

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Joint Application of Mid-Kansas)
Electric Company, LLC, Sunflower Electric Power)
Corporation, Prairie Land Electric Cooperative, Inc.,)
Pioneer Electric Cooperative, Inc., The Victory)
Electric Cooperative Association, Inc., Western) Docket No. 18- MKEE-160-TFR
Cooperative Electric Association, Inc., Wheatland)
Electric Cooperative, Inc. and Southern Pioneer)
Electric Company for Approval of a Local Access)
Tariff and Mid-Kansas and Sunflower Open Access)
Transmission Tariff.)

**JOINT APPLICATION FOR APPROVAL OF LOCAL ACCESS TARIFF AND
MID-KANSAS AND SUNFLOWER OPEN ACCESS TRANSMISSION TARIFFS**

COMES NOW, Mid-Kansas Electric Company, LLC ("Mid-Kansas"), Sunflower Electric Power Corporation ("Sunflower"), Prairie Land Electric Cooperative, Inc. ("Prairie Land"), Pioneer Electric Cooperative, Inc. ("Pioneer"), The Victory Electric Cooperative Association, Inc. ("Victory"), Western Cooperative Electric Association, Inc. ("Western"), Wheatland Electric Cooperative, Inc. ("Wheatland") and Southern Pioneer Electric Company ("Southern Pioneer") (collectively "Joint Applicants") and file this Joint Application for the Approval of a Local Access Tariff ("LAT") and Mid-Kansas and Sunflower Open Access Transmission Tariffs ("OATT") with the State Corporation Commission of the State of Kansas ("Commission"), requesting the Commission approve:

- a. The LAT for the Mid-Kansas Division Local System (as hereinafter defined) attached hereto in **Exhibit A** to govern services currently provided under the Mid-Kansas OATT;

- b. The LAT for the Sunflower Division Local System (as hereinafter defined) attached hereto in **Exhibit B** to govern services currently provided under the Sunflower OATT;
- c. The revised Mid-Kansas OATT attached hereto in **Exhibit C**;
- d. The revised Sunflower OATT attached hereto in **Exhibit D**; and
- e. Such other and further relief as the Commission may deem just and reasonable.¹

In support of the Joint Application, Joint Applicants state the following:

I. INTRODUCTION

1. Mid-Kansas is a Kansas not-for-profit, limited liability company. Mid-Kansas is owned by a coalition of five Kansas consumer-owned cooperatives and one corporation, wholly owned by a sixth Kansas consumer-owned cooperative and hereinafter referred to as the “Mid-Kansas Members.”² Mid-Kansas is an electric public utility that is self-regulated pursuant to the provisions of K.S.A. § 66-104d, and remains fully regulated by the Commission for sales of power for resale to non-members and tariffs, charges and fees for transmission service.

2. The Mid-Kansas Members are all electric cooperatives formed under the Kansas electric cooperative act with the exception of Southern Pioneer, which is a not-for-profit, taxable Kansas corporation. All cooperative member owners are self-regulated pursuant to the provisions of K.S.A. § 66-104d. Southern Pioneer is a certificated electric public utility regulated by the Commission and is a wholly owned

¹ Unless otherwise defined in this Joint Application, all capitalized terms used here in shall have the same meaning as set forth in the Local Access Tariff.

² The Members of Mid-Kansas are Prairie Land, Southern Pioneer, Victory, Western, Lane-Scott Electric Cooperative, Inc. (“Lane-Scott”) and Wheatland. Southern Pioneer is a wholly owned subsidiary of Pioneer.

subsidiary of Pioneer, a not-for-profit Kansas member-owned electric cooperative not subject to Commission regulation for retail ratemaking purposes pursuant to the provisions of K.S.A. § 66-104d.

3. Sunflower is a Kansas not-for-profit, membership corporation. Sunflower is owned by a coalition of six Kansas consumer-owned cooperatives that are hereinafter referred to as the “Sunflower Members.”³ Sunflower is an electric public utility that is self-regulated pursuant to the provisions of K.S.A. § 66-104d, and remains fully regulated by the Commission for sales of power for resale to non-members and tariffs, charges and fees for transmission service.

4. The Sunflower Members are all electric cooperatives formed under the Kansas electric cooperative act. All cooperative member owners are self-regulated pursuant to the provisions of K.S.A. § 66-104d.

5. Southern Pioneer, Pioneer, Western, Wheatland, Victory, and Prairie Land (each individually referred to as a “System Owner” and collectively as the “System Owners”), own and operate 34.5 kV sub-transmission facilities that serve both retail and wholesale local access customers.⁴

6. Pursuant to the Commission-approved Stipulation and Agreement in Docket No. 11-GIME-597-GIE (“11-597 Docket”), the System Owners’ 34.5 kV facilities that serve wholesale local access customers (“Local System”) have been found to provide local “transmission service” under Kansas law. Mid-Kansas serves as the agent for the System Owners in administering the wholesale local transmission service over

³ The Members of Sunflower are Prairie Land, Pioneer, Victory, Western, Lane-Scott, and Wheatland.

⁴ Lane-Scott is a Member of Mid-Kansas and Sunflower but does not provide “transmission service” described in this Joint Application over any of its facilities.

the 34.5 kV local delivery facilities (“Local Delivery Service”) for the System Owners’ Local System comprised of those facilities acquired by Mid-Kansas from Aquila, Inc. (“Mid-Kansas Division”) pursuant to the terms and conditions of the Mid-Kansas OATT, approved on October 31, 2012 by the Commission Order in Docket No. 12-MKEE-650-TAR (“12-650 Docket”).

7. Sunflower serves as the agent for the System Owners in administering the wholesale local transmission service over the 34.5 kV local delivery facilities comprised of those facilities integrated into the Sunflower transmission system (“Sunflower Division”) pursuant to the terms and conditions of the Sunflower OATT, approved on October 31, 2013 in Docket No. 13-SEPE-701-TAR (“13-701 Docket”).

8. While the Mid-Kansas OATT and Sunflower OATT govern services solely over the System Owners’ Local Systems in the Mid-Kansas Division and Sunflower Division, respectively, the Mid-Kansas OATT and Sunflower OATT also respectively provide that services over the transmission facilities owned by Mid-Kansas and Sunflower are governed by the Southwest Power Pool, Inc. Open Access Transmission Tariff (“SPP OATT”). In addition, Attachment H of the Mid-Kansas OATT and Sunflower OATT respectively provide Mid-Kansas’ and Sunflower’s transmission formula rates (the “TFRs”) that determine rates for SPP transmission service over Mid-Kansas’ and Sunflower’s SPP facilities. Further, Attachment AQ-1 of each OATT respectively provides the Extraordinary Transmission Facility Extension Service Terms that govern extraordinary line extensions of the Mid-Kansas and Sunflower SPP transmission facilities. With the approval of the LAT, Mid-Kansas and Sunflower also seek to each

create a transmission tariff to house their formula based rates and extraordinary line extension policies with this Joint Application.

9. On April 3, 2015, Mid-Kansas and Southern Pioneer filed a Joint Application to approve a settlement agreement with the Kansas Municipal Energy Agency (“KMEA”) arising out of a dispute pertaining to services on Southern Pioneer’s Local System in Docket No. 15-MKEE-461-TAR.

10. On January 12, 2016, the Commission approved the settlement and further ordered Mid-Kansas to revise the Mid-Kansas OATT, as recommended by Staff. The Commission found the requirement to revise the ambiguous and inconsistent tariff language a sensible remedy to reduce disputes in the future.⁵ In addition to the aforementioned obligation to refile the Mid-Kansas OATT, Mid-Kansas and Sunflower have coordinated with the System Owners on a rewrite of both the Mid-Kansas OATT and Sunflower OATT.

11. The Joint Application requests approval to separate out the provisions governing service of the System Owners’ Local Systems into two separate and distinct LATs, one for the Mid-Kansas Division, and one for the Sunflower Division. As described below, the core local transmission services under the proposed LAT are the same as provided under the Mid-Kansas OATT and Sunflower OATT. The LAT provides for open access service on the System Owners’ Local System, continues the single point of contact with the Administrator—Mid-Kansas or Sunflower, as the case may be—provides for a single set of service terms and conditions, and retains jurisdiction with the Commission. In addition, those portions of the Mid-Kansas OATT and

⁵ Order Granting Joint Application for Approval of Settlement Agreement, ¶12, Docket No. 15-MKEE-461-TAR (filed January 12, 2016).

Sunflower OATT that govern the formula based rates and extraordinary line extension policies for the Mid-Kansas and Sunflower SPP facilities will remain in those respective OATTs.

II. JURISDICTION

a. Local Access Tariff

12. Although Mid-Kansas is the administrative agent for the current Mid-Kansas OATT, and Sunflower is the administrative agent for the current Sunflower OATT, the tariffs control services across the System Owners' Local Systems.⁶ Each System Owner has elected self-regulation, except for Southern Pioneer, which is not eligible for self-regulation under K.S.A. § 66-104d and is fully regulated by the Commission. However, the Commission still regulates the tariffs, charges and fees for transmission service of the System Owners that have elected to self-regulate.

13. As previously discussed, the Commission concluded in the 11-597 Docket that "the 34.5kV facilities at issue are not 'transmission facilities' as per Attachment AI to SPP's Open Access Transmission Tariff under the Federal Energy Regulatory Commission ("FERC") Seven Factor Test"⁷ The Commission found, in part, that a necessary condition for inclusion of the Member's facilities in the SPP transmission system and under the SPP OATT is not met because ownership and control of the facilities resides with the MKEC Members who are not members of SPP, and a stipulated finding that the facilities that currently provide or are necessary to provide transmission service to

⁶ Except for Attachment H and Attachment AQ-1 of each respective OATT, which is described in more detail in Section V of this Joint Application.

⁷ 11-597 Docket, Order Addressing Joint Motion to Approve Stipulation and Agreement, ¶18.

one or more wholesale customers (Member Facilities) are being used to provide “transmission service” under Kansas law and such service must be provided under the Mid-Kansas open access transmission tariff⁸

14. For the aforementioned reasons, wholesale transmission service over the System Owners’ Local Systems is regulated by the Commission. Therefore, the Commission has jurisdiction over the tariff regarding the local service provided under the LAT for all System Owners, including those who have elected self-regulation. In addition, Southern Pioneer remains fully-regulated by the Commission, giving the Commission jurisdiction over Southern Pioneer’s Local System. The proposed LAT does not alter the jurisdiction the Commission currently exercises over the Local System or the services provided pursuant to the Mid-Kansas or Sunflower OATT.

b. Revised Mid-Kansas OATT and Sunflower OATT

15. Prior to this Joint Application, the Mid-Kansas OATT and Sunflower OATT have governed service over the System Owners’ Local Systems in the Mid-Kansas Division and Sunflower Division, respectively. However, as referenced above, both OATTs additionally contain provisions regarding the respective Mid-Kansas-owned and Sunflower-owned SPP transmission facilities. Although Mid-Kansas and Sunflower have both elected to self-regulate under K.S.A. § 66-104d, pursuant to K.S.A. § 66-104d(f), both Mid-Kansas’ and Sunflower’s “charges, fees or tariffs for transmission services” are still regulated by the Commission. Therefore, the transmission tariffs for both entities remain jurisdictional with the Commission.

⁸ *Id.*

III. ADMINISTRATION OF THE LOCAL SYSTEMS

a. Mid-Kansas Division

16. The Mid-Kansas Division Local System was originally owned by a vertically integrated electric utility, Aquila, Inc., d/b/a Aquila Networks – WPK (“Aquila-WPK”). Mid-Kansas was formed to purchase assets of Aquila-WPK that were serving western Kansas. The Commission approved the acquisition of those assets by Mid-Kansas on February 23, 2007, in Docket No. 06-MKEE-524-ACQ (“06-524 Docket”). On December 21, 2007, the Commission approved the transfer of the distribution and sub-transmission assets included in the former Aquila-WPK’s vertically integrated operation to the Mid-Kansas Members in Docket No. 08-MKEE-099-MIS (“08-099 Docket”).

17. The Mid-Kansas Division Local System includes those facilities now owned or hereafter acquired or constructed by the respective System Owner and are part of or utilized in conjunction with the electric system acquired by Mid-Kansas in the 06-524 Docket.⁹ The System Owners’ individual Mid-Kansas Division Local Systems are those facilities now owned or hereafter acquired or constructed by the respective System Owner and are part of or utilized in conjunction with the electric system acquired by the individual System Owner in the 08-099 Docket.

18. The Mid-Kansas Division Local System includes the same sub-transmission facilities contemplated by each System Owner’s Local Access Delivery Service (“LADS”) tariff rate applicable to each System Owner’s wholesale LAT

⁹ The subject facilities of each System Owner are the former Aquila-WPK sub-transmission facilities transferred from Mid-Kansas to each Mid-Kansas Member, as approved by the Commission Order in the 08-099 Docket. For clarity, the non-Aquila, or “native” portions of the Prairie Land, Pioneer, Victory, Wheatland, and Western sub-transmission systems comprise the Sunflower Division Local System, as explained in the following section. Additionally, Southern Pioneer was created for the purposes of the Aquila-WPK acquisition, and as such has no “native” sub-transmission facilities. The corresponding “native” sub-transmission facilities to the Southern Pioneer Aquila-WPK-acquired facilities are the Pioneer Local System.

customers. Mid-Kansas continues to own the transmission facilities (greater than 100 kV) used to transmit electricity to the Mid-Kansas Members and other third parties. Mid-Kansas has assigned functional control of its transmission facilities to SPP, a regional transmission organization. SPP is the transmission provider responsible for administering transmission service over the Mid-Kansas transmission facilities pursuant to the SPP OATT and under the jurisdiction of FERC. The Mid-Kansas transmission facilities are interconnected to the System Owner-owned Local Systems, which are not subject to SPP control or FERC jurisdiction.

19. Subsequent to the 08-099 Docket, the parties to Docket No. 09-MKEE-969-RTS (“09-969 Docket”) agreed that for ease of administration and efficiency in providing wholesale local transmission service to customers over the Local Systems, the Mid-Kansas Members would enter into an agency agreement designating Mid-Kansas as the agent and single point of contact for administering Local Delivery Service for each of the System Owners.¹⁰

20. As referenced above, subsequent to the 09-969 Docket, the Commission concluded in the 11-597 Docket that “the 34.5kV facilities at issue are not ‘transmission facilities’ as per Attachment AI to SPP’s Open Access Transmission Tariff under the Federal Energy Regulatory Commission (FERC) Seven Factor Test”¹¹ The Commission also required the System Owners to make their Mid-Kansas Division Local Systems available to Mid-Kansas to provide wholesale Local Access Service (transmission service) and to make extensions and improvements, to allow Mid-Kansas

¹⁰ Stipulation and Agreement, at ¶9, Docket No. 09-MKEE-969-RTS (filed November 25, 2009).

¹¹ 11-597 Docket, Order Addressing Joint Motion to Approve Stipulation and Agreement, ¶18.

to perform such actions as required of the “Transmission Provider” pursuant to the Mid-Kansas OATT, and to remain a party to the applicable Local Access Service agreement.

21. On February 24, 2012, Mid-Kansas filed for approval with the Commission, *inter alia*, a revised OATT and *pro forma* Local Delivery Service agreements in the 12-650 Docket, providing the framework under which Local Delivery Service customers take service over the Local Systems.¹² The Mid-Kansas OATT and *pro forma* local delivery service agreements were approved by the Commission on October 31, 2012, and contain the terms by which Mid-Kansas serves as the single point of contact and transmission provider responsible for administering Local Delivery Service (Network Integration Transmission Service and Point-to-Point Transmission Service) over each System Owner’s Mid-Kansas Division Local System. More specifically, as it relates to this Joint Application, Mid-Kansas is the administrator for the System Owners’ service under the Mid-Kansas OATT.

b. Sunflower Division

22. Unlike the Mid-Kansas Division Local System, the Sunflower Local System has always been owned by the System Owners that are Members of Sunflower. After the 12-650 Docket, Sunflower filed its own OATT with the Commission for approval in the 13-701 Docket. The Sunflower OATT approved in the 13-701 Docket is the current Sunflower OATT under which Local Delivery Service is administered for the Sunflower Division Local Systems. The Sunflower OATT and its service provisions are a mirror image of the Mid-Kansas OATT, but Sunflower serves as the administrative agent for the Sunflower OATT instead of Mid-Kansas. Currently, only one Local Delivery

¹² The *pro forma* Local Delivery Service agreements were filed as Attachments A, B, F and G to the Mid-Kansas OATT.

Customer exists on the Sunflower Division Local System, that being KMEA, which provides service to the City of Garden City.

23. Like Mid-Kansas, Sunflower has assigned functional control of its transmission facilities to the SPP. SPP likewise administers transmission service over the Sunflower transmission facilities pursuant to the SPP OATT and under FERC's jurisdiction. The Sunflower transmission facilities are interconnected to the System Owner-owned Local Systems, which are not subject to SPP control or FERC jurisdiction.

IV. LOCAL ACCESS TARIFFS

24. The System Owners of the Mid-Kansas Division seek approval of a LAT for the Mid-Kansas Division Local System, and the System Owners of the Sunflower Division seek approval of a LAT for the Sunflower Division Local System. The only difference between the LAT for each respective division is the entity that serves as the administrative agent for administering service. Mid-Kansas is the administrative agent for the Mid-Kansas Division, and Sunflower is the administrative agent for the Sunflower Division. As such, this Joint Application discusses the LAT without specific references to divisions except where necessary.

25. The Mid-Kansas Members and Sunflower Members launched an initiative to simplify and streamline the existing Mid-Kansas OATT and Sunflower OATT into a format that is easier to interpret while still providing the same services and addressing factors that have arisen since the inception of the current OATTs.

26. The Joint Applicants are sensitive to the fact that over time Local Delivery Customers have become accustomed to the local delivery services under the Mid-

Kansas OATT and Sunflower OATT. Therefore, the Joint Applicants have maintained the core local delivery services under the LATs consistent with the general local delivery services provided under the existing OATTs. The two basic forms of Local Delivery Service—which are the same as the two basic forms of service under the existing OATTs—are described in more detail below.

a. General LAT Services

i. Load Service

27. Most Local Delivery Customers utilize what is defined as “Load Service” under the LAT, which is sometimes referred to as the “last mile” service to loads on the Local System. Load Service can only be obtained in conjunction with SPP Network Integration Transmission Service (“NITS”), and is similar to SPP NITS under the SPP OATT. It enables the customer to transfer energy and/or capacity from the SPP transmission system over the “last mile” of Local System to the load being served. In order to obtain Load Service, the Local Delivery Customer must first submit an application to the Administrator, which triggers a study process. It is possible that upgrades may be necessary, at which point the Local Delivery Customer will execute the cost allocation agreement contained in the LAT (“Local Facility Cost Allocation Agreement”).

28. Upon completion of the study process, the Local Delivery Customer will execute the *pro forma* service agreement for Load Service (“Local Delivery Service Agreement”) and operating agreement (“Local Delivery Operating Agreement”) under the LAT. The Local Delivery Service Agreement allows Local Delivery Customers to designate generation resources for delivery of energy and/or capacity to specific loads.

The charge for Load Service is the per kW charge listed in each respective System Owners' LADS tariff rate multiplied by the monthly hourly load that is coincident with the System Owner's peak monthly load.

ii. Generation Service

29. Generation Service is sometimes referred to as "first mile" service, which describes service from generators on the Local System that are not serving load on the Local System. It enables generation to transfer energy and/or capacity over the "first mile" of the Local System to connect to the SPP transmission system. Generation Service can be obtained in conjunction with SPP NITS; however, it can also be obtained without SPP NITS, at the sole discretion of the System Owner. In the existing OATTs, Generation Service without SPP NITS was unavailable. The addition of this Generation Service would allow a Local Delivery Customer to sell generation into the SPP Integrated Market ("IM") with no specifically-designated load, a transaction which would not require SPP NITS.

30. In order to obtain Generation Service, Local Delivery Customers must submit an application to the Administrator, which triggers a study process. It is possible that upgrades may be necessary, at which point the Local Delivery Customer will execute a Local Facility Cost Allocation Agreement.

31. Upon completion of the study process, the Local Delivery Customer will execute a *pro forma* Local Delivery Service Agreement and Local Delivery Operating Agreement. The Local Delivery Service Agreement will define the generators obtaining Generation Service and the reservation amount for each. Generation Service can be either (i) from a generator connected to the Local System that is providing capacity

and/or energy to a load that is not specified as a Local Load, or (ii) from a generator connected to the Local System that is utilizing the Local System to make energy available to a receipt point on the SPP transmission system so that energy can be sold in the SPP IM. The charges for Generation Service are the monthly reservation amount multiplied by the monthly kW demand rate specified in the applicable System Owner's LADS tariff.

b. New LAT Provisions

32. While the core local delivery services and concepts of the existing OATTs are still intact, the LATs contain several provisions that are new. There are several penalty and make-whole provisions, as well as provisions to help the Administrator monitor the Local System and ensure that all required service has been obtained by Local Delivery Customers. The overall goal of these provisions is to ensure tariff compliance, rate stability, avoid cost shifts, and ensure that all users are paying their fair share for the services provided over the Local System.

33. The LAT contains a rate stability make-whole provision for the protection of wholesale and retail customers served by the Local System. Currently, the Administrator, System Owners and third-party users of the Local System plan on one-, five-, and ten-year timeframes. In other words, at any one point in time, the Local System is being planned to provide reliable local service for those utilizing the Local System on a rolling ten-year timeframe. Decisions on system design and upgrades are being made today to ensure reliable service to all Local System users ten years out. Obviously, those decisions have consequences. Planning a system on a ten-year horizon leads to facility design decisions that may not be fully utilized and expenditures

that may not be fully recovered if a customer terminates service prematurely.

34. Those unrecovered costs do not go away, but instead are shifted to, and shouldered by, the remaining customers utilizing the Local System. Because of the scale of the system, the Divisional Local Access Rate is highly sensitive to a reduction or increase in load. Premature loss of load can have a significant impact on the charges to those retail and wholesale customers remaining on the Local System. Furthermore, upgrades were installed that might not otherwise have been constructed had one known the load would be removed when it was. The rate stability make-whole provision helps ensure fair and equitable treatment of those participating in joint planning and stabilizes rates for the retail and wholesale customers remaining on a system designed in anticipation the load would not be transmitted elsewhere. For a more detailed summary of the rate-stability make-whole provision, see the Pre-filed Direct Testimony of Corey Linville and the Pre-filed Direct Testimony of Stephen J. Epperson. For a more detailed summary of the planning timelines and processes for the Local System, see the Pre-filed Direct Testimony of Dr. Ala (Al) Tamimi.

35. The LAT also incorporates a five-year periodic true up for customers who add load that in part or whole pays for the Local Network Upgrades it causes over time due to the anticipated increase in load. If that load does not materialize, then others are left to pay for the Local Network Upgrades. The five-year true up addresses that situation by requiring the customer to make up the loss of the revenue anticipated to pay for the Local Network Upgrades by trueing up at the end of five and ten years. The true-up also provides for a credit if the revenue exceeds the anticipated revenue at the five-year increments. The entire purpose is to ensure those that cause the cost pay the

cost, or, in the alternative, reimburses the customer for exceeding the revenue requirement.

36. The current OATTs have a penalty provision. The proposed LAT expands on the penalty provisions. The provisions are self-explanatory. They are an effort to compel compliance with the tariff provisions to ensure all Local Delivery Customers and retail consumers pay their fair share.

37. Finally, the LAT includes the aforementioned *pro forma* Local Delivery Service Agreement and Local Delivery Operating Agreement. These are similar to the existing *pro forma* agreements. The agreements continue with the core principles of a single point of contact and single set of terms and conditions for service from any System Owner. The key difference is the provision on the term of the agreement. The term of the Local Delivery Service Agreement in the LAT is indefinite with a five-year notice to terminate as opposed to the current indefinite term with a one year notice to terminate. So as long as the eventual executed agreements are substantially the same as the approved *pro formas*, Commission approval thereafter would not be required each time new agreements are executed.

38. Finally, there is a standard Local Facility Cost Allocation Agreement attached to the LAT that will be customized on a case-by-case basis for upgrades requiring allocation of the cost. It is not a *pro forma* agreement.

V. REVISED MID-KANSAS OATT AND SUNFLOWER OATT

39. As referenced above, the current Mid-Kansas OATT and Sunflower OATT govern service over the Local Systems. However, Attachment H of the Mid-Kansas OATT contains the formula templates and protocols for the Mid-Kansas TFR that

determines the rate for service over the Mid-Kansas-owned SPP transmission facilities. Likewise, Attachment H of the Sunflower OATT contains the formula templates and protocols for the Sunflower TFR that determines the rate for service over the Sunflower-owned SPP transmission facilities. In addition, Attachment AQ-1 of each OATT respectively provides the Extraordinary Transmission Facility Extension Service Terms that govern extraordinary line extensions of the Mid-Kansas and Sunflower SPP transmission facilities. Finally, each respective OATT contains a provision stating that the Mid-Kansas-owned and Sunflower-owned transmission facilities are governed by the SPP OATT.

40. All provisions regarding service over the Local Systems have been transferred to the proposed Mid-Kansas LAT and Sunflower LAT for the respective Mid-Kansas Division and Sunflower Division. As such, the only items remaining in the Mid-Kansas OATT and Sunflower OATT are each entity's respective TFR and Attachment AQ-1, as well as the provision stating that the Mid-Kansas-owned and Sunflower-owned transmission facilities are governed by the SPP OATT.

41. Mid-Kansas and Sunflower respectfully request approval of the revised Mid-Kansas OATT and Sunflower OATT, which are really no more than the existing versions without provisions governing service of the Local Systems.

VI. TESTIMONY AND SERVICE

42. The testimony of eight witnesses is submitted with this application. The names of the witnesses and the subject of their pre-filed direct testimony are as follows:

Corey Linville Sunflower VP, Power Supply and Delivery	<ol style="list-style-type: none">1. The purpose and applicability of the LAT.2. The reason for the filing of a revised tariff.3. A general description of the Local System and its use.4. An overview of the LAT.5. How the core services outlined in the current Mid-
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	<p>Kansas and Sunflower Open Access Transmission Tariffs compare with the LAT.</p> <ol style="list-style-type: none"> The rationale and purpose for the rate stabilization and make whole provision. The five-year true-up calculation for Anticipated Incremental Revenue and the rationale for including the true-up provision. The section on penalties and their purpose.
Dr. Ala Tamimi Sunflower VP, Transmission Planning and Policy	<ol style="list-style-type: none"> The ownership and physical attributes of the System Owners' Local System. The service provided by the System Owners' Local System. An overview of the SPP planning process in conjunction with the System Owners' planning process. The annual local planning process for the Local System. The importance of accurate load forecasting in the planning process. LAT provisions that ensure fair and equitable treatment of transmission and sub-transmission customers and owners.
James Brungardt Sunflower Manager, Regulatory Relations	Provide support for Mid-Kansas and Sunflower creating a transmission tariff separate from the Local Access Tariff.
Stephen J. Epperson Pioneer Southern Pioneer CEO	<ol style="list-style-type: none"> Provide background information on Pioneer and Southern Pioneer. Support for the approval of the LAT. Support of the Rate Stabilization and Make Whole Payment provisions proposed in the LAT for those wholesale customers exiting the Local System early, and centralized local planning.
Allan J. Miller Prairie Land CEO	Provide background information on Prairie Land and support for the approval of the LAT.
Bruce W. Mueller Wheatland General Manager	Provide background information on Wheatland and support for the approval of the LAT.
Shane Laws Victory CEO	Provide background information on Victory and support for the approval of the LAT.
Dennis Deines Western Co-General Manager	Provide background information on Western and support for the approval of the LAT.

43. In addition to the undersigned, copies of pleadings, documents, and correspondence in this docket should be sent to:

Mid-Kansas Electric Company, LLC 301 W. 13th Street P.O. Box 980 Hays, Kansas 67601	James Brungardt Manager, Regulatory Relations jbrungardt@sunflower.net	Reneé Braun Corporate Paralegal and Contracts Supervisor rbraun@sunflower.net
Sunflower Electric Power Corporation 301 W. 13th Street P.O. Box 1020 Hays, Kansas 67601	James Brungardt Manager, Regulatory Relations jbrungardt@sunflower.net	Reneé Braun Corporate Paralegal and Contracts Supervisor rbraun@sunflower.net
Prairie Land Electric Cooperative, Inc. 14935 US Hwy 36 P.O. Box 360 Norton, Kansas 67654	Allan Miller CEO amiller@ple.coop	Chuck Look Assistant to the CEO clook@ple.coop
Pioneer Electric Cooperative, Inc. 1850 W. Oklahoma P.O. Box 430 Ulysses, Kansas 67880	Steve Epperson CEO sepperson@pioneerelectric.coop	Randy Magnison Executive VP & Asst. CEO rmagnison@pioneerelectric.coop
Southern Pioneer Electric Company 1850 W. Oklahoma P.O. Box 430 Ulysses, Kansas 67880	Steve Epperson CEO sepperson@pioneerelectric.coop	Randy Magnison Executive VP & Asst. CEO rmagnison@pioneerelectric.coop
The Victory Electric Cooperative Association, Inc. 3230 N 14th Avenue Dodge City, Kansas 67801	Shane Laws CEO shane@victoryelectric.net	
Western Electric Cooperative Association, Inc. 635 S 13th Street WaKeeney, Kansas 67672	Stacey Malsam Assistant General Manager/CFO staceym@westerncoop.com	Dennis Deines Co-General Manager dennisd@westerncoop.com
Wheatland Electric Cooperative, Inc. 101 Main St. P.O. Box 230 Scott City, KS 67871	Bruce Mueller General Manager bmuellet@weci.net	Trey Grebe Assistant General Manager tgrebe@weci.net

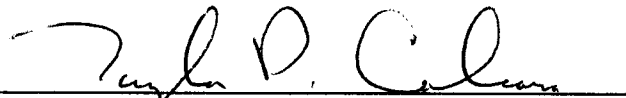
VII. CONCLUSION

44. The proposed Mid-Kansas LAT, Sunflower LAT, revised Mid-Kansas OATT, and revised Sunflower OATT in this Joint Application are in the public interest and should be approved by the Commission as each result in just and reasonable terms for the respective services provided therein, fully subject to Commission regulation.

WHEREFORE, Joint Applicants respectfully request the Commission approve:

- a. The LAT for the Mid-Kansas Division Local System attached hereto in **Exhibit A** to govern local delivery services currently provided under the Mid-Kansas OATT, including the *pro forma* service and operating agreements;
- b. The LAT for the Sunflower Division Local System attached hereto in **Exhibit B** to govern local delivery services currently provided under the Sunflower OATT, including the *pro forma* service and operating agreements;
- c. The revised Mid-Kansas OATT attached hereto in **Exhibit C**;
- d. The revised Sunflower OATT attached hereto in **Exhibit D**; and
- e. Such other and further relief as the Commission may deem just and reasonable.

Respectfully submitted,



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ATTORNEYS FOR MID-KANSAS ELECTRIC
COMPANY, LLC AND SUNFLOWER
ELECTRIC POWER CORPORATION

Verification

STATE OF KANSAS)
) ss:
COUNTY OF PARTON)


TAYLOR P. CALCARA, of lawful age, being first duly sworn on oath, states:

That he is an attorney for MID-KANSAS ELECTRIC COMPANY, LLC, and
SUNFLOWER ELECTRIC POWER CORPORATION, named in the foregoing JOINT
APPLICATION, knows the contents thereof, and that the facts set forth therein are true
and correct to the best of his knowledge, information, and belief.



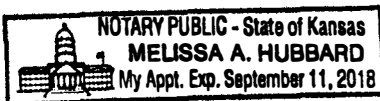
Taylor P. Calcara

SUBSCRIBED AND SWORN to before me this 11th day of October, 2017.



Notary Public

My Appointment Expires:




Lindsay A. Shepard (#23276)
Executive Vice President/General Counsel
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**ATTORNEY FOR PIONEER ELECTRIC
COOPERATIVE, INC. AND SOUTHERN
PIONEER ELECTRIC COMPANY**

Verification

STATE OF KANSAS)
) ss:
COUNTY OF GRANT)

LINDSAY A. SHEPARD, of lawful age, being first duly sworn on oath, states:

That she is the attorney for PIONEER ELECTRIC COOPERATIVE, INC. and
SOUTHERN PIONEER ELECTRIC COMPANY, named in the foregoing JOINT
APPLICATION, knows the contents thereof, and that the facts set forth therein are true
and correct to the best of her knowledge, information, and belief.


Lindsay A. Shepard

SUBSCRIBED AND SWORN to before me this 10 day of October, 2017.


Notary Public

My Appointment Expires:




John F. McClymont, #09379

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jfmc@att.net

ATTORNEY FOR PRAIRIE LAND ELECTRIC
COOPERATIVE, INC.

Verification

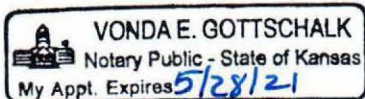
STATE OF KANSAS)
) ss:
COUNTY OF Norton)

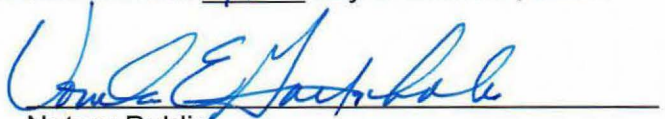
JOHN F. MCCLYMONT, of lawful age, being first duly sworn on oath, states:

That he is the attorney for PRAIRIE LAND ELECTRIC COOPERATIVE, INC.,
named in the foregoing JOINT APPLICATION, knows the contents thereof, and that the
facts set forth therein are true and correct to the best of his knowledge, information, and
belief.


John F. McClymont

SUBSCRIBED AND SWORN to before me this 10 day of October, 2017.




Notary Public

My Appointment Expires: 5/28/2021



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**ATTORNEY FOR THE VICTORY ELECTRIC
COOPERATIVE ASSOCIATION, INC.**

Verification


STATE OF KANSAS

COUNTY OF

Jord) ss:
Kansas

DAVID H. SNAPP, of lawful age, being first duly sworn on oath, states:

That he is the attorney for THE VICTORY ELECTRIC COOPERATIVE
ASSOCIATION, INC., named in the foregoing JOINT APPLICATION, knows the
contents thereof, and that the facts set forth therein are true and correct to the best of
his knowledge, information, and belief.



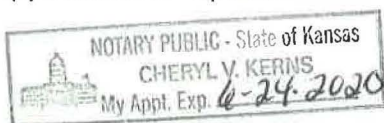
David H. Snapp

SUBSCRIBED AND SWORN to before me this 11th day of October, 2017.

Cheryl V. Kerns

Notary Public

My Appointment Expires:





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**ATTORNEY FOR WESTERN COOPERATIVE
ELECTRIC ASSOCIATION, INC.**

Verification

STATE OF KANSAS)
) ss:
COUNTY OF Trego)

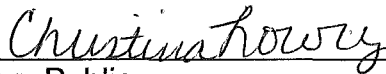
E. JAY DEINES, of lawful age, being first duly sworn on oath, states:

That he is the attorney for WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC., named in the foregoing JOINT APPLICATION, knows the contents thereof, and that the facts set forth therein are true and correct to the best of his knowledge, information, and belief.



E. Jay Deines

SUBSCRIBED AND SWORN to before me this 9th day of October, 2017.

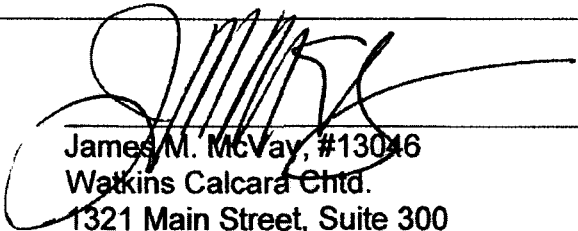


Notary Public

My Appointment Expires: 4-25-2021



Joint Application for the Approval of a Local Access Tariff and
Mid-Kansas and Sunflower OATTs


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**ATTORNEY FOR WHEATLAND ELECTRIC
COOPERATIVE, INC.**

Verification

STATE OF KANSAS)
) ss:
COUNTY OF BARTON)

JAMES M. MCVAY, of lawful age, being first duly sworn on oath, states:

That he is the attorney for WHEATLAND ELECTRIC COOPERATIVE, INC.,
named in the foregoing JOINT APPLICATION, knows the contents thereof, and that the
facts set forth therein are true and correct to the best of his knowledge, information, and
belief.


James M. McVay

SUBSCRIBED AND SWORN to before me this 9th day of October, 2017.


Notary Public

My Appointment Expires:

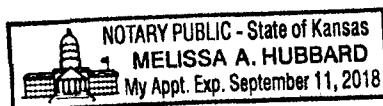


EXHIBIT A

Local Access Tariff for the Mid-Kansas Division

(Attached)

Local Access Tariff

for

Prairie Land Electric Cooperative, Inc.,

Southern Pioneer Electric Company,

The Victory Electric Cooperative Association, Inc.,

Western Cooperative Electric Association, Inc.,

and Wheatland Electric Cooperative, Inc.

administered by

Mid-Kansas Electric Company, LLC

Effective Date: _____

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1. DEFINITIONS

Accredited Capacity: Capacity from a generating resource that has been accredited per the procedures prescribed in the SPP Planning Criteria.

Administrator: Mid-Kansas Electric Company, LLC ("Mid-Kansas") as agent for and on behalf of the System Owners.

Affiliate: With respect to a corporation, partnership or other entity, each such corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

Application for Generation Service: An application form that must be completed by anyone seeking Generation Service and submitted to the Administrator.

Application for Load Service: An application form that must be completed by anyone seeking Load Service and submitted to the Administrator.

Anticipated Incremental Revenue: Annual revenue anticipated from a Local Delivery Customer's Load Service Demand Charges and/or Generation Service Reservation Charges for incremental Local Delivery Service each year over a period of 10 years.

Commission: The Kansas Corporation Commission.

Curtailement: A reduction in Local Delivery Service in response to a system contingency which could result in thermal overloads or voltage violations.

Direct Assignment Costs: Costs for Direct Assignment Facilities.

Direct Assignment Facilities: Facilities or portion of facilities that are constructed principally for the benefit of a Local Delivery Customer to enable its ability to take Local Delivery Service.

Directly Assigned Network Upgrade Costs: The share of a Local Delivery Customer's costs for Local Network Upgrades required to enable the customer's ability to take Local Delivery Service. The share of the Local Delivery Customer's costs is equal to the total costs of the required Local Network Upgrades less the net present value of Anticipated Incremental Revenue. The discount rate used in the net present value calculation shall be the higher of the FERC interest rate or the System Owner's average borrowing rate at the time.

Division: A subset of the Local System owned by a specific System Owner.

Divisional Demand Charge: The monthly charge, calculated as the applicable rate (\$/kW) multiplied by the applicable load (kW), that is associated with Load Service for each applicable Division.

Divisional Load: The portion of Local Load specific to a given Division. Divisional Load includes load metered at identified delivery points plus any output from generators located behind these meters.

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Divisional Local Access Rate: The monthly demand rate (\$/kW) specified in the Local Access Delivery Service Tariff for the System Owner applicable to a given Division as established by the System Owner.

Energy Loss Rate: \$48.705/MWh - The rate calculated to cover the cost of losses across the Local System, as such rate is updated from time to time.¹

Generation Service: Local Delivery Service utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy to a Remote Load or Market Node from a generator that is interconnected to the Local System.

Generation Service Reservation Charge: The monthly charge, calculated as the applicable rate (\$/kW) multiplied by the applicable Reservation (kW), that is associated with Generation Service for a generator connected to System Owner's given Division.

Generation Surplus: The hourly total output from a Local Delivery Customer's specified Local Generators that are connected to the Local System less that customer's specified total Local Load for any hour in which such value is a positive number.

Generator Attestation: An annual attestation describing generator status that is submitted to the Administrator by all owners of generators that are interconnected to the Local System.

Good Utility Practice: Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods or acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition.

Load Service: Local Delivery Service utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy from Local Generators to Local Load.

Load Service Demand Charge: The monthly charge, calculated as the sum of all Divisional Demand Charges, that is associated with Load Service for a given Local Delivery Customer.

Load Shortfall: A Local Delivery Customer's forecasted peak Local Load for a given Season less that customer's peak actual metered hourly Local Load for the given Season for any Season in which such value is a positive number.

Load Surplus: A Local Delivery Customer's actual metered hourly Local Load at a specific delivery point less that customer's forecasted peak Local Load for the given Season for any hour in which such value is a positive number.

Local Access Delivery Service Tariff: The System Owner's tariff that defines each respective System Owner's Divisional Local Access Rate.

¹ The Energy Loss Rate may be updated from time to time as approved by the Commission without the need for a separate filing to change the definition of Energy Loss Rate.

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Local Delivery Customer: An entity requesting or receiving Local Delivery Service pursuant to the terms of this Tariff.

Local Delivery Operating Agreement: The agreement that contains the terms and conditions under which the Local Delivery Customer shall operate its facilities under this Tariff.

Local Delivery Service: Service, either Load Service or Generation Service, that is utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy from generators interconnected to the Local System or to load interconnected to the Local System.

Local Delivery Service Agreement: The agreement entered into by the Local Delivery Customer and the Administrator for service under this Tariff.

Local Facilities Study: An engineering study conducted by the Administrator and affected System Owners to determine the required modifications to the Local System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested Local Delivery Service.

Local Facility Cost Allocation Agreement: An agreement between the Local Delivery Customer and the System Owner documenting the terms of cost allocation and payment for Direct Assignment Facilities and Local Network Upgrades.

Local Generator: A power generating resource owned, purchased or leased by the Local Delivery Customer that has been identified as a Network Resource in the Local Delivery Customer's SPP Network Integration Transmission Service agreement and is designated to serve Local Load under the Local Delivery Service Agreement

Local Load: Load served by the Local Delivery Customer at points of delivery on the Local System.

Local Network Upgrade: A facility upgrade on the Local System that benefits multiple Local Delivery Customers.

Local System: The 34.5 kV sub-transmission facilities and related facilities now owned or hereafter acquired or constructed by the respective System Owner and directly interconnected to the SPP transmission system which the System Owner utilizes to provide Local Delivery Service.

Local System Impact Study: A coordinated assessment by the Administrator and affected System Owner of (i) the adequacy of the Local System to accommodate requested Local Delivery Service or (ii) to determine the new or modified facilities that are specifically needed to accommodate the requested service and (iii) whether any additional costs may be incurred in order to provide the requested service.

Loss Factor: The calculated percentage of energy attributed to real power losses within a given Division of the Local System as defined in the applicable System Owner's Local Access Delivery Service Tariff.

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Market Node: A receipt point on the SPP transmission system utilized by a Local Delivery Customer to make energy from a generator available to the SPP Integrated Marketplace.

Network Integration Transmission Service (“NITS”): The transmission service provided under Part III of the SPP Open Access Transmission Tariff.

Network Resource: As defined in the SPP Open Access Transmission Tariff.

Peak Hourly Divisional Demand: A Local Delivery Customer’s total hourly Divisional Load that is coincident with the monthly hourly peak load of the Division.

Remote Load: Any load that is not specified as Local Load.

Reservation: The total capacity amount (kW) reserved by a Local Delivery Customer for Generation Service.

Reservation Exceedance: The hourly difference between the higher of (i) the output from a generator taking Generation Service or (ii) the total capacity utilized from a generator taking Generation Service and the Reservation associated with that generator.

Season: The applicable Summer or Winter period used for planning purposes.

Southwest Power Pool, Inc. (“SPP”): The Regional Transmission Operator of which the Administrator is a member.

Southwest Power Pool Open Access Transmission Tariff (“SPP OATT”): The SPP Open Access Transmission Tariff, including all schedules or attachments thereto, as amended from time to time and approved by the Federal Energy Regulatory Commission.

Summer: The months of June, July, August and September.

System Owner: Each member owner of the Administrator who owns the sub-transmission facilities that comprise the Local System. The members consist of Prairie Land Electric Cooperative, Inc., Southern Pioneer Electric Company, The Victory Electric Cooperative Association, Inc., Western Cooperative Electric Association, Inc., and Wheatland Electric Cooperative, Inc.

Tariff: This Local Access Tariff.

Weighted Average Divisional Demand Rate: A rate that is a function of the generation ratio share by Division of all Local Generators for a given hour. For each Division with generator output during the hour, the generation ratio share for the Division is multiplied by that Division’s Divisional Local Access Rate. The total rate is the sum of this calculated value for all applicable Divisions.

Winter: The months of December, January, February, and March.

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2. GENERAL TERMS OF SERVICE

2.1 Purpose

This Tariff describes the provisions for obtaining and utilizing Local Delivery Service. Service provisions and costs are defined for loads and resources that utilize the Local System.

2.2 Applicability

This Tariff applies to Load Service only in conjunction with SPP NITS. This Tariff applies to Generation Service either (i) in conjunction with SPP NITS or (ii) without SPP NITS at the sole discretion of the System Owner.

2.3 Administration

The Administrator serves as the System Owners' agent and the single point of contact for purposes of administering the services described in this Tariff.

2.4 General Responsibilities of the Parties

The Administrator, System Owner and Local Delivery Customer shall each plan, construct, operate and maintain their facilities in accordance with Good Utility Practice and in conformance with the Local Delivery Service Agreement and Local Delivery Operating Agreement.

2.5 Specific Requirements for Generator Owners on the Local System

Any third-party entity that owns a generation resource greater than 200 kW that is interconnected to the Local System shall submit an annual Generator Attestation to the Administrator no later than March 31 of each calendar year describing generator status. The Generator Attestation shall include the following information for each operational generator:

- a. Name of generator owner and contact information
- b. Name of generator
- c. Generator interconnection location
- d. Nameplate capacity
- e. Accredited Capacity (if generator is used to meet owner's own SPP capacity obligations or if capacity is sold to another entity)
- f. Is generator identified as a Network Resource in owner's SPP NITS agreement?
- g. Is generator part of an SPP point-to-point transmission service agreement? If so, what is the sink identified in the agreement?
- h. Is the generator registered in the SPP Integrated Marketplace? If so, who is the market participant and what is the generator's market identification?
- i. Is any portion of the generator's Accredited Capacity part of a sale to another entity? If so, how much capacity is sold and to what entity?

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

Failure of a generator owner to submit an Annual Attestation, or knowingly submitting false information in the Annual Attestation, for any generator connected to the Local System may result in penalties up to and including termination of all Local Delivery Service associated with the generator owner including the penalties specified in Section 8.

2.6 Notice

Any notice, request, or required submission in accordance with this Tariff shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Administrator at its last known addresses; or e-mailed, read receipt requested, as follows:

Mid-Kansas Electric Company, LLC
Attn: Local Access Tariff Administrator
2075 W. St. John Street
Garden City, KS 67846
Email: [TBD]

2.7 Billing and Payment

Within a reasonable time after the first day of each month, the Administrator shall submit an invoice to the Local Delivery Customer for the charges associated with all services furnished under the Tariff during the preceding month and such other charges and payments that may be due herein. The invoice shall be due and payable by the Local Delivery Customer within 15 days of the date of the invoice. All payments shall be made in immediately available funds payable to the Administrator, or by wire transfer to a bank named by the Administrator. Interest on any unpaid amounts shall be calculated in accordance with K.S.A. §16-201. Interest on delinquent amounts shall be calculated from the due date of the invoice to the date of payment.

2.8 Credit Worthiness and Security

For the purposes of determining the ability of the Local Delivery Customer to meet its obligations related to service hereunder, the Administrator may require reasonable credit review. This review shall be made in accordance with standard commercial practices. In addition, the Local Delivery Customer shall provide and maintain an acceptable unconditional and irrevocable letter(s) of credit issued to the Administrator on behalf of the System Owner(s) as security to meet its responsibilities and obligations under this Tariff. The amount of required security shall be no less than two-months of the highest historical or projected charges applicable to the Local Delivery Customer under this Tariff. At the System Owner's sole discretion an alternative form of security may be utilized by the Local Delivery Customer.

2.9 Metering and Power Factor Correction

Unless otherwise agreed to, the Local Delivery Customer is responsible for the cost of installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under the terms of this Tariff. The Local Delivery Customer is also responsible for communicating this information to the Administrator. The Administrator or its agent shall have access to

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

metering data which may reasonably be required to facilitate measurements and billing under the Local Delivery Service Agreement. Unless otherwise agreed to, such equipment installed on the Local System shall remain the property of the System Owner and such equipment installed on Local Delivery Customer's system shall remain the property of the Local Delivery Customer.

The Local Delivery Customer is required to maintain a power factor within the range specified in the Local Delivery Service Agreement by the Administrator pursuant to Good Utility Practices.

2.10 Losses

Real power losses are associated with all sub-transmission service. For Local Delivery Customers that do not elect to self-supply losses per the terms of the SPP OATT, the Local Delivery Customer shall replace losses in accordance with the Energy Loss Rate defined in this Tariff and the Loss Factors identified in the Local Access Delivery Service Tariff for the System Owner associated with each Local Load delivery point. The monthly charge for energy losses shall be computed as the product of the total monthly metered energy (in kWh) at each Local Load delivery point multiplied by the applicable loss factor multiplied by the Energy Loss Rate.

2.11 Load Shedding and Curtailment

Prior to the commencement of Local Delivery Service, the Administrator shall establish load shedding and curtailment procedures pursuant to the Local Delivery Operating Agreement. These procedures shall describe the response to contingencies on the Local System and on systems directly and indirectly interconnected with the Local System. The affected Parties will implement such programs during any period when the Administrator determines that a system contingency which could result in thermal overloads or voltage violations exists and such procedures are necessary to alleviate or mitigate the contingency. The Administrator will notify all affected Local Delivery Customers and affected System Owners in a timely manner of any scheduled Curtailment.

During any period when there is a constraint on the Local System that impairs the reliability of the system, the Administrator may take whatever actions are reasonably necessary to maintain the reliability of the Local System. To the extent these actions involve redispatching resources, the Administrator will initiate procedures to redispatch Local Generators pursuant to the Local Delivery Operating Agreement. To the extent these actions involve shedding Local Load, the Administrator will initiate load shedding procedures pursuant to the Local Delivery Operating Agreement.

2.12 Unauthorized Use

Use of the Local System by anyone who has not secured Local Delivery Service per the terms of this Tariff is prohibited. Such unauthorized use is subject to immediate disconnection, back billings, and penalties as described in Section 8.

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

2.13 Force Majeure, Liability and Indemnification

2.13.1 Force Majeure

An event of force majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A force majeure event does not include an act of negligence or intentional wrongdoing. Neither the Administrator, System Owners, nor the Local Delivery Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event of force majeure. However, a Party whose performance under this Tariff is hindered by an event of force majeure shall make all reasonable efforts to perform its obligations under this Tariff.

2.13.2 Liability

The Administrator shall not be liable for money damages or other compensation to any Local Delivery Customer for actions or omissions by the Administrator or the System Owners in performing its obligations under this Tariff or any service agreement thereunder, except to the extent such act or omission by the Administrator is found to result from its gross negligence or intentional wrongdoing. A System Owner shall not be liable for money damages or other compensation to any Local Delivery Customer for actions or omissions by such System Owner or Administrator in performing its obligations under this Tariff or any service agreement thereunder, except to the extent such act or omission by such System Owner is found to result from its gross negligence or intentional wrongdoing. Local Delivery Customers may not seek to enforce any claims against the directors, members, shareholders, officers, employees or agents of the Administrator or a System Owner or Affiliate of either solely by reason of their status as directors, members, shareholders, officers, employees or agents of the Administrator or a System Owner or Affiliate of either. In no event shall the Administrator, a System Owner or any Local Delivery Customer be liable for any incidental, consequential, punitive, special, exemplary or indirect damages, loss of revenues or profits, arising out of, or connected in any way with the performance or non-performance under this Tariff or any service agreement thereunder.

2.13.3 Indemnification

The Local Delivery Customer shall at all times indemnify, defend, and save the Administrator and System Owners harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the Administrator's or System Owners' performance of obligations under this Tariff on behalf of the Local Delivery Customer, except in cases of gross negligence or intentional wrongdoing by the Administrator or a System Owner. If the Administrator engages in gross negligence or intentional wrongdoing, but the System Owners do not, that will not affect the indemnification of the System Owners under this section and vice-versa.

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

2.13.4 Further Limitation of Liability

Neither the Administrator nor the System Owners shall be liable for damages arising out of services provided under this Tariff including, but not limited to any act or omission that results in an interruption, deficiency or imperfection of service, occurring as a result of conditions or circumstances beyond the control of the Administrator or System Owners, as applicable, or resulting from electric system design common to the domestic electric utility industry or electric system operation practices or conditions common to domestic electric utility industry. System Owners shall not be liable for acts or omissions done in compliance or good faith attempts to comply with directives of the Administrator.

2.14 Dispute Resolution

2.14.1 Internal Dispute Resolution Procedures

Any dispute between a Local Delivery Customer and the Administrator or System Owner involving Local Delivery Service under this Tariff may be referred to a designated senior representative of the Administrator and System Owner and a senior representative of the Local Delivery Customer for resolution on an informal basis as promptly as practicable. Any dispute referred to senior representatives shall not preclude the aggrieved Party from pursuing any relief allowed at law or equity.

2.14.2 Rights Under Applicable Law

Nothing in this section shall restrict the rights of any Party to file a complaint with the Commission under relevant provisions of Kansas law.

3. LOAD SERVICE

3.1 Description

Load Service enables a Local Delivery Customer to deliver capacity and/or energy to Local Load. This service is only offered in conjunction with SPP NITS.

3.2 Initiating Service

3.2.1 Application for Initiating and Continuation of Service

To initiate Load Service, a Local Delivery Customer must complete and submit an Application for Load Service (Attachment A) to the Administrator. The application must include a deposit equivalent to one month's estimated Load Service Demand Charge for the requested service. This deposit will be returned to the applicant, with interest less any reasonable costs incurred by the Administrator, upon any of the following events: (i) rejection of the application because it does not meet the conditions for service set forth herein; (ii) inability to complete new facilities needed to provide service; (iii) withdrawal of the application by the applicant prior to entering into a Local Delivery Service Agreement; or (iv) termination of the Local Delivery Service Agreement per the terms of the Local Delivery Service Agreement or as identified by the local planning process. The Local Delivery Customer is also responsible for complying with the requirements of the SPP OATT and coordinating with the Administrator for such service in a timely manner. As to Local Delivery Customers taking Load Service prior to the **[Date Local Access Tariff is Approved]**, the Local Delivery Customer is required to submit an Application for Load Service within two (2) months thereof and to execute a Local Service Agreement and Local Delivery Operating Agreement, substantially in the form as set forth on Attachment C and D respectively. Failure to do so may result in termination of service. Local Delivery Customers taking Load Service prior to the **[Date Local Access Tariff is Approved]** will not be required to comply with Section 5 only for such Load Service that existed as of such date, unless the Local Delivery Customer failed to do so at the time of initial service.

3.2.2 System Requirements to Accommodate Service

The Administrator, System Owner and the Local Delivery Customer shall meet, as applicable, the requirements described in Section 5 to ensure all Local System requirements and all required upgrades are in place prior to commencement of service.

3.2.3 Service Agreement Requirements

All requirements and upgrades associated with the requested Load Service shall be documented in a new or modified Local Delivery Service Agreement which must be executed by all applicable Parties prior to commencement of service or by any Local Delivery Customer taking Local Delivery Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff. The Local Delivery Customer must specify all Local Load and all Local Generators in the Local Delivery Service Agreement. Specifying only part of a load at a delivery point as Local Load is not permitted.

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3.2.4 Operating Agreement Requirements

All requirements for operational coordination between the Administrator, System Owner, and Local Delivery Customer shall be documented in a new or modified Local Delivery Operating Agreement which must be executed by all applicable Parties prior to commencement of service or by any Local Delivery Customer taking Local Delivery Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff.

3.3 Charges for Load Service

The Local Delivery Customer shall be assessed for each month it is taking Load Service a Load Service Demand Charge. This monthly charge shall be calculated by taking the Peak Hourly Divisional Demand times the applicable Divisional Local Access Rate for each Division where the Local Delivery Customer has Local Load. If the Local Delivery Customer was assessed a Directly Assigned Network Upgrade Cost associated with the Load Service at any of the customer's delivery points, a true-up will be performed in the month after the fifth full year of the associated Load Service and again in the month after the tenth full year of the associated Load Service to ensure actual revenue from the applicable Load Service Demand Charges associated with the applicable delivery points meets or exceeds Anticipated Incremental Revenue for those delivery points during the previous five years. If the net present value of the revenue from Load Service Demand Charges at applicable delivery points is less than the Anticipated Incremental Revenue for those delivery points during either five-year period, a charge for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period. If the net present value of the revenue from Load Service Demand Charges at applicable delivery points is more than the Anticipated Incremental Revenue for these delivery points during either five-year period, a credit for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period.

3.4 Annual Updates

Each year the Local Delivery Customer taking Load Service will provide annual updates to the information included in the Application for Load Service and as required in the Local Delivery Operating Agreement. The Administrator will review the updated information and determine if any studies are required to evaluate the need for system upgrades to accommodate continued service based on the new information.

3.5 Operating Restrictions

For a given Local Delivery Customer, Local Generators interconnected to the Local System must be operated such that their combined output does not exceed the Local Delivery Customer's Local Load in any hour unless the Local Generators are being dispatched by SPP in response to an emergency condition. If this requirement is not met, a penalty shall be applied as described in Section 8.

4. GENERATION SERVICE

4.1 Description

Generation Service enables a Local Delivery Customer to utilize the Local Delivery System to deliver capacity and/or energy to a Remote Load or Market Node from a generating resource that is interconnected to the Local System and has not been identified as a Local Generator. Generation Service may be taken in conjunction with SPP NITS, or it can be provided without SPP NITS at the sole discretion of the System Owner.

4.2 Initiating Service

4.2.1 Application for Initiating or Continuation of Service

To initiate Generation Service, a Local Delivery Customer must complete and submit an Application for Generation Service (Attachment B) to the Administrator. The application must include a deposit equivalent to one month's Generation Service Reservation Charge for the requested service. This deposit will be returned to the applicant, with interest less any reasonable costs incurred by the Administrator, upon any of the following events: (i) rejection of the application because it does not meet the conditions for service set forth herein; (ii) inability to complete new facilities needed to provide service; (iii) withdrawal of the application by the applicant prior to entering into a Local Delivery Service Agreement; or (iv) termination of the Local Delivery Service Agreement per the terms of the Local Delivery Service Agreement or as identified by the local planning process. As to Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]**, the Local Delivery Customer is required to submit an Application for Generation Service within two (2) months thereof and to execute a Local Delivery Service Agreement and Local Delivery Operating Agreement, substantially in the form as set forth on Attachment C and D respectively. Failure to do so may result in termination of service. Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]** will not be required to comply with Section 5 only for such Generation Service that existed as of such date, unless the Local Delivery Customer failed to do so at the time of initial service.

4.2.2 System Requirements to Accommodate Service

The Administrator, System Owner and the Local Delivery Customer shall meet, as applicable, the requirements described in Section 5 to ensure all Local System requirements and upgrades are in place prior to commencement of service.

4.2.3 Service Agreement Requirements

All requirements and upgrades associated with the requested Generation Service shall be documented in a new or modified Local Delivery Service Agreement which must be executed by all applicable Parties prior to commencement of service or by Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]**, the Local Delivery Customer within two (2) months after the effective date of the Local Access Tariff. The Local Delivery Customer must specify the Reservation in the Local Delivery Service Agreement for all generators taking Generation Service. The

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Reservation for each generator taking Generation Service shall not be more than the generator's Accredited Capacity.

4.2.4 Operating Agreement Requirements

All requirements for operational coordination between the Administrator, System Owner, and Local Delivery Customer shall be documented in a new or modified Local Delivery Operating Agreement which must be executed by all applicable Parties prior to commencement of service or by Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff.

4.3 Generation Service Reservation Charge

The Local Delivery Customer taking Generation Service shall be assessed a Generation Service Reservation Charge for each month. This monthly charge is calculated as the product of the Reservation multiplied by the applicable Divisional Local Access Rate associated with the Division where the generator taking Generator Service is located. If the Local Delivery Customer was assessed a Directly Assigned Network Upgrade Cost associated with the Generation Service at any of the associated receipt points, a true-up will be performed in the month after the fifth full year of the associated Load Service and again in the month after the tenth full year of the associated Load Service to ensure actual revenue from the applicable Generation Service Demand Charges associated with the applicable receipt points meets or exceeds Anticipated Incremental Revenue for those receipt points during the previous five years. If the net present value of the revenue from Generation Service Demand Charges at applicable receipt points is less than the Anticipated Incremental Revenue for those receipt points during either five-year period, a charge for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period. If the net present value of the revenue from Generation Service Demand Charges at applicable delivery points is more than the Anticipated Incremental Revenue for these delivery points during either five-year period, a credit for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period.

5. SYSTEM REQUIREMENTS FOR LOCAL DELIVERY SERVICE

5.1 General

The Administrator may utilize the information provided in the Applications for Load Service and the Applications for Generation Service to facilitate the appropriate SPP processes associated with adding load delivery points, transferring delivery points, and/or adding generation as described in the SPP OATT. The SPP processes include studies at the transmission grid level to be completed by SPP, as well as studies on both the transmission grid (in coordination with SPP) and the Local System to be completed by the System Owner through the Administrator. These studies will identify any specific requirements or upgrades to the facilities governed by the SPP OATT, and the associated costs, that are needed to enable the requested Local Delivery Service. The Local Delivery Customer is responsible for all resulting study costs. For the avoidance of doubt, nothing in this Tariff shall create the obligation for the Administrator or System Owner to facilitate any SPP OATT process on behalf of a Local Delivery Customer unless such obligation exists under the SPP OATT.

5.2 Initial Assessment of Application for Local Delivery Service

After receiving an Application for Load Service or an Application for Generation Service, the Administrator will review the application to determine if it is complete. Within 10 business days of receipt of the application, the Administrator will notify the Local Delivery Customer who requested the service that (i) their application is complete or (ii) their application is deficient with a description of the deficient items. Local Delivery Customer is responsible for ensuring that the proper requests and applications are submitted to SPP.

5.3 Local Studies and SPP Transmission Studies

The processes for studying load and resource additions described in the SPP OATT typically contain parallel processes for SPP to study impacts on the transmission network while host transmission owners study impacts on local facilities. The SPP OATT specifies the timelines associated with the SPP process, and these timelines are also utilized for the local studies. At the local level, a Local System Impact Study is initially performed to determine if the requested service is likely to trigger upgrades. If upgrades are determined to be necessary, a Local Facilities Study is completed. At the transmission level, SPP will coordinate studies and study agreements per the requirements described in the SPP OATT. The Local Delivery Customer will be responsible for following the processes at both the SPP transmission level and the local level. The Local Delivery Customer must notify the Administrator of all study results and service information received from SPP for any service that includes facilities on the Local System, including but not limited to studies and information regarding generator interconnection, transmission service, and delivery point transfer.

5.4 Local System Impact Study

5.4.1 Local System Impact Study Agreement

When the Administrator notifies the Local Delivery Customer that their application for Local Delivery Service is complete, the Administrator shall deliver a Local System

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Impact Study Agreement to the Local Delivery Customer. The Local System Impact Study Agreement will specify the Administrator's estimate of the cost of the study and the associated timeframe for completing the study. The charge shall not exceed the cost of the study, including any costs associated with adding to or modifying existing planning studies. By executing the Local System Impact Study Agreement, the Local Delivery Customer agrees to reimburse the Administrator for the costs of the study. The Local Delivery Customer must execute and return the Local System Impact Study Agreement to the Administrator within 10 business days of receiving it. If the Local Delivery Customer does not execute the Local System Impact Study Agreement, its application shall be deemed withdrawn and the application deposit shall be returned less any unpaid costs.

5.4.2 Local System Impact Study Methodology

The Local System Impact study shall be completed by the Administrator using commercially available computer software. The load flow model data base shall be modified to include resource and/or load information provided by the Local Delivery Customer as well as any known scheduled transactions not included in the existing models. A series of load flow analysis studies will be performed to determine if any modifications to the Local System are required in order to accommodate the requested service. The Administrator will use due diligence in determining the optimal solution to provide the requested Local Delivery Service while applying the appropriate standards for service. The Administrator will follow its interconnection procedures that comply with North American Reliability Corporation reliability standards in conjunction with SPP Criteria and local planning criteria in the study process. If the Local System Impact Study indicates that the requested sub-transmission capability can only be achieved by making facility upgrades or additions, a Local Facilities Study will be required to identify the specific upgrades and associated costs.

5.4.3 Local System Impact Study Procedures

The Local System Impact Study shall identify any system constraints caused by the requested service and the additional Direct Assignment Facilities or Local Network Upgrades required to provide the requested service. A copy of the completed Local System Impact Study and related work papers shall be made available to the Local Delivery Customer as soon as the Local System Impact Study is complete but no later than 30 business days from the date of execution of the Local System Impact Study Agreement. The Administrator will use due diligence in completing the Local System Impact Study for a Local Delivery Customer. The Administrator shall notify the Local Delivery Customer upon completion of the Local System Impact Study if the Local System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new sub-transmission facilities or upgrades. Upon receipt of such notification, the Local Delivery Customer must execute and return a Local Delivery Service Agreement within 15 business days or the application for service shall be deemed terminated and withdrawn.

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5.5 Local Facilities Study

5.5.1 Local Facilities Study Agreement

If a Local System Impact Study indicates that additions or upgrades to the Local System are needed to supply the Local Delivery Customer's service request, the Administrator shall submit, within 10 business days of the completion of the Local System Impact Study, a Local Facilities Study Agreement. The Local Facilities Study Agreement will specify the Administrator's estimate of the cost of the study and the associated timeframe for completing the study. The charge shall not exceed the cost of the study. By executing the Local Facilities Study Agreement, the Local Delivery Customer agrees to reimburse the Administrator for the costs of the study. The Local Delivery Customer must execute and return the Local Facilities Study Agreement to the Administrator within 30 calendar days of receiving it. If the Local Delivery Customer does not execute the Local Facilities Study Agreement, its application shall be deemed withdrawn and the application deposit shall be returned less any unpaid costs.

5.5.2 Local Facilities Study Methodology

The Local Facilities Study shall be completed by the Administrator within 60 calendar days of receiving an executed Local Facilities Study Agreement from the Local Delivery Customer. The Administrator shall complete the Local Facilities Study using local standards of design and construction.

5.5.3 Local Facilities Study Procedures

When completed, the Local Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Local Delivery Customer, (ii) the Local Delivery Customer's appropriate share of the cost of any required Local Network Upgrades, and (iii) the estimated time required to complete such construction and initiate the requested service. Upon receipt of a completed Local Facilities Study, the Local Delivery Customer shall provide the Administrator with a letter of credit or other reasonable form of security acceptable to the Administrator equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Local Delivery Customer shall have 90 calendar days to execute a Local Delivery Service Agreement and provide the required letter of credit or other form of security or the application for service shall be deemed terminated and withdrawn.

5.6 Restudy

Within 45 days of receipt of a completed Local Facilities Study report, the Local Delivery Customer may request a restudy of the Local System Impact Study to reevaluate the need for local system upgrades if system conditions have changed from the initial Local System Impact Study. Upon notification of a restudy request, the Administrator will complete a new Local System Impact Study, at the Local Delivery Customer's cost, within 30 business days.

- a. If the restudy indicates no changes to identified upgrades, the Local Delivery Customer must still execute a Local Delivery Service Agreement and provide the

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required letter of credit or other form of security within the original 90-day deadline or the application for service will be deemed terminated and withdrawn.

- b. If the restudy indicates changes to identified upgrades on the local system, the Administrator will submit a new Local Facilities Study Agreement to the Local Delivery Customer within 10 business days of completing the restudy. The Local Delivery Customer may choose to either (1) continue with the results of the original Local Facilities Study, execute a Local Delivery Service Agreement, and provide the required letter of credit or other form of security within the original 90-day deadline; or (2) execute the new Local Facilities Study Agreement and start a new process to complete a Local Facilities Study. If the new Facilities Study Agreement is executed, the Local Delivery Customer will not be able to request another restudy and any future requests for service must start at the beginning of the process.

5.7 Cost Allocation for Identified Requirements and Upgrades

Costs for new facilities that are classified as Direct Assignment Facilities must be paid in full by the Local Delivery Customer prior to commencement of construction of the required facilities. For new facilities that are classified as Local Network Upgrades, the Local Delivery Customer must pay in full the Directly Assigned Network Upgrade Costs prior to commencement of construction of the required facilities. The terms of payment will be documented in the Local Facility Cost Allocation Agreement, substantially in the form set forth on Attachment E, to be executed by the System Owner and the Local Delivery Customer. In addition to charges for upgrades on the Local System, the Local Delivery Customer will be responsible for the costs associated with any upgrades on the transmission grid resulting from SPP's studies per the cost allocation methodology described in the SPP OATT.

5.8 Implementation of Identified Requirements and Upgrades

Requested Local Delivery Service shall not commence until: (i) the Local Delivery Customer has paid all Direct Assignment Costs and Directly Assigned Network Upgrade Costs in full; and (ii) the System Owner, the Local Delivery Customer, or a third party have (a) completed installation of all identified upgrades consistent with Good Utility Practice and (b) implemented any additional requirements reasonably and consistently imposed to ensure the reliable operation of the Local System. The System Owner shall exercise reasonable efforts, in coordination with the Local Delivery Customer, to complete such arrangements as soon as practicable taking into consideration the requested service commencement date.

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6. RATE STABILITY MAKE-WHOLE PROVISIONS FOR PROTECTION OF CUSTOMERS ON THE LOCAL SYSTEM

If the Local Delivery Customer terminates Local Delivery Service in whole or part prior to the five-year termination notice required by the Local Delivery Service Agreement, the Administrator will assess a make-whole payment from the Local Delivery Customer. The make-whole payment will not apply if the termination is determined as the optimal solution pursuant to the local planning process and the termination occurs on the date determined by the local planning process. The make-whole payment shall be a calculation of the net present value of the lost revenue from Load Service Demand Charges and/or Generation Service Reservation Charges plus any property taxes or other tariff rates applied to the terminated load for a period of time equal to the lesser of (a) the 5 years following the date of termination or (b) the number of years between the date of termination and the date identified for terminating Local Delivery Service for the applicable load in the local planning process (if any). The lost revenue calculation will be offset by the net present value of any savings incurred by the System Owners due to a reduction in losses directly attributable to the terminated service over the same period of time plus any other agreed upon benefits. The discount rate used in the net present value calculation shall be the lower of the FERC interest rate or the System Owner's average borrowing rate at the time of the termination.

7. ANNUAL PLANNING MEETING

The Administrator and the System Owners will each year hold an annual planning meeting with Local Delivery Customers and other interested parties to coordinate planning for the Local System. The local planning will be undertaken primarily through Attachment O of the SPP OATT. Local planning includes local voltage and thermal limits that are included as part of the SPP planning process if such limits are more restrictive than SPP's limits. The results from planning pursuant to the local planning criteria that are specific to the Local System are also included in the SPP process. Alternative solutions for credible needs identified in the planning process can be submitted to the Administrator by Local Delivery Customers or other stakeholders utilizing the Local System. Solutions will be evaluated against each other based on a comparison of their relative effectiveness of performance and economics. In addition to any SPP sponsored Sub-Regional Planning Meeting pursuant to the SPP OATT, Attachment O, the Administrator and System Owners will facilitate additional planning of the Local System with all interested parties. Local System Owner planning will follow an established set of criteria that identify requisite standards of service. In general, the processes of planning, providing and maintaining the identified requisite standards of service will follow the principles of least cost for long-term utilization of the Local System. In order to maintain the integrity and efficiency of the SPP and local System Owner planning processes, all upgrades that are eligible for zonal cost sharing must be entered into these planning processes from the start and be an outcome of these planning processes. Any sponsored upgrades outside of the planning process will not be eligible for zonal uplift of costs. Notice of the annual planning meeting will be provided to all Local Delivery Customers by email at the address provided by the Local Delivery Customer and to other interested parties by posting on the Administrator's website. System Owners will be required to participate in the planning process to the same extent Local Delivery Customers are required to do so.

8. PENALTY PROVISIONS

8.1 General

Several penalty provisions are included herein to discourage Tariff violations and manipulation of Tariff provisions. The revenue associated with any penalties paid by Local Delivery Customers will be collected by the Administrator and used to offset the revenue requirements associated with the applicable System Owner's Division.

8.2 Local Load in Excess of Load Forecast

For each hour in a given month that a Local Delivery Customer's metered Local Load at a specific delivery point exceeds the applicable forecasted seasonal peak Local Load for that delivery point, the Load Surplus is calculated. Excluding periods with temporary back feed scenarios, for any month that has at least one hour with Load Surplus of at least 2 MW or an hour when Load Surplus caused reliability criteria violations, the Administrator will ask the Load Delivery Customer to provide an explanation for the deviation. If a reasonable explanation isn't provided, including supportive documentation, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the month is equal to 200% of the largest Load Surplus during the month multiplied by the Divisional Local Access Rate applicable to the Division where the delivery point is located. Additionally, the Administrator will determine if the Load Surplus results in the need to re-study the Local Delivery Service following the requirements described in Section 5. If a re-study is required, the Local Delivery Customer shall be responsible for all study costs as well as the costs for any upgrades that are identified in the study results, and the Local Delivery Customer will be required to enter into a new Local Delivery Service Agreement.

If a Local Delivery Customer incurs a monthly penalty for Local Load in excess of load forecast in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.3 Load Forecast in Excess of Local Load

At the conclusion of each Summer and Winter Season, the Administrator will compare the actual Local Load of each Load Delivery Customer taking Load Service to the applicable forecasted Local Load. Excluding periods with temporary back feed scenarios, for any Season that has a Load Shortfall of more than 2 MW, the Administrator will ask the Load Delivery Customer to provide an explanation for the deviation. If a reasonable explanation isn't provided, including supportive documentation, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the Season is equal to 200% of the Load Shortfall multiplied by the Divisional Local Access Rate applicable to the Division where the delivery point is located multiplied by four (to account for the four months in a Season). Additionally, if the Administrator determines that a Load Shortfall resulted in the construction of unnecessary upgrades on the Local System or on the SPP transmission system, and the costs for such upgrades were borne in whole or in part by System Owners or other Local Delivery Customers, an additional penalty charge may be assessed at the discretion of the Administrator and System Owner. The

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additional penalty charge shall be equal to an amount representative of 200% of the costs allocated during the Season to the System Owners and other Local Delivery Customers for the unnecessary upgrades.

If a Local Delivery Customer incurs a penalty for load forecast in excess of Local Load in more than one Season during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.4 Generators Operating in Excess of Local Load

For each hour in a given month that the output from Local Generators interconnected to the Local System exceeds Local Load and the Local Generators are not being dispatched by SPP in response to an emergency condition, the Generation Surplus is calculated. For any month that has at least one hour with Generation Surplus, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charges will include:

- a. A charge is assessed for the given month that is equal to 200% of the largest Generation Surplus value during the month multiplied by the Weighted Average Divisional Demand Rate during the hour when the largest Generation Surplus occurred. Additionally, the Administrator will determine if the Generation Surplus results in the need to re-study the Local Delivery Service following the requirements described in Section 5. If a re-study is required, the Local Delivery Customer shall be responsible for all study costs as well as the costs for any upgrades that are identified in the study results, and the Local Delivery Customer will be required to enter into a new Local Delivery Service Agreement.
- b. A monthly reservation charge is assessed each month subsequent to the month that Generation Surplus occurred for a period of 12-60 months that is equal to the largest Generation Surplus value during the given month multiplied by the Weighted Average Divisional Demand Rate.

If a Local Delivery Customer operates Local Generators in excess of Local Load in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.5 Generation Service in Excess of Reservation

For each hour in a given month that either (i) the output from a generator taking Generation Service is in excess of the Generation Service Reservation or (ii) the total capacity utilized from a generator taking Generation Service is in excess of the Generation Service Reservation, the Reservation Exceedance is calculated. For any month that has at least one hour with a Reservation Exceedance, a penalty charge will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the month is equal to 200% of the largest Reservation Exceedance value during the month multiplied by the Divisional Local Access Rate applicable to the Division where the generator is located. Also, the largest Reservation Exceedance is added to the then current Reservation for the remainder of the term of the Local Delivery Service Agreement. Additionally, if the Reservation Exceedance results in the need for facilities to be installed, upgraded or repaired in order to reliably and safely

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operate the Local System, the Local Delivery Customer will be charged the full cost for all required facility installations, modifications, and repairs.

If a Local Delivery Customer utilizes Generation Service in excess of their Reservation in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.6 Failure to Secure Service

If the Local System is used to either (i) complete the delivery of capacity and/or energy to load that is interconnected to the Local System or (ii) enable delivery of capacity and/or energy from a generator that is interconnected to the Local System without securing such service per the requirements of this Tariff, the service shall be immediately terminated upon the Administrator becoming aware of such use. A penalty charge will be assessed by the Administrator to the party who was using the unsecured service equivalent to 200% of all monthly charges that would have been assessed at the applicable rate going to back to the first day the service was utilized.

If an entity uses the Local System without securing service more than once, penalty percentage for each repeat offense will be triple the penalty percentage incurred for the previous offense.

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ATTACHMENT A – APPLICATION FOR LOAD SERVICE

Entities requesting Load Service under the Local Access Tariff must provide the following information to the **Local Access Tariff Administrator** as set forth in Section 2.6 above:

1. Company name, address, phone number, and primary contact name and email address

Company name	
Company address	
Company telephone number	
Company primary contact name	
Company primary contact email address	

2. An electronic (PDF) copy of the entity's current SPP Network Integration Transmission Service Agreement
3. A description of the Local Load delivery points for which new or modified Load Service is being requested. The description should include the voltage level of impacted delivery points and a 10-year projection of Summer and Winter loads at each delivery point.

Delivery Point	Voltage Level (kV)	10-year projection Summer load (MW)	10-year projection Winter load (MW)

4. The amount and location of any interruptible load included in the forecasted Local Load.

Delivery Point	Interruptible Load (MW)

5. A description of the Local Generators included in the new or modified Load Service. The description should include the location of each Local Generator and its Accredited Capacity.

Local Generator Name	Location/Receipt Point	Accredited Capacity (MW)

6. Requested service commencement date and term.

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ATTACHMENT B – APPLICATION FOR GENERATION SERVICE

Entities requesting Generation Service under the Local Access Tariff must provide the following information to the **Local Access Tariff Administrator** as set forth in Section 2.6 above:

1. Company name, address, phone number, and primary contact name and email address

Company name	
Company address	
Company telephone number	
Company primary contact name	
Company primary contact email address	

2. An electronic (PDF) copy of the entity's current SPP Network Integration Transmission Service Agreement (if available)
3. A description of the generators that are interconnected to the Local System for which Generation Service is being requested. The description should include the location of each generator, its Accredited Capacity, and the Remote Load or Market Node to which output from the generator will be delivered.

Local Generator Name	Location/Receipt Point	Accredited Capacity (MW)	Remote Load/Market Node

4. Requested service commencement date and term.

ATTACHMENT C – LOCAL DELIVERY SERVICE AGREEMENT

LOCAL DELIVERY SERVICE AGREEMENT

This Local Delivery Service Agreement (“Service Agreement”) is entered into this _____ day of _____, 20____ (“Effective Date”), by and among _____ (“Local Delivery Customer”), Mid-Kansas Electric Company, LLC (“Administrator”) and _____ (“System Owner”). The Local Delivery Customer, Administrator, and System Owner shall be referred to individually as “Party” and collectively as “Parties.”

WHEREAS, the Administrator has determined the Local Delivery Customer has made a valid request for Local Delivery Service in accordance with the Local Access Tariff (“Tariff”) approved by the Kansas Corporation Commission (“Commission”);

WHEREAS, the System Owner owns the facilities that make up the Local System;

WHEREAS, the Administrator administers Load Service and Generation Service for the System Owner of the Local System used to serve Local Delivery Customers and acts as agent for the System Owner in providing service under the Tariff;

WHEREAS, the Local Delivery Customer has represented that it is eligible for service under the Tariff;

WHEREAS, the Parties intend that capitalized terms used here in shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1. Service Provided

The Administrator agrees during the term of this Service Agreement to provide the following Local Delivery Service(s) in accordance with the Tariff as amended from time to time:

☐ Load Service

☐ Generation Service

2. Local Delivery Customer Responsibility

The Local Delivery Customer agrees to take and pay for Load Service or Generation Service, as specified in Section 1, in accordance with the Tariff and this Service Agreement.

3. Terms and Conditions for Service

The terms and conditions of Local Delivery Service shall be governed by the terms of this Service Agreement and the Tariff, as amended or modified from time to time. In the case of any conflict between the terms of the Service Agreement and the Tariff, the terms of the Tariff in effect at the time shall control.

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The Local Delivery Customer's obligation to abide by the terms and conditions of the Tariff and the Service Agreement are in addition to and in conjunction with its obligations under the SPP OATT.

4. Term

Service under this Service Agreement shall commence on the date the Service Agreement is fully executed by the Parties, and continue until the Local Delivery Customer provides written notice of termination to the Administrator no less than five (5) years prior to the date of termination or upon a date mutually agreed upon among the Parties. Upon termination, the Local Delivery Customer remains responsible for any outstanding charges, including applicable make-whole payments as specified in the Tariff and all costs incurred and apportioned or assigned to the Local Delivery Customer under this Service Agreement.

5. Operating Agreement

The Administrator, System Owner, and Local Delivery Customer have executed a Local Delivery Operating Agreement as specified by the Tariff.

6. Notice

- a. Any notice, request, or demand that may be given to or made upon any Party by any other Party under any of the provisions of this Service Agreement shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

ADMINISTRATOR

Mid-Kansas Electric Company, LLC
Attn: Local Access Tariff Administrator
2075 W. St. John Street
Garden City, KS 67846
Email: _____

With a copy to

Mid-Kansas Electric Company, LLC
Attn: Legal Department
301 W. 13th Street
Hays, KS 67601
legal@sunflower.net

SYSTEM OWNER

LOCAL DELIVERY CUSTOMER

Local Access Tariff
 Administered by Mid-Kansas Electric Company, LLC
 Effective Date: _____

- b. Any Party may change its notice address by written notice to the other Parties.

7. Assignment

This Service Agreement shall not be assigned by any Party without the prior written consent of the other Parties, which consent shall not be unreasonably withheld. However, any Party may, without the need for consent from the others, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party provided the assignee agrees to be bound by the terms and conditions of this Service Agreement and Local Service Operating Agreement.

8. Unilateral Changes and Modifications

Nothing contained herein shall be construed as affecting in any way the Administrator's or a System Owner's right to unilaterally make application to the Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement.

9. Execution and Enforcement

By signing below, the Local Delivery Customer verifies that all information submitted to the Administrator to provide Local Delivery Service under the Tariff is complete, valid and accurate, and the Administrator may rely upon such information to fulfill its responsibilities under the Tariff. Furthermore, the terms of this Agreement may be enforced by any individual System Owner and does not require the joining of the Administrator or other System Owners in order to enforce the terms of this Service Agreement as to the Local Delivery Customer.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

ADMINISTRATOR

SYSTEM OWNER

 Signature

 Signature

 Printed Name

 Printed Name

 Title

 Title

 Date

 Date

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Administered by Mid-Kansas Electric Company, LLC
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LOCAL DELIVERY CUSTOMER

Signature

Printed Name

Title

Date

ATTACHMENT 1 TO THE LOCAL DELIVERY SERVICE AGREEMENT

SPECIFICATION FOR LOCAL DELIVERY SERVICE

1. Local Generators

The Local Generators are listed in Appendix 1.

2. Local Load

Local Load consists of load served by the Local Delivery Customer at points of delivery on the Local System as listed in Appendix 3. Local Load shall be measured on an hourly basis integrated by suitable metering equipment located at each connection and delivery point and each generating facility. The meter owner shall provide such data as required for billing to the Administrator, Local Delivery Customer, and applicable System Owner. The Local Delivery Customer's load shall be adjusted to include applicable sub-transmission and distribution losses. All metering equipment and meter data shall be installed, maintained, and operated in accordance with Good Utility Practice. Actual hourly loads shall be provided for each delivery point and each generator located behind a delivery point.

3. Delivery Points

The delivery points are the interconnection points identified in Section 2 as the Local Load.

4. Receipt Points

The receipt points are listed in Appendix 2.

5. Generation Service Reservations

The Reservations associated with any generators receiving Generation Service are listed in Appendix 4.

6. Compensation

Service under this Local Delivery Service Agreement may be subject to some combination of the charges detailed below as such charges are described in the Tariff. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

- a. Load Service Demand Charge
- b. Generation Service Reservation Charge
- c. Direct Assignment Costs
- d. Directly Assigned Network Upgrade Costs

7. Power Factor

The Local Delivery Customer shall provide adequate reactive compensation for its Local Load to maintain the load power factor at each of the delivery points

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shown in Appendix 2 between 0.95 lagging and 0.98 leading. The Local Delivery Customer will correct conditions that result in excessive reactive power flows as soon as practical upon notification from the Administrator. If the condition is not promptly corrected, the Local Delivery Customer shall compensate the Administrator for excessive reactive flows at a rate consistent with SPP market practices. The Local Delivery Customer and the Administrator agree to maintain the system voltages on their respective side of receipt points in accordance with Good Utility Practice.

8. Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by the laws of the State of Kansas, except laws and precedent of such jurisdiction concerning choice of law shall not be applied, except to the extent governed by the laws of the United States of America.

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APPENDIX 1 to the Local Delivery Service Agreement – Local Generators

Network Resources of

[LOCAL DELIVERY CUSTOMER]

As Shown in Appendix 1 of the SPP NITSA*

***If Local Generators are not designated as a Network Resource in the SPP NITSA, the Local Delivery Customer shall provide the Resource Name, Summer and Winter Maximum Net Dependable Capacity, and Location information that would otherwise be included in the SPP NITSA.**

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APPENDIX 2 to the Local Delivery Service Agreement – Local Receipt Points

LOCATION
<i>As identified in SPP NITSA or city/county designation</i>

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APPENDIX 3 to the Local Delivery Service Agreement – Local Delivery Points

LOCATION
<i>As identified in SPP NITSA or city/county designation</i>

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**APPENDIX 4 to the Local Delivery Service Agreement – Generation Service
Reservations**

GENERATOR	RESERVATION AMOUNT

ATTACHMENT D – LOCAL DELIVERY OPERATING AGREEMENT

LOCAL DELIVERY OPERATING AGREEMENT

This Local Delivery Operating Agreement (“Operating Agreement”) is entered into this ____ day of _____, 20____, by and among _____ (“Local Delivery Customer”), and Mid-Kansas Electric Company, LLC (“Administrator”), and _____ (referred to herein as “System Owner”). The Local Delivery Customer, Administrator, and System Owner shall be referred to individually as “Party” and collectively as “Parties.”

WHEREAS, the Administrator has determined the Local Delivery Customer has made a valid request for Local Delivery Service in accordance with the Local Access Tariff (“Tariff”) approved by the Kansas Corporation Commission (“Commission”);

WHEREAS, the Administrator administers Load Service and Generation Service for the System Owners of the Local System used to serve Local Delivery Customers and acts as agent for the System Owners in facilitating service under the Tariff;

WHEREAS, the Local Delivery Customer has represented that it is eligible for service under the Tariff;

WHEREAS, the Local Delivery Customer, Administrator, and System Owner have entered into a Local Delivery Service Agreement pursuant to the Tariff;

WHEREAS, the Parties intend that capitalized terms used here in shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1. Local Delivery Service

- a. This Local Delivery Operating Agreement sets out the terms and conditions under which the Administrator, System Owner, and Local Delivery Customer will cooperate while operating their respective systems.
- b. This Local Delivery Operating Agreement also specifies the equipment that will be installed and operated.
- c. The Parties shall operate and maintain their systems consistent with Good Utility Practice.

2. System Operating Principles

- a. The Local Delivery Customer will design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, North American Reliability Corporation, Southwest Power Pool, Inc., or any successor requirements, industry standards, criteria, and applicable manufacturer’s equipment specifications, and within physical operating parameter ranges (voltage schedule, load power factor, and other parameters) required by the System Owners and the Administrator.

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- b. The System Owners and Administrator reserve the right to inspect the facilities operating records of the Local Delivery Customer upon mutually agreeable times and places.
- c. Electric service, in the form of three phase, approximately 60 hertz alternating current, shall be delivered at designated delivery points and nominal voltages listed in the Local Delivery Service Agreement. When multiple delivery points are provided to a specific Local Load identified in Appendix 3 of the Local Delivery Service Agreement, they shall not be operated in parallel by the Local Delivery Customer without the approval of the Administrator and the applicable System Owner(s). The Parties shall establish and monitor standards and operating rules and procedures to assure that the Local System integrity and the safety of customers, the public, and employees are maintained or enhanced when such parallel operations are permitted either on a continuing basis or for intermittent switching or other service needs. Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.
- d. If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the cause of such impairment, interruption, or reduction, so as to restore normal operating conditions expeditiously.
- e. The Administrator and System Owners reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Local System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.
- f. In an emergency, the reasonable judgment of the Administrator and System Owners, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Local Delivery Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the Local System. The Administrator and System Owners may discontinue Local Delivery Service to such Local Delivery Customer until the power quality or interfering condition has been corrected. Such curtailment of load, re-dispatching, or load shedding shall be done on a non-discriminatory basis to the extent practicable. The Administrator and System Owners shall provide reasonable notice and an opportunity to alleviate the condition by the Local Delivery Customer to the extent practicable.

3. System Planning and Protection

- a. No later than October 1 of each year, the Local Delivery Customer shall provide the Administrator and System Owner with the following information:
 - 1. A ten-year projection of Summer and Winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Local Delivery Customer shall provide the Summer and Winter peak demands and energy requirements at each delivery point for the normal operating configuration.
 - 2. A ten-year projection by Summer and Winter peak of planned generating capabilities and committed transactions with third parties, which resources are expected to be used by the Local Delivery Customer to supply the peak demand and energy requirements provided in (1).
 - 3. A ten-year projection by Summer and Winter peak demand of the estimated capacity in kilowatts that the Local Delivery Customer plans to acquire from the generation resources owned by the Local Delivery Customer, and generation resources purchased from others.
 - 4. A projection for each of the next ten years of Local System facility additions to be owned and/or constructed by the Local Delivery Customer which facilities are expected to affect the planning and operation of the Local System.
- b. Information exchanged by the Parties under this Section will be used for system planning and protection only and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.
- c. The Administrator and System Owners will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Administrator or System Owners will provide the following information to the Local Delivery Customer:
 - 1. A statement regarding the ability of the Local System to meet the forecasted deliveries at each delivery point.
 - 2. A detailed description of any constraints on the Local System within the five-year horizon that will restrict forecasted deliveries.
- d. In the event that studies reveal a potential limitation of the ability to deliver power and energy to any of the delivery points, the Administrator will coordinate with the System Owners and Local Delivery Customer to identify appropriate remedies for such constraints, including but not limited to:

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1. Construction of new facilities;
 2. Upgrades or other improvements to existing facilities; or
 3. Temporary modification to operating procedures designed to relieve identified constraints.
- e. For all other constraints, the System Owner, consistent with Good Utility Practice and the Tariff, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Local Delivery Customer. An appropriate sharing of the costs to relieve such constraints will be determined consistent with the Tariff and with other rules, regulations, policies, and precedents then in effect.
- f. The Parties shall coordinate with each other on all additions or changes in facilities that could affect a Party's system.
- g. The Local Delivery Customer shall coordinate with the Administrator and System Owners regarding the technical and engineering arrangements for the delivery points, including one-line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Local System.
- h. The Local Delivery Customer shall provide for automatic and under frequency load shedding in accordance with NERC standards and SPP Criteria related to emergency operations, as applicable.

4. Maintenance of Facilities

- a. The Local Delivery Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Local System consistent with Good Utility Practice. The Administrator or System Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or sub-transmission or distribution facilities caused by the Local Delivery Customer's failure to maintain its facilities in accordance with Good Utility Practice. The Administrator and System Owner may subsequently seek relief as appropriate.
- b. The Parties shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and sub-transmission, distribution and substation facilities, to the greatest extent practical, to ensure sufficient Local System resources are available to maintain system reliability and reliability of service.
- c. The Local Delivery Customer shall obtain concurrence from the Administrator and System Owner before beginning any scheduled maintenance which could impact the operation of the Local System. The Local Delivery Customer shall obtain clearance from the Administrator when ready to begin maintenance on Local System facilities. The Local Delivery Customer shall notify the Administrator and the applicable

System Owner as soon as practical when any unscheduled or forced outages occur and again when such outages end.

5. Metering

- a. The Local Delivery Customer shall provide for the installation of meters, associated metering equipment, and telemetering equipment.
- b. The Local Delivery Customer shall permit (or provide for, if the Local Delivery Customer is not the meter owner) the Administrator's and the System Owner's representatives to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment.
- c. The Local Delivery Customer shall provide to (or provide for, if the Local Delivery Customer is not the meter owner) the Administrator and System Owner access to load data and other data available from any delivery point meter.
- d. The Local Delivery Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that the meter owner shall not be obligated to install, operate, or maintain any meter or related equipment that is not approved for use by the meter owner and/or the System Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.
- e. The Local Delivery Customer shall provide for the testing of the metering equipment at suitable intervals that are consistent with SPP protocols and practices, and its accuracy of registration shall be maintained in accordance with standards acceptable to the Administrator and consistent with Good Utility Practice.
- f. At the request of the Administrator or System Owner, a special test shall be made to verify meter accuracy. But if less than two percent inaccuracy is found, the requesting Party shall pay for the test.
- g. Representatives of the Parties may be present at all routine and special tests and whenever readings for purposes of settlement are taken from meters not having an automated record.
- h. If any test of metering equipment discloses an inaccuracy exceeding two percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test.
- i. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

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- j. If the Local Delivery Customer is supplying energy to retail load that has a choice in its supplier, the Local Delivery Customer shall be responsible for providing all information required by the Administrator and/or System Owner for billing purposes. Metering information shall be available to the Administrator and/or System Owner either by individual retail customer or aggregated retail energy information for that load that the Local Delivery Customer has under contract during the billing month. For the retail load that had interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile, must be supplied.

6. Connected Generation Resources

- a. The Local Delivery Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Local Delivery Customer shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the Local System.
- b. The Local Delivery Customer shall comply with all applicable generator requirements specified in the SPP OATT for all of its generators interconnected to the Local System.

7. Re-dispatch, Curtailment, Load Shedding

- a. Solely with respect to situations for which SPP is not responsible or cannot act, the Parties shall implement re-dispatching, curtailment, and load shedding procedures to maintain the reliability and integrity of the Local Delivery System in accordance with applicable NERC and SPP requirements and Good Utility Practice.
- b. Load shedding may include automatic load shedding, manual load shedding, and rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Local Delivery Customer shall immediately comply with notifications from the Administrator or System Owner, as applicable.
- c. The Local Delivery Customer shall coordinate with the Administrator and System Owner to ensure sufficient load shedding equipment is in place on their respective system to meet SPP requirements.

8. Cost Responsibility

- a. The Local Delivery Customer shall be responsible for all costs incurred by the Local Delivery Customer, the Administrator, and the System Owners to implement provisions of this Operating Agreement, including but not limited to, engineering, administrative, and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation,

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replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is not inconsistent with the Tariff.

- b. The Local Delivery Customer shall be responsible for all costs incurred by the Local Delivery Customer, the Administrator, and the System Owners for ongoing operation and maintenance of the facilities required to implement the provisions of this Operating Agreement, so long as direct assignment of such costs is not inconsistent with the Tariff. Such work shall include, but not be limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software required to accommodate service provided under this Operating Agreement.

9. Assignment

This Operating Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the electric properties and assets of such Party, without the written consent of the other Parties provided the assignee agrees to be bound by the terms and conditions of the Local Service Operating Agreement. Such written consent shall not be unreasonably withheld.

10. Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by the laws of the State of Kansas, except laws and precedent of such jurisdiction concerning choice of law shall not be applied, except to the extent governed by the laws of the United States of America.

11. Unilateral Changes and Modifications

Nothing contained herein shall be construed as affecting in any way the Administrator's or a System Owner's right to unilaterally make application to the Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement

12. Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Local Delivery Customer's Service Agreement is terminated, which shall occur first.

13. Notice

- a. Any notice, request, or demand that may be given to or made upon any Party by any other Party under any of the provisions of this Operating

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Agreement shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

ADMINISTRATOR

Mid-Kansas Electric Company, LLC
Attn: Local Access Tariff Administrator /
Manager Power Contracts
2075 W. St. John Street
Garden City, KS 67846
Email: _____

With a copy to

Mid-Kansas Electric Company, LLC
Attn: Legal Department
301 W. 13th Street
Hays, KS 67601
legal@sunflower.net

SYSTEM OWNER

LOCAL DELIVERY CUSTOMER

- b. Any Party may change its notice address by written notice to the other Parties.

14. Enforcement

The terms of this Operating Agreement may be enforced by any individual System Owner and does not require the joining of other System Owners or Administrator in order to enforce the terms of this Operating Agreement as to the Local Delivery Customer.

15. Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

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IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

ADMINISTRATOR_____
Signature_____
Printed Name_____
Title_____
Date**SYSTEM OWNER**_____
Signature_____
Printed Name_____
Title_____
Date**LOCAL DELIVERY CUSTOMER**_____
Signature_____
Printed Name_____
Title_____
Date

ATTACHMENT E – LOCAL FACILITY COST ALLOCATION AGREEMENT

LOCAL FACILITY COST ALLOCATION AGREEMENT

THIS LOCAL FACILITY COST ALLOCATION AGREEMENT (this “Agreement”) is made as of this _____ day of _____, 20_____, (“Effective Date”) by and between **[System Owner]** (“System Owner”), a Kansas cooperative, and **[Local Delivery Customer]** (“Customer”).

Recitals

WHEREAS, Customer has submitted to System Owner a request to provide an extension or upgrade of the Local System to serve, directly or indirectly, new or modified Customer load; and

WHEREAS, Customer desires System Owner to plan, design, engineer, and construct facilities necessary for the extension or upgrade required to serve, directly or indirectly, the new or modified load of Customer, and the Parties have agreed that some or all of the costs of the extension or upgrade shall be paid in their entirety by Customer, in accordance with the terms of this Agreement.

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, System Owner and Customer agree as follows:

1. DEFINITIONS

1.1. Definitions

a. **“Actual Cost”** shall mean the actual total costs required for the planning, design, engineering, construction, installation, and energization of the Upgrade meeting System Owner Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, standard overhead costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees.

b. **“Direct Assignment Cost”** shall mean that portion of the Actual Cost and Estimated Cost that are directly assigned to the Customer in accordance with the Local Access Tariff and this Agreement, and as described in Exhibit A.

c. **“Effective Date”** shall mean the date first listed above.

d. **“Estimated Cost”** shall mean all estimated costs required for the planning, design, engineering, construction, installation, and energization of the Upgrade, including, but not limited to, project management costs, costs of any required studies, right-of-way and fee title property acquisition costs, regulatory costs, standard overhead costs, and reasonable legal and consulting fees in order to meet the System Owner Standard, as determined by System Owner.

e. **“Good Utility Practice”** shall have the meaning ascribed to it in the Local Access Tariff.

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f. **“Local System”** shall have the meaning ascribed to it in the Local Access Tariff.

g. **“Local Access Tariff” or “LAT”** shall mean the Local Access Tariff, as approved by the State Corporation Commission of the State of Kansas, and as amended from time to time.

h. **“Local Network Upgrade”** shall have the meaning ascribed to it in the Local Access Tariff.

i. **“Party”** shall mean each of System Owner and Customer.

j. **“Schedule Acceleration Costs”** shall mean those additional reasonable costs necessary to accelerate the schedule to meet Customer’s requirements, as compared to the System Owner Schedule, as determined by System Owner.

k. **“System Owner Schedule”** shall mean the estimated schedule to complete the Upgrade following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs as prepared by System Owner or its consultants.

l. **“System Owner Standard”** shall mean in accordance with Good Utility Practice, System Owner’s board approved specifications, policies, procedures, criteria and facilities connection requirements, as well as all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the Local Access Tariff, criteria, standards, policies, and procedures.

m. **“Upgrade”** shall mean the extension or upgrade to System Owner’s Local System that is necessary to facilitate the requested service by Customer to serve its new or modified load known as the **[Description of New/Modified Load]** located in **[Insert Approximate Legal Description]**, as described by the more detailed and agreed-upon scope included in **Exhibit A**.

1.2. Rules of Construction. The following rules of interpretation shall apply in this Agreement:

a. The masculine shall include the feminine and neuter.

b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.

c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.

d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.

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e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.

f. The term “hour” shall mean a sixty-minute block of time starting at the top of an hour for 60 minutes, the term “day” shall mean a calendar day, the term “month” shall mean a calendar month, and the term “year” shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.

g. In this Agreement, the words “include,” “includes” and “including” are to be construed as being at all times followed by the words “without limitation.”

h. The words “hereof,” “herein” and “hereunder” and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

2. OBLIGATIONS OF THE PARTIES

2.1. Agreement. Prior to execution of this Agreement, System Owner has provided to Customer its scope of work, Estimated Cost, and the System Owner Schedule for completing the Upgrade, a copy of which is included in Exhibit A. System Owner agrees to provide the Upgrade to serve Customer, and Customer agrees to be responsible for 100% of the Direct Assignment Costs associated with the Upgrade, all in accordance with the provisions of this Agreement.

2.2. Billing and Payment.

a. *Customer Advance Payment.* Prior to initiation of procurement and construction, Customer shall pay to System Owner 100% of the Estimated Cost of all Direct Assignment Costs associated with the Upgrade, all as further detailed in **Exhibit A**. To the extent that Customer requests acceleration of the System Owner Schedule, Customer agrees to be responsible for the reasonable Schedule Acceleration Costs and will promptly pay such additional amount to System Owner as Estimated Costs.

b. *Customer Billing or Reimbursement.* After the Upgrade is energized, System Owner shall bill Customer for 100% of the Actual Cost of all Direct Assignment Cost associated with the Upgrade net of any Estimated Cost of Direct Assignment Cost payments already received from Customer. If Actual Cost of Direct Assignment Cost is less than the Estimated Cost of Direct Assignment Cost, then System Owner shall promptly refund the balance (without interest) to Customer. If Actual Cost is greater than Estimated Cost, Customer shall promptly pay to System Owner the remaining balance of the aforementioned Actual Costs in full (without interest). System Owner shall make all reasonable efforts to bill or refund Customer such balance within ninety (90) days after energization of the Upgrade. Any bill to the Customer pursuant to this section shall be paid in accordance with Section 2.7 of the LAT.

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c. If any portion of the Direct Assignment Costs under this Agreement are associated with a Directly Assigned Network Upgrade Cost (as defined in the LAT), additional true-ups, if needed, shall be billed in accordance with the LAT.

3. MISCELLANEOUS

3.1. Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through such date that the Upgrade is energized and commences service to Customer, and all final payments, reimbursements, returns, or refunds under Section 2.2 above have been received by the Party to whom such payments, reimbursements, returns, or refunds are due and owing.

3.2. Title to Facilities. Except as otherwise specified in **Exhibit A**, title to the Upgrade shall reside in System Owner.

3.3. Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent.

3.4. Right to Information. Customer shall be provided monthly status updates on the construction of the Upgrade, starting no later than one month following the Effective Date of this Agreement, and continuing until the Upgrade has been completed and made available for service. The monthly status updates shall include information supporting Estimated Costs, the System Owner Schedule, and Actual Costs. In addition, System Owner shall provide notice to Customer in the event the Actual Cost is expected to exceed the Estimated Cost by 15% or more.

3.5. Termination. Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to System Owner; provided, however, that such termination shall not relieve Customer of the obligation to pay all Direct Assignment Costs incurred, including cancellation charges, that System Owner has incurred or is obligated to pay.

3.6. Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.7. Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to cost reimbursement incurred hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

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3.8. Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To System Owner:

[System Owner Address]

b. To Customer:

[Customer Owner Address]

3.9. Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10. Performance. Performance by Parties is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11. Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12. Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13. Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14. Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

[SYSTEM OWNER]

[CUSTOMER]

Signature

Signature

Printed Name

Printed Name

Title

Title

Local Access Tariff
Administered by Mid-Kansas Electric Company, LLC
Effective Date: _____

Exhibit A

Scope of Work for Upgrade

[INSERT]

Estimated Cost

The Estimated Cost, subject to change, is as follows:

The +/- 20% Estimated Cost for the Upgrade is _____.

**That portion of the Estimated Cost that is a Direct Assignment Cost is _____%,
or \$_____, subject to
change.**

[INSERT ADDITIONAL INFO REGARDING ESTIMATED COST, IF ANY]

System Owner Schedule

The System Owner Schedule, subject to change, for completing the Upgrade is as follows:

[INSERT]

EXHIBIT B

Local Access Tariff for the Sunflower Division

(Attached)

Local Access Tariff

for

Prairie Land Electric Cooperative, Inc.,

Pioneer Electric Cooperative, Inc.,

The Victory Electric Cooperative Association, Inc.,

Western Cooperative Electric Association, Inc.,

and Wheatland Electric Cooperative, Inc.

administered by

Sunflower Electric Power Corporation

Effective Date: _____

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1. DEFINITIONS

Accredited Capacity: Capacity from a generating resource that has been accredited per the procedures prescribed in the SPP Planning Criteria.

Administrator: Sunflower Electric Power Corporation ("Sunflower") as agent for and on behalf of the System Owners.

Affiliate: With respect to a corporation, partnership or other entity, each such corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

Application for Generation Service: An application form that must be completed by anyone seeking Generation Service and submitted to the Administrator.

Application for Load Service: An application form that must be completed by anyone seeking Load Service and submitted to the Administrator.

Anticipated Incremental Revenue: Annual revenue anticipated from a Local Delivery Customer's Load Service Demand Charges and/or Generation Service Reservation Charges for incremental Local Delivery Service each year over a period of 10 years.

Commission: The Kansas Corporation Commission.

Curtailement: A reduction in Local Delivery Service in response to a system contingency which could result in thermal overloads or voltage violations.

Direct Assignment Costs: Costs for Direct Assignment Facilities.

Direct Assignment Facilities: Facilities or portion of facilities that are constructed principally for the benefit of a Local Delivery Customer to enable its ability to take Local Delivery Service.

Directly Assigned Network Upgrade Costs: The share of a Local Delivery Customer's costs for Local Network Upgrades required to enable the customer's ability to take Local Delivery Service. The share of the Local Delivery Customer's costs is equal to the total costs of the required Local Network Upgrades less the net present value of Anticipated Incremental Revenue. The discount rate used in the net present value calculation shall be the higher of the FERC interest rate or the System Owner's average borrowing rate at the time.

Division: A subset of the Local System owned by a specific System Owner.

Divisional Demand Charge: The monthly charge, calculated as the applicable rate (\$/kW) multiplied by the applicable load (kW), that is associated with Load Service for each applicable Division.

Divisional Load: The portion of Local Load specific to a given Division. Divisional Load includes load metered at identified delivery points plus any output from generators located behind these meters.

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Divisional Local Access Rate: The monthly demand rate (\$/kW) specified in the Local Access Delivery Service Tariff for the System Owner applicable to a given Division as established by the System Owner.

Energy Loss Rate: \$27.707/MWh - The rate calculated to cover the cost of losses across the Local System, as such rate is updated from time to time.¹

Generation Service: Local Delivery Service utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy to a Remote Load or Market Node from a generator that is interconnected to the Local System.

Generation Service Reservation Charge: The monthly charge, calculated as the applicable rate (\$/kW) multiplied by the applicable Reservation (kW), that is associated with Generation Service for a generator connected to System Owner's given Division.

Generation Surplus: The hourly total output from a Local Delivery Customer's specified Local Generators that are connected to the Local System less that customer's specified total Local Load for any hour in which such value is a positive number.

Generator Attestation: An annual attestation describing generator status that is submitted to the Administrator by all owners of generators that are interconnected to the Local System.

Good Utility Practice: Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods or acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition.

Load Service: Local Delivery Service utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy from Local Generators to Local Load.

Load Service Demand Charge: The monthly charge, calculated as the sum of all Divisional Demand Charges, that is associated with Load Service for a given Local Delivery Customer.

Load Shortfall: A Local Delivery Customer's forecasted peak Local Load for a given Season less that customer's peak actual metered hourly Local Load for the given Season for any Season in which such value is a positive number.

Load Surplus: A Local Delivery Customer's actual metered hourly Local Load at a specific delivery point less that customer's forecasted peak Local Load for the given Season for any hour in which such value is a positive number.

Local Access Delivery Service Tariff: The System Owner's tariff that defines each respective System Owner's Divisional Local Access Rate.

¹ The Energy Loss Rate may be updated from time to time as approved by the Commission without the need for a separate filing to change the definition of Energy Loss Rate.

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Local Delivery Customer: An entity requesting or receiving Local Delivery Service pursuant to the terms of this Tariff.

Local Delivery Operating Agreement: The agreement that contains the terms and conditions under which the Local Delivery Customer shall operate its facilities under this Tariff.

Local Delivery Service: Service, either Load Service or Generation Service, that is utilized by a Local Delivery Customer to deliver or enable the delivery of capacity and/or energy from generators interconnected to the Local System or to load interconnected to the Local System.

Local Delivery Service Agreement: The agreement entered into by the Local Delivery Customer and the Administrator for service under this Tariff.

Local Facilities Study: An engineering study conducted by the Administrator and affected System Owners to determine the required modifications to the Local System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested Local Delivery Service.

Local Facility Cost Allocation Agreement: An agreement between the Local Delivery Customer and the System Owner documenting the terms of cost allocation and payment for Direct Assignment Facilities and Local Network Upgrades.

Local Generator: A power generating resource owned, purchased or leased by the Local Delivery Customer that has been identified as a Network Resource in the Local Delivery Customer's SPP Network Integration Transmission Service agreement and is designated to serve Local Load under the Local Delivery Service Agreement

Local Load: Load served by the Local Delivery Customer at points of delivery on the Local System.

Local Network Upgrade: A facility upgrade on the Local System that benefits multiple Local Delivery Customers.

Local System: The 34.5 kV sub-transmission facilities and related facilities now owned or hereafter acquired or constructed by the respective System Owner and directly interconnected to the SPP transmission system which the System Owner utilizes to provide Local Delivery Service.

Local System Impact Study: A coordinated assessment by the Administrator and affected System Owner of (i) the adequacy of the Local System to accommodate requested Local Delivery Service or (ii) to determine the new or modified facilities that are specifically needed to accommodate the requested service and (iii) whether any additional costs may be incurred in order to provide the requested service.

Loss Factor: The calculated percentage of energy attributed to real power losses within a given Division of the Local System as defined in the applicable System Owner's Local Access Delivery Service Tariff.

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Market Node: A receipt point on the SPP transmission system utilized by a Local Delivery Customer to make energy from a generator available to the SPP Integrated Marketplace.

Network Integration Transmission Service (“NITS”): The transmission service provided under Part III of the SPP Open Access Transmission Tariff.

Network Resource: As defined in the SPP Open Access Transmission Tariff.

Peak Hourly Divisional Demand: A Local Delivery Customer’s total hourly Divisional Load that is coincident with the monthly hourly peak load of the Division.

Remote Load: Any load that is not specified as Local Load.

Reservation: The total capacity amount (kW) reserved by a Local Delivery Customer for Generation Service.

Reservation Exceedance: The hourly difference between the higher of (i) the output from a generator taking Generation Service or (ii) the total capacity utilized from a generator taking Generation Service and the Reservation associated with that generator.

Season: The applicable Summer or Winter period used for planning purposes.

Southwest Power Pool, Inc. (“SPP”): The Regional Transmission Operator of which the Administrator is a member.

Southwest Power Pool Open Access Transmission Tariff (“SPP OATT”): The SPP Open Access Transmission Tariff, including all schedules or attachments thereto, as amended from time to time and approved by the Federal Energy Regulatory Commission.

Summer: The months of June, July, August and September.

System Owner: Each member owner of the Administrator who owns the sub-transmission facilities that comprise the Local System. The members consist of Prairie Land Electric Cooperative, Inc., Pioneer Electric Cooperative, Inc., The Victory Electric Cooperative Association, Inc., Western Cooperative Electric Association, Inc., and Wheatland Electric Cooperative, Inc.

Tariff: This Local Access Tariff.

Weighted Average Divisional Demand Rate: A rate that is a function of the generation ratio share by Division of all Local Generators for a given hour. For each Division with generator output during the hour, the generation ratio share for the Division is multiplied by that Division’s Divisional Local Access Rate. The total rate is the sum of this calculated value for all applicable Divisions.

Winter: The months of December, January, February, and March.

2. GENERAL TERMS OF SERVICE

2.1 Purpose

This Tariff describes the provisions for obtaining and utilizing Local Delivery Service. Service provisions and costs are defined for loads and resources that utilize the Local System.

2.2 Applicability

This Tariff applies to Load Service only in conjunction with SPP NITS. This Tariff applies to Generation Service either (i) in conjunction with SPP NITS or (ii) without SPP NITS at the sole discretion of the System Owner.

2.3 Administration

The Administrator serves as the System Owners' agent and the single point of contact for purposes of administering the services described in this Tariff.

2.4 General Responsibilities of the Parties

The Administrator, System Owner and Local Delivery Customer shall each plan, construct, operate and maintain their facilities in accordance with Good Utility Practice and in conformance with the Local Delivery Service Agreement and Local Delivery Operating Agreement.

2.5 Specific Requirements for Generator Owners on the Local System

Any third-party entity that owns a generation resource greater than 200 kW that is interconnected to the Local System shall submit an annual Generator Attestation to the Administrator no later than March 31 of each calendar year describing generator status. The Generator Attestation shall include the following information for each operational generator:

- a. Name of generator owner and contact information
- b. Name of generator
- c. Generator interconnection location
- d. Nameplate capacity
- e. Accredited Capacity (if generator is used to meet owner's own SPP capacity obligations or if capacity is sold to another entity)
- f. Is generator identified as a Network Resource in owner's SPP NITS agreement?
- g. Is generator part of an SPP point-to-point transmission service agreement? If so, what is the sink identified in the agreement?
- h. Is the generator registered in the SPP Integrated Marketplace? If so, who is the market participant and what is the generator's market identification?
- i. Is any portion of the generator's Accredited Capacity part of a sale to another entity? If so, how much capacity is sold and to what entity?

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Failure of a generator owner to submit an Annual Attestation, or knowingly submitting false information in the Annual Attestation, for any generator connected to the Local System may result in penalties up to and including termination of all Local Delivery Service associated with the generator owner including the penalties specified in Section 8.

2.6 Notice

Any notice, request, or required submission in accordance with this Tariff shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Administrator at its last known addresses; or e-mailed, read receipt requested, as follows:

Sunflower Electric Power Corporation
Attn: Local Access Tariff Administrator
2075 W. St. John Street
Garden City, KS 67846
Email: [TBD]

2.7 Billing and Payment

Within a reasonable time after the first day of each month, the Administrator shall submit an invoice to the Local Delivery Customer for the charges associated with all services furnished under the Tariff during the preceding month and such other charges and payments that may be due herein. The invoice shall be due and payable by the Local Delivery Customer within 15 days of the date of the invoice. All payments shall be made in immediately available funds payable to the Administrator, or by wire transfer to a bank named by the Administrator. Interest on any unpaid amounts shall be calculated in accordance with K.S.A. §16-201. Interest on delinquent amounts shall be calculated from the due date of the invoice to the date of payment.

2.8 Credit Worthiness and Security

For the purposes of determining the ability of the Local Delivery Customer to meet its obligations related to service hereunder, the Administrator may require reasonable credit review. This review shall be made in accordance with standard commercial practices. In addition, the Local Delivery Customer shall provide and maintain an acceptable unconditional and irrevocable letter(s) of credit issued to the Administrator on behalf of the System Owner(s) as security to meet its responsibilities and obligations under this Tariff. The amount of required security shall be no less than two-months of the highest historical or projected charges applicable to the Local Delivery Customer under this Tariff. At the System Owner's sole discretion an alternative form of security may be utilized by the Local Delivery Customer.

2.9 Metering and Power Factor Correction

Unless otherwise agreed to, the Local Delivery Customer is responsible for the cost of installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under the terms of this Tariff. The Local Delivery Customer is also responsible for communicating this information to the Administrator. The Administrator or its agent shall have access to

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metering data which may reasonably be required to facilitate measurements and billing under the Local Delivery Service Agreement. Unless otherwise agreed to, such equipment installed on the Local System shall remain the property of the System Owner and such equipment installed on Local Delivery Customer's system shall remain the property of the Local Delivery Customer.

The Local Delivery Customer is required to maintain a power factor within the range specified in the Local Delivery Service Agreement by the Administrator pursuant to Good Utility Practices.

2.10 Losses

Real power losses are associated with all sub-transmission service. For Local Delivery Customers that do not elect to self-supply losses per the terms of the SPP OATT, the Local Delivery Customer shall replace losses in accordance with the Energy Loss Rate defined in this Tariff and the Loss Factors identified in the Local Access Delivery Service Tariff for the System Owner associated with each Local Load delivery point. The monthly charge for energy losses shall be computed as the product of the total monthly metered energy (in kWh) at each Local Load delivery point multiplied by the applicable loss factor multiplied by the Energy Loss Rate.

2.11 Load Shedding and Curtailment

Prior to the commencement of Local Delivery Service, the Administrator shall establish load shedding and curtailment procedures pursuant to the Local Delivery Operating Agreement. These procedures shall describe the response to contingencies on the Local System and on systems directly and indirectly interconnected with the Local System. The affected Parties will implement such programs during any period when the Administrator determines that a system contingency which could result in thermal overloads or voltage violations exists and such procedures are necessary to alleviate or mitigate the contingency. The Administrator will notify all affected Local Delivery Customers and affected System Owners in a timely manner of any scheduled Curtailment.

During any period when there is a constraint on the Local System that impairs the reliability of the system, the Administrator may take whatever actions are reasonably necessary to maintain the reliability of the Local System. To the extent these actions involve redispatching resources, the Administrator will initiate procedures to redispatch Local Generators pursuant to the Local Delivery Operating Agreement. To the extent these actions involve shedding Local Load, the Administrator will initiate load shedding procedures pursuant to the Local Delivery Operating Agreement.

2.12 Unauthorized Use

Use of the Local System by anyone who has not secured Local Delivery Service per the terms of this Tariff is prohibited. Such unauthorized use is subject to immediate disconnection, back billings, and penalties as described in Section 8.

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2.13 Force Majeure, Liability and Indemnification

2.13.1 Force Majeure

An event of force majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A force majeure event does not include an act of negligence or intentional wrongdoing. Neither the Administrator, System Owners, nor the Local Delivery Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event of force majeure. However, a Party whose performance under this Tariff is hindered by an event of force majeure shall make all reasonable efforts to perform its obligations under this Tariff.

2.13.2 Liability

The Administrator shall not be liable for money damages or other compensation to any Local Delivery Customer for actions or omissions by the Administrator or the System Owners in performing its obligations under this Tariff or any service agreement thereunder, except to the extent such act or omission by the Administrator is found to result from its gross negligence or intentional wrongdoing. A System Owner shall not be liable for money damages or other compensation to any Local Delivery Customer for actions or omissions by such System Owner or Administrator in performing its obligations under this Tariff or any service agreement thereunder, except to the extent such act or omission by such System Owner is found to result from its gross negligence or intentional wrongdoing. Local Delivery Customers may not seek to enforce any claims against the directors, members, shareholders, officers, employees or agents of the Administrator or a System Owner or Affiliate of either solely by reason of their status as directors, members, shareholders, officers, employees or agents of the Administrator or a System Owner or Affiliate of either. In no event shall the Administrator, a System Owner or any Local Delivery Customer be liable for any incidental, consequential, punitive, special, exemplary or indirect damages, loss of revenues or profits, arising out of, or connected in any way with the performance or non-performance under this Tariff or any service agreement thereunder.

2.13.3 Indemnification

The Local Delivery Customer shall at all times indemnify, defend, and save the Administrator and System Owners harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the Administrator's or System Owners' performance of obligations under this Tariff on behalf of the Local Delivery Customer, except in cases of gross negligence or intentional wrongdoing by the Administrator or a System Owner. If the Administrator engages in gross negligence or intentional wrongdoing, but the System Owners do not, that will not affect the indemnification of the System Owners under this section and vice-versa.

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2.13.4 Further Limitation of Liability

Neither the Administrator nor the System Owners shall be liable for damages arising out of services provided under this Tariff including, but not limited to any act or omission that results in an interruption, deficiency or imperfection of service, occurring as a result of conditions or circumstances beyond the control of the Administrator or System Owners, as applicable, or resulting from electric system design common to the domestic electric utility industry or electric system operation practices or conditions common to domestic electric utility industry. System Owners shall not be liable for acts or omissions done in compliance or good faith attempts to comply with directives of the Administrator.

2.14 Dispute Resolution

2.14.1 Internal Dispute Resolution Procedures

Any dispute between a Local Delivery Customer and the Administrator or System Owner involving Local Delivery Service under this Tariff may be referred to a designated senior representative of the Administrator and System Owner and a senior representative of the Local Delivery Customer for resolution on an informal basis as promptly as practicable. Any dispute referred to senior representatives shall not preclude the aggrieved Party from pursuing any relief allowed at law or equity.

2.14.2 Rights Under Applicable Law

Nothing in this section shall restrict the rights of any Party to file a complaint with the Commission under relevant provisions of Kansas law.

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3. LOAD SERVICE

3.1 Description

Load Service enables a Local Delivery Customer to deliver capacity and/or energy to Local Load. This service is only offered in conjunction with SPP NITS.

3.2 Initiating Service

3.2.1 Application for Initiating and Continuation of Service

To initiate Load Service, a Local Delivery Customer must complete and submit an Application for Load Service (Attachment A) to the Administrator. The application must include a deposit equivalent to one month's estimated Load Service Demand Charge for the requested service. This deposit will be returned to the applicant, with interest less any reasonable costs incurred by the Administrator, upon any of the following events: (i) rejection of the application because it does not meet the conditions for service set forth herein; (ii) inability to complete new facilities needed to provide service; (iii) withdrawal of the application by the applicant prior to entering into a Local Delivery Service Agreement; or (iv) termination of the Local Delivery Service Agreement per the terms of the Local Delivery Service Agreement or as identified by the local planning process. The Local Delivery Customer is also responsible for complying with the requirements of the SPP OATT and coordinating with the Administrator for such service in a timely manner. As to Local Delivery Customers taking Load Service prior to the **[Date Local Access Tariff is Approved]**, the Local Delivery Customer is required to submit an Application for Load Service within two (2) months thereof and to execute a Local Service Agreement and Local Delivery Operating Agreement, substantially in the form as set forth on Attachment C and D respectively. Failure to do so may result in termination of service. Local Delivery Customers taking Load Service prior to the **[Date Local Access Tariff is Approved]** will not be required to comply with Section 5 only for such Load Service that existed as of such date, unless the Local Delivery Customer failed to do so at the time of initial service.

3.2.2 System Requirements to Accommodate Service

The Administrator, System Owner and the Local Delivery Customer shall meet, as applicable, the requirements described in Section 5 to ensure all Local System requirements and all required upgrades are in place prior to commencement of service.

3.2.3 Service Agreement Requirements

All requirements and upgrades associated with the requested Load Service shall be documented in a new or modified Local Delivery Service Agreement which must be executed by all applicable Parties prior to commencement of service or by any Local Delivery Customer taking Local Delivery Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff. The Local Delivery Customer must specify all Local Load and all Local Generators in the Local Delivery Service Agreement. Specifying only part of a load at a delivery point as Local Load is not permitted.

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3.2.4 Operating Agreement Requirements

All requirements for operational coordination between the Administrator, System Owner, and Local Delivery Customer shall be documented in a new or modified Local Delivery Operating Agreement which must be executed by all applicable Parties prior to commencement of service or by any Local Delivery Customer taking Local Delivery Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff.

3.3 Charges for Load Service

The Local Delivery Customer shall be assessed for each month it is taking Load Service a Load Service Demand Charge. This monthly charge shall be calculated by taking the Peak Hourly Divisional Demand times the applicable Divisional Local Access Rate for each Division where the Local Delivery Customer has Local Load. If the Local Delivery Customer was assessed a Directly Assigned Network Upgrade Cost associated with the Load Service at any of the customer's delivery points, a true-up will be performed in the month after the fifth full year of the associated Load Service and again in the month after the tenth full year of the associated Load Service to ensure actual revenue from the applicable Load Service Demand Charges associated with the applicable delivery points meets or exceeds Anticipated Incremental Revenue for those delivery points during the previous five years. If the net present value of the revenue from Load Service Demand Charges at applicable delivery points is less than the Anticipated Incremental Revenue for those delivery points during either five-year period, a charge for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period. If the net present value of the revenue from Load Service Demand Charges at applicable delivery points is more than the Anticipated Incremental Revenue for these delivery points during either five-year period, a credit for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period.

3.4 Annual Updates

Each year the Local Delivery Customer taking Load Service will provide annual updates to the information included in the Application for Load Service and as required in the Local Delivery Operating Agreement. The Administrator will review the updated information and determine if any studies are required to evaluate the need for system upgrades to accommodate continued service based on the new information.

3.5 Operating Restrictions

For a given Local Delivery Customer, Local Generators interconnected to the Local System must be operated such that their combined output does not exceed the Local Delivery Customer's Local Load in any hour unless the Local Generators are being dispatched by SPP in response to an emergency condition. If this requirement is not met, a penalty shall be applied as described in Section 8.

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4. GENERATION SERVICE

4.1 Description

Generation Service enables a Local Delivery Customer to utilize the Local Delivery System to deliver capacity and/or energy to a Remote Load or Market Node from a generating resource that is interconnected to the Local System and has not been identified as a Local Generator. Generation Service may be taken in conjunction with SPP NITS, or it can be provided without SPP NITS at the sole discretion of the System Owner.

4.2 Initiating Service

4.2.1 Application for Initiating or Continuation of Service

To initiate Generation Service, a Local Delivery Customer must complete and submit an Application for Generation Service (Attachment B) to the Administrator. The application must include a deposit equivalent to one month's Generation Service Reservation Charge for the requested service. This deposit will be returned to the applicant, with interest less any reasonable costs incurred by the Administrator, upon any of the following events: (i) rejection of the application because it does not meet the conditions for service set forth herein; (ii) inability to complete new facilities needed to provide service; (iii) withdrawal of the application by the applicant prior to entering into a Local Delivery Service Agreement; or (iv) termination of the Local Delivery Service Agreement per the terms of the Local Delivery Service Agreement or as identified by the local planning process. As to Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]**, the Local Delivery Customer is required to submit an Application for Generation Service within two (2) months thereof and to execute a Local Delivery Service Agreement and Local Delivery Operating Agreement, substantially in the form as set forth on Attachment C and D respectively. Failure to do so may result in termination of service. Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]** will not be required to comply with Section 5 only for such Generation Service that existed as of such date, unless the Local Delivery Customer failed to do so at the time of initial service.

4.2.2 System Requirements to Accommodate Service

The Administrator, System Owner and the Local Delivery Customer shall meet, as applicable, the requirements described in Section 5 to ensure all Local System requirements and upgrades are in place prior to commencement of service.

4.2.3 Service Agreement Requirements

All requirements and upgrades associated with the requested Generation Service shall be documented in a new or modified Local Delivery Service Agreement which must be executed by all applicable Parties prior to commencement of service or by Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]**, the Local Delivery Customer within two (2) months after the effective date of the Local Access Tariff. The Local Delivery Customer must specify the Reservation in the Local Delivery Service Agreement for all generators taking Generation Service. The

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Reservation for each generator taking Generation Service shall not be more than the generator's Accredited Capacity.

4.2.4 Operating Agreement Requirements

All requirements for operational coordination between the Administrator, System Owner, and Local Delivery Customer shall be documented in a new or modified Local Delivery Operating Agreement which must be executed by all applicable Parties prior to commencement of service or by Local Delivery Customers taking Generation Service prior to **[Date Local Access Tariff is Approved]** within two (2) months after the effective date of the Local Access Tariff.

4.3 Generation Service Reservation Charge

The Local Delivery Customer taking Generation Service shall be assessed a Generation Service Reservation Charge for each month. This monthly charge is calculated as the product of the Reservation multiplied by the applicable Divisional Local Access Rate associated with the Division where the generator taking Generator Service is located. If the Local Delivery Customer was assessed a Directly Assigned Network Upgrade Cost associated with the Generation Service at any of the associated receipt points, a true-up will be performed in the month after the fifth full year of the associated Load Service and again in the month after the tenth full year of the associated Load Service to ensure actual revenue from the applicable Generation Service Demand Charges associated with the applicable receipt points meets or exceeds Anticipated Incremental Revenue for those receipt points during the previous five years. If the net present value of the revenue from Generation Service Demand Charges at applicable receipt points is less than the Anticipated Incremental Revenue for those receipt points during either five-year period, a charge for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period. If the net present value of the revenue from Generation Service Demand Charges at applicable delivery points is more than the Anticipated Incremental Revenue for these delivery points during either five-year period, a credit for the difference shall be included in the Local Delivery Customer's invoice in the month subsequent to the applicable five-year period.

5. SYSTEM REQUIREMENTS FOR LOCAL DELIVERY SERVICE

5.1 General

The Administrator may utilize the information provided in the Applications for Load Service and the Applications for Generation Service to facilitate the appropriate SPP processes associated with adding load delivery points, transferring delivery points, and/or adding generation as described in the SPP OATT. The SPP processes include studies at the transmission grid level to be completed by SPP, as well as studies on both the transmission grid (in coordination with SPP) and the Local System to be completed by the System Owner through the Administrator. These studies will identify any specific requirements or upgrades to the facilities governed by the SPP OATT, and the associated costs, that are needed to enable the requested Local Delivery Service. The Local Delivery Customer is responsible for all resulting study costs. For the avoidance of doubt, nothing in this Tariff shall create the obligation for the Administrator or System Owner to facilitate any SPP OATT process on behalf of a Local Delivery Customer unless such obligation exists under the SPP OATT.

5.2 Initial Assessment of Application for Local Delivery Service

After receiving an Application for Load Service or an Application for Generation Service, the Administrator will review the application to determine if it is complete. Within 10 business days of receipt of the application, the Administrator will notify the Local Delivery Customer who requested the service that (i) their application is complete or (ii) their application is deficient with a description of the deficient items. Local Delivery Customer is responsible for ensuring that the proper requests and applications are submitted to SPP.

5.3 Local Studies and SPP Transmission Studies

The processes for studying load and resource additions described in the SPP OATT typically contain parallel processes for SPP to study impacts on the transmission network while host transmission owners study impacts on local facilities. The SPP OATT specifies the timelines associated with the SPP process, and these timelines are also utilized for the local studies. At the local level, a Local System Impact Study is initially performed to determine if the requested service is likely to trigger upgrades. If upgrades are determined to be necessary, a Local Facilities Study is completed. At the transmission level, SPP will coordinate studies and study agreements per the requirements described in the SPP OATT. The Local Delivery Customer will be responsible for following the processes at both the SPP transmission level and the local level. The Local Delivery Customer must notify the Administrator of all study results and service information received from SPP for any service that includes facilities on the Local System, including but not limited to studies and information regarding generator interconnection, transmission service, and delivery point transfer.

5.4 Local System Impact Study

5.4.1 Local System Impact Study Agreement

When the Administrator notifies the Local Delivery Customer that their application for Local Delivery Service is complete, the Administrator shall deliver a Local System

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Impact Study Agreement to the Local Delivery Customer. The Local System Impact Study Agreement will specify the Administrator's estimate of the cost of the study and the associated timeframe for completing the study. The charge shall not exceed the cost of the study, including any costs associated with adding to or modifying existing planning studies. By executing the Local System Impact Study Agreement, the Local Delivery Customer agrees to reimburse the Administrator for the costs of the study. The Local Delivery Customer must execute and return the Local System Impact Study Agreement to the Administrator within 10 business days of receiving it. If the Local Delivery Customer does not execute the Local System Impact Study Agreement, its application shall be deemed withdrawn and the application deposit shall be returned less any unpaid costs.

5.4.2 Local System Impact Study Methodology

The Local System Impact study shall be completed by the Administrator using commercially available computer software. The load flow model data base shall be modified to include resource and/or load information provided by the Local Delivery Customer as well as any known scheduled transactions not included in the existing models. A series of load flow analysis studies will be performed to determine if any modifications to the Local System are required in order to accommodate the requested service. The Administrator will use due diligence in determining the optimal solution to provide the requested Local Delivery Service while applying the appropriate standards for service. The Administrator will follow its interconnection procedures that comply with North American Reliability Corporation reliability standards in conjunction with SPP Criteria and local planning criteria in the study process. If the Local System Impact Study indicates that the requested sub-transmission capability can only be achieved by making facility upgrades or additions, a Local Facilities Study will be required to identify the specific upgrades and associated costs.

5.4.3 Local System Impact Study Procedures

The Local System Impact Study shall identify any system constraints caused by the requested service and the additional Direct Assignment Facilities or Local Network Upgrades required to provide the requested service. A copy of the completed Local System Impact Study and related work papers shall be made available to the Local Delivery Customer as soon as the Local System Impact Study is complete but no later than 30 business days from the date of execution of the Local System Impact Study Agreement. The Administrator will use due diligence in completing the Local System Impact Study for a Local Delivery Customer. The Administrator shall notify the Local Delivery Customer upon completion of the Local System Impact Study if the Local System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new sub-transmission facilities or upgrades. Upon receipt of such notification, the Local Delivery Customer must execute and return a Local Delivery Service Agreement within 15 business days or the application for service shall be deemed terminated and withdrawn.

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5.5 Local Facilities Study

5.5.1 Local Facilities Study Agreement

If a Local System Impact Study indicates that additions or upgrades to the Local System are needed to supply the Local Delivery Customer's service request, the Administrator shall submit, within 10 business days of the completion of the Local System Impact Study, a Local Facilities Study Agreement. The Local Facilities Study Agreement will specify the Administrator's estimate of the cost of the study and the associated timeframe for completing the study. The charge shall not exceed the cost of the study. By executing the Local Facilities Study Agreement, the Local Delivery Customer agrees to reimburse the Administrator for the costs of the study. The Local Delivery Customer must execute and return the Local Facilities Study Agreement to the Administrator within 30 calendar days of receiving it. If the Local Delivery Customer does not execute the Local Facilities Study Agreement, its application shall be deemed withdrawn and the application deposit shall be returned less any unpaid costs.

5.5.2 Local Facilities Study Methodology

The Local Facilities Study shall be completed by the Administrator within 60 calendar days of receiving an executed Local Facilities Study Agreement from the Local Delivery Customer. The Administrator shall complete the Local Facilities Study using local standards of design and construction.

5.5.3 Local Facilities Study Procedures

When completed, the Local Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Local Delivery Customer, (ii) the Local Delivery Customer's appropriate share of the cost of any required Local Network Upgrades, and (iii) the estimated time required to complete such construction and initiate the requested service. Upon receipt of a completed Local Facilities Study, the Local Delivery Customer shall provide the Administrator with a letter of credit or other reasonable form of security acceptable to the Administrator equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Local Delivery Customer shall have 90 calendar days to execute a Local Delivery Service Agreement and provide the required letter of credit or other form of security or the application for service shall be deemed terminated and withdrawn.

5.6 Restudy

Within 45 days of receipt of a completed Local Facilities Study report, the Local Delivery Customer may request a restudy of the Local System Impact Study to reevaluate the need for local system upgrades if system conditions have changed from the initial Local System Impact Study. Upon notification of a restudy request, the Administrator will complete a new Local System Impact Study, at the Local Delivery Customer's cost, within 30 business days.

- a. If the restudy indicates no changes to identified upgrades, the Local Delivery Customer must still execute a Local Delivery Service Agreement and provide the

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required letter of credit or other form of security within the original 90-day deadline or the application for service will be deemed terminated and withdrawn.

- b. If the restudy indicates changes to identified upgrades on the local system, the Administrator will submit a new Local Facilities Study Agreement to the Local Delivery Customer within 10 business days of completing the restudy. The Local Delivery Customer may choose to either (1) continue with the results of the original Local Facilities Study, execute a Local Delivery Service Agreement, and provide the required letter of credit or other form of security within the original 90-day deadline; or (2) execute the new Local Facilities Study Agreement and start a new process to complete a Local Facilities Study. If the new Facilities Study Agreement is executed, the Local Delivery Customer will not be able to request another restudy and any future requests for service must start at the beginning of the process.

5.7 Cost Allocation for Identified Requirements and Upgrades

Costs for new facilities that are classified as Direct Assignment Facilities must be paid in full by the Local Delivery Customer prior to commencement of construction of the required facilities. For new facilities that are classified as Local Network Upgrades, the Local Delivery Customer must pay in full the Directly Assigned Network Upgrade Costs prior to commencement of construction of the required facilities. The terms of payment will be documented in the Local Facility Cost Allocation Agreement, substantially in the form set forth on Attachment E, to be executed by the System Owner and the Local Delivery Customer. In addition to charges for upgrades on the Local System, the Local Delivery Customer will be responsible for the costs associated with any upgrades on the transmission grid resulting from SPP's studies per the cost allocation methodology described in the SPP OATT.

5.8 Implementation of Identified Requirements and Upgrades

Requested Local Delivery Service shall not commence until: (i) the Local Delivery Customer has paid all Direct Assignment Costs and Directly Assigned Network Upgrade Costs in full; and (ii) the System Owner, the Local Delivery Customer, or a third party have (a) completed installation of all identified upgrades consistent with Good Utility Practice and (b) implemented any additional requirements reasonably and consistently imposed to ensure the reliable operation of the Local System. The System Owner shall exercise reasonable efforts, in coordination with the Local Delivery Customer, to complete such arrangements as soon as practicable taking into consideration the requested service commencement date.

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6. RATE STABILITY MAKE-WHOLE PROVISIONS FOR PROTECTION OF CUSTOMERS ON THE LOCAL SYSTEM

If the Local Delivery Customer terminates Local Delivery Service in whole or part prior to the five-year termination notice required by the Local Delivery Service Agreement, the Administrator will assess a make-whole payment from the Local Delivery Customer. The make-whole payment will not apply if the termination is determined as the optimal solution pursuant to the local planning process and the termination occurs on the date determined by the local planning process. The make-whole payment shall be a calculation of the net present value of the lost revenue from Load Service Demand Charges and/or Generation Service Reservation Charges plus any property taxes or other tariff rates applied to the terminated load for a period of time equal to the lesser of (a) the 5 years following the date of termination or (b) the number of years between the date of termination and the date identified for terminating Local Delivery Service for the applicable load in the local planning process (if any). The lost revenue calculation will be offset by the net present value of any savings incurred by the System Owners due to a reduction in losses directly attributable to the terminated service over the same period of time plus any other agreed upon benefits. The discount rate used in the net present value calculation shall be the lower of the FERC interest rate or the System Owner's average borrowing rate at the time of the termination.

7. ANNUAL PLANNING MEETING

The Administrator and the System Owners will each year hold an annual planning meeting with Local Delivery Customers and other interested parties to coordinate planning for the Local System. The local planning will be undertaken primarily through Attachment O of the SPP OATT. Local planning includes local voltage and thermal limits that are included as part of the SPP planning process if such limits are more restrictive than SPP's limits. The results from planning pursuant to the local planning criteria that are specific to the Local System are also included in the SPP process. Alternative solutions for credible needs identified in the planning process can be submitted to the Administrator by Local Delivery Customers or other stakeholders utilizing the Local System. Solutions will be evaluated against each other based on a comparison of their relative effectiveness of performance and economics. In addition to any SPP sponsored Sub-Regional Planning Meeting pursuant to the SPP OATT, Attachment O, the Administrator and System Owners will facilitate additional planning of the Local System with all interested parties. Local System Owner planning will follow an established set of criteria that identify requisite standards of service. In general, the processes of planning, providing and maintaining the identified requisite standards of service will follow the principles of least cost for long-term utilization of the Local System. In order to maintain the integrity and efficiency of the SPP and local System Owner planning processes, all upgrades that are eligible for zonal cost sharing must be entered into these planning processes from the start and be an outcome of these planning processes. Any sponsored upgrades outside of the planning process will not be eligible for zonal uplift of costs. Notice of the annual planning meeting will be provided to all Local Delivery Customers by email at the address provided by the Local Delivery Customer and to other interested parties by posting on the Administrator's website. System Owners will be required to participate in the planning process to the same extent Local Delivery Customers are required to do so.

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8. PENALTY PROVISIONS

8.1 General

Several penalty provisions are included herein to discourage Tariff violations and manipulation of Tariff provisions. The revenue associated with any penalties paid by Local Delivery Customers will be collected by the Administrator and used to offset the revenue requirements associated with the applicable System Owner's Division.

8.2 Local Load in Excess of Load Forecast

For each hour in a given month that a Local Delivery Customer's metered Local Load at a specific delivery point exceeds the applicable forecasted seasonal peak Local Load for that delivery point, the Load Surplus is calculated. Excluding periods with temporary back feed scenarios, for any month that has at least one hour with Load Surplus of at least 2 MW or an hour when Load Surplus caused reliability criteria violations, the Administrator will ask the Load Delivery Customer to provide an explanation for the deviation. If a reasonable explanation isn't provided, including supportive documentation, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the month is equal to 200% of the largest Load Surplus during the month multiplied by the Divisional Local Access Rate applicable to the Division where the delivery point is located. Additionally, the Administrator will determine if the Load Surplus results in the need to re-study the Local Delivery Service following the requirements described in Section 5. If a re-study is required, the Local Delivery Customer shall be responsible for all study costs as well as the costs for any upgrades that are identified in the study results, and the Local Delivery Customer will be required to enter into a new Local Delivery Service Agreement.

If a Local Delivery Customer incurs a monthly penalty for Local Load in excess of load forecast in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.3 Load Forecast in Excess of Local Load

At the conclusion of each Summer and Winter Season, the Administrator will compare the actual Local Load of each Load Delivery Customer taking Load Service to the applicable forecasted Local Load. Excluding periods with temporary back feed scenarios, for any Season that has a Load Shortfall of more than 2 MW, the Administrator will ask the Load Delivery Customer to provide an explanation for the deviation. If a reasonable explanation isn't provided, including supportive documentation, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the Season is equal to 200% of the Load Shortfall multiplied by the Divisional Local Access Rate applicable to the Division where the delivery point is located multiplied by four (to account for the four months in a Season). Additionally, if the Administrator determines that a Load Shortfall resulted in the construction of unnecessary upgrades on the Local System or on the SPP transmission system, and the costs for such upgrades were borne in whole or in part by System Owners or other Local Delivery Customers, an additional penalty charge may be assessed at the discretion of the Administrator and System Owner. The

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additional penalty charge shall be equal to an amount representative of 200% of the costs allocated during the Season to the System Owners and other Local Delivery Customers for the unnecessary upgrades.

If a Local Delivery Customer incurs a penalty for load forecast in excess of Local Load in more than one Season during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.4 Generators Operating in Excess of Local Load

For each hour in a given month that the output from Local Generators interconnected to the Local System exceeds Local Load and the Local Generators are not being dispatched by SPP in response to an emergency condition, the Generation Surplus is calculated. For any month that has at least one hour with Generation Surplus, penalty charges will be assessed to the Local Delivery Customer by the Administrator. The penalty charges will include:

- a. A charge is assessed for the given month that is equal to 200% of the largest Generation Surplus value during the month multiplied by the Weighted Average Divisional Demand Rate during the hour when the largest Generation Surplus occurred. Additionally, the Administrator will determine if the Generation Surplus results in the need to re-study the Local Delivery Service following the requirements described in Section 5. If a re-study is required, the Local Delivery Customer shall be responsible for all study costs as well as the costs for any upgrades that are identified in the study results, and the Local Delivery Customer will be required to enter into a new Local Delivery Service Agreement.
- b. A monthly reservation charge is assessed each month subsequent to the month that Generation Surplus occurred for a period of 12-60 months that is equal to the largest Generation Surplus value during the given month multiplied by the Weighted Average Divisional Demand Rate.

If a Local Delivery Customer operates Local Generators in excess of Local Load in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.5 Generation Service in Excess of Reservation

For each hour in a given month that either (i) the output from a generator taking Generation Service is in excess of the Generation Service Reservation or (ii) the total capacity utilized from a generator taking Generation Service is in excess of the Generation Service Reservation, the Reservation Exceedance is calculated. For any month that has at least one hour with a Reservation Exceedance, a penalty charge will be assessed to the Local Delivery Customer by the Administrator. The penalty charge that is assessed for the month is equal to 200% of the largest Reservation Exceedance value during the month multiplied by the Divisional Local Access Rate applicable to the Division where the generator is located. Also, the largest Reservation Exceedance is added to the then current Reservation for the remainder of the term of the Local Delivery Service Agreement. Additionally, if the Reservation Exceedance results in the need for facilities to be installed, upgraded or repaired in order to reliably and safely

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operate the Local System, the Local Delivery Customer will be charged the full cost for all required facility installations, modifications, and repairs.

If a Local Delivery Customer utilizes Generation Service in excess of their Reservation in more than one month during any three-year period, the penalty percentage for each repeat offense will be double the penalty percentage incurred for the previous offense.

8.6 Failure to Secure Service

If the Local System is used to either (i) complete the delivery of capacity and/or energy to load that is interconnected to the Local System or (ii) enable delivery of capacity and/or energy from a generator that is interconnected to the Local System without securing such service per the requirements of this Tariff, the service shall be immediately terminated upon the Administrator becoming aware of such use. A penalty charge will be assessed by the Administrator to the party who was using the unsecured service equivalent to 200% of all monthly charges that would have been assessed at the applicable rate going back to the first day the service was utilized.

If an entity uses the Local System without securing service more than once, penalty percentage for each repeat offense will be triple the penalty percentage incurred for the previous offense.

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ATTACHMENT A – APPLICATION FOR LOAD SERVICE

Entities requesting Load Service under the Local Access Tariff must provide the following information to the **Local Access Tariff Administrator** as set forth in Section 2.6 above:

1. Company name, address, phone number, and primary contact name and email address

Company name	
Company address	
Company telephone number	
Company primary contact name	
Company primary contact email address	

2. An electronic (PDF) copy of the entity's current SPP Network Integration Transmission Service Agreement
3. A description of the Local Load delivery points for which new or modified Load Service is being requested. The description should include the voltage level of impacted delivery points and a 10-year projection of Summer and Winter loads at each delivery point.

Delivery Point	Voltage Level (kV)	10-year projection Summer load (MW)	10-year projection Winter load (MW)

4. The amount and location of any interruptible load included in the forecasted Local Load.

Delivery Point	Interruptible Load (MW)

5. A description of the Local Generators included in the new or modified Load Service. The description should include the location of each Local Generator and its Accredited Capacity.

Local Generator Name	Location/Receipt Point	Accredited Capacity (MW)

6. Requested service commencement date and term.

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ATTACHMENT B – APPLICATION FOR GENERATION SERVICE

Entities requesting Generation Service under the Local Access Tariff must provide the following information to the **Local Access Tariff Administrator** as set forth in Section 2.6 above:

1. Company name, address, phone number, and primary contact name and email address

Company name	
Company address	
Company telephone number	
Company primary contact name	
Company primary contact email address	

2. An electronic (PDF) copy of the entity's current SPP Network Integration Transmission Service Agreement (if available)
3. A description of the generators that are interconnected to the Local System for which Generation Service is being requested. The description should include the location of each generator, its Accredited Capacity, and the Remote Load or Market Node to which output from the generator will be delivered.

Local Generator Name	Location/Receipt Point	Accredited Capacity (MW)	Remote Load/Market Node

4. Requested service commencement date and term.

ATTACHMENT C – LOCAL DELIVERY SERVICE AGREEMENT

LOCAL DELIVERY SERVICE AGREEMENT

This Local Delivery Service Agreement (“Service Agreement”) is entered into this _____ day of _____, 20____ (“Effective Date”), by and among _____ (“Local Delivery Customer”), Sunflower Electric Power Corporation (“Administrator”) and _____ (referred to herein as “System Owner”). The Local Delivery Customer, Administrator, and System Owner shall be referred to individually as “Party” and collectively as “Parties.”

WHEREAS, the Administrator has determined the Local Delivery Customer has made a valid request for Local Delivery Service in accordance with the Local Access Tariff (“Tariff”) approved by the Kansas Corporation Commission (“Commission”);

WHEREAS, the System Owner owns the facilities that make up the Local System;

WHEREAS, the Administrator administers Load Service and Generation Service for the System Owner of the Local System used to serve Local Delivery Customers and acts as agent for the System Owner in providing service under the Tariff;

WHEREAS, the Local Delivery Customer has represented that it is eligible for service under the Tariff;

WHEREAS, the Parties intend that capitalized terms used here in shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1. Service Provided

The Administrator agrees during the term of this Service Agreement to provide the following Local Delivery Service(s) in accordance with the Tariff as amended from time to time:

☐ Load Service

☐ Generation Service

2. Local Delivery Customer Responsibility

The Local Delivery Customer agrees to take and pay for Load Service or Generation Service, as specified in Section 1, in accordance with the Tariff and this Service Agreement.

3. Terms and Conditions for Service

The terms and conditions of Local Delivery Service shall be governed by the terms of this Service Agreement and the Tariff, as amended or modified from time to time. In the case of any conflict between the terms of the Service Agreement and the Tariff, the terms of the Tariff in effect at the time shall control.

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The Local Delivery Customer's obligation to abide by the terms and conditions of the Tariff and the Service Agreement are in addition to and in conjunction with its obligations under the SPP OATT.

4. Term

Service under this Service Agreement shall commence on the date the Service Agreement is fully executed by the Parties, and continue until the Local Delivery Customer provides written notice of termination to the Administrator no less than five (5) years prior to the date of termination or upon a date mutually agreed upon among the Parties. Upon termination, the Local Delivery Customer remains responsible for any outstanding charges, including applicable make-whole payments as specified in the Tariff and all costs incurred and apportioned or assigned to the Local Delivery Customer under this Service Agreement.

5. Operating Agreement

The Administrator, System Owner, and Local Delivery Customer have executed a Local Delivery Operating Agreement as specified by the Tariff.

6. Notice

- a. Any notice, request, or demand that may be given to or made upon any Party by any other Party under any of the provisions of this Service Agreement shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

ADMINISTRATOR

Sunflower Electric Power Corporation
Attn: Local Access Tariff Administrator
2075 W. St. John Street
Garden City, KS 67846
Email: _____

With a copy to

Sunflower Electric Power Corporation
Attn: Legal Department
301 W. 13th Street
Hays, KS 67601
legal@sunflower.net

SYSTEM OWNER

LOCAL DELIVERY CUSTOMER

- b. Any Party may change its notice address by written notice to the other Parties.

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7. Assignment

This Service Agreement shall not be assigned by any Party without the prior written consent of the other Parties, which consent shall not be unreasonably withheld. However, any Party may, without the need for consent from the others, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party provided the assignee agrees to be bound by the terms and conditions of this Service Agreement and Local Service Operating Agreement.

8. Unilateral Changes and Modifications

Nothing contained herein shall be construed as affecting in any way the Administrator's or a System Owner's right to unilaterally make application to the Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement.

9. Execution and Enforcement

By signing below, the Local Delivery Customer verifies that all information submitted to the Administrator to provide Local Delivery Service under the Tariff is complete, valid and accurate, and the Administrator may rely upon such information to fulfill its responsibilities under the Tariff. Furthermore, the terms of this Agreement may be enforced by any individual System Owner and does not require the joining of the Administrator or other System Owners in order to enforce the terms of this Service Agreement as to the Local Delivery Customer.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

ADMINISTRATOR

SYSTEM OWNER

 Signature

 Signature

 Printed Name

 Printed Name

 Title

 Title

 Date

 Date

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LOCAL DELIVERY CUSTOMER

Signature

Printed Name

Title

Date

ATTACHMENT 1 TO THE LOCAL DELIVERY SERVICE AGREEMENT

SPECIFICATION FOR LOCAL DELIVERY SERVICE

1. Local Generators

The Local Generators are listed in Appendix 1.

2. Local Load

Local Load consists of load served by the Local Delivery Customer at points of delivery on the Local System as listed in Appendix 3. Local Load shall be measured on an hourly basis integrated by suitable metering equipment located at each connection and delivery point and each generating facility. The meter owner shall provide such data as required for billing to the Administrator, Local Delivery Customer, and applicable System Owner. The Local Delivery Customer's load shall be adjusted to include applicable sub-transmission and distribution losses. All metering equipment and meter data shall be installed, maintained, and operated in accordance with Good Utility Practice. Actual hourly loads shall be provided for each delivery point and each generator located behind a delivery point.

3. Delivery Points

The delivery points are the interconnection points identified in Section 2 as the Local Load.

4. Receipt Points

The receipt points are listed in Appendix 2.

5. Generation Service Reservations

The Reservations associated with any generators receiving Generation Service are listed in Appendix 4.

6. Compensation

Service under this Local Delivery Service Agreement may be subject to some combination of the charges detailed below as such charges are described in the Tariff. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

- a. Load Service Demand Charge
- b. Generation Service Reservation Charge
- c. Direct Assignment Costs
- d. Directly Assigned Network Upgrade Costs

7. Power Factor

The Local Delivery Customer shall provide adequate reactive compensation for its Local Load to maintain the load power factor at each of the delivery points

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shown in Appendix 2 between 0.95 lagging and 0.98 leading. The Local Delivery Customer will correct conditions that result in excessive reactive power flows as soon as practical upon notification from the Administrator. If the condition is not promptly corrected, the Local Delivery Customer shall compensate the Administrator for excessive reactive flows at a rate consistent with SPP market practices. The Local Delivery Customer and the Administrator agree to maintain the system voltages on their respective side of receipt points in accordance with Good Utility Practice.

8. Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by the laws of the State of Kansas, except laws and precedent of such jurisdiction concerning choice of law shall not be applied, except to the extent governed by the laws of the United States of America.

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APPENDIX 1 to the Local Delivery Service Agreement – Local Generators

Network Resources of

[LOCAL DELIVERY CUSTOMER]

As Shown in Appendix 1 of the SPP NITSA*

***If Local Generators are not designated as a Network Resource in the SPP NITSA, the Local Delivery Customer shall provide the Resource Name, Summer and Winter Maximum Net Dependable Capacity, and Location information that would otherwise be included in the SPP NITSA.**

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APPENDIX 2 to the Local Delivery Service Agreement – Local Receipt Points

LOCATION
<i>As identified in SPP NITSA or city/county designation</i>

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APPENDIX 3 to the Local Delivery Service Agreement – Local Delivery Points

LOCATION
<i>As identified in SPP NITSA or city/county designation</i>

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**APPENDIX 4 to the Local Delivery Service Agreement – Generation Service
Reservations**

GENERATOR	RESERVATION AMOUNT

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ATTACHMENT D – LOCAL DELIVERY OPERATING AGREEMENT

LOCAL DELIVERY OPERATING AGREEMENT

This Local Delivery Operating Agreement (“Operating Agreement”) is entered into this ____ day of _____, 20____, by and among _____ (“Local Delivery Customer”), and Sunflower Electric Power Corporation (“Administrator”), and _____ (referred to herein as “System Owner”). The Local Delivery Customer, Administrator, and System Owner shall be referred to individually as “Party” and collectively as “Parties.”

WHEREAS, the Administrator has determined the Local Delivery Customer has made a valid request for Local Delivery Service in accordance with the Local Access Tariff (“Tariff”) approved by the Kansas Corporation Commission (“Commission”);

WHEREAS, the Administrator administers Load Service and Generation Service for the System Owners of the Local System used to serve Local Delivery Customers and acts as agent for the System Owners in facilitating service under the Tariff;

WHEREAS, the Local Delivery Customer has represented that it is eligible for service under the Tariff;

WHEREAS, the Local Delivery Customer, Administrator, and System Owner have entered into a Local Delivery Service Agreement pursuant to the Tariff;

WHEREAS, the Parties intend that capitalized terms used here in shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1. Local Delivery Service

- a. This Local Delivery Operating Agreement sets out the terms and conditions under which the Administrator, System Owner, and Local Delivery Customer will cooperate while operating their respective systems.
- b. This Local Delivery Operating Agreement also specifies the equipment that will be installed and operated.
- c. The Parties shall operate and maintain their systems consistent with Good Utility Practice.

2. System Operating Principles

- a. The Local Delivery Customer will design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, North American Reliability Corporation, Southwest Power Pool, Inc., or any successor requirements, industry standards, criteria, and applicable manufacturer’s equipment specifications, and within physical operating parameter ranges (voltage schedule, load power factor, and other parameters) required by the System Owners and the Administrator.

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- b. The System Owners and Administrator reserve the right to inspect the facilities operating records of the Local Delivery Customer upon mutually agreeable times and places.
- c. Electric service, in the form of three phase, approximately 60 hertz alternating current, shall be delivered at designated delivery points and nominal voltages listed in the Local Delivery Service Agreement. When multiple delivery points are provided to a specific Local Load identified in Appendix 3 of the Local Delivery Service Agreement, they shall not be operated in parallel by the Local Delivery Customer without the approval of the Administrator and the applicable System Owner(s). The Parties shall establish and monitor standards and operating rules and procedures to assure that the Local System integrity and the safety of customers, the public, and employees are maintained or enhanced when such parallel operations are permitted either on a continuing basis or for intermittent switching or other service needs. Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.
- d. If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the cause of such impairment, interruption, or reduction, so as to restore normal operating conditions expeditiously.
- e. The Administrator and System Owners reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Local System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.
- f. In an emergency, the reasonable judgment of the Administrator and System Owners, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Local Delivery Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the Local System. The Administrator and System Owners may discontinue Local Delivery Service to such Local Delivery Customer until the power quality or interfering condition has been corrected. Such curtailment of load, re-dispatching, or load shedding shall be done on a non-discriminatory basis to the extent practicable. The Administrator and System Owners shall provide reasonable notice and an opportunity to alleviate the condition by the Local Delivery Customer to the extent practicable.

3. System Planning and Protection

- a. No later than October 1 of each year, the Local Delivery Customer shall provide the Administrator and System Owner with the following information:
 1. A ten-year projection of Summer and Winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Local Delivery Customer shall provide the Summer and Winter peak demands and energy requirements at each delivery point for the normal operating configuration.
 2. A ten-year projection by Summer and Winter peak of planned generating capabilities and committed transactions with third parties, which resources are expected to be used by the Local Delivery Customer to supply the peak demand and energy requirements provided in (1).
 3. A ten-year projection by Summer and Winter peak demand of the estimated capacity in kilowatts that the Local Delivery Customer plans to acquire from the generation resources owned by the Local Delivery Customer, and generation resources purchased from others.
 4. A projection for each of the next ten years of Local System facility additions to be owned and/or constructed by the Local Delivery Customer which facilities are expected to affect the planning and operation of the Local System.
- b. Information exchanged by the Parties under this Section will be used for system planning and protection only and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.
- c. The Administrator and System Owners will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Administrator or System Owners will provide the following information to the Local Delivery Customer:
 1. A statement regarding the ability of the Local System to meet the forecasted deliveries at each delivery point.
 2. A detailed description of any constraints on the Local System within the five-year horizon that will restrict forecasted deliveries.
- d. In the event that studies reveal a potential limitation of the ability to deliver power and energy to any of the delivery points, the Administrator will coordinate with the System Owners and Local Delivery Customer to identify appropriate remedies for such constraints, including but not limited to:

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1. Construction of new facilities;
 2. Upgrades or other improvements to existing facilities; or
 3. Temporary modification to operating procedures designed to relieve identified constraints.
- e. For all other constraints, the System Owner, consistent with Good Utility Practice and the Tariff, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Local Delivery Customer. An appropriate sharing of the costs to relieve such constraints will be determined consistent with the Tariff and with other rules, regulations, policies, and precedents then in effect.
- f. The Parties shall coordinate with each other on all additions or changes in facilities that could affect a Party's system.
- g. The Local Delivery Customer shall coordinate with the Administrator and System Owners regarding the technical and engineering arrangements for the delivery points, including one-line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Local System.
- h. The Local Delivery Customer shall provide for automatic and under frequency load shedding in accordance with NERC standards and SPP Criteria related to emergency operations, as applicable.

4. Maintenance of Facilities

- a. The Local Delivery Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Local System consistent with Good Utility Practice. The Administrator or System Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or sub-transmission or distribution facilities caused by the Local Delivery Customer's failure to maintain its facilities in accordance with Good Utility Practice. The Administrator and System Owner may subsequently seek relief as appropriate.
- b. The Parties shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and sub-transmission, distribution and substation facilities, to the greatest extent practical, to ensure sufficient Local System resources are available to maintain system reliability and reliability of service.
- c. The Local Delivery Customer shall obtain concurrence from the Administrator and System Owner before beginning any scheduled maintenance which could impact the operation of the Local System. The Local Delivery Customer shall obtain clearance from the Administrator when ready to begin maintenance on Local System facilities. The Local Delivery Customer shall notify the Administrator and the applicable

System Owner as soon as practical when any unscheduled or forced outages occur and again when such outages end.

5. Metering

- a. The Local Delivery Customer shall provide for the installation of meters, associated metering equipment, and telemetering equipment.
- b. The Local Delivery Customer shall permit (or provide for, if the Local Delivery Customer is not the meter owner) the Administrator's and the System Owner's representatives to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment.
- c. The Local Delivery Customer shall provide to (or provide for, if the Local Delivery Customer is not the meter owner) the Administrator and System Owner access to load data and other data available from any delivery point meter.
- d. The Local Delivery Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that the meter owner shall not be obligated to install, operate, or maintain any meter or related equipment that is not approved for use by the meter owner and/or the System Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.
- e. The Local Delivery Customer shall provide for the testing of the metering equipment at suitable intervals that are consistent with SPP protocols and practices, and its accuracy of registration shall be maintained in accordance with standards acceptable to the Administrator and consistent with Good Utility Practice.
- f. At the request of the Administrator or System Owner, a special test shall be made to verify meter accuracy. But if less than two percent inaccuracy is found, the requesting Party shall pay for the test.
- g. Representatives of the Parties may be present at all routine and special tests and whenever readings for purposes of settlement are taken from meters not having an automated record.
- h. If any test of metering equipment discloses an inaccuracy exceeding two percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test.
- i. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

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- j. If the Local Delivery Customer is supplying energy to retail load that has a choice in its supplier, the Local Delivery Customer shall be responsible for providing all information required by the Administrator and/or System Owner for billing purposes. Metering information shall be available to the Administrator and/or System Owner either by individual retail customer or aggregated retail energy information for that load that the Local Delivery Customer has under contract during the billing month. For the retail load that had interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile, must be supplied.

6. Connected Generation Resources

- a. The Local Delivery Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Local Delivery Customer shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the Local System.
- b. The Local Delivery Customer shall comply with all applicable generator requirements specified in the SPP OATT for all of its generators interconnected to the Local System.

7. Re-dispatch, Curtailment, Load Shedding

- a. Solely with respect to situations for which SPP is not responsible or cannot act, the Parties shall implement re-dispatching, curtailment, and load shedding procedures to maintain the reliability and integrity of the Local Delivery System in accordance with applicable NERC and SPP requirements and Good Utility Practice.
- b. Load shedding may include automatic load shedding, manual load shedding, and rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Local Delivery Customer shall immediately comply with notifications from the Administrator or System Owner, as applicable.
- c. The Local Delivery Customer shall coordinate with the Administrator and System Owner to ensure sufficient load shedding equipment is in place on their respective system to meet SPP requirements.

8. Cost Responsibility

- a. The Local Delivery Customer shall be responsible for all costs incurred by the Local Delivery Customer, the Administrator, and the System Owners to implement provisions of this Operating Agreement, including but not limited to, engineering, administrative, and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation,

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is not inconsistent with the Tariff.

- b. The Local Delivery Customer shall be responsible for all costs incurred by the Local Delivery Customer, the Administrator, and the System Owners for ongoing operation and maintenance of the facilities required to implement the provisions of this Operating Agreement, so long as direct assignment of such costs is not inconsistent with the Tariff. Such work shall include, but not be limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software required to accommodate service provided under this Operating Agreement.

9. Assignment

This Operating Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the electric properties and assets of such Party, without the written consent of the other Parties provided the assignee agrees to be bound by the terms and conditions of the Local Service Operating Agreement. Such written consent shall not be unreasonably withheld.

10. Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by the laws of the State of Kansas, except laws and precedent of such jurisdiction concerning choice of law shall not be applied, except to the extent governed by the laws of the United States of America.

11. Unilateral Changes and Modifications

Nothing contained herein shall be construed as affecting in any way the Administrator's or a System Owner's right to unilaterally make application to the Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement

12. Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Local Delivery Customer's Service Agreement is terminated, which shall occur first.

13. Notice

- a. Any notice, request, or demand that may be given to or made upon any Party by any other Party under any of the provisions of this Operating

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

Agreement shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

ADMINISTRATOR

Sunflower Electric Power Corporation
Attn: Local Access Tariff Administrator /
Manager Power Contracts
2075 W. St. John Street
Garden City, KS 67846
Email: _____

With a copy to

Sunflower Electric Power Corporation
Attn: Legal Department
301 W. 13th Street
Hays, KS 67601
legal@sunflower.net

SYSTEM OWNER

LOCAL DELIVERY CUSTOMER

- b. Any Party may change its notice address by written notice to the other Parties.

14. Enforcement

The terms of this Operating Agreement may be enforced by any individual System Owner and does not require the joining of other System Owners or Administrator in order to enforce the terms of this Operating Agreement as to the Local Delivery Customer.

15. Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

ADMINISTRATOR

Signature

Printed Name

Title

Date**SYSTEM OWNER**

Signature

Printed Name

Title

Date**LOCAL DELIVERY CUSTOMER**

Signature

Printed Name

Title

Date

ATTACHMENT E – LOCAL FACILITY COST ALLOCATION AGREEMENT

LOCAL FACILITY COST ALLOCATION AGREEMENT

THIS LOCAL FACILITY COST ALLOCATION AGREEMENT (this “Agreement”) is made as of this _____ day of _____, 20_____, (“Effective Date”) by and between **[System Owner]** (“System Owner”), a Kansas cooperative, and **[Local Delivery Customer]** (“Customer”).

Recitals

WHEREAS, Customer has submitted to System Owner a request to provide an extension or upgrade of the Local System to serve, directly or indirectly, new or modified Customer load; and

WHEREAS, Customer desires System Owner to plan, design, engineer, and construct facilities necessary for the extension or upgrade required to serve, directly or indirectly, the new or modified load of Customer, and the Parties have agreed that some or all of the costs of the extension or upgrade shall be paid in their entirety by Customer, in accordance with the terms of this Agreement.

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, System Owner and Customer agree as follows:

1. DEFINITIONS

1.1. Definitions

a. **“Actual Cost”** shall mean the actual total costs required for the planning, design, engineering, construction, installation, and energization of the Upgrade meeting System Owner Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, standard overhead costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees.

b. **“Direct Assignment Cost”** shall mean that portion of the Actual Cost and Estimated Cost that are directly assigned to the Customer in accordance with the Local Access Tariff and this Agreement, and as described in Exhibit A.

c. **“Effective Date”** shall mean the date first listed above.

d. **“Estimated Cost”** shall mean all estimated costs required for the planning, design, engineering, construction, installation, and energization of the Upgrade, including, but not limited to, project management costs, costs of any required studies, right-of-way and fee title property acquisition costs, regulatory costs, standard overhead costs, and reasonable legal and consulting fees in order to meet the System Owner Standard, as determined by System Owner.

e. **“Good Utility Practice”** shall have the meaning ascribed to it in the Local Access Tariff.

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Effective Date: _____

f. **“Local System”** shall have the meaning ascribed to it in the Local Access Tariff.

g. **“Local Access Tariff” or “LAT”** shall mean the Local Access Tariff, as approved by the State Corporation Commission of the State of Kansas, and as amended from time to time.

h. **“Local Network Upgrade”** shall have the meaning ascribed to it in the Local Access Tariff.

i. **“Party”** shall mean each of System Owner and Customer.

j. **“Schedule Acceleration Costs”** shall mean those additional reasonable costs necessary to accelerate the schedule to meet Customer’s requirements, as compared to the System Owner Schedule, as determined by System Owner.

k. **“System Owner Schedule”** shall mean the estimated schedule to complete the Upgrade following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs as prepared by System Owner or its consultants.

l. **“System Owner Standard”** shall mean in accordance with Good Utility Practice, System Owner’s board approved specifications, policies, procedures, criteria and facilities connection requirements, as well as all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the Local Access Tariff, criteria, standards, policies, and procedures.

m. **“Upgrade”** shall mean the extension or upgrade to System Owner’s Local System that is necessary to facilitate the requested service by Customer to serve its new or modified load known as the **[Description of New/Modified Load]** located in **[Insert Approximate Legal Description]**, as described by the more detailed and agreed-upon scope included in **Exhibit A**.

1.2. Rules of Construction. The following rules of interpretation shall apply in this Agreement:

a. The masculine shall include the feminine and neuter.

b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.

c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.

d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.

f. The term “hour” shall mean a sixty-minute block of time starting at the top of an hour for 60 minutes, the term “day” shall mean a calendar day, the term “month” shall mean a calendar month, and the term “year” shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.

g. In this Agreement, the words “include,” “includes” and “including” are to be construed as being at all times followed by the words “without limitation.”

h. The words “hereof,” “herein” and “hereunder” and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

2. OBLIGATIONS OF THE PARTIES

2.1. Agreement. Prior to execution of this Agreement, System Owner has provided to Customer its scope of work, Estimated Cost, and the System Owner Schedule for completing the Upgrade, a copy of which is included in Exhibit A. System Owner agrees to provide the Upgrade to serve Customer, and Customer agrees to be responsible for 100% of the Direct Assignment Costs associated with the Upgrade, all in accordance with the provisions of this Agreement.

2.2. Billing and Payment.

a. *Customer Advance Payment.* Prior to initiation of procurement and construction, Customer shall pay to System Owner 100% of the Estimated Cost of all Direct Assignment Costs associated with the Upgrade, all as further detailed in **Exhibit A**. To the extent that Customer requests acceleration of the System Owner Schedule, Customer agrees to be responsible for the reasonable Schedule Acceleration Costs and will promptly pay such additional amount to System Owner as Estimated Costs.

b. *Customer Billing or Reimbursement.* After the Upgrade is energized, System Owner shall bill Customer for 100% of the Actual Cost of all Direct Assignment Cost associated with the Upgrade net of any Estimated Cost of Direct Assignment Cost payments already received from Customer. If Actual Cost of Direct Assignment Cost is less than the Estimated Cost of Direct Assignment Cost, then System Owner shall promptly refund the balance (without interest) to Customer. If Actual Cost is greater than Estimated Cost, Customer shall promptly pay to System Owner the remaining balance of the aforementioned Actual Costs in full (without interest). System Owner shall make all reasonable efforts to bill or refund Customer such balance within ninety (90) days after energization of the Upgrade. Any bill to the Customer pursuant to this section shall be paid in accordance with Section 2.7 of the LAT.

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Effective Date: _____

c. If any portion of the Direct Assignment Costs under this Agreement are associated with a Directly Assigned Network Upgrade Cost (as defined in the LAT), additional true-ups, if needed, shall be billed in accordance with the LAT.

3. MISCELLANEOUS

3.1. Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through such date that the Upgrade is energized and commences service to Customer, and all final payments, reimbursements, returns, or refunds under Section 2.2 above have been received by the Party to whom such payments, reimbursements, returns, or refunds are due and owing.

3.2. Title to Facilities. Except as otherwise specified in **Exhibit A**, title to the Upgrade shall reside in System Owner.

3.3. Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent.

3.4. Right to Information. Customer shall be provided monthly status updates on the construction of the Upgrade, starting no later than one month following the Effective Date of this Agreement, and continuing until the Upgrade has been completed and made available for service. The monthly status updates shall include information supporting Estimated Costs, the System Owner Schedule, and Actual Costs. In addition, System Owner shall provide notice to Customer in the event the Actual Cost is expected to exceed the Estimated Cost by 15% or more.

3.5. Termination. Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to System Owner; provided, however, that such termination shall not relieve Customer of the obligation to pay all Direct Assignment Costs incurred, including cancellation charges, that System Owner has incurred or is obligated to pay.

3.6. Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.7. Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to cost reimbursement incurred hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

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Effective Date: _____

3.8. Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To System Owner:

[System Owner Address]

b. To Customer:

[Customer Owner Address]

3.9. Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10. Performance. Performance by Parties is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11. Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12. Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13. Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14. Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

[SYSTEM OWNER]

[CUSTOMER]

Signature

Signature

Printed Name

Printed Name

Title

Title

Local Access Tariff
Administered by Sunflower Electric Power Corporation
Effective Date: _____

Exhibit A

Scope of Work for Upgrade

[INSERT]

Estimated Cost

The Estimated Cost, subject to change, is as follows:

The +/- 20% Estimated Cost for the Upgrade is _____.

**That portion of the Estimated Cost that is a Direct Assignment Cost is _____%,
or \$_____, subject to
change.**

[INSERT ADDITIONAL INFO REGARDING ESTIMATED COST, IF ANY]

System Owner Schedule

The System Owner Schedule, subject to change, for completing the Upgrade is as follows:

[INSERT]

EXHIBIT C

Mid-Kansas Open Access Transmission Tariff

(Attached)

Form RF

Index

THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18Replacing
ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

Open Access Transmission Tariff

Mid-Kansas Electric Company, LLC

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18Replacing
ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

APPLICABILITY _____

ATTACHMENT 1 Transmission Revenue Requirement for Mid-Kansas Under SPP Tariff..... _____

Appendix A to Attachment 1 Mid-Kansas Electric Company, LLC Rate Formula Template..... _____

Appendix B to Attachment 1 Formula Rate Implementation Protocols _____

ATTACHMENT 2 Extraordinary Transmission Facility Extension Service Terms..... _____

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18Replacing
ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

APPLICABILITY

All transmission service over facilities owned by Mid-Kansas Electric Company, LLC ("Mid-Kansas"), all of which have been transferred to the functional control of the Southwest Power Pool ("SPP"), is governed by the SPP Open Access Transmission Tariff ("SPP Tariff"), as amended from time to time, in conjunction with the rates, terms and conditions that are set forth in this Tariff.

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18Replacing
ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

ATTACHMENT 1 **Transmission Revenue Requirement for Mid-Kansas Under SPP Tariff**

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

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THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

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ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

Mid-Kansas' Annual Transmission Revenue Requirement

The Annual Transmission Revenue Requirement (ATRR) for purposes of Transmission Service and Network Integration Transmission Service provided by SPP under the SPP Tariff shall be as determined by the following Formula (Appendix A to this Attachment 1) and the Protocols (Appendix B to this Attachment 1). The Formula and Protocols together comprise the Formula-Based Rate (FBR) for determining the ATRR and related charges.

Each year, pursuant to the Annual Update as provided in the Protocols, the ATRR will be updated and filed in the compliance docket without need for further Kansas Corporation Commission action.

Losses

The basic charge for energy losses generated and provided by Mid-Kansas shall be computed as the product of (a) the relevant energy loss factor times (b) the energy scheduled by the Customer times (c) an energy loss rate of \$48.705 per megawatt hour.¹

¹ Mid-Kansas shall update the relevant energy loss factor and energy loss rate from time to time as approved by the Commission without the need for a separate filing to change this tariff page.

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSASMid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18Replacing
ScheduleMKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

**Appendix A to Attachment 1
Mid-Kansas Electric Company, LLC
Rate Formula Template**

[Excel spreadsheet in separate document]

Issued

Month Day Year

Effective

Month Day Year

By

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Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
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Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the MKEC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

<u>Page</u>	<u>Tab</u>	<u>Description</u>
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act. ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-25	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
26	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
27-34	A-9 (Act. Incentive Plant)	Actual incentive returns
35	A-10 (Act. Third Party Proj)	Actual projects constructed by MKEC for Third Parties
36	A-11 (Act. A&G)	Actual Administrative and General Expenses
37-38	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
39-40	TU (True-up)	True-up adjustment and interest calculation
41-49	RTO Project Smry	Actual and projected RTO-directed projects
50-51	Spon Project Smry	Actual and projected Sponsor-funded projects
52-53	Third Party Project Smry	Actual and projected Third Party projects
54	Projected Net Rev Req	Projected net revenue requirements for next calendar year
55-59	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
60	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
61-64	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
65	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
66	P-3 (Proj. Trans. Network Load)	Projected transmission system load
67-72	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
73	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
74	P-6 (Proj. Third Party Projects)	Projected projects constructed by MKEC for Third Parties
75	AFUDC	Allowance of Funds Used During Construction (AFUDC) By Capital Project

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 0

Line No.	(1) <u>Description</u>	(2) <u>Source</u>	(3)	(4) <u>Amount</u>
	<u>A. Net Revenue Requirement Including True-Up</u>			
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	#DIV/0!	
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	#DIV/0!	
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	#DIV/0!	
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	#DIV/0!	
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	#DIV/0!	
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	#DIV/0!	
7	Total	Sum (L1:L6)		#DIV/0!
8				
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		#DIV/0!
10				
11	<u>B. Point-to-Point Service</u>			
12	MKEC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
13				
14	Annual Point-to-Point Rate in \$/MW - Year	L9 / L12	#DIV/0!	
15	Monthly Point-to-Point Rate in \$/MW - Month	L14 / 12 months	#DIV/0!	
16	Weekly Point-to-Point Rate in \$/MW - Weekly	L14 / 52 weeks	#DIV/0!	
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L14 / 260 days	#DIV/0!	
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L14 / 365 days	#DIV/0!	
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L17 / 16 hours	#DIV/0!	
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L18 / 24 hours	#DIV/0!	
21				
22	<u>C. Schedule 1 ARR</u>			
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12	#DIV/0!	
24				
25	<u>D. Schedule 1 Rate Calculations</u>			
26	MKEC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
27				
28	Annual Point-to-Point Rate in \$/MW - Year	L23 / L26	#DIV/0!	
29	Monthly Point-to-Point Rate in \$/MW - Month	L28 / 12	#DIV/0!	
30	Weekly Point-to-Point Rate in \$/MW - Week	L28 / 52	#DIV/0!	
31	Daily Point-to-Point Rate in \$/MW - Day	L28 / 365	#DIV/0!	
32	Hourly Point-to-Point Rate in \$/MW - Hour	L28 / 8760	#DIV/0!	

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, -2

Line No.	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	<u>REVENUE REQUIREMENTS</u> (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L100, col. 6			#DIV/0!
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L30, Col. m	#DIV/0!		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L36, Col. m	#DIV/0!		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L43, Col m	#DIV/0!		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L50, Col. m	#DIV/0!		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	#DIV/0!		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	#DIV/0!		
9	Total	Sum (L3:L8)		#DIV/0!	#DIV/0!
10					
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!
12					
13	<u>REVENUE CREDITS</u>				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			#DIV/0!
16					
17	<u>NET REVENUE REQUIREMENT</u>				
18	Base Plan Net Revenue Requirements	L3	#DIV/0!		
19	Balanced Portfolio Net Revenue Requirement	L4	#DIV/0!		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	#DIV/0!		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	#DIV/0!		
22	Sponsored Project Net Revenue Requirements	L7	#DIV/0!		
23	Third Party Projects Net Revenue Requirements	L8	#DIV/0!		
24	Total	Sum (L18:L23)		#DIV/0!	
25					
26	Zonal Net Revenue Requirement	L11 - L15			#DIV/0!
27					

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
1	RATE BASE:					
2	PLANT IN SERVICE					
3	Production	WP A-12, Pg. 1, L1 & L2	\$ -	NA		\$ -
4	Transmission	WP A-12, Pg. 1, L3	-	DA	1.00000	-
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ -	DA	1.00000	-
6	Distribution	WP A-12, Pg. 1, L4	-	NA		
7	General	WP A-12, Pg. 1, L5	-	W/S	#DIV/0!	#DIV/0!
8	Intangible & Other	WP A-12, Pg. 1, L6	-	W/S	#DIV/0!	#DIV/0!
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	\$ -			#DIV/0!
10						
11	ACCUMULATED DEPRECIATION	Note Q				
12	Production	WP A-12, Pg. 1, L9 & L10	\$ -	NA		\$ -
13	Transmission	WP A-12, Pg. 1, L11	-	DA	1.00000	-
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ -	DA	1.00000	-
15	Distribution	WP A-12, Pg. 1, L12	-	NA		
16	General	WP A-12, Pg. 1, L13	-	W/S	#DIV/0!	#DIV/0!
17	Intangible & Other	WP A-12, Pg. 1, L14	-	W/S	#DIV/0!	#DIV/0!
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	\$ -			#DIV/0!
19						
20	NET PLANT IN SERVICE					
21	Production	L3- L12	\$ -			\$ -
22	Transmission	L4- L13	-			-
23	Less: Excluded Plant	L5- L14	\$ -			-
24	Distribution	L6- L15	-			
25	General	L7- L16	-			#DIV/0!
26	Intangible & Other	L8- L17	-			#DIV/0!
27	TOTAL NET PLANT	Sum (L21:L26) - L23	\$ -			#DIV/0!
28						
29	CONTRUCTION WORK IN PROGRESS					
30	Production	WP A-12, Pg. 1, L23	\$ -			\$ -
31	Transmission	WP A-12, Pg. 1, L24	-	TP	#DIV/0!	#DIV/0!
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			(Only for Column 6. Total Company Amounts S/B Unadjusted)		
33	Distribution	WP A-12, Pg. 1, L25	-			
34	General Plant	WP A-12, Pg. 1, L26	-	W/S	#DIV/0!	#DIV/0!
35	Total	L30 + L31 - L32 + L33 + L34	\$ -			#DIV/0!
36						
37	ADJUSTMENTS TO RATE BASE					
38	Accumulated Deferred Income Taxes	WP A-3	\$ -	DA	1.00000	\$ -
39	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L36	#DIV/0!	DA	1.00000	#DIV/0!
40	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L38, Note S	-	DA	1.00000	-
41	TOTAL ADJUSTMENTS	Sum (L38:L40)	#DIV/0!			#DIV/0!
42						
43	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L44 Note B	\$ -	DA	1.00000	\$ -
44						
45	WORKING CAPITAL					
46	CWC					
47	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b		NA		
48	O&M Expense Allocated to Transmission	Pg. 2, L73, Col (6)				#DIV/0!
49		Calculated Note C	\$ -			#DIV/0!
50	Materials & Supplies--Transmission	WP A-12, Pg. 1, L48	-	TP	#DIV/0!	#DIV/0!
51	Materials & Supplies--Other	WP A-12, Pg. 1, L46, L47 & L49	-	NA		
52	Stores Expense	WP A-12, Pg. 2, L55	-	W/S	#DIV/0!	#DIV/0!
53	Prepayments (JEC Prepayment)	WP A-12, Pg. 2, L57 (Note D)	-	NA		-
54	Prepayments (Account 165)	WP A-12, Pg. 2, L58 (Note D)	-	GP	#DIV/0!	#DIV/0!
55	TOTAL WORKING CAPITAL	Sum (L49:L54)	\$ -			#DIV/0!
56						
57	Rate Base	Sum(L27, L35, L41, L43, L55)	#DIV/0!	RB =	#DIV/0!	#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)						
Rate Formula Template						
Actual Gross Revenue Requirements						
For the 12 months ended - December 31, -2						
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
58	O&M:					
59	Transmission	KCC Report Pg. 35, L17, Col. b				
60	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)				
61	Less: Transmission Leases & Facility Charges	MKEC Records (Note F)				
62	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	-			
63	Total Transmission O&M	L59 - Sum(L60:L62) (Note H)	\$ -	TP	#DIV/0!	#DIV/0!
64	A&G -Adjusted	WP A-11, L8	\$ -	W/S	#DIV/0!	#DIV/0!
65	Plus: Safety Advertising	WP A-11, L9	-	W/S	#DIV/0!	#DIV/0!
66	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-	DA	1.00000	-
67	Plus: Advertising -Transmission	WP A-11, L15	-	DA	1.00000	-
68	Plus: Research -Transmission	WP A-11, L20	-	DA	1.00000	-
69	Plus: Regulatory Exp -Transmission	WP A-11, L25	-	W/S	#DIV/0!	#DIV/0!
70	Plus: Corporate Visibility -Transmission	WP A-11, L31	-	W/S	#DIV/0!	#DIV/0!
71	Subtotal A&G	L64 + Sum(L65:L70)	\$ -			#DIV/0!
72	Transmission Lease Payments & Facility Charges	Note F	-	DA	1.00000	-
73	TOTAL O&M	L63 + L71 + L72	\$ -			#DIV/0!
74						
75	DEPRECIATION EXPENSE	Note Q				
76	Production	KCC Report Pg. 38, L2, Col. c		NA	0.00000	\$ -
77	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)		TP	#DIV/0!	#DIV/0!
78	Distribution	KCC Report Pg. 38, L2, Col. e		NA	0.00000	-
79	General	KCC Report Pg. 38, L2, Col. f		W/S	#DIV/0!	#DIV/0!
80	Intangible & Other	MKEC Records		W/S	#DIV/0!	#DIV/0!
81	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)		DA	1.00000	-
82	TOTAL DEPRECIATION	Sum(L76:L81)	\$ -			#DIV/0!
83						
84	TAXES OTHER THAN INCOME TAXES	(Note I)				
85	LABOR RELATED					
86	Payroll	WP A-6, L9	\$ -	W/S	#DIV/0!	#DIV/0!
87	Highway and vehicle	WP A-6, L9	-	W/S	#DIV/0!	#DIV/0!
88	PLANT RELATED					
89	Property	WP A-6, L9, (Note M)		GP	#DIV/0!	#DIV/0!
90	Gross Receipts	WP A-6, L9	-	NA		-
91	Other	WP A-6, L9	-	GP	#DIV/0!	#DIV/0!
92						
93	TOTAL OTHER TAXES	Sum(L86:L91)	\$ -			#DIV/0!
94						
95	RETURN					
96	Return before incentives	L171, (Note Y)	\$ -	RB	#DIV/0!	#DIV/0!
97	Incentive return	L180				#DIV/0!
98	Total Return	L96 + L97				#DIV/0!
99						
100	GROSS REV. REQUIREMENT WITH INCENTIVES	L73 + L82 + L93 + L98				#DIV/0!
101	LESS: Gross Revenue Requirements for Incentives	L97				#DIV/0!
102						
103	GROSS REV. REQUIREMENT WITHOUT INCENTIVES	L100 - L101				#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)						
Rate Formula Template						
Actual Gross Revenue Requirements						
For the 12 months ended - December 31, -2						
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
104	<u>TRANSMISSION PLANT INCLUDED IN FORMULA</u>					
105	Total transmission plant	Pg. 3, L114	\$ -	DA	1.00000	\$ -
106	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)	-			-
107	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)	-			-
108	Transmission plant included in rates	L105 - L106 - L 107	\$ -			\$ -
109	Percentage of transmission plant included in rates	L108 / L105		TP= #DIV/0!		
110						
111	<u>GROSS AND NET PLANT ALLOCATORS</u>					
112	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
113	Production	Pg 1, L3	\$ -	NA		\$ -
114	Transmission	Pg. 1, L4	-	DA	1.00000	-
115	Less: Excluded Plant	Pg 1, L5	-	DA	1.00000	-
116	Distribution	Pg 1, L6	-	NA		-
117	General & Intangible	Pg 1, L7 + L8	-	W/S	#DIV/0!	#DIV/0!
118	TOTAL GROSS PLANT	L113 + L114 - L 115 + L 116 + L117	\$ -	GP = #DIV/0!		#DIV/0!
119						
120	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST) (Note Q)					
121	Production	Pg 1, L12	\$ -	NA		\$ -
122	Transmission	Pg 1, L13	-	DA	1.00000	-
123	Less: Excluded Plant	Pg 1, L14	-	DA	1.00000	-
124	Distribution	Pg 1, L15	-			-
125	General & Intangible	Pg 1, L16 + L17	-	W/S	#DIV/0!	#DIV/0!
126	TOTAL ACCUM. DEPRECIATION	L121 + L122 - L 123 + L 124 + L125	\$ -			#DIV/0!
127						
128	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
129	Production	L113 - L121	\$ -			\$ -
130	Transmission	L114 - L122	-			-
131	Less Excluded Plant	L115 - L123	-			-
132	Distribution	L116 - L124	-			-
133	General & Intangible	L117 - L125	-			#DIV/0!
134	TOTAL NET PLANT	L129 + L130 - L 131 + L 132 + L133	\$ -	NP = #DIV/0!		#DIV/0!
135						
136	<u>WAGES & SALARY ALLOCATOR (W&S)</u>					
137	Production	KCC Pg. 37, L1, Col. d			-	\$ -
138	Transmission	KCC Pg. 37, L2, Col. d		TP	#DIV/0!	#DIV/0!
139	Distribution	KCC Pg. 37, L3, Col. d			-	-
140	Other (excluding A&G)	KCC Pg. 37, L4, L5 & L6, Col. d			-	-
141	Total	Sum (L137:L140)	\$ -			#DIV/0!
142	Wage & Salary Allocator Calculation	Col 6, L141 / Col 3, L141		W/S=		#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)					
Rate Formula Template					
Actual Gross Revenue Requirements					
For the 12 months ended - December 31, -2					
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company \$	(4) TP	(5) Allocator Allocation
					(6) Transmission (Col 3 times Col 5)
143	RETURN (R)	Note N			
144	MFI Test				
145	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d			
146	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c			
147	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c			
148	Total Interest Expense	L146 + L147	\$ -		
149	Target MFI	(Note P)			
150	Return Requirements (LT Interest plus Margin)	L148 * L149	\$ -		
		KCC Pg. 8, L23, Col. C (Note L) (Note W)			
151	Less: Non Operating Income	(Note X) (Note Y)			
152	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c			
153	Plus: Amortization of Acquisition Costs	KCC Pg. 46 (Acct. 425) - L80 (Note G)	-		
154					
155	Net Operating Return Req. (accrual basis)	L150 - L151 + L152 + L153 + L154	\$ -		
156					
157	DSC Test				
158	Debt Service				
159	LT Interest Expense	L146	\$ -		
160	Principal Payment	KCC Pg. 22, L18, Col. e			
161	Debt Service	L159 + L160	\$ -		
162	Target DSC	(Note P)			
163	Return Requirements	L161 * L162	\$ -		
164	Less: Non Operating Income	L151	-		
165	Plus: Amortization of Debt Discount and Debt Expense	L152	-		
166	Net Operating Return Req. (cash basis)	L163 - L164 + L165	\$ -		
167	Less: Depreciation Expense	L82	-		
168	Equivalent Return Requirements (accrual basis)	L166 - L167	\$ -		
169					
170	Critical Ratio (MFI or DSC)	Greater of L155 or L168			DSC
171	Return Requirements Greater of MFI or DSC Test	Greater of L155 or L168			\$0
172	Average Debt Service Rate	L161 / L145	#DIV/0!		
173	Average Return on Rate Base	L171 / L57	#DIV/0!		
174					
175	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS				
176	Plant Granted Incentive MFI Adder:				
177	Total Incentive Plant	WP A-9, L27	\$ -		
178	Less: Total Accumulated Depreciation	WP A-9, L27	#DIV/0!		
179	Net Incentive Plant	L177 - L178	#DIV/0!		
180	Incentive Return	WP A-9, L27			#DIV/0!
181					
182					
183					
184					
185					
186	Abandoned Plant:				
187	Unamortized Abandoned Transmission Plant	L40 of Pg 1 (Note S)	\$ -		
188	Return on Abandoned Plant	L173 * L187	#DIV/0!		
189	Amortization Expense for Abandoned Plant	L81 of Pg. 2	-		
190	Total Recovery for Abandoned Plant	Sum (L188:L189)			#DIV/0!
191	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L180 +L184 + L190			#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col. #).
References to data from MKEC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note	
A	MKEC records expense associated with providing Schedule 1, Scheduling, System Control, and Dispatch Service, in both Accts. 561 and 565. See Actual Sch 1 Rev Req, and Workpaper S1.
B	Includes only Land Held for Future Use associated with Transmission facilities.
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L73, Col. 6.
D	Prepayments are the electric related prepayments booked to Acct. 165 and reported on MKEC's KCC Annual Report Pg. 17, L20, Col. b.
E	Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate. The amount shown above excludes \$ - which was manually reclassified to other accounts.
F	Lease and joint facilities charges included on L61, page 2 of 5, are those costs attributable to transmission facilities.
G	This line sahl not be populated unless authorized by the Commission.
H	Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
I	Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
J	Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
K	Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. MKEC records this investment in a production plant account.
L	As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received except for amounts designated as a “Maintenance Retainer,” which shall be deferred and amortized into non-operating income over three years
M	If the transmission related component of property tax is specifically identified in MKEC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
N	Return is based on the maximum of either a MFI or DSC test.
O	Reserved for future use.
P	The approved MFI and DSC rations will be established by the KCC. No change in MFI and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
Q	The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
R	Reserved for future use.
S	The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
T	Reserved for future use.
U	Reserved for future use.
V	Exludes depreciation on assets expected to be recorded as long-term leases.
W	Includes amounts recorded as revenue related to long-term leases
X	Excludes NERC Penalty accrual
Y	Removal of AFUDC from nonoperating income and including transmission AFUDC with transmission revenue requirement. See AFUDC Workpaper

ALLOCATION FACTORS				
Line	Allocators	Description	Source	Amount
1	RB	Percentage of rate base attributable to transmission	Pg. 2, L57, Col.5	#DIV/0!
2	TP	Percentage of transmission plant included in rate base.	Pg. 3, L109, Col.5	#DIV/0!
3	W/S	Percentage of transmission labor included in rates	Pg. 3, L142, Col.6	#DIV/0!
4	DA	Direct assignment		1.00000
5	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L118, Col.5	#DIV/0!
6	NA	Not applicable for the transmission formula rate.		0.00000
7	NP	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L134, Col.5	#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, -2

		(1)	(2)	(3)
Line No.	Description	Reference	Amount	
A. Schedule 1 ARR				
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B		
2	Plus: Acct. 565 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)		
3	Less: Scheduling, System Control and Dispatch Services			
4	Less: Transmission Service Studies			
5	Less: Reliability, Planning & Standards Dev. Services			
6	Total	L1 + L2 - L3 - L4 - L5	\$	-
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	\$	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26		186,019
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	\$	(186,019)
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	\$	-
B. Schedule 1 Rate Calculations				
11	MKEC 12-CP. Peak Demand	WP A-2, L14		- MW
12	Annual Point-to-Point Rate in \$/MW - Year	L9 / L11		#DIV/0!
13	Monthly Point-to-Point Rate in \$/MW - Month	L12 / 12		#DIV/0!
14	Weekly Point-to-Point Rate in \$/MW - Week	L12 / 52		#DIV/0!
15	Daily Point-to-Point Rate in \$/MW - Day	L12 / 365		#DIV/0!
16	Hourly Point-to-Point Rate in \$/MW - Hour	L12 / 8760		#DIV/0!

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Total Company	Non- Transmission	Transmission
1	<u>I. Rent from Electric Property, Account 454 (Note 12)</u>			
2	Account 4540001 - Other Rev -Rent Electric Property	\$ -	\$ -	\$ -
3	Transmission:			
4	Farm Land Rental	-		
5	Rental From Cell Phone Attaches	-		
6	Equipment / Facilities Rental	-		
7	Rental Substation Property -Cell Towers	-		
8	Other Rental	-		
9	Total Transmission	\$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)			
11				
12	<u>II. Other Operating Revenues To Reduce Revenue Requirement</u>			\$ -
13				
14	<u>III. Other Electric Revenue, Account 456 (Note 11)</u>			
15	(Provide data sources and necessary explanations in Notes below.)			
16	Less:			
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)			
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)			
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)			
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)			
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)			
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)			
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff			
25	Wholesale Distribution Revenue (WDR) (Note 2)			
26	Schedule 1 Revenue	Point-to-Point Subtotal: \$ 186,019		
27	Schedule 2 Revenue			
28	Schedules 3-6 Revenue			
29	Revenue for TO's Facilities Under Schedule 11			
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
34	Subtotal	\$ -		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/-2 or Excess Sch. 11 Rev. (Note 9).	-		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L66)			-
37	Other - Revenue from bundled transmission service to Members. (Note 4)			
38	Other -Revenue from steam service to industrial customers. (Note 5)			
39	Other - Revenue associated with O&M expense on a generator interconnection. (Note 6)			
40	Other - Revenue to cover administration and vehicle maintenance.(Note 7)	#DIV/0!	#DIV/0!	
41	Other - Revenue associated with covering losses. (Note 8)			
42	Other -Revenue from TDC type charges to members			
43	Total Adjustments			#DIV/0!
44	Net 456 Account Transmission Related Activity			#DIV/0!
45	<u>IV. Total Revenue Credits to Apply to Zonal Revenue Requirement</u>			#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Source	Amount
46	Total Sch. 11 Revenue Received in 2016	L34	\$ -
47			
48	Net Projected ATRR for Projects Completed as of 12/31/-2 for which Revenue was Received in -2	Notes 10	
49	Pratt Capacitor Bank 115 kV		
50	Harper Capacitor Bank 115 kV		
51	WEPL-Cimarron Plant 115 kV Line		
52	Pratt - St. John 115kV Line Rebuild		
53	Clifton - Greenleaf 115kV Line (Note G)		
54	Medicine Lodge 138/115kV Transformer (64% BPF)		
55	Heizer - Mullergren 115kV		
56	Plainville 115kV Capacitor Bank		
57	Flatridge - Harper 138kV (54.3% BPF)		
58	Flatridge - Medicine Lodge 138kV (57.6% BPF)		
59	Medicine Lodge - Pratt 115kV (57.7% BPF)		
60	Ellsworth - Bushton 115kV		
61	Ellsworth Tap 115kV Ring Bus		
62	Ellsworth Substation 115kV		
63	Jewell - Smith Center 115kV		
	Elm Creek-Summit 345/230kV Transformer 49%		
64	Elm Creek-Summit 345kV Upgrades 49%		
65	Elm Creek-Summit 230kV Upgrades 49%		
66	Total Projected ATRR for Projects Completed as of 12/31/-2	Sum(L49:L57) (Total goes in L36)	\$ -
67			
68	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in -2	L46 - L66 (Total goes in L35)	\$ -
69	Other Revenue Credits Applied to Zonal Revenue Requirements		#DIV/0!
70	Total Revenue Credits Applied to Zonal revenue requirements		#DIV/0!

- Notes:**
- (1) Data for this worksheet came from MKEC's Annual Report to the KCC and the Company's General Ledger.
 - (2) MKEC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
 - (3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
 - (4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the MKEC Members. See Note 2 as well.
 - (5) Steam sales to two industrial customers that are classified as other and are book to our 456 account per FERC and RUS accounting practices.
 - (6) O&M on a generation interconnection and should not be included.
 - (7) Administrative and vehicle maintenance revenue not related to transmission operation. This is equal to Actual Revenue * (1-W/S Allocator)..
 - (8) Revenue associated with supplying losses.
 - (9) Schedule 11 revenue for projects not yet completed as of 12/31/-2 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/-2 is assigned as a revenue credit against zonal ATRR. See page 2, L68
 - (10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
 - (11) Net of any true-up estimate calculated and accrued
 - (12) Excludes lease revenue on assets expected to be recorded as long-term leases.

Mid-Kansas Electric Company, LLC (MKEC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, -2

Line	Date	Hour Ending	MKEC's Native System Peak Load	Adjustment	Adjusted MKEC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the MKEC Transmission System	MKEC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1					-		-	-			-	-	-	
2					-		-	-			-	-	-	
3					-		-	-			-	-	-	
4					-		-	-			-	-	-	
5					-		-	-			-	-	-	
6					-		-	-			-	-	-	
7					-		-	-			-	-	-	
8					-		-	-			-	-	-	
9					-		-	-			-	-		#DIV/0!
10					-		-	-			-	-		#DIV/0!
11					-		-	-			-	-		#DIV/0!
12					-		-	-			-	-		#DIV/0!
13	Total		-	n/a	-	-	-	-	-	-	-	-	-	
14	12-CP		-	n/a	-	-	-	-	-	-	-	-		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Mid-Kansas Electric Company, LLC (MKEC)
Allocation of ADIT
For the 12 months ended December 31, -2

MKEC is not subject to income tax: and, therefore, does not have any ADIT recorded on its books.

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

<u>Line</u>		<u>13 -Month Average Balance</u>		
		<u>Plant in</u>		
		<u>Service</u>	<u>Depr. Reserve</u>	<u>Net</u>
3	<u>I. GSU Values Transferred from Transmission</u>			
4	Total GSUs in Transmission Plant	\$ -	\$ -	\$ -
5				
6	<u>II. Radial Lines, 34kV and Substation Facilities Transferred</u>			
7	Radial Lines	\$ -	\$ -	\$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	\$ -	\$ -	\$ -
12				
13	<u>III. Net Transfer From Trans. (L4 + L11)</u>	\$ -	\$ -	\$ -

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

IV. 13 Month Average -Gross Plant

Line		Gross Plant													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
14	GSU														\$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
16	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
19	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

V. 13 Month Average -Accumulated Depreciation

		Accumulated Depreciation													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
20	GSU														\$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
22	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
25	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
28	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
31	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Mid-Kansas Electric Company, LLC (MKEC)
Worksheet A-5 - Depreciation Rates
As of December 31, -2

<u>Line</u>	<u>A/C</u>	<u>Description</u>	<u>Rate</u>
1	301	Organization	
2	302	Franchises	
3	303	Misc Intangible Plant	
4	350	Land & Land Rights	
5	352	Structures and Improvements	
6	353	Station Equipment	
7	354	Towers and Fixtures	
8	355	Poles and Fixtures	
9	356	Overhead Conductors and Devices	
10	357	Underground Conduit	
11	358	Underground Conductors and Devices	
12	389	Land and Land Rights	
13	390	Structures and Improvements	
14	391	Office Furniture and Equipment	
15	39106	Gen Plt-SJ OffMachines1987	
16	39102	Gen Plt-Computer Hardware	
17	39104	Gen Plt-Software	
18	392	Transportation Equipment	
19	393	Stores Equipment	
20	394	Tools, Shop and Garage Equipment	
21	395	Laboratory Equipment	
22	396	Power Operated Equipment	
23	397	Communication Equipment	
24	398	Miscellaneous Equipment	
25	399	Other Tangible Property (Note A)	
26			
27	Weighted Average Transmission Depreciation Rate		
28	Transmission Depreciation Expense in -2		Actual Gross Rev Req L77, Col (3) \$ -
29	Transm. Plant in Service (12 mo. avg. Dec., -3 to Nov., -2)		WP A-12, L8 \$ -
30	Average Annual Transmission Depreciation Rate		L28 / L29 #DIV/0!
31	Average Monthly Transmission Depreciation Rate		L30 / 12 #DIV/0!

Notes

A MKEC accounts for Acquisition Costs associated with the Aquila purchase in Account 399.

Mid-Kansas Electric Company, LLC (MKEC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, -2

Source: KCC Annual Report, Pg. 42

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Electric Acct</u>		<u>Adjusted</u>	<u>Payroll</u>	<u>Highway & Vehicle</u>	<u>Property</u>	<u>Gross</u> <u>Receipts, Uses</u> <u>& KC Earning</u>	<u>Other</u>	<u>Other</u> <u>Misc</u>	<u>Total of Cost</u> <u>Distribution</u>
		<u>408.1, 409.1</u>	<u>Excluded</u>					<u>Tax</u>			
1	Ad Valorem	-		-				-			-
2	Excise	-		-		-					-
3	Franchise -Corporate			-				-			-
4	Payroll (Note A)			-	-						-
5	Transaction	-		-				-			-
6	Property Taxes (Note A)	-									
7	KC Earnings	-		-				-			-
8	Miscellaneous	-		-					-		-
9		-	-	-	-	-	-	-	-	-	-
10											
11	Income Taxes										
12	Federal	-									
13	State	-									
14											
15		-									

Notes

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total System</u>
1	Transmission Gross Plant in Service	Actual Gross Rev Req L4 - L5	\$ -
2	Transmission Net Plant in Service	Actual Gross Rev Req L22 - L23	\$ -
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	\$ -
5	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L73 - L72	#DIV/0!
6	Percent of Net Plant	L5 / L4	#DIV/0!
7	Other Taxes	Actual Gross Rev Req L93	#DIV/0!
8	Percent of Net Plant	L7 / L4	#DIV/0!
9	General & Intangible Plant Allocation		
10	Depreciation	Actual Gross Rev Req L79 + L80	#DIV/0!
11	Return	Actual Gross Rev Req ((L25 + L26) / L27) * L96	#DIV/0!
12	Total	L10 + L11	#DIV/0!
13	Percent of Net Plant	L12 / L4	#DIV/0!
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	#DIV/0!

Note A: For some Special Projects, constructed on behalf of others, MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects existed in 2014.

I. Summary of Actual RTO Directed Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	<u>Project No.</u>	<u>Project ID</u>	<u>Description</u>	<u>In Service Date</u>	<u>13 Mo. Avg. Gross Plant</u> (see below)	<u>13 Mo. Avg. Net Plant</u> (see below)	<u>O&M and A&G Allocated Expense</u> (f * L6)	<u>Other Taxes</u> (f * L8)	<u>General Plant Allocation</u> (f * L13)	<u>Depreciation Expense</u> (see below)	<u>Non Incentive Return</u> (f * L14)	<u>Incentive Return</u> (WP A-9)	<u>Gross Revenue Requirements</u> (g + h + i + j+ k +l)
15	<u>A. Base Plan Projects</u>												
16	1	0	\$0.00	2010-03	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
17	2	0	\$0.00	2010-06	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
18	3	0	\$0.00	2010-08	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
19	4	0	0	2012-03	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
20	5	0	0	2012-09	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
21	6	0	\$0.00	2013-01	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
22	7	0	\$0.00	2013-01	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
23	8	0	\$0.00	2013-03	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
24	9	0	\$0.00	2013-06	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
25	10	0	\$0.00	2013-06	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
26	11	0	\$0.00	2014-01	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
27	12	0	\$0.00	2014-05	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
28	13	30358	Ellsworth - Bushton - Rice	2015-03	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
29	14	30299	Jewell - Smith Center 115kV	2015-01	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
30	15	30367	Elm Creek-Summit	2016-12	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
31	Total Base Plan Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
32	<u>B. Balanced Portfolio Projects</u>												
33	1				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!
34	2				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!
35	3				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
36	Total Balanced Portfolio Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
37													
38													
39	<u>C. ITP Priority 1 Projects</u>												
40	1				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
41	2				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
42	3				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
43	Total ITP Priority 1 Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
44													
45													
46	<u>D. ITP Priority 2 Projects</u>												
47	1				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
48	2				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
49	3				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
50	Total ITP Priority 2 Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Base Plan (BFF) Projects:

Calculation of Net Plant for Base Plan (BFF) Projects:																								
										<u>Project:</u> 1					<u>Project:</u> 2					<u>Project:</u> 3				
										SPP Proj. ID					SPP Proj. ID					SPP Proj. ID				
										Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense				
51		-3	Dec																					
52		-2	Jan		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
53		-2	Feb		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
54		-2	Mar		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
55		-2	Apr		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
56		-2	May		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
57		-2	Jun		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
58		-2	Jul		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
59		-2	Aug		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
60		-2	Sep		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
61		-2	Oct		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
62		-2	Nov		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
63		-2	Dec		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!										
64					Sum lines 52 - 63		#DIV/0!		Sum lines 52 - 63		#DIV/0!		Sum lines 52 - 63		#DIV/0!									
65					-3 EOY Acc Dep:				-3 EOY Acc Dep:				-3 EOY Acc Dep:											
66	Year	Total			Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant								
67	13 Month Averages					13 Month Averages					13 Month Averages					13 Month Averages								
68	2010	\$	-	\$	-	\$	-	2010		\$	-		2010		\$	-								
69	2011	\$	-	\$	-	\$	-	2011		\$	-		2011		\$	-								
70	2012	\$	-	\$	-	\$	-	2012		\$	-		2012		\$	-								
71	2013	\$	-	\$	-	\$	-	2013		\$	-		2013		\$	-								
72	2014	\$	-	\$	-	\$	-	2014		\$	-		2014		\$	-								
73	2015	\$	-	\$	-	\$	-	2015		\$	-		2015		\$	-								
74	2016	\$	-	\$	-	\$	-	2016		\$	-		2016		\$	-								
75	2017	\$	-	\$	-	\$	-	2017		\$	-		2017		\$	-								
76	2018	\$	-	\$	-	\$	-	2018		\$	-		2018		\$	-								
77	2019	\$	-	\$	-	\$	-	2019		\$	-		2019		\$	-								
78	2020	\$	-	\$	-	\$	-	2020		\$	-		2020		\$	-								
79	2021	\$	-	\$	-	\$	-	2021		\$	-		2021		\$	-								
80	2022	\$	-	\$	-	\$	-	2022		\$	-		2022		\$	-								
81	2023	\$	-	\$	-	\$	-	2023		\$	-		2023		\$	-								
82	2024	\$	-	\$	-	\$	-	2024		\$	-		2024		\$	-								
83	2025	\$	-	\$	-	\$	-	2025		\$	-		2025		\$	-								
84	2026	\$	-	\$	-	\$	-	2026		\$	-		2026		\$	-								
85	2027	\$	-	\$	-	\$	-	2027		\$	-		2027		\$	-								
86	2028	\$	-	\$	-	\$	-	2028		\$	-		2028		\$	-								
87	2029	\$	-	\$	-	\$	-	2029		\$	-		2029		\$	-								
88	2030	\$	-	\$	-	\$	-	2030		\$	-		2030		\$	-								
89	2031	\$	-	\$	-	\$	-	2031		\$	-		2031		\$	-								
90	2032	\$	-	\$	-	\$	-	2032		\$	-		2032		\$	-								

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

								Project: 4			Project: 5			Project: 6			
								SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
		Year	Month					Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	
91	-3		Dec						#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
92	-2		Jan														
93	-2		Feb														
94	-2		Mar														
95	-2		Apr														
96	-2		May														
97	-2		Jun														
98	-2		Jul														
99	-2		Aug														
100	-2		Sep														
101	-2		Oct						#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
102	-2		Nov														
103	-2		Dec														
104					Sum lines 92 - 103		#DIV/0!										
105	Year	Total			Year	-3 EOY Acc Dep:			-3 EOY Acc Dep:			-3 EOY Acc Dep:			Sum lines 92 - 103		#DIV/0!
106	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
107	13 Month Averages							13 Month Averages			13 Month Averages			13 Month Averages			
108	2010	\$	-	\$	-	\$	-	2010		\$	-		\$	-		\$	-
109	2011	\$	-	\$	-	\$	-	2011		\$	-		\$	-			
110	2012	\$	-	\$	-	\$	-	2012		\$	-		\$	-			
111	2013	\$	-	\$	-	\$	-	2013		\$	-		\$	-			
112	2014	\$	-	\$	-	\$	-	2014		\$	-		\$	-			
113	2015	\$	-	\$	-	\$	-	2015		\$	-		\$	-			
114	2016	\$	-	\$	-	\$	-	2016		\$	-		\$	-			
115	2017	\$	-	\$	-	\$	-	2017		\$	-		\$	-			
116	2018	\$	-	\$	-	\$	-	2018		\$	-		\$	-			
117	2019	\$	-	\$	-	\$	-	2019		\$	-		\$	-			
118	2020	\$	-	\$	-	\$	-	2020		\$	-		\$	-			
119	2021	\$	-	\$	-	\$	-	2021		\$	-		\$	-			
120	2022	\$	-	\$	-	\$	-	2022		\$	-		\$	-			
121	2023	\$	-	\$	-	\$	-	2023	\$	-	\$	-					
122	2024	\$	-	\$	-	\$	-	2024	\$	-	\$	-					
123	2025	\$	-	\$	-	\$	-	2025	\$	-	\$	-					
124	2026	\$	-	\$	-	\$	-	2026	\$	-	\$	-					
125	2027	\$	-	\$	-	\$	-	2027	\$	-	\$	-					
126	2028	\$	-	\$	-	\$	-	2028	\$	-	\$	-					
127	2029	\$	-	\$	-	\$	-	2029	\$	-	\$	-					
128	2030	\$	-	\$	-	\$	-	2030	\$	-	\$	-					
129	2031	\$	-	\$	-	\$	-	2031	\$	-	\$	-					
130	2032	\$	-	\$	-	\$	-	2032	\$	-	\$	-					

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

								Project: 7			Project: 8			Project: 9		
								SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
								Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
													</			

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

								Project: 10			Project: 11			Project: 12						
								SPP Proj. ID			SPP Proj. ID			SPP Proj. ID						
								Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense		
154									-3	Dec										
155									-2	Jan		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
156									-2	Feb		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
157									-2	Mar		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
158									-2	Apr		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
159									-2	May		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
160									-2	Jun		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
161									-2	Jul		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
162									-2	Aug		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
163									-2	Sep		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
164									-2	Oct		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
165									-2	Nov		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
166									-2	Dec	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
167									Sum lines 155 - 166			#DIV/0!	Sum lines 155 - 166			#DIV/0!	Sum lines 155 - 166			#DIV/0!
168	Year	Total						Year	-3 EOY Acc Dep:			-3 EOY Acc Dep:			-3 EOY Acc Dep:					
169	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant		Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant		
170	<u>13 Month Averages</u>								<u>13 Month Averages</u>				<u>13 Month Averages</u>				<u>13 Month Averages</u>			
171	2010	\$	-	\$	-	\$	-	2010					\$	-		\$	-			
172	2011	\$	-	\$	-	\$	-	2011					\$	-		\$	-			
173	2012	\$	-	\$	-	\$	-	2012					\$	-		\$	-			
174	2013	\$	-	\$	-	\$	-	2013					\$	-		\$	-			
175	2014	\$	-	\$	-	\$	-	2014					\$	-		\$	-			
176	2015	\$	-	\$	-	\$	-	2015					\$	-		\$	-			
177	2016	\$	-	\$	-	\$	-	2016					\$	-		\$	-			
178	2017	\$	-	\$	-	\$	-	2017					\$	-		\$	-			
179	2018	\$	-	\$	-	\$	-	2018					\$	-		\$	-			
180	2019	\$	-	\$	-	\$	-	2019					\$	-		\$	-			
181	2020	\$	-	\$	-	\$	-	2020					\$	-		\$	-			
182	2021	\$	-	\$	-	\$	-	2021					\$	-		\$	-			
183	2022	\$	-	\$	-	\$	-	2022					\$	-		\$	-			
184	2023	\$	-	\$	-	\$	-	2023					\$	-		\$	-			
185	2024	\$	-	\$	-	\$	-	2024					\$	-		\$	-			
186	2025	\$	-	\$	-	\$	-	2025					\$	-		\$	-			
187	2026	\$	-	\$	-	\$	-	2026					\$	-		\$	-			
188	2027	\$	-	\$	-	\$	-	2027					\$	-		\$	-			
189	2028	\$	-	\$	-	\$	-	2028					\$	-		\$	-			
190	2029	\$	-	\$	-	\$	-	2029					\$	-		\$	-			
191	2030	\$	-	\$	-	\$	-	2030					\$	-		\$	-			
192	2031	\$	-	\$	-	\$	-	2031					\$	-		\$	-			
193	2032	\$	-	\$	-	\$	-	2032					\$	-		\$	-			

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

Calculation of Net Plant for Base Plan (BPF) Projects (continued):																							
										Project: 7						Project: 8				Project: 9			
										SPP Proj. ID						SPP Proj. ID						SPP Proj. ID	
		Year	Month	Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense		Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense		Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense			
194			-3	Dec			#DIV/0!		#DIV/0!				#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		
195			-2	Jan													\$ -						
196			-2	Feb													\$ -						
197			-2	Mar													\$ -						
198			-2	Apr													\$ -						
199			-2	May													\$ -						
200			-2	Jun													\$ -						
201			-2	Jul													\$ -						
202			-2	Aug													\$ -						
203			-2	Sep													\$ -						
204			-2	Oct													\$ -						
205			-2	Nov													\$ -						
206			-2	Dec	\$ 29,688,206																		
					Sum lines 195 - 206				#DIV/0!		Sum lines 195 - 206				#DIV/0!		Sum lines 195 - 206				#DIV/0!		
208		Total					-3 EOY Acc Dep:				-3 EOY Acc Dep:		-		-3 EOY Acc Dep:		-						
209	Year	Gross Plant	Accm. Deprec.	Net Plant			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant								
210	13 Month Averages					13 Month Averages					13 Month Averages					13 Month Averages							
211	2010	\$ -	\$ -	\$ -	2010						\$ -						\$ -						
212	2011	\$ -	\$ -	\$ -	2011						\$ -												
213	2012	\$ -	\$ -	\$ -	2012						\$ -												
214	2013	\$ -	\$ -	\$ -	2013						\$ -												
215	2014	\$ -	\$ -	\$ -	2014						\$ -												
216	2015	\$ -	\$ -	\$ -	2015						\$ -												
217	2016	\$ -	\$ -	\$ -	2016						\$ -												
218	2017	\$ -	\$ -	\$ -	2017						\$ -												
219	2018	\$ -	\$ -	\$ -	2018						\$ -												
220	2019	\$ -	\$ -	\$ -	2019						\$ -												
221	2020	\$ -	\$ -	\$ -	2020						\$ -												
222	2021	\$ -	\$ -	\$ -	2021						\$ -												
223	2022	\$ -	\$ -	\$ -	2022						\$ -												
224	2023	\$ -	\$ -	\$ -	2023	\$ -																	
225	2024	\$ -	\$ -	\$ -	2024	\$ -																	
226	2025	\$ -	\$ -	\$ -	2025	\$ -																	
227	2026	\$ -	\$ -	\$ -	2026	\$ -																	
228	2027	\$ -	\$ -	\$ -	2027	\$ -																	
229	2028	\$ -	\$ -	\$ -	2028	\$ -																	
230	2029	\$ -	\$ -	\$ -	2029	\$ -																	
231	2030	\$ -	\$ -	\$ -	2030	\$ -																	
232	2031	\$ -	\$ -	\$ -	2031	\$ -																	
233	2032	\$ -	\$ -	\$ -	2032	\$ -																	

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

III. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

Calculation of Net Plant for Balanced Portfolio (BP) Projects :																			
							Project: 7					Project: 8				Project: 9			
							SPP Proj. ID					SPP Proj. ID				SPP Proj. ID			
		Year	Month	Plant Balance by Month		Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month		Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month		Depr. Rate / 12 (notes B & C)	Depreciation Expense				
152	Year		Dec	\$ -				\$ -				\$ -							
153	-3		Jan	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
154	-2		Feb	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
155	-2		Mar	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
156	-2		Apr	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
157	-2		May	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
158	-2		Jun	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
159	-2		Jul	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
160	-2		Aug	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
161	-2		Sep	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
162	-2		Oct	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
163	-2		Nov	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
164	-2		Dec	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!	\$ -		#DIV/0!	#DIV/0!				
165	Sum lines 153 - 164							#DIV/0!	Sum lines 153 - 164				#DIV/0!	Sum lines 153 - 164				#DIV/0!	
166		Total				-3 EOY Acc Dep:		-	-3 EOY Acc Dep:		-	-3 EOY Acc Dep:		-					
167	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant					
168	13 Month Averages					13 Month Averages			13 Month Averages			13 Month Averages							
169	Year	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-				
170	0	\$	-	\$	-	0													
171	2010	\$	-	\$	-	2010													
172	2011	\$	-	\$	-	2011													
173	2012	\$	-	\$	-	2012													
174	2013	\$	-	\$	-	2013													
175	2014	\$	-	\$	-	2014													
176	2015	\$	-	\$	-	2015													
177	2016	\$	-	\$	-	2016													
178	2017	\$	-	\$	-	2017													
179	2018	\$	-	\$	-	2018													
180	2019	\$	-	\$	-	2019													
181	2020	\$	-	\$	-	2020													
182	2021	\$	-	\$	-	2021													
183	2022	\$	-	\$	-	2022													
184	2023	\$	-	\$	-	2023													
185	2024	\$	-	\$	-	2024													
186	2025	\$	-	\$	-	2025													
187	2026	\$	-	\$	-	2026													
188	2027	\$	-	\$	-	2027													
189	2028	\$	-	\$	-	2028													
190	2029	\$	-	\$	-	2029													
191	2030	\$	-	\$	-	2030													

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IV. Calculation of Net Plant for ITP / Priority 1 Projects

Calculation of Net Plant for ITP / Priority 1 Projects																								
								Project: 1			Project: 2			Project: 3										
								SPP Proj. ID				SPP Proj. ID				SPP Proj. ID								
Year		Month		Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense		Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense		Plant Balance by Month		Depr. Rate / 12 (notes B & C)		Depreciation Expense				
192	Year		Dec		\$ -						\$ -						\$ -							
193	-3		Jan		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
194	-2		Feb		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
195	-2		Mar		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
196	-2		Apr		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
197	-2		May		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
198	-2		Jun		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
199	-2		Jul		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
200	-2		Aug		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
201	-2		Sep		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
202	-2		Oct		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
203	-2		Nov		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
204	-2		Dec		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
205									Sum lines 193 - 204		#DIV/0!		Sum lines 193 - 204		#DIV/0!		Sum lines 193 - 204		#DIV/0!					
206	Year		Total				Year		-3 EOY Acc Dep:		-		-3 EOY Acc Dep:		-		-3 EOY Acc Dep:		-					
207	Year		Gross Plant		Accm. Deprec.		Net Plant		Year		Gross Plant		Accm. Depr.		Net Plant		Year		Gross Plant		Accm. Depr.		Net Plant	
208	13 Month Averages								13 Month Averages				13 Month Averages				13 Month Averages							
209	Year	\$	-	\$	-	\$	-	Year	\$	-	\$	-	\$	-	\$	-	Year	\$	-	\$	-	\$	-	
210	0	\$	-	\$	-	\$	-	0	\$	-	\$	-	\$	-	\$	-	0	\$	-	\$	-	\$	-	
211	2010	\$	-	\$	-	\$	-	2010	\$	-	\$	-	\$	-	\$	-	2010	\$	-	\$	-	\$	-	
212	2011	\$	-	\$	-	\$	-	2011	\$	-	\$	-	\$	-	\$	-	2011	\$	-	\$	-	\$	-	
213	2012	\$	-	\$	-	\$	-	2012	\$	-	\$	-	\$	-	\$	-	2012	\$	-	\$	-	\$	-	
214	2013	\$	-	\$	-	\$	-	2013	\$	-	\$	-	\$	-	\$	-	2013	\$	-	\$	-	\$	-	
215	2014	\$	-	\$	-	\$	-	2014	\$	-	\$	-	\$	-	\$	-	2014	\$	-	\$	-	\$	-	
216	2015	\$	-	\$	-	\$	-	2015	\$	-	\$	-	\$	-	\$	-	2015	\$	-	\$	-	\$	-	
217	2016	\$	-	\$	-	\$	-	2016	\$	-	\$	-	\$	-	\$	-	2016	\$	-	\$	-	\$	-	
218	2017	\$	-	\$	-	\$	-	2017	\$	-	\$	-	\$	-	\$	-	2017	\$	-	\$	-	\$	-	
219	2018	\$	-	\$	-	\$	-	2018	\$	-	\$	-	\$	-	\$	-	2018	\$	-	\$	-	\$	-	
220	2019	\$	-	\$	-	\$	-	2019	\$	-	\$	-	\$	-	\$	-	2019	\$	-	\$	-	\$	-	
221	2020	\$	-	\$	-	\$	-	2020	\$	-	\$	-	\$	-	\$	-	2020	\$	-	\$	-	\$	-	
222	2021	\$	-	\$	-	\$	-	2021	\$	-	\$	-	\$	-	\$	-	2021	\$	-	\$	-	\$	-	
223	2022	\$	-	\$	-	\$	-	2022	\$	-	\$	-	\$	-	\$	-	2022	\$	-	\$	-	\$	-	
224	2023	\$	-	\$	-	\$	-	2023	\$	-	\$	-	\$	-	\$	-	2023	\$	-	\$	-	\$	-	
225	2024	\$	-	\$	-	\$	-	2024	\$	-	\$	-	\$	-	\$	-	2024	\$	-	\$	-	\$	-	
226	2025	\$	-	\$	-	\$	-	2025	\$	-	\$	-	\$	-	\$	-	2025	\$	-	\$	-	\$	-	
227	2026	\$	-	\$	-	\$	-	2026	\$	-	\$	-	\$	-	\$	-	2026	\$	-	\$	-	\$	-	
228	2027	\$	-	\$	-	\$	-	2027	\$	-	\$	-	\$	-	\$	-	2027	\$	-	\$	-	\$	-	
229	2028	\$	-	\$	-	\$	-	2028	\$	-	\$	-	\$	-	\$	-	2028	\$	-	\$	-	\$	-	
230	2029	\$	-	\$	-	\$	-	2029	\$	-	\$	-	\$	-	\$	-	2029	\$	-	\$	-	\$	-	
231	2030	\$	-	\$	-	\$	-	2030	\$	-	\$	-	\$	-	\$	-	2030	\$	-	\$	-	\$	-	

Mid-Kansas Electric Company, LLC (MKEC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, -2

I. Summary of Actual Sponsored Projects

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Project No.	Project ID	Description	In Service Date	13 Mo. Avg. Gross Plant (see below)	13 Mo. Avg. Net Plant (see below)	O&M and A&G Expense (f * L6)	Other Taxes (f * L8)	Gernal Plant Allocation (f * L12)	Depreciation Expense (see below)	Non Incentive Return (f * L14)	Incentive Return (WP A-9)	Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
2	2	0	0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
3	3	0	0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
4	Total				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!

II. Calculation of Net Plant for Sponsored Upgrade:

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- Notes (A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

I. Summary of Actual Incentive Projects

		Average Return New Debt	#DIV/0!	Source: WP A-7, L14			
		(a)	(b)	(c)	(d)	(e)	(f)
Project					13 Mo. Avg. Incentive Gross Plant	13 Mo. Avg. Incentive Plant Depr. Res.	13 Mo. Avg. Incentive Return Adder
No.	Project ID	Description	In Service Date		(see below)	(see below)	(see below)
<u>A. Base Plan Projects</u>							
1	1 0	0		\$	-	#DIV/0!	#DIV/0!
2	2 0	0		\$	-	#DIV/0!	#DIV/0!
3	3 0	0		\$	-	#DIV/0!	#DIV/0!
4	4 0	0		\$	-	#DIV/0!	#DIV/0!
5	5 0	0		\$	-	#DIV/0!	#DIV/0!
6	6 0	0		\$	-	#DIV/0!	#DIV/0!
7	Total			\$	-	#DIV/0!	#DIV/0!
<u>B. Balanced Portfolio Projects</u>							
8	1 0	0		\$	-	#DIV/0!	#DIV/0!
9	2 0	0		\$	-	#DIV/0!	#DIV/0!
10	3 0	0		\$	-	#DIV/0!	#DIV/0!
11	Total			\$	-	#DIV/0!	#DIV/0!
<u>C. ITP Priority #1 Projects</u>							
12	1 0	0		\$	-	#DIV/0!	#DIV/0!
13	2 0	0		\$	-	#DIV/0!	#DIV/0!
14	3 0	0		\$	-	#DIV/0!	#DIV/0!
15	Total			\$	-	#DIV/0!	#DIV/0!
<u>D. ITP Priority #2 Projects</u>							
15	1 0	0		\$	-	#DIV/0!	#DIV/0!
16	2 0	0		\$	-	#DIV/0!	#DIV/0!
17	3 0	0		\$	-	#DIV/0!	#DIV/0!
18	Total			\$	-	#DIV/0!	#DIV/0!
<u>E. Sponsored Projects</u>							
19	1 0	0		\$	-	#DIV/0!	#DIV/0!
20	2 0	0		\$	-	#DIV/0!	#DIV/0!
21	3 0	0		\$	-	#DIV/0!	#DIV/0!
22	Total			\$	-	#DIV/0!	#DIV/0!
<u>F. Third Party Projects</u>							
23	1 0	0		\$	-	#DIV/0!	#DIV/0!
24	2 0	0		\$	-	#DIV/0!	#DIV/0!
25	3 0	0		\$	-	#DIV/0!	#DIV/0!
26	Total			\$	-	#DIV/0!	#DIV/0!
27	Total for All Incentive Projects			\$	-	#DIV/0!	#DIV/0!

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

28								Project: 1 MFI Adder (B) -					Project: 2 MFI Adder (B) -					Project: 3 MFI Adder (B) -				
29								SPP Proj. ID		Avg. Interest Rate		#DIV/0!	SPP Proj. ID		Avg. Interest Rate		#DIV/0!	SPP Proj. ID		Avg. Interest Rate		#DIV/0!
30										Incentive Return		#DIV/0!			Incentive Return		#DIV/0!			Incentive Return		#DIV/0!
31	Year	Month		Plant Balance by	Deprec. Rate / 12	Depreciation Expense			Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense			Plant Balance by	Deprec. Rate / 12	Depreciation Expense						
32	-3	Dec		\$ -					\$ -					\$ -								
33	-2	Jan		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
34	-2	Feb		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
35	-2	Mar		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
36	-2	Apr		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
37	-2	May		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
38	-2	Jun		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
39	-2	Jul		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
40	-2	Aug		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
41	-2	Sep		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
42	-2	Oct		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
43	-2	Nov		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
44	-2	Dec		\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!						
45								Sum lines 33 -		#DIV/0!		Sum lines 33 -		#DIV/0!		Sum lines 33 -		#DIV/0!				
46		Total						-3 EOY Acc Dep: \$ -			-3 EOY Acc Dep: \$ -			-3 EOY Acc Dep: \$ -								
47	Year	CWIP	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder					
48	<u>13 Month Averages</u>							<u>13 Month Averages</u>					<u>13 Month Averages</u>					<u>13 Month Averages</u>				
49	2010	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	2010	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
50	2011						2011															
51	2012						2012															
52	2013						2013															
53	2014						2014															
54	2015						2015															
55	2016						2016															
56	2017						2017															
57	2018						2018															
58	2019						2019															
59	2020						2020															
60	2021						2021															
61	2022						2022															
62	2023						2023															
63	2024						2024															
64	2025						2025															
65	2026						2026															

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: $\text{MFI Adder} = (\text{ROE Adder} * \text{Equity Ratio}) / \text{Average System Interest Rate}$, or to a DSC adder using the following formula: $\text{DSC Adder} = (\text{ROE Adder} * \text{Equity ratio}) / \text{Average System Debt Service}$. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

II. Base Plan Projects (continued)

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(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Add

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

III. Balanced Portfolio Projects

116								<div>Project: 1MFI Adder (B) -</div>					<div>Project: 2MFI Adder (B) -</div>					<div>Project: 3MFI Adder (B) -</div>				
117								<div>SPP Proj. IDAvg. Interest Rate#DIV/0!</div>					<div>SPP Proj. IDAvg. Interest Rate#DIV/0!</div>					<div>SPP Proj. IDAvg. Interest Rate#DIV/0!</div>				
118								<div>Incentive Return#DIV/0!</div>					<div>Incentive Return#DIV/0!</div>					<div>Incentive Return#DIV/0!</div>				
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134								<div>-3 EOY Acc Dep: \$ -</div>					<div>-3 EOY Acc Dep: \$ -</div>					<div>-3 EOY Acc Dep: \$ -</div>				
135	Year	CWIP	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder			
136	<div>13 Month Averages</div>							<div>13 Month Averages</div>					<div>13 Month Averages</div>					<div>13 Month Averages</div>				
137	2010	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	2010	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!			
138	2011						2011															
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Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

IV. ITP Priority No. 1 Projects

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(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder

[illegible]

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: $\text{MFI Adder} = (\text{ROE Adder} * \text{Equity Ratio}) / \text{Average System Interest Rate}$, or to a DSC adder using the following formula: $\text{DSC Adder} = (\text{ROE Adder} * \text{Equity ratio}) / \text{Average System Debt Service}$. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

VI. Sponsored Projects:

248								<div><div>Project: 1</div><div>MFI Adder (B)</div><div>-</div></div>					<div><div>Project: 2</div><div>MFI Adder (B)</div><div>-</div></div>					<div><div>Project: 3</div><div>MFI Adder (B)</div><div>-</div></div>																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
249								<div><div>SPP Proj. ID</div><div>Avg. Interest Rate</div><div>#DIV/0!</div></div>					<div><div>SPP Proj. ID</div><div>Avg. Interest Rate</div><div>#DIV/0!</div></div>					<div><div>SPP Proj. ID</div><div>Avg. Interest Rate</div><div>#DIV/0!</div></div>																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
250								<div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div>Incentive Return</div><div>#DIV/0!</div></div>																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

VII. Third Party Projects :

292																														
293																														
294																														
295																														
296																														
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335																														

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Add

Mid-Kansas Electric Company, LLC (MKEC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, -2

I. Summary of Actual Projects Constructed by MKEC on Behalf of Third Parties

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

(a)		(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
							13 Mo. Avg.	13 Mo. Avg.							
Line	Project				Third	In Service	Gross		O&M and A&G	Other	General Plant	Depreciation	Non Incentive	Incentive	Revenue
No.	No.	Project ID		Description	Party	Date	Plant	Net Plant	Expense	Taxes	Allocation	Expense	Return	Return	Requirements
							(see below)	(see below)	(f * L6)	(f * L8)	(f * L13)	(see below)	(f * L14)	(WP A-9)	(g + h + i + j+ k +l)
1	1	0	0		0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
2	2	0	0		0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
3	3	0	0		0		\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
4	Total						\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$ -	#DIV/0!

II. Calculation of Net Plant for Projects Constructed by MKEC for Third Parties:

5					Project:	1	Third Party	Project:	2	Third Party	Project:	3	Third Party				
6					SPP Proj. ID			SPP Proj. ID			SPP Proj. ID						
7					Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense		
8					-3	Dec	\$ -			\$ -			\$ -				
9					-2	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
10					-2	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
11					-2	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
12					-2	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
13					-2	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
14					-2	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
15					-2	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
16					-2	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
17					-2	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
18					-2	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
19					-2	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
20					-2	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		
21									#DIV/0!			#DIV/0!			#DIV/0!		
22		Total					-3 EOY Acc Dep: -			-3 EOY Acc Dep: -			-3 EOY Acc Dep: -				
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant			
24	13 Month Averages					13 Month Averages				13 Month Averages				13 Month Averages			
25	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
26	2011	\$ -	\$ -	\$ -	2011			\$ -			\$ -			\$ -			
27	2012	\$ -	\$ -	\$ -	2012			\$ -			\$ -			\$ -			
28	2013	\$ -	\$ -	\$ -	2013			\$ -			\$ -			\$ -			
29	2014	\$ -	\$ -	\$ -	2014			\$ -			\$ -			\$ -			
30	2015	\$ -	\$ -	\$ -	2015			\$ -			\$ -			\$ -			
31	2016	\$ -	\$ -	\$ -	2016			\$ -			\$ -			\$ -			
32	2017	\$ -	\$ -	\$ -	2017			\$ -			\$ -			\$ -			
33	2018	\$ -	\$ -	\$ -	2018			\$ -			\$ -			\$ -			
34	2019	\$ -	\$ -	\$ -	2019			\$ -			\$ -			\$ -			
35	2020	\$ -	\$ -	\$ -	2020			\$ -			\$ -			\$ -			
36	2021	\$ -	\$ -	\$ -	2021			\$ -			\$ -			\$ -			
37	2022	\$ -	\$ -	\$ -	2022			\$ -			\$ -			\$ -			
38	2023	\$ -	\$ -	\$ -	2023			\$ -			\$ -			\$ -			
39	2024	\$ -	\$ -	\$ -	2024			\$ -			\$ -			\$ -			
40	2025	\$ -	\$ -	\$ -	2025			\$ -			\$ -			\$ -			
41	2026	\$ -	\$ -	\$ -	2026			\$ -			\$ -			\$ -			
42	2027	\$ -	\$ -	\$ -	2027			\$ -			\$ -			\$ -			
43	2028	\$ -	\$ -	\$ -	2028			\$ -			\$ -			\$ -			
44	2029	\$ -	\$ -	\$ -	2029			\$ -			\$ -			\$ -			
45	2030	\$ -	\$ -	\$ -	2030			\$ -			\$ -			\$ -			

- Notes:
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Projects constructed by MKEC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Administrative & General Expense
For the 12 months ended - December 31, -2

Line No.	Description	Source	Annual Expense	Allocation		Allocated to Transmission
				Factor	Rate	
1	Administrative & General Expense	Pg.36-1,L31, Col. b		W/S	#DIV/0!	#DIV/0!
2	Less: General Advertising Costs			W/S	#DIV/0!	#DIV/0!
3	Less: Regulatory Commission Expenses			W/S	#DIV/0!	#DIV/0!
4	Less: Corporate Visibility Expenses			W/S	#DIV/0!	#DIV/0!
5	Less: Misc Nuclear Expenses (included in Account 930.2)			W/S	#DIV/0!	#DIV/0!
6	Less: Experimental & Gen. Research Exp.			W/S	#DIV/0!	#DIV/0!
7	Less: Industry Association Dues			W/S	#DIV/0!	#DIV/0!
8	Subtotal		\$ -			#DIV/0!
9	Plus Safety Advertising		-	W/S	#DIV/0!	#DIV/0!
10	Plus Association Dues Directly Related to Transmission			DA	100.0000%	\$ -
11	Plus: General Advertising:					
12	Transmission Facilities Sitting	\$ -				
13	Transmission Vegetation Management	-				
14	Transmission Reliability	-				
15	Total Advertising for Transmission		\$ -	DA	100.0000%	\$ -
16	Plus: Transmission Specific Research & Experimental					
17	Project #1	\$ -				
18	Project #2	-				
19	Project #3	-				
20	Total Research & Experimental Expenses		\$ -	DA	100.0000%	\$ -
21	Plus Transmission Related Reg. Comm. Exp.					
22	Formula Rate (Note F)	\$ -		DA	100.0000%	\$ -
23	Other-Specifically Assignable to Transmission	-		DA	100.0000%	-
24	KCC and CURB Assessment			W/S	#DIV/0!	#DIV/0!
25	Total Transmission Regulatory Expense		\$ -			#DIV/0!
26	Plus: Corporate Visibility Expenses:					
27	Regulatory	\$ -				
28	Reporting	-				
29	Compliance	-				
30	Shareholder Communications	-				
31	Total Corporate Visibility Expenses		\$ -	W/S	#DIV/0!	#DIV/0!
32	Total A&G Expense		\$ -			#DIV/0!

- None of the following expenses shall be recovered directly or indirectly through the formula rate:
- A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).
 - B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.
 - C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).
 - D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).
 - E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.
 - F. Amortization of 2011 and 2012 regulatory costs incurred for the Formula Base Rate over 3 years.

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: MKEC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of MKEC's KCC Annual Report

Line No.		Gross Plant (Note 1) (Note 2)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
1	Production-Steam														\$ -
2	Production-Other														0
3	Transmission														0
4	Distribution														0
5	General Plant														0
6	Intangible & Other														0
7	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Transmission 12 month average December, -3 to November, -2														\$ -

Note: Included Elm Creek to Summitt project costs carried in Acct 10700 for the month of December to reflect the project in-service month. Added \$29,688,206 to excel formula for Dec 2016 plant and excluded the same for CWIP.

Source: MKEC Financial Records. BOY and EOY totals may be found on Pg. 38 of MKEC's KCC Annual Report

		Accumulated Depreciation and Amortization (Note 1) (Note 2)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
9	Production-Steam														\$ -
10	Production-Other														0
11	Transmission														0
12	Distribution														0
13	General Plant														0
14	Intangible & Other														0
15	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0

		Net Plant (Gross Plant less Accumulated Depreciation and Amortization) (Note2)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
16	Production-Steam	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Production-Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	General Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Intangible & Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

		Construction Work in Progress (Note 1)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
23	Production														\$ -
24	Transmission														-
25	Distribution														-
26	General Plant														-
27	Total	\$ 13,790,036	\$ 13,550,770	\$ 14,300,437	\$ 20,778,745	\$ 21,443,326	\$ 29,712,450	\$ 35,532,115	\$ 35,459,855	\$ 40,440,309	\$ 43,607,285	\$ 42,549,780	\$ 43,796,012	\$ 25,598,094	\$ -

- Notes:
- When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
 - Balances in Transmission lines exclude amounts expected to be accounted for as long-term leases.
 - Rubart is classed as a Generation Interconnection Project

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

		EOY Balance	EOY Balance	Average	100% Non-Trans	100% Trans.	Plant	Labor
		-3	-2	Balance	Related	Related	Related	Related
28	Reserve Funds (Non-Escrowed) (Note A)							
29	Account 228.2 -Reserve for Inj. & Damages		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30			\$ -	\$ -	\$ -	-	-	-
31		Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32								
33			Wages & Salary Allocator					#DIV/0!
34			Gross Plant Allocator			#DIV/0!		
35			Direct Assign Allocator			100.000%		
36			Allocated to Transmission			\$ -	\$ -	#DIV/0!

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
37	Unamortized Abandoned Trans. Plt.														
38	Account 182.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39															
40	CWIP Regulatory Liability for Transmission														
41	Account 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42															
43	Land Held for Future Use														
44	Trans. Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

III. Working Capital -Material & Supplies,Stores Expense and Prepayments

Source: MKEC's Annual KCC Report and Corporate Records

		EOY Balance	EOY Balance	Average
		-3	-2	Balance
45	Material & Supplies		Pg. 16, Col. b	Pg. 16, Col. c
46	Fuel Stocks			\$ -
47	Production O&M			-
48	Transmission O&M			-
49	Distribution O&M			-
50	Prod. Construction	-	-	-
51	Trans. Construction	-	-	-
52	Dist. Construction	-	-	-
53	Total Material & Supplies	\$ -	\$ -	\$ -

		EOY Balance	EOY Balance	Average
		-3	-2	Balance
54	Stores Expense		Pg.16, L8,Col.b	Pg.16, L8,Col.c
55	Total Stores Expense	\$ -	\$ -	\$ -

		EOY Balance	EOY Balance	Average
		-3	-2	Balance
56	Prepayments			
57	JEC prepayment	\$ -	\$ -	\$ -
58	Insurance Prepayment			-
59	Total Prepayments	\$ -	\$ -	\$ -

Reclassified to Regulatory Assets, FERC 182.
KCC Annual Report Pg.4,L16,Col.b & c

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

Timeline

<u>Step</u>	<u>Month</u>	<u>Year</u>		<u>Action</u>
1		Year 0	-1	MKEC populates the formula rate using projected costs for Year 1
2		Year 0	-1	Post results of Step 1
3	Jan	Year 1	0	Results of Step 2 go into effect.
4	Sept	Year 1	0	MKEC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	0	Post results of Step 4
6	Jan	Year 2	1	Results of Step 5 go into effect.
7	Jun	Year 2	1	MKEC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	1	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	1	Post results from Step 7 and Step 8
10	Sept	Year 2	1	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	1	Post results of Step 10
12	Jan	Year 3	2	Results of Step 11 go into effect.

Reconciliation details for -2

		<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority Project 1</u>	<u>ITP / Priority Project 2</u>	<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Actual Revenue Requirements from Step 7	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Projected Revenue Requirements from Step 1 (Note C)								-
3	True-up Amount (before interest)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

			Development of Applicable Carrying Charges					
<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Base Plan Projects</u>	<u>Balanced Portfolio</u>	<u>ITP Priority #1 Projects</u>	<u>ITP Priority #2 Projects</u>	<u>Sponsored Projects</u>	<u>Third Party Projects</u>
1	Transmission Gross Plant in Service	Projected Gross Rev Req L3 - L4						
2	Transmission Net Plant in Service	Projected Gross Rev Req L21 - L22						
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A						
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3						
5	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L64 - L63						
6	Percent of Net Plant	L5 / L4						
7	Other Taxes	Projected Gross Rev Req L84						
8	Percent of Net Plant	L7 / L4						
9	General & Intangible Plant Allocation							
10	Depreciation	Projected Gross Rev Req L70 + L71						
11	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L87						
12	Total	L8 + L9						
13	Percent of Net Plant	L10 / L4						
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149						
15	True-Up Adjustment	TU (True-Up), Pg 1, L18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	As a Percent of Actual Projects Revenue	L15 / Line T1, Col. o below	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note (A): For some Special Projects, constructed on behalf of others MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects

Line	Project ID	Project Description	In Service Date	(a)	(b)	(e)	(f)	(g)	(h)	(i)	(j)
				EOY	EOY	13 Mo. Avg	13 Mo. Avg	O&M Expenses	Other Taxes	Non-Incentive	General Plant
				Plant in service @ 12/-2000	Actual Accum Depr. @ 12/-2000	Projected Accum. Depr.	Projected Net Plant				
				(WP A-7)	(WP A-7)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
17	Actual Base Plan Projects (Inputs from Worksheet A-7)										
18	0		\$0.00 2010-03	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19	0		\$0.00 2010-06	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20	0		\$0.00 2010-08	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0		\$0.00 2012-03	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0		\$0.00 2012-09	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23	0	0	2013-01	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
24	0	0	2013-01	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25	0	0	2013-03	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26	0	0	2013-06	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27	0	0	2013-06	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28	0	0	2014-01	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29	0	0	2014-05	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	30358	Ellsworth - Bushton - Rice	2015-03	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	30299	Jewell - Smith Center 115kV	2015-01	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	30367	Elm Creek-Summit	2016-12	\$ 29,688,206	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	Total of Actual Base Plan Projects			\$ 29,688,206	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
34											
35											
36				13 Mo. Avg		13 Mo. Avg	13 Mo. Avg				
			In Service Date	Plant in		Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
37	Project ID	Project Description	Date	ervice @ 12/-2000		Accum Depr	Plant	Expenses	Taxes	Return	Allocation
38				(WP P-4)		(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
39	Projected Base Plan Projects (Inputs from Worksheet P-4)										
40	0	\$0.00	2017-12	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
41	0	\$0.00	2018-02	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
42	0	\$0.00	2018-06	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
43	0	0		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
44	0	0		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
45	0	0		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
46	0	0		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
47	0	0		\$ 0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
48	0	0		\$ 0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
49											
50	Total of Projected Base Plan Projects				#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
51											
52	Total Base Plan Projects (L36 + L50)				#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u> (A-9 as applicable)		<u>Total Return</u> (f*i)+(f*k)	<u>Projected Depr Expense</u> (a * d)	<u>Rev. Req w/o True-up</u> (g+h+j+m+n)	<u>True-up Adjustment</u> (o * L16)	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (B)</u> (q / f)
17	Actual Projects (Inputs from Worksheet A-7)									
18	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
19	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
24	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	30358	Ellsworth - Bushton - Rice	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	30299	Jewell - Smith Center 115kV	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	30367	Elm Creek-Summit	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	Total of Actual Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34										
35										
36										
37	<u>Project ID</u>	<u>Project Description</u>	<u>Weighted Return Adder</u> (P-1 as applicable)		<u>Total Return</u> (f*i)+(f*k)	<u>Projected Depr Expense</u> (P-4)	<u>Rev. Req w/o True-up</u> (g+h+j+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (B)</u> (q / f)
38	Projected projects (Inputs from Worksheet P-4)									
39	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
40	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
41	0	\$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
42	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
43	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
44	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
45	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
46	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
47	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
48	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
49										
50	Total of Projected Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
51										
52	Total Base Plan Projects (L36 + L50)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPF project.

Line	Project ID		Project Description	In Service Date	(a) EOY Plant in service @ 12/-2000 (WP A-7)	(b) EOY Accum epr. @ 12/-200 (WP A-7)	(e) 13 Mo. Avg Proj. Additional Accum Depr 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
					13 Mo. Avg		13 Mo. Avg	13 Mo. Avg	O&M	Other	Non-Incentive	General Plant
					Plant in	Accum	Projected	Projected Net	Expenses	Taxes	Return	Allocation
53	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)											
54	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
55	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
56	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
57												
58	Total of Actual Balanced Portfolio Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
59												
60												
61												
62	Project ID		Project Description	In Service Date	13 Mo. Avg Plant in ervice @ 12/-2000 (WP P-4)		13 Mo. Avg Projected Accum Depr (WP P-4)	13 Mo. Avg Projected Net Plant (a - e)	O&M Expenses (f * L6)	Other Taxes (f * L8)	Non-Incentive Return (L14)	General Plant Allocation (f * L13)
63	Projected Balanced Portfolio Projects (Input from Worksheet P-4)											
64	0	Description			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
65	0	Description			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
66	0	Description			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
67												
68												
69	Total of Projected Balanced Portfolio Projects				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
70												
71	Total Balanced Portfolio Projects (L58 + L69)				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

				(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
Line	Project ID	Project Description	Return Adder								
				(A-9 as applicable)							
					Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)	
					(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)	
53	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)										
54	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
55	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
56	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
57											
58	Total of Actual Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
59											
60											
61											
62	Project ID	Project Description	Return Adder								
				(P-1 as applicable)	Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)	
					(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)	
64	Projected Balanced Portfolio Projects (Input from Worksheet P-4)										
65	0	Description		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
66	0	Description		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
67	0	Description		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
68											
69	Total of Projected Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	
70											
71	Total Balanced Portfolio Projects (L58 + L69)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPF project.

Line	Project ID		Project Description	In Service Date	(a) EOY Plant in service @ 12/-2000 (WP A-7)	(b) EOY Accum epr. @ 12/-200 (WP A-7)	(e) 13 Mo. Avg Proj. Additional Accum Depr 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
					13 Mo. Avg		13 Mo. Avg	13 Mo. Avg	O&M	Other	Non-Incentive	General Plant
					ervice @ 12/-2000 (WP P-4)		Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	Expenses (f * L6)	Taxes (f * L8)	Return (L14)	Allocation (f * L13)
72	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)											
73	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
75	0	0					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
76												
77	Total of Actual ITP/Priority 1 Projects				\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
78												
79												
80												
81	Project ID		Project Description	In Service Date	13 Mo. Avg ervice @ 12/-2000 (WP P-4)		Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L6)	Other Taxes (f * L8)	Non-Incentive Return (L14)	General Plant Allocation (f * L13)
82												
83	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)											
84	0		Description		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
85	0		Description		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
86	0		Description		\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
87												
88	Total of Projected ITP/Priority 1 Projects				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
89												
90	Total ITP/Priority 1 Projects (L77 + L88)				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
Line	Project ID	Project Description	Return Adder		Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
72	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)									
73	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
75	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
76										
77	Total of Actual ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
78										
79										
80										
81	Project ID	Project Description	Return Adder		Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
82			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
83	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)									
84	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
85	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
86	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
87										
88	Total of Projected ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
89										
90	Total ITP/Priority 1 Projects (L77 + L88)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPF project.

				(a) EOY In Service	(b) EOY Plant in	(e) 13 Mo. Avg Proj. Additional	(f) 13 Mo. Avg Projected Net	(g) O&M	(h) Other	(i) Non-Incentive	(j) General Plant
Line	Project ID	Project Description	Date	ervice @ 12/-2000	Accum depr. @ 12/-2000	Accum Depr	Plant	Expenses	Taxes	Return	Allocation
				(WP A-7)	(WP A-7)	1.5* (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
91	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)										
92	0	0		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
93	0	0		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
94	0	0		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
95											
96	Total of Actual ITP/Priority 2 Projects			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
97											
98					13 Mo. Avg		13 Mo. Avg				
99				In Service	Plant in	Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
100	Project ID	Project Description	Date	ervice @ 12/-2000		Accum Depr	Plant	Expenses	Taxes	Return	Allocation
101					(WP P-4)	(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
102	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)										
103	0	Description		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
104	0	Description		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
105	0	Description		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
106											
107	Total of Projected ITP/Priority 2 Projects			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
108											
109	Total ITP/Priority 2 Projects (L96 + L107)			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
Line	Project ID	Project Description	Return Adder		Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
91	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)									
92	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
93	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
94	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
95										
96	Total of Actual ITP/Priority 2 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
97										
98										
99										
100	Project ID	Project Description	Return Adder		Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
101			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
102	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)									
103	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
104	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
105	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
106										
107	Total of Projected ITP/Priority 2 Projects				#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
108										
109	Total ITP/Priority 2 Projects (L96 + L107)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

			(a) EOY	(b) EOY	(c) EOY	(d)	(e) 13 Mo. Avg	(f) 13 Mo. Avg	(g)	(h)	(i)	(j)	
Line	Project ID	Project Description	In Service Date	Plant in Service @ 12/-2002	Actual Accum Depr. @ 12/-2002	Actual Net Plant @ 12/-2002	Depreciation Rate	Projected Added Accum. Depr.	Projected Net Plant	O&M Expenses	Other Taxes	General Plant Allocation	Non-Incentive Return
1	Actual Sponsored Projects (Inputs from Worksheet A-8)			(WP A-8)	(WP A-8)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(f * L13)	(L14)
2			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Actual Sponsored Projects			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
8				Projected									
9				Plant in				Projected	Projected Net	O&M	Other	General Plant	Non-Incentive
10	Project ID	Project Description		Service @ 12/-2000				Accum Depr	Plant	Expenses	Taxes	Allocation	Return
11				(WP P-5)				(WP P-5)	(a - e)	(f * L6)	(f * L8)	(f * L13)	(L14)
12	Projected Sponsored Projects (Inputs from Worksheet P-5)												
13			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16													
17	Total of Projected Sponsored Projects			\$	-			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18													
19	Total Sponsored Projects (L6 + L17)			\$	-			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Line	Project ID		Project Description	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
				Return Adder		Total Return	Proj. Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
				(P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)										
2	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5											
6	Total of Actual Sponsored Projects					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7											
8											
9											
10	Project ID	Project Description		Return Adder		Total Return	Proj. Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (B)
11				(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	Projected Sponsored Projects (Inputs from Worksheet P-5)										
13	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16											
17	Total of Projected Sponsored Projects					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
18											
19	Total Sponsored Projects (L6 + L17)					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
					EOY	EOY	EOY	Depreciation	13 Mo. Avg	13 Mo. Avg	O&M	Other	General Plant
					Plant in	Actual Accum	Actual Net	Rate	Projected Added	Projected Net	Expenses	Taxes	Allocation
					ervice @ 12/-200	Depr. @ 12/-200	Plant @ 12/-200		Accum. Depr.	Plant	(f * L6)	(f * L8)	(f * L13)
					(WP A-10)	(WP A-10)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)			
1	Actual Third Party Projects (Inputs from Worksheet A-8)												
2	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Third Party Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7					13 Mo. Avg				13 Mo. Avg	13 Mo. Avg			
8					Projected								
9					Plant in				Projected	Projected Net	O&M	Other	General Plant
10	Project ID	Project Description	In Service Date		Service @ 12/-2000				Accum Depr	Plant	Expenses	Taxes	Allocation
11					(WP P-6)				(WP P-6)	(a - e)	(f * L6)	(f * L8)	(f * L13)
12	Projected Third Party Projects (Inputs from Worksheet P-5)												
13	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	0	Description			\$ -				#DIV/0!	#DIV/0!			
16													
17	Total of Projected Third Party Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18													
19	Total Third Party Projects (L6 + L17)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note A--Sunflower will handle the O&M for the Philipsburg to Rhodes 115 kV line project directly.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

		(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
		Non-Incentive			Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Project ID	Project Description	Return	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
		(L14)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	Actual Third Party Projects (Inputs from Worksheet A-8)									
2	0	0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5										
6	Total of Third Party Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7										
8										
9										
		Non-Incentive			Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Project ID	Project Description	Return	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
		(L14)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	Projected Third Party Projects (Inputs from Worksheet P-5)									
13	0	Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16										
17	Total of Projected Third Party Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	N.A.
18										
19	Total Third Party Projects (L6 + L17)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	N.A

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) Reference	(3)	(4)	(5) Amount	
	<u>A. GROSS REVENUE REQUIREMENT</u> (including approved incentives, if any)					
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L91			#DIV/0!	
2						
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L52	#DIV/0!			
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L71	#DIV/0!			
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L90	#DIV/0!			
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L109	#DIV/0!			
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	#DIV/0!			
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	#DIV/0!			
9	Total	Sum (L3:L7)			#DIV/0!	
10						
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!	
12						
13	<u>B. REVENUE CREDITS</u>					
14	Zonal Gross Revenue Credit	WP P-2, L54			#DIV/0!	
15						
16	<u>C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP</u>					
17	Base Plan Net Revenue Requirements	L3	#DIV/0!			
18	Balanced Portfolio Net Revenue Requirement	L4	#DIV/0!			
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	#DIV/0!			
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	#DIV/0!			
21	Sponsored Projects Net Revenue Requirements	L7	#DIV/0!			
22	Third Party Projects Net Revenue Requirements	L8	#DIV/0!			
23	Total	Sum (L17:L22)		#DIV/0!		
24						
25	Zonal Net Revenue Requirement	L11 - L14			#DIV/0!	
26						
27	<u>D. TRUE-UP ADJUSTMENTS</u>					
28	Total Transmission Facilities	WP TU (True-Up), L18		\$ -		
29						
30	Base Plan True-Up	WP TU (True-Up), L18	\$ -			
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-			
32	ITP/Priority Projects-1 True-Up	WP TU (True-Up), L18	-			
33	ITP/Priority Projects-2 True-Up	WP TU (True-Up), L18	-			
34	Sponsored Projects True Up	WP TU (True-Up), L18	-			
35	Third Party Projects True Up	WP TU (True-Up), L18	-			
36	Total	Sum (L30:L33)		\$ -		
37						
38	Zonal True-Up Revenue Requirement	L28 - L36			\$ -	
39						
40	<u>E. NET REVENUE REQUIREMENT AFTER TRUE-UP</u>					
41	Base Plan Net Revenue Requirements	L17 + L30	#DIV/0!			
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	#DIV/0!			
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	#DIV/0!			
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	#DIV/0!			
45	Sponsored Projects Net Revenue Requirements	L21 + L34	#DIV/0!			
46	Third Party Projects Net Revenue Requirements	L22 + L35	#DIV/0!			
47	Total	Sum (L41:L46)		#DIV/0!		
48						
49	Zonal Net Revenue Requirement	L25 + L38			#DIV/0!	
50						
51	<u>F. Point-to-Point Service</u>					
52	Projected MKEC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			#DIV/0!	MW
53						
54	Annual Point-to-Point Rate in \$/MW - Year	L49 / L52			#DIV/0!	
55	Monthly Point-to-Point Rate in \$/MW - Month	L54 / 12 months			#DIV/0!	
56	Weekly Point-to-Point Rate in \$/MW- Weekly	L54 / 52 weeks			#DIV/0!	
57	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L54 / 260 days			#DIV/0!	
58	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L54 / 365 days			#DIV/0!	
59	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L57 / 16 hours			#DIV/0!	
60	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L58 / 24 hours			#DIV/0!	
61						

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

<u>Line</u>	<u>(1)</u> <u>Description</u>	<u>(2)</u> <u>KCC Annual Report/Worksheet</u>	<u>(3)</u> <u>Total Company</u>	<u>(4)</u>	<u>(5)</u> <u>Allocator</u>	<u>(6)</u> <u>Transmission</u> (Col. 3 times Col. 5)
	<u>RATE BASE:</u>					
1	PLANT IN SERVICE					
2	Production	Act. Gross Rev Req, Pg.1, L3	\$ -	NA		
3	Transmission	WP P-1, Pg. 4 L156	-	DA	1.00000	\$ -
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5	\$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	-	NA		
6	General	Act. Gross Rev Req, Pg.1, L7	-	W/S	#DIV/0!	#DIV/0!
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	-	W/S	#DIV/0!	#DIV/0!
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	\$ -			#DIV/0!
9						
10	ACCUMULATED DEPRECIATION					
11	Production	Act. Gross Rev Req, Pg.1, L12	\$ -	NA		
12	Transmission	WP P-1, Pg. 4 L156	#DIV/0!	DA	#DIV/0!	#DIV/0!
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14	\$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	-	NA		
15	General	Act. Gross Rev Req, Pg.1, L16	-	W/S	#DIV/0!	#DIV/0!
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	-	W/S	#DIV/0!	#DIV/0!
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	#DIV/0!			#DIV/0!
18						
19	NET PLANT IN SERVICE					
20	Production	L2 - L11	\$ -			
21	Transmission	L3 - L12	#DIV/0!			#DIV/0!
22	Less Excluded Plant	L4 - L13	\$ -			-
23	Distribution	L5 - L14	-			-
24	General	L6 - L15	-			#DIV/0!
25	Intangible & Other	L7 - L16	-			#DIV/0!
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	#DIV/0!			#DIV/0!
27						
28	ADJUSTMENTS TO RATE BASE					
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	\$ -	DA	1.00000	\$ -
30	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L39	#DIV/0!	DA	1.00000	#DIV/0!
31	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L40 - Amortization	-	DA	1.00000	-
32	TOTAL ADJUSTMENTS	Sum (L29:L31)	#DIV/0!			#DIV/0!
33						
34	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L43	\$ -	DA	1.00000	\$ -
35						
36	WORKING CAPITAL					
37	CWC					
38	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L47	\$ -	NA		
39	O&M Expense Allocated to Transmission	Pg. 2, L64, Col (6)				#DIV/0!
40	Calculated CWC	Calculated (Note C)	\$ -			#DIV/0!
41	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L50	-	TP	#DIV/0!	#DIV/0!
42	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L51	-	NA		
43	Stores Expense	Act. Gross Rev Req, Pg.1, L52	-	W/S	#DIV/0!	#DIV/0!
44	Prepayments (JEC Prepayment)	Act. Gross Rev Req, Pg.1, L53	-	NA		
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	-	W/S	#DIV/0!	#DIV/0!
46	TOTAL WORKING CAPITAL	Sum (L40:L45)	\$ -			#DIV/0!
47						
48	Rate Base	L26 + L 32 + L 34 + L46	#DIV/0!			#DIV/0!

Projected Gross Rev Req

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
49	O&M					
50	Transmission	WP P-2, L8	#DIV/0!			
51	Less Account 565	WP P-2, L9	#DIV/0!			
52	Less: Trans. Lease Payments & Facility Charge	WP P-2, L10	#DIV/0!			
53	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	#DIV/0!			
54	Total Transmission O&M	L50 - Sum (L51:L52)	#DIV/0!	TP	#DIV/0!	#DIV/0!
55	A&G -Adjusted	WP P-2, L12	#DIV/0!	W/S	#DIV/0!	#DIV/0!
56	Plus: Advertising -Safety	WP P-2, L13	#DIV/0!	W/S	#DIV/0!	#DIV/0!
57	Plus Association Dues Directly Related to Transmission	WP P-2, L14	#DIV/0!	DA	1.00000	#DIV/0!
58	Plus: Advertising -Transmission	WP P-2, L15	#DIV/0!	DA	1.00000	#DIV/0!
59	Plus: Research -Transmission	WP P-2, L16	#DIV/0!	DA	1.00000	#DIV/0!
60	Plus: Regulatory Exp -Transmission	WP P-2, L17	#DIV/0!	W/S	#DIV/0!	#DIV/0!
61	Plus: Corporate Visibility -Transmission	WP P-2, L18	#DIV/0!	W/S	#DIV/0!	#DIV/0!
62	Total A&G	L55 + Sum (L56:L61)	#DIV/0!			#DIV/0!
63	Transmission Lease Payments & Facility Charges	WP P-2, L18	#DIV/0!	DA	1.00000	#DIV/0!
64	TOTAL O&M	L54 + L62 + L63	#DIV/0!			#DIV/0!
65						
66	DEPRECIATION EXPENSE					
67	Production	Act. Gross Rev Req, Pg. 2, L76	\$ -	NA		
68	Transmission	WP P-1, Pg.2 L155	#DIV/0!	TP	#DIV/0!	#DIV/0!
69	Distribution	Act. Gross Rev Req, Pg. 2, L78	-	NA		
70	General	Act. Gross Rev Req, Pg. 2, L79	-	W/S	#DIV/0!	#DIV/0!
71	Intangible & Other	Act. Gross Rev Req, Pg. 2, L80	-	W/S	#DIV/0!	#DIV/0!
72	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L81	-	DA	1.00000	-
73	TOTAL DEPRECIATION	Sum (L67:L72)	#DIV/0!			#DIV/0!
74						
75	TAXES OTHER THAN INCOME TAXES (Note G)					
76	LABOR RELATED					
77	Payroll	WP P-2, L23	#DIV/0!	W/S	#DIV/0!	#DIV/0!
78	Highway and vehicle	WP P-2, L24	#DIV/0!	W/S	#DIV/0!	#DIV/0!
79	PLANT RELATED					
80	Property	WP P-2, L26	#DIV/0!	GP	#DIV/0!	#DIV/0!
81	Gross Receipts	WP P-2, L27	#DIV/0!	NA		-
82	Other	WP P-2, L28	#DIV/0!	GP	#DIV/0!	#DIV/0!
83						
84	TOTAL OTHER TAXES	Sum (L77:L83)	#DIV/0!			#DIV/0!
85						
86	RETURN					
87	Return before incentives	Pg. 4, L149				#DIV/0!
88	Incentive return	Pg. 4, L177				#DIV/0!
89	Total Return	L87 + L88				#DIV/0!
90						
91	GROSS REV. REQ. WITH INCENTIVES	L64 + L73 + L84 + L89				#DIV/0!
92	LESS: Gross Rev. Req. for Incentives	L177				#DIV/0!
93						
94	GROSS REV. REQ. WITHOUT INCENTIVES	L91 - L92				#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
95	TRANSMISSION PLANT INCLUDED IN FORMULA					
96	Total transmission plant	Pg 3, L106, col. 3	\$ -	DA	1.00000	\$ -
97	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L106	-	DA	1.00000	-
98	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L107	-	DA	1.00000	-
99	Transmission plant included in rates	L96 - L97 - L98	\$ -			\$ -
100						
101	Percentage of transmission plant included in rates	L99 / L96			TP=	#DIV/0!
102						
103	GROSS AND NET PLANT ALLOCATORS					
104	GROSS PLANT IN SERVICE	ACTUAL HISTORICAL COST				
105	Production	Act. Gross Rev Req, Pg.3, L113	\$ -	NA		
106	Transmission	Act. Gross Rev Req, Pg.3, L114	-	DA	1.00000	\$ -
107	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L115	-	DA	1.00000	-
108	Distribution	Act. Gross Rev Req, Pg.3, L116	-	NA		
109	General & Intangible	Act. Gross Rev Req, Pg.3, L117	-	W/S	#DIV/0!	#DIV/0!
110	TOTAL GROSS PLANT	L105 + L106 - L107 + L108 + L109	\$ -		GP =	#DIV/0!
111						
112	ACCUMULATED DEPRECIATION	ACTUAL HISTORICAL COST				
113	Production	Act. Gross Rev Req, Pg.3, L121	\$ -	NA		
114	Transmission	Act. Gross Rev Req, Pg.3, L122	-	DA	1.00000	\$ -
115	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L123	-	DA	1.00000	-
116	Distribution	Act. Gross Rev Req, Pg.3, L124	-	NA		
117	General & Intangible	Act. Gross Rev Req, Pg.3, L125	-	W/S	#DIV/0!	#DIV/0!
118	TOTAL ACCUM. DEPRECIATION	L113 + L114 - L115 + L116 + L117	\$ -			#DIV/0!
119						
120	NET PLANT IN SERVICE	ACTUAL HISTORICAL COST				
121	Production	L105 - L113	\$ -			
122	Transmission	L106 - L114	-			\$ -
123	Less: Excluded Plant	L107 - L115	-			-
124	Distribution	L108 - L116	-			-
125	General & Intangible	L109 - L117	-			#DIV/0!
126						
127	TOTAL NET PLANT	L121 + L122 - L123 + L124 + L125	\$ -		NP =	#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
	WAGES & SALARY ALLOCATOR (W&S)	ACTUAL HISTORICAL COST				
128	Production	Act. Gross Rev Req, Pg.4, L137	\$ -			
129	Transmission	Act. Gross Rev Req, Pg.4, L138	-	TP	#DIV/0!	#DIV/0!
130	Distribution	Act. Gross Rev Req, Pg.4, L139	-			
131	Other	Act. Gross Rev Req, Pg.4, L140	-			
132	Total	Sum (L128:L131)	\$ -			#DIV/0!
133	Wage & Salary Allocator Calculation	Col 6, L132 / Col 3, L132			WS= #DIV/0!	
141						
142	RETURN (R)					
143	Net Plant allocated to Transmission 13 month average.	Projected Gross Rev Req, L26, Col. (6)				#DIV/0!
144	Net Plant allocated to Transmission 13 month average. -2	Actual Gross Rev Req, L27, Col. (6)				#DIV/0!
145	Ratio / -2	L143 / 144				#DIV/0!
146						
147	Transmission Return for -2 Actual Before Incentives	Act. Gross Rev Req, L96, Col. (6)				#DIV/0!
148						
149	Transmission Return for Projected	L145 * L147				#DIV/0!
150						
151	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
152	Plant Granted Incentive ROE Adder:					
153	Total Incentive Plant	WP P-1, Pg. 1, L38	\$ -			
154	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
155	Net Incentive Plant	L153 - L154	\$ -			
156	Incentive Return	WP P-1, Pg. 1, L41			\$ -	
157						
158						
159						
160						
161						
162	Abandoned Plant:					
163	Unamortized Abandoned Transmission Plant	Pg. 1, L31	\$ -			
164	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L173 * L163	#DIV/0!			
165	Amortization Expense for Abandoned Plant	Pg. 2, L72	-			
166	Total Recovery for Abandoned Plant	Sum (L164:L165)			#DIV/0!	
167	TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.	L156 + L160 + L166				#DIV/0!
168						
169	INCENTIVE PLANT (excludes CWIP and Abandoned Plant)					
170	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	\$ -	\$ -	\$ -	
171	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-	
172	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-	
173	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-	
174	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-	
175	Total Incentive Plant	Sum (L170:L174)	\$ -	\$ -	\$ -	
176	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
177	Incentive Return	WP P-1, Pg. 1, L41				#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Notes	
A	Hold for future use
B	(Hold future use)
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L40, Col. 6.
D	(Hold future use)

Line No.	ALLOCATION FACTORS		Location of Calculation or First Use of Allocator
	<u>Allocators</u>	<u>Description</u>	
1	TP	Percentage of projected transmission plant included in rate base.	L101
2	W/S	Percentage of transmission labor included in rates	L133
3	DA	Direct assignment	
4	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L110
5	NA	Not applicable for the transmission formula rate.	
6	NPP	Ratio of net transmission, general, & intangible plant to total net plant.	L127
7			

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 0

(1)		(2)	(3)	(4)
Line No.	Description	Reference	Amount	
A. <u>Projected Schedule 1 ARR</u>				
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
2	Plus: Acct. 556 SPP NERC Compliance Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
6	Total	L1 + L2 - L3 - L4 - L5	#DIV/0!	
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L4, Col 5	#DIV/0!	
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8	186,019	
9	Revenue Requirement for Schedule 1	L6 + L7 - L8	#DIV/0!	
10	Prior Year True-Up	L30	(186,019)	
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10	#DIV/0!	
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	#DIV/0!	
B. <u>Projected Schedule 1 Rate Calculations</u>				
14	MKEC 12-CP. Peak Demand	WP P-3, L15	#DIV/0! MW	
15				
16	Annual Point-to-Point Rate in \$/MW - Year	L12 / L14	#DIV/0!	
17	Monthly Point-to-Point Rate \$/MW - Month	L16 / 12	#DIV/0!	
18	Weekly Point-to-Point Rate \$/MW - Week	L16 / 52	#DIV/0!	
19	Daily Point-to-Point Rate \$/MW - Day	L16 / 365	#DIV/0!	
20	Hourly Point-to-Point Rate \$/MW - Hour	L16 / 8760	#DIV/0!	
C. <u>Schedule 1 True-UP</u>				
21	Actual Revenue Requirement for -2	Actual Sched 1 Rev Req, L9	\$	(186,019)
22	Projected Revenue Requirement for -2	Schedule 1 Proj. for the Actual Period (Note C)		
23	Revenue Requirement True-Up	L21 - L22	\$	(186,019)
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)		-
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)		-
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)	\$	(186,019)

Notes:

- AThe interest rate for an undercharge is the same rate used in the True -Up schedule.
- BThe interest rate for an overcharge is the same rate used in the True -Up schedule.
- CEnter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects						Description					Description						
Total Incentive Plant						Project :					Project :						
						Type:					Type:						
						Depr. Rate:(A) 0.0000%					Depr. Rate:(A) 0.0000%						
						MFI Adder (B) -					MFI Adder (B) -						
						Avg. Interest Rate #DIV/0! Return Adder #DIV/0!					Avg. Interest Rate #DIV/0! Return Adder #DIV/0!						
						Begin. Plant Bal: \$ -					Begin. Plant Bal: \$ -						
						Begin. Acc. Depr: -					Begin. Acc. Depr: -						
						Begin. Year-Mo.:					Begin. Year-Mo.:						
Mon	Year		Total				Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant		
							\$ -					\$ -					
Jan	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Feb	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Mar	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Apr	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
May	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Jun	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Jul	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Aug	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Sep	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Oct	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
No	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Dec	-1		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Jan	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Feb	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Mar	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Apr	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
May	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Jun	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Jul	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Aug	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Sep	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Oct	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Nov	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
Dec	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
12 Mon Tot			\$ -			\$ -			\$ -			\$ -			\$ -		
13 Mon Avg			\$ -			\$ -			\$ -			\$ -			\$ -		
Total Approved Project Incentives:																	
Return due to Incentive MFI Adder #DIV/0!						Return due to Incentive MFI Ad #DIV/0!					Return due to Incentive MFI Ad #DIV/0!						

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

	Description						Description					
42	Project :						Project :					
43	Type:						Type:					
44	Depr. Rate:(A) 0.0000%						Depr. Rate:(A) 0.0000%					
45	MFI Adder (B) -						MFI Adder (B) -					
46	Avg. Interest Rate #DIV/0! Return Adder #DIV/0!						Avg. Interest Rate #DIV/0! Return Adder #DIV/0!					
47	Begin. Plant Bal: \$ -						Begin. Plant Bal: \$ -					
48	Begin. Acc. Depr: -						Begin. Acc. Depr: -					
49	Begin. Year-Mo.:						Begin. Year-Mo.:					
50												
51	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
52				\$ -					\$ -			
53	Jan	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
54	Feb	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
55	Mar	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
56	Apr	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
57	May	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
58	Jun	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
59	Jul	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
60	Aug	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
61	Sep	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
62	Oct	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
63	No	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
64	Dec	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
65	Jan	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
66	Feb	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
67	Mar	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
68	Apr	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
69	May	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
70	Jun	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
71	Jul	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
72	Aug	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
73	Sep	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
74	Oct	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
75	Nov	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
76	Dec	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
77												
78	Total			\$	-				\$	-		
79	13 Month Avg.			\$ -		\$ -	\$ -		\$ -		\$ -	\$ -
80												
81												
82	Return due to Incentive MFI Adder #DIV/0!						Return due to Incentive MFI Adder #DIV/0!					

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

	Description						Description						
83	Project :						Project :						
84	Type:						Type:						
85	Depr. Rate:(A) 0.0000%						Depr. Rate:(A) 0.0000%						
86	MFI Adder (B) -						MFI Adder (B) -						
87	Avg. Interest Rate #DIV/0! Return Adder #DIV/0!						Avg. Interest Rate #DIV/0! Return Adder #DIV/0!						
88	Begin. Plant Bal:						Begin. Plant Bal:						
89	Begin. Acc. Depr:						Begin. Acc. Depr:						
90	Begin. Year-Mo.:						Begin. Year-Mo.:						
91													
92	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant	
93				\$ -					\$ -				
94	Jan	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
95	Feb	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
96	Mar	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
97	Apr	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
98	May	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
99	Jun	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
100	Jul	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
101	Aug	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
102	Sep	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
103	Oct	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
104	No	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
105	Dec	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
106	Jan	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
107	Feb	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
108	Mar	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
109	Apr	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
110	May	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
111	Jun	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
112	Jul	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
113	Aug	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
114	Sep	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
115	Oct	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
116	Nov	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
117	Dec	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
118													
119	Total			\$	-				\$	-			
120	13 Mo. Avg.			\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	
121													
122													
123	Return due to Incentive MFI Add						#DIV/0!	Return due to Incentive MFI Ad					
							#DIV/0!						

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Summary

Total Incentive, Non-Incentive and SPP Plant						Projected Non Incentive Plant									
Total Plant Additions						Plant Additions					Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation		
Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total						
124						#DIV/0!									
125															
126						Plant Balances as of Dec 31, -2>>					\$	-	\$	-	
127															
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
129															
130	Jan	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
131	Feb	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
132	Mar	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
133	Apr	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
134	May	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
135	Jun	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
136	Jul	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
137	Aug	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
138	Sep	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
139	Oct	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
140	Nov	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
141	Dec	-1	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
142	Jan	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
143	Feb	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
144	Mar	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
145	Apr	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
146	May	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
147	Jun	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
148	Jul	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
149	Aug	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
150	Sep	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
151	Oct	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
152	Nov	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
153	Dec	0	\$	-	#DIV/0!	\$	-	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!
154															
155	12 Mon Tot			#DIV/0!		12-Month Depreciation Expense						#DIV/0!			
156	13 Mon Avg	\$	-	#DIV/0!		13-Month Aver. Balance					\$	-	#DIV/0!	#DIV/0!	

Notes:

(C) See WP P-4 (Proj. RTO Directed).

(D) See WP P-5 (Sponsored Projects).

(E) See WP P-6 (Third Party Projects).

(F) Other transmission projects, not included in the Special Project categories.

(G) See WP A-5 (Act Depreciation Rate).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 0

(1)		(2)	(3)	(4)	(5)
			-2		0
<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Actual Costs</u>		<u>Projected Costs</u> (Ratio * Proj. Net Plant)
1	Net Plant in Service	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	\$0		#DIV/0!
2	Net Plant Excluded for O&M, Other Taxes and General Plant	Third Party Project Smry, L15 (Note A)	-		#DIV/0!
3	Adjusted Net Plant for O&M and Other Taxes	L1 - L2	\$ -		#DIV/0!
4	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	#DIV/0!
5	CAP on Ratio	Input		CAP =	
6	Capped Ratio Used to Project Expenses	Lesser of L4 or L5		CAPPED RATIO	#DIV/0!
7	Operation and Maintenance Expenses				
8	Transmission	Actual Gross Rev, Pg. 2, L59	\$ -	x CAPPED RATIO	#DIV/0!
9	Less: Account 565	Actual Gross Rev, Pg. 2, L60	-	x CAPPED RATIO	#DIV/0!
10	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	#DIV/0!
11	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L62	-	x CAPPED RATIO	#DIV/0!
12	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L64	-	x CAPPED RATIO	#DIV/0!
13	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	#DIV/0!
14	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	#DIV/0!
15	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	#DIV/0!
16	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	#DIV/0!
17	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L69	-	x CAPPED RATIO	#DIV/0!
18	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	#DIV/0!
19	Projected O&M	L8 - Sum(L9:L11) + L12 + Sum(L13:L18)	\$ -		#DIV/0!
20					
21	Other Taxes				
22	LABOR RELATED				
23	Payroll	Actual Gross Rev, Pg. 2, L86	\$ -	x CAPPED RATIO	#DIV/0!
24	Highway and vehicle	Actual Gross Rev, Pg. 2, L87	-	x CAPPED RATIO	#DIV/0!
25	PLANT RELATED				
26	Property (Note P)	Actual Gross Rev, Pg. 2, L89	-	x CAPPED RATIO	#DIV/0!
27	Gross Receipts	Actual Gross Rev, Pg. 2, L90	-	x CAPPED RATIO	#DIV/0!
28	Other	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	#DIV/0!
29	Projected Other Taxes	Sum (L23:L28)	\$ -		#DIV/0!
30					
31	Revenue Credits				
32	Total Sch. 11 Revenue Received in -2		WP A-1 (Act Rev Credits), L34	\$	-
33					
34	Net Projected ATRR for Projects Completed as of 12/31/ for which Revenue was Received in -2				
35	\$0.00		RTO Project Smry, L18		#DIV/0!
36	\$0.00		RTO Project Smry, L19		#DIV/0!
37	\$0.00		RTO Project Smry, L20		#DIV/0!
38	\$0.00		RTO Project Smry, L21		#DIV/0!
39	\$0.00		RTO Project Smry, L22		#DIV/0!
40	\$0.00		RTO Project Smry, L23		#DIV/0!
41	\$0.00		RTO Project Smry, L24		#DIV/0!
42	\$0.00		RTO Project Smry, L25		#DIV/0!
43	\$0.00		RTO Project Smry, L26		#DIV/0!
44	\$0.00		RTO Project Smry, L27		#DIV/0!
45	\$0.00		RTO Project Smry, L28		#DIV/0!
46	\$0.00		RTO Project Smry, L29		#DIV/0!
47	Ellsworth - Bushton - Rice		RTO Project Smry, L30		#DIV/0!
48	Jewell - Smith Center 115kV		RTO Project Smry, L31		#DIV/0!
49	Elm Creek-Summit		RTO Project Smry, L32		#DIV/0!
50	Total Net Projected ATRR for Projects Completed as of 12/31/		Sum(L35:L49)		#DIV/0!
51					
52	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in		L32 - L50		#DIV/0!
53	Other Revenue Credits Applied to Zonal Revenue Requirements		A-1 (Act Rev Credit) L69		#DIV/0!
54	Total Revenue Credits Applied to Zonal Revenue Requirements				#DIV/0!

Note (A): For some Special Projects, constructed on behalf of Third Party, MKEC may contract with the other party to operate and maintain the subject facilities. Therefore, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2014.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Network Load
For the 12 months ended - December 31, -1

Line No.	a	b	c	d	e	f
	Month	Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)	Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)	Estimated Monthly Transmission Network Load for September thru December (b X c)	Actual Load for January through August	Projected Transmission Network Load
1	January					-
3	February					-
4	March					-
5	April					-
6	May					-
7	June					-
8	July					-
9	August					-
10	September	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
11	October	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
12	November	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
13	December	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
14	Total					#DIV/0!
15	12-CP					#DIV/0!

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 0

1	Total Base Plan Funded Projects					Project: 1			Project: 2			Project: 3		
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)		
4						Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -		
5						Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -		
6						Begin. Year-Mo.: 2017-12			Begin. Year-Mo.: 2018-02			Begin. Year-Mo.: 2018-06		
7														
8	Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
9			\$0			\$ -			\$ -			\$ -		
10	Jan	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
11	Feb	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
12	Mar	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
13	Apr	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	May	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	Jun	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16	Jul	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
17	Aug	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
18	Sep	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
19	Oct	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
20	No	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
21	Dec	-1	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
22	Jan	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
23	Feb	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
24	Mar	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
25	Apr	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
26	May	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
27	Jun	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
28	Jul	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
29	Aug	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
30	Sep	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
31	Oct	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
32	Nov	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
33	Dec	0	\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
34														
35	13 Mon Avg		\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	12 Mon Depr Exp				#DIV/0!				12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).
(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 0

37	Base Plan Projects (continued)			Project: 4			Project: 5			Project: 6		
38				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
39				Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)		
40				Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -		
41				Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -		
42				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
43												
44	Month	Year		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
45				\$ -			\$ -			\$ -		
46	Jan	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
47	Feb	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
48	Mar	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
49	Apr	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
50	May	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
51	Jun	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
52	Jul	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
53	Aug	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
54	Sep	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
55	Oct	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
56	No	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
57	Dec	-1		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
58	Jan	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
59	Feb	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
60	Mar	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
61	Apr	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
62	May	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
63	Jun	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
64	Jul	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
65	Aug	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
66	Sep	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
67	Oct	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
68	No	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
69	Dec	0		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
70												
71	13 Mon Avg			\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
72	12 Mon Depr Exp			12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).
(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 0

73	Base Plan Projects (continued)			Project:	7		Project:	8		Project:	9	
74				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
75				Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
76				Begin Plant in Serv.	\$	-	Begin Plant in Serv.			Begin Plant in Serv.		
77				Begin. Acc. Depr:	\$	-	Begin. Acc. Depr:			Begin. Acc. Depr:		
78				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
79	Month	Year		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
81				\$	-		\$	-		\$	-	
82	Jan	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
83	Feb	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
84	Mar	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
85	Apr	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
86	May	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
87	Jun	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
88	Jul	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
89	Aug	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
90	Sep	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
91	Oct	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
92	No	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
93	Dec	-1		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
94	Jan	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
95	Feb	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
96	Mar	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
97	Apr	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
98	May	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
99	Jun	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
100	Jul	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
101	Aug	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
102	Sep	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
103	Oct	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
104	No	0		\$	-	#DIV/0!	\$	-	#DIV/0!	\$	-	#DIV/0!
105	Dec	0		\$	-	#DIV/0!	\$	0	#DIV/0!	\$	0	#DIV/0!
106												
107	13 Mon Avg			\$	-	#DIV/0!	\$	0	#DIV/0!	\$	0	#DIV/0!
108	12 Mon Depr Exp			12 Mon Depr Exp		#DIV/0!	12 Mon Depr Exp		#DIV/0!	12 Mon Depr Exp		#DIV/0!

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 0

109 Total Balanced Portfolio Projects						<i>Description</i>			<i>Description</i>			<i>Description</i>		
110						Project:	1		Project:	2		Project:	3	
111						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
112						Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)	
113						Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -	
114						Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -	
115						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
116	Month	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
117						\$ -			\$ -			\$ -		
118	Jan	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
119	Feb	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
120	Mar	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
121	Apr	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
122	May	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
123	Jun	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
124	Jul	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
125	Aug	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
126	Sep	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
127	Oct	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
128	No	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
129	Dec	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
130	Jan	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
131	Feb	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
132	Mar	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
133	Apr	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
134	May	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
135	Jun	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
136	Jul	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
137	Aug	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
138	Sep	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
139	Oct	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
140	No	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
141	Dec	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
142														
143	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
144	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

- (A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 0

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36						Total Sponsor Funded Projects						Description			Description			Description							
						Project:		1				Project:		2				Project:		3					
						Begin. Year-Mo.:						SPP Proj. ID						SPP Proj. ID							
						Depr. Rate:		#DIV/0!		(A)		Depr. Rate:		#DIV/0!		(A)		Depr. Rate:		#DIV/0!		(A)			
						Begin Plant in Serv.						Begin Plant in Serv.						Begin Plant in Serv.							
						Begin. Acc. Depr:						Begin. Acc. Depr:						Begin. Acc. Depr:							
						Begin. Year-Mo.:						Begin. Year-Mo.:						Beg Year-Mo.:							
Mon.		Year		Total		Gross Plant		Accm. Depr.		Net Plant		Gross Plant		Accm. Depr.		Net Plant									
Jan		-1		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!					
Feb		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Mar		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Apr		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
May		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Jun		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Jul		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Aug		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Sep		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Oct		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
No		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Dec		-1		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Jan		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Feb		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Mar		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Apr		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
May		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Jun		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Jul		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Aug		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Sep		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Oct		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
No		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
Dec		0		\$ -		#DIV/0!		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!			
13 Mon Avg		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!		\$ -		#DIV/0!		#DIV/0!	
12 Mon Depr Exp				#DIV/0!				12 Mon Depr Exp		#DIV/0!				12 Mon Depr Exp		#DIV/0!				12 Mon Depr Exp		#DIV/0!			

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects will be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 0

Total Projects Funded for Third Parties						Description			Description			Description		
1						Project:	1		Project:	2		Project:	3	
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
4						Begin Plant in Serv.	\$	-	Begin Plant in Serv.	\$	-	Begin Plant in Serv.		
5						Begin. Acc. Depr:		-	Begin. Acc. Depr:		-	Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
7						Third Party:			Third Party:			Third Party:		
8	Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
9														
10	Jan	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
11	Feb	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
12	Mar	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
13	Apr	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
14	May	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
15	Jun	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
16	Jul	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
17	Aug	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
18	Sep	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
19	Oct	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
20	No	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
21	Dec	-1	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
22	Jan	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
23	Feb	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
24	Mar	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
25	Apr	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
26	May	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
27	Jun	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
28	Jul	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
29	Aug	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
30	Sep	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
31	Oct	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
32	No	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
33	Dec	0	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
34														
35	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	#DIV/0!
36	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp		#DIV/0!		12 Mon Depr Exp		#DIV/0!		#DIV/0!

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).

Form RF

Index

THE STATE CORPORATION COMMISSION OF
KANSAS

Mid-Kansas Electric Company, LLC

(Name of Issuing Utility)

Schedule

MKEC-OATT-18

Replacing
Schedule

MKEC-OATT-14

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

April 29, 2014

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

Appendix B to Attachment 1 Formula Rate Implementation Protocols

A. DEFINITIONS

1. "Annual Report" means the Electric Cooperative Utility Annual Report, or any substitute therefor, applicable to MKEC and filed with the KCC.
2. "Annual Review Procedures" are as set forth in Section D.
3. "Annual Transmission Revenue Requirement" (ATRR) means the net annual transmission revenue requirement calculated in accordance with the Formula Based Rate.
4. "Annual Update" means the calculation and publication of the projected ATRR and associated charges to be applicable for the upcoming Rate year, as determined pursuant to Section C.
5. "Acquisition Premium Amortization" means the amount currently reflected in KCC Annual Report Page 46, Account 425 (annual amortization) that relates to the amount reported on Page 11, Line 16, Account 399 regarding the purchase of assets approved by the Commission in Docket No. 06-MKEE-524-ACQ.
6. "Business Day" means any day other than a Saturday, Sunday or day on which the KCC is not open for business.
7. "Compliance Docket" means the KCC proceeding for the administration of True-Ups and Annual Updates under the FBR.
8. "Customer Meeting" shall mean a meeting convened by Mid-Kansas for Zonal Transmission Customers and KCC staff, as well as any other Interested Party that wishes to attend, as is more fully described in Section D.1. Such meeting shall include, at Mid-Kansas' option, video conferencing, a webinar or an internet conference.
9. "FERC" means the Federal Energy Regulatory Commission or its successor.
10. "File" shall mean file in the Compliance Docket.
11. "Filing Date" is defined in Section C.3.e.

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12. “Formal Challenge” means a dispute regarding an aspect of the Annual Update or Annual True-Up that is raised with the KCC by an Interested Party pursuant to these Protocols, and served on Mid-Kansas by electronic service on the date of such filing, all as more fully described in Section E.1.
13. “Formula” means the rate formula template and associated attachments of Mid-Kansas incorporated in Attachment H, Appendix A of the Mid-Kansas Tariff, as initially approved by the KCC in Docket No. 12-MKEE-650-TAR and amended from time to time.
14. “Formula Based Rate” (FBR) means the Formula and the Protocols.
15. “FBR Rate” means the charges applicable in a given Rate Year as calculated pursuant to the FBR.
16. “Informal Challenge” means a challenge regarding an Issue that is provided to Mid-Kansas in writing, including by electronic means.
17. “Interest” means interest computed consistent with the FERC rules in 18 C.F.R. § 35.19a, as in effect from time to time.
18. “Interested Party” means a Zonal Transmission Customer, the staff of the KCC, or any entity that has standing in a KCC proceeding to investigate the rates, terms or conditions of the FBR.
19. “Issue” means a question raised by an Interested Party with respect to an Annual Update or True-Up Adjustment. A challenge to the FBR itself is not an Issue.
20. “ITC” means ITC Great Plains, LLC.
21. “ITC Agreement” means either of that certain Co-Development Agreement by and between ITC and Mid-Kansas, dated as of August 22, 2008, or that certain Phase II Co-Development Agreement by and between ITC and Mid-Kansas, dated as of February 22, 2012, as each is in effect from time to time.
22. “ITC Maintenance Retainer” means any ITC Payment designated as a “Maintenance Retainer” under the applicable provisions of an ITC Agreement.
23. “ITC Payment” means any payment made by ITC to Mid-Kansas on or after January 1, 2013, pursuant to an ITC Agreement.

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24. "KCC" means the State of Kansas State Corporation Commission or its successor.
25. "Mid-Kansas" means Mid-Kansas Electric Company, LLC.
26. "Mid-Kansas Tariff" means the Mid-Kansas Open Access Transmission Tariff as filed with the KCC and as in effect from time to time.
27. "NERC" means the North American Electric Reliability Corporation.
28. "NERC Standards" means the reliability and critical infrastructure protection standards promulgated in accordance with Section 1211 of the Energy Policy Act of 2005, Section 215 of the Federal Power Act, 16 U.S.C. 824o, as in effect from time to time.
29. "Network Integration Transmission Service" (NITS) is, for purposes of the FBR, as defined in the SPP Tariff.
30. "Post" shall mean posting information in an accessible place on the SPP OASIS website.
31. "Protocols" means these Protocols, to be included in Attachment 1, Appendix B of the Mid-Kansas Tariff, as initially approved by the KCC in Docket No. 12-MKEE-650-TAR and amended from time to time.
32. "Rate Year" means January 1st through December 31st of a given year.
33. "RTO Adder" means the incentive adder for membership in SPP, all as described in Note B on Sheet A-9 (Act Incentive Projects) in the Formula.
34. "SPP" means the Southwest Power Pool, Inc.
35. "SPP Tariff" means the Southwest Power Pool Open Access Transmission Tariff as filed with the FERC and in effect from time to time.
36. "Staff" means the Staff of the KCC.
37. "Transmission Rate Incentive" (TRI) is as described in C.3.e.
38. "True-Up Adjustment" means the adjustment calculated in accordance with the Formula and these Protocols to reflect any under-collection or over-collection of

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ATRR in a given Rate Year, plus Interest, as more specifically provided in Section D.

39. “Zonal Transmission Customers” means any person that is or has applied to become an SPP transmission customer whose service is all or partly in the Mid-Kansas Zone.

B. INITIAL FORMULA BASED RATE

1. Calculation of 2012 ATRR

The FBR shall be as initially determined using 2010 historical data and 2012 projection, as filed with and approved by the KCC in Docket No. 12-MKEE-650-TAR; provided, however, that no FBR Rate shall be charged to customers using the 2012 ATRR.

2. Initial FBR Rate - Implementation for 2013

- a. No later than September 24, 2012, Mid-Kansas shall serve on all parties in Docket No. 12-MKEE-650-TAR and any other person that is or has applied to become a Zonal Transmission Customer, the actual ATRR for 2011 and the projected ATRR for 2013.
- b. The procedures set forth in Section C., Annual Update, shall apply, except that the service in Section B.2.a. shall be in lieu of Posting and Filing as required in Section C.3.a.; provided, however, that the ATRR shall be adjusted to conform to the FBR as approved in the KCC's final order in Docket No. 12-MKEE-650-TAR. Mid-Kansas shall file its updated ATRR, Formula template, if any, and any required changes to these Protocols, as a compliance filing in that docket, within ten (10) days of issuance of the KCC's order.
- c. Nothing in these Protocols shall affect the right of any person, under law, to seek review of the KCC's order in Docket No. 12-MKEE-650-TAR.

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C. ANNUAL UPDATE**1. Annual Transmission Revenue Requirement (ATRR)**

Mid-Kansas will follow the instructions specified in the Formula and these Protocols to calculate annually its ATRR, to be applicable to:

- a. NITS for the Mid-Kansas zone.
- b. Rates for point-to-point transmission service.
- c. Rates for services as set forth in Appendix A of the Mid-Kansas Tariff.
- d. ATRR associated with transmission upgrade projects having cost recovery under Schedule 11 of the SPP Tariff.
- e. NITS and point-to-point transmission service associated with Mid-Kansas facilities constructed in another SPP zone.

2. FBR Rate to be Annual

The initial FBR Rate and the FBR Rate to be charged to customers the 2013 Rate Year shall be as determined in Section B. The FBR Rate shall be as determined in this Section C for each subsequent Rate Year, subject to review, challenge and refunds or surcharges with interest, as provided herein.

3. Rate Years

Each year, Mid-Kansas shall:

- a. By September 24 (or the next Business Day if September 24 is not a Business Day) calculate and Post and File the ATRR for the next Rate Year, all in accordance with the procedures and calculations set forth in the FBR. The FBR specifies in detail the manner in which:
 - i. The most recent Annual Report data shall be used as inputs and the limited projections of transmission plant and associated transmission depreciation expense, transmission O&M expense, A&G expense, revenue credits, and load will be forecast for the next Rate Year in the Annual Update; and

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- ii. Any True-Up Adjustment for the prior Rate Year shall be incorporated into the Annual Update for the next Rate Year;
- b. Calculate Interest on any over-recovery or under-recovery of the net revenue requirements in accordance with the Formula true-up worksheet (Worksheet TU (True-Up));
- c. Calculate the True-Up Adjustment for a given Rate Year and File and Post it by June 1 (or the next Business Day if June 1 is not a Business Day) of the year following that Rate Year, in accordance with the FBR, which adjustment will be reflected in the next Annual Update. The True-Up Adjustment shall include a Formula template with the actual data for the prior Rate Year compared to the previously projected data for the same period;
- d. Calculate the ATRR values and associated rates for the next Rate Year, which shall be the Annual Update for such Rate Year plus or minus the True-Up Adjustment from the previous Rate Year;
- e. Post and File such Annual Update (each September 24) and True-Up Adjustment (each June 1), as well as a populated Formula template in fully functional spreadsheets showing the calculation of such Annual Update and True-Up Adjustment with documentation supporting such calculation as provided below, and, with respect to the Annual Update, information supporting the limited projections described above, which information shall include, but is not limited to, (A) the following information for all transmission facilities included in the expected plant additions: (i) expected date of completion; (ii) percent completion status as of the date of the Annual Update; (iii) a one-line diagram of facilities exceeding \$5 million in cost; (iv) the total installed cost of the facility; (v) the reason for the facility addition; (vi) upgrade costs paid by a generator or paid by a transmission customer directly to Mid-Kansas; (vii) if the facilities are a Third Party Project, the zone in which the facilities are located, a description of the reason Mid-Kansas is constructing the facilities outside of its zone, and status of Mid-Kansas' compliance with applicable provisions of K.S.A. § 66-131; (viii) to the extent a TRI adder is included for specific facilities, a cite to the FERC or KCC docket number in which such adder has been approved for the utility with

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which Mid-Kansas is a co-owner or is otherwise similarly situated and a complete description of Mid-Kansas' basis for concluding that it is likewise entitled to the incentive; (B) to the extent that payment of a fine or penalty for violation or alleged violation of NERC Standards has been made on or after January 1, 2013 and the amount is included in the Formula, a description of the violation, the enforcement proceeding, and the basis for seeking recovery of such violation in rates; and (C) to the extent there is an ITC Payment, date of receipt of such Payment, confirmation that it is being booked as non-operating income in the year received unless it is an ITC Maintenance Retainer, in which case, if not booked in the year received, confirmation that the input is being amortized over three years. The applicable date of such Posting and Filing is referred to herein as the Filing Date.

- f. On the Filing Date, notify Zonal Transmission Customers, by e-mail using the most recent e-mail addresses provided to Mid-Kansas, of the website addresses of the Annual Update and True-Up Adjustment Postings and Filings, as applicable;
- g. Respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the Annual Update. Any such information request shall be limited to that which is appropriate to determine if Mid-Kansas has properly calculated the Annual Update or True-Up Adjustment and whether the costs included in the Annual Update or True-Up Adjustment are appropriately recovered under the terms of the FBR and the FBR has been applied according to its terms; and will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket;
- h. With respect to the Annual Update, provide at least thirty (30) days advance notice of a Customer Meeting to Zonal Transmission Customers and KCC-designated staff members, via e-mail to the most recent e-mail addresses provided to Mid-Kansas (all references herein to days shall be calendar days unless specified otherwise). Such Customer Meeting shall be held no sooner

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than ten (10) days after the Filing Date of the Annual Update and no later than October 16 each year, to explain and answer questions regarding the Annual Update for the next calendar year. Any Interested Party may raise an Informal Challenge at any time. Mid-Kansas shall modify the Annual Update to reflect any changes that it and the participating Interested Parties all agree upon by no later than November 20 and shall cause the revised Annual Update to be Posted and Filed in the same manner as the original Annual Update. Any Issue not agreed to may be raised as a Formal Challenge and resolved as provided in Section E.

4. Prior Year True-Up Adjustment

The True-Up Adjustment for the prior Rate Year shall:

- a. Be Filed, as discussed above in Section C.3.e.;
- b. Be based upon Mid-Kansas' Annual Report for that Rate Year and upon the books and records of Mid-Kansas (Mid-Kansas' Annual Report, books, and records all to be maintained consistently with the FERC Uniform System of Accounts (USoA) and FERC accounting policies and practices);
- c. Be calculated pro rata based on the months during the Rate Year when the ATRR was in effect by multiplying the Annual True-Up Adjustment by the number of months that the ATRR was in effect divided by 12;
- d. Include a variance analysis of, at minimum, actual revenue requirement components of rate base, operating and maintenance expenses, depreciation expense, taxes, return on rate base, and revenue credits as compared to the corresponding components in the projected revenue requirement that was calculated for the Rate Year with an explanation of material changes;
- e. Provide sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) that are used to develop the actual ATRR for the applicable Rate Year and are not otherwise available directly from the Annual Report;

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- f. Include an identification of (i) any changes in Mid-Kansas accounting policies, practices, and procedures (including changes resulting from revisions to FERC's Uniform System of Accounts and/or Annual Report reporting requirements) from those in effect during the calendar year upon which the most recent ATRR was based and that, in Mid-Kansas' reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; (ii) any changes in the SPP Tariff from the provisions of the SPP Tariff in effect during the calendar year upon which the most recent ATRR was based and that, in Mid-Kansas' reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; and (iii) any change, and the dollar value of the change, in the classification of any transmission facility under Attachment A1 of the SPP Tariff (including the costs of any reclassified facility) that Mid-Kansas has made in the applicable True-Up Adjustment or Annual Update; and
- g. Be subject to review and challenge in accordance with the procedures set forth in these Formula Rate Implementation Protocols, and as directed and controlled by Orders of the KCC.
5. Changes to the FBR
- a. A change to the FBR inputs related to extraordinary property losses, MFI, DSC, or, depreciation rates that are used to calculate the composite rates applied in the FBR may not be made absent an appropriate Filing with and order of the KCC.
- b. Any inclusion to the FBR inputs related to the Acquisition Premium Amortization may not be made absent an appropriate Filing with and order of the KCC.
- c. No later than July 1 of the Rate Year following the Rate Year when Mid-Kansas' equity to total asset ratio reaches 15%, Mid-Kansas shall make an appropriate Filing with the KCC to retain or modify the base Margins for

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Interest and base Debt Service Coverage included in the Formula (see Actual Gross Rev Req, Lines 149 and 162, respectively).

6. Corrections or Modifications to Annual Report

If Mid-Kansas files any corrections or modifications to its Annual Report prior to the Filing Date of its Annual Update and such corrections or modifications would affect the True-Up Adjustment for a prior Rate Year, the True-Up Adjustment for each Rate Year(s) affected by the corrections or modifications shall be updated to reflect the corrected or modified Annual Report and the Annual Update and shall incorporate the change in such True-Up Adjustment for the next effective Rate Year(s), with Interest. Corrections or modifications to an Annual Report filed after the Filing Date of an Annual Update and not included in a revised Annual Update by November 20 shall be incorporated in the next True-Up Adjustment or Annual Update, as applicable. Mid-Kansas shall report in a timely manner to the KCC, and all parties required by KCC regulations any corrections or modifications to its Annual Report, that affect materially the past or present implementation of the Formula Rate, whether such corrections or modifications have the effect of increasing or decreasing the resulting transmission rates.

D. **ANNUAL REVIEW PROCEDURES FOR TRUE-UP ADJUSTMENT**

Each True-Up Adjustment for the prior Rate Year shall be subject to the following review procedures (Annual Review Procedures) (if any of the dates provided for herein do not fall on a Business Day, then the due date shall be the first Business Day thereafter):

1. Each year, Mid-Kansas will, with at least thirty (30) days' notice, convene a Customer Meeting no sooner than ten (10) days after the Filing Date of the True-Up Adjustment and no later than July 8 to discuss the True-Up Adjustment.
2. Interested Parties may begin submitting information requests immediately following the Filing Date of the True-Up Adjustment and will have until October 13 (one-hundred thirty-five (135) days after June 1) or the next Business Day if October 13 is not a Business Day, to serve reasonable information requests on Mid-Kansas for information and work papers supporting the True-Up Adjustment for the prior Rate Year. Such information requests shall be limited to that which is appropriate to determine if Mid-Kansas has properly calculated the True-Up Adjustment under

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review (including any corrections pursuant to Section C.6) and whether the costs included in the True-Up Adjustment are properly recorded, prudently incurred, and appropriately recovered under the terms of the Formula Based Rate and the Formula Based Rate has been applied according to its terms. Such information requests will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket.

3. Mid-Kansas shall respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the True-Up Adjustment. To the extent Mid-Kansas and any interested party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Formula Rate Implementation Protocols, Mid-Kansas or any Interested Party may petition the KCC by filing a motion in the Compliance Docket.
4. Any Interested Party may notify Mid-Kansas in writing of any specific Issue(s) (Informal Challenge) regarding the True-Up Adjustment; provided that such notice must be received by Mid-Kansas the later of (a) October 28 (one-hundred fifty (150) days after June 1) or the next Business Day, if October 28 is not a Business Day, or (b) 10 Business Days after receipt of Mid-Kansas' last response to an information request submitted by an Interested Party by October 1 and pursuant to Section D.2. above. Challenges to the FBR itself shall not be considered "Issues" for purposes of these Protocols and shall be resolved under Section F.1.

E. RESOLUTION OF CHALLENGES

For each True-Up Adjustment and Annual Update:

1. Formal Challenges

- a. If Mid-Kansas and any Interested Party(ies) are unable to resolve all Issues within ninety (90) days after an Informal Challenge of an Annual True-Up is made, or before November 20 with respect to an Annual Update, the Interested Party(ies) may File a motion challenging the True-Up Adjustment or Annual Update (Formal Challenge). All information produced pursuant to

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these Protocols may be included in any Formal Challenge, or in any other proceeding concerning the Formula Rate initiated at the KCC.

- b. If any Interested Party raises an Issue with respect to the recovery of NERC fines or penalties actually paid or the applicability of a TRI to a Special Project, and the participating Interested Parties have not resolved the Issue by November 20 such amount shall not be included in the Annual Update. If no Formal Challenge has been Filed by the next May 1, Mid-Kansas may include the amount in the True-Up Adjustment, with Interest; provided, however, that if an Interested Party Files a Formal Challenge of the Issue, Mid-Kansas shall not include such item in the Annual True-Up until the matter is finally resolved by the KCC, at which point, Mid-Kansas shall be entitled to include any amounts so approved by the KCC, with Interest, in the next Annual True-Up or as otherwise ordered by the KCC.

2. Confidentiality

Mid-Kansas may designate any response to an information request as confidential if the information conveyed meets the definition of confidential information, as provided in the applicable statutes, rules and regulations of the KCC, and as governed by the KCC's Protective Order issued in the Compliance Docket. Interested Parties' representatives shall treat such response as confidential in connection with any of the proceedings discussed in this section; provided, however, that when so used, such response shall initially be Filed under seal (unless the claim of confidentiality is waived by Mid-Kansas), subject to a later determination by the KCC that the material is, in whole or in part, not entitled to confidential treatment.

3. Applicable Burden of Proof

In any proceeding ordered by the KCC in response to a Formal Challenge, parties will bear the burden of proof in accordance with applicable KCC precedent as it may be modified by KCC.

4. Refunds

Any refunds or surcharges resulting from a Formal Challenge shall be calculated, with Interest, from the effective date of the challenged True-Up Adjustment or

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Annual Update, and shall be reflected in the True-Up Adjustment and Annual Update for the next Rate Year.

5. Errors

In the event that Mid-Kansas identifies an error in a True-Up Adjustment (or an Annual Report that is used as an input to the Formula Rate), or is required by applicable law or a court or regulatory body to correct an error, Mid-Kansas shall correct such error in good faith and without regard to whether the correction increases or decreases Mid-Kansas' revenue requirements as directed by the KCC. Any such correction will be implemented in the True-Up Adjustment and Annual Update for the next Rate Year, with Interest as described in Section C.3.b. above. Nothing in these Protocols should or may be construed as preventing an Interested Party from contesting such correction.

F. MISCELLANEOUS

Nothing in these Protocols limits or deprives Mid-Kansas, the KCC or any Interested Party of any rights it may otherwise have under any applicable provision of applicable law. The provisions of these Protocols addressing review and challenge of the True-Up Adjustment or Annual Update are not intended to nor shall be construed as limiting Mid-Kansas', KCC's or any party's rights under any applicable provision of applicable law.

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ATTACHMENT 2 Extraordinary Transmission Facility Extension Service Terms**PURPOSE**

The purpose of these Extraordinary Transmission Facility Extension Service Terms ("Service Terms") is to establish a method by which Mid-Kansas Electric Company, LLC ("Company") provides Extraordinary Extensions to serve new Member load and Third Party Wholesale Transmission Customers in a way that provides adequate recovery of costs and protects existing Member customers from unnecessary risks and potential stranded costs.

APPLICABILITY

These Service Terms are applicable to any Member or Third Party Wholesale Transmission Customer request for service where the request requires an extension of Transmission Facilities and the extension is determined by Company to be an Extraordinary Extension, using Member and Customer input, load requirements and characteristics. All Extraordinary Extensions shall follow the guidelines outlined in these Service Terms.

DEFINITIONS

"Actual Cost": The actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost posted in the form of security pursuant to Section 1(c).

"Additional Payment": As defined in Section 4(b)(i) or 4(c)(i) of these Service Terms.

"Annual Transmission Revenue Requirement (ATRR)": As stated in the Open Access Transmission Tariff.

"Additional Subsequent Customer": A Subsequent Customer that requests service after the first Subsequent Customer that has signed a TFSA with respect to an Extraordinary Extension.

"Company": Mid-Kansas Electric Company, LLC, a Kansas limited liability company.

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“Company Schedule”: The estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs, as prepared by Company or Company’s consultants.

“Company Standard”: In accordance with Good Utility Practice, Company’s board approved specifications, policies, procedures, criteria and facilities connection requirements, as well as, all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity Standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

“Company-Transmission Coincident Peak Average (C-TCPA)”: Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

“Credits”: As defined in Section 3(a)(i) of these Service Terms.

“Customer”: Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

“Decommissioning Cost”: The portion of Actual Costs estimated by Company for decommissioning the Extraordinary Extension, the amount and form of which shall be expressly stated in each applicable TFSA.

“Designee”: As defined in Section 2 of these Service Terms.

“Estimated Cost”: All estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company, to serve the Initial Customer.

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“Extraordinary Extension”: Transmission Facilities required to serve new Member load, whereby the Transmission Facilities would require an investment by Company that, using Member’s and Initial Customer’s input, load requirements and characteristics, Company’s estimated revenue from the Member may not, in Company’s reasonable judgment, generate sufficient revenue to recover the Actual Cost of the Transmission Facilities. An Extraordinary Extension may also comprise additional Transmission Facilities built to modify a previous Extraordinary Extension and/or other facilities Company determines to be necessary to serve an Additional Subsequent Customer.

“Good Utility Practice”: As defined in the SPP transmission tariff.

“Initial Customer”: The Member customer(s) causing the Extraordinary Extension.

“Initial Customer Transmission Coincident Peak Average (IC-TCPA)”: The Initial Customer’s monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

“Member”: The applicable Company Member-Owner cooperative: Lane-Scott Electric Cooperative, Inc., Southern Pioneer Electric Company, Prairie Land Electric Cooperative, Inc., Victory Electric Cooperative Association, Inc., Western Cooperative Electric Association, Inc., and Wheatland Electric Cooperative, Inc.

“Open Access Transmission Tariff (OATT)”: The Company’s Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

“Performance Refund”: As defined in Section 3(a) of these Service Terms.

“Schedule Acceleration Costs”: Those additional reasonable costs necessary to accelerate the schedule to meet the Initial Customer’s or Subsequent Customer’s requirements as compared to the Company Schedule.

“SPP”: The regional transmission organization that has functional control of Company’s transmission assets, currently the Southwest Power Pool, Inc.

“Subsequent Customer”: A Member’s retail customer who requests service on an Extraordinary Extension after the execution of the Transmission Facilities Sponsorship Agreement by and between Company, the Member and the Initial Customer and the

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request would have otherwise been determined by Company to be an Extraordinary Extension.

“Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)”: The Subsequent Customer's monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

“Third Party Wholesale Transmission Customer”: Any third party wholesale distributor receiving transmission service from Company under the terms and conditions of the OATT who is not a Company Member. For purposes of these Service Terms, the term Third Party Wholesale Transmission Customer is interchangeable with the term Member.

“Transmission Facilities”: Electric transmission line and substation facilities operated at 100 kV and above.

“Transmission Facilities Sponsorship Agreement (TFSA)”: Each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension. For this purpose, pro-forma agreements are provided as exhibits to this Attachment, specifying the relevant terms and conditions available to all Initial Customers and Subsequent Customers requesting service for which an Extraordinary Extension is deemed to be required.

“Unfunded Balance”: As defined in Section (4)(b)(i) of these Service Terms.

EXTRAORDINARY EXTENSIONS

1. **Company Responsible for Completion of Extraordinary Extension.** Company will provide the Extraordinary Extension required to serve the Initial Customer's load. Company, the Member and the Initial Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 1**.

- a. **Cost Responsibility.** The Initial Customer will be responsible for 100% of the Actual Cost and will bear all risk associated with future recovery. Without limiting the generality of the foregoing, Company will require advance payment by the Initial Customer for the total Estimated Cost to complete and energize the Extraordinary

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Extension. Company has the right to modify such contribution made by the Initial Customer to reflect the Actual Cost.

i. Prior to construction, Company will develop an Estimated Cost of the Extraordinary Extension. Initial Customer will pay to Company the total Estimated Cost in accordance with payment terms as may be defined in the TFSA.

ii. Upon completion of the Extraordinary Extension, a true-up of payments to Actual Cost will be made.

- b. Customer Right to Information. The Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size. In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.
- c. Decommissioning Cost. The Initial Customer shall have the option of providing a performance bond, letter of credit, or other security reasonably acceptable to Company ("security") in lieu of cash to cover Decommissioning Cost. Each Subsequent Customer shall have the same option with respect to its pro-rata share of Decommissioning Cost. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly return such Decommissioning Cost security to the Initial Customer and, if applicable, any Subsequent Customer, or, if applicable, shall refund cash Decommissioning Cost and adjust the Unfunded Balance accordingly.

2. **Member Build Option**. Company may allow the Member or a designee acceptable to Company (the "Designee"), to provide the Extraordinary Extension (excluding right-of-way and fee title procurement and other activities, as determined by Company) pursuant to the guidelines contained in this Section 2. Company will not unreasonably withhold such permission. Company and the Member or its Designee will enter into an agreement ("Third Party Build Agreement"), which, subject to the conditions of this Section 2, will control the execution of the Member Build Option. Company will provide a copy of its current draft

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Third Party Build Agreement to any person requesting it. The Third Party Build Agreement will provide, *inter alia*, that

- a. The engineering, design, equipment, construction and installation of the Extraordinary Extension will meet the Company Standard.
- b. Company will review the plans and specifications for the design and construction of the Extraordinary Extension, but such action will not relieve the Member or Designee from responsibility for any errors or omission in such plans or specifications, nor from responsibility for complying with any obligations under the Third Party Build Agreement. The Member or the Designee must receive prior approval from Company of such plans and specifications before commencing construction. In no event will expenses associated with rework required to complete the Extraordinary Extension in accordance with approved plans and specifications or the Company Standard be included in the Performance Refund to be paid to the Member (or Designee) as described in Section 3 below.
- c. The Initial Customer will be responsible for 100% of the Actual Cost of the Extraordinary Extension.
 - i. The Member or the Designee will develop an Estimated Cost of the Extraordinary Extension utilizing the Company Standard. Company may allocate reasonable project management costs to the Member or Designee's Estimated Cost for the Extraordinary Extension.
 - ii. If the Member or Designee's Estimated Cost for the Extraordinary Extension differs from Company's Estimated Cost, then the lesser of the two estimates will become the Estimated Cost and will be deemed the defined Actual Cost for the Extraordinary Extension for purposes of any "Performance Refund" paid to the Member as described in Section 3(a) below.
- d. After completion of the Extraordinary Extension, the Member or Designee will transfer ownership of the Extraordinary Extension, along with all warranties for design, material and construction, free of any liens or encumbrances, to Company upon terms and conditions satisfactory to Company. Such transfer shall occur prior to the commissioning and energization of the Extraordinary Extension.

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3. Initial Customer Performance Refund.

- a. Company will pay to the Member a performance refund for the Actual Costs, less all Schedule Acceleration Costs, of the Extraordinary Extension (the "Performance Refund").
 - i. The Performance Refund will be based on the ratio of the IC-TCPA, coincident with the C-TCPA times the ATRR on a monthly basis over a period of 10 years (the "Credits"). In no event will the Credits exceed the Actual Cost less any Schedule Acceleration Costs.
 - ii. After the Member receives the Performance Refund from Company, the Performance Refund will be passed to the Initial Customer no later than the next Member billing cycle, all in accordance with the TFSA.

4. Subsequent Customers Additional Payment and Performance Refund.

- a. One or More Extraordinary Extensions. A Subsequent Customer (including any Additional Subsequent Customer) will be responsible for paying the Unfunded Balance of any applicable Initial Customer's Extraordinary Extension as set forth below. In addition, to the extent a separate Extraordinary Extension is required to serve such customer, the terms for the Performance Refund for that additional Extraordinary Extension will be governed by the terms applicable to an Initial Customer and the TFSA will be modified accordingly.
- b. Subsequent Customer. If a Member requests electric service for a Subsequent Customer, Company, the Member and the Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2**.
 - i. Company will calculate, as of the effective date of the Subsequent Customer's TFSA, the Actual Cost less any Schedule Acceleration Costs and Credits paid or accrued (and less any refunded cash Decommissioning Cost) ("Unfunded Balance"). Prior to taking service from the Extraordinary Extension, the Subsequent Customer will pay one-half of the Unfunded Balance as an additional payment ("Additional Payment") to the Company, for refund to the Initial Customer, as an additional Credit against the Actual Cost less any Schedule Acceleration Costs.

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- ii. Credits will be calculated and paid to the Member based upon the ratio of the SC-TCPA to the C-TCPA times the ATRR on a monthly basis, for the remaining 10 year term of the Initial Customer's TFSA. After receiving the Performance Refund from Company, the Member will refund the Subsequent Customer the same Performance Refund amount in the same manner, no later than the next Member billing cycle. In no case will the Member provide Credits to the Initial Customer or Subsequent Customer that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.
- c. Additional Subsequent Customers. For each electric service request by the Member for an Additional Subsequent Customer, Company, the Member and the Additional Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2**.
- i. Company will calculate, as of the effective date of the Additional Customer's TFSA, any Unfunded Balance to determine the contribution by the next Subsequent Customer and reduce pro-rata the Unfunded Balance of the Initial Customer and any prior Subsequent Customers (such pro-rata payment being the "Additional Payment" for such Additional Subsequent Customer). Prior to taking service from the Extraordinary Extension, the Additional Subsequent Customer shall pay its pro-rata share of the Unfunded Balance as an Additional Payment to the Company, which will then refund the Additional Payment to the Initial Customer and any prior Subsequent Customers.
- ii. With the addition of each Subsequent Customer, Credits will be calculated and paid to Member based upon the ratio of SC-TCPA and C-TCPA times the ATRR for the remaining 10 year term of the Initial Customer's TFSA. In no case will the Member provide Credits to the Initial Customer and any Subsequent Customers that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

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SPP REQUIREMENTS

Nothing in these Service Terms modifies or voids the requirements of SPP with respect to Network Upgrades or Directly Assigned Facilities (each as defined in the SPP OATT) required as a part of SPP's transmission planning processes and the ability of the Company and the Member to recover such costs from appropriate customers. To the extent SPP determines that any Direct Assignment Facilities or Network Upgrades are required in its planning process and such charges are assessed against the Company as the result of service to the Initial Customer or Subsequent Customer, those charges (and the right to credits, if any) will be separately documented and cost recovery provided for in the applicable TFSA prior to execution. Any Third Party Wholesale Transmission Customer that takes service from SPP has the option of using SPP Attachment AQ, even if service to a Customer might otherwise be qualified for treatment under this Attachment 2.

MODIFICATIONS TO SERVICE TERMS

The Company Board of Directors may revise these Service Terms from time to time at its discretion, subject to approval of the Kansas Corporation Commission.

KANSAS CORPORATION COMMISSION APPROVAL

These Service Terms have been approved by and filed with the Kansas Corporation Commission as Attachment 2 to the Company Open Access Transmission Tariff.

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Exhibit 1**Transmission Facilities Sponsorship Agreement**

(Initial Customer)

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TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT**(Initial Customer)**

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this _____ day of _____, 20__, ("Effective Date") by and between Mid-Kansas Electric Company, LLC ("Company"), a Kansas limited liability company, _____ ("Member") **[if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout]**, a Kansas **[Business Entity]**, and _____ ("Initial Customer") a **[State and Business Entity]**.

Recitals

WHEREAS, Member has submitted to Company a service request to provide an extension or upgrade of Company's electric transmission lines and substation facilities 100 kV and greater to serve, directly or indirectly, a new retail customer, or modify such retail customer's load;

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), **Attachment 2** to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, according to the Service Terms, Company has determined, using Member and Initial Customer's input, load requirements and characteristics, that Company's estimated incremental revenue from Customer may not generate sufficient revenue to pay for the actual cost of the transmission facilities required for such service;

WHEREAS, in consideration for Company building the Extraordinary Extension, Initial Customer has agreed to pay for such facilities and Company and Member have agreed to provide credits that will enable Initial Customer to offset such payment to charges for retail service;

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NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Initial Customer agree as follows:

ARTICLE I DEFINITIONS

1.1 Definitions. Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost security posted pursuant to Section 2.2.c.

b. **“Additional Payment”** shall mean a payment required by the Service Terms and actually received by Company from a Subsequent Customer with respect to the Extraordinary Extension.

c. **“Company”** shall mean Mid-Kansas Electric Company, LLC a Kansas limited liability company.

d. **“Company Schedule”** shall mean the estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs as prepared by Company or Company’s consultants.

e. **“Company Standard”** shall mean in accordance with Good Utility Practice, Company’s board approved specifications, policies, procedures, criteria and Facilities Connection Requirements, as well as all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

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f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

g. **“Credit”** shall mean the amount refunded by Company to Member, and then by Member to Initial Customer, in the form of a credit against a bill for Transmission Service, in accordance with the Performance Refund provisions in Section 2.3.

h. **“Customer”** shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. **“Decommissioning Cost”** shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on Exhibit A.

j. **“Effective Date”** shall mean the date first listed above.

k. **“Estimated Cost”** shall mean all estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company in accordance with the Service Terms.

l. **“Extraordinary Extension”** shall mean those Transmission Facilities required to serve new Member load that Company determines, in accordance with the Service Terms, would require an investment by Company that, using Member’s and Initial Customer’s input, load requirements and characteristics, Company’s estimated revenue from Member may not generate sufficient revenue to recover the Actual Cost of the Transmission Facilities, as more particularly described on **Exhibit A**.

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m. **“Facilities Connection Requirements”** shall mean those Company facility connection and performance requirements when interconnecting a generation, transmission or distribution facility to the Company transmission system, required by the NERC Reliability Standards to avoid adverse impacts on the reliability of the bulk electric system. The requirements address, among other things, coordinated joint studies, system protection and coordination, metering and telecommunications, breaker duty and surge protection, power quality impacts, equipment ratings, maintenance coordination, synchronizing of facilities, abnormal frequency and voltages, and communications and procedures during normal and emergency operating conditions.

n. **“Good Utility Practice”** is defined in the SPP transmission tariff.

o. **“Initial Customer”** shall mean the Member customer(s) causing the Extraordinary Extension.

p. **“Initial Customer-Transmission Coincident Peak Average”** or **“IC-TCPA”** shall mean Initial Customer’s monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

q. **“Member”** shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

r. **“Open Access Transmission Tariff”** or **“OATT”** shall mean the Company Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

s. **“Party”** shall mean each of Company, Member and Initial Customer.

t. **“Performance Refund”** shall mean the amount to be credited pursuant to Section 2.3.

u. **“Performance Refund Term”** shall mean the period in which Initial Customer is eligible to recover the Performance Refund as provided in Section 2.3.

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v. **“Schedule Acceleration Costs”** shall mean those additional reasonable costs necessary to accelerate the schedule to meet Initial Customer’s requirements, as compared to the Company Schedule, as determined by Company in compliance with the Service Terms.

w. **“Service Terms”** is defined in the Second Recital.

x. **“SPP”** shall mean the regional transmission organization that has functional control of Company’s transmission assets, currently the Southwest Power Pool, Inc.

y. **“Subsequent Customer”** shall mean a retail customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

z. **“Transmission Facilities”** shall mean electric transmission line and substation facilities operated at 100 kV and above.

aa. **“Unfunded Balance”** shall mean the Actual Costs less Schedule Acceleration Cost and less any Credits paid or accrued as of the date any Subsequent Customer takes service and less any cash refund of Decommissioning Cost.

1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

a. The masculine shall include the feminine and neuter.

b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.

c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.

d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.

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e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.

f. The term "hour" shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term "day" shall mean a calendar day, the term "month" shall mean a calendar month, and the term "year" shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.

g. In this Agreement, the words "include," "includes" and "including" are to be construed as being at all times followed by the words "without limitation."

h. The words "hereof," "herein" and "hereunder" and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

ARTICLE II OBLIGATIONS OF THE PARTIES

2.1 Agreement. Prior to execution of this Agreement, Company has provided to Initial Customer and Member the Estimated Cost and the Company Schedule, a copy of which is included in Exhibit A. In accordance with the Service Terms and on the basis of such documents, Company agrees to provide the Extraordinary Extension to serve Initial Customer and Initial Customer agrees to be responsible for the Actual Cost, with a right to Performance Refunds, all in accordance with the provisions of this Agreement.

2.2 Advance Payment of Estimated Cost.

a. *Initial Customer Advance Payment.* Prior to initiation of engineering, procurement, and construction, Initial Customer shall pay to Company the Estimated Cost, as

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further detailed in **Exhibit A**. To the extent that Initial Customer requests acceleration of the Company Schedule, Initial Customer agrees to be responsible for the reasonable Schedule Acceleration Costs and will promptly pay such additional amount to the Company as Estimated Costs. **[If Initial Customer is designated to build, it will provide appropriate security in form of letter of credit or bond, for completion and/or decommissioning only, as the specific facts require, and this agreement will be modified accordingly.]**

b. *Initial Customer Billing or Reimbursement.* After the Extraordinary Extension is energized, Company shall bill Initial Customer the Actual Cost, net of any Estimated Cost payments already received from Initial Customer. If Actual Cost is less than the Estimated Costs paid by Initial Customer, then Company shall promptly refund the balance (without interest) to Initial Customer. If Actual Cost is greater than Estimated Cost, Initial Customer shall promptly pay the remaining balance in full (without interest).

c. *Decommissioning Cost.* Customer has provided Decommissioning Cost in the amount and form set forth on **Exhibit A** and Company acknowledges receipt of the same. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly **[return such security to Initial Customer] [refund the cash Decommissioning Cost and adjust the Unfunded Balance accordingly]**.

2.3 Performance Refund. Initial Customer shall be entitled to a Performance Refund of its Unfunded Balance, as set forth below, provided, however, that in no case will Company or Member provide Credits to Initial Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs.

a. *Performance Refund Term.* Initial Customer shall be entitled to Performance Refund payments for a 120-month period ("Performance Refund Term"). The Performance Refund Term shall commence on February 1 of the year after the calendar year in which the Extraordinary Extension has been energized and service to Initial Customer has been in effect for at least thirty days. The Performance Refund Term shall end on the last day of the 120-month term or, if earlier, when Initial Customer's Unfunded Balance is zero.

b. *Company Refund to Member.* Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member

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on a monthly basis, in the form of a Credit against charges for delivery of electric power to Initial Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit B**.

c. Member Refund to Initial Customer. Upon receipt of the Performance Refund from Company, Member shall pay to Initial Customer on a monthly basis, no later than the next Member billing cycle for such Customer, a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit B**.

d. Subsequent Customer. If, after the Effective Date of this Agreement, Member requests service for a Subsequent Customer that will use the Extraordinary Extension, Company will calculate the Unfunded Balance. Prior to the Subsequent Customer taking service from the Extraordinary Extension, the Subsequent Customer shall pay one-half of the Unfunded Balance to Company, which will then promptly refund the Additional Payment amount back to the Initial Customer in accordance with the Service Terms, and Initial Customer's Unfunded Balance will be adjusted and reflected in **Exhibit B**. Likewise, the Subsequent Customer shall provide cash or security for one-half of the Decommissioning Cost and Initial Customer's deposit or security for Decommissioning Cost shall be reduced proportionately and reflected in **Exhibit A**. Pursuant to the Service Terms, any further Subsequent Customer(s) will likewise pay its pro-rata share of the remaining Unfunded Balance of Initial Customer and provide cash or security for its pro-rata share of Decommissioning Cost prior to such Subsequent Customer taking service from the Extraordinary Extension, and **Exhibits A and B** will be further amended to reflect such payment and security. Notwithstanding the foregoing, in no case will Company or Member provide Credits to Initial Customer or any Subsequent Customer that in the aggregate, and including any refunded cash Decommissioning Costs, exceed Actual Costs less Schedule Acceleration Costs.

ARTICLE III MISCELLANEOUS

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the end of the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except

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to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent **[and Member's interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"), and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].**

3.3 Termination. Initial Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company; provided, however, that such termination shall not relieve Initial Customer of the obligation to pay all Actual Costs, including cancellation charges, that Company incurs prior to or is obligated to pay as of the date of termination.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands, claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best

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reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Mid-Kansas Electric Company, LLC

Attn: President and CEO

301 West 13th Street

Hays, KS 67601

E-mail: _____

With a copy to:

Mid-Kansas Electric Company, LLC

Attn: General Counsel

301 West 13th Street

Hays, KS 67601

E-mail: _____

b. To Member:

[insert]

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c. To Initial Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

3.15 Right to Information. Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size.

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In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

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IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY

Mid-Kansas Electric Company, LLC

Name:

Title:

MEMBER

[Member Name]_____
Name:

Title:

INITIAL CUSTOMER

[Initial Customer Name]_____
Name:

Title:

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Exhibit A**Estimated Cost**

Member has requested Company upgrade or construct new Transmission Facilities that will interconnect existing [insert voltage] transmission line in

[Legal Description],**[County]** County, Kansas, approximately between structures **[XXX]** and **[XXX]**.**[insert one-line drawing]****The Estimated Cost of the Transmission Facilities (Extraordinary Extension) is as follows:****The Decommissioning Cost is as follows:**

\$ _____

Form provided: _____

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The Company Schedule for completing the Extraordinary Extension is as follows:

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Exhibit B**PERFORMANCE REFUND**

- 1. Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Initial Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from a Subsequent Customer made to Initial Customer.
- 2. Monthly Credits.** Initial Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Refund Term ends, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(\text{IC-TCPA} / \text{C-TCPA}) \times \text{CATRR}}{12} = \text{MPR}$$

Where:**IC-TCPA** = [insert actual for applicable year]**C-TCPA** = [insert actual for applicable year]**CATRR** = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]**MPR** = Monthly Performance Refund

- 3. Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit B**, the amount of any Credits applied as provided herein:

As of [insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]

Amount: \$[insert dollar amount]

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This Exhibit B is effective _____.

Mid-Kansas Electric Company, LLC

[Name]

President and CEO

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Exhibit 2**Transmission Facilities Sponsorship Agreement**

(Subsequent Customer)

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TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT
(Subsequent Customer)

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this _____ day of _____, 20__, ("Effective Date") by and between Mid-Kansas Electric Company, LLC ("Company"), a Kansas limited liability company, _____ ("Member") **[if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout]**, a Kansas **[Business Entity]**, and _____ ("Subsequent Customer") a **[State and Business Entity]**.

Recitals

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), **Attachment 2** to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, Member previously submitted to Company a service request to provide an extension or upgrade of electric transmission lines and substation facilities 100 kV and greater to serve the Initial Customer located within its certified retail service territory, and now has submitted a service request to serve Subsequent Customer through transmission facilities constructed to serve the Initial Customer;

WHEREAS, according to the Service Terms, Company has determined that the service request by the Member would have otherwise been determined by Company to be an Extraordinary Extension, requiring an investment by Company that after giving full consideration to Subsequent Customer's load requirements and characteristics, the Company's estimated revenue from Subsequent Customer may not generate sufficient revenue to pay for the actual cost of the Transmission Facilities required for such service;

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WHEREAS, in consideration for Company making service over the Extraordinary Extension available to Member to serve Subsequent Customer, Subsequent Customer has agreed to pay **[one-half] [its pro-rata share] [if there are two Subsequent Customers executing their Agreements simultaneously, it will be “pro-rata”]** of the remaining Unfunded Balance for such facilities and Company and Member have agreed to provide credits that will enable Subsequent Customer to offset such payment to charges for retail service;

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Subsequent Customer agree as follows:

ARTICLE I DEFINITIONS

1.1 Definitions. Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost of the Extraordinary Extension, determined in accordance with the TFSA among Company, Initial Customer, and Member, less Decommissioning Cost posted in the form of security pursuant to Section 2.4. The Actual Cost is set forth on **Exhibit A**.

b. **“Additional Payment”** shall mean the payment required to be made hereunder by Subsequent Customer and any similar payment to be made in the future by an Additional Subsequent Customer.

c. **“Additional Subsequent Customer”** shall mean a Customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

d. **“Aggregate Unfunded Balance”** shall mean, with respect to calculation of an Additional Payment due from a Subsequent Customer, the sum of the Unfunded Balance of each of the Initial Customer and all other Subsequent Customers, as determined under each applicable entity's TFSA.

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e. **“Company”** shall mean Mid-Kansas Electric Company, LLC, a Kansas limited liability company.

f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company’s monthly transmission peak load expressed in megawatts (MW), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

g. **“Credit”** shall mean the amount refunded by Company to Member, and then by Member to Subsequent Customer, in the form of a credit against a bill for Transmission Service, in accordance with the Performance Refund provisions in Section 2.3.

h. **“Customer”** shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. **“Decommissioning Cost”** shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on **Exhibit A**.

j. **“Effective Date”** shall mean the date first listed above.

k. **“Extraordinary Extension”** shall mean those Transmission Facilities built to serve the Initial Customer’s load, as more particularly described on **Exhibit A**.

l. **“Good Utility Practice”** is defined in Part 1 of the SPP transmission tariff.

m. **“Initial Customer”** shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and Initial Customer.

n. **“Member”** shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

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o. **“Open Access Transmission Tariff” or “OATT”** shall mean the Company's Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

p. **“Performance Refund”** shall mean the amount to be credited to Subsequent Customer pursuant to Section 2.3.

q. **“Performance Refund Term”** shall mean the period in which Subsequent Customer is eligible to recover the Performance Refund as provided in Section 2.3.

r. **[If Applicable] “Previous Subsequent Customer”** shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and such Previous Subsequent Customer.

s. **“Service Terms”** is defined in the First Recital.

t. **“SPP”** shall mean the regional transmission organization that has functional control of Company's transmission assets, currently the Southwest Power Pool, Inc.

u. **“Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)”** shall mean the Subsequent Customer's monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

v. **“Transmission Facilities”** shall mean electric transmission line and substation facilities operated at 100 kV and above.

w. **“Transmission Facilities Sponsorship Agreement (TFSA)”** shall mean each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension.

x. **“Unfunded Balance”** shall mean, with respect to Subsequent Customer, the amount set forth on **Exhibit B**, less any Credits paid or accrued as of the effective date of an Additional Subsequent Customer's TFSA and less any cash refund of Decommissioning Cost.

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1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

- a. The masculine shall include the feminine and neuter.
- b. References to "Articles," "Sections" and "Exhibits" shall be to articles, sections and exhibits of this Agreement.
- c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.
- d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.
- e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.
- f. The term "hour" shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term "day" shall mean a calendar day, the term "month" shall mean a calendar month, and the term "year" shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.
- g. In this Agreement, the words "include," "includes" and "including" are to be construed as being at all times followed by the words "without limitation."
- h. The words "hereof," "herein" and "hereunder" and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

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ARTICLE II OBLIGATIONS OF THE PARTIES

2.1 Agreement. Company is constructing or has constructed the Extraordinary Extension in order to serve Initial Customer and in accordance with the Service Terms, Company agrees to serve Subsequent Customer using such facilities and Subsequent Customer agrees to pay its share of the Aggregate Unfunded Balance Cost, all in accordance with the provisions of this Agreement.

2.2 Subsequent Customer Additional Payment. Prior to the effective date of this Agreement and delivery of electric service using the Extraordinary Extension, Subsequent Customer shall pay to Company, for refund by Company to Initial Customer and any Prior Subsequent Customers, an Additional Payment, as further detailed in **Exhibit B**, attached hereto and incorporated by reference.

2.3 Performance Refund. Subsequent Customer shall be entitled to a Performance Refund of its Unfunded Balance as set forth below; provided, however, that in no case will Company or Member provide Credits to Initial Customer and any Subsequent Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

a. **Performance Refund Term.** Subsequent Customer shall be entitled to Performance Refund payments from the month following commencement of service until the earlier of **[insert date from Initial Customer's TFSA]** or when Subsequent Customer's Unfunded Balance is zero (the "Performance Refund Term").

b. **Company Refund to Member.** Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member on a monthly basis, in the form of a Credit against charges for delivery of electric power to Subsequent Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit C**.

c. **Member Refund to Initial Customer.** Upon receipt of the Performance Refund from Company, no later than the next Member billing cycle for such Customer, Member shall pay

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Schedule

MKEC-OATT-14

Sheet

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to Subsequent Customer on a monthly basis a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit C**.

2.4 Additional Subsequent Customer. If, after the Effective Date of this Agreement, Member requests service for an Additional Subsequent Customer that will be served by using the Extraordinary Extension, Company will calculate the Aggregate Unfunded Balance as of the effective date of such Additional Subsequent Customer's TFSA. Prior to the Additional Subsequent Customer taking service from the Extraordinary Extension, Member shall cause such Additional Subsequent Customer to pay its pro-rata share of the Aggregate Unfunded Balance to Company for refund to Initial Customer and all other Subsequent Customers. The Additional Payment shall be divided and paid equally to the Initial Customer and all Subsequent Customer(s), all in accordance with the Service Terms. Likewise, the Additional Subsequent Customer shall provide cash or security for its pro-rata share of the Decommissioning Cost and Initial Customer's and any other Subsequent Customer's cash or security for Decommissioning Cost shall be reduced proportionately and **Exhibit A** to this Agreement shall be amended accordingly. Subsequent Customer's Unfunded Balance will be adjusted and reflected in **Exhibit C**. Notwithstanding the foregoing, in no case will Company or Member provide Credits to Initial Customer or any Subsequent Customer that in the aggregate exceed the Aggregate Unfunded Balance.

ARTICLE III MISCELLANEOUS

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent **[and [Company's] [Member's] interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"),**

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Effective

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By

Stuart S. Lowry, President and CEO

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and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].

3.3 Termination. Subsequent Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands, claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

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3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Mid-Kansas Electric Company, LLC
Attn: President and CEO
301 West 13th Street
Hays, KS 67601
E-mail: _____

With a copy to:

Mid-Kansas Electric Company, LLC
Attn: General Counsel
301 West 13th Street
Hays, KS 67601
E-mail: _____

b. To Member:

[insert]

c. To Subsequent Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

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3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

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IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY

Mid-Kansas Electric Company, LLC

Name:

Title:

MEMBER

[Member Name]_____
Name:

Title:

SUBSEQUENT CUSTOMER

[Subsequent Customer Name]_____
Name:

Title:

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Exhibit A**Extraordinary Extension and Actual Cost**

Company is currently constructing or has constructed upgraded or new Transmission Facilities that will interconnect existing (115/138 kV) transmission line in

[Legal Description],**[County]** County, Kansas, approximately between structures **[XXX]** and **[XXX]**.**[Insert one-line drawing]****The Actual Cost of the Transmission Facilities (Extraordinary Extension) is as follows:****The Decommissioning Cost is as follows:**

\$ _____

Form provided: _____

[Note: To the extent that the Initial Customer has elected to provide security for Decommissioning Costs, it will be Initial Customer's option whether to accept cash for Subsequent Customer's pro-rata share of Decommissioning Cost or to allow Subsequent Customer to provide security in lieu of cash.]

[Note that if there is use of an existing Extraordinary Extension as well as new facilities not used by the Initial Customer or any prior Subsequent Customer, this Agreement will be customized to cover both Extraordinary Extensions and related payments and credits.]

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Exhibit B**ADDITIONAL PAYMENT**

1. **Additional Payment.** Subsequent Customer shall pay to Initial Customer and any other Prior Subsequent Customer an amount equal to the following:

$$AUB \div AC = AP$$

Where:

AUB = Aggregate Unfunded Balance (the sum of the Unfunded Balance of the Initial Customer and all other Subsequent Customer(s), as determined by Company under each applicable entity's TFSA), which is _____.

AC = Total number of customers (Initial Customer + Subsequent Customer + any Prior Subsequent Customers), which is _____

AP = Additional Payment, which is \$_____.

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Exhibit C**PERFORMANCE REFUND**

1. **Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Subsequent Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from an Additional Subsequent Customer.
2. **Monthly Credits.** Subsequent Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Period terminates, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(\text{SC-TCPA} / \text{C-TCPA}) \times \text{CATRR}}{12} = \text{MPR}$$

SC-TCPA = [insert actual for applicable year]

C-TCPA = [insert actual for applicable year]

CATRR = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]

MPR = Monthly Performance Refund

3. **Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit C**, the amount of any Credits applied as provided herein:

As of [insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]

Amount: \$[insert dollar amount]

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This Exhibit C [Supplement] is effective _____.

Mid-Kansas Electric Company, LLC

[Name]

President and CEO

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EXHIBIT D

Sunflower Open Access Transmission Tariff

(Attached)

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Open Access Transmission Tariff

Sunflower Electric Power Corporation

Issued

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APPLICABILITY	_____
ATTACHMENT 1 Transmission Revenue Requirement for Sunflower Under SPP Tariff	_____
Appendix A to Attachment 1 Sunflower Electric Power Corporation Rate Formula Template	_____
Appendix B to Attachment 1 Formula Rate Implementation Protocols	_____
ATTACHMENT 2 Extraordinary Transmission Facility Extension Service Terms	_____

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APPLICABILITY

All transmission service over facilities owned by Sunflower Electric Power Corporation ("Sunflower"), all of which have been transferred to the functional control of the Southwest Power Pool, Inc. ("SPP"), is governed by the SPP Open Access Transmission Tariff ("SPP Tariff"), as amended from time to time, in conjunction with the rates, terms and conditions that are set forth in this Tariff.

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ATTACHMENT 1
Transmission Revenue Requirement for Sunflower Under SPP Tariff

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Sunflower's Annual Transmission Revenue Requirement

The Annual Transmission Revenue Requirement (ATRR) for purposes of Transmission Service and Network Integration Transmission Service provided by SPP under the SPP Tariff shall be as determined by the following Formula (Appendix A to this Attachment 1) and the Protocols (Appendix B to this Attachment 1). The Formula and Protocols together comprise the Formula-Based Rate (FBR) for determining the ATRR and related charges.

Each year, pursuant to the Annual Update as provided in the Protocols, the ATRR will be updated and filed in the compliance docket without need for further Kansas Corporation Commission action.

Losses

The basic charge for energy losses generated and provided by Sunflower shall be computed as the product of (a) the relevant energy loss factor times (b) the energy scheduled by the Customer times (c) an energy loss rate of \$27.707 per megawatt-hour.¹

¹ Sunflower shall update the relevant energy loss factor and energy loss rate from time to time as approved by the Commission without the need for a separate filing to change this tariff page.

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Appendix A to Attachment 1
Sunflower Electric Power Corporation Rate Formula Template

[Excel Spreadsheet in separate document]

Issued

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Stuart S. Lowry, President and CEO

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Table of Contents

Rate Year	
Historic Year	-2
Total Pages	

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the SEPC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

Page	Tab	Description
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act. ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-25	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
26	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
27-34	A-9 (Act. Incentive Plant)	Actual incentive returns
35	A-10 (Act. Third Party Proj)	Actual projects constructed by SEPC for Third Parties
36	A-11 (Act. A&G)	Actual Administrative and General Expenses
37-38	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
39-40	TU (True-up)	True-up adjustment and interest calculation
41-66	RTO Project Smry	Actual and projected RTO-directed projects
67-68	Spon Project Smry	Actual and projected Sponsor-funded projects
69-70	Third Party Project Smry	Actual and projected Third Party projects
71	Projected Net Rev Req	Projected net revenue requirements for next calendar year
72-81	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
82	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
83-88	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
89	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
90	P-3 (Proj. Trans. Network Load)	Projected transmission system load
91-97	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
98	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
99	P-6 (Proj. Third Party Projects)	Projected projects constructed by SEPC for Third Parties

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1)	(2)	(3)	(4)
<u>No.</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>	
	<u>A. Net Revenue Requirement Including True-Up</u>			
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	#DIV/0!	
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	#DIV/0!	
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	#DIV/0!	
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	#DIV/0!	
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	#DIV/0!	
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	#DIV/0!	
7	Total	Sum (L1:L6)		#DIV/0!
8				
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		#DIV/0!
10				
11	<u>B. Point-to-Point Service</u>			
12	SEPC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
13				
14	Annual Point-to-Point Rate in \$/MW - Year	L9 / L12	#DIV/0!	
15	Monthly Point-to-Point Rate in \$/MW - Month	L14 / 12 months	#DIV/0!	
16	Weekly Point-to-Point Rate in \$/MW - Weekly	L14 / 52 weeks	#DIV/0!	
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L14 / 260 days	#DIV/0!	
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L14 / 365 days	#DIV/0!	
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L17 / 16 hours	#DIV/0!	
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L18 / 24 hours	#DIV/0!	
21				
22	<u>C. Schedule 1 ARR</u>			
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12	#DIV/0!	
24				
25	<u>D. Schedule 1 Rate Calculations</u>			
26	SEPC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
27				
28	Annual Point-to-Point Rate in \$/MW - Year	L23 / L26	#DIV/0!	
29	Monthly Point-to-Point Rate in \$/MW - Month	L28 / 12	#DIV/0!	
30	Weekly Point-to-Point Rate in \$/MW - Week	L28 / 52	#DIV/0!	
31	Daily Point-to-Point Rate in \$/MW - Day	L28 / 365	#DIV/0!	
32	Hourly Point-to-Point Rate in \$/MW - Hour	L28 / 8760	#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, -2

Line No.	(1) <u>Description</u>	(2) <u>Reference</u>	(3)	(4)	(5) <u>Amount</u>
	<u>REVENUE REQUIREMENTS</u> (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L101, col. 6			#DIV/0!
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L23+ L27 + L31, Col. n	#N/A		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L35, Col. n	#N/A		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L39, Col. n	#N/A		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L43, Col. n	#N/A		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	#VALUE!		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	#N/A		
9	Total	Sum (L3:L8)		#N/A	#N/A
10					
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!
12					
13	<u>REVENUE CREDITS</u>				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			#VALUE!
16					
17	<u>NET REVENUE REQUIREMENT</u>				
18	Base Plan Net Revenue Requirements	L3	#N/A		
19	Balanced Portfolio Net Revenue Requirement	L4	#N/A		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	#N/A		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	#N/A		
22	Sponsored Project Net Revenue Requirements	L7	#VALUE!		
23	Third Party Projects Net Revenue Requirements	L8	#N/A		
24	Total	Sum (L18:L23)		#N/A	
25					
26	Zonal Net Revenue Requirement	L11 - L15			#DIV/0!
27					

Sunflower Electric Power Corporation (SEPC)						
Rate Formula Template						
Actual Gross Revenue Requirements						
For the 12 months ended - December 31, -2						
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
1	RATE BASE:					
2	PLANT IN SERVICE (13 month averages)					
3	Production	WP A-12, Pg. 1, L1 & L2	\$ -		NA	\$ -
4	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L3 Note O	-		DA 1.00000	-
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ -		DA 1.00000	-
6	Distribution	WP A-12, Pg. 1, L5	-		NA	
7	General	WP A-12, Pg. 1, L6	-		WS #VALUE!	#VALUE!
8	Intangible & Other	WP A-12, Pg. 1, L7	-		WS #VALUE!	#VALUE!
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	\$ -			#VALUE!
10						
11	ACCUMULATED DEPRECIATION (13 month averages)					
12	Production	Note Q				
13	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L11 & L12	\$ -		NA	\$ -
14	Less: Excluded Plant	WP A-12, Pg. 1, L13, Note O	-		DA 1.00000	-
15	Distribution	WP A-4, Pg. 1, L13 Note J & K	\$ -		DA 1.00000	-
16	General	WP A-12, Pg. 1, L15	-		NA	
17	Intangible & Other	WP A-12, Pg. 1, L16	-		WS #VALUE!	#VALUE!
18	TOTAL ACCUM. DEPRECIATION	WP A-12, Pg. 1, L17	-		WS #VALUE!	#VALUE!
19		Sum (L12:L17) - L14	\$ -			#VALUE!
20	NET PLANT IN SERVICE (13 month averages)					
21	Production	L3- L12	\$ -			\$ -
22	Transmission (Excludes Capital Leases)	L4- L13	-			-
23	Less: Excluded Plant	L5- L14	\$ -			-
24	Distribution	L6- L15	-			
25	General	L7- L16	-			#VALUE!
26	Intangible & Other	L8- L17	-			#VALUE!
27	TOTAL NET PLANT	Sum (L21:L26) - L23	\$ -			#VALUE!
28						
29	CONTRUCTION WORK IN PROGRESS					
30	Production	WP A-12, Pg. 1, L29	\$ -			\$ -
31	Transmission	WP A-12, Pg. 1, L30	-		DA 1.00000	-
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			(Only for Column 6. Total Company Amounts S/B Unadjusted)		
33	Distribution	WP A-12, Pg. 1, L31	-			
34	General Plant	WP A-12, Pg. 1, L32	-		WS #VALUE!	#VALUE!
35	Total	L30 + L31 - L32 + L33 + L34	\$ -			#VALUE!
36						
37	ADJUSTMENTS TO RATE BASE					
38	Accumulated Deferred Income Taxes	WP A-3	\$ -		DA 1.00000	\$ -
39	Unrefunded Customer Advances for Construction	Note A			DA 1.00000	-
40	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L42	#VALUE!		DA 1.00000	#VALUE!
41	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L44, Note S	-		DA 1.00000	-
42	TOTAL ADJUSTMENTS	Sum (L38:L41)	#VALUE!			#VALUE!
43						
44	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L50 Note B	\$ -		DA 1.00000	\$ -
45						
46	WORKING CAPITAL					
47	CWC					
48	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b			NA	
49	O&M Expense Allocated to Transmission	Pg. 2, L74, Col (6)				#VALUE!
50		Calculated Note C	\$ -			#VALUE!
51	Materials & Supplies--Transmission	WP A-12, Pg. 1, L54	-		TP #VALUE!	#VALUE!
52	Materials & Supplies--Other	WP A-12, Pg. 1, L52, L53 & L55	-		NA	
53	Stores Expense	WP A-12, Pg. 2, L61	-		WS #VALUE!	#VALUE!
54	Prepayments (Account 165)	WP A-12, Pg. 2, L63 (Note D)	-		GP #VALUE!	#VALUE!
55						
56	TOTAL WORKING CAPITAL	Sum (L50:L55)	\$ -			#VALUE!
57						
58	Rate Base	Sum(L27, L35, L42, L44, L56)	#VALUE!		RB = #VALUE!	#VALUE!

Sunflower Electric Power Corporation (SEPC)						
Rate Formula Template						
Actual Gross Revenue Requirements						
For the 12 months ended - December 31, -2						
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
59	O&M:					
60	Transmission	KCC Report Pg. 35, L17, Col. b				
61	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)				
62	Less: Transmission Leases & Facility Charges	SEPC Records				
63	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	-			
64	Total Transmission O&M	L60 - Sum(L61:L63) (Note H)	\$ -	TP	#VALUE!	#VALUE!
65	A&G -Adjusted	WP A-11, L8	\$ -	WS	#VALUE!	#VALUE!
66	Plus: Safety Advertising	WP A-11, L9	-	WS	#VALUE!	#VALUE!
67	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-	DA	1.00000	-
68	Plus: Advertising -Transmission	WP A-11, L15	-	DA	1.00000	-
69	Plus: Research -Transmission	WP A-11, L20	-	DA	1.00000	-
70	Plus: Regulatory Exp -Transmission	WP A-11, L25	-	DA	1.00000	-
71	Plus: Corporate Visibility -Transmission	WP A-11, L31	-	WS	#VALUE!	#VALUE!
72	Subtotal A&G	L65 + Sum(L66:L71)	\$ -			#VALUE!
73	Transmission Lease Payments & Facility Charges	Note F	-	DA	1.00000	-
74	TOTAL O&M	L64 + L72 + L73	\$ -			#VALUE!
75						
76	DEPRECIATION EXPENSE	Note Q				
77	Production	KCC Report Pg. 38, L2, Col. c		NA	0.00000	\$ -
78	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)		TP	#VALUE!	#VALUE!
79	Distribution	KCC Report Pg. 38, L2, Col. e		NA	0.00000	-
80	General	KCC Report Pg. 38, L2, Col. f		WS	#VALUE!	#VALUE!
81	Intangible & Other	SEPC Records		WS	#VALUE!	#VALUE!
82	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)		DA	1.00000	-
83	TOTAL DEPRECIATION	Sum(L77:L82)	\$ -			#VALUE!
84						
85	TAXES OTHER THAN INCOME TAXES	(Note I)				
86	LABOR RELATED					
87	Payroll	WP A-6, L9	\$ -	WS	#VALUE!	#VALUE!
88	Highway and vehicle	WP A-6, L9	-	WS	#VALUE!	#VALUE!
89	PLANT RELATED					
90	Property	WP A-6, L9, (Note M)		GP	#VALUE!	#VALUE!
91	Gross Receipts	WP A-6, L9	-	NA		-
92	Other	WP A-6, L9	-	GP	#VALUE!	#VALUE!
93						
94	TOTAL OTHER TAXES	Sum(L87:L92)	\$ -			#VALUE!
95						
96	RETURN					
97	Return before incentives	L172	#DIV/0!	RB	#VALUE!	#DIV/0!
98	Incentive return	L181				#N/A
99	Total Return	L97 + L98				#DIV/0!
100					#DIV/0!	
101	GROSS REV. REQUIREMENT WITH INCENTIVES	L74 + L83 + L94 + L99				#DIV/0!
102	LESS: Gross Revenue Requirements for Incentives	L98				#N/A
103						
104	GROSS REV. REQUIREMENT WITHOUT INCENTIVES	L101 - L102				#DIV/0!

Sunflower Electric Power Corporation (SEPC)						
Rate Formula Template						
Actual Gross Revenue Requirements						
For the 12 months ended - December 31, -2						
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
105	<u>TRANSMISSION PLANT INCLUDED IN FORMULA</u>					
106	Total transmission plant, incl. capital and operating leases	WP-12, L3 + L4 + L10	#VALUE!		DA 1.00000	#VALUE!
107	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)		-	DA 1.00000	-
108	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)		-	DA 1.00000	-
109	Transmission plant included in rates	L106 - L107 - L 108	#VALUE!			#VALUE!
110	Percentage of transmission plant included in rates	L109 / L106			TP= #VALUE!	
111						
112	<u>GROSS AND NET PLANT ALLOCATORS</u>					
113	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
114	Production	Pg 1, L3	\$ -		NA	\$ -
115	Total transmission plant, including leases (Note T)	WP-12, L3 + L4 + L10	#VALUE!		DA 1.00000	#VALUE!
116	Less: Excluded Plant	Pg 1, L5		-	DA 1.00000	-
117	Distribution	Pg 1, L6	-		NA	-
118	General & Intangible	Pg 1, L7 + L8	-		WS #VALUE!	#VALUE!
119	TOTAL GROSS PLANT	L114 + L115 - L 116 + L 117 + L118	#VALUE!		GP = #VALUE!	#VALUE!
120						
121	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST) (Note Q)					
122	Production	Pg 1, L12	\$ -		NA	\$ -
123	Total transmission plant, including leases	WP-12, L13 + L14 + L19	#VALUE!		DA 1.00000	#VALUE!
124	Less: Excluded Plant	Pg 1, L14		-	DA 1.00000	-
125	Distribution	Pg 1, L15	-			-
126	General & Intangible	Pg 1, L16 + L17	-		WS #VALUE!	#VALUE!
127	TOTAL ACCUM. DEPRECIATION	L122 + L123 - L 124 + L 125 + L126	#VALUE!			#VALUE!
128						
129	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
130	Production	L114 - L122	\$ -			\$ -
131	Total transmission plant, including leases	L115 - L123	#VALUE!			#VALUE!
132	Less Excluded Plant	L116 - L124		-		-
133	Distribution	L117 - L125	-			-
134	General & Intangible	L118 - L126	-			#VALUE!
135	TOTAL NET PLANT	L130 + L131 - L 132 + L 133 + L134	#VALUE!		NP = #VALUE!	#VALUE!
136						
137	<u>WAGES & SALARY ALLOCATOR (WS)</u>					
138	Production	KCC Pg. 37, L1, Col. d			-	\$ -
139	Transmission	KCC Pg. 37, L2, Col. d			TP #VALUE!	#VALUE!
140	Distribution	KCC Pg. 37, L3, Col. d			-	-
141	Other (excluding A&G)	KCC Pg. 37, L4, L5 & L6, Col. d			-	-
142	Total	Sum (L138:L141)	\$ -			#VALUE!
143	Wage & Salary Allocator Calculation	Col 6, L142 / Col 3, L142				WS= #VALUE!

Sunflower Electric Power Corporation (SEPC)					
Rate Formula Template					
Actual Gross Revenue Requirements					
For the 12 months ended - December 31, -2					
Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator
					(6) Transmission (Col 3 times Col 5)
144	RETURN (R)	Note N			
145	TIER Test				
146	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d			
147	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c			
148	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c			
149	Total Interest Expense	L147 + L148	\$ -		
150	Target TIER	(Note P)	#DIV/0!		
151	Return Requirements (LT Interest plus Margin)	L149 * L150	#DIV/0!		
152	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L)			
153	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c			
154	Reserved for Future Use	(Note G)			
155					
156	Net Operating Return Req. (accrual basis)	L151 - L152 + L153 + L154 + L155	#DIV/0!		
157					
158	DSC Test				
159	Debt Service				
160	LT Interest Expense	L147	\$ -		
161	Principal Payment	KCC Pg. 22, L18, Col. E (Note X)			
162	Debt Service	L160 + L161	\$ -		
163	Target DSC	(Note P)	#DIV/0!		
164	Return Requirements	L162 * L163	#DIV/0!		
165	Less: Non Operating Income	L152	-		
166	Plus: Amortization of Debt Discount and Debt Expense	L153	-		
167	Net Operating Return Req. (cash basis)	L164 - L165 + L166	#DIV/0!		
168	Less: Depreciation Expense	L83	-		
169	Equivalent Return Requirements (accrual basis)	L167 - L168	#DIV/0!		
170					
171	Critical Ratio (TIER or DSC)	Greater of L156 or L169	#DIV/0!		
172	Return Requirements Greater of TIER or DSC Test	Greater of L156 or L169	#DIV/0!		
173	#DIV/0!	#DIV/0!	#DIV/0!		
174	Average Return on Rate Base	L172 / L58	#DIV/0!		
175					
176	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS				
177	Plant Granted Incentive TIER Adder:				
178	Total Incentive Plant	WP A-9, L27	#N/A		
179	Less: Total Accumulated Depreciation	WP A-9, L27	#N/A		
180	Net Incentive Plant	L178 - L179	#N/A		
181	Incentive Return	WP A-9, L27		#N/A	
182					
183					
184					
185					
186					
187	Abandoned Plant:				
188	Unamortized Abandoned Transmission Plant	L41 of Pg 1 (Note S)	\$ -		
189	Return on Abandoned Plant	L174 * L188	#DIV/0!		
190	Amortization Expense for Abandoned Plant	L82 of Pg. 2	-		
191	Total Recovery for Abandoned Plant	Sum (L189:L190)		#DIV/0!	
192	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L181 +L185 + L191			#N/A

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from SEPC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Includes only Land Held for Future Use associated with Transmission facilities.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L74, Col. 6.
- D Prepayments are the electric related prepayments booked to Acct. 165 and reported on SEPC's KCC Annual Report Pg. 17, L20, Col. b.
- E Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate.
- F Lease and joint facilities charges included on L62, page 2 of 5, are those costs attributable to transmission service.
- G This line shall not be populated unless authorized by the Commission.
- H Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
- I Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
- J Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
- K Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. SEPC records this investment in a transmission plant account.
- L As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received.
- M If the transmission related component of property tax is specifically identified in SEPC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
- N Return is based on the maximum of either a TIER or DSC test.
- O Does not include leases since return associated with leased facilities is included in the lease payment.
- P The approved TIER and DSC rations will be established by the KCC. No change in TIER and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
- Q The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
- R Reserved for future use.
- S The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
- T The GP allocator is primarily used to allocate prepaid insurance payments; and Sunflower provide property insurance for leased facilities.
- U Reserved for future use.
- V Includes depreciation of capital lease improvements.
- W Reserved for future use.
- X Excludes Residual Value Note (RVN) balloon principal payment

ALLOCATION FACTORS				
<u>Line</u>	<u>Allocators</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
1	RB	Percentage of rate base attributable to transmission	Pg. 2, L58, Col.5	#VALUE!
2	TP	Percentage of transmission plant included in rate base.	Pg. 3, L110, Col.5	#VALUE!
3	WS	Percentage of transmission labor included in rates	Pg. 3, L143, Col.6	#VALUE!
4	DA	Direct assignment		1.00000
5	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L119, Col.5	#VALUE!
6	NA	Not applicable for the transmission formula rate.		-
7	NP	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L135, Col.5	#VALUE!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, -2

		(1)	(2)	(3)
Line No.	Description	Reference	Amount	
A. Schedule 1 ARR				
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B		
2	Plus: Acct. 556 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)		
3	Less: Scheduling, System Control and Dispatch Services			
4	Less: Transmission Service Studies			
5	Less: Reliability, Planning & Standards Dev. Services			
6	Total	L1 + L2 - L3 - L4 - L5	\$	-
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	\$	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26		-
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	\$	-
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	\$	-
B. Schedule 1 Rate Calculations				
11	SEPC 12-CP. Peak Demand	WP A-2, L14		- MW
12	Annual Point-to-Point Rate in \$/MW - Year	L9 / L11	#DIV/0!	
13	Monthly Point-to-Point Rate in \$/MW - Month	L12 / 12	#DIV/0!	
14	Weekly Point-to-Point Rate in \$/MW - Week	L12 / 52	#DIV/0!	
15	Daily Point-to-Point Rate in \$/MW - Day	L12 / 365	#DIV/0!	
16	Hourly Point-to-Point Rate in \$/MW - Hour	L12 / 8760	#DIV/0!	

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Total Company	Non- Transmission	Transmission
1	<u>I. Rent from Electric Property, Account 454 (Note 12)</u>			
2	Account 4540001 - Other Rev -Rent Electric Property	\$ -	\$ -	\$ -
3	Transmission:			
4	Farm Land Rental	-		
5	Rental From Cell Phone Attaches	-		
6	Equipment / Facilities Rental	\$ -		
7	Rental Substation Property -Cell Towers	-		
8	Other Rental	-		
9	Total Transmission	\$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)			
11				
12	<u>II. Other Operating Revenues To Reduce Revenue Requirement</u>			\$ -
13				
14	<u>III. Other Electric Revenue, Account 456</u>			
15	(Provide data sources and necessary explanations in Notes below.)			
16	Less:			
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)			
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)			
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)			
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)			
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)			
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)			
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff			
25	Wholesale Distribution Revenue (WDR) (Note 2)			
26	Schedule 1 Revenue			
27	Schedule 2 Revenue			
28	Schedules 3-6 Revenue			
29	Revenue for TO's Facilities Under Schedule 11			
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)			
34	Subtotal	\$ -		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/-2 or Excess Sch. 11 Rev. (Note 9).	-		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L55)			-
37	Other - Revenue from bundled transmission service to Members. (Note 4)			
38	Other -			
39	Other -			-
40	Other - Revenue to cover use of administrative assets by other entities.(Note 7)	#VALUE!	#VALUE!	
41	Other - Revenue associated with covering losses. (Note 8)			
42	Other - Revenue from TDC type charges to members			
43	Total Adjustments			#VALUE!
44	Net 456 Account Transmission Related Activity			#VALUE!
45	<u>IV. Total Revenue Credits to Apply to Zonal Revenue Requirement</u>			#VALUE!

Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Source	Amount
46	Total Sch. 11 Revenue Received in -2	L34	\$ -
47			
48	Net Projected ATRR for Projects Completed as of 12/31/-2 for which Revenue was Received in -2	Notes 10, 11	
49	Johnson to Pioneer 115kV Line		
50	Johnson Corner Capacitor Bank =1		
51	Johnson Corner Capacitor Bank =2		
52	Holcomb to Fletcher 115kV (Wheatland Lessor)		
53	Holcomb to Plymell 115kV (MKEC Lessor)		
54	Plymell to Pioneer Tap 115kV (MKEC Lessor)		
55	Mingo 345/115 kV Ckt 2 Transformer		
56	Mingo 345 kV Terminal Upgrades		
57	Total Projected ATRR for Projects Completed as of 12/31/-2	Sum(L49:L54) (Total goes in L36)	\$ -
58			
59	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in -2	L46 - L55 (Total goes in L35)	\$ -
60	Other Revenue Credits Applied to Zonal Revenue Requirements		#VALUE!
61	Total Revenue Credits Applied to Zonal revenue requirements		#VALUE!

- Notes:**
- (1) Data for this worksheet came from SEPC's Annual Report to the KCC and the Company's General Ledger.
 - (2) SEPC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
 - (3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
 - (4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the SEPC Members. See Note 2 as well.
 - (5) Reserved for future use.
 - (6) Reserved for future use.
 - (7) Revenue from other entities to cover use of administrative assets. The non-transmission portion is equal to Actual Revenue * (1-WS Allocator).
 - (8) Revenue associated with supplying energy losses.
 - (9) Schedule 11 revenue for projects not yet completed as of 12/31/-2 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/-2 is assigned as a revenue credit against zonal ATRR. See page 2, L57
 - (10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
 - (11) None of the Schedule 11 revenue received in -2 was associated with projects completed as of 12/31/-2
 - (12) Excludes lease revenue on assets expected to be recorded as long-term leases.

Sunflower Electric Power Corporation (SEPC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, -2

Line			SEPC's Native System Peak Load		Adjusted SEPC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the SEPC Transmission System	SEPC's Transmission System Load (e-f+g+h+i+j- k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	Date	Hour Ending	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1				-	-		-	-			-	-	-	
2				-	-		-	-			-	-	-	
3				-	-		-	-			-	-	-	
4				-	-		-	-			-	-	-	
5				-	-		-	-			-	-	-	
6				-	-		-	-			-	-	-	
7				-	-		-	-			-	-	-	
8				-	-		-	-			-	-	-	
9				-	-		-	-			-	-		#DIV/0!
10				-	-		-	-			-	-		#DIV/0!
11				-	-		-	-			-	-		#DIV/0!
12				-	-		-	-			-	-		#DIV/0!
13	Total		-	n/a	-	-	-	-	-	-	-	-	-	
14	12-CP		-	n/a	-	-	-	-	-	-	-	-		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Sunflower Electric Power Corporation (SEPC)
Allocation of ADIT
For the 12 months ended December 31, -2

SEPC is a taxable cooperative subject to income taxes to the extent that income or losses are allocated to nonpatron activity. The ADIT as of 12/31/16 is \$0. See Note 6 of the notes to combined financial statements found in the 2014 Audit Report for additional information on the calculation of ADIT.

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

<u>Line</u>		<u>13 -Month Average Balance</u>		
		<u>Plant in</u>	<u>Depr.</u>	
		<u>Service</u>	<u>Reserve</u>	<u>Net</u>
3	<u>I. GSU Values Transferred from Transmission</u>			
4	Total GSUs in Transmission Plant	\$ -	\$ -	\$ -
5				
6	<u>II. Radial Lines, 34kV and Substation Facilities Transferred</u>			
7	Radial Lines	\$ -	\$ -	\$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	\$ -	\$ -	\$ -
12				
13	<u>III. Net Transfer From Trans. (L4 + L11)</u>	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

IV. 13 Month Average -Gross Plant

<u>Line</u>		Gross Plant													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
14	GSU														\$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
16	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
19	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

V. 13 Month Average -Accumulated Depreciation

		Accumulated Depreciation													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
20	GSU														\$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
22	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
25	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)													13 Months Avg Balance
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
28	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
31	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Worksheet A-5 - Depreciation Rates
As of December 31, -2

<u>Line</u>	<u>A/C</u>	<u>Description</u>	<u>Rate</u>
1	301	Organization	
2	302	Franchises	
3	303	Misc Intangible Plant	
4	350	Land & Land Rights	
5	352	Structures and Improvements	
6	353	Station Equipment	
7	354	Towers and Fixtures	
8	355	Poles and Fixtures	
9	356	Overhead Conductors and Devices	
10	357	Underground Conduit	
11	358	Underground Conductors and Devices	
12	389	Land and Land Rights	
13	390	Structures and Improvements	
14	391	Office Furniture and Equipment	
15	39106	Gen Plt-SJ OffMachines1987	
16	39102	Gen Plt-Computer Hardware	
17	39104	Gen Plt-Software	
18	392	Transportation Equipment	
19	393	Stores Equipment	
20	394	Tools, Shop and Garage Equipment	
21	395	Laboratory Equipment	
22	396	Power Operated Equipment	
23	397	Communication Equipment	
24	398	Miscellaneous Equipment	
25	399	Other Tangible Property	
26			
27	Weighted Average Transmission Depreciation Rate		
28	Transmission Depreciation Expense in -2		Actual Gross Rev Req L78, Col (3) \$ -
29	Transm. Plant in Service (12 mo. avg. Dec., -3 to Nov., -2)		WP A-12, L9 \$ -
30	Average Annual Transmission Depreciation Rate		L28 / L29 #DIV/0!
31	Average Monthly Transmission Depreciation Rate		L30 / 12 #DIV/0!

Notes

Sunflower Electric Power Corporation (SEPC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, -2

Source: KCC Annual Report, Pg. 42

Line No.	Description	Electric Acct		Adjusted	Payroll	Highway & Vehicle	Property	Gross	Other	Other Misc	Total of Cost Distribution
		408.1, 409.1	Excluded					Receipts, Uses & KC Earning Tax			
1	Ad Valorem	-	-	-				-			-
2	Excise	-	-	-		-					-
3	Franchise -Corporate	-	-	-				-			-
4	Payroll (Note A)	-	-	-	-						-
5	Transaction	-	-	-				-			-
6	Property Taxes (Note A)	-	-								
7	KC Earnings	-	-	-				-			-
8	Miscellaneous		-	-					-		-
9		-	-	-	-	-	-	-	-	-	-
10											
11	Income Taxes (Note B)										
12	Federal										
13	State										
14											
15		-									

Notes

- A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.
- B Income taxes are associated with Sunflower Electric Holdings (Old Sunflower).

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

Line	Description	Source	Total System
1	Transm. Gross Plant, incl. Leases, excl. Excluded Plant	Actual Gross Rev Req L109, Col 6	#VALUE!
2	Transmission Net Plant in Service (Excludes Leases)	Actual Gross Rev Req L22, Col. 6	\$ -
3	Plus: Net Plant Attributable to Capital Lease Projects	A-12, Pg. 1, L23	- Investment associated with <u>capital</u> leases is recorded on Sunflower's books.
4	Plus: Net Plant Attributable to Operating Lease Projects	A-12, Pg. 1, L28	#VALUE! Investment associated with <u>operating</u> leases is <u>not</u> recorded on Sunflower's books.
5	Less: Net Plant Excl. for O&M, Other Taxes and General Plant	Note A	-
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	#VALUE!
7	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L74 - L73	#VALUE! Excludes lease payments and Facilities charges
8	Percent of Net Plant	L7 / L6	#VALUE!
9	Other Taxes	Actual Gross Rev Req L94	#VALUE!
10	Percent of Net Plant	L9 / L6	#VALUE!
11	General & Intangible Plant Allocation		
12	Depreciation	Actual Gross Rev Req L80 + L81	#VALUE!
13	Return	Actual Gross Rev Req ((L25+L26) / L27)*L97	#VALUE!
14	Total	L12 + L13	#VALUE!
15	Percent of Net Plant	L14 / L6	#VALUE!
16	Return (New Facilities)		#DIV/0!
		#DIV/0!	

Note A: For some Special Projects, constructed on behalf of others, SEPC may contract with the other party to provide O&M for the subject facilities. In such instances, the O&M is not recorded on SEPC's books. No such projects existed in -2.

I. Summary of Actual RTO Directed Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
							O&M and A&G		General					
	<u>Project No.</u>	<u>Project ID</u>	<u>Description</u>	<u>In Service Date</u>	<u>Gross Plant</u>	<u>Net Plant</u>	<u>Allocated Expense</u>	<u>Other Taxes</u>	<u>Plant Allocation</u>	<u>Depreciation Expense</u>		<u>Non Incentive Return</u>	<u>Incentive Return</u>	<u>Gross Revenue Requirements</u>
					(see below)	(see below)	(f * L8)	(f * L10)	(f * L15)	(see below)		(f * L16)	(WP A-9)	(g+h+i+j+k+l+m)
	<u>A. Base Plan Projects (Sunflower Owned)</u>													
17	1	0	\$0.00		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
18	2	0	\$0.00		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
19	3	0	\$0.00		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
20	4	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
21	5	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
22	6	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
23	Total Base Plan Projects (Sunflower Owned)				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
	<u>B. Base Plan Projects (Capital Lease)</u>													
24	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A		<u>Lease Payments</u> \$ - \$ - \$ - \$ -			#N/A
25	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A			#N/A		
26	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A			#N/A		
27	Total Base Plan Projects (Capital Leases)				#N/A	#N/A	#N/A	#N/A	#N/A					#N/A
	<u>C. Base Plan Projects (Operating Lease)</u>													
28	1	166	Holcomb to Plymell		#N/A	#N/A	#N/A	#N/A	#N/A		<u>Lease Payments</u> \$ 355,700 \$ 452,047 \$ - \$ 807,747			#N/A
29	2	367	Plymell to Pioneer		#N/A	#N/A	#N/A	#N/A	#N/A			#N/A		
30	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A			#N/A		
31	Total Base Plan Projects (Operating Leases)				#N/A	#N/A	#N/A	#N/A	#N/A					#N/A
	<u>D. Balanced Portfolio Projects</u>													
32	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
33	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
34	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
35	Total Balanced Portfolio Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
	<u>E. ITP Priority 1 Projects</u>													
36	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
37	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
38	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
39	Total ITP Priority 1 Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
	<u>F. ITP Priority 2 Projects</u>													
40	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
41	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
42	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A
43	Total ITP Priority 2 Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects:

							Project: 1			Project: 2			Project: 3							
							SPP Proj. ID			SPP Proj. ID			SPP Proj. ID							
							Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense					
44	Year		Month																	
45	-3		Dec																	
46	-2		Jan					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
47	-2		Feb					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
48	-2		Mar					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
49	-2		Apr					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
50	-2		May					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
51	-2		Jun					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
52	-2		Jul					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
53	-2		Aug					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
54	-2		Sep				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
55	-2		Oct				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
56	-2		Nov				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
57	-2		Dec				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
							Sum lines 45 - 56		#DIV/0!	Sum lines 45 - 56		#DIV/0!	Sum lines 45 - 56		#DIV/0!					
58			Total			Year	-3 EOY Accum. Depr:			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:							
59	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant		Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant						
60	13 Month Averages						13 Month Averages			13 Month Averages			13 Month Averages							
61	2010	\$	-	\$	-	2010		\$	-		\$	-		\$	-					
62	2011	\$	-	\$	-	2011		\$	-		\$	-		\$	-					
63	2012	\$	-	\$	-	2012		\$	-		\$	-		\$	-					
64	2013	\$	3,744,619	\$	158,849	\$	3,585,770	2013	\$	-		\$	-		\$	-				
65	2014	\$	3,744,619	\$	222,033	\$	3,522,586	2014	\$	-		\$	-		\$	-				
66	2015	\$	3,744,619	\$	285,104	\$	3,522,586	2015	\$	-		\$	-		\$	-				
67	2016	\$	-	\$	-	2016		\$	-		\$	-		\$	-					
68	2017	\$	-	\$	-	2017		\$	-		\$	-		\$	-					
69	2018	\$	-	\$	-	2018		\$	-		\$	-		\$	-					
70	2019	\$	-	\$	-	2019		\$	-		\$	-		\$	-					
71	2020	\$	-	\$	-	2020		\$	-		\$	-		\$	-					
72	2021	\$	-	\$	-	2021		\$	-		\$	-		\$	-					
73	2022	\$	-	\$	-	2022		\$	-		\$	-		\$	-					
74	2023	\$	-	\$	-	2023		\$	-		\$	-		\$	-					
75	2024	\$	-	\$	-	2024		\$	-		\$	-		\$	-					
76	2025	\$	-	\$	-	2025		\$	-		\$	-		\$	-					
77	2026	\$	-	\$	-	2026		\$	-		\$	-		\$	-					
78	2027	\$	-	\$	-	2027		\$	-		\$	-		\$	-					
79	2028	\$	-	\$	-	2028		\$	-		\$	-		\$	-					
80	2029	\$	-	\$	-	2029		\$	-		\$	-		\$	-					
81	2030	\$	-	\$	-	2030		\$	-		\$	-		\$	-					
82	2031	\$	-	\$	-	2031		\$	-		\$	-		\$	-					
83	2032	\$	-	\$	-	2032		\$	-		\$	-		\$	-					

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects (cont'd):

							Project: 4			Project: 5			Project: 6					
							SPP Proj. ID			SPP Proj. ID			SPP Proj. ID					
							Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense			
84	-3		Dec				\$ -			\$ -			\$ -					
85	-2		Jan				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
86	-2		Feb				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
87	-2		Mar				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
88	-2		Apr				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
89	-2		May				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
90	-2		Jun				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
91	-2		Jul				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
92	-2		Aug				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
93	-2		Sep				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
94	-2		Oct				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
95	-2		Nov				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
96	-2		Dec				\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!			
97								Sum lines 85 - 96			#DIV/0!	Sum lines 85 - 96			#DIV/0!			
98		Total					-3 EOY Accum. Depr:			-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-				
99	Year	Gross Plant	Accm. Deprec.	Net Plant	Year		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Depr.	Net Plant			
100	13 Month Averages							13 Month Averages			13 Month Averages			13 Month Averages				
101	2010	\$	- \$	- \$	-	2010	\$	- \$	- \$	\$	-	\$	-	\$	-			
102	2011	\$	- \$	- \$	-	2011	\$	- \$	- \$	\$	-	\$	-	\$	-			
103	2012	\$	- \$	- \$	-	2012	\$	- \$	- \$	\$	-	\$	-	\$	-			
104	2013	\$	- \$	- \$	-	2013	\$	- \$	- \$	\$	-	\$	-	\$	-			
105	2014	\$	- \$	- \$	-	2014	\$	- \$	- \$	\$	-	\$	-	\$	-			
106	2015	\$	- \$	- \$	-	2015	\$	- \$	- \$	\$	-	\$	-	\$	-			
107	2016	\$	- \$	- \$	-	2016	\$	- \$	- \$	\$	-	\$	-	\$	-			
108	2017	\$	- \$	- \$	-	2017	\$	- \$	- \$	\$	-	\$	-	\$	-			
109	2018	\$	- \$	- \$	-	2018	\$	- \$	- \$	\$	-	\$	-	\$	-			
110	2019	\$	- \$	- \$	-	2019	\$	- \$	- \$	\$	-	\$	-	\$	-			
111	2020	\$	- \$	- \$	-	2020	\$	- \$	- \$	\$	-	\$	-	\$	-			
112	2021	\$	- \$	- \$	-	2021	\$	- \$	- \$	\$	-	\$	-	\$	-			
113	2022	\$	- \$	- \$	-	2022	\$	- \$	- \$	\$	-	\$	-	\$	-			
114	2023	\$	- \$	- \$	-	2023	\$	- \$	- \$	\$	-	\$	-	\$	-			
115	2024	\$	- \$	- \$	-	2024	\$	- \$	- \$	\$	-	\$	-	\$	-			
116	2025	\$	- \$	- \$	-	2025	\$	- \$	- \$	\$	-	\$	-	\$	-			
117	2026	\$	- \$	- \$	-	2026	\$	- \$	- \$	\$	-	\$	-	\$	-			
118	2027	\$	- \$	- \$	-	2027	\$	- \$	- \$	\$	-	\$	-	\$	-			
119	2028	\$	- \$	- \$	-	2028	\$	- \$	- \$	\$	-	\$	-	\$	-			
120	2029	\$	- \$	- \$	-	2029	\$	- \$	- \$	\$	-	\$	-	\$	-			
121	2030	\$	- \$	- \$	-	2030	\$	- \$	- \$	\$	-	\$	-	\$	-			
122	2031	\$	- \$	- \$	-	2031	\$	- \$	- \$	\$	-	\$	-	\$	-			
123	2032	\$	- \$	- \$	-	2032	\$	- \$	- \$	\$	-	\$	-	\$	-			

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

IV. Calculation of Net Plant for Operating Lease Base Plan Funded (BPF) Projects:

							Holcomb to Plymell 115kV (MKEC)				Plymell to Pioneer Tap 115kV (MKEC)					
							Project: 1			Project: 2			Project: 3			
							SPP Proj. ID 166			SPP Proj. ID 367			SPP Proj. ID			Sum of monthly lease payments
							Sum of monthly lease payments		\$ 355,700	Sum of monthly lease payments		\$ 452,047	Sum of monthly lease payments			
							Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	
164	-3		Dec	\$ 3,400,999					\$ 4,322,255				\$ -			
165	-2		Jan	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
166	-2		Feb	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
167	-2		Mar	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
168	-2		Apr	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
169	-2		May	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
170	-2		Jun	\$ 3,400,999				\$ 3,932	\$ 4,322,255			\$ 4,996	\$ -		\$ -	
171	-2		Jul	\$ 3,400,999				\$ 4,189	\$ 4,322,255			\$ 5,324	\$ -		\$ -	
172	-2		Aug	\$ 3,400,999				\$ 4,189	\$ 4,322,255			\$ 5,324	\$ -		\$ -	
173	-2		Sep	\$ 3,400,999				\$ 4,189	\$ 4,322,255			\$ 5,324	\$ -		\$ -	
174	-2		Oct	\$ 3,400,999				\$ 4,189	\$ 4,322,255			\$ 5,324	\$ -		\$ -	
175	-2		Nov	\$ 3,400,999				\$ 4,190	\$ 4,322,255			\$ 5,325	\$ -		\$ -	
176	-2		Dec	\$ 3,400,999				\$ 4,190	\$ 4,322,255			\$ 5,325	\$ -		\$ -	
177								Sum lines 165 - 176		\$ 48,728	Sum lines 165 - 176		\$ 61,922	Sum lines 165 - 176		\$ -
178			-3 EOY Accum. Amort:			148,419			-3 EOY Accum. Amort:		188,623			-3 EOY Accum. Amort:		-
179	Year	Total			Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant		
180	13 Month Averages							13 Month Averages			13 Month Averages			13 Month Averages		
181	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
182	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
183	2012	\$ 4,158,675	\$ 11,922	\$ 4,146,753	2012	\$ 1,831,307	\$ 5,250	\$ 1,826,057	\$ 2,327,368	\$ 6,672	\$ 2,320,696	\$ -	\$ -	\$ -		
184	2013	\$ 7,723,254	\$ 89,340	\$ 7,633,914	2013	\$ 3,400,999	\$ 39,344	\$ 3,361,655	\$ 4,322,255	\$ 49,996	\$ 4,272,259	\$ -	\$ -	\$ -		
185	2014	\$ 7,723,254	\$ 180,798	\$ 7,542,456	2014	\$ 3,400,999	\$ 79,622	\$ 3,321,377	\$ 4,322,255	\$ 101,176	\$ 4,221,079	\$ -	\$ -	\$ -		
186	2015	\$ 7,723,254	\$ 272,256	\$ 7,450,998	2015	\$ 3,400,999	\$ 119,900	\$ 3,281,099	\$ 4,322,255	\$ 152,356	\$ 4,169,899	\$ -	\$ -	\$ -		
187	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
188	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
189	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
190	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
191	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
192	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
193	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
194	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
195	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
196	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
197	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
198	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
199	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
200	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
201	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
202	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
203	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

V. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

V. Calculation of Net Plant for Balanced Portfolio (BP) Projects :														

Notes: (B) See WP A-5 (Act Depreciation Rate).

(C) This rate will reflect any future KCC approved depreciation rates.

(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.

(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.

(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

VI. Calculation of Net Plant for ITP / Priority 1 Projects

VI. Calculation of Net Plant for ITP / Priority 1 Projects																
						Project: 1			Project: 2			Project: 3				
						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID				
						Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense		
Year	Month															
244	-3	Dec					\$ -			\$ -			\$ -			
245	-2	Jan					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
246	-2	Feb					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
247	-2	Mar					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
248	-2	Apr					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
249	-2	May					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
250	-2	Jun					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
251	-2	Jul					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
252	-2	Aug					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
253	-2	Sep					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
254	-2	Oct					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
255	-2	Nov					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
256	-2	Dec					\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!		
257						Sum lines 245 - 256			#DIV/0!	Sum lines 245 - 256			#DIV/0!	Sum lines 245 - 256		
258			Total			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:				
259	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant		
260	13 Month Averages					13 Month Averages					13 Month Averages					
261	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
262	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
263	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
264	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
265	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
266	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
267	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
268	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
269	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
270	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
271	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
272	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
273	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
274	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
275	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
276	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
277	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
278	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
279	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
280	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
281	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
282	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
283	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

Notes: (B) See WP A-5 (Act Depreciation Rate).

(C) This rate will reflect any future KCC approved depreciation rates.

(D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.

(E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.

(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

VII. Calculation of Net Plant for ITP / Priority 2 Projects

VII. Calculation of Net Plant for ITP / Priority 2 Projects															
						Project: 1			Project: 2			Project: 3			
						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
						Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	
						Year	Month								
284						-3	Dec	\$ -			\$ -			\$ -	
285						-2	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
286						-2	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
287						-2	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
288						-2	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
289						-2	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
290						-2	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
291						-2	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
292						-2	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
293						-2	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
294						-2	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
295						-2	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
296						-2	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
297						Sum lines 285 - 296			#DIV/0!	Sum lines 285 - 296			#DIV/0!	Sum lines 285 - 296	
298						-3 EOY Accum. Depr:			-	-3 EOY Accum. Depr:			-	-3 EOY Accum. Depr:	
299	Year	Total			Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	
300	13 Month Averages					13 Month Averages					13 Month Averages				
301	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
302	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
303	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
304	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
305	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
306	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
307	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
308	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
309	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
310	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
311	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
312	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
313	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
314	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
315	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
316	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
317	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
318	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
319	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
320	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
321	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
322	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
323	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, -2

I. Summary of Actual Sponsored Projects

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Project No.	Project ID	Description	In Service Date	Gross Plant	Net Plant	O&M and A&G Expense	Other Taxes	General Plant Allocation	Depreciation Expense	Non Incentive Return	Incentive Return	Revenue Requirements
					(see below)	(see below)	(f * L8)	(f * L10)	(f * L15)	(see below)	(f * L16)	(WP A-9)	(g + h + i + j+ k +l)
1	1	0	0		#N/A	#N/A	#VALUE!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#VALUE!
2	2	0	0		#N/A	#N/A	#VALUE!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#VALUE!
3	3	0	0		#N/A	#N/A	#VALUE!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#VALUE!
4	Total				#N/A	#N/A	#VALUE!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#VALUE!

II. Calculation of Net Plant for Sponsored Upgrade:

5												
6	Project: 1			Project: 2			Project: 3					
	SPP Proj. ID			SPP Proj. ID			SPP Proj. ID					
7	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	
8	-3	Dec	\$ -			\$ -			\$ -			
9	-2	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
10	-2	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
11	-2	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
12	-2	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
13	-2	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
14	-2	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
15	-2	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
16	-2	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
17	-2	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
18	-2	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
19	-2	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
20	-2	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
21				#DIV/0!			#DIV/0!			#DIV/0!		
22	Total			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:		
23	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant
24	13 Month Averages			13 Month Averages			13 Month Averages			13 Month Averages		
25	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
26	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
27	2012	\$ -	\$ -	\$ -	2012			\$ -	2012			\$ -
28	2013	\$ -	\$ -	\$ -	2013			\$ -	2013			\$ -
29	2014	\$ -	\$ -	\$ -	2014			\$ -	2014			\$ -
30	2015	\$ -	\$ -	\$ -	2015			\$ -	2015			\$ -
31	2016	\$ -	\$ -	\$ -	2016			\$ -	2016			\$ -
32	2017	\$ -	\$ -	\$ -	2017			\$ -	2017			\$ -
33	2018	\$ -	\$ -	\$ -	2018			\$ -	2018			\$ -
34	2019	\$ -	\$ -	\$ -	2019			\$ -	2019			\$ -
35	2020	\$ -	\$ -	\$ -	2020			\$ -	2020			\$ -
36	2021	\$ -	\$ -	\$ -	2021			\$ -	2021			\$ -
37	2022	\$ -	\$ -	\$ -	2022			\$ -	2022			\$ -
38	2023	\$ -	\$ -	\$ -	2023			\$ -	2023			\$ -
39	2024	\$ -	\$ -	\$ -	2024			\$ -	2024			\$ -
40	2025	\$ -	\$ -	\$ -	2025			\$ -	2025			\$ -
41	2026	\$ -	\$ -	\$ -	2026			\$ -	2026			\$ -
42	2027	\$ -	\$ -	\$ -	2027			\$ -	2027			\$ -
43	2028	\$ -	\$ -	\$ -	2028			\$ -	2028			\$ -
44	2029	\$ -	\$ -	\$ -	2029			\$ -	2029			\$ -
45	2030	\$ -	\$ -	\$ -	2030			\$ -	2030			\$ -
46	2031	\$ -	\$ -	\$ -	2031			\$ -	2031			\$ -
47	2032	\$ -	\$ -	\$ -	2032			\$ -	2032			\$ -

- Notes:
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

I. Summary of Actual Incentive Projects

Average Return New Debt #DIV/0! Source: WP A-7, L16						
(a)	(b)	(c)		(d)	(e)	(f)
Project No.	Project ID	Description	In Service Date	Incentive Gross Plant (see below)	Incentive Plant Depr. Res. (see below)	Incentive Return Adder (see below)
<u>A. Base Plan Projects</u>						
1	1	0	0	#N/A	#N/A	#N/A
2	2	0	0	#N/A	#N/A	#N/A
3	3	0	0	#N/A	#N/A	#N/A
4	4	0	0	#N/A	#N/A	#N/A
5	5	0	0	#N/A	#N/A	#N/A
6	6	0	0	#N/A	#N/A	#N/A
7	Total			#N/A	#N/A	#N/A
<u>B. Balanced Portfolio Projects</u>						
8	1	0	0	#N/A	#N/A	#N/A
9	2	0	0	#N/A	#N/A	#N/A
10	3	0	0	#N/A	#N/A	#N/A
11	Total			#N/A	#N/A	#N/A
<u>C. ITP Priority #1 Projects</u>						
12	1	0	0	#N/A	#N/A	#N/A
13	2	0	0	#N/A	#N/A	#N/A
14	3	0	0	#N/A	#N/A	#N/A
15	Total			#N/A	#N/A	#N/A
<u>D. ITP Priority #2 Projects</u>						
15	1	0	0	#N/A	#N/A	#N/A
16	2	0	0	#N/A	#N/A	#N/A
17	3	0	0	#N/A	#N/A	#N/A
18	Total			#N/A	#N/A	#N/A
<u>E. Sponsored Projects</u>						
19	1	0	0	#N/A	#N/A	#N/A
20	2	0	0	#N/A	#N/A	#N/A
21	3	0	0	#N/A	#N/A	#N/A
22	Total			#N/A	#N/A	#N/A
<u>F. Third Party Projects</u>						
23	1	0	0	#N/A	#N/A	#N/A
24	2	0	0	#N/A	#N/A	#N/A
25	3	0	0	#N/A	#N/A	#N/A
26	Total			#N/A	#N/A	#N/A
27	Total for All Incentive Projects			#N/A	#N/A	#N/A

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: $TIER\ Adder = (ROE\ Adder * Equity\ Ratio) / Average\ System\ Interest\ Rate$, or to a DSC adder using the following formula: $DSC\ Adder = (ROE\ Adder * Equity\ ratio) / Average\ System\ Debt\ Service$. If FERC grants a different incentive, the formula may need to be modified accordingly.

72							<div><div>Project: 4</div><div>DSC Adder (B) -</div><div>SPP Proj. ID</div><div></div><div>Avg. Debt #DIV/0!</div><div></div></div>					<div><div>Project: 5</div><div>DSC Adder (B) -</div><div>SPP Proj. ID</div><div></div><div>Avg. Debt #DIV/0!</div><div></div></div>					<div><div>Project: 6</div><div>DSC Adder (B) -</div><div>SPP Proj. ID</div><div></div><div>Avg. Debt #DIV/0!</div><div></div></div>				
73							<div><div></div><div></div><div>Service Rate</div><div></div></div>					<div><div></div><div></div><div>Service Rate</div><div></div></div>					<div><div></div><div></div><div>Service Rate</div><div></div></div>				
74							<div><div></div><div></div><div>Incentive Return #DIV/0!</div><div></div></div>					<div><div></div><div></div><div>Incentive Return #DIV/0!</div><div></div></div>					<div><div></div><div></div><div>Incentive Return #DIV/0!</div><div></div></div>				
75								Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense			Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense			Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	
76								\$ -					\$ -					\$ -			
77								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
78								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
79								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
80								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
81								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
82								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
83								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
84								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
85								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
86								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
87								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
88								\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!	
89							Sum lines 77 - #DIV/0!					Sum lines 77 - #DIV/0!					Sum lines 77 - #DIV/0!				
90							-3 EOY Acc Dep: \$ -					-3 EOY Acc Dep: \$ -					-3 EOY Acc Dep: \$ -				
91	Year					Year															
92	13 Month Averages						13 Month Averages					13 Month Averages					13 Month Averages				
93	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!	
94	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!	
95	2012					2012															
96	2013					2013															
97	2014					2014															
98	2015					2015															
99	2016					2016															
100	2017					2017															
101	2018					2018															
102	2019					2019															
103	2020					2020															
104	2021					2021															
105	2022					2022															
106	2023					2023															
107	2024					2024															
108	2025					2025															
109	2026					2026															
110	2027					2027															

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

V. ITP Priority No. 2 Projects

204								Project: 1					DSC Adder (B) -			Project: 2					DSC Adder (B) -			Project: 3					DSC Adder (B) -		
205								SPP Proj. ID			Avg. Debt		#DIV/0!		SPP Proj. ID			Avg. Debt		#DIV/0!		SPP Proj. ID			Avg. Debt		#DIV/0!				
206											Service Rate							Service Rate							Service Rate						
										Incentive Return		#DIV/0!					Incentive Return		#DIV/0!					Incentive Return		#DIV/0!					
207									Plant									Plant													
208									Balance by									Balance by													
209									Month									Month													
210																															
211																															
212																															
213																															
214																															
215																															
216																															
217																															
218																															
219																															
220																															
221								Sum lines 209		#DIV/0!		Sum lines 209		#DIV/0!		Sum lines 209		#DIV/0!		Sum lines 209		#DIV/0!									
222		Total						-3 EOY Acc Dep:		\$ -		-3 EOY Acc Dep:		\$ -		-3 EOY Acc Dep:		\$ -													
223	Year						Year																								
224																															
225	2010						2010																								
226	2011						2011																								
227	2012						2012																								
228	2013						2013																								
229	2014						2014																								
230	2015						2015																								
231	2016						2016																								
232	2017						2017																								
233	2018						2018																								
234	2019						2019																								
235	2020						2020																								
236	2021						2021																								
237	2022						2022																								
238	2023						2023																								
239	2024						2024																								
240	2025						2025																								
241	2026						2026																								
242	2027						2027																								
243	2028						2028																								
244	2029						2029																								
245	2030						2030																								
246	2031						2031																								
247	2032						2032																								

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

248							<div><div><div>Project: 1</div><div>DSC Adder (B)</div><div>-</div></div><div>SPP Proj. ID<div></div><div>Avg. Debt</div><div>#DIV/0!</div></div><div>Service Rate</div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div><div>Project: 2</div><div>DSC Adder (B)</div><div>-</div></div><div>SPP Proj. ID<div></div><div>Avg. Debt</div><div>#DIV/0!</div></div><div>Service Rate</div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div><div>Project: 3</div><div>DSC Adder (B)</div><div>-</div></div><div>SPP Proj. ID<div></div><div>Avg. Debt</div><div>#DIV/0!</div></div><div>Service Rate</div><div>Incentive Return</div><div>#DIV/0!</div></div>								
249																									
250																									
251							<div>Year</div>	<div>Month</div>	<div>Plant Balance by Month</div>	<div>Deprec. Rate / 12</div>	<div>Depreciation Expense</div>		<div>Plant Balance by Month</div>	<div>Deprec. Rate / 12</div>	<div>Depreciation Expense</div>		<div>Plant Balance by Month</div>	<div>Deprec. Rate / 12</div>	<div>Depreciation Expense</div>						
252							-3	Dec	\$ -				\$ -												
253							-2	Jan	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
254							-2	Feb	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
255							-2	Mar	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
256							-2	Apr	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
257							-2	May	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
258							-2	Jun	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
259							-2	Jul	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
260							-2	Aug	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
261							-2	Sep	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
262							-2	Oct	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
263							-2	Nov	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
264							-2	Dec	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!						
265							Sum lines 253				#DIV/0!		Sum lines 253				#DIV/0!		Sum lines 253				#DIV/0!		
266		Total					-3 EOY Acc Dep: \$ -						-3 EOY Acc Dep: \$ -						-3 EOY Acc Dep: \$ -						
267	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder			
268	13 Month Averages							13 Month Averages						13 Month Averages						13 Month Averages					
269	2010	\$ - \$ - \$ - #DIV/0!					2010	\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!				
270	2011						2011	\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!		\$ -	\$ -	\$ -	#DIV/0!				
271	2012						2012			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
272	2013						2013			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
273	2014						2014			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
274	2015						2015			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
275	2016						2016			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
276	2017						2017			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
277	2018						2018			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
278	2019						2019			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
279	2020						2020			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
280	2021						2021			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
281	2022						2022			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
282	2023						2023			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
283	2024						2024			\$ -	#DIV/0!				\$ -	#DIV/0!				\$ -	#DIV/0!				
284	2025						2025			\$ -	#DIV/0!														

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

VII. Third Party Projects :

292								<div><div>Project: 1</div><div>SPP Proj. ID</div><div>DSC Adder (B)</div><div>Avg. Debt</div><div>#DIV/0!</div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div>Project: 2</div><div>SPP Proj. ID</div><div>DSC Adder (B)</div><div>Avg. Debt</div><div>#DIV/0!</div><div>Incentive Return</div><div>#DIV/0!</div></div>					<div><div>Project: 3</div><div>SPP Proj. ID</div><div>DSC Adder (B)</div><div>Avg. Debt</div><div>#DIV/0!</div><div>Incentive Return</div><div>#DIV/0!</div></div>				
293																						
294																						
295	Year	Month	Plant Balance by Month		Deprec. Rate / 12	Depreciation Expense			Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense				Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
296	-3	Dec	\$ -						\$ -						\$ -							
297	-2	Jan	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
298	-2	Feb	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
299	-2	Mar	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
300	-2	Apr	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
301	-2	May	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
302	-2	Jun	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
303	-2	Jul	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
304	-2	Aug	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
305	-2	Sep	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
306	-2	Oct	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
307	-2	Nov	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
308	-2	Dec	\$ -		#DIV/0!	#DIV/0!			\$ -	#DIV/0!	#DIV/0!				\$ -	#DIV/0!	#DIV/0!					
309	Sum lines 297							#DIV/0!		Sum lines 297							#DIV/0!					
310	-3 EOY Acc Dep: \$ -									-3 EOY Acc Dep: \$ -												
311	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Year		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Year			
312	13 Month Averages							13 Month Averages							13 Month Averages							
313	2010		\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!	2010			
314	2011		\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!	2011			
315	2012					#DIV/0!	2012					#DIV/0!	2012					#DIV/0!	2012			
316	2013					#DIV/0!	2013					#DIV/0!	2013					#DIV/0!	2013			
317	2014					#DIV/0!	2014					#DIV/0!	2014					#DIV/0!	2014			
318	2015					#DIV/0!	2015					#DIV/0!	2015					#DIV/0!	2015			
319	2016					#DIV/0!	2016					#DIV/0!	2016					#DIV/0!	2016			
320	2017					#DIV/0!	2017					#DIV/0!	2017					#DIV/0!	2017			
321	2018					#DIV/0!	2018					#DIV/0!	2018					#DIV/0!	2018			
322	2019					#DIV/0!	2019					#DIV/0!	2019					#DIV/0!	2019			
323	2020					#DIV/0!	2020					#DIV/0!	2020					#DIV/0!	2020			
324	2021					#DIV/0!	2021					#DIV/0!	2021					#DIV/0!	2021			
325	2022					#DIV/0!	2022					#DIV/0!	2022					#DIV/0!	2022			
326	2023					#DIV/0!	2023					#DIV/0!	2023					#DIV/0!	2023			
327	2024					#DIV/0!	2024					#DIV/0!	2024					#DIV/0!	2024			
328	2025					#DIV/0!	2025					#DIV/0!	2025					#DIV/0!	2025			
329	2026					#DIV/0!	2026					#DIV/0!	2026					#DIV/0!	2026			
330	2027					#DIV/0!	2027					#DIV/0!	2027					#DIV/0!	2027			
331	2028					#DIV/0!	2028					#DIV/0!	2028					#DIV/0!	2028			
332	2029					#DIV/0!	2029					#DIV/0!	2029					#DIV/0!	2029			
333	2030					#DIV/0!	2030					#DIV/0!	2030					#DIV/0!	2030			
334	2031					#DIV/0!	2031					#DIV/0!	2031					#DIV/0!	2031			
335	2032					#DIV/0!	2032					#DIV/0!	2032					#DIV/0!	2032			

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, -2

I. Summary of Actual Projects Constructed by SEPC on Behalf of Third Parties

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

Line No.	(a) Project No.	(b) Project ID	(c) Description	(d) Third Party	(e) In Service Date	(f) Gross Plant (see below)	(g) Net Plant (see below)	(h) O&M and A&G Expense (g * L8)	(i) Other Taxes (g * L10)	(j) General Plant Allocation (g * L15)	(k) Depreciation Expense (see below)	(l) Non Incentive Return (g * L16)	(m) Incentive Return (WP A-9)	(n) Revenue Requirements (h + i + j+ k +l + m)
1	1	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
2	2	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
3	3	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
4	Total					#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A

II. Calculation of Net Plant for Projects Constructed by SEPC for Third Parties:

5					Project: 1			Project: 2			Project: 3								
6					SPP Proj. ID			SPP Proj. ID			SPP Proj. ID								
					Third Party			Third Party			Third Party								
7				Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense					
8				-3	Dec	\$ -			\$ -			\$ -							
9				-2	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
10				-2	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
11				-2	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
12				-2	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
13				-2	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
14				-2	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
15				-2	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
16				-2	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
17				-2	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
18				-2	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
19				-2	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
20				-2	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!					
21								#DIV/0!					#DIV/0!						
22								-3 EOY Accum. Depr:		-3 EOY Accum. Depr:		-3 EOY Accum. Depr:							
23	Year	Total			Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant					
24		13 Month Averages				13 Month Averages				13 Month Averages				13 Month Averages					
25	2010	\$	-	\$	-	2010	\$	-	\$	-	\$	-	\$	-	2010	\$	-	\$	-
26	2011	\$	-	\$	-	2011	\$	-	\$	-	\$	-	\$	-	2011	\$	-	\$	-
27	2012	\$	-	\$	-	2012			\$	-		\$	-		2012			\$	-
28	2013	\$	-	\$	-	2013			\$	-		\$	-		2013			\$	-
29	2014	\$	-	\$	-	2014			\$	-		\$	-		2014			\$	-
30	2015	\$	-	\$	-	2015			\$	-		\$	-		2015			\$	-
31	2016	\$	-	\$	-	2016			\$	-		\$	-		2016			\$	-
32	2017	\$	-	\$	-	2017			\$	-		\$	-		2017			\$	-
33	2018	\$	-	\$	-	2018			\$	-		\$	-		2018			\$	-
34	2019	\$	-	\$	-	2019			\$	-		\$	-		2019			\$	-
35	2020	\$	-	\$	-	2020			\$	-		\$	-		2020			\$	-
36	2021	\$	-	\$	-	2021			\$	-		\$	-		2021			\$	-
37	2022	\$	-	\$	-	2022			\$	-		\$	-		2022			\$	-
38	2023	\$	-	\$	-	2023			\$	-		\$	-		2023			\$	-
39	2024	\$	-	\$	-	2024			\$	-		\$	-		2024			\$	-
40	2025	\$	-	\$	-	2025			\$	-		\$	-		2025			\$	-
41	2026	\$	-	\$	-	2026			\$	-		\$	-		2026			\$	-
42	2027	\$	-	\$	-	2027			\$	-		\$	-		2027			\$	-
43	2028	\$	-	\$	-	2028			\$	-		\$	-		2028			\$	-
44	2029	\$	-	\$	-	2029			\$	-		\$	-		2029			\$	-
45	2030	\$	-	\$	-	2030			\$	-		\$	-		2030			\$	-

- Notes:**
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Projects constructed by SEPC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Administrative & General Expense
For the 12 months ended - December 31, -2

Line No.	Description	Source	Annual Expense	Allocation		Allocated to Transmission
				Factor	Rate	
1	Administrative & General Expense	Pg.36-1,L31, Col. b		WS	#VALUE!	#VALUE!
2	Less: General Advertising Costs			WS	#VALUE!	#VALUE!
3	Less: Regulatory Commission Expenses			WS	#VALUE!	#VALUE!
4	Less: Corporate Visibility Expenses			WS	#VALUE!	#VALUE!
5	Less: Misc Nuclear Expenses (included in Account 930.2)			WS	#VALUE!	#VALUE!
6	Less: Experimental & Gen. Research Exp.			WS	#VALUE!	#VALUE!
7	Less: Industry Association Dues			WS	#VALUE!	#VALUE!
8	Subtotal		\$ -			#VALUE!
9	Plus Safety Advertising		-	WS	#VALUE!	#VALUE!
10	Plus Association Dues Directly Related to Transmission		-	DA	100.0000%	\$ -
11	Plus: General Advertising:					
12	Transmission Facilities Sitting	\$ -				
13	Transmission Vegetation Management	-				
14	Transmission Reliability	-				
15	Total Advertising for Transmission		\$ -	DA	100.0000%	\$ -
16	Plus: Transmission Specific Research & Experimental					
17	Project #1	\$ -				
18	Project #2	-				
19	Project #3	-				
20	Total Research & Experimental Expenses		\$ -	DA	100.0000%	\$ -
21	Plus Transmission Related Reg. Comm. Exp.					
22	Formula Rate	\$ -		DA	100.0000%	\$ -
23	Other-Specifically Assignable to Transmission	-		DA	100.0000%	-
24	KCC Assessment (Note F)			DA	100.0000%	-
25	Total Transmission Regulatory Expense		\$ -			\$ -
26	Plus: Corporate Visibility Expenses:					
27	Regulatory	\$ -				
28	Reporting	-				
29	Compliance	-				
30	Shareholder Communications	-				
31	Total Corporate Visibility Expenses		\$ -	WS	#VALUE!	#VALUE!
32	Total A&G Expense		\$ -			#VALUE!

None of the following expenses shall be recovered directly or indirectly through the formula rate:

- A. Industry association dues (e.g. , EEI, NRECA, KEC and EPRI).
- B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.
- C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).
- D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).
- E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets, which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.
- F. KCC assessment charge is calculated using the following formula: ((Net Intrastate Revenue Under KCC Jurisdiction divided by the total Revenue Under KCC Jurisdiction) multiplied by the total KCC Assessment charges for the year) Reference page 9A of Sunflower's KCC Annual Report

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: SEPC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of SEPC's KCC Annual Report

Line No.	Gross Plant (Note 1) (Note 2)													
	-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
1	Production-Steam													\$ -
2	Production-Other													-
3	Trans.(Excl. Cap. Lease)													-
4	Trans. Capital Leases													-
5	Distribution													-
6	General Plant													-
7	Intangible & Other													-
8	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Transmission (Excludes Capital Leases) 12 month average December, -3 to November, -2													
10	Trans. Oper Leases	#VALUE!	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#VALUE!

Source: SEPC Financial Records. BOY and EOY totals may be found on Pg. 38 of SEPC's KCC Annual Report

Line No.	Accumulated Depreciation and Amortization (Note 1) (Note 2)													
	-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
11	Production-Steam													\$ -
12	Production-Other													-
13	Trans.(Excl. Cap. Lease)													-
14	Trans. Capital Leases													-
15	Distribution													-
16	General Plant													-
17	Intangible & Other													-
18	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Trans. Oper Leases	#VALUE!	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#VALUE!

Line No.	Net Plant (Gross Plant less Accumulated Depreciation and Amortization)													
	-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
20	Production-Steam	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Production-Other	0	0	0	0	0	0	0	0	0	0	0	0	-
22	Trans.(Excl. Cap. Lease)	0	0	0	0	0	0	0	0	0	0	0	0	-
23	Trans. Capital Leases	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Trans. Oper Leases	#VALUE!	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#VALUE!

Line No.	Construction Work in Progress (Note 1)													
	-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
29	Production													\$ -
30	Transmission													-
31	Distribution													-
32	General Plant													-
33	Total	\$ 1,514,693	\$ 1,597,796	\$ 1,840,815	\$ 2,358,236	\$ 2,490,079	\$ 2,995,679	\$ 3,367,684	\$ 3,584,095	\$ 4,054,846	\$ 4,475,969	\$ 5,307,314	\$ 6,017,488	\$ 5,716,324

Notes: 1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.

2. For Capital Leases, the Plant-in-Service values are reduced as principal is paid off. No depreciation/amortization expense is recorded as it is included in the lease payment; and no reserves for depreciation are accumulated.

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

		EOY Balance -3	EOY Balance -2	Average Balance	100% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
34	Reserve Funds (Non-Escrowed) (Note A)							
35	Account 228.2 -Reserve for Inj. & Damages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36		\$ -	\$ -	\$ -	-	-	-	-
37	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38								
39			Wages & Salary Allocator					#VALUE!
40			Gross Plant Allocator			#VALUE!		
41			Direct Assign Allocator		100.000%			
42			Allocated to Transmission		\$ -	\$ -	#VALUE!	#VALUE!

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

	-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
43	Unamortized Abandoned Trans. Plt.													
44	Account 182.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45														
46	CWIP Regulatory Liability for Transmission													
47	Account 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48														
49	Land Held for Future Use													
50	Trans. Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: SEPC's Annual KCC Report and Corporate Records

	EOY Balance -3	EOY Balance -2	Average Balance
51	Material & Supplies	Pg. 16, Col. b	Pg. 16, Col. c
52	Fuel Stocks		\$ -
53	Production O&M		-
54	Transmission O&M		-
55	Distribution O&M	-	-
56	Prod. Construction	-	-
57	Trans. Construction	-	-
58	Dist. Construction	-	-
59	Total Material & Supplies	\$ -	\$ -

	EOY Balance -3	EOY Balance -2	Average Balance
60	Stores Expense	Pg.16, L8,Col.b	Pg.16, L8,Col.c
61	Total Stores Expense	\$ -	\$ -

	EOY Balance -3	EOY Balance -2	Average Balance
62	Prepayments		
63	Prepayments		\$ -
64			
65	Total Prepayments	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline

Timeline

<u>Step</u>	<u>Month</u>	<u>Year</u>		<u>Action</u>
1		Year 0	-1	SEPC populates the formula rate using projected costs for Year 1
2		Year 0	-1	Post results of Step 1
3	Jan	Year 1	0	Results of Step 2 go into effect.
4	Sept	Year 1	0	SEPC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	0	Post results of Step 4
6	Jan	Year 2	1	Results of Step 5 go into effect.
7	Jun	Year 2	1	SEPC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	1	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	1	Post results from Step 7 and Step 8
10	Sept	Year 2	1	SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	1	Post results of Step 10
12	Jan	Year 3	2	Results of Step 11 go into effect.

Reconciliation details for -2

		<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority Project 1</u>	<u>ITP / Priority Project 2</u>	<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Actual Revenue Requirements from Step 7	#N/A	#N/A	#N/A	#N/A	#VALUE!	#N/A	#DIV/0!	#N/A
2	Projected Revenue Requirements from Step 1 (Note C)								-
3	True-up Amount (before interest)	#N/A	#N/A	#N/A	#N/A	#VALUE!	#N/A	#DIV/0!	#N/A

Sunflower Electric Power Corporation (SEPC) True-up Adjustment and Timeline

4 Jun Year 2 Post results from Step 7 and Step 8

5 Sept Year 2 SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

			Avg. Ann. Short
	Short term Interest Rate (Notes A and F)		Term Int.
6	Other Interest Exp.(Notes, p.117)	(Note A)	-
7	Notes Payable (Acct. 231-daily balances	(Note A)	-
8	No. of Months		12
9	Annual Short-term Int Rate	L6 / L7	0.0000%

FERC Quarterly Interest Rate		
10	Qtr 3 (Previous Year)	
11	Qtr 4 (Previous Year)	
12	Qtr 1 (Current Year)	
13	Qtr 2 (Current Year)	
14	Average of the last 4 quarters	Sum(L10:L13) / 4 0.0000%

15	Interest Rate Used for True-up adjustment (Note B)	#N/A	#N/A	#N/A	#N/A	#VALUE!	#N/A	#DIV/0!
----	--	------	------	------	------	---------	------	---------

[illegible]

Notes:

- A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.
- B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.
- C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2013 and 2014, set this equal to L2
- D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.
- E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.
- F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total System</u>	<u>Development of Applicable Carrying Charges</u>					
				<u>Base Plan Projects</u>	<u>Balanced Portfolio</u>	<u>ITP Priority #1 Projects</u>	<u>ITP Priority #2 Projects</u>	<u>Sponsored Projects</u>	<u>Third Party Projects</u>
1	Transmission Gross Plant in Service (excludes leases)	Projected Gross Rev Req L3 - L4	\$ -						
2	Transmission Net Plant in Service (excludes leases)	Projected Gross Rev Req L21 - L22	#DIV/0!						
3	Plus: Net Plant Attributable to Capital Lease Projects	P-1 (Trans Plant), L187	#N/A						
4	Plus: Net Plant Attributable to Operating Lease Projects	P-1 (Trans Plant), L218	#N/A						
5	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	#DIV/0!						
7	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L65 - L64	#DIV/0!						
8	Percent of Net Plant	L7 / L6	#DIV/0!						
9	Other Taxes	Projected Gross Rev Req L85	#N/A						
10	Percent of Net Plant	L9 / L6	#N/A						
11	General & Intangible Plant Allocation								
12	Depreciation	Projected Gross Rev Req L71 + L72	#N/A						
13	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L88	#N/A						
14	Total	L10 + L11	#N/A						
15	Percent of Net Plant	L12 / L6	#N/A						
16	Return (New Facilities)	#DIV/0!	#DIV/0!						
17	True-Up Adjustment	TU (True-Up), Pg 1, L18		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	As a Percent of Actual Projects Revenue	L17 / Line T1, Col. o below		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note (A): For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Sunflower Owned)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID		Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
					Plant in	Actual Accum	Actual Net	Depreciation	Projected Added	Projected Net	O&M	Other	Non-Incentive	General Plant
					ervice @ 12/-200	depr. @ 12/-200	lant @ 12/-200	Rate	Accum. Depr.	Plant	Expenses	Taxes	Return	Allocation
					(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
19	Actual <i>Sunflower Owned</i> Base Plan Projects (Inputs from Worksheet A-7)													
20	0			\$0.00 Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0		Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0		Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23														
24	Total of Actual Base Plan Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
25														
26														
27					13 mo. Avg.									
28	Project ID		Project Description	In Service Date	Plant in Service			Projected Accum Depr	Projected Net Plant	O&M Expenses	Other Taxes	Non-Incentive Return	General Plant Allocation	
29					(WP P-4)			(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)	
30	Projected <i>Sunflower Owned</i> Base Plan Projects (Inputs from Worksheet P-4)													
31	0	0		Jan-00	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	0	0		Jan-00	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	0	0		Jan-00	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34	0	0		Jan-00	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	0	0			\$ -			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	0	0			\$ -			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37														
38	Total of Projected <i>Sunflower Owned</i> Base Plan Projects				#DIV/0!									
39														
40	Total Sunflower Owned Base Plan Projects (L27 + L38)				#DIV/0!									

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Sunflower Owned) (continued)

Line	Project ID	Project Description	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L18)	(o + p)	(q / f)
19	Actual Projects (Inputs from Worksheet A-7)									
20	0		\$0.00	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23										
24	Total of Actual Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25										
26										
27			<u>Weighted</u>		<u>Total</u>	<u>Projected Depr</u>	<u>Rev. Req</u>	<u>True-up</u>	<u>Adj. Revenue</u>	<u>Eff. Carrying</u>
28	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Return</u>	<u>Expense</u>	<u>w/o True-up</u>	<u>Adjustment</u>	<u>Requirement</u>	<u>Charge Rate (D)</u>
29			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
30	Projected projects (Inputs from Worksheet P-4)									
31	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
32	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
33	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
34	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
35	0	0		0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
36				0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
37										
38	Total of Projected Sunflower Owned Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
39										
40	Total Sunflower Owned Base Plan Projects (L27 + L38)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Capital Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID		Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
					Plant in	Actual Accum	Actual Net		Projected	Projected Net	O&M	Other		General Plant
					service @ 12/-2000	mor. @ 12/-2000	Plant @ 12/-2002		Accum. Amort.	Plant	Expenses	Taxes		Allocation
					(WP A-7)	(WP A-7)	(a - b)						(f * L15)	
41	Actual Capital Lease		Base Plan Projects (Inputs from Worksheet A-7)											
42	0	0	1/0/1900	\$ -	\$ -	\$ -								#N/A
43	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#N/A			#N/A
44	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#N/A			#N/A
45														
46	Total of Capital Lease		Actual Base Plan Projects		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#N/A		#N/A
47														
48														
49					13 mo. Avg.				13 mo. Avg.					
50	Project ID		Project Description	In Service Date	Plant in Service				Projected Accum. Amort.	Projected Net Plant	O&M Expenses	Other Taxes		General Plant Allocation
51						(WP P-4)			(WP P-4)	(a - e)	(f * L8)	(f * L10)		(f * L15)
52	Projected Capital Lease		Base Plan Projects (Inputs from Worksheet P-4)											
53	0	0		\$ -				\$ -	\$ -	#DIV/0!	#N/A			#N/A
54	0	0		\$ -				\$ -	\$ -	#DIV/0!	#N/A			#N/A
55	0	0		\$ -				\$ -	\$ -	#DIV/0!	#N/A			#N/A
56														
57	Total of Projected Capital Lease		Base Plan Projects		\$ -				\$ -	\$ -	#DIV/0!	#N/A		#N/A
58														
59	Total Capital Lease		Base Plan Projects (L49 + L57)		\$ -				\$ -	\$ -	#DIV/0!	#N/A		#N/A

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Capital Leases) (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>			<u>Lease Payments</u>		<u>Rev. Req w/o True-up</u> (g+h+j+m)	<u>True-up Adjustment</u> (o * L18)	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
41	Actual Projects (Inputs from Worksheet A-7)									
42	0	0			\$ 586,636		#DIV/0!	#DIV/0!	#DIV/0!	
43	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
44	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
45										
46	Total of Capital Lease Actual Base Plan Projects				\$ 586,636		#DIV/0!	#DIV/0!	#DIV/0!	
47										
48										
49										
50	<u>Project ID</u>	<u>Project Description</u>			<u>Lease Payments</u>		<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
51					(P-4)		(g+h+j+m)	N.A.	(o + p)	(q / f)
52	Projected projects (Inputs from Worksheet P-4)									
53	0	0			\$ -		#DIV/0!		#DIV/0!	
54	0	0			\$ -		#DIV/0!		#DIV/0!	
55	0	0			\$ -		#DIV/0!		#DIV/0!	
56										
57	Total of Projected Capital Lease Base Plan Projects				\$ -		#DIV/0!		#DIV/0!	
58										
59	Total Capital Lease Base Plan Projects (L49 + L57)				\$ 586,636		#DIV/0!		#DIV/0!	

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Operating Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in service @ 12/-200	Actual Accum mor.@ 12/-200	Actual Net plant @ 12/-2002	Projected Accum. Amort.	Projected Net Plant	O&M Expenses	Other Taxes	General Plant Allocation		
				(WP A-7)	(WP A-7)	(a - b)	(13 mo. Avg for)	(a - e)	(f * L8)	(f * L10)	(f * L15)		
60	Actual Operating Lease Base Plan Projects (Inputs from Worksheet A-7)												
61	166	Holcomb to Plymell 115kV (MKEC)	Jan-00	\$ 3,400,999	\$ 197,147	\$ 3,203,852			\$ 3,400,999	#DIV/0!	#N/A		#N/A
62	367	Plymell to Pioneer Tap 115kV (MKEC)	Jan-00	\$ 4,322,255	\$ 250,545	\$ 4,071,710			\$ 4,322,255	#DIV/0!	#N/A		#N/A
63	0	0	Jan-00	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#N/A		#N/A
64													
65	Total of Operating Lease Actual Base Plan Projects			\$ 7,723,254	\$ 447,692	\$ 7,275,562		\$ -	\$ 7,723,254	#DIV/0!	#N/A		#N/A
66													
67													
68													
69	Project ID	Project Description	In Service Date	13 mo. Avg. Plant in Service				13 mo. Avg. Projected Accum Depr	Projected Net Plant	O&M Expenses	Other Taxes		General Plant Allocation
70				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)		(f * L15)
71	Projected Operating Lease Base Plan Projects (Inputs from Worksheet P-4)												
72	30427	Mingo Transformer/Terminal Upgrades	Jan-17	#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
73	0	0		\$ -				\$ -	\$ -	#DIV/0!	#N/A		#N/A
74	0	0		\$ -				\$ -	\$ -	#DIV/0!	#N/A		#N/A
75													
76	Total of Operating Lease Projected Base Plan Projects			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
77													
78	Total Operating Lease Base Plan Projects (L68 + L76)			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#N/A		#N/A

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Operating Leases) (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>			<u>Lease Payments</u>		<u>Rev. Req w/o True-up</u> (g+h+j+m)	<u>True-up Adjustment</u> (o * L18)	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
60	Actual Projects (Inputs from Worksheet A-7)									
61	166	Holcomb to Plymell 115kV (MKEC)			\$ 355,700		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
62	367	Plymell to Pioneer Tap 115kV (MKEC)			\$ 452,047		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
64										
65	Total of Operating Lease Actual Base Plan Projects				\$ 807,747		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
66										
67										
68										
69	<u>Project ID</u>	<u>Project Description</u>			<u>Lease Payments</u>		<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
70					(P-4)		(g+h+j+m)	N.A.	(o + p)	(q / f)
71	Projected projects (Inputs from Worksheet P-4)									
72	30427	Mingo Transformer/Terminal Upgrades			\$ 1,352,222		#DIV/0!		#DIV/0!	#DIV/0!
73	0	0			\$ -		#DIV/0!		#DIV/0!	
74					\$ -		#DIV/0!		#DIV/0!	
75										
76	Total of Operating Lease Projected Base Plan Projects				\$ 1,352,222		#DIV/0!		#DIV/0!	#DIV/0!
77										
78	Total Operating Lease Base Plan Projects (L68 + L76)				\$ 2,159,969		#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPP project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID		Project Description	In Service Date	(a) Plant in ervice @ 12/-200	(b) Accum epr. @ 12/-200	(c) Actual Net lant @ 12/-200	(d) Depreciation Rate	(e) Proj. Additional Accum Depr	(f) Projected Net Plant	(g) O&M Expenses	(h) Other Taxes	(i) Non-Incentive Return	(j) General Plant Allocation
					(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)													
80	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83														
84	Total of Actual Balanced Portfolio Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
85														
86					13 mo. Avg.				13 mo. Avg.					
87				In Service	Plant in				Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
88	Project ID		Project Description	Date	Service				Accum Depr	Plant	Expenses	Taxes	Return	Allocation
89					(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
90	Projected Balanced Portfolio Projects (Input from Worksheet P-4)													
91	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
92	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
93	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
94														
95	Total of Projected Balanced Portfolio Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
96														
97	Total Balanced Portfolio Projects (L84 + L95)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Balanced Portfolio Projects (continued)

Line	Project ID		Project Description	(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
				<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
				(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L18)	(o + p)	(q / f)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)										
80	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83											
84	Total of Actual Balanced Portfolio Projects					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
85											
86											
87											
88	Project ID		Project Description	Return Adder		Total Return	Projected Depr Expense	Rev. Req w/o True-up	True-up Adjustment	Adj. Revenue Requirement	Eff. Carrying Charge Rate (D)
89				(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
90	Projected Balanced Portfolio Projects (Input from Worksheet P-4)										
91	0		Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
92	0		Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
93	0		Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
94											
95	Total of Projected Balanced Portfolio Projects					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
96											
97	Total Balanced Portfolio Projects (L84 + L95)					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any ITP1 project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each ITP1 project.

Line	Project ID		Project Description	In Service Date	(a) Plant in ervice @ 12/-2000	(b) Accum epr. @ 12/-2000	(c) Actual Net lant @ 12/-2000	(d) Depreciation Rate	(e) Proj. Additional Accum Depr	(f) Projected Net Plant	(g) O&M Expenses	(h) Other Taxes	(i) Non-Incentive Return	(j) General Plant Allocation
					(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)													
99	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102														
103	Total of Actual ITP/Priority 1 Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
104														
105					13 mo. Avg.				13 mo. Avg.					
106				In Service	Plant in				Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
107	Project ID		Project Description	Date	Service				Accum Depr	Plant	Expenses	Taxes	Return	Allocation
108					(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)													
110	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
111	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
112	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
113														
114	Total of Projected ITP/Priority 1 Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
115														
116	Total ITP/Priority 1 Projects (L103 + L114)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)									
99	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102										
103	Total of Actual ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
104										
105										
106										
107	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
108			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)									
110	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
111	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
112	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
113										
114	Total of Projected ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
115										
116	Total ITP/Priority 1 Projects (L103 + L114)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any ITP2 project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each ITP2 project.

Line	Project ID		Project Description	In Service Date	(a) Plant in ervice @ 12/-2000	(b) Accum epr. @ 12/-2000	(c) Actual Net lant @ 12/-2000	(d) Depreciation Rate	(e) Proj. Additional Accum Depr	(f) Projected Net Plant	(g) O&M Expenses	(h) Other Taxes	(i) Non-Incentive Return	(j) General Plant Allocation
					(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5* (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)													
118	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121														
122	Total of Actual ITP/Priority 2 Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
123														
124														
125														
126	Project ID		Project Description	In Service Date	13 mo. Avg. Plant in Service				13 mo. Avg. Projected Accum Depr	Projected Net Plant	O&M Expenses	Other Taxes	Non-Incentive Return	General Plant Allocation
127					(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)													
129	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
130	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
131	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
132														
133	Total of Projected ITP/Priority 2 Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
134														
135	Total ITP/Priority 2 Projects (L122 + L133)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)									
118	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121										
122	Total of Actual ITP/Priority 2 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
123										
124										
125										
126	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
127			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)									
129	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
130	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
131	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
132										
133	Total of Projected ITP/Priority 2 Projects				#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
134										
135	Total ITP/Priority 2 Projects (L122 + L133)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
			In Service	Plant in	Actual Accum	Actual Net	Depreciation	Projected Added	Projected Net	O&M	Other	General Plant	Non-Incentive
Line	Project ID	Project Description	Date	Service @ 12/-2002	Depr. @ 12/-2002	Plant @ 12/-2002	Rate	Accum. Depr.	Plant	Expenses	Taxes	Allocation	Return
				(WP A-8)	(WP A-8)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(f * L15)	(L16)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)												
2			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Actual Sponsored Projects		\$	-	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7													
8													
9			In Service	Projected				Projected	Projected Net	O&M	Other	General Plant	Non-Incentive
10	Project ID	Project Description	Date	Service @ 12/-2000				Accum Depr	Plant	Expenses	Taxes	Allocation	Return
11				(WP P-5)				(WP P-5)	(a - e)	(f * L8)	(f * L10)	(f * L15)	(L16)
12	Projected Sponsored Projects (Inputs from Worksheet P-5)												
13			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16													
17	Total of Projected Sponsored Projects		\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18													
19	Total Sponsored Projects (L6 + L17)		\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Line	Project ID		Project Description	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
				<u>Return Adder</u>		<u>Total</u>	<u>Proj. Depr</u>	<u>Rev. Req</u>	<u>True-up</u>	<u>Adj. Revenue</u>	<u>Eff. Carrying</u>
				(P-1 as applicable)		<u>Return</u>	<u>Expense</u>	<u>w/o True-up</u>	<u>Adjustment</u>	<u>Requirement</u>	<u>Charge Rate (C)</u>
						(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L18)	(o + p)	(o / f)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)										
2	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5											
6	Total of Actual Sponsored Projects					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7											
8											
9											
10	<u>Project ID</u>	<u>Project Description</u>		<u>Return Adder</u>		<u>Total</u>	<u>Proj. Depr</u>	<u>Rev. Req</u>	<u>True-up</u>	<u>Adj. Revenue</u>	<u>Eff. Carrying</u>
11				(P-1 as applicable)		<u>Return</u>	<u>Expense</u>	<u>w/o True-up</u>	<u>Adjustment</u>	<u>Requirement</u>	<u>Charge Rate (C)</u>
12	Projected Sponsored Projects (Inputs from Worksheet P-5)					(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
13	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16											
17	Total of Projected Sponsored Projects					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
18											
19	Total Sponsored Projects (L6 + L17)					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a) Plant in service @ 12/-2000 (WP A-10)	(b) Actual Accum Depr. @ 12/-2000 (WP A-10)	(c) Actual Net Plant @ 12/-2000 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)
1	Actual Third Party Projects (Inputs from Worksheet A-8)												
2	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Third Party Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7													
8													
9													
10	Project ID	Project Description	In Service Date		Projected Plant in Service @ 12/-2000 (WP P-6)				Projected Accum Depr (WP P-6)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)
11													
12	Projected Third Party Projects (Inputs from Worksheet P-5)												
13	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	0	Description			\$ -				#DIV/0!	#DIV/0!			
16													
17	Total of Projected Third Party Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18													
19	Total Third Party Projects (L6 + L17)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

		(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
		Non-Incentive			Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
<u>Project ID</u>	<u>Project Description</u>	<u>Return</u>	<u>Return Adder</u>		<u>Return</u>	<u>Expense</u>	<u>w/o True-up</u>	<u>Adjustment</u>	<u>Requirement</u>	<u>Charge Rate (C)</u>
		(L16)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L18)	(o + p)	(o / f)
1	Actual Third Party Projects (Inputs from Worksheet A-8)									
2	0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5										
6	Total of Third Party Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7										
8										
9										
		Non-Incentive			Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
<u>Project ID</u>	<u>Project Description</u>	<u>Return</u>	<u>Return Adder</u>		<u>Return</u>	<u>Expense</u>	<u>w/o True-up</u>	<u>Adjustment</u>	<u>Requirement</u>	<u>Charge Rate (C)</u>
		(L16)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	Projected Third Party Projects (Inputs from Worksheet P-5)									
13	0	Description			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	Description			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	Description			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16										
17	Total of Projected Third Party Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	N.A.
18										
19	Total Third Party Projects (L6 + L17)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	N.A

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) Reference	(3)	(4)	(5) Amount
<u>A. GROSS REVENUE REQUIREMENT</u> (including approved incentives, if any)					
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L92			#DIV/0!
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L40 + L59 + L78	#DIV/0!		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L97	#DIV/0!		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L116	#DIV/0!		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L135	#DIV/0!		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	#DIV/0!		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	#DIV/0!		
9	Total	Sum (L3:L7)			#DIV/0!
10					
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!
12					
13	<u>B. REVENUE CREDITS</u>				
14	Zonal Gross Revenue Credit	WP P-2, L48			#DIV/0!
15					
16	<u>C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP</u>				
17	Base Plan Net Revenue Requirements	L3	#DIV/0!		
18	Balanced Portfolio Net Revenue Requirement	L4	#DIV/0!		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	#DIV/0!		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	#DIV/0!		
21	Sponsored Projects Net Revenue Requirements	L7	#DIV/0!		
22	Third Party Projects Net Revenue Requirements	L8	#DIV/0!		
23	Total	Sum (L17:L22)		#DIV/0!	
24					
25	Zonal Net Revenue Requirement	L11 - L14			#DIV/0!
26					
27	<u>D. TRUE-UP ADJUSTMENTS</u>				
28	Total Transmission Facilities	WP TU (True-Up), L18		\$ -	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	\$ -		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-		
32	ITP/Priority Projects-1 True-Up	WP TU (True-Up), L18	-		
33	ITP/Priority Projects-2 True-Up	WP TU (True-Up), L18	-		
34	Sponsored Projects True Up	WP TU (True-Up), L18	-		
35	Third Party Projects True Up	WP TU (True-Up), L18	-		
36	Total	Sum (L30:L33)		\$ -	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			\$ -
39					
40	<u>E. NET REVENUE REQUIREMENT AFTER TRUE-UP</u>				
41	Base Plan Net Revenue Requirements	L17 + L30	#DIV/0!		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	#DIV/0!		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	#DIV/0!		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	#DIV/0!		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	#DIV/0!		
46	Third Party Projects Net Revenue Requirements	L22 + L35	#DIV/0!		
47	Total	Sum (L41:L46)		#DIV/0!	
48					
49	Zonal Net Revenue Requirement	L25 + L38			#DIV/0!
50					
51	<u>F. Point-to-Point Service</u>				
52	Projected SEPC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			#DIV/0! MW
53					
54	Annual Point-to-Point Rate in \$/MW - Year	L49 / L52			#DIV/0!
55	Monthly Point-to-Point Rate in \$/MW - Month	L54 / 12 months			#DIV/0!
56	Weekly Point-to-Point Rate in \$/MW- Weekly	L54 / 52 weeks			#DIV/0!
57	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L54 / 260 days			#DIV/0!
58	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L54 / 365 days			#DIV/0!
59	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L57 / 16 hours			#DIV/0!
60	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L58 / 24 hours			#DIV/0!
61					

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
RATE BASE:						
1	PLANT IN SERVICE (13 Month Averages)					
2	Production	Act. Gross Rev Req, Pg.1, L3	\$ -	NA		
3	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	-	DA	1.00000	\$ -
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5	\$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	-	NA		
6	General	Act. Gross Rev Req, Pg.1, L7	-	PWS	#N/A	#N/A
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	-	PWS	#N/A	#N/A
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	\$ -			#N/A
9						
10	ACCUMULATED DEPRECIATION (13 Month Averages)					
11	Production	Act. Gross Rev Req, Pg.1, L12	\$ -	NA		
12	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	#DIV/0!	DA	#DIV/0!	#DIV/0!
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14	\$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	-	NA		
15	General	Act. Gross Rev Req, Pg.1, L16	-	PWS	#N/A	#N/A
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	-	PWS	#N/A	#N/A
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	#DIV/0!			#DIV/0!
18						
19	NET PLANT IN SERVICE (13 Month Averages)					
20	Production	L2 - L11	\$ -			
21	Transmission (Excludes Capital & Operating Leases)	L3 - L12	#DIV/0!			#DIV/0!
22	Less Excluded Plant	L4 - L13	\$ -			-
23	Distribution	L5 - L14	-			-
24	General	L6 - L15	-			#N/A
25	Intangible & Other	L7 - L16	-			#N/A
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	#DIV/0!			#DIV/0!
27						
28	ADJUSTMENTS TO RATE BASE					
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	\$ -	DA	1.00000	\$ -
30	Unrefunded Customer Advances for Construction	Note A	-	DA	1.00000	-
31	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L40	#VALUE!	DA	1.00000	#VALUE!
32	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L41 - Amortization	-	DA	1.00000	-
33	TOTAL ADJUSTMENTS	Sum (L29:L32)	#VALUE!			#VALUE!
34						
35	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L44	\$ -	DA	1.00000	\$ -
36						
37	WORKING CAPITAL					
38	CWC					
39	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L48	\$ -	NA		
40	O&M Expense Allocated to Transmission	Pg. 2, L65, Col (6)				#DIV/0!
41	Calculated CWC	Calculated (Note C)	\$ -			#DIV/0!
42	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L51	-	PTP	#N/A	#N/A
43	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L52	-	NA		
44	Stores Expense	Act. Gross Rev Req, Pg.1, L53	-	PWS	#N/A	#N/A
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	-	GP	#VALUE!	#VALUE!
46						
47	TOTAL WORKING CAPITAL	Sum (L41:L46)	\$ -			#DIV/0!
48						
49	Rate Base	L26 + L 33 + L 35 + L47	#DIV/0!			#DIV/0!

Sunflower Electric Power Corporation (SEPC)						
Projected Gross Revenue Requirements						
For the 12 months ended - December 31, 0						
Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
50	O&M					
51	Transmission	WP P-2, L10	#DIV/0!			
52	Less Account 565	WP P-2, L11	#DIV/0!			
53	Less: Trans. Lease Payments & Facility Charge	WP P-2, L12	#DIV/0!			
54	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	#DIV/0!			
55	Total Transmission O&M	L51 - Sum (L52:L53)	#DIV/0!	PTP	#N/A	#DIV/0!
56	A&G -Adjusted	WP P-2, L15	#DIV/0!	PWS	#N/A	#DIV/0!
57	Plus: Advertising -Safety	WP P-2, L16	#DIV/0!	PWS	#N/A	#DIV/0!
58	Plus Association Dues Directly Related to Transmission	WP P-2, L17	#DIV/0!	DA	1.00000	#DIV/0!
59	Plus: Advertising -Transmission	WP P-2, L18	#DIV/0!	DA	1.00000	#DIV/0!
60	Plus: Research -Transmission	WP P-2, L19	#DIV/0!	DA	1.00000	#DIV/0!
61	Plus: Regulatory Exp -Transmission	WP P-2, L20	#DIV/0!	DA	1.00000	#DIV/0!
62	Plus: Corporate Visibility -Transmission	WP P-2, L21	#DIV/0!	PWS	#N/A	#DIV/0!
63	Total A&G	L56 + Sum (L57:L62)	#DIV/0!			#DIV/0!
64	Transmission Lease Payments & Facility Charges	WP P-2, L14	-	DA	1.00000	-
65	TOTAL O&M	L55 + L63 + L64	#DIV/0!			#DIV/0!
66						
67	DEPRECIATION EXPENSE					
68	Production	Act. Gross Rev Req, Pg. 2, L77	\$ -	NA		
69	Transmission	WP P-1, Pg.2 L155	#DIV/0!	PTP	#N/A	#N/A
70	Distribution	Act. Gross Rev Req, Pg. 2, L79	-	NA		
71	General	Act. Gross Rev Req, Pg. 2, L80	-	PWS	#N/A	#N/A
72	Intangible & Other	Act. Gross Rev Req, Pg. 2, L81	-	PWS	#N/A	#N/A
73	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L82	-	DA	1.00000	-
74	TOTAL DEPRECIATION	Sum (L68:L73)	#DIV/0!			#N/A
75						
76	TAXES OTHER THAN INCOME TAXES (Note G)					
77	LABOR RELATED					
78	Payroll	WP P-2, L25	#DIV/0!	PWS	#N/A	#N/A
79	Highway and vehicle	WP P-2, L26	#DIV/0!	PWS	#N/A	#N/A
80	PLANT RELATED					
81	Property	WP P-2, L28	#DIV/0!	GP	#VALUE!	#VALUE!
82	Gross Receipts	WP P-2, L29	#DIV/0!	NA		-
83	Other	WP P-2, L30	#DIV/0!	GP	#VALUE!	#VALUE!
84						
85	TOTAL OTHER TAXES	Sum (L78:L84)	#DIV/0!			#N/A
86						
87	RETURN					
88	Return before incentives	Pg. 4, L150				#DIV/0!
89	Incentive return	Pg. 4, L178				#DIV/0!
90	Total Return	L88 + L89				#DIV/0!
91						
92	GROSS REV. REQ. WITH INCENTIVES	L65 + L74 + L85 + L90				#DIV/0!
93	Less: Gross Rev. Req. for Incentives	L178				#DIV/0!
94						
95	GROSS REV. REQ. WITHOUT INCENTIVES	L92 - L93				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
96	TRANSMISSION PLANT INCLUDED IN FORMULA					
97	Total transmission plant, including capital and operating leases	P-1 (Trans Plant), L156 + L187 + L218	#N/A	DA	1.00000	#N/A
98	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L107		- DA	1.00000	-
99	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L108		- DA	1.00000	-
100	Transmission plant included in rates	L97 - L98 - L99	#N/A			#N/A
101						
102	Percentage of transmission plant included in rates	L100 / L97			PTP= #N/A	
103						
104	GROSS AND NET PLANT ALLOCATORS					
105	GROSS PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
106	Production	Act. Gross Rev Req, Pg.3, L114	\$ -	NA		
107	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L115	#VALUE!	DA	1.00000	#VALUE!
108	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L116	-	DA	1.00000	-
109	Distribution	Act. Gross Rev Req, Pg.3, L117	-	NA		
110	General & Intangible	Act. Gross Rev Req, Pg.3, L118	-	WS	#VALUE!	#VALUE!
111	TOTAL GROSS PLANT	L106 + L107 - L108 + L109 + L110	#VALUE!	GP =	#VALUE!	#VALUE!
112						
113	ACCUMULATED DEPRECIATION	Use ACTUAL HISTORICAL COST				
114	Production	Act. Gross Rev Req, Pg.3, L122	\$ -	NA		
115	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L123	#VALUE!	DA	1.00000	#VALUE!
116	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L124	-	DA	1.00000	-
117	Distribution	Act. Gross Rev Req, Pg.3, L125	-	NA		
118	General & Intangible	Act. Gross Rev Req, Pg.3, L126	-	WS	#VALUE!	#VALUE!
119	TOTAL ACCUM. DEPRECIATION	L114 + L115 - L116 + L117 + L118	#VALUE!			#VALUE!
120						
121	NET PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
122	Production	L106 - L114	\$ -			
123	Total transmission plant, including leases	L107 - L115	#VALUE!			#VALUE!
124	Less: Excluded Plant	L108 - L116	-			-
125	Distribution	L109 - L117	-			-
126	General & Intangible	L110 - L118	-			#VALUE!
127						
128	TOTAL NET PLANT	L122 + L123 - L124 + L125 + L126	#VALUE!	NP =	#VALUE!	#VALUE!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
WAGES & SALARY ALLOCATOR (WS)						
ACTUAL HISTORICAL COST						
129	Production	Act. Gross Rev Req, Pg.4, L138	\$ -			
130	Transmission	Act. Gross Rev Req, Pg.4, L139	-	PTP	#N/A	#N/A
131	Distribution	Act. Gross Rev Req, Pg.4, L140	-			
132	Other	Act. Gross Rev Req, Pg.4, L141	-			
133	Total	Sum (L129:L132)	\$ -			#N/A
134	Wage & Salary Allocator Calculation	Col 6, L133 / Col 3, L133			PWS= #N/A	
135						
136						
137						
138						
139						
140						
141	RETURN (R)					
142						
143	RETURN (R)					
144	Net Plant allocated to Transm. 13 mo. avg. , excludes leases)	Projected Gross Rev Req, L26, Col. (6)				#DIV/0!
145	Net Plant allocated to Transm. 13 mo. avg. -2, excludes leases)	Actual Gross Rev Req, L27, Col. (6)				#VALUE!
146	Ratio Net Plant / -2	L144 / 145				#DIV/0!
147						
148	Transmission Return for -2 Actual Before Incentives	Act. Gross Rev Req, L97, Col. (6)				#DIV/0!
149						
150	Transmission Return for Projected	L146 * L148				#DIV/0!
151						
152	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
153	Plant Granted Incentive ROE Adder:					
154	Total Incentive Plant	WP P-1, Pg. 1, L38	\$ -			
155	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
156	Net Incentive Plant	L154 - L155	\$ -			
157	Incentive Return	WP P-1, Pg. 1, L41			\$ -	
158						
159						
160						
161						
162						
163	Abandoned Plant:					
164	Unamortized Abandoned Transmission Plant	Pg. 1, L32	\$ -			
165	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L174 * L164	#DIV/0!			
166	Amortization Expense for Abandoned Plant	Pg. 2, L73	-			
167	Total Recovery for Abandoned Plant	Sum (L165:L166)			#DIV/0!	
168	TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.	L157 + L161 + L167				#DIV/0!
169						
170	INCENTIVE PLANT (excludes CWIP and Abandoned Plant)		Gross Plant Acum Depr		Net Plant	
171	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	\$ - \$ -		\$ -	
172	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	- -		-	
173	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	- -		-	
174	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	- -		-	
175	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	- -		-	
176	Total Incentive Plant	Sum (L171:L175)	\$ - \$ -		\$ -	
177	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
178	Incentive Return	WP P-1, Pg. 1, L41				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Notes

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Hold for future use
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L41, Col. 6.
- D Hold for future use

Line No.	Allocators	ALLOCATION FACTORS Description	Location of Calculation or First Use of Allocator
1	PTP	Percentage of projected transmission plant included in rate base.	L102
2	PWS	Percentage of projected transmission labor included in rates	L134
3	DA	Direct assignment	
4	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L111
5	NA	Not applicable for the transmission formula rate.	
6	NP	Ratio of net transmission, general, & intangible plant to total net plant.	L128
7			

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 0

(1)		(2)	(3)	(4)
Line	No.	Description	Reference	Amount
A. <u>Projected Schedule 1 ARR</u>				
1		Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
2		Plus: Acct. 556 SPP NERC Compliance Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
3		Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
4		Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
5		Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
6		Total	L1 + L2 - L3 - L4 - L5	#DIV/0!
7		Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L6, Col 5	#DIV/0!
8		Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8	-
9		Revenue Requirement for Schedule 1	L6 + L7 - L8	#DIV/0!
10		Prior Year True-Up	L30	-
11				
12		Net Schedule 1 Revenue Requirement for Zone	L9 + L10	#DIV/0!
13		Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	#DIV/0!
B. <u>Projected Schedule 1 Rate Calculations</u>				
14		SEPC 12-CP. Peak Demand	WP P-3, L15	#DIV/0! MW
15				
16		Annual Point-to-Point Rate in \$/MW - Year	L12 / L14	#DIV/0!
17		Monthly Point-to-Point Rate \$/MW - Month	L16 / 12	#DIV/0!
18		Weekly Point-to-Point Rate \$/MW - Week	L16 / 52	#DIV/0!
19		Daily Point-to-Point Rate \$/MW - Day	L16 / 365	#DIV/0!
20		Hourly Point-to-Point Rate \$/MW - Hour	L16 / 8760	#DIV/0!
C. <u>Schedule 1 True-UP</u>				
21		Actual Revenue Requirement for -2	Actual Sched 1 Rev Req, L9	\$ -
22		Projected Revenue Requirement for -2	Schedule 1 Proj. for the Actual Period (Note C)	
23		Revenue Requirement True-Up	L21 - L22	\$ -
24				
25		Interest on True-Up:		
26		If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)	-
27				
28		If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)	-
29				
30		Total Annual True-Up Adjustment	Sum (L23:L28)	\$ -
<u>Notes:</u>				
A	The interest rate for an undercharge is the same rate used in the True -Up schedule.			
B	The interest rate for an overcharge is the same rate used in the True -Up schedule.			
C	Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.			

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects

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Total Incentive Plant

Mon	Year		Total		
			Gross Plant	Depreciation	Accum. Depr.
Jan	-1	\$ -	\$ -	\$ -	\$ -
Feb	-1	\$ -	\$ -	\$ -	\$ -
Mar	-1	\$ -	\$ -	\$ -	\$ -
Apr	-1	\$ -	\$ -	\$ -	\$ -
May	-1	\$ -	\$ -	\$ -	\$ -
Jun	-1	\$ -	\$ -	\$ -	\$ -
Jul	-1	\$ -	\$ -	\$ -	\$ -
Aug	-1	\$ -	\$ -	\$ -	\$ -
Sep	-1	\$ -	\$ -	\$ -	\$ -
Oct	-1	\$ -	\$ -	\$ -	\$ -
No	-1	\$ -	\$ -	\$ -	\$ -
Dec	-1	\$ -	\$ -	\$ -	\$ -
Jan	0	\$ -	\$ -	\$ -	\$ -
Feb	0	\$ -	\$ -	\$ -	\$ -
Mar	0	\$ -	\$ -	\$ -	\$ -
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Sep	0	\$ -	\$ -	\$ -	\$ -
Oct	0	\$ -	\$ -	\$ -	\$ -
Nov	0	\$ -	\$ -	\$ -	\$ -
Dec	0	\$ -	\$ -	\$ -	\$ -
12 Mon Tot			\$ -	\$ -	\$ -
13 Mon Avg			\$ -	\$ -	\$ -
Total Approved Project Incentives:					
Return due to Incentive DSC Adder			#DIV/0!		

Description					Description				
Project :					Project :				
Type:					Type:				
Depr. Rate:(A) 0.0000%					Depr. Rate:(A) 0.0000%				
DSC Adder (B) -					DSC Adder (B) -				
Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!					Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!				
Begin. Plant Bal: \$ -					Begin. Plant Bal: \$ -				
Begin. Acc. Depr: -					Begin. Acc. Depr: -				
Begin. Year-Mo.:					Begin. Year-Mo.:				
	Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
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Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

	Description						Description					
42	Project :						Project :					
43	Type:						Type:					
44	Depr. Rate:(A) 0.0000%						Depr. Rate:(A) 0.0000%					
45	DSC Adder (B) -						DSC Adder (B) -					
46	Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!						Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!					
47	Begin. Plant Bal: \$ -						Begin. Plant Bal: \$ -					
48	Begin. Acc. Depr: -						Begin. Acc. Depr: -					
49	Begin. Year-Mo.:						Begin. Year-Mo.:					
50												
51	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
52				\$ -					\$ -			
53	Jan	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
54	Feb	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
55	Mar	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
56	Apr	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
57	May	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
58	Jun	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
59	Jul	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
60	Aug	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
61	Sep	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
62	Oct	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
63	No	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
64	Dec	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
65	Jan	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
66	Feb	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
67	Mar	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
68	Apr	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
69	May	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
70	Jun	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
71	Jul	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
72	Aug	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
73	Sep	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
74	Oct	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
75	Nov	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
76	Dec	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
77												
78	Total			\$ -					\$ -			
79	13 Mo. Avg.			\$ -		\$ -	\$ -		\$ -		\$ -	\$ -
80												
81												
82	Return due to Incentive DSC Adder #DIV/0!						Return due to Incentive DSC Adder #DIV/0!					

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

	Description						Description					
83	Project :						Project :					
84	Type:						Type:					
85	Depr. Rate:(A) 0.0000%						Depr. Rate:(A) 0.0000%					
86	DSC Adder (B) -						DSC Adder (B) -					
87	Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!						Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!					
88	Begin. Plant Bal:						Begin. Plant Bal:					
89	Begin. Acc. Depr:						Begin. Acc. Depr:					
90	Begin. Year-Mo.:						Begin. Year-Mo.:					
91												
92	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
93				\$ -					\$ -			
94	Jan	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
95	Feb	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
96	Mar	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
97	Apr	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
98	May	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
99	Jun	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
100	Jul	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
101	Aug	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
102	Sep	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
103	Oct	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
104	No	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
105	Dec	-1		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
106	Jan	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
107	Feb	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
108	Mar	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
109	Apr	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
110	May	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
111	Jun	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
112	Jul	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
113	Aug	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
114	Sep	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
115	Oct	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
116	Nov	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
117	Dec	0		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
118												
119	Total			\$	-				\$	-		
120	13 Mo. Avg.			\$ -		\$ -	\$ -		\$ -		\$ -	\$ -
121												
122												
123	Return due to Incentive TIER Adder #DIV/0!						Return due to Incentive TIER Adder #DIV/0!					

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Summary (Sunflower Owned Facilities)

	Total Incentive, Non-Incentive and SPP Plant Total Plant Additions (Excluding Leases)					Projected New Non Incentive Plant							
						Plant Additions					Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation
						RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total			
Mon.	Year	Gross Plant	Depreciation	Accum. Dep.									
124												#DIV/0!	
125													
126									Plant Balances as of Dec 31, -2>>		\$ -		\$ -
127													
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
129													
130	Jan	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
131	Feb	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
132	Mar	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
133	Apr	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
134	May	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
135	Jun	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
136	Jul	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
137	Aug	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
138	Sep	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
139	Oct	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
140	Nov	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
141	Dec	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
142	Jan	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
143	Feb	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
144	Mar	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
145	Apr	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
146	May	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
147	Jun	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
148	Jul	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
149	Aug	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
150	Sep	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
151	Oct	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
152	Nov	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
153	Dec	0	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!
154													
155	12 Mon Tot			#DIV/0!				12-Month Depreciation Expense				#DIV/0!	
156	13 Mon Avg	\$ -		#DIV/0!				13-Month Aver. Balance			\$ -		#DIV/0!

Notes:

- (C) See WP P-4 (Proj. RTO Directed).
- (D) See WP P-5 (Sponsored Projects).
- (E) See WP P-6 (Third Party Projects).
- (F) Other transmission projects, not included in the Special Project categories.
- (G) See WP A-5 (Act Depreciation Rate).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Capital Leases

157			Plant-in-Service as of 12/31/-2			New Non-RTO Facilities			New RTO Facilities			Total Capital Leases		
158			Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.	
159	Mon.	Year	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant
160	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
161														
162	Jan	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#REF!	#N/A	#N/A
163	Feb	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
164	Mar	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
165	Apr	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
166	May	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
167	Jun	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
168	Jul	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
169	Aug	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
170	Sep	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
171	Oct	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
172	Nov	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
173	Dec	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
174	Jan	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
175	Feb	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
176	Mar	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
177	Apr	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
178	May	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
179	Jun	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
180	Jul	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
181	Aug	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
182	Sep	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
183	Oct	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
184	Nov	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
185	Dec	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
186														
187	13 Mon Avg				#N/A			\$ -			\$ -	#N/A	#N/A	#N/A

Note: Depreciation/amortization is not actual recorded for capital leased facilities. Instead, Plant-in-Service is reduced as a portion of the lease payments are used to reduce the principle amount. The above treatment is equivalent to the accounting treatment intended to develop the appropriate Net Plant values to use in allocating O&M and other expenses.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Operating Leases

188			Plant-in-Service as of 12/31/-2			New Non-RTO Facilities			New RTO Facilities			Total Operating Leases		
189			Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.	
190	Mon.	Year	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant
191	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
192														
193	Jan	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
194	Feb	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
195	Mar	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
196	Apr	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
197	May	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
198	Jun	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
199	Jul	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
200	Aug	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
201	Sep	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
202	Oct	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
203	Nov	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
204	Dec	-1	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
205	Jan	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
206	Feb	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
207	Mar	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
208	Apr	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
209	May	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
210	Jun	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
211	Jul	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
212	Aug	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
213	Sep	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
214	Oct	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
215	Nov	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
216	Dec	0	#N/A	#N/A	#N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#N/A	#N/A	#N/A
217														
218	13 Mon Avg				#N/A			\$ -			\$ -	#N/A	#N/A	#N/A

Note: Plant investment is not actual recorded for operating leased facilities. The above treatment is equivalent to the accounting treatment intended to develop the appropriate proxy Net Plant values to use in allocating O&M and other expenses.

Sunflower Electric Power Corporation (SEPC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 0

	(1)	(2)	(3)	(4)	(5)
			-2		0
Line	Description	Source	Actual Costs		Projected Costs (Ratio * Proj. Net Plant) #DIV/0!
1	Net Plant in Service (Excludes Capital and Operating Leases)	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	\$ -		#DIV/0!
2	Plus: Net Plant Equivalent for Capital Leases (Note D)	A-12 , Pg. 1, L23 & P-1, Pg. 5, L187	-		#N/A
3	Plus: Net Plant Equivalent for Operating Leases (Note D)	A-12, Pg. 1, L28 & P-1, Pg.6, L218	#VALUE!		#N/A
4	Less: Net Plant Excluded for O&M, Other Taxes and Gen. Plant	Note A	-		-
5	Adjusted Net Plant for O&M and Other Taxes	L1 + L2 + L3 - L4	#VALUE!		#DIV/0!
6	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	#DIV/0!
7	CAP on Ratio	Input		CAP =	
8	Capped Ratio Used to Project Expenses	Lesser of L6 or L7		CAPPED RATIO	#DIV/0!
9	Operation and Maintenance Expenses				
10	Transmission	Actual Gross Rev, Pg. 2, L60	\$ -	x CAPPED RATIO	#DIV/0!
11	Less: Account 565	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	#DIV/0!
12	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L62	-	x CAPPED RATIO	#DIV/0!
13	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L63	-	x CAPPED RATIO	#DIV/0!
14	Plus: Projected Transmission Leases & Facility Charges	See Note B			-
15	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	#DIV/0!
16	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	#DIV/0!
17	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	#DIV/0!
18	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	#DIV/0!
19	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L69	-	x CAPPED RATIO	#DIV/0!
20	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	#DIV/0!
21	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L71	-	x CAPPED RATIO	#DIV/0!
22	Projected O&M	L10 - Sum(L11:L13) + L14 + L15 + Sum(L16:L21)	\$ -		#DIV/0!
23	Other Taxes				
24	LABOR RELATED				
25	Payroll	Actual Gross Rev, Pg. 2, L87	\$ -	x CAPPED RATIO	#DIV/0!
26	Highway and vehicle	Actual Gross Rev, Pg. 2, L88	-	x CAPPED RATIO	#DIV/0!
27	PLANT RELATED				
28	Property (Note P)	Actual Gross Rev, Pg. 2, L90	-	x CAPPED RATIO	#DIV/0!
29	Gross Receipts	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	#DIV/0!
30	Other	Actual Gross Rev, Pg. 2, L92	-	x CAPPED RATIO	#DIV/0!
31	Projected Other Taxes	Sum (L25:L30)	\$ -		#DIV/0!
32					
33	Revenue Credits				
34	Total Sch. 11 Revenue Received in -2		WP A-1 (Act Rev Credits), L34	\$	-
35					
36	Net Projected ATRR for Projects Completed as of 12/31/ for which Revenue was Received in -2				
37		\$0.00			#DIV/0!
38		\$0.00			#DIV/0!
39		\$0.00			#DIV/0!
40		\$0.00			#DIV/0!
41	Holcomb to Plymell 115kV (MKEC)				#DIV/0!
42	Plymell to Pioneer Tap 115kV (MKEC)				#DIV/0!
43	Mingo Transformer/Terminal Upgrades				#DIV/0!
44	Total Net Projected ATRR for Projects Completed as of 12/31/		Sum(L37:L43)		#DIV/0!
45					
46	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in		L34 - L44 if positive		#DIV/0!
47	Adjustment to Revenue Credits Applied to Zonal Revenue Requirements.		Note C		#VALUE!
48	Total Revenue Credits Applied to Zonal Revenue Requirements				#DIV/0!

Notes:

- A For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.
- B Lease payments for -2 (actual) and (projected) are shown below:

	Annualized	
	-2	0
Midwest Energy		
Pioneer		
Western		
Wheatland		
Mid-Kansas (Rhoades to Phillipsburg 115 kV line)		
Mid-Kansas (Holcomb to Plymell 115 kV line)		
Mid-Kansas (Plymell to Pioneer Tap 115 kV line)		
Mid-Kansas (Mingo Transformer)		
Total	\$ -	\$ -

- C For the initial filing, use the value from the Actual Test Year. However, if major known and measurable changes are expected, provide a separate workpaper to support any adjustments
- D Operating and Capital Leases are only to be included here if Sunflower is responsible for the O&M expense

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Network Load
For the 12 months ended - December 31, -1

Line No.	a	b	c	d	e	f
	Month	Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)	Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)	Estimated Monthly Transmission Network Load for September thru December (b X c)	Actual Load for January through August	Projected Transmission Network Load
1	January					-
3	February					-
4	March					-
5	April					-
6	May					-
7	June					-
8	July					-
9	August					-
10	September	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
11	October	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
12	November	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
13	December	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
14	Total					#DIV/0!
15	12-CP					#DIV/0!

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

1	Total Base Plan Projects (Sunflower Owned)													
2						Project:	1		Project:	2		Project:	3	
3						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
4						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
5						Begin Plant in Serv.	\$	-	Begin Plant in Serv.	\$	-	Begin Plant in Serv.	\$	-
6						Begin. Acc. Depr:	\$	-	Begin. Acc. Depr:	\$	-	Begin. Acc. Depr:	\$	-
7						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
8	Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
9	Jan	-1	\$	-	#DIV/0!	#DIV/0!								
10	Feb	-1	\$	-	#DIV/0!	#DIV/0!								
11	Mar	-1	\$	-	#DIV/0!	#DIV/0!								
12	Apr	-1	\$	-	#DIV/0!	#DIV/0!								
13	May	-1	\$	-	#DIV/0!	#DIV/0!								
14	Jun	-1	\$	-	#DIV/0!	#DIV/0!								
15	Jul	-1	\$	-	#DIV/0!	#DIV/0!								
16	Aug	-1	\$	-	#DIV/0!	#DIV/0!								
17	Sep	-1	\$	-	#DIV/0!	#DIV/0!								
18	Oct	-1	\$	-	#DIV/0!	#DIV/0!								
19	No	-1	\$	-	#DIV/0!	#DIV/0!								
20	Dec	-1	\$	-	#DIV/0!	#DIV/0!								
21	Jan	0	\$	-	#DIV/0!	#DIV/0!								
22	Feb	0	\$	-	#DIV/0!	#DIV/0!								
23	Mar	0	\$	-	#DIV/0!	#DIV/0!								
24	Apr	0	\$	-	#DIV/0!	#DIV/0!								
25	May	0	\$	-	#DIV/0!	#DIV/0!								
26	Jun	0	\$	-	#DIV/0!	#DIV/0!								
27	Jul	0	\$	-	#DIV/0!	#DIV/0!								
28	Aug	0	\$	-	#DIV/0!	#DIV/0!								
29	Sep	0	\$	-	#DIV/0!	#DIV/0!								
30	Oct	0	\$	-	#DIV/0!	#DIV/0!								
31	Nov	0	\$	-	#DIV/0!	#DIV/0!								
32	Dec	0	\$	-	#DIV/0!	#DIV/0!								
33														
34	13 Mon Avg		\$	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	12 Mon Depr Exp				#DIV/0!			12 Mon Depr Exp	#DIV/0!			12 Mon Depr Exp	#DIV/0!	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

36	Base Plan Projects (Sunflower Owned) (cont'd)			Project:	4		Project:	5		Project:	6	
37				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
38				Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
39				Begin Plant in Serv.	\$	-	Begin Plant in Serv.	\$	-	Begin Plant in Serv.	\$	-
40				Begin. Acc. Depr:	\$	-	Begin. Acc. Depr:	\$	-	Begin. Acc. Depr:	\$	-
41				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
42	Month	Year		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
43				\$	-		\$	-		\$	-	
44	Jan	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
45	Feb	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
46	Mar	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
47	Apr	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
48	May	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
49	Jun	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
50	Jul	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
51	Aug	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
52	Sep	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
53	Oct	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
54	No	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
55	Dec	-1			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
56	Jan	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
57	Feb	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
58	Mar	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
59	Apr	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
60	May	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
61	Jun	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
62	Jul	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
63	Aug	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
64	Sep	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
65	Oct	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
66	No	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
67	Dec	0			#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
68												
69	13 Mon Avg			#DIV/0!	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-
70	12 Mon Depr Exp			12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

71	Total Base Plan Projects (Capital Leases)													
72						Project:	1		Project:	2		Project:	3	
73						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
74						Sum of Monthly Lease Payments			Sum of Monthly Lease Payments			Sum of Monthly Lease Payments		
75						Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -	
76						Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -	
77						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
78	Mon.	Year	Total			Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant
79	Jan	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
80	Feb	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
81	Mar	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
82	Apr	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
83	May	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
84	Jun	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
85	Jul	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
86	Aug	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
87	Sep	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
88	Oct	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
89	No	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
90	Dec	-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
91	Jan	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
92	Feb	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
93	Mar	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
94	Apr	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
95	May	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
96	Jun	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
97	Jul	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
98	Aug	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
99	Sep	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
100	Oct	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
101	Nov	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
102	Dec	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
103														
104	13 Mon Avg	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
105	12 Mon Depr Exp		\$	-		12 Mon Depr Exp	\$	-	12 Mon Depr Exp	\$	-	12 Mon Depr Exp	\$	-

Notes:
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

106	Total Base Plan Projects (Operating Leases)								Mingo Transformer/Terminal Upgrades																				
107									Project: 1						Project: 2						Project: 3								
108									SPP Proj. ID			30427						SPP Proj. ID						SPP Proj. ID					
109									Sum of Monthly Lease Payments						\$ 1,352,222			Sum of Monthly Lease Payments						Sum of Monthly Lease Payments					
110									Begin Plant in Serv.			\$ -						Begin Plant in Serv.			\$ -						Begin Plant in Serv.		
111	Begin. Acc. Amort:			\$ -						Begin. Acc. Amort:			\$ -						Begin. Acc. Amort:										
112	Begin. Year-Mo.:			Jan-17						Begin. Year-Mo.:									Begin. Year-Mo.:										
113	Mon.	Year	Total					Gross Plant		Accm. Amort.		Net Plant		Gross Plant		Accm. Amort.		Net Plant		Gross Plant		Accm. Amort.		Net Plant					
114	Jan	-1	\$	-	\$	-	\$	-	\$ -				\$ -				\$ -				\$ -				\$ -				
115	Feb	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
116	Mar	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
117	Apr	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
118	May	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
119	Jun	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
120	Jul	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
121	Aug	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
122	Sep	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
123	Oct	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
124	No	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
125	Dec	-1	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
126	Jan	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
127	Feb	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
128	Mar	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
129	Apr	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
130	May	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
131	Jun	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
132	Jul	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
133	Aug	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
134	Sep	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
135	Oct	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
136	Nov	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
137	Dec	0	\$	-	\$	-	\$	-					\$ -				\$ -				\$ -				\$ -				
138																													
139	13 Mon Avg	\$	-	\$	-	\$	-	#DIV/0!	#DIV/0!	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-				
140	12 Mon Depr Exp		\$	-				12 Mon Depr Exp	\$	-				12 Mon Depr Exp	\$	-				12 Mon Depr Exp	\$	-							

Notes:

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

141 Total Balanced Portfolio Projects						<i>Description</i>			<i>Description</i>			<i>Description</i>		
142						Project:	1		Project:	2		Project:	3	
143						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
144						Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)	
145						Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -	
146						Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -	
147						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
148	Month	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
149						\$ -			\$ -			\$ -		
150	Jan	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
151	Feb	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
152	Mar	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
153	Apr	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
154	May	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
155	Jun	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
156	Jul	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
157	Aug	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
158	Sep	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
159	Oct	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
160	No	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
161	Dec	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
162	Jan	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
163	Feb	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
164	Mar	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
165	Apr	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
166	May	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
167	Jun	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
168	Jul	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
169	Aug	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
170	Sep	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
171	Oct	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
172	No	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
173	Dec	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
174														
175	13 Mon Avg		\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
176	12 Mon Depr Exp				#DIV/0!	12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

177 Total ITP / Priority Projects-1						<i>Description</i>			<i>Description</i>			<i>Description</i>		
178						Project:	1		Project:	2		Project:	3	
179						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
180						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
181						Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.		
182						Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:		
183						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
184	Month	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
185						\$ -			\$ -			\$ -		
186	Jan	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
187	Feb	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
188	Mar	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
189	Apr	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
190	May	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
191	Jun	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
192	Jul	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
193	Aug	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
194	Sep	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
195	Oct	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
196	No	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
197	Dec	-1	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
198	Jan	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
199	Feb	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
200	Mar	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
201	Apr	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
202	May	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
203	Jun	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
204	Jul	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
205	Aug	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
206	Sep	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
207	Oct	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
208	No	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
209	Dec	0	\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
210														
211	13 Mon Avg		\$	-	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
212	12 Mon Depr Exp				#DIV/0!	12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

						<i>Description</i>			<i>Description</i>			<i>Description</i>		
213	Total ITP / Priority Projects-2					Project:	1		Project:	2		Project:	3	
214						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
215						Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)	
216						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
217						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
218						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
219			Total											
220	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
221						\$ -			\$ -			\$ -		
222	Jan	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
223	Feb	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
224	Mar	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
225	Apr	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
226	May	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
227	Jun	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
228	Jul	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
229	Aug	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
230	Sep	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
231	Oct	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
232	No	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
233	Dec	-1	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
234	Jan	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
235	Feb	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
236	Mar	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
237	Apr	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
238	May	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
239	Jun	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
240	Jul	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
241	Aug	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
242	Sep	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
243	Oct	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
244	No	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
245	Dec	0	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
246														
247	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
248	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 0

1 Total Sponsor Funded Projects (B & C)						<i>Description</i>			<i>Description</i>			<i>Description</i>					
						Project: 1			Project: 2			Project: 3					
						Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID					
						Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)					
						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.					
						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:					
						Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:					
						Total											
						Mon. Year			Gross Plant Accm. Depr. Net Plant			Gross Plant Accm. Depr. Net Plant			Gross Plant Accm. Depr. Net Plant		
						\$ -			\$ -			\$ -			\$ -		
10 Jan -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
11 Feb -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
12 Mar -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
13 Apr -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
14 May -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
15 Jun -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
16 Jul -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
17 Aug -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
18 Sep -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
19 Oct -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
20 No -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
21 Dec -1 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
22 Jan 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
23 Feb 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
24 Mar 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
25 Apr 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
26 May 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
27 Jun 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
28 Jul 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
29 Aug 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
30 Sep 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
31 Oct 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
32 No 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
33 Dec 0 \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
34																	
35 13 Mon Avg \$ - #DIV/0! #DIV/0!						\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!			\$ - #DIV/0! #DIV/0!		
36 12 Mon Depr Exp #DIV/0!						12 Mon Depr Exp #DIV/0!			12 Mon Depr Exp #DIV/0!			12 Mon Depr Exp #DIV/0!			12 Mon Depr Exp #DIV/0!		

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 0

Description						Description						Description					
Project: 1						Project: 2						Project: 3					
SPP Proj. ID						SPP Proj. ID						SPP Proj. ID					
Depr. Rate: #DIV/0! (A)						Depr. Rate: #DIV/0! (A)						Depr. Rate: #DIV/0! (A)					
Begin Plant in Serv. \$ -						Begin Plant in Serv. \$ -						Begin Plant in Serv. \$ -					
Begin. Acc. Depr: -						Begin. Acc. Depr: -						Begin. Acc. Depr: -					
Begin. Year-Mo.:						Begin. Year-Mo.:						Begin. Year-Mo.:					
Third Party:						Third Party:						Third Party:					
Mon.	Year	Total				Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
						\$ -			\$ -			\$ -			\$ -		
Jan	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Feb	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Mar	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Apr	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
May	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jun	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jul	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Aug	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Sep	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Oct	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
No	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Dec	-1	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jan	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Feb	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Mar	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Apr	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
May	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jun	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jul	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Aug	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Sep	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Oct	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
No	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Dec	0	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
13 Mon Avg \$ - #DIV/0! #DIV/0!						\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
12 Mon Depr Exp #DIV/0!						12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).

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THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation

(Name of Issuing Utility)

Schedule

SEPC-OATT-18

Replacing Schedule

SEPC-OATT-13

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

November 8, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

Appendix B to Attachment 1 Formula Rate Implementation Protocols

A. DEFINITIONS

1. "Annual Report" means the Electric Cooperative Utility Annual Report, or any substitute therefor, applicable to Sunflower and filed with the KCC.
2. "Annual Review Procedures" are as set forth in Section D.
3. "Annual Transmission Revenue Requirement" (ATRR) means the net annual transmission revenue requirement calculated in accordance with the Formula Based Rate.
4. "Annual Update" means the calculation and publication of the projected ATRR and associated charges to be applicable for the upcoming Rate year, as determined pursuant to Section C.
5. "Business Day" means any day other than a Saturday, Sunday or day on which the KCC is not open for business.
6. "Compliance Docket" means the KCC proceeding for the administration of True-Ups and Annual Updates under the FBR.
7. "Customer Meeting" shall mean a meeting convened by Sunflower for Zonal Transmission Customers and KCC staff, as well as any other Interested Party that wishes to attend, as is more fully described in Section D.1. Such meeting shall include, at Sunflower's option, video conferencing, a webinar or an internet conference.
8. "FERC" means the Federal Energy Regulatory Commission or its successor.
9. "File" shall mean file in the Compliance Docket.
10. "Filing Date" is defined in Section C.3.e.
11. "Financial Ratios" is defined in Section F.3.a.
12. "Formal Challenge" means a dispute regarding an aspect of the Annual Update or Annual True-Up that is raised with the KCC by an Interested Party pursuant to these Protocols, and served on Sunflower by electronic service on the date of such filing, all as more fully described in Section E.1.

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

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THE STATE CORPORATION COMMISSION OF
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13. "Formula" means the rate formula template and associated attachments of Sunflower incorporated in Attachment H, Appendix A of the Sunflower Tariff, as initially approved by the KCC in Docket No. 13-SEPE-701-TAR and amended from time to time.
14. "Formula Based Rate" (FBR) means the Formula and the Protocols.
15. "FBR Rate" means the charges applicable in a given Rate Year as calculated pursuant to the FBR.
16. "Informal Challenge" means a challenge regarding an Issue that is provided to Sunflower in writing, including by electronic means.
17. "Interest" means interest computed consistent with the FERC rules in 18 C.F.R. § 35.19a, as in effect from time to time.
18. "Interested Party" means a Zonal Transmission Customer, the staff of the KCC, or any entity that has standing in a KCC proceeding to investigate the rates, terms or conditions of the FBR.
19. "Issue" means a question raised by an Interested Party with respect to an Annual Update or True-Up Adjustment. A challenge to the FBR itself is not an Issue.
20. "ITC" means ITC Great Plains, LLC.
21. "ITC Agreement" means either of that certain Co-Development Agreement by and between ITC and Sunflower, dated as of August 22, 2008, or that certain Phase II Co-Development Agreement by and between ITC and Sunflower, dated as of February 22, 2012, as each is in effect from time to time.
22. "ITC Maintenance Retainer" means any ITC Payment designated as a "Maintenance Retainer" under the applicable provisions of an ITC Agreement.
23. "ITC Payment" means any payment made by ITC to Sunflower on or after January 1, 2013, pursuant to an ITC Agreement.
24. "KCC" means the State of Kansas State Corporation Commission or its successor.
25. "Sunflower" means Sunflower Electric Power Corporation.
26. "Sunflower Tariff" means the Sunflower Open Access Transmission Tariff as filed with the KCC and as in effect from time to time.
27. "NERC" means the North American Electric Reliability Corporation.

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Stuart S. Lowry, President and CEO

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November 8, 2013

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28. "NERC Standards" means the reliability and critical infrastructure protection standards promulgated in accordance with Section 1211 of the Energy Policy Act of 2005, Section 215 of the Federal Power Act, 16 U.S.C. 824o, as in effect from time to time.
29. "Network Integration Transmission Service" (NITS) is, for purposes of the FBR, as defined in the SPP Tariff.
30. "New Financing Approval" is defined in Section F.3.a
31. "Post" shall mean posting information in an accessible place on the SPP OASIS website.
32. "Protocols" means these Protocols, to be included in Attachment 1, Appendix B of the Sunflower Tariff, as initially approved by the KCC in Docket No. 13-SEPE-701-TAR and amended from time to time.
33. "Rate Year" means January 1st through December 31st of a given year.
34. "Ratio Filing" is defined in Section F.3.a.
35. "Residual Value Note" means that certain promissory note made by Sunflower to RUS, dated as of October 1, 2002, and maturing on December 31, 2016.
36. "RTO Adder" means the incentive adder for membership in SPP, all as described in Note B on Sheet A-9 (Act Incentive Projects) in the Formula.
37. "Rural Utilities Service" or "RUS" means the United States Government acting by and through the Administrator of the Rural Utilities Service of the U.S. Department of Agriculture.
38. "SPP" means the Southwest Power Pool, Inc.
39. "SPP Tariff" means the Southwest Power Pool Open Access Transmission Tariff as filed with the FERC and in effect from time to time.
40. "Staff" means the Staff of the KCC.
41. "Transmission Rate Incentive" (TRI) is defined in Section C.3.e.
42. "True-Up Adjustment" means the adjustment calculated in accordance with the Formula and these Protocols to reflect any under-collection or over-collection of ATRR in a given Rate Year, plus Interest, as more specifically provided in Section D.

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Stuart S. Lowry, President and CEO

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(Territory to which schedule is applicable)

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43. "Zonal Transmission Customers" means any person that is or has applied to become an SPP transmission customer whose service is all or partly in the Sunflower Zone.

B. INITIAL FORMULA BASED RATE

1. Calculation of 2012 ATRR

The FBR shall be as initially determined using 2012 historical data and 2014 projection, as filed with and approved by the KCC in Docket No. 13-SEPE-701-TAR; provided, however, that no FBR Rate shall be charged to customers using the 2012 ATRR.

2. Initial FBR Rate - Implementation for 2014

- a. No later than September 24, 2013, Sunflower shall serve on all parties in Docket No. 13-SEPE-701-TAR and any other person that is or has applied to become a Zonal Transmission Customer, the actual ATRR for 2012 and the projected ATRR for 2014.
- b. The procedures set forth in Section C., Annual Update, shall apply, except that the service in Section B.2.a. shall be in lieu of Posting and Filing as required in Section C.3.a.; provided, however, that the ATRR shall be adjusted to conform to the FBR as approved in the KCC's final order in Docket No. 13-SEPE-701-TAR. Sunflower shall file its updated ATRR, Formula template, if any, and any required changes to these Protocols, as a compliance filing in that docket, within ten (10) days of issuance of the KCC's order.
- c. Nothing in these Protocols shall affect the right of any person, under law, to seek review of the KCC's order in Docket No. 13-SEPE-701-TAR.

C. ANNUAL UPDATE

1. Annual Transmission Revenue Requirement (ATRR)

Sunflower will follow the instructions specified in the Formula and these Protocols to calculate annually its ATRR, to be applicable to:

- a. NITS for the Sunflower zone.
- b. Rates for point-to-point transmission service.

Issued

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By

Stuart S. Lowry, President and CEO

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Entire Service Territory

(Territory to which schedule is applicable)

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November 8, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

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- c. Rates for services as set forth in Appendix A of the Sunflower Tariff.
- d. ATRR associated with transmission upgrade projects having cost recovery under Schedule 11 of the SPP Tariff.
- e. NITS and point-to-point transmission service associated with Sunflower facilities constructed in another SPP zone.

2. FBR Rate to be Annual

The initial FBR Rate and the FBR Rate to be charged to customers the 2014 Rate Year shall be as determined in Section B. The FBR Rate shall be as determined in this Section C for each subsequent Rate Year, subject to review, challenge and refunds or surcharges with interest, as provided herein.

3. Rate Years

Each year, Sunflower shall:

- a. By September 24 (or the next Business Day if September 24 is not a Business Day) calculate and Post and File the ATRR for the next Rate Year, all in accordance with the procedures and calculations set forth in the FBR. The FBR specifies in detail the manner in which:
 - i. The most recent Annual Report data shall be used as inputs and the limited projections of transmission plant and associated transmission depreciation expense, transmission O&M expense, A&G expense, revenue credits, and load will be forecast for the next Rate Year in the Annual Update; and
 - ii. Any True-Up Adjustment for the prior Rate Year shall be incorporated into the Annual Update for the next Rate Year;
- b. Calculate Interest on any over-recovery or under-recovery of the net revenue requirements in accordance with the Formula true-up worksheet (Worksheet TU (True-Up));
- c. Calculate the True-Up Adjustment for a given Rate Year and File and Post it by June 1 (or the next Business Day if June 1 is not a Business Day) of the year following that Rate Year, in accordance with the FBR, which adjustment will be reflected in the next Annual Update. The True-Up Adjustment shall

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- include a Formula template with the actual data for the prior Rate Year compared to the previously projected data for the same period;
- d. Calculate the ATRR values and associated rates for the next Rate Year, which shall be the Annual Update for such Rate Year plus or minus the True-Up Adjustment from the previous Rate Year;
 - e. Post and File such Annual Update (each September 24) and True-Up Adjustment (each June 1), as well as a populated Formula template in fully functional spreadsheets showing the calculation of such Annual Update and True-Up Adjustment with documentation supporting such calculation as provided below, and, with respect to the Annual Update, information supporting the limited projections described above, which information shall include, but is not limited to, (A) the following information for all transmission facilities included in the expected plant additions: (i) expected date of completion; (ii) percent completion status as of the date of the Annual Update; (iii) a one-line diagram of facilities exceeding \$5 million in cost; (iv) the total installed cost of the facility; (v) the reason for the facility addition; (vi) upgrade costs paid by a generator or paid by a transmission customer directly to Sunflower; (vii) if the facilities are a Third Party Project, the zone in which the facilities are located, a description of the reason Sunflower is constructing the facilities outside of its zone, and status of Sunflower's compliance with applicable provisions of K.S.A. § 66-131; (viii) to the extent a TRI adder is included for specific facilities, a cite to the FERC or KCC docket number in which such adder has been approved for the utility with which Sunflower is a co-owner or is otherwise similarly situated and a complete description of Sunflower's basis for concluding that it is likewise entitled to the incentive; (B) to the extent that payment of a fine or penalty for violation or alleged violation of NERC Standards has been made on or after January 1, 2013 and the amount is included in the Formula, a description of the violation, the enforcement proceeding, and the basis for seeking recovery of such violation in rates; and (C) to the extent there is an ITC Payment, date of receipt of such Payment, confirmation that it is being booked as non-operating income in the year received unless it is an ITC Maintenance Retainer, in which case, if not booked in the year received, confirmation that the input is being amortized over three years. The applicable date of such Posting and Filing is referred to herein as the Filing

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Date.

- f. On the Filing Date, notify Zonal Transmission Customers, by e-mail using the most recent e-mail addresses provided to Sunflower, of the website addresses of the Annual Update and True-Up Adjustment Postings and Filings, as applicable;
 - g. Respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the Annual Update. Any such information request shall be limited to that which is appropriate to determine if Sunflower has properly calculated the Annual Update or True-Up Adjustment and whether the costs included in the Annual Update or True-Up Adjustment are appropriately recovered under the terms of the FBR and the FBR has been applied according to its terms; and will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket;
 - h. With respect to the Annual Update, provide at least thirty (30) days advance notice of a Customer Meeting to Zonal Transmission Customers and KCC-designated staff members, via e-mail to the most recent e-mail addresses provided to Sunflower (all references herein to days shall be calendar days unless specified otherwise). Such Customer Meeting shall be held no sooner than ten (10) days after the Filing Date of the Annual Update and no later than October 16 each year, to explain and answer questions regarding the Annual Update for the next calendar year. Any Interested Party may raise an Informal Challenge at any time. Sunflower shall modify the Annual Update to reflect any changes that it and the participating Interested Parties all agree upon by no later than November 20 and shall cause the revised Annual Update to be Posted and Filed in the same manner as the original Annual Update. Any Issue not agreed to may be raised as a Formal Challenge and resolved as provided in Section E.
4. Prior Year True-Up Adjustment
- The True-Up Adjustment for the prior Rate Year shall:
- a. Be Filed, as discussed above in Section C.3.e.;
 - b. Be based upon Sunflower's Annual Report for that Rate Year and upon the

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books and records of Sunflower (Sunflower's Annual Report, books, and records all to be maintained consistently with the FERC Uniform System of Accounts (USoA) and FERC accounting policies and practices);

- c. Be calculated pro rata based on the months during the Rate Year when the ATRR was in effect by multiplying the Annual True-Up Adjustment by the number of months that the ATRR was in effect divided by 12;
- d. Include a variance analysis of, at minimum, actual revenue requirement components of rate base, operating and maintenance expenses, depreciation expense, taxes, return on rate base, and revenue credits as compared to the corresponding components in the projected revenue requirement that was calculated for the Rate Year with an explanation of material changes;
- e. Provide sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) that are used to develop the actual ATRR for the applicable Rate Year and are not otherwise available directly from the Annual Report;
- f. Include an identification of (i) any changes in Sunflower accounting policies, practices, and procedures (including changes resulting from revisions to FERC's Uniform System of Accounts and/or Annual Report reporting requirements) from those in effect during the calendar year upon which the most recent ATRR was based and that, in Sunflower's reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; (ii) any changes in the SPP Tariff from the provisions of the SPP Tariff in effect during the calendar year upon which the most recent ATRR was based and that, in Sunflower's reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; and (iii) any change, and the dollar value of the change, in the classification of any transmission facility under Attachment A1 of the SPP Tariff (including the costs of any reclassified facility) that Sunflower has made in the applicable True-Up Adjustment or Annual Update; and

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- g. Be subject to review and challenge in accordance with the procedures set forth in these Formula Rate Implementation Protocols, and as directed and controlled by Orders of the KCC.

5. Changes to the FBR

A change to the FBR inputs related to extraordinary property losses, TIER, DSC, or, depreciation rates that are used to calculate the composite rates applied in the FBR may not be made absent an appropriate Filing with and order of the KCC.

6. Corrections or Modifications to Annual Report

If Sunflower files any corrections or modifications to its Annual Report prior to the Filing Date of its Annual Update and such corrections or modifications would affect the True-Up Adjustment for a prior Rate Year, the True-Up Adjustment for each Rate Year(s) affected by the corrections or modifications shall be updated to reflect the corrected or modified Annual Report and the Annual Update and shall incorporate the change in such True-Up Adjustment for the next effective Rate Year(s), with Interest. Corrections or modifications to an Annual Report filed after the Filing Date of an Annual Update and not included in a revised Annual Update by November 20 shall be incorporated in the next True-Up Adjustment or Annual Update, as applicable. Sunflower shall report in a timely manner to the KCC, and all parties required by KCC regulations any corrections or modifications to its Annual Report, that affect materially the past or present implementation of the Formula Rate, whether such corrections or modifications have the effect of increasing or decreasing the resulting transmission rates.

D. **ANNUAL REVIEW PROCEDURES FOR TRUE-UP ADJUSTMENT**

Each True-Up Adjustment for the prior Rate Year shall be subject to the following review procedures (Annual Review Procedures) (if any of the dates provided for herein do not fall on a Business Day, then the due date shall be the first Business Day thereafter):

- Each year, Sunflower will, with at least thirty (30) days' notice, convene a Customer Meeting no sooner than ten (10) days after the Filing Date of the True-Up Adjustment and no later than July 8 to discuss the True-Up Adjustment.
- Interested Parties may begin submitting information requests immediately following the Filing Date of the True-Up Adjustment and will have until October 13 (one-hundred thirty-five (135) days after June 1) or the next Business Day if October 13

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is not a Business Day, to serve reasonable information requests on Sunflower for information and work papers supporting the True-Up Adjustment for the prior Rate Year. Such information requests shall be limited to that which is appropriate to determine if Sunflower has properly calculated the True-Up Adjustment under review (including any corrections pursuant to Section C.6) and whether the costs included in the True-Up Adjustment are properly recorded, prudently incurred, and appropriately recovered under the terms of the Formula Based Rate and the Formula Based Rate has been applied according to its terms. Such information requests will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket.

3. Sunflower shall respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the True-Up Adjustment. To the extent Sunflower and any interested party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Formula Rate Implementation Protocols, Sunflower or any Interested Party may petition the KCC by filing a motion in the Compliance Docket.
4. Any Interested Party may notify Sunflower in writing of any specific Issue(s) (Informal Challenge) regarding the True-Up Adjustment; provided that such notice must be received by Sunflower the later of (a) October 28 (one-hundred fifty (150) days after June 1) or the next Business Day, if October 28 is not a Business Day, or (b) 10 Business Days after receipt of Sunflower's last response to an information request submitted by an Interested Party by October 1 and pursuant to Section D.2. above. Challenges to the FBR itself shall not be considered "Issues" for purposes of these Protocols and shall be resolved under Section F.1.

E. RESOLUTION OF CHALLENGES

For each True-Up Adjustment and Annual Update:

1. Formal Challenges

- a. If Sunflower and any Interested Party(ies) are unable to resolve all Issues within ninety (90) days after an Informal Challenge of an Annual True-Up is made, or before November 20 with respect to an Annual Update, the

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Interested Party(ies) may File a motion challenging the True-Up Adjustment or Annual Update (Formal Challenge). All information produced pursuant to these Protocols may be included in any Formal Challenge, or in any other proceeding concerning the Formula Rate initiated at the KCC.

- b. If any Interested Party raises an Issue with respect to the recovery of NERC fines or penalties actually paid or the applicability of a TRI to a Special Project, and the participating Interested Parties have not resolved the Issue by November 20 such amount shall not be included in the Annual Update. If no Formal Challenge has been Filed by the next May 1, Sunflower may include the amount in the True-Up Adjustment, with Interest; provided, however, that if an Interested Party Files a Formal Challenge of the Issue, Sunflower shall not include such item in the Annual True-Up until the matter is finally resolved by the KCC, at which point, Sunflower shall be entitled to include any amounts so approved by the KCC, with Interest, in the next Annual True-Up or as otherwise ordered by the KCC.

2. Confidentiality

Sunflower may designate any response to an information request as confidential if the information conveyed meets the definition of confidential information, as provided in the applicable statutes, rules and regulations of the KCC, and as governed by the KCC's Protective Order issued in the Compliance Docket. Interested Parties' representatives shall treat such response as confidential in connection with any of the proceedings discussed in this section; provided, however, that when so used, such response shall initially be Filed under seal (unless the claim of confidentiality is waived by Sunflower), subject to a later determination by the KCC that the material is, in whole or in part, not entitled to confidential treatment.

3. Applicable Burden of Proof

In any proceeding ordered by the KCC in response to a Formal Challenge, parties will bear the burden of proof in accordance with applicable KCC precedent as it may be modified by KCC.

4. Refunds

Any refunds or surcharges resulting from a Formal Challenge shall be calculated,

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with Interest, from the effective date of the challenged True-Up Adjustment or Annual Update, and shall be reflected in the True-Up Adjustment and Annual Update for the next Rate Year.

5. Errors

In the event that Sunflower identifies an error in a True-Up Adjustment (or an Annual Report that is used as an input to the Formula Rate), or is required by applicable law or a court or regulatory body to correct an error, Sunflower shall correct such error in good faith and without regard to whether the correction increases or decreases Sunflower's revenue requirements as directed by the KCC. Any such correction will be implemented in the True-Up Adjustment and Annual Update for the next Rate Year, with Interest as described in Section C.3.b. above. Nothing in these Protocols should or may be construed as preventing an Interested Party from contesting such correction.

F. MISCELLANEOUS

1. Other Rights

Nothing in these Protocols limits or deprives Sunflower, the KCC or any Interested Party of any rights it may otherwise have under any applicable provision of applicable law. The provisions of these Protocols addressing review and challenge of the True-Up Adjustment or Annual Update are not intended to nor shall be construed as limiting Sunflower's, KCC's or any party's rights under any applicable provision of applicable law.

2. FERC

In addition to approval by the Kansas Corporation Commission, no change may be made in the ratios contained in the Formula that are used to establish the Annual Transmission Revenue Requirement for Sunflower, unless approved, or accepted and permitted to go into effect, by the Federal Energy Regulatory Commission pursuant to a filing by SPP under the Federal Power Act.

3. Requirement for Limited Financial Ratios Filing

- a. The current base Times Interest Earned Ratio and base Debt Service Coverage Ratio included in the Formula (see Actual Gross Rev Req, Lines 150 and 163, respectively) (the Financial Ratios) have been set at levels

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necessary to produce adequate cash flow for the period Sunflower is unable to obtain long term secured financing for new capital investments. Upon the earliest to occur of any New Financing Approval, as more fully described in paragraphs b and c below, Sunflower shall promptly make a Filing with the KCC, which filing shall be limited to the issue of retaining or modifying the Financial Ratios (Ratio Filing). "New Financing Approval" shall mean obtaining approval from RUS to issue new long-term secured debt to fund new capital investment, prepayment or payment at maturity of the Residual Value Note, or any other elimination of the Residual Value Note.

- b. If the New Financing Approval is obtained in connection with a prepayment of the Residual Value Note or in connection with a new financing on or before December 31, 2015, then no later than thirty (30) days following the closing of such financing, Sunflower shall conduct a meeting with KCC Staff and interested parties to discuss the contents of and appropriate timing for the Ratio Filing. Sunflower shall make the Ratio Filing no later than ninety (90) following the closing of such financing.
- c. If the New Financing Approval has not otherwise been obtained by December 31, 2015, then no later than January 31, 2016, Sunflower shall conduct a meeting with KCC Staff and interested parties to discuss the contents of and appropriate timing for the Ratio Filing. Such Filing shall be made before the end of the first quarter of 2016, with the intent to make the change in Financial Ratios effective for the 2017 Rate Year.

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ATTACHMENT 2

Extraordinary Transmission Facility Extension Service Terms

PURPOSE

The purpose of these Extraordinary Transmission Facility Extension Service Terms ("Service Terms") is to establish a method by which Sunflower Electric Power Corporation ("Company") provides Extraordinary Extensions to serve new Member load and Third Party Wholesale Transmission Customers in a way that provides adequate recovery of costs and protects existing Member customers from unnecessary risks and potential stranded costs.

APPLICABILITY

These Service Terms are applicable to any Member or Third Party Wholesale Transmission Customer request for service where the request requires an extension of Transmission Facilities and the extension is determined by Company to be an Extraordinary Extension, using Member and Customer input, load requirements and characteristics. All Extraordinary Extensions shall follow the guidelines outlined in these Service Terms.

DEFINITIONS

"Actual Cost": The actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost posted in the form of security pursuant to Section 1(c).

"Additional Payment": As defined in Section 4(b)(i) or 4(c)(i) of these Service Terms.

"Annual Transmission Revenue Requirement (ATRR)": As stated in the Open Access Transmission Tariff.

"Additional Subsequent Customer": A Subsequent Customer that requests service after the first Subsequent Customer that has signed a TFSA with respect to an Extraordinary Extension.

"Company": Sunflower Electric Power Corporation, a Kansas corporation.

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“Company Schedule”: The estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs, as prepared by Company or Company’s consultants.

“Company Standard”: In accordance with Good Utility Practice, Company’s board approved specifications, policies, procedures, criteria and facilities connection requirements, as well as, all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity Standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

“Company-Transmission Coincident Peak Average (C-TCPA)”: Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

“Credits”: As defined in Section 3(a)(i) of these Service Terms.

“Customer”: Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

“Decommissioning Cost”: The portion of Actual Costs estimated by Company for decommissioning the Extraordinary Extension, the amount and form of which shall be expressly stated in each applicable TFSA.

“Designee”: As defined in Section 2 of these Service Terms.

“Estimated Cost”: All estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company, to serve the Initial Customer.

“Extraordinary Extension”: Transmission Facilities required to serve new Member load, whereby the Transmission Facilities would require an investment by Company that, using Member’s and Initial Customer’s input, load requirements and characteristics, Company’s

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estimated revenue from the Member may not, in Company's reasonable judgment, generate sufficient revenue to recover the Actual Cost of the Transmission Facilities. An Extraordinary Extension may also comprise additional Transmission Facilities built to modify a previous Extraordinary Extension and/or other facilities Company determines to be necessary to serve an Additional Subsequent Customer.

"Good Utility Practice": As defined in the SPP transmission tariff.

"Initial Customer": The Member customer(s) causing the Extraordinary Extension.

"Initial Customer Transmission Coincident Peak Average (IC-TCPA)": The Initial Customer's monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

"Member": The applicable Company Member-Owner cooperative: Lane-Scott Electric Cooperative, Inc., Pioneer Electric Cooperative, Inc., Prairie Land Electric Cooperative, Inc., Victory Electric Cooperative Association, Inc., Western Cooperative Electric Association, Inc., and Wheatland Electric Cooperative, Inc.

"Open Access Transmission Tariff (OATT)": The Company's Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

"Performance Refund": As defined in Section 3(a) of these Service Terms.

"Schedule Acceleration Costs": Those additional reasonable costs necessary to accelerate the schedule to meet the Initial Customer's or Subsequent Customer's requirements as compared to the Company Schedule.

"SPP": The regional transmission organization that has functional control of Company's transmission assets, currently the Southwest Power Pool, Inc.

"Subsequent Customer": A Member's retail customer who requests service on an Extraordinary Extension after the execution of the Transmission Facilities Sponsorship Agreement by and between Company, the Member and the Initial Customer and the request would have otherwise been determined by Company to be an Extraordinary Extension.

"Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)": The Subsequent Customer's monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

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“Third Party Wholesale Transmission Customer”: Any third party wholesale distributor receiving transmission service from Company under the terms and conditions of the OATT who is not a Company Member. For purposes of these Service Terms, the term Third Party Wholesale Transmission Customer is interchangeable with the term Member.

“Transmission Facilities”: Electric transmission line and substation facilities operated at 100 kV and above.

“Transmission Facilities Sponsorship Agreement (TFSA)”: Each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension. For this purpose, pro-forma agreements are provided as exhibits to this Attachment, specifying the relevant terms and conditions available to all Initial Customers and Subsequent Customers requesting service for which an Extraordinary Extension is deemed to be required.

“Unfunded Balance”: As defined in Section (4)(b)(i) of these Service Terms.

EXTRAORDINARY EXTENSIONS

1. **Company Responsible for Completion of Extraordinary Extension.** Company will provide the Extraordinary Extension required to serve the Initial Customer’s load. Company, the Member and the Initial Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 1**.

- a. **Cost Responsibility.** The Initial Customer will be responsible for 100% of the Actual Cost and will bear all risk associated with future recovery. Without limiting the generality of the foregoing, Company will require advance payment by the Initial Customer for the total Estimated Cost to complete and energize the Extraordinary Extension. Company has the right to modify such contribution made by the Initial Customer to reflect the Actual Cost.
 - i. Prior to construction, Company will develop an Estimated Cost of the Extraordinary Extension. Initial Customer will pay to Company the total Estimated Cost in accordance with payment terms as may be defined in the TFSA.
 - ii. Upon completion of the Extraordinary Extension, a true-up of payments to Actual Cost will be made.

- b. **Customer Right to Information.** The Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule

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and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size. In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.

- c. Decommissioning Cost. The Initial Customer shall have the option of providing a performance bond, letter of credit, or other security reasonably acceptable to Company ("security") in lieu of cash to cover Decommissioning Cost. Each Subsequent Customer shall have the same option with respect to its pro-rata share of Decommissioning Cost. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly return such Decommissioning Cost security to the Initial Customer and, if applicable, any Subsequent Customer, or, if applicable, shall refund cash Decommissioning Cost and adjust the Unfunded Balance accordingly.

2. Member Build Option. Company may allow the Member or a designee acceptable to Company (the "Designee"), to provide the Extraordinary Extension (excluding right-of-way and fee title procurement and other activities, as determined by Company) pursuant to the guidelines contained in this Section 2. Company will not unreasonably withhold such permission. Company and the Member or its Designee will enter into an agreement ("Third Party Build Agreement"), which, subject to the conditions of this Section 2, will control the execution of the Member Build Option. Company will provide a copy of its current draft Third Party Build Agreement to any person requesting it. The Third Party Build Agreement will provide, *inter alia*, that

- a. The engineering, design, equipment, construction and installation of the Extraordinary Extension will meet the Company Standard.
- b. Company will review the plans and specifications for the design and construction of the Extraordinary Extension, but such action will not relieve the Member or Designee from responsibility for any errors or omission in such plans or specifications, nor from responsibility for complying with any obligations under the Third Party Build Agreement. The Member or the Designee must receive prior approval from Company of such plans and specifications before commencing construction. In no event will expenses associated with rework required to complete the Extraordinary Extension in accordance with approved plans and specifications

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or the Company Standard be included in the Performance Refund to be paid to the Member (or Designee) as described in Section 3 below.

- c. The Initial Customer will be responsible for 100% of the Actual Cost of the Extraordinary Extension.
 - i. The Member or the Designee will develop an Estimated Cost of the Extraordinary Extension utilizing the Company Standard. Company may allocate reasonable project management costs to the Member or Designee's Estimated Cost for the Extraordinary Extension.
 - ii. If the Member or Designee's Estimated Cost for the Extraordinary Extension differs from Company's Estimated Cost, then the lesser of the two estimates will become the Estimated Cost and will be deemed the defined Actual Cost for the Extraordinary Extension for purposes of any "Performance Refund" paid to the Member as described in Section 3(a) below.
- d. After completion of the Extraordinary Extension, the Member or Designee will transfer ownership of the Extraordinary Extension, along with all warranties for design, material and construction, free of any liens or encumbrances, to Company upon terms and conditions satisfactory to Company. Such transfer shall occur prior to the commissioning and energization of the Extraordinary Extension.

3. Initial Customer Performance Refund.

- a. Company will pay to the Member a performance refund for the Actual Costs, less all Schedule Acceleration Costs, of the Extraordinary Extension (the "Performance Refund").
 - i. The Performance Refund will be based on the ratio of the IC-TCPA, coincident with the C-TCPA times the ATRR on a monthly basis over a period of 10 years (the "Credits"). In no event will the Credits exceed the Actual Cost less any Schedule Acceleration Costs.
 - ii. After the Member receives the Performance Refund from Company, the Performance Refund will be passed to the Initial Customer no later than the next Member billing cycle, all in accordance with the TFSA.

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4. Subsequent Customers Additional Payment and Performance Refund.

- a. One or More Extraordinary Extensions. A Subsequent Customer (including any Additional Subsequent Customer) will be responsible for paying the Unfunded Balance of any applicable Initial Customer's Extraordinary Extension as set forth below. In addition, to the extent a separate Extraordinary Extension is required to serve such customer, the terms for the Performance Refund for that additional Extraordinary Extension will be governed by the terms applicable to an Initial Customer and the TFSA will be modified accordingly.
- b. Subsequent Customer. If a Member requests electric service for a Subsequent Customer, Company, the Member and the Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2**.
- i. Company will calculate, as of the effective date of the Subsequent Customer's TFSA, the Actual Cost less any Schedule Acceleration Costs and Credits paid or accrued (and less any refunded cash Decommissioning Cost) ("Unfunded Balance"). Prior to taking service from the Extraordinary Extension, the Subsequent Customer will pay one-half of the Unfunded Balance as an additional payment ("Additional Payment") to the Company, for refund to the Initial Customer, as an additional Credit against the Actual Cost less any Schedule Acceleration Costs.
- ii. Credits will be calculated and paid to the Member based upon the ratio of the SC-TCPA to the C-TCPA times the ATRR on a monthly basis, for the remaining 10 year term of the Initial Customer's TFSA. After receiving the Performance Refund from Company, the Member will refund the Subsequent Customer the same Performance Refund amount in the same manner, no later than the next Member billing cycle. In no case will the Member provide Credits to the Initial Customer or Subsequent Customer that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.
- c. Additional Subsequent Customers. For each electric service request by the Member for an Additional Subsequent Customer, Company, the Member and the Additional Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2**.

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- i. Company will calculate, as of the effective date of the Additional Customer's TFSA, any Unfunded Balance to determine the contribution by the next Subsequent Customer and reduce pro-rata the Unfunded Balance of the Initial Customer and any prior Subsequent Customers (such pro-rata payment being the "Additional Payment" for such Additional Subsequent Customer). Prior to taking service from the Extraordinary Extension, the Additional Subsequent Customer shall pay its pro-rata share of the Unfunded Balance as an Additional Payment to the Company, which will then refund the Additional Payment to the Initial Customer and any prior Subsequent Customers.
- ii. With the addition of each Subsequent Customer, Credits will be calculated and paid to Member based upon the ratio of SC-TCPA and C-TCPA times the ATRR for the remaining 10 year term of the Initial Customer's TFSA. In no case will the Member provide Credits to the Initial Customer and any Subsequent Customers that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

SPP REQUIREMENTS

Nothing in these Service Terms modifies or voids the requirements of SPP with respect to Network Upgrades or Directly Assigned Facilities (each as defined in the SPP OATT) required as a part of SPP's transmission planning processes and the ability of the Company and the Member to recover such costs from appropriate customers. To the extent SPP determines that any Direct Assignment Facilities or Network Upgrades are required in its planning process and such charges are assessed against the Company as the result of service to the Initial Customer or Subsequent Customer, those charges (and the right to credits, if any) will be separately documented and cost recovery provided for in the applicable TFSA prior to execution. Any Third Party Wholesale Transmission Customer that takes service from SPP has the option of using SPP Attachment AQ, even if service to a Customer might otherwise be qualified for treatment under this Attachment 2.

MODIFICATIONS TO SERVICE TERMS

The Company Board of Directors may revise these Service Terms from time to time at its discretion, subject to approval of the Kansas Corporation Commission.

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KANSAS CORPORATION COMMISSION APPROVAL

These Service Terms have been approved by and filed with the Kansas Corporation Commission as Attachment 2 to the Company Open Access Transmission Tariff.

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Exhibit 1**Transmission Facilities Sponsorship Agreement**

(Initial Customer)

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TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT
(Initial Customer)

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this _____ day of _____, 20____, ("Effective Date") by and between Sunflower Electric Power Corporation ("Company"), a Kansas corporation, _____ ("Member") **[if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout]**, a Kansas **[Business Entity]**, and _____ ("Initial Customer") a **[State and Business Entity]**.

Recitals

WHEREAS, Member has submitted to Company a service request to provide an extension or upgrade of Company's electric transmission lines and substation facilities 100 kV and greater to serve, directly or indirectly, a new retail customer, or modify such retail customer's load;

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), **Attachment 2** to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, according to the Service Terms, Company has determined, using Member and Initial Customer's input, load requirements and characteristics, that Company's estimated incremental revenue from Customer may not generate sufficient revenue to pay for the actual cost of the transmission facilities required for such service;

WHEREAS, in consideration for Company building the Extraordinary Extension, Initial Customer has agreed to pay for such facilities and Company and Member have agreed to provide credits that will enable Initial Customer to offset such payment to charges for retail service;

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Initial Customer agree as follows:

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ARTICLE I DEFINITIONS

1.1 Definitions. Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost security posted pursuant to Section 2.2.c.

b. **“Additional Payment”** shall mean a payment required by the Service Terms and actually received by Company from a Subsequent Customer with respect to the Extraordinary Extension.

c. **“Company”** shall mean Sunflower Electric Power Corporation a Kansas corporation.

d. **“Company Schedule”** shall mean the estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs as prepared by Company or Company's consultants.

e. **“Company Standard”** shall mean in accordance with Good Utility Practice, Company's board approved specifications, policies, procedures, criteria and Facilities Connection Requirements, as well as all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company's monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

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g. **“Credit”** shall mean the amount refunded by Company to Member, and then by Member to Initial Customer, in the form of a credit against a bill for Transmission Service, in accordance with the Performance Refund provisions in Section 2.3.

h. **“Customer”** shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. **“Decommissioning Cost”** shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on **Exhibit A**.

j. **“Effective Date”** shall mean the date first listed above.

k. **“Estimated Cost”** shall mean all estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company in accordance with the Service Terms.

l. **“Extraordinary Extension”** shall mean those Transmission Facilities required to serve new Member load that Company determines, in accordance with the Service Terms, would require an investment by Company that, using Member's and Initial Customer's input, load requirements and characteristics, Company's estimated revenue from Member may not generate sufficient revenue to recover the Actual Cost of the Transmission Facilities, as more particularly described on **Exhibit A**.

m. **“Facilities Connection Requirements”** shall mean those Company facility connection and performance requirements when interconnecting a generation, transmission or distribution facility to the Company transmission system, required by the NERC Reliability Standards to avoid adverse impacts on the reliability of the bulk electric system. The requirements address, among other things, coordinated joint studies, system protection and coordination, metering and telecommunications, breaker duty and surge protection, power quality impacts, equipment ratings, maintenance coordination, synchronizing of facilities, abnormal frequency and voltages, and communications and procedures during normal and emergency operating conditions.

n. **“Good Utility Practice”** is defined in the SPP transmission tariff.

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o. **“Initial Customer”** shall mean the Member customer(s) causing the Extraordinary Extension.

p. **“Initial Customer-Transmission Coincident Peak Average”** or **“IC-TCPA”** shall mean Initial Customer's monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

q. **“Member”** shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

r. **“Open Access Transmission Tariff”** or **“OATT”** shall mean the Company Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

s. **“Party”** shall mean each of Company, Member and Initial Customer.

t. **“Performance Refund”** shall mean the amount to be credited pursuant to Section 2.3.

u. **“Performance Refund Term”** shall mean the period in which Initial Customer is eligible to recover the Performance Refund as provided in Section 2.3.

v. **“Schedule Acceleration Costs”** shall mean those additional reasonable costs necessary to accelerate the schedule to meet Initial Customer's requirements, as compared to the Company Schedule, as determined by Company in compliance with the Service Terms.

w. **“Service Terms”** is defined in the Second Recital.

x. **“SPP”** shall mean the regional transmission organization that has functional control of Company's transmission assets, currently the Southwest Power Pool, Inc.

y. **“Subsequent Customer”** shall mean a retail customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

z. **“Transmission Facilities”** shall mean electric transmission line and substation facilities operated at 100 kV and above.

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aa. **“Unfunded Balance”** shall mean the Actual Costs less Schedule Acceleration Cost and less any Credits paid or accrued as of the date any Subsequent Customer takes service and less any cash refund of Decommissioning Cost.

1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

- a. The masculine shall include the feminine and neuter.
- b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.
- c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.
- d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.
- e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.
- f. The term “hour” shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term “day” shall mean a calendar day, the term “month” shall mean a calendar month, and the term “year” shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.
- g. In this Agreement, the words “include,” “includes” and “including” are to be construed as being at all times followed by the words “without limitation.”
- h. The words “hereof,” “herein” and “hereunder” and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

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ARTICLE II OBLIGATIONS OF THE PARTIES

2.1 Agreement. Prior to execution of this Agreement, Company has provided to Initial Customer and Member the Estimated Cost and the Company Schedule, a copy of which is included in Exhibit A. In accordance with the Service Terms and on the basis of such documents, Company agrees to provide the Extraordinary Extension to serve Initial Customer and Initial Customer agrees to be responsible for the Actual Cost, with a right to Performance Refunds, all in accordance with the provisions of this Agreement.

2.2 Advance Payment of Estimated Cost.

a. *Initial Customer Advance Payment.* Prior to initiation of engineering, procurement, and construction, Initial Customer shall pay to Company the Estimated Cost, as further detailed in **Exhibit A**. To the extent that Initial Customer requests acceleration of the Company Schedule, Initial Customer agrees to be responsible for the reasonable Schedule Acceleration Costs and will promptly pay such additional amount to the Company as Estimated Costs. **[If Initial Customer is designated to build, it will provide appropriate security in form of letter of credit or bond, for completion and/or decommissioning only, as the specific facts require, and this agreement will be modified accordingly.]**

b. *Initial Customer Billing or Reimbursement.* After the Extraordinary Extension is energized, Company shall bill Initial Customer the Actual Cost, net of any Estimated Cost payments already received from Initial Customer. If Actual Cost is less than the Estimated Costs paid by Initial Customer, then Company shall promptly refund the balance (without interest) to Initial Customer. If Actual Cost is greater than Estimated Cost, Initial Customer shall promptly pay the remaining balance in full (without interest).

c. *Decommissioning Cost.* Customer has provided Decommissioning Cost in the amount and form set forth on **Exhibit A** and Company acknowledges receipt of the same. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly **[return such security to Initial Customer] [refund the cash Decommissioning Cost and adjust the Unfunded Balance accordingly].**

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2.3 Performance Refund. Initial Customer shall be entitled to a Performance Refund of its Unfunded Balance, as set forth below, provided, however, that in no case will Company or Member provide Credits to Initial Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs.

a. **Performance Refund Term.** Initial Customer shall be entitled to Performance Refund payments for a 120-month period ("Performance Refund Term"). The Performance Refund Term shall commence on February 1 of the year after the calendar year in which the Extraordinary Extension has been energized and service to Initial Customer has been in effect for at least thirty days. The Performance Refund Term shall end on the last day of the 120-month term or, if earlier, when Initial Customer's Unfunded Balance is zero.

b. **Company Refund to Member.** Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member on a monthly basis, in the form of a Credit against charges for delivery of electric power to Initial Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit B**.

c. **Member Refund to Initial Customer.** Upon receipt of the Performance Refund from Company, Member shall pay to Initial Customer on a monthly basis, no later than the next Member billing cycle for such Customer, a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit B**.

d. **Subsequent Customer.** If, after the Effective Date of this Agreement, Member requests service for a Subsequent Customer that will use the Extraordinary Extension, Company will calculate the Unfunded Balance. Prior to the Subsequent Customer taking service from the Extraordinary Extension, the Subsequent Customer shall pay one-half of the Unfunded Balance to Company, which will then promptly refund the Additional Payment amount back to the Initial Customer in accordance with the Service Terms, and Initial Customer's Unfunded Balance will be adjusted and reflected in **Exhibit B**. Likewise, the Subsequent Customer shall provide cash or security for one-half of the Decommissioning Cost and Initial Customer's deposit or security for Decommissioning Cost shall be reduced proportionately and reflected in **Exhibit A**. Pursuant to the Service Terms, any further Subsequent Customer(s) will likewise pay its pro-rata share of the remaining Unfunded Balance of Initial Customer and provide cash or security for its pro-rata share of Decommissioning Cost prior to such Subsequent Customer taking service from the Extraordinary Extension, and **Exhibits A and B** will be further amended to reflect such payment and security. Notwithstanding the foregoing, in no case will Company or Member

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provide Credits to Initial Customer or any Subsequent Customer that in the aggregate, and including any refunded cash Decommissioning Costs, exceed Actual Costs less Schedule Acceleration Costs.

ARTICLE III MISCELLANEOUS

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the end of the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent **[and Member's interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"), and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].**

3.3 Termination. Initial Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company; provided, however, that such termination shall not relieve Initial Customer of the obligation to pay all Actual Costs, including cancellation charges, that Company incurs prior to or is obligated to pay as of the date of termination.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands, claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including

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property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Sunflower Electric Power Corporation

Attn: President and CEO

301 West 13th Street

Hays, KS 67601

E-mail: _____

With a copy to:

Sunflower Electric Power Corporation

Attn: General Counsel

301 West 13th Street

Hays, KS 67601

E-mail: _____

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

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THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation

(Name of Issuing Utility)

Schedule

SEPC-OATT-18

Replacing Schedule

SEPC-OATT-13

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

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No supplement or separate understanding
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b. To Member:

[insert]

c. To Initial Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

3.15 Right to Information. Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size. In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the

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Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.

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IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY

Sunflower Electric Power Corporation

Name: _____

Title:

MEMBER

[Member Name]

Name: _____

Title:

INITIAL CUSTOMER

[Initial Customer Name]

Name: _____

Title:

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Exhibit A**Estimated Cost**

Member has requested Company upgrade or construct new Transmission Facilities that will interconnect existing [insert voltage] transmission line in

[Legal Description],

[County] County, Kansas, approximately between structures **[XXX]** and **[XXX]**.

[insert one-line drawing]

The Estimated Cost of the Transmission Facilities (Extraordinary Extension) is as follows:

The Decommissioning Cost is as follows:

\$ _____

Form provided: _____

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The Company Schedule for completing the Extraordinary Extension is as follows:

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Exhibit B**PERFORMANCE REFUND**

1. **Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Initial Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from a Subsequent Customer made to Initial Customer.
2. **Monthly Credits.** Initial Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Refund Term ends, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(IC-TCPA / C-TCPA) \times CATRR}{12} = MPR$$

12

Where:**IC-TCPA** = [insert actual for applicable year]**C-TCPA** = [insert actual for applicable year]**CATRR** = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]**MPR** = Monthly Performance Refund

3. **Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit B**, the amount of any Credits applied as provided herein:
As of [insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]

Amount: \$[insert dollar amount]

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This Exhibit B is effective _____.

Sunflower Electric Power Corporation

[Name]

President and CEO

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Exhibit 2**Transmission Facilities Sponsorship Agreement**

(Subsequent Customer)

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TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT
(Subsequent Customer)

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this _____ day of _____, 20____, ("Effective Date") by and between Sunflower Electric Power Corporation ("Company"), a Kansas corporation, _____ ("Member") [if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout], a Kansas [Business Entity], and _____ ("Subsequent Customer") a [State and Business Entity].

Recitals

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), **Attachment 2** to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, Member previously submitted to Company a service request to provide an extension or upgrade of electric transmission lines and substation facilities 100 kV and greater to serve the Initial Customer located within its certified retail service territory, and now has submitted a service request to serve Subsequent Customer through transmission facilities constructed to serve the Initial Customer;

WHEREAS, according to the Service Terms, Company has determined that the service request by the Member would have otherwise been determined by Company to be an Extraordinary Extension, requiring an investment by Company that after giving full consideration to Subsequent Customer's load requirements and characteristics, the Company's estimated revenue from Subsequent Customer may not generate sufficient revenue to pay for the actual cost of the Transmission Facilities required for such service;

WHEREAS, in consideration for Company making service over the Extraordinary Extension available to Member to serve Subsequent Customer, Subsequent Customer has agreed to pay [one-half] [its pro-rata share] [if there are two Subsequent Customers executing their Agreements simultaneously, it will be "pro-rata"] of the remaining Unfunded Balance for

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such facilities and Company and Member have agreed to provide credits that will enable Subsequent Customer to offset such payment to charges for retail service;

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Subsequent Customer agree as follows:

ARTICLE I DEFINITIONS

1.1 Definitions. Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost of the Extraordinary Extension, determined in accordance with the TFSA among Company, Initial Customer, and Member, less Decommissioning Cost posted in the form of security pursuant to Section 2.4. The Actual Cost is set forth on **Exhibit A**.

b. **“Additional Payment”** shall mean the payment required to be made hereunder by Subsequent Customer and any similar payment to be made in the future by an Additional Subsequent Customer.

c. **“Additional Subsequent Customer”** shall mean a Customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

d. **“Aggregate Unfunded Balance”** shall mean, with respect to calculation of an Additional Payment due from a Subsequent Customer, the sum of the Unfunded Balance of each of the Initial Customer and all other Subsequent Customers, as determined under each applicable entity's TFSA.

e. **“Company”** shall mean Sunflower Electric Power Corporation, a Kansas corporation.

f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company's monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

g. **“Credit”** shall mean the amount refunded by Company to Member, and then by Member to Subsequent Customer, in the form of a credit against a bill for Transmission

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Service, in accordance with the Performance Refund provisions in Section 2.3.

h. **“Customer”** shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. **“Decommissioning Cost”** shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on **Exhibit A**.

j. **“Effective Date”** shall mean the date first listed above.

k. **“Extraordinary Extension”** shall mean those Transmission Facilities built to serve the Initial Customer’s load, as more particularly described on **Exhibit A**.

l. **“Good Utility Practice”** is defined in the SPP transmission tariff.

m. **“Initial Customer”** shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and Initial Customer.

n. **“Member”** shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

o. **“Open Access Transmission Tariff”** or **“OATT”** shall mean the Company’s Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

p. **“Performance Refund”** shall mean the amount to be credited to Subsequent Customer pursuant to Section 2.3.

q. **“Performance Refund Term”** shall mean the period in which Subsequent Customer is eligible to recover the Performance Refund as provided in Section 2.3.

r. **[If Applicable] “Previous Subsequent Customer”** shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and such Previous Subsequent Customer.

s. **“Service Terms”** is defined in the First Recital.

t. **“SPP”** shall mean the regional transmission organization that has functional control of Company’s transmission assets, currently the Southwest Power Pool, Inc.

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u. **“Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)”** shall mean the Subsequent Customer’s monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

v. **“Transmission Facilities”** shall mean electric transmission line and substation facilities operated at 100 kV and above.

w. **“Transmission Facilities Sponsorship Agreement (TFSA)”** shall mean each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension.

x. **“Unfunded Balance”** shall mean, with respect to Subsequent Customer, the amount set forth on **Exhibit B**, less any Credits paid or accrued as of the effective date of an Additional Subsequent Customer’s TFSA and less any cash refund of Decommissioning Cost.

1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

a. The masculine shall include the feminine and neuter.

b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.

c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.

d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.

e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.

f. The term “hour” shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term “day” shall mean a calendar day, the term “month” shall mean a calendar month, and the term “year” shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date

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and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.

g. In this Agreement, the words "include," "includes" and "including" are to be construed as being at all times followed by the words "without limitation."

h. The words "hereof," "herein" and "hereunder" and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

ARTICLE II OBLIGATIONS OF THE PARTIES

2.1 Agreement. Company is constructing or has constructed the Extraordinary Extension in order to serve Initial Customer and in accordance with the Service Terms, Company agrees to serve Subsequent Customer using such facilities and Subsequent Customer agrees to pay its share of the Aggregate Unfunded Balance Cost, all in accordance with the provisions of this Agreement.

2.2 Subsequent Customer Additional Payment. Prior to the effective date of this Agreement and delivery of electric service using the Extraordinary Extension, Subsequent Customer shall pay to Company, for refund by Company to Initial Customer and any Prior Subsequent Customers, an Additional Payment, as further detailed in **Exhibit B**, attached hereto and incorporated by reference.

2.3 Performance Refund. Subsequent Customer shall be entitled to a Performance Refund of its Unfunded Balance as set forth below; provided, however, that in no case will Company or Member provide Credits to Initial Customer and any Subsequent Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

a. **Performance Refund Term.** Subsequent Customer shall be entitled to Performance Refund payments from the month following commencement of service until the earlier of **[insert date from Initial Customer's TFSA]** or when Subsequent Customer's Unfunded Balance is zero (the "Performance Refund Term").

b. **Company Refund to Member.** Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member

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on a monthly basis, in the form of a Credit against charges for delivery of electric power to Subsequent Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit C**.

c. Member Refund to Initial Customer. Upon receipt of the Performance Refund from Company, no later than the next Member billing cycle for such Customer, Member shall pay to Subsequent Customer on a monthly basis a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit C**.

2.4 Additional Subsequent Customer. If, after the Effective Date of this Agreement, Member requests service for an Additional Subsequent Customer that will be served by using the Extraordinary Extension, Company will calculate the Aggregate Unfunded Balance as of the effective date of such Additional Subsequent Customer's TFSA. Prior to the Additional Subsequent Customer taking service from the Extraordinary Extension, Member shall cause such Additional Subsequent Customer to pay its pro-rata share of the Aggregate Unfunded Balance to Company for refund to Initial Customer and all other Subsequent Customers. The Additional Payment shall be divided and paid equally to the Initial Customer and all Subsequent Customer(s), all in accordance with the Service Terms. Likewise, the Additional Subsequent Customer shall provide cash or security for its pro-rata share of the Decommissioning Cost and Initial Customer's and any other Subsequent Customer's cash or security for Decommissioning Cost shall be reduced proportionately and **Exhibit A** to this Agreement shall be amended accordingly. Subsequent Customer's Unfunded Balance will be adjusted and reflected in **Exhibit C**. Notwithstanding the foregoing, in no case will Company or Member provide Credits to Initial Customer or any Subsequent Customer that in the aggregate exceed the Aggregate Unfunded Balance.

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ARTICLE III MISCELLANEOUS

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent **[and [Company's] [Member's] interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"), and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].**

3.3 Termination. Subsequent Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands, claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

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3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Sunflower Electric Power Corporation
Attn: President and CEO
301 West 13th Street
Hays, KS 67601
E-mail: _____

With a copy to:

Sunflower Electric Power Corporation
Attn: General Counsel
301 West 13th Street
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b. To Member:

[insert]

c. To Subsequent Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

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IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY

Sunflower Electric Power Corporation

Name:

Title:

MEMBER

[Member Name]_____
Name:

Title:

SUBSEQUENT CUSTOMER

[Subsequent Customer Name]_____
Name:

Title:

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation

(Name of Issuing Utility)

Schedule

SEPC-OATT-18

Replacing Schedule

SEPC-OATT-13

Sheet

Entire Service Territory

(Territory to which schedule is applicable)

Which was filed

November 8, 2013

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet ____ of ____ Sheets

Exhibit A**Extraordinary Extension and Actual Cost**

Company is currently constructing or has constructed upgraded or new Transmission Facilities that will interconnect existing (115/138 kV) transmission line in

[Legal Description],**[County]** County, Kansas, approximately between structures **[XXX]** and **[XXX]**.**[Insert one-line drawing]****The Actual Cost of the Transmission Facilities (Extraordinary Extension) is as follows:****The Decommissioning Cost is as follows:**

\$ _____

Form provided: _____

[Note: To the extent that the Initial Customer has elected to provide security for Decommissioning Costs, it will be Initial Customer's option whether to accept cash for Subsequent Customer's pro-rata share of Decommissioning Cost or to allow Subsequent Customer to provide security in lieu of cash.]

[Note that if there is use of an existing Extraordinary Extension as well as new facilities not used by the Initial Customer or any prior Subsequent Customer, this Agreement will be customized to cover both Extraordinary Extensions and related payments and credits.]

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Exhibit B

ADDITIONAL PAYMENT

Additional Payment. Subsequent Customer shall pay to Initial Customer and any other Prior Subsequent Customer an amount equal to the following:

$$AUB \div AC = AP$$

Where:

- AUB** = Aggregate Unfunded Balance (the sum of the Unfunded Balance of the Initial Customer and all other Subsequent Customer(s), as determined by Company under each applicable entity's TFSA), which is _____.
- AC** = Total number of customers (Initial Customer + Subsequent Customer + any Prior Subsequent Customers), which is _____
- AP** = Additional Payment, which is \$_____.

Issued

Month	Day	Year
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Effective

Month	Day	Year
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Stuart S. Lowry, President and CEO

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Exhibit C**PERFORMANCE REFUND**

1. **Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Subsequent Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from an Additional Subsequent Customer.
2. **Monthly Credits.** Subsequent Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Period terminates, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(\text{SC-TCPA} / \text{C-TCPA}) \times \text{CATRR}}{12} = \text{MPR}$$

12

SC-TCPA = [insert actual for applicable year]

C-TCPA = [insert actual for applicable year]

CATRR = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]

MPR = Monthly Performance Refund

3. **Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit C**, the amount of any Credits applied as provided herein:

As of [insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]

Amount: \$[insert dollar amount]

Issued

Month Day Year

Effective

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By

Stuart S. Lowry, President and CEO

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Sheet ____ of ____ Sheets

This Exhibit C [Supplement] is effective _____.

Sunflower Electric Power Corporation

[Name]

President and CEO

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry, President and CEO