE:	Summer Season Winter Season		
Per kW of Billing Demand per month	\$3 <u>.759</u> \$1 <u>.908</u>		Deleted: 675
D. ENERGY CHARGE:		٦	Deleted: 865
kWh associated with: First 180 Hours Use per month	Summer Season Winter Season \$0.08492 per kWh \$0.07621 per kWh		Deleted: 08301
Next 180 Hours Use per month	\$0. <mark>05290</mark> per kWh \$0. <mark>04276</mark> per kWh		Deleted: 07450
Over 360 Hours Use per month	\$0. <mark>05055</mark> per kWh \$0. <mark>03366</mark> per kWh	_	Deleted: 05171
			Deleted: 04180
			Deleted: 04941
		l	Deleted: 03290
Issued: December 9, 2013 Month Day Year			Deleted: December 13, 2012
·			
Effective: Month Day Year			Deleted: January 1, 2013
By: Darrin R. Ives Vice President		1	Deleted: Sr. Director
By. Dailii R. Ives vice Flestdeit			Deleteu. St. Director

THE STATE CORPORATION COMMISSION OF KANSAS KANSAS CITTY POWER & LIGHT COMPANY (Name of Issuing Unitity) Replacing Schedule 32 Sheet 4 Gerniory which schedule is applicable) No supplement or separate understanding shall modify the tarriff as shown hereon. Sheet 4 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 99,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heating with an ele						
Reta Areas No. 2 & 4 Rate Areas No. 2 & 4 Rate Areas No. 2 & 4 Reta Polarity to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets MEDIUM GENERAL SERVICE Schedule MGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0,635 per month shall be made for each kilovar by which such maximum reactive demand is greater than lifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	THE STATE CORPORATION COMMISS		HEDULE	32		
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0,835 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Minimum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformer. Water Heating Customer - Customer Customer of Water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the sole means of water heating with an a separately metered circuit as the so			32	Sheet 4		
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MEDIUM GENERAL SERVICE Schedule MGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an		which was filed	November 22	, 2010	<u>_</u>]	
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	11 2	Sheet	4 of 6	Sheets		
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0,635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an			(Continue	ed)		
each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	REACTIVE DEMAND ADJUSTMENT	(Secondary and Primary Service):				
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The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	The Minimum Monthly Bill shall		arge, Facilities Char	ge, Demand		
September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	SUMMER AND WINTER SEASONS	: :				
Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	September 15, inclusive. The September 16 and ending May	Winter Season is eight consecutive my 15. Customer bills for meter reading	nonths, beginning a	and effective		
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	CUSTOMER DEFINITIONS:					
exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an	Secondary Voltage Customer - F	Receives service on the low side of the lin	e transformer.			
a separately metered circuit as the sole means of water heating with an	e	exceeding 69,000 volts. Customer will o	wn all equipment ne			
	a	a separately metered circuit as the sole	means of water hea	ating with an		

Deleted: January 1, 2013

Deleted: Sr. Director

Issued:

Effective:

Darrin R. Ives

By:

Month

KANSAS	CITY POWER & LIGHT COMPANY	D 1 : 0 1 1 1 2	2	CI . 2	
Data Araa	(Name of Issuing Utility) as No. 2 & 4	Replacing Schedule 3	3	Sheet 2	
	erritory to which schedule is applicable)	which was filed	December 31,	, 2012	Deleted: January 18, 2012
No supple	ment or separate understanding				(2.000.00.00.00.00.00.00.00.00.00.00.00.0
shall modi	ify the tariff as shown hereon.	Sheet 2	of 8	Sheets	
	LARGE GENER Schedule LO		(Continue	d)	
RATE FO	OR SERVICE AT SECONDARY VOLTAGE:				
A. C	CUSTOMER CHARGE:				
(i	i) Customer pays one of the following charges per	month based upon the Fa	acilities Demand:		
	0 - 999 kW	\$ <u>96.77</u>			Deleted: 94.60
	1000 kW or above	\$ <u>661.87</u>			Deleted: 647.00
(i	ii) plus, additional meter charge for customers with separately metered space heat:	\$2 _1 3			Deleted: 08
	separately metered space neat.	ΨΖ •10	2		Deleted: 08
B. F	FACILITIES CHARGE:				
P	Per kW of Facilities Demand per month	\$2. <mark>80</mark>	<u>13</u>		Deleted: 740
C. E	DEMAND CHARGE:				
P	Per kW of Billing Demand per month	Summer Season \$6.046	Winter Season \$3,069		Deleted: 5.910
D E	:NERGY CHARGE:	***************************************			Deleted: 000
D. L	INEROT GHARGE.				
k	Wh associated with: First 180 Hours Use per month	Summer Season \$0,06362 per kWh	Winter Season \$0,06378 per		Public to cooks
	Next 180 Hours Use per month	\$0,04547 per kWh	\$0,03875 per		Deleted: 06219
	Over 360 Hours Use per month	\$0, <mark>02602</mark> per kWh	\$0. <mark>02895</mark> per		Deleted: 06235 Deleted: 04445
ES	SEPARATELY METERED SPACE HEAT:				Deleted: 03788
E. 3	BEFARATELT WETERED SPACE HEAT.				Deleted: 03766 Deleted: 02543
	When the customer has separately metered electric			esign	Deleted: 02830
а	approved by the Company, the kWh used for election	ric space heating shall be	billed as follows:		Deleted. 02630
	(i) Applicable during the Winter Season	on:			
	\$0 <u>02915</u> per kWh per mo	nth.			Deleted: 02850
	(ii) Applicable during the Summer Sea The demand established and ener circuit will be added to the dema above and for the determination o	gy used by equipment conds and energy measure	ed for billing und		
Issued:	<u>December 9, 2013</u>				Deleted: December 13, 2012
	Month Day Year				
Effective:					Deleted: January 1, 2013
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By:	Darrin R. Ives Vice President Title				Deleted: Sr. Director

SCHEDULE 33

THE STATE CORE ORTHOTY COMMISSION OF RE	SCHEDULE 33	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet 3	
(Territory to which schedule is applicable)	which was filed	Deleted: January 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 8 Sheets	
	GENERAL SERVICE (Continued)	
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges	s per month based upon the Facilities Demand:	
0 - 999 kW	\$ <u>96.77</u>	Deleted: 94.60
1000 kW or above	\$ <mark>661.87</mark>	Deleted: 647.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2. <mark>354</mark>	Deleted: 301
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$5 <u>933</u> \$ <u>3.002</u>	Deleted: 800
D. ENERGY CHARGE:		Deleted: 2.935
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0,06180 per kWh \$0,06180 per kWh	Deleted: 06041
Next 180 Hours Use per month Over 360 Hours Use per month	\$0 <u>04410</u> per kWh \$0 <u>03785</u> per kWh \$0 <u>02502</u> per kWh \$0 <u>02823</u> per kWh	Deleted: 06041
ever eee rieure eee per menur	φο <u>φεσεσ</u> ροι κιντι	Deleted: 04311
		Deleted: 03700
		Deleted: 02445
		Deleted: 02760
Issued: December 9, 2013 Month Day Year		Deleted: December 13, 2012
Effective: Month Day Year		Deleted: January 1, 2013
·	resident	Deleted: Sr. Director
	itesident iitle	Deleteu: Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS		
WANGAG GWW BOWED A LIGHT GOLDANY	SCHEDULE 33	_
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 33 Sheet 4	
Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet 4	
(Territory to which schedule is applicable)	which was filed November 22, 2010	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 4 of 8 Sheets	
LARGE GENE Schedule RATE FOR SERVICE AT SUBSTATION VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <mark>706.57</mark>	Deleted: 690.70
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0 <u>.747</u>	Deleted: 730
C. DEMAND CHARGE:		
Per kW of Billing Demand per month First 2520 kW Next 2520 kW Next 2520 kW All kW over 7560 kW	Summer Season Winter Season \$10,246 \$6,965 \$9,571 \$6,350 \$7,071 \$4,938 \$5,161 \$3,799	Deleted: 048 Deleted: 830 Deleted: 385 Deleted: 227
D. ENERGY CHARGE:		Deleted: 6.912
kWh associated with:	Summer Season Winter Season	Deleted: 826
First 180 Hours Use per month	\$0. <mark>05288 per kWh </mark>	Deleted: 045
Next 180 Hours Use per month	\$0, <mark>03205</mark> per kWh \$0, <mark>03492</mark> per kWh	Deleted: 714
Over 360 Hours Use per month	\$0. <mark>01855.</mark> per kWh \$0. <mark>02523.</mark> per kWh	Deleted: 05169
		Deleted: 04835
		Deleted: 03133
		Deleted: 03414
		Deleted: 01813
		Deleted: 02466
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Effective:		Deleted: January 1, 2013
By: Darrin R Ives Vice President		Deleted: Sr. Director

	SCHEDULE 33	
KANSAS CITY POWER & LIGHT COMPANY	D 1 : 0 1 1 1 22 C1	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet 5	
(Territory to which schedule is applicable)	which was filed December 8, 2006	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 5 of 8 Sheets	
LARGE GEN Schedul	ERAL SERVICE e LGS (Continued)	
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <mark>706.57</mark>	Deleted: 690.70
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0.00	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month First 2541 kW	Summer Season Winter Season \$10.155 \$6.903	Deleted: 9,958
Next 2541 kW	\$9.485 \$6.293	Deleted: 9.956 Deleted: 769
Next 2541 kW	\$ <u>7.007</u> \$4 <mark>.894</mark>	Deleted: 769 Deleted: 301
All kW over 7623 kW	\$5 <mark>.115</mark> \$3. <mark>765</mark>	
D. ENERGY CHARGE:		Deleted: 171
b. ENERGY GIWINGE.	\\	Deleted: 6.872
kWh associated with:	Summer Season Winter Season	Deleted: 799
First 180 Hours Use per month Next 180 Hours Use per month	\$0,05222 per kWh \$0,04894 per kWh \$0,03165 per kWh \$0,03454 per kWh	Deleted: 016
Over 360 Hours Use per month	\$0,01814 per kWh \$0,02482 per kWh	Deleted: 693
		Deleted: 05105
	\\\	Deleted: 04784
REACTIVE DEMAND ADJUSTMENT (Secondary, Prin	nary Substation and Transmission Service):	Deleted: 03094
NEACTIVE DEMAND ADDOOTMENT (Occordary, 1111)	nary, oubstation, and transmission betvice).	Deleted: 03376
Company may determine the customer's mont	hly maximum 30-minute reactive demand in kilovars. In	Deleted: 01773
each month a charge of \$0, <u>635</u> per month st	nall be made for each kilovar by which such maximum 0%) of the customer's Monthly Maximum Demand (kW) in	Deleted: 02426
that month. The maximum reactive demand	in kilovars shall be computed similarly to the Monthly	Deleted: 621
Maximum Demand as defined in the Determinat	ion of Demands section.	
MINIMUM MONTHLY BILL:		
The Minimum Monthly Bill shall be equal to the Charge, and Reactive Demand Adjustment.	sum of the Customer Charge, Facilities Charge, Demand	
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wonun Day rear		
Effective: Month Day Year		Deleted: January 1, 2013

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THE STATE CORPORATION COMMISSION OF KANSAS

By:

Darrin R. Ives

ANSAS CITY POWER & LIGHT COMPAN		EDULE	14	
(Name of Issuing Utility)	Replacing Schedule _	44	Sheet 2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Dogg-shar 21, 20	112	B.L.L. I
o supplement or separate understanding	willen was filed	December 31, 20	<u>)14</u>	Deleted: January 18, 2012
all modify the tariff as shown hereon.	Sheet	2 of 5	Sheets	
	ENERAL SERVICE – SPACE HEATI Schedule SGA	NG (Continued)		
ATE FOR SERVICE AT SECONDARY VO	LTAGE:			
A. CUSTOMER CHARGE:				
Customer pays one of the following	charges per month based upon the Fac	cilities Demand:		
0 - 24 kW	\$17.			Deleted: 16
25 kW or al	pove \$ <u>45.9</u>	<u> 90</u>		Deleted: 44.86
B. FACILITIES CHARGE:				
Per kW of Facilities Demand per mo First 25 kW All kW over 25 kW	nth \$0.0 \$2.2			Deleted: 644
C. ENERGY CHARGE:				
kWh associated with:	Summer Season	Winter Season		
First 180 Hours Use per month	\$0 <u>13799</u> per kWh	\$0 <u>,07468</u> per kW		Deleted: 13489
Next 180 Hours Use per month Over 360 Hours Use per month	\$0 <u>,06059</u> per kWh \$0, 0 5415 per kWh	\$0,04532 per kW \$0,03959 per kW		Deleted: 07300
ever des ricule des per monar	φο <u>φο 110</u> μοι πίντη	φο φοσοσ por κιν		Deleted: 05923
			\	Deleted: 04430
				Deleted: 05293
				Deleted: 03870
ssued: December 9, 2013				Deleted: December 13, 2012

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Deleted: Sr. Director

Effective:

Darrin R. Ives

By:

Vice President
Title

ANG AC CITY DOWED & LICHT COMPANY	SCHEDULE 44	
ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 44 Sheet 3	
ite Areas No. 2 & 4	·	
(Territory to which schedule is applicable)	which was filed <u>December 31, 2012</u>	Deleted: January 18, 2012
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 3 of 5 Sheets	
SMALL GENER	AL SERVICE – SPACE HEATING Schedule SGA (Continued)	
ATE FOR SERVICE AT PRIMARY VOLTAGE:	:	
A. CUSTOMER CHARGE:		
Customer pays one of the following charge	ges per month based upon the Facilities Demand:	
0 - 24 kW	\$17 <u>.<mark>55</mark></u>	Deleted: 16
25 kW or above	\$ <mark>45.90</mark>	Deleted: 44.86
B. FACILITIES CHARGE		
Per kW of Facilities Demand per month		
First 26 kW All kW over 26 kW	\$0.00 \$2 <mark>,288</mark>	Deleted: 237
All KVV OVEL 20 KVV	ψ2. <u>200</u>	Deleted: 23/
C. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0 <u>13452</u> per kWh \$0 <u>07288</u> per kWh	Deleted: 13150
Next 180 Hours Use per month Over 360 Hours Use per month	\$0.05892 per kWh \$0.04415 per kWh \$0.05273 per kWh \$0.03836 per kWh	Deleted: 07124
Over 300 Hours Ose per month	φυ <mark>μό273</mark> pel kwii φυ <mark>μόδοδ</mark> pel kwii	Deleted: 05760
		Deleted: 04316
		Deleted: 05155
		Deleted: 03750

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		Month	Day	Year	
Effective	:		.		Deleted: January 1, 2013
		Month	Day	Year	
By:	Darrin R. Ives			Vice President	Deleted: Sr. Director
Бу.	Dairiii K. Ives			Title	Deletea: Sr. Director

THE STATE CORPORATION COMMISS:	ION OF KANSAS			
THE STATE CORP ORATION COMMISSION		SCHEDULE	44	
KANSAS CITY POWER & LIGHT COMP		-1- 44	Ch 4	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedu	ne <u>44</u>	Sheet 4	
(Territory to which schedule is applicable)	which was filed	November 22	, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sł	neet 4 of 5	Sheets	
SMALL	GENERAL SERVICE – SPACE HE	ATING		
	Schedule SGA	(Continue	ed)	
REACTIVE DEMAND ADJUSTMENT (S	econdary and Primary Service):			
Company may determine the ci	ustomer's monthly maximum 30-min	ute reactive demand in	n kilovars. In	
	per month shall be made for each fifty percent (50%) of the customer's			Deleted: 621
that month. The maximum rea	active demand in kilovars shall be	computed similarly to		
Maximum Demand as defined in	the Determination of Demands section	on.		
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the sum of the Custon	mer Charge, Facilities	Charge, and	
SUMMER AND WINTER SEASONS:				
September 15, inclusive. The September 16 and ending May	consecutive months, beginning a Winter Season is eight consecutiv 15. Customer bills for meter reacthe number of days in each season.	re months, beginning a ding periods including o	and effective	
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer - I	Receives service on the low side of th	e line transformer.		
Primary Voltage Customer -	Receives service at Primary voltage exceeding 69,000 volts. Customer valuation including the line transformation including the line transformation.	vill own all equipment n		

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013 Month Day

Vice President

Issued:

By:

Effective:

Darrin R. Ives

Replacing Schedule (Name of Issuing Utility) (Name of Issuing Utility) (Parting to which schedule is applicable) which was filed December 31, 2012 Sheet 2 of 6 Sheets MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued) TE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 \$2.669 Deleted: 45.98 Deleted: 45.98 Deleted: 45.98 Deleted: 683 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month \$0.08710 per kWh \$0.02785 per kWh Over 360 Hours Use per month \$0.05525 per kWh \$0.02420 per kWh Deleted: 05337 Deleted: 05307 Deleted: 05206	NCAC CITY DOWED & LICHT COMPANY	SCHED	OULE 4	5	
(Continued) TE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: B. FACILITIES CHARGE: Per kW of Facilities Demand per month Per kW of Billing Demand per month Salati	NSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 45	5 S	heet 2	
supplement or separate understanding Il modify the tariff as shown hereon. MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued) TE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 \$2.669 Deleted: 45.98 Deleted: 683 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month S0.05525 per kWh S0.02420 per kWh Deleted: 05337 Deleted: 05337 Deleted: 05222 Deleted: 05401	e Areas No. 2 & 4				
MEDIUM GENERAL SERVICE - SPACE HEATING Schedule MGA (Continued) TE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 Summer Season Per kW of Billing Demand per month \$3.841 Summer Season First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Deleted: 05307 Deleted: 05307 Deleted: 05401		which was filed	December 31, 20	12	Deleted: January 18, 2012
Schedule MGA (Continued) TE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: \$47.04 Deleted: 45.98 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 Deleted: 683 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 \$2.669 Deleted: 755 Deleted: 609 Deleted: 609 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month S0.05460 per kWh S0.02785 per kWh Over 360 Hours Use per month S0.05525 per kWh S0.02420 per kWh S0.02420 per kWh Deleted: 05337 Deleted: 05401		Sheet 2	of 6	Sheets	
A. CUSTOMER CHARGE: Customer pays the following charge per month: \$47.04 Deleted: 45.98 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 Deleted: 683 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 \$2.669 Deleted: 755 Deleted: 609 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month \$0.05525 per kWh Deleted: 05337 Deleted: 05337 Deleted: 05201					
Customer pays the following charge per month: B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 Summer Season Per kW of Billing Demand per month \$3.841 Summer Season First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Summer Season \$0.08710 per kWh \$0.04599 per kWh Poleted: 08514 Summer Season \$0.04599 per kWh Deleted: 08514 Deleted: 0337 Deleted: 0337 Deleted: 0337 Deleted: 05337 Deleted: 05337 Deleted: 05401	TE FOR SERVICE AT SECONDARY VOLTAGE:				
B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2.745 Deleted: 683 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 Summer Season Per kW of Billing Demand per month \$3.841 Summer Season Per kW associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Summer Season Summer Season Winter Season Winter Season Summer Sea	A. CUSTOMER CHARGE:				
Per kW of Facilities Demand per month \$2.745 Deleted: 683 C. DEMAND CHARGE: Per kW of Billing Demand per month \$3.841 \$2.669 Deleted: 755 Deleted: 755 Deleted: 609 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Per kW of Facilities Demand per month \$3.841 \$2.669 Deleted: 755 Deleted: 609 Deleted: 683 Deleted: 755 Deleted: 609 Deleted: 683	Customer pays the following charge per month:	\$ <u>47.04</u>			Deleted: 45.98
C. DEMAND CHARGE: Per kW of Billing Demand per month \$3,841 \$2,669 Deleted: 755 Deleted: 609 Summer Season \$0,08710 per kWh Next 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Summer Season \$0,08710 per kWh \$0,024599 per kWh \$0,02785 per kWh Deleted: 08514 Deleted: 04496 Deleted: 05337 Deleted: 05722 Deleted: 05722	B. FACILITIES CHARGE:				
Per kW of Billing Demand per month Summer Season \$2,669 C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Summer Season \$2,669 Winter Season Winter Season \$0,08710 per kWh \$0,04599 per kWh \$0,02785 per kWh Over 360 Hours Use per month \$0,05525 per kWh Over 360 Hours Use per month Deleted: 08514 Deleted: 04496 Deleted: 05337 Deleted: 052722 Deleted: 05401	Per kW of Facilities Demand per month	\$2 <u>.74</u>	<u>5</u>		Deleted: 683
Per kW of Billing Demand per month \$3,841 \$2,669 Deleted: 755 Deleted: 609 KWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month \$0,08710 per kWh \$0,04599 per kWh \$0,02785 per kWh Oper kWh \$0,02420 per kWh Deleted: 08514 Deleted: 0496 Deleted: 05337 Deleted: 05722 Deleted: 05401	C. DEMAND CHARGE:	Summer Season	Winter Season		
C. ENERGY CHARGE: kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month SO 05525 per kWh SO 05525 per kWh SO 05525 per kWh Deleted: 08514 Deleted: 04496 Deleted: 05337 Deleted: 05722 Deleted: 05401	Per kW of Billing Demand per month				Deleted: 755
First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month Next 180 Hours Use per month S0 08710 per kWh S0 02785 per kWh S0 02420 per kWh Deleted: 04496 Deleted: 05337 Deleted: 05722 Deleted: 05401	C. ENERGY CHARGE:				Deleted: 609
Next 180 Hours Use per month Over 360 Hours Use per month \$0,05460 per kWh \$0,02785 per kWh \$0,02420 per kWh Deleted: 04496 Deleted: 05337 Deleted: 02722 Deleted: 05401					
Over 360 Hours Use per month \$0.05525 per kWh \$0.02420 per kWh Deleted: 04496 Deleted: 05337 Deleted: 05722 Deleted: 05401					
Deleted: 02722 Deleted: 05401					
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					Deleted: 02366

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Issued:		<u>Decer</u>	mber 9, 20		Deleted: December 13, 2012
Effective		Monun	Day	Year	Deleted: January 1, 2013
		Month	Day	Year	
By:	Darrin R. Ives			Vice President	Deleted: Sr. Director
-				Title	

HE STATE CORPORATION COMMISSION OF KANSAS		DULE 45		
ANSAS CITY POWER & LIGHT COMPANY	Danlaging Schodula	5 Shoot 2		
(Name of Issuing Utility) ate Areas No. 2 & 4	Replacing Schedule 4	5 Sheet <u>3</u>	<u> </u>	
(Territory to which schedule is applicable)	which was filed	December 31, 2012	Deleted: January 18, 2012	
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet	3 of 6 Sheets		
MEDIUM GENERAL SER Schedu	VICE – SPACE HEATING	G (Continued)		
ATE FOR SERVICE AT PRIMARY VOLTAGE:				
A. CUSTOMER CHARGE:				
Customer pays the following charge per month:	\$ <u>47</u>	.04	Deleted: 45.98	
B. FACILITIES CHARGE:				
Per kW of Facilities Demand per month	\$2	<u>323</u>	Deleted: 271	
C. DEMAND CHARGE:				
Per kW of Billing Demand per month	Summer Season \$3 <mark>,759</mark>	Winter Season \$2 <mark>,612</mark>	Deleted: 675	
D. ENERGY CHARGE:			Deleted: 553	
kWh associated with:	Summer Season	Winter Season		
First 180 Hours Use per month	\$0,08492 per kWh	\$0.04471 per kWh	Deleted: 08301	
Next 180 Hours Use per month Over 360 Hours Use per month	\$0 <u>,05290</u> per kWh \$0 <u>,05055</u> per kWh	\$0. <mark>02708</mark> per kWh \$0. <mark>02355</mark> per kWh	Deleted: 04371	
ever doo riourd ede per monur	φο μουσο per κνντι	φο φέρους ρεί κίντι	Deleted: 05171	
			Deleted: 02647	
			Deleted: 04941	
			Deleted: 02302	

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		Month	Day	Year		,
Effective:	:					Deleted: January 1, 2013
		Month	Day	Year		
By:	Darrin R. Ives			Vice President		Deleted: Sr. Director
				Title		

THE STATE CORPORATION COMMISSION OF K.				
KANSAS CITY POWER & LIGHT COMPANY	SCHEDU	ULE	45	
(Name of Issuing Utility)	Replacing Schedule 45		Sheet 4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	November 22,	2010	
No supplement or separate understanding	which was filed	November 22,	2010	
shall modify the tariff as shown hereon.	Sheet 4	of 6	Sheets	
	L SERVICE – SPACE HEATING chedule MGA	(Continued	1)	
REACTIVE DEMAND ADJUSTMENT (Secondary	and Primary Service):			
Company may determine the customer's m	nonthly maximum 30-minute reactive	e demand in kilov	ars. In each	
month a charge of \$0, <u>635</u> per month sha demand is greater than fifty percent (50° month. The maximum reactive demand i Demand as defined in the Determination of	all be made for each kilovar by whoman by of the customer's Monthly Maxon kilovars shall be computed similar	nich such maxim kimum Demand	um reactive (kW) in that	Deleted: 621
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall be equal Charge, and Reactive Demand Adjustmen	•	e, Facilities Char	ge, Demand	
SUMMER AND WINTER SEASONS:				
The Summer Season is four consecutive in 15, inclusive. The Winter Season is eight and ending May 15. Customer bills for seasons will reflect the number of days in	nt consecutive months, beginning meter reading periods including	and effective Se	eptember 16	
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer - Receives s	ervice on the low side of the line tra	nsformer.		
exceeding	service at Primary voltage of 12 69,000 volts. Customer will own a ion including the line transformer.			

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013

Vice President

Issued:

Effective:

By:

Darrin R. Ives

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 46 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 46 Sheet 2 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 31, 2012 Deleted: January 18, 2012 No supplement or separate understanding shall modify the tariff as shown hereon. of 6 Sheets LARGE GENERAL SERVICE - SPACE HEATING Schedule LGA (Continued) RATE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0-999 kW \$96.77 **Deleted:** 94.60 1000 kW or above \$661.87 **Deleted:** 647.00 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$2,803 Deleted: 740 C. DEMAND CHARGE: Summer Season Winter Season Per kW of Billing Demand per month \$<u>6.046</u> \$2,793 Deleted: 5.910 Deleted: 730 D. ENERGY CHARGE: Summer Season Winter Season kWh associated with: \$0,06362 per kWh \$0,04547 per kWh First 180 Hours Use per month \$0<u>04450</u> per kWh **Deleted:** 06219 Next 180 Hours Use per month \$0,02777 per kWh Deleted: 04350 \$0,02602 per kWh Over 360 Hours Use per month \$0.02280 per kWh Deleted: 04445 **Deleted:** 02715 Deleted: 02543 Deleted: 02229

Issued	d:		Decer	nber 9, 20	13			 Deleted: December 13, 2012
			Month	Day	Year			
Effec	tive:			▼				 Deleted: January 1, 2013
			Month	Day	Year			
By:	Dar	rin R. Ives			Vice President		 	 Deleted: Sr. Director
					Title			

	ANSAS SCHEDULE 46	
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 46 Sheet 3	_
(Territory to which schedule is applicable)	which was filed December 31, 2012	Deleted: January 18, 2012
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
	SERVICE – SPACE HEATING (Continued)	
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges	s per month based upon the Facilities Demand:	
0-999 kW 1000 kW or above	\$96.77	Deleted: 94.60
1000 kW or above	\$ <u>661.87</u>	Deleted: 647.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2 <u>,354</u>	Deleted: 301
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$5 <mark>.933</mark> \$2.742	Deleted: 800
D. ENERGY CHARGE:		Deleted: 680
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0,06180 per kWh \$0,04332 per kWh \$0,04410 per kWh \$0,02685 per kWh	Deleted: 06041
Over 360 Hours Use per month	\$0, <u>02502</u> per kWh \$0, <u>02210</u> per kWh	Deleted: 04235
0101 000 1 1001 0 000 por 11101101		Deleted: 04311
		Deleted: 02625
		Deleted: 02445
		Deleted: 02160

Deleted: January 1, 2013

Deleted: Sr. Director

Issued:

Effective:

By:

Darrin R. Ives

Month

Day

Vice President
Title

THE STATE CORPORATION COMMISSION OF KANSAS			
	SCHEDULE	46	
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 46	Sheet 4	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 40	Silect 4	
(Territory to which schedule is applicable)	which was filed November	r 22, 2010	
No supplement or separate understanding	G1 4 4 C	6 01	
shall modify the tariff as shown hereon.	Sheet 4 of	6 Sheets	
LARGE GENERAL SER\ Schedul	VICE – SPACE HEATING le LGA (Contir	nued)	
REACTIVE DEMAND ADJUSTMENT (Secondary and P	rimary Service):		
Company may determine the customer's monthle each month a charge of \$0,635 per month share reactive demand is greater than fifty percent (50% that month. The maximum reactive demand in Maximum Demand as defined in the Determination	all be made for each kilovar by which 6) of the customer's Monthly Maximum I n kilovars shall be computed similarly	such maximum Demand (kW) in	Deleted: 621
MINIMUM MONTHLY BILL:			
The Minimum Monthly Bill shall be equal to the such a Charge, and Reactive Demand Adjustment.	um of the Customer Charge, Facilities C	Charge, Demand	
SUMMER AND WINTER SEASONS:			
The Summer Season is four consecutive monoseptember 15, inclusive. The Winter Season September 16 and ending May 15. Customer days in both seasons will reflect the number of days.	is eight consecutive months, beginnin bills for meter reading periods includir	g and effective	
CUSTOMER DEFINITIONS:			
Secondary Voltage Customer - Receives service	on the low side of the line transformer.		
exceeding 69,000	at Primary voltage of 12,000 volts of volts. Customer will own all equipmer uding the line transformer.		
Issued: <u>December 9, 2013</u>			Deleted: December 13, 2012
Month Day Year			
Effective: Month Day Year			Deleted: January 1, 2013
By: Darrin R. Ives Vice Presiden	f		Deleted: Sr. Director
Title	<u></u>		Deleten. St. Directol

	F KANSAS SCHI	EDULE	69	
(Name of January Heilitz)	Replacing Schedule	60	Sheet	1
(Name of Issuing Utility) Rate Areas 2 & 4	Keplacing Schedule	09	Silect	1
(Territory to which schedule is applicable)	which was filed	December	31, 2012	Deleted: January 18, 2012
o supplement or separate understanding		•		
nall modify the tariff as shown hereon.	Sheet	1 of 2	2 Sheets	
MUNICIPAL ORNA	MENTAL STREET LIGHTING SER Schedule MOL	RVICE		
VAILABILITY:				
Available for ornamental street lighting corporate limits of a municipality.	service through a Company-owned	d Street Lighting	3 System within	
ERM OF CONTRACT:				
Contracts under this schedule shall be thereof. Termination prior to end of 10 actual investment less depreciation.				
ATE (High Pressure Sodium Vapor):				
ALE (Lingui Fressure Souluini Vapor).				
, ,				
	ntal luminaire on ornamental pol	es served fron	n underground	
1.0 <u>Basic Installation:</u>	er unit:		· ·	
1.0 <u>Basic Installation:</u> Street lamps equipped with orname	er unit: Total (Charge Total	l Charge	
1.0 <u>Basic Installation:</u> Street lamps equipped with orname	er unit: Total (per L	Charge Total amp pe	l Charge r Lamp	
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet pe	er unit: Total (per L per N	Charge Total amp pe Month pe	I Charge r Lamp r Month	
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet pe	er unit: Total (per L per N <u>Unde</u>	Charge Total amp pe Month pe	l Charge r Lamp	
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet per Size of Lamp 1.1 9500 Lumen High Pressure Sodium (1)	er unit: Total (per L per M Under	Charge Total amp pe Month pe r Sod Under	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet pe	er unit: Total (per L per M Under	Charge Total amp pe Month pe r Sod Under	I Charge r Lamp r Month <u>r Concrete</u>	
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet per Size of Lamp 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pressure Sodium (1 1 16000 Lumen High Pressure Sodium (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Total Coper Logical Coper Logical Coper Logical Coper Munder Coo-watt) \$50-watt) \$50-watt)	Charge Total amp pe Month pe r Sod Under	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33
1.0 Basic Installation: Street lamps equipped with ornamer extensions not in excess of 200 feet per Size of Lamp 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pressure	Total Coper Logical Coper Logical Coper Logical Coper Munder Coo-watt) \$50-watt) \$50-watt)	Charge Total amp pe Month pe r Sod Under	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33 Deleted: 84.21
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet per Size of Lamp 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pressure Sodium (1 1 16000 Lumen High Pressure Sodium (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Total Coper Logical Coper Logical Coper Logical Coper Munder Coo-watt) \$50-watt) \$50-watt)	Charge Total amp pe Month pe r Sod Under	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33 Deleted: 84.21 Deleted: 58.57
1.0 Basic Installation: Street lamps equipped with ornamer extensions not in excess of 200 feet per Size of Lamp 1.1 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pres	Total C per L per M Under 00-watt) \$50 ys (1,2).	Charge Total amp pe Month pe r Sod Under \$3.65 \$	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33 Deleted: 84.21 Deleted: 58.57
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet per Size of Lamp 1.1 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pressure Sodium (1 1 16000 Lumen High Pressure Sodium (1 1 16000 Lumen High Pressure Sodium (1 1 16000 Luminaire: Standard Ornamental 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Total C per L per M Under 00-watt) \$50 ys (1,2).	Charge Total amp pe Month pe r Sod Under \$3.65 \$	I Charge r Lamp r Month <u>r Concrete</u> 86.14	Deleted: 57.33 Deleted: 84.21 Deleted: 58.57
1.0 Basic Installation: Street lamps equipped with orname extensions not in excess of 200 feet per Size of Lamp 1.1 9500 Lumen High Pressure Sodium (1 16000 Lumen High Pressure Sodium (1 16000 Lumen High Pressure Sodium (1 16000 Luminaire: Standard Ornamental Post: 12-foot cast aluminum with 4	on unit: Total Coper Logar Munder On-watt) 50-watt) \$55 vs (1,2): inch diameter shaft e, then new installations will be accomputual agreement of the Company	Charge Total amp pe Month pe r Sod Under 3.65 \$ 9.92 \$ 9.92	Charge r Lamp r Month Concrete 86.14 87.41	Deleted: 57.33 Deleted: 84.21 Deleted: 58.57

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013

Vice President

Issued:

Effective:

By:

Darrin R. Ives

THE STATE CORT ORATION COMMISSION OF KANDAS	SCH	IEDULE		70		
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	70		Sheet	1	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	1	December 31,	2012		Polotod: 1 19, 2012
No supplement or separate understanding	which was fried	*	occenioer 31,	2012		Deleted: January 18, 2012
shall modify the tariff as shown hereon.	Sheet	1	of 1	Sheets		
OFF-PEAK LIGH Sched						
Scrieu	ule L3					
AVAILABILITY: For secondary electric service through one metaphoto-electric cell or other positive controlled deviction company's discretion, the metering requirement in prior to March 1, 1999, where it is economical for be estimated using wattage ratings and hours usage.	ce which restricts service nay be eliminated for so the Company to do so. ge.	ce to no ome unn Usage	n-daylight ho netered lights for unmeters	ours. At the connected by the connected	ie ed ill	
Standby, breakdown, supplementary, temporary schedule.	or seasonal service v	will not	be supplied	under th	is	
scriedule.						
TERM OF CONTRACT: Contracts under this schedule shall be for a per thereof.	iod of not less than or	ne year	from the ef	fective da	te	
RATE:						
0.05436¢ per kWh for all kWh per month.						Deleted: 05314
Monthly service facilities charge shall be equal to I service facilities in excess of ordinary metering are any installation, extension, addition or betterment of facilities charge shall remain in effect until the Com-	nd transformation facilition facilition the Company's service	es as d e faciliti	etermined at es. The mor	the time on the thick the time of the time	of	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as	provided in the following	ng sche	dules:			
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 						
REGULATIONS: Subject to Rules and Regulations filed with the Sta	te Regulatory Commiss	sion.				
Issued: December 9, 2013						Deleted: December 13, 2012
Month Day Year						
Effective:						Deleted: January 1, 2013
By: Darrin R. Ives Vice President						Dalatad: Sr. Director
By. Darrin R. Ives Title						Deleted: Sr. Director

			SCHEDULE		71		
	Y POWER & LIGHT COMPANY	D 1 : 01 1	. 71		GI.		
ate Areas 2 &	Name of Issuing Utility)	Replacing Sched	ule /I		Sheet	1	
	y to which schedule is applicable)	which was filed	1	December 3	1, 2012	_	Deleted: January 18, 2012
o supplement	or separate understanding						()
all modify th	e tariff as shown hereon.	S	heet 1	of 4	She	eets	
	PRIVATE UNMETERED PROTE Schedul		G SERVICE				
VAILABILIT	Υ:						
walkv munio	nmetered protective lighting service for private ways and other all-night outdoor private areas cipal street, park or other public lighting, or for te	on existing cus	tomer's prem				
RATE:							
٨	Page Charge:						
A.	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:		Area <u>Lighting</u>	g wood p Flo <u>Ligh</u>	od	ısing	
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7)	'0-watt)	Area <u>Lighting</u> \$13, <mark>63</mark>	Flo	od	using	Deleted: 32
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7-8600 Lumen Mercury Vapor Unit* (175-wat)	'O-watt) t)	Area <u>Lighting</u>	Flo <u>Ligh</u>	od iing	using	Deleted: 32 Deleted: 13.92
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat) 16000 Lumen High Pressure Sodium Unit (1	'0-watt) t) 50-watt)	Area <u>Lighting</u> \$13. <u>63</u> \$ <u>14.24</u>	Flo	od iing	sing	
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7-8600 Lumen Mercury Vapor Unit* (175-wat)	(0-watt) t) 50-watt) t)	Area <u>Lighting</u> \$13, <mark>63</mark>	Flo <u>Ligh</u>	od <u>iing</u>	sing	Deleted: 13.92
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat 50000 Lumen High Pressure Sodium Unit (4	(O-watt) t) 50-watt) t) t) 00-watt)	Area <u>Lighting</u> \$13. <u>63</u> \$ <u>14.24</u>	Flo Ligh: \$22, \$24. \$38.	od iing 57 42 45	sing	Deleted: 13.92 Deleted: 06
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat 22500 Lumen Mercury Vapor Unit* (400-wat)	(O-watt) t) 50-watt) t) t) 00-watt)	Area <u>Lighting</u> \$13. <u>63</u> \$ <u>14.24</u>	Flo <u>Ligh</u> \$22,	od iing 57 42 45	sing	Deleted: 13.92 Deleted: 06 Deleted: 43
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat 50000 Lumen High Pressure Sodium Unit (4	ro-watt) t) 50-watt) t) t) 00-watt) att)	Area <u>Lighting</u> \$13, <u>63</u> \$ <u>14.24</u> \$22, <u>95</u>	Flo Ligh: \$22, \$24. \$38.	od iing 57 42 45	ising	Deleted: 13.92 Deleted: 06 Deleted: 43 Deleted: 23.87
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat) 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat) 50000 Lumen Mercury Vapor Unit* (400-wat) 63000 Lumen Mercury Vapor Unit* (1000-wat)	'0-watt) t) 50-watt) t) t) t) t) -00-watt) att) 30, 1985, until rer	Area <u>Lighting</u> \$13,63 \$14.24 \$22,95	\$22, \$24. \$38. \$41.	od iing 57 42 45	ising	Deleted: 13.92 Deleted: 06 Deleted: 43 Deleted: 23.87 Deleted: 37.59
A.	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat) 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat) 22500 Lumen Mercury Vapor Unit* (400-wat) 50000 Lumen High Pressure Sodium Unit (4 63000 Lumen Mercury Vapor Unit* (1000-wat) * Limited to the units in service September 3	r0-watt) t) 50-watt) t) t) t) t) 00-watt) att) 30, 1985, until rer de wattage requir / circuit or a new	Area Lighting \$13,63 \$14.24 \$22,95 noved. ed for ballast. circuit is requation or location	\$22, \$24. \$38. \$41.	od ing 57 42 45 76 er on or of	f the	Deleted: 13.92 Deleted: 06 Deleted: 43 Deleted: 23.87 Deleted: 37.59
	The monthly rate for each private lighting existing secondary circuits is as follows: 5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat) 16000 Lumen High Pressure Sodium Unit (1 22500 Lumen Mercury Vapor Unit* (400-wat) 22500 Lumen Mercury Vapor Unit* (400-wat) 50000 Lumen High Pressure Sodium Unit (4 63000 Lumen Mercury Vapor Unit* (1000-wat) * Limited to the units in service September 3 NOTE: Wattage specifications do not include Additional Charges: If an extension of the Company's secondary customer's premises to supply service here	ro-watt) t) 50-watt) t) t) t0 00-watt) att) 30, 1985, until rer de wattage requir / circuit or a new under at the loca	Area Lighting \$13,63 \$14.24 \$22,95 noved. ed for ballast. circuit is requation or location	\$22, \$24. \$38. \$41.	od ing 57 42 45 76 er on or of	f the	Deleted: 13.92 Deleted: 06 Deleted: 43 Deleted: 23.87 Deleted: 37.59

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Issued:		Decen	nber 9, 20	<u>13</u>	Deleted: December 13, 2012	
	_	Month	Day	Year		
Effective:					Deleted: January 1, 2013	
		Month	Day	Year		
By:	Darrin R. Ives			Vice President	Deleted: Sr. Director	
				Title		

THE STATE CORPORATION COMMISSION OF KANSAS	
KANSAS CITY POWER & LIGHT COMPANY SCHEDULE 71 KANSAS CITY POWER & LIGHT COMPANY	_
(Name of Issuing Utility) Replacing Schedule 71 Sheet 2	
Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed November 22, 2010	
No supplement or separate understanding	
shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets	
PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (Continued)	
B. Additional Charges (continued) Each 30-foot wood pole installed \$6.34	Deleted: 20
Each 35-foot wood pole installed \$7,34	Deleted: 18
Each overhead span of circuit installed \$1,27	Deleted: 93
If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities. If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible	
for installing cable and making the connection to Company facilities. There will be an additional \$2,78 per	Deleted: 72
month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.78 per month per 300 foot length, or fraction thereof.	Deleted: 72
BILLING: The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill. TERM:	
I EKIVI.	
The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.	
UNEXPIRED CONTRACT CHARGES:	
If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.	
Issued: December 9, 2013 Month Day Year	Deleted: December 13, 2012
Effective: Month Day Year	Deleted: January 1, 2013
By: Darrin R. Ives Vice President	Deleted: Sr. Director
Title	

		SCHEDULE		73		
	Y POWER & LIGHT COMPANY Name of Issuing Utility)	Replacing Schedule 73		Sheet 1		
Rate Areas 2 &		Replacing Schedule 73		Sheet 1	_	
(Territor	y to which schedule is applicable)	which was filed	December 31,	2012		Deleted: January 18, 2012
No supplement shall modify th	or separate understanding e tariff as shown hereon.	Sheet 1	of 5	Sheets		
		EET LIGHTING SERVICE hedule ML				
AVAILABILIT	Y:					
	able for street lighting service through a of a municipality.	a Company-owned Street Lighting S	System within	corporate		
TERM OF CO	NTRACT:					
Contr. thereo	acts under this schedule shall be for a of.	a period of not less than ten years	from the eff	ective date		
RATE (Incan	descent):					
1.0	Street lamps equipped with a hood ar and supplied from overhead circuits b (Code X)			trolley pole		
	Size of Lamp	Rate per Lamp per Yea	<u>r</u>			
1.1	1000 Lumen (65-watt)**	\$ <u>83.04</u>				Deleted: 81.12
1.2	2500 Lumen (187-watt)*	\$ <u>117.48</u>				Deleted: 114.84
2.0	Street lamps equipped with a hood, re extension not in excess of 500 feet pe		s served over	head by an		
	Size of Lamp	Rate per Lamp per Year				
2.1	4000 Lumen (269-watt)*	\$ 198.84				Deleted: 194.40
2.2	6000 Lumen (337-watt)*	\$ <mark>222.12</mark>				
2.2	6000 Lumen (337-watt)*	\$ <u>222.12</u>				Deleted: 194.40 Deleted: 217.08
	ed to the units in service on December 2 ed to the units in service on December 1					

Deleted: January 1, 2013

Deleted: Sr. Director

Issued:

Effective:

By:

Month

Darrin R. Ives

Day

Year

Vice President
Title

THE STATE C	ORPORATION COMMISSION OF KANSA				
VANCAC CITY	V DOWED & LIGHT COMPANY	SCHEI	OULE 73		
	Y POWER & LIGHT COMPANY ame of Issuing Utility)	Replacing Schedule73	Sh Sh	neet 2	
Rate Areas 2 &	4			<u></u>	
	to which schedule is applicable)	which was filed	December 31, 201	2	Deleted: January 18, 2012
	or separate understanding				
shall modify the	tariff as shown hereon.	Sheet 2	of 5	Sheets	
		ET LIGHTING SERVICE dule ML	(Continue	d)	
RATE (Incand	lescent): (continued)		(00	-,	
4.0	Street lamps equipped with hood, re underground by an extension not in exc	lector, and refractor, on orress of 300 feet per unit:	namental steel poles	served	
4.1	Size of Lamp 4000 Lumen (269-watt) Under Sod* (1	Rate per Lamp per \$\frac{311.76}{}	Year		Deleted: 304.80
	(1) Code ISE				
sued:	<u>December 9, 2013</u>				Deleted: December 13, 2012
	Month Day Year				
Effective:	_				Deleted: January 1, 2013
_	Month Day Year				50.5000. January 1, 2013
By: <u>Darri</u>	n R. Ives Vice Presid	ent		_	Deleted: Sr. Director

		SCHEDUL	E	73	
(Name of Issuing Utility)		hedule 73			
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was file		December 31	= -	Deletedo I 10 2010
To supplement or separate understanding	willen was in		•		Deleted: January 18, 2012
nall modify the tariff as shown hereon.		Sheet 3	of 5	Sheets	
MUNICIPA	AL STREET LIGHTING SEF Schedule ML	RVICE	(Co	ntinued)	
ATE (Customer Owned):					
6.0 Street lamps equipped with a maintained and controlled by				y customer,	
Size of Lamp		Rate per Lamp	per Year		
6.1 12100 Lumen Limited Mainter6.2 22500 Lumen Limited Mainter	nance* (250-watt) ⁽¹⁾	\$ <u>191.</u> \$250.			Deleted: 187.32
6.4 16000 Lumen Limited Mainter	,	\$ <u>1</u> 92.			Deleted: 245.04
6.5 27500 Lumen Limited Mainter	nance (250-watt) ⁽¹⁾	\$ <u>251.</u>			Deleted: 187.68 Deleted: 245.88
(1) Code LMX					
ATE (Mercury Vapor):					
7.0 Post-top, low-mounting street underground by an extension					
Size of Lamp 7.1 8600 Lumen** (175-watt)	Rate pe	e <u>r Lamp per Ye</u> \$ <mark>271.44</mark>	<u>ear</u>		Deleted: 265.32
* Limited to the units in service on Se ** Limited to the units in service on Se		ved.			
* Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			
* Limited to the units in service on Se ** Limited to the units in service on Se	ptember 30, 1985, until remo	ved. oved.			

Vice President
Title

Deleted: January 1, 2013

Deleted: Sr. Director

Effective:

Ву:

Darrin R. Ives

RANSA CITY POWER & LIGHT COMPANY (Name of Issuing Utility) (Permiory to which schedule is applicable) (Permiory
Rate Areas 2 & 4 (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): 8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge per Lamp per Lamp per Lamp per Lamp per Year ⁽¹⁾ per Year ⁽¹⁾ 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt) 8.7 16000 Lumen High Pressure Sodium (100-watt) 8.8 27500 Lumen High Pressure Sodium (150-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.1 14.84 8.2 67.12 Deleted: Jamuary 18, 2012
Clarmiory to which schedule is applicable Which was filed December 31, 2012
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): 8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge per Lamp per Lamp Per Year ⁽¹⁾ 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (400-watt)* 8.5 5800 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt) 8.7 16000 Lumen High Pressure Sodium (150-watt) 8.8 27500 Lumen High Pressure Sodium (150-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.0 560.60 8.1 14.84 8.2 27500 Lumen High Pressure Sodium (250-watt) 8.3 27500 Lumen High Pressure Sodium (250-watt) 8.4 20.12 14.8 5267.12 14.8 5267.12 15.9 548 16.9 50000 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.1 14.8 5267.12 14.8 5266.64 Deleted: 20.64 Deleted: 29.40 Deleted: 178.20 Deleted: 42.24
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): 8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge per Lamp per Year ⁽¹⁾ Per Year ⁽¹⁾ 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (400-watt) 8.4 \$60.12 \$212.40 Beleted: 41.88 Deleted: 41.88 Deleted: 190.68 Deleted: 58.80 Deleted: 58.80 Deleted: 207.60 Deleted: 111.84 Deleted: 111.84 Deleted: 111.84 Deleted: 207.60 Deleted: 207.60 Deleted: 20.64 Deleted: 20.64 Deleted: 20.60 Deleted: 20.60 Deleted: 20.60 Deleted: 20.60 Deleted: 178.20 Deleted: 178.20 Deleted: 42.24
RATE (Mercury Vapor and High Pressure Sodium Vapor): 8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge per Lamp per Lamp per Lamp per Lamp per Year ⁽¹⁾ 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (400-watt)* 8.5 5800 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt) 8.7 16000 Lumen High Pressure Sodium (150-watt) 8.8 27500 Lumen High Pressure Sodium (150-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (400-watt) 8.0 \$267.42 8.1 Beleted: 207.60 9eleted: 111.84 9eleted: 29.40 Deleted: 29.40 Deleted: 178.20 Deleted: 178.20 Deleted: 42.24
8.0 Basic Installation: Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge per Lamp per Lamp per Lamp per Year ⁽¹⁾ 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (250-watt)* 8.42.84 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen High Pressure Sodium (70-watt) 8.5 5800 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt) 8.7 16000 Lumen High Pressure Sodium (150-watt) 8.8 27500 Lumen High Pressure Sodium (150-watt) 8.9 50000 Lumen High Pressure Sodium (250-watt) 8.1 14.84 8.2 27500 Lumen High Pressure Sodium (250-watt) 8.1 8.2 27500 Lumen High Pressure Sodium (150-watt) 8.2 67.84 8.3 12 10 10 10 10 10 10 10 10 10 10 10 10 10
Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Lumen Charge Total Charge per Lamp per Lamp per Lamp per Year 1 P
Size of Lamp
8.1 8600 Lumen Mercury Vapor (175-watt)* \$42.84 \$195.12 \$Deleted: 41.88 8.2 12100 Lumen Mercury Vapor (250-watt)* \$60.12 \$212.40 \$Deleted: 190.68 8.3 22500 Lumen Mercury Vapor (400-watt)* \$114.36 \$266.64 \$Deleted: 207.60 \$Deleted: 58.80 8.5 5800 Lumen High Pressure Sodium (70-watt) \$30.12 \$182.40 \$Deleted: 207.60 \$Deleted: 207.60 \$Deleted: 111.84 \$27500 Lumen High Pressure Sodium (150-watt) \$60.60 \$212.88 \$Deleted: 207.60 \$Deleted: 111.84 \$267.12 \$14.84 \$267.12 \$14.84 \$267.12 \$14.84 \$267.12 \$14.84 \$267.12 \$14.84 \$267.12 \$14.84 \$267.12 \$14.84 \$18.80 \$Deleted: 58.80 \$Deleted: 58.80 \$Deleted: 207.60 \$Deleted: 207
8.2 12100 Lumen Mercury Vapor (250-watt)* \$0.12 \$212.40 Deleted: 190.68 8.3 22500 Lumen Mercury Vapor (400-watt)* \$114.36 \$266.64 8.5 5800 Lumen High Pressure Sodium (70-watt) \$30.12 \$182.40 Deleted: 58.80 8.6 9500 Lumen High Pressure Sodium (100-watt) \$43.20 \$195.48 Deleted: 207.60 8.7 16000 Lumen High Pressure Sodium (150-watt) \$60.60 \$212.88 8.8 27500 Lumen High Pressure Sodium (250-watt) \$114.84 \$267.12 8.9 50000 Lumen High Pressure Sodium (400-watt) \$267.84 \$420.12 (1)Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate
8.3 22500 Lumen Mercury Vapor (400-watt)* \$\frac{1}{4.36}\$ \$\frac{2}{266.64}\$ 8.5 5800 Lumen High Pressure Sodium (70-watt) \$\frac{3}{3.12}\$ \$\frac{1}{182.40}\$ 8.6 9500 Lumen High Pressure Sodium (100-watt) \$\frac{4}{3.20}\$ \$\frac{1}{315.48}\$ 8.7 16000 Lumen High Pressure Sodium (150-watt) \$\frac{6}{0.60}\$ \$\frac{2}{212.88}\$ 8.8 27500 Lumen High Pressure Sodium (250-watt) \$\frac{1}{14.84}\$ \$\frac{2}{267.12}\$ 8.9 50000 Lumen High Pressure Sodium (400-watt) \$\frac{2}{267.84}\$ \$\frac{4}{320.12}\$ (1)Rates above are based on a Base Unit Charge of \$\frac{1}{3}152.28\$ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate
8.5 5800 Lumen High Pressure Sodium (70-watt) \$30.12 \$182.40 8.6 9500 Lumen High Pressure Sodium (100-watt) \$43.20 \$195.48 8.7 16000 Lumen High Pressure Sodium (150-watt) \$60.60 \$212.88 8.8 27500 Lumen High Pressure Sodium (250-watt) \$114.84 \$267.12 8.9 50000 Lumen High Pressure Sodium (400-watt) \$267.84 \$420.12 (1) Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate
8.6 9500 Lumen High Pressure Sodium (100-watt) \$\frac{43.20}{3.20}\$\$\frac{\$195.48}{\$195.48}\$\$ 8.7 16000 Lumen High Pressure Sodium (150-watt) \$\frac{60.60}{\$212.88}\$\$ 8.8 27500 Lumen High Pressure Sodium (250-watt) \$\frac{114.84}{\$267.12}\$\$ 8.9 50000 Lumen High Pressure Sodium (400-watt) \$\frac{267.84}{\$267.84}\$\$\$\frac{420.12}{\$420.12}\$\$\$ 10 Peleted: 111.84 11 Deleted: 260.64 12 Deleted: 29.40 13 Deleted: 178.20 14 Deleted: 178.20 15 Deleted: 42.24
8.7 16000 Lumen High Pressure Sodium (150-watt) \$60.60 \$212.88 8.8 27500 Lumen High Pressure Sodium (250-watt) \$114.84 \$267.12 8.9 50000 Lumen High Pressure Sodium (400-watt) \$267.84 \$420.12 (1) Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate (2) Deleted: 178.20 Deleted: 42.24
8.9 50000 Lumen High Pressure Sodium (400-watt) \$267.84 \$420.12 Deleted: 29.40 (1) Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Deleted: 42.24
(1) Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Deleted: 178.20 Deleted: 42.24
"Rates above are based on a Base Unit Charge of \$152.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Deleted: 42.24
units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate
Lumen Charge
9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic
Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
Deleted: 112.20
9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$42.48. (New installations are available with underground service only).
Deleted: 261.84
9.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional
charge per unit per year \$89.28. Deleted: 148.80
9.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$87.24. (Available with
underground service only).
Deleted: 85.32
NOTE: Wattage specifications do not include wattage required for ballast
* Limited to the units in service on April 18, 1992, until removed.
** Limited to the units in service on December 1, 2010, until removed.
Issued: December 9, 2013 Deleted: December 13, 2012
Issued: December 9, 2013 Month Day Year Deleted: December 13, 2012
Effectives
Effective: Deleted: January 1, 2013
By: Darrin R. Ives Vice President Deleted: Sr. Director
Title

Deleted: January II. Territory to which schedule is applicable) which was filled December 31, 2012 Deleted: January II. Deleted	ANG AG CHEW DOWED & LICHTE COMPANY	SCHEDULE	73	
ATE (Mercury to which schedule is amplicable) Os supplement or separate understanding all modify the tariff as shown hereon. MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) ATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued) Optional Equipment (continued) 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$474.76. 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$404.76. 9.6 Breakaway base, Additional charge per unit per year \$39.12. (Available with underground service only). 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$26.04. EPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incadescent and mercury vapor street lamps in need of repair or replacement) with equivalent high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. URNING HOURS: URNING HOURS: URNING HOURS: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA)		Replacing Schedule 73	Sheet 5	
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued) Optional Equipment (continued) 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$4.04.76. 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$4.04.76. 9.6 Breakaway base, Additional charge per unit per year \$39.12. (Available with underground service only). 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$86.04. EEPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. STANDARD UNITS: Standard street lamps are those mercupy vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surchage (PTS) • Tax Adjustment (TA)	Rate Areas 2 & 4			
MUNICIPAL STREET LIGHTING SERVICE Schedule ML ATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued) Optional Equipment (continued) 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$7.4.76. 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$4.04.76. 9.6 Breakaway base, Additional charge per unit per year \$39.12. (Available with underground service only). Additional charge per unit per year \$4.04.76. 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$86.04. SEPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. STANDARD UNITS: Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. SURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. KDJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Propenty Tax Surchaige (PTS) • Tax Adjustment (TA)		which was filed <u>Decer</u>	mber 31, 2012 Deleted: January	18, 2012
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued) Optional Equipment (continued) 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$\frac{34.76}{24.76}. 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$\frac{36.04.76}{24.76}. 9.6 Breakaway base, Additional charge per unit per year \$\frac{39.12}{39.12}. (Available with underground service only). 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$\frac{36.04}{36.04}. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. STANDARD UNITS: Standard street lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. NDJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)		Sheet 5 or	f 5 Sheets	
Optional Equipment (continued) 9.4	•	Schedule ML (Continu	ued)	
per year \$74.76. 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$404.76. 9.6 Breakaway base. Additional charge per unit per year \$39.12. (Available with underground service only). 9.7 Special black square luminaire.* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$86.04. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. STANDARD UNITS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)	, , , ,	n Vapor): (Continued)		
unit per year \$404.76. 9.6 Breakaway base. Additional charge per unit per year \$39.12. (Available with underground service only). 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$26.04. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. STANDARD UNITS: Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)		der sod, not in excess of 200 feet. Addition	· .	
service only). 9.7 Special black square luminaire.* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$86.04. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. STANDARD UNITS: Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)		der concrete, not in excess of 200 feet. Ad		
underground service only). Additional charge per unit per year \$86.04. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. STANDARD UNITS: Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)		ge per unit per year <u>\$39.12</u> . (Available	e with underground Deleted: 38.28	
Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. STANDARD UNITS: Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)			`	
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Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS:	Standard street lamps are those mercury v		s for which a rate is	
The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS:	Unless otherwise stated, lamps are to burn		alf hour after sunset	
Property Tax Surcharge (PTS) Tax Adjustment (TA) REGULATIONS:	ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustm	ent as provided in the following schedules	3:	
	 Property Tax Surcharge (PTS) 			
,		he State Regulatory Commission.		
* Limited to the units in service on December 1, 2010, until removed.	,	,		

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013 Month Day

Vice President
Title

Issued:

Effective:

Darrin R. Ives

By:

ZANGAG CITY	V DOWED & LIGHT COMPANY	SCHE	DULE	74	
(N	Y POWER & LIGHT COMPANY Jame of Issuing Utility)	Replacing Schedule 74	4	Sheet 1	
Rate Area 2 (Territory	to which schedule is applicable)	which was filed	December 31	2012	Deleted: January 18, 2012
	or separate understanding	which was fried	December 31	1, 2012	Deleted. January 18, 2012
all modify the	e tariff as shown hereon.	Sheet 1	of 10	Sheets	
		CONTROL SIGNAL SERVICE hedule TR	Ē		
AVAILABIL	LITY:				
	le for traffic control signal service that limits of a municipality.	irough a Company-owned Ti	raffic Control S	ystem within	
TERM OF (CONTRACT:				
Contract thereof.	cts under this schedule shall be for a .	period of not less than ten y	ears from the e	effective date	
RATE: Bas	sic Installations				
(1)	Individual Control. This basic install 8-inch lenses, and is operated by its owhich is activated by a synchronous n	own controller (having no more	than fourteen sign	gnal circuits),	Deleted: <u>151.35</u> .
(2)	Suspension Control.	, , , , , , , , , , , , , , , , , , , ,			
	(a) 4-Way, 3-Light Signal Unit. This				
	8-inch lenses mounted by pipe fit messenger or from a mast arm roadway. The installation is of	with a minimum clearance di	stance of 15 fe	et above the	
	synchronous motor. The monthl				Deleted: 70.39
	system for this signal unit is proved to the Suspension or Steel Pole Stoth to this basic installation only if the units. If pole mounted units are reto an Individual Control with its considered supplemental equipmental eq	uspension. Supplemental 3-lig ey are hung on the same sus equested, this basic installation concomitant rate and the sus	ht signal units managements of the signal units of the signal of the sig	nay be added as the initial ered changed	
	sonsasion cappionioniai oquipini				
sued:	December 9, 2013 Month Day Year				Deleted: December 13, 2012
	Monui Day Tear				

Deleted: January 1, 2013

Deleted: Sr. Director

Effective:

By:

Darrin R. Ives

Year

Vice President

THE STATE CORPORATION COMMISSION OF KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Area 2 (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. MUNICIPAL TRA	SCHEDULE	Deleted: January 18, 2012
(3) Flasher Control. (a) 1-Way, 1-Light Signal U an 8-inch lens mounted "on" and "off" 24 hours p (b) 4-Way, 1-Light Signal U signal units all with 8-i suspended from an over distance of 15 feet about flashing contactor which basic installation is \$45	nit. This basic installation consists of one 1-light signal unit with on an existing post, with the traffic signal lamp flashing alternately er day. The monthly rate for this basic installation is \$36.55. nit - Suspension. This basic installation consists of four 1-light nch lenses mounted by pipe fittings with the entire assembly rhead messenger or from a mast arm with a minimum clearance we the roadway. The installation is operated by an individual is activated by a synchronous motor. The monthly rate for this 54. The suspension system for this signal unit is provided for quipment, Mast Arm, Wood Pole, Suspension or Steel Pole	Deleted: <u>35.73</u> Deleted: <u>44.52</u>
signal units for pedestria	onsists of two 3-light signal units for vehicular control, two 2-light in control all with 8-inch lenses, a pair of push buttons for controller, and a flashing device. The monthly rate for this basic	Deleted: 127.03

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013
Month Day

Vice President
Title

Issued:

Effective:

By:

Darrin R. Ives

	OKI OKATION COMMISSION		SCHEDULE		74	
	POWER & LIGHT COMPAN				GI	
(Na Rate Area 2	ame of Issuing Utility)	Replacing Sche	edule /4		Sheet 3	
	to which schedule is applicable)	which was filed	I <u>De</u>	ecember 31, 2	012	Deleted: January 18, 2012
	or separate understanding		G1 / 2	c 10	GI .	
shall modify the	tariff as shown hereon.	i	Sheet 3	of 10	Sheets	
RATE: <u>Bas</u>	MUNICIPAL	TRAFFIC CONTROL SIGNAL S Schedule TR		ntinued)		
(5)	existing facilities as determined to controlled by either a 2-dial another controlled intersection.	rol. This basic installation is an ned by the Company and consist or a 3-dial controller. The timir on by means of interconnecting	sts of an Individence of the control cable. The mo	ual Control in ller is coordi onthly rate for	nstallation, nated with r this basic	
	coordinating cable from the coordinated (measured in a an extension in excess of 6 for Supplemental Equipme installed between two excoordinating cable supplyin	uding an extension of no monearest coordinated intersection straight line from the centers of 00 feet of interconnecting coordinated intersection coordinating Cable (stifting coordinated intersection graphs such two intersections, any coordinated distances to the newly-created distances to the new new new new new new new new new ne	n with which sur the two intersed inating cable is le. If a coord ons on an ex charge for Exce	ch intersections). That provided for dinated interdisting interdist Schoolina	on is to be t portion of at the rate rsection is connecting ting Cable	Deleted: 222.58
(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:						
	Shawnee, Kansas	75th & Quivira Road	\$ <u>591.77</u>			Deleted: 578.48
Issued:	December 9, 2013					Deleted: December 13, 2012
	Month Day	Year				
Effective:	▼					Deleted: January 1, 2013
By: Darrir	Month Day	Vice President				Deleted: Sr. Director
Dy. Dailli	110.1100	Title				Deleted. St. Director

	SCHEDULE 74	<u> </u>
NSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 74 Sheet 4	4
(Territory to which schedule is applicable)	which was filed December 31, 2012	Deleted: January 18, 2012
supplement or separate understanding		
l modify the tariff as shown hereon.	Sheet 4 of 10 Sheets	
	IC CONTROL SIGNAL SERVICE Schedule TR (Continued)	
RATE: <u>Basic Installations</u> (Continued)		
intersection listed above other that or the installation of a Multi-Pha	nstallation of a different Multi-Phase Electronic Control at an an the installation to which the above special rate is applicable se Electronic Control at an intersection not listed above, the agreed upon in writing by the Company and the customer,	
four-phase or eight-phase electron relays; additional equipment as ro installation is available only to i	Control. This basic installation consists of a pad mounted onic controller complete with cabinet, power supply and load equired, and all necessary interconnecting cables. This basic intersections where such basic installation is completed and 85. The monthly rate for this basic installation is as follows:	1 :
Four-phase electronic conf		Deleted: 455.32
Eight-phase electronic con Eight-phase electronic con		Deleted: 523.29
with pre-empt capal	bilities \$ <u>633.97</u>	Deleted: 619.73
RATE: Supplemental Equipment		
automatic switching equipment	emental equipment consists of a 2-dial or 3-dial controller with used on any basic installation. The monthly rate for this	3
supplemental equipment is \$13.	<u>35</u> .	Deleted: 34
coordinating cable in excess of	nis supplemental equipment consists of the interconnecting 600 feet per intersection necessary to connect one or more the Traffic Control System. The monthly rate for this under sod is \$0.15 per foot.	
supplemental equipment installed		
supplemental equipment installed (3) 3-Light Signal Unit. This supplen lenses installed at any controlled	nental equipment consists of one 3-light signal unit with 8-inch intersection where the 3-light signal unit can be connected to controller at such intersection. The monthly rate for this	

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013 Month Day

Vice President

Issued:

Ву:

Effective:

Darrin R. Ives

		SCHE	EDUL	Æ		74		
KANSAS CITY POWER &				<u> </u>				
Rate Area 2	ŀ	Replacing Schedule _	74			Sheet 5	_	
(Territory to which schedu	le is applicable)	which was filed		December	r 31, 2	2012		Deleted: January 18, 2012
No supplement or separate un								(200000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
shall modify the tariff as show	n hereon.	Sheet	5	of	10	Sheets		
	MUNICIPAL TRAFFIC CONTR Schedule		CE	(Contir	nued)			
RATE: Supplementa	Equipment (Continued)							
This sup	ignal Unit. (continued) plemental equipment can be used nit only if the signal units are hung c							
lenses in the exist one lens	cignal Unit. This supplemental equi stalled at any controlled intersection ing control cable and controller at se worded "Walk" and the other lens	on where the 2-light s such intersection. The s worded "Wait", if sp	signal he 2-l	unit can l light signa	be co al unit	nnected to may have		
montnly	rate for this supplemental equipmer	it is <u>\$∠1.41</u> .						Deleted: 20.93
lens insta 1-light s	signal Unit. This supplemental equalled as an addition to an existing ignal unit can be connected to to ton. The monthly rate for this supplementation.	signal unit at any co the existing control	ntroll cable	ed interse e and co	ection	where the		Deleted: 41
intersect	on. The monthly rate for this suppli	emental equipment is	<u>ΨΟΨ</u>	<u></u>				Deleted: 41
pedestria Individua tional st connecte	attons, Pair. This supplemental ean actuation which may be instant Control installation where Treadle ations at a basic Pedestrian Pused to the existing control cable and controller at such installation by the supplemental control cable and controller at such installation by the supplemental controller at such installation and controller at such installation by the supplemental controller at such installation at such installation at such controller at such and controller at such and controller at such and controller at such as such	alled as pedestrian e Detectors or Loop ish Button Control in I controller at such in	actua Detec nstalla nstalla	ation devi ctors are u ation and ation and	ces a used o whice opera	at a basic or as addi- ch can be ated by the		
monthly	rate for this supplemental equipmer	nt is <u>\$2.<mark>98</mark></u> .						Deleted: 91
and one	Round Lens. This supplemental ed 116-watt traffic signal type lamp amp. The monthly rate for this supp	which are substitute	ed for	an 8-inc				Deleted: 06
						_		_
116-watt	Square Lens. This supplemental ed traffic signal type lamp which are s thly rate for this supplemental equip	substituted for an 8-in						Deleted: 10
	December 9, 2013 onth Day Year							Deleted: December 13, 2012
Effective:	onth Day Year							Deleted: January 1, 2013
By: Darrin R. Ives	_Vice President							Deleted: Sr. Director
Darini K. IVCs	Title					-		Deleted. 31. Director

	SCHE	OULE	74	
KANSAS CITY POWER & LIGHT COMPANY		-		
(Name of Issuing Utility)	Replacing Schedule7	4	Sheet 6	
Rate Area 2 (Territory to which schedule is applicable)	which was filed	December 31, 2	012	Polotody Lympus 19, 2012
No supplement or separate understanding	which was filed	December 31, 2	.012	Deleted: January 18, 2012
shall modify the tariff as shown hereon.	Sheet 6	of 10	Sheets	
MUNICIPAL TRA	AFFIC CONTROL SIGNAL SERVIC	≣		
	Schedule TR	(Continued	i)	
RATE: Supplemental Equipment (Contin	nued)			
(9) <u>9-Inch Square Lens</u> . This su	ipplemental equipment consists of a	9-inch square len	s and one	
116-watt traffic signal type lar	np which are substituted for an 8-inc			
The monthly rate for this supp	elemental equipment is \$5.81.			Deleted: 68
(10) Fiber Optic Arrow Lens. This	s supplemental equipment consists	of an arrow-forming	g series of	
	-watt lamps which supply illuminatio		by means	
of optic fibers. The monthly ra	ate for this supplemental equipment	s <u>\$33.12.</u>		Deleted: 32.38
(11) Directional Louvre. This sup	oplemental equipment consists of c	ne special 8-inch	or 12-inch	
directional louvre visor which	is substituted for one standard vis			
supplemental equipment is \$1	. <u>35</u> .			Deleted: 32
(12) Vehicle - Actuation Units.				
()				
(b) <u>Loop Detector</u> .			d l	
	oplemental equipment consists of or pavement so that vehicles passin			
	intersection. The monthly rate for the			
<u>\$27.37</u> .	-			Deleted: 26.76
(ii) <u>Double</u> . This s	supplemental equipment consists of	f one loop detecto	ur and two	
	in the pavement so that vehicles pa			
the controller	at the intersection. The monthly			
equipment is \$4	<u>3.40</u> .			Deleted: 42.43
Issued: December 9, 2013 Month Day Year				Deleted: December 13, 2012
Month Day Tear				
Effective:				Deleted: January 1, 2013
By: Darrin R. Ives Vice I	President			Polotodi Su Dinaston
Daimi K. Ives	Title Title			Deleted: Sr. Director

HE STATE CORPORATION COMMISSION OF K	ANGAG			
TIL STATE CORT ORATION COMMISSION OF R		ULE	74	
ANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule 74		Sheet7	
(Territory to which schedule is applicable)	and the Class	D	2012	
	which was filed	December 31, 2	2012	Deleted: January 18, 2012
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 7	of 10	Sheets	
an mounty the tarm as shown hereon.	Bleet 7	01 10	Sheets	
	FIC CONTROL SIGNAL SERVICE Schedule TR	(Continu	ıed)	
RATE: Supplemental Equipment (Continue	ed)			
	als at a controlled intersection may con the cross street during certain	flash amber to tr	affic on the	Deleted: <u>74</u>
(14) <u>Mast Arm</u> .				
in length supported on a steel The pole and mast arm shall b 25 or 30 feet, providing a min street. The monthly rate for thi cable, and traffic signal unit att (c) Style 3. This supplementa exceed 38 feet in length, suppl lighting unit. The pole and m lengths of 35 and 38 feet, pro	all equipment consists of a steel many pole which may or may not also so the of a "classic" style with standard imum clearance for the traffic signs as supplemental equipment, including achments, but excluding traffic signal equipment consists of a steel massorted on a steel pole which may or mast arm shall be of a "classic" styliding a minimum clearance for the rate for this supplemental equipments.	support a street li mast arm length: al unit of 15 feet g pole, one mast al unit, is \$35.52. It arm over 30 feet any not also supply le with standard traffic signal unit.	ghting unit. s of 15, 20, above the arm, wiring et but not to oort a street I mast arm t of 15 feet	Deleted: <u>34.72</u>
	nal unit attachments, but excluding			Deleted: 34.99
sued: December 9, 2013 Month Day Year				Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

Effective:

Darrin R. Ives

By:

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KANSAS CITY I	POWER & LIGHT COMPANY				
	e of Issuing Utility)	Replacing Schedule 74		Sheet 8	
Rate Area 2 (Territory to	which schedule is applicable)	which was filed	December 31,	2012 -	Deleted: January 18, 2012
No supplement or	separate understanding		poetinioer 51;		Deleter January 10, 2012
	uriff as shown hereon.	Sheet 8	of 10	Sheets	
RATE: Sur		ONTROL SIGNAL SERVICE chedule TR	(Continued	d)	
KATE. <u>Out</u>	piemental Equipment (Continued)				
(14)	Mast Arm. (continued)				
	(d) Style 4. This supplemental equi length, supported on a steel pole The pole and mast arm shall be minimum clearance for the traffic for this supplemental equipment, signal unit attachments, but exclusions.	which may or may not also sue of a "classic" style. The signal unit of 15 feet above the including pole, one mast an	upport a street lig mast arm shall e street. The mo m, wiring cable	ghting unit. provide a onthly rate	Deleted: 47.28
(4.5)	-				
(15)	Back Plate. This supplemental equipred to extend 8 inches beyond the				
	supplemental equipment is \$1,61.				Deleted: 57
(16)	Wood Pole Suspension. This suppler guys and span cable to support susp for this supplemental equipment is \$16	ension type traffic signal insta			Delated 50
	ioi tilis supplemental equipment is <u>vit</u>	7 <u>.00</u> .			Deleted: 50
(17)	Steel Pole Suspension. This supplen guys and span cable to support susp for this supplemental equipment is \$35	ension type traffic signal insta			Deleted: <u>38.71</u>
(18)	where necessary to accomplish signa	Il timing specified by the cus			
	for this supplemental equipment is \$9	9 <u>.55</u> .			Deleted: 34
(19)	<u>Traffic Signal Pole</u> . This supplementa that is no more than 15 feet in length \$11,59 for each pole.				(Publica)
	ψ11 29 Ioi eacii pole.				Deleted: 33
Issued:	<u>December 9, 2013</u>				Deleted: December 13, 2012
	Month Day Year				
Effective:	Month Day Year				Deleted: January 1, 2013
By: Darrin	R. Ives Vice Preside	<u>nt</u>			Deleted: Sr. Director
· —	Title				

SCHEDULE 74

THE STATE COM OMITTON COMMISSION O	SCHEDUI	LE74	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule _74	Sheet 9	
Rate Area 2			
(Territory to which schedule is applicable)	which was filed	<u>December 31, 2012</u>	 Deleted: January 18, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9	of 10 Sheets	
MUNICIPAL TR	AFFIC CONTROL SIGNAL SERVICE Schedule TR	(Continued)	
RATE: Supplemental Equipment (Cont	inued)		
activation switch, interconnectured allows emergency vehicles to located in a fire station or of	rgency Equipment. This supplemental ting cable, and an interface with the trop preempt the normal signal sequence ther emergency facility. The monthly lility of this rate is subject to the discretion	raffic signal controller that e. The activation switch is rate for this supplemental	Deleted: 49.35
consists of one D harness at one interface card rack, option and system control software the traffic signals in one inter-	Signal Priority Control System. This and preempt panel, one phase selector, recall detector cable of up to 1000 feet in late. This equipment provides optically activated remotely with a data encoded	required optical detectors, ength, mounting brackets, vated priority control over stem is <u>\$148.83</u> for each	Deleted: <u>145.49</u>
encoded emitters used on the not included in the above n	ners are responsible for the purchase a e customers' emergency vehicles, so the nonthly rate. Additionally, the cost of estallation of this system is not included in	ne cost of such emitters is any upgrades of existing	
	r the Visually Impaired. For each in present, the customer will be billed one of		
Rate A: For a Standard Inter directions from each	rsection consisting of 4 street corners win corner:	th crossings in 2	
	oush button stations using 2-wire technoligns, with Braille inscriptions on the push		
1 Central control unit mo	ounted in the cabinet.		
The monthly rate for this sy	rstem is \$325.04 per intersection.		 Deleted: 317.74
Rate B: For Non-Standard II	ntersections:		
	4.30 for the central control unit plus		 Deleted: <u>150.83</u>
station using 2-wire technic	ology, 5" x 7" signs and Braille inscription	ns.	Deleted: 20.87
Additionally, the cost of any usystem must be paid.	pgrades of existing equipment necessite	ated by installation of a	
Issued: December 9, 2013			 Deleted: December 13, 2012
Month Day Yes	r		
Effective:			 Deleted: January 1, 2013
Month Day Yea			Polotode G. Di
By: Darrin R. Ives	Title Title		 Deleted: Sr. Director

ANSAS CITY POWER & LIGHT COMPANY	SCHEI	DULE	74	
(Name of Issuing Utility)	Replacing Schedule 7	4	Sheet10	
(Territory to which schedule is applicable)	which was filed	December 31.	, 2012	Deleted: January 18, 2012
supplement or separate understanding all modify the tariff as shown hereon.	Sheet	10 of 10	Sheets	
	CONTROL SIGNAL SERVICE edule TR	(Continued)		
RATE: Supplemental Equipment (Continued)				
(23) <u>Camera Video Detection System.</u> supplemental equipment, the custor			e described	
For a Standard Intersection consist	ng of 4 directional traffic flows			
 4 Image sensors (cameras) v 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with h Plus required cable and software 	arness.	acket.		
The monthly rate for this system is	<u>1003.00</u> per intersection.			Deleted: 980.47
Additionally, the costs of any upgrasystem must be paid.	des of existing equipment ne	cessitated by inst	tallation of a	
The monthly rates for each type of Suppl monthly rate for the Basic Installation at the		section are in ad	Idition to the	
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustme	nt as provided in the following	schedules:		
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) 				
REGULATIONS: Subject to Rules and Regulations filed with th	e State Regulatory Commission	٦.		

Deleted: January 1, 2013

Deleted: Sr. Director

December 9, 2013

Vice President

Issued:

Effective:

By:

Darrin R. Ives

IZ A NIC A C	CITY DOWED & LICHT COMPANY	SCHE	DULE	82			
KANSAS	CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	82	Sheet	2		
Rate Area	is No. 2 & 4	Replacing Benedule	02	Sheet			
(T	erritory to which schedule is applicable)	which was filed	September :	22, 2011			
	ment or separate understanding						
shall modi	fy the tariff as shown hereon.	Sheet	2 of	3 Shee	ets		
	MUNICIPAL STREET L LIGHT EMITTING DIOD Schedule I	E PILOT PROGRAM					
RATE (L	ED):						
re S	The rates charged for 10.1 and 10.2 below are exclude flective of rates that may be associated with a Litudy. An LED lighting rate may be developed based formation.	.ED lighting schedule u	pon completion	of pilot pe	riod		
10.0	Basic Installation: Street lamps equipped with hood, reflector, ar circuits by an extension not in excess of 200 fee		ooles serviced f	rom overh	ead		
	Size of Lamp	Lumen Cha per Lam _l per Yeal) 1	otal Charge oer Lamp <u>per Year⁽¹⁾</u>			
10.1	Small LED (≤ 7000 lumens)	\$ <u>21.36</u>		\$ <u>173.64</u>		(Deleted: 20.88
10.2	Large LED (> 7000 lumens)	\$ <u>46.32</u>		<u>198.60</u>			Deleted: 169.56
	(1)Rates above are based on a Base Unit Char	ge of \$152.28 plus a Lu	men Charge as	stated abo	ove.	M	Deleted: 45.24
	Twin units will be billed at one and one-half (1 1/2) times the Base U	Jnit Charge plus	(2) times	the	\ \	Deleted: 193.92
	appropriate Lumen Charge.					\mathcal{A}	Deleted: <u>148.68</u>
11.0	Optional Equipment: The following rates for Opt Basic Installation listed in 10.1 and 10.2 above for			ate for			
11.1	Ornamental steel pole instead of wood \$42.48. (New installations are available with unc			nit per y	ear	(Deleted: 41.52
11 2	Aluminum pole instead of a wood pole, addition	nal charge per unit per	vear \$87.24	'Available v	with	_	Deleted: 85.32
	underground service only).	nai onargo por ariic por	your <u>qor.z r</u> .	rvanabio	7101	_ (Defected: <u>65.52</u>
44.0	Hadanasand assiss automica and and ask	:f 000 ft	A -1-11411				
11.3	<u>Underground service extension, under sod,</u> not year <u>\$74.76</u> .	in excess of 200 feet.	Additional charg	ge per unit	per	_	Deleted: 73.08
	your <u>w</u> 1170 .					_ (<u> 15.00</u>
11.4	<u>Underground service extension under concrete</u> ,	not in excess of 200 fe	et. Additional c	harge per	unit	(
	per year <u>\$404.76</u> .						Deleted: 395.64
11.5	Breakaway base. Additional charge per unit pe	er year <u>\$39.12</u> . (Availa	able with underg	ground serv	/ice		Deleted: 38.28
	only).					`	
т .	D 1 0 2012						
Issued:	December 9, 2013 Month Day Year						Deleted: December 13, 2012
Effective						(Palata da va da casa
Effective:	Month Day Year						Deleted: January 1, 2013
By:	Darrin Ives <u>Vice President</u>					(Deleted: Sr. Director
	Title						

Kansas City Power & Light Company Rules and Regulations 2013 KS Abbreviated Rate Case

Refer to the *Rules and Regulations* provided in Section 18 of Kansas City Power & Light Company Docket No. 12-KCPE-764-RTS and pursuant to K.A.R. 82-1-231(b)(3).