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Index No.

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Ref

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA (Territory to which schedule is applicable)	Replaces " Rules & Regulations – All Divisions Filed January 26, 2004 through September 2007'
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SCHEDULE I - RULES AND REGULATIONS

These Rules and Regulations are part of the Natural Gas Service Agreement between the Company and the Customer. Promulgated in compliance with Chapter 66 of the Kansas Statutes Annotated and lawful orders of The State Corporation Commission of the State of Kansas, they have the force and effect of law. They are subject to change from time to time, and upon filing with The State Corporation Commission of the State of Kansas, becoming effective and binding as a matter of law without any further notice. There is intended to be no inconsistency between these Rules and Regulations and more specific provisions in the Rate Schedules. If there should appear to be any such inconsistency, the more specific provisions in the Rate Schedules shall prevail. Copies of these Rules and Regulations may be reviewed or obtained by any Customer of the Company at the Company's principal place of business or the Atmos Energy web site at http://www.atmosenergy.com/about/tariffs.html/, or at the State Corporation Commission of the State of Kansas where they have been filed of record.

SECTION 1 - DEFINITIONS

In addition to the usual meaning, all words or terms used in these General Terms and Conditions, Schedule of Service Fees, Schedule of Customer Advances for Construction of Mains and Company Service Lines (jointly referred to as the "Company Rules and Regulations") and the Rate Schedules are intended to have the meanings regularly ascribed to them by the natural gas industry. The following terms, unless otherwise indicated therein, shall have the specific meaning given below:

A. COMPANY

Atmos Energy Corporation, with its regional office located at 1301 Pennsylvania Street, Suite 800, Denver, Colorado 80203, (telephone (303-861-8080)), furnishes natural gas service under these Rules and Regulations.

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Effective: Upon commission approval

By		VP-Rates & Reg Affairs
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B. <u>CUSTOMER</u>

Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using natural gas service supplied by the Company.

C. <u>COMMISSION</u>

The State Corporation Commission of the State of Kansas, 1500 Southwest Arrowhead Road, Topeka, Kansas 66604, or any successor of such Commission having jurisdiction over the Company's rates and service policies.

D. <u>NATURAL GAS SERVICE</u>

The sale, delivery, and providing natural gas by the Company to the Customer in accordance with and established by, (a) Company applicable rate schedules, (b) the Company Rules and Regulations in effect and on file with the Commission and, (c) the Commission applicable orders.

E. <u>TRANSPORTATION SERVICE OR TRANSPORTATION</u>

The receipt, transportation, and delivery of natural gas by the Company on behalf of the Customer in accordance with and established by (a) Company applicable rate schedules, (b) the Company Rules and Regulations in effect and on file with the Commission and, (c) the Commission applicable orders.

F. <u>MAIN</u>

The pipeline and its related facilities owned, operated and maintained by the Company, required to transport natural gas to the point of connection with the Company Service Line.

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G. <u>COMPANY SERVICE LINE</u>

All pipe, valves and fittings from the point of connection at the Main up to and including the stop-cock on the riser.

H. METER AND/OR REGULATOR ("METER")

The meter and/or regulator used in measuring and regulating natural gas delivered to a Customer at a single point of delivery.

I. <u>METER INSTALLATION AND/OR REGULATOR INSTALLATION ("METER</u> <u>INSTALLATION")</u>

Labor and material used, and expenses incurred in connection with the installation of a Meter.

J. <u>POINT OF DELIVERY</u>

At the meter unless otherwise defined in the Natural Gas Service Agreement.

K. <u>RESIDENTIAL CUSTOMER OR RESIDENTIAL USE</u>

A Customer applying for or using Gas Service at a family dwelling unit.

L. <u>CUSTOMER YARD LINE</u>

The line from Point of Delivery to the Customer's building wall.

M. <u>COMMERCIAL CUSTOMER OR COMMERCIAL USE</u>

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1. A Customer applying for or using Gas Service other than at a family dwelling unit and not for industrial use in an establishment whose main function is of a non-manufacturing and non-mining character, and where the actual major utilization of gas is for purposes other than the process which creates or changes a raw material or unfinished material into another form or product. Such establishment shall include those engaged in wholesale and retail trade, professional services and miscellaneous business services; hotels, motels and other lodging places; clubs; apartment houses; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; irrigation pumping installation; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; and other similar establishment. Notwithstanding any of the above, gas used in any establishment where the major utilization is for space heating purposes shall be considered "Commercial Use".

2. For purposes of these rules the distinction between Small and Large Commercial Customers is governed by the use or expected use of less than or greater than 50 Mcf average monthly consumption.

N. INDUSTRIAL CUSTOMER OR INDUSTRIAL USE

A customer applying for or using Gas Service in an establishment wherein the actual utilization of gas is in a process which creates or changes raw or unfinished material into another form or product. Such establishments shall include those engaged in the production of ordinance and accessories, food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; chemicals and allied products; printing, publishing and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery, electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, oil, gas

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electric power and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments. Notwithstanding any of the above, gas used in any establishment where the major utilization is for space heating purposes shall not be considered as "Industrial Use".

O. <u>SHIPPER</u>

A customer applying for or receiving transportation service under one or more of the Company's transportation rate schedules.

SECTION 2 - APPLICATION FOR SERVICE

A. <u>APPLICATION BY CUSTOMER</u>

1. Application for natural gas service shall be made by contacting our Customer Support Center by telephone (1.888.286.6700) or via the internet at our web site at <u>www.atmosenergy.com</u> by Customer to Company and upon acceptance of such application the Company shall as promptly as practicable supply the Customer with Gas Service. The Company may require a separate application for each class of service at the same or at each separate location.

2. Each contract or agreement for Gas Service shall continue in full force and effect during its term or until terminated or discontinued under the terms of the agreement or as otherwise provided elsewhere in these rules and regulations.

B. <u>ADDITIONAL PROVISIONS</u>

1. Natural gas service will be supplied to the Customer under the Company's applicable Rate Schedules, all Rules and Regulations in effect and on file with the Commission, the Commission's applicable General Orders and any special Contract or Agreement with the Customer. The taking of natural gas service by a

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Customer will constitute acceptance of, and an agreement to be bound by, all such provisions.

2. Upon request, the Customer shall furnish Company sufficient information relative to the size and characteristics of the load, the location of the premises to be served, any information needed by the Company to designate the class or classes of Gas Service to be supplied and any other information deemed appropriate by the Company to supplying the requested service.

C. <u>RATES</u>

Rates for Gas Service shall be those as filed by the Company with the Commission. They shall be subject to change as provided by law. Copies of the Rate Schedules currently in effect will be supplied at the customer's request by calling 1.888.286.6700, or obtained from the Atmos Energy web site at http://www.atmosenergy.com/about/tarriffs.html/, or can be reviewed at the Commission where they have been filed of record.

D. <u>TEMPORARY SERVICE</u>

1. <u>Additional Charge</u>

Temporary service shall be supplied in accordance with the applicable Rate Schedule for the type of Service to be supplied, except that there shall be additional charges paid in advance before Service is established in accordance with a. and b. below:

a. An amount equal to the Company's estimated cost in labor, vehicle, overhead and non-salvageable material for both installation and removal of the temporary service, but in no event less than the Temporary Service Fee as filed in the Schedule of Service Fees, plus;

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b. A security deposit these Rules and Regulations. 2. <u>Refund to Customer</u> Upon removal of the temporary set Service Fee or the actual cost of providing : greater, shall be refunded to the Customer a 3. <u>Meter and Service Line Fac</u> The cost of constructing the C appurtenances may be paid to the Compar pursuant to Section III and may be non Schedule I, Section 7. <u>E. <u>CHANGE IN OCCUPANCY</u> When a change in occupancy is to take place on any the Company, the outgoing Customer shall give wri than two (2) days prior to the date of change (Sature If the Company permits an oral notification to comm made including a unique number, the name of the cu</u>	or deposits, if required and in accordance with ervice, all charges in excess of the Temporary facilities to supply the Service, whichever is the fter all bills for Gas Service have been paid. <u>cilities</u> Company Service Line and other necessary by by the Customer in advance of construction -refundable, except as otherwise provided in -refundable, except as otherwise provided in day, Sunday and Legal Holidays not included). ect or disconnect, a record or log thereof is ustomer and the name or employee number of
the Company employee accepting such notification. than four months. The outgoing Customer will be h Service recorded by the Meter until the requested tin the outgoing Customer will be held responsible for 1 in which the account continues to	eld responsible for payment of all Natural Gas me of termination. If no such notice is given,
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be in the Customer's name as shown by the records of the Company. The Customer shall not by such notice be relieved of any obligations already accrued by the taking of Gas Service.

F. <u>RE-SELLING OR REDISTRIBUTING OF SERVICE</u>

The Natural Gas Service provided is for the sole use of the Customer and the Customer shall not sell, share, or re-deliver Natural Gas Service to any person, except where specifically provided by applicable Rate Schedule or special contract. Any infraction of this rule shall be sufficient cause for immediate discontinuance of service, as provided in Schedule I, Section 5 herein.

G. <u>PARTIAL SERVICE</u>

Any Customer applying for or receiving Gas Service and which also obtains a portion of the Customer's natural gas requirements from a source other than the Company, including natural gas produced by the Customer, shall at its own expense install and maintain at the Point of Delivery in a manner acceptable to the Company, adequate valves, switches, and other equipment to assure the Gas Service provided by the Company will not occur simultaneously with delivery of natural gas to Customer from any such other source and that the natural gas delivered by the Company will not be commingled with the natural gas received from the other source.

SECTION 3 - CREDIT AND SECURITY DEPOSIT REGULATIONS

A. <u>ESTABLISHMENT AND MAINTENANCE OF CREDIT</u>

1. <u>Credit Information</u>

The Customer may be required to provide credit information to the Company

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before Service is made available. The credit information will be requested and provided on a credit information form. The Company may request positive identification (defined as photo with name) from residential customers. If positive identification is not immediately available, a customer providing a full deposit should have at least two (2) months to secure positive identification and up to two (2) additional months if payments are kept current. A commensurate equal period shall be allowed for less than full deposit.

- 2. <u>Security Deposit Required</u>
 - A. The Company may at the time of application for Service require a security deposit to guarantee payment of bills for Natural Gas Service rendered if:
 - 1) The Company establishes that the Customer has an unsatisfactory credit rating or has an insufficient prior credit history upon which a credit rating may be based.
 - 2) The Customer has outstanding, with any utility, an undisputed and unpaid service account which accrued within the last five (5) years, if the service agreement was signed, or three (3) years if service was provided under an oral agreement.
 - 3) The Customer has interfered with or diverted or used in an unauthorized manner (meter bypass) the service of any utility within the last (5) years.
 - B. The Company may at any time after application of service, upon five (5) days written notice, require a deposit to guarantee payments of bills for utility service rendered if:
 - 1) The Customer has outstanding, with any utility, an undisputed and unpaid service account which accrued within the last five (5) years, if the service agreement was signed, or three (3) years if service was provided under an oral agreement.
 - 2) The Customer has interfered with or diverted or used in an unauthorized manner (meter bypass) the service of any utility within the last (5) years.
 - 3) The Customer fails to pay an undisputed bill before the delinquency date for three (3) consecutive billing periods, and at least one (1) of those three (3) bills is sixty (60) or more days in arrears.

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C. No deposit shall be required because of a Customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income or geographical area of residence.

3. <u>Guaranty or Surety Bond</u>

a. In lieu of the cash security deposit, the Company shall accept the written guarantee of any of its residential customers with no deposit on file or may accept the written guarantee of a responsible party as surety for the Customer's Gas Service account. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit or for attorney or collection fees. The guarantor shall be released upon payment by a Residential Customer of all undisputed proper charges for Gas Service during the period of twelve (12) consecutive months during which no less than nine (9) payments have been non-delinquent and no undisputed utility bill has been more than thirty (30) days delinquent or upon termination of Gas Service, payment of utility bills and return of the Company's Meter and other facilities used to service the Customer being returned in an undamaged condition.

b. In the event the guarantor becomes liable to the Company as surety for the account of another, and is a Customer of the Company, the guarantor may pay the guaranteed amount by equal monthly installments over the same number of months that would have been allowed for payment of the original deposit.

B. <u>CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY</u> BOND

1. For Residential and Small Commercial Customers, the amount of the

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cash security deposit, surety bond, letter of credit or guarantee required shall not exceed the amount of that customer's projected average of two (2) months' bills. The Customer shall be informed of and the Company shall permit payment of any required Residential or Small Commercial Customer's deposit in equal installments over a period of at least four (4) months or six (6) months in cases where the deposit is increased due to a documented meter bypass.

2. For Large Commercial Customers and Industrial Customers, the cash deposit, surety bond, letter of credit or guarantee shall not exceed the amount of that customer's projected largest two (2) months' bills. The security deposit of Commercial and Industrial Customers shall be payable in full upon notice as provided in Schedule I, Section 3, A. 2.

3. If a customer has been documented to be diverting service (meter bypass), an additional deposit based on one (1) month's use may be assessed.

4. For establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of Service and consumption patterns of similar Customers. The amount of the security deposit may be adjusted if the character or volume of the Customer's Service should change.

5. Security deposit shall be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of the security deposit shall be governed by Schedule I, Section 5, A. 1. of these Rules and Regulations.

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C. <u>SECURITY DEPOSIT RECEIPTS</u>

1. The Company shall maintain a record of all security deposits received from Customers showing the name of each Customer, the address of the premises for which the security deposit is maintained, the date and the amount of the deposit, the date and amount of interest paid.

2. When the Company accepts a security deposit, a non-assignable receipt will be issued to the Customer containing the following minimum information:

a. Name of Customer.

b. Place of deposit.

c. Date of deposit.

d. Amount of deposit.

e. Company name and address, signature and title of the Company employee receiving the deposit.

f. Current annual interest rate earned on the deposit.

g. Statement of the terms and conditions governing use, retention and return of deposits, to include a statement that deposits collected from Residential Customers shall be either credited, with simple interest, to their bills or, if requested, refunded, after the Customer has paid nine (9) of the last twelve (12) bills on time and no undisputed bill was unpaid after thirty (30) days beyond due date. Deposits collected from Commercial Customers of under \$5,000 shall be returned after 36 months of on-time payment. The

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payments need not be consecutive. Non-residential deposits of \$5,000 or more shall be retained until termination of service. However, in lieu of a receipt, the Company may indicate on the Customer's bill the amount of any security deposit retained by the Company, provided that the information required by paragraphs c., e. and f. of this Section is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given the Customer upon request.

D. <u>REFUND OF SECURITY DEPOSIT</u>

1. Upon termination of service, if the security deposit is not to be transferred, the Customer's deposit including simple interest at a rate not less than that provided by K.S.A. 12-822 and amendments thereto and as established by the Commission will be refunded less any unpaid service bills; provided that Customer has paid all bills due the Company; and has allowed the Company to remove its meters and equipment in an undamaged condition.

2. Security deposits received from Residential Customers who make payments of undisputed bills for Natural Gas Service for a period of twelve (12) consecutive months, no more than three (3) of which have been non-delinquent and none of which are more than thirty (30) days delinquent, will be refunded or credited to the Customers' bills with simple interest at a rate not less than that provided by K.S.A. 12-822 as amendments thereto and as established by the Commission. Deposits received from Commercial Customers of less than \$5,000 shall be credited to the Customer or refunded after thirty-six (36) months of on time payments. Payments need not be consecutive. The Company is not required to refund or credit security deposits of Commercial or Industrial Customers of \$5,000, or more. A deposit need not be returned until all undisputed amounts are paid.

E. <u>SECURITY DEPOSIT NOT A WAIVER</u>

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The fact a security depose Customer from complying with payment of bills, nor shall it con	it or guarantee has been made shall in no way relieve the the Company's Rules and Regulations pertaining to stitute a waiver or modification of the regular practices of connection of service for non-payment of sums due the				
F. <u>ANNUAL CREDITING</u> Accrued interest on securefunded at least once a year.	OF INTEREST arity deposits shall be credited to the Customer's bill or				
SECTION 4 - BILLING AND PAYMEN	<u>T</u>				
A. <u>PAYMENT OF BILLS</u>					
All bills for Gas Service are due and payable upon receipt. Normally bills will be sent by mail; however, the non-receipt of a bill by a Customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest, if any. B. <u>CONTENTS OF BILL</u>					
except that an estimated	nning and ending meter registration for the reading period, billing shall disclose that it is based on estimated usage; ED" will be shown on the bill				
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outstanding for Gas Service beg additional charges; and, c) then to	ginning with the oldest Gas Service debt; b) then to special charges.				
3. If the Customer is paying under the Levelized Budget Billing Plan or t Modified Levelized Budget Billing Plan, each bill shall also clearly disclose the overage underage of the amounts paid to date as compared to the cumulative actual usage, dollars, to date.					
	paying down an arrearage under the Cold Weather Rule onthly amounts shall be printed on the bill and clearly				
5. The Customer's bill shall show any adjustment necessary to previ billings that were based on estimated usage or Customer meter readings after actual us has been determined from a subsequent meter reading by the Company. The adjustn will be calculated for a period between the last valid meter reading and the most rea meter reading by the Company. If the adjustment shows a net balance due the Compa the Customer shall be given the opportunity, if requested, to pay the additional charge equal installments over a period of time equal to the adjusted billing period. If a balance is due the Customer, the Customer shall be given either a credit on subsequent b or a refund, if the overpayment exceeds ten dollars (\$10) and a refund is requested.					
C. <u>METER READING PERI</u>	ODS				
Unless otherwise provided in the Rate Schedules, meters shall be read in a range no less than 26 days and no more than 36 days for monthly billing. The Company r vary its meter reads from this period to take into account the effects of connection disconnections, and for customers directly affected by rerouting.					
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D. <u>CUSTOMER METER READINGS</u>

1. The Company may request Customers to read their meters at intervals approximating the billing period. Requests for reading by the Customer will be on printed forms provided by the Company which contain instructions as to the method of reading.

2. Meter reading by the Customer, although used for billing purposes, shall not be considered final. Such Customer meters will be read at least once a year by the Company and adjustments, if any, shall be made in accordance with these Rules and Regulations.

E. <u>METER READING FEE</u>

In the event the Customer does not furnish a required Meter reading for two (2) consecutive billing periods, the Company may read the Meter and charge the Customer a Meter Reading Fee as filed in the Schedule of Service fees.

F. ESTIMATING PROCEDURE

Before rendering an estimated bill, Company may request a customer to provide a meter reading. Meter readers shall not make estimates of customer usage; however, meter readers may provide specific knowledge of unique customer circumstances to Company's Billing Department which may recognize that information in the estimated bill calculation.

1. If the Premise to be estimated has 24 consecutive months of billing history then estimated consumption will be calculated using the "least-lines-squared" method of estimation, whereby the 24 months of consumption, along with the heating degree days for each consumption period, establishes a relationship between the gas consumed compared to the number of heating degree days for each given period, and calculates the estimation by using this factor times the current number of heating degree days for the period being estimated.

2. If the Premise to be estimated does not have 24 consecutive months of billing history then the estimated consumption will be calculated using the "average consumption" method, whereby the previous year same month usage, the previous 2^{nd} year same month usage, and the previous 2^{nd} year same month usage are added together and an average is calculated that will be used for the estimated usage.

3. If neither of the conditions in F, 1, or F, 2, exist then a manual process will be initiated that will include, but not be limited to, the comparison of neighbors' actual or estimated usage for the same period that this Premise is to be estimated.

G. ESTIMATED USAGE

1. The Company may render a bill, other than a final bill when Service is disconnected, based on estimated usage pursuant to Company's estimating procedures approved by the Commission if the bill is rendered:

a. to a seasonal Customer, providing an appropriate Rate Schedule is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle;

b. when extreme weather conditions, emergency work stoppages, or other circumstances beyond the Company's control prevent actual meter

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ENTIRE SERVICE AREA Replaces " (Territory to which schedule is applicable) Rules & Regulations - All Divisions Filed January 26, 2004 through September 2007" No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 18 of 110 Sheets readings; when the Company is unable to reasonably obtain access to the c. Customer's premises for the purpose of reading the Meter and efforts to obtain a Customer reading of the Meter, such as mailing or leaving pre-addressed forms upon which the Customer may note the readings, are unavailing; or when the Customer does not furnish a timely Meter reading as d. requested by the Company. 2. The Company may render a bill based on estimated usage as a Customer's tentative final bill pursuant to Company's estimating procedures when: the Customer so requests and any necessary adjustments are made я to the bill upon a subsequent actual Meter reading by the Company; an actual Meter reading would not show actual Customer usage b. but is used in estimating usage, or c. an actual Meter reading cannot be taken because of a broken Meter or other equipment failure. 3. The Company may render a bill based on estimated usage when the Customer is paying under the Budget Billing Plan where payments are based upon an estimated or projected average usage. 4. Actual meter readings must be made for Customers using the Budget Billing Plan, except as otherwise provided by Schedule I, Section 4, F. 1. 5. The Company will not render a bill based on estimated usage for more than three (3) consecutive billing periods. Prior to rendering an estimated bill, the Issued: September 14, 2007 Effective: upon commission approval By VP-Rates & Reg Affairs Signature of Officer Title

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Company may request the Customer to or a window card.	provide a meter reading upon pre-addressed forms				
6. When the Company r Section it will:	enders an estimated bill in accordance with this				
a. maintain accur made to secure an actual readin	rate records of the reasons therefore and efforts g;				
b. clearly disclose	e on the bill that it is based on estimated usage; and				
c. make any appr of the Meter.	opriate billing adjustment upon subsequent reading				
more than a one-month period shall be according to a number of months invol month reading, tripled for a three mon for less than a one month period. A readings or the Company's estimate w amounts or shall show any balance due 8. Purchase gas cost adju	in block rates, all adjusted bills and bills covering e based on increasing the length of the rate blocks ved; e.g., the rate blocks will be doubled for a two th reading, etc. Adjustments will not be pro-rated adjusted bills that were based on the Customer's ill show any credit due the Customer for over paid and payable. ustments covering more than a one month period ment clause calculation filed with the Commission.				
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	all modify the tariff as shown hereon. Sheet 20 of 110 Sheets							
H. (1) GENERAL PAYMENT PROVISIONS:								
(1)	(1) <u>No Separate Fees:</u> The customer shall not be assessed a separate fee for using any method of payment other than <u>Credit/Debit/ATM Cards.</u>							
(2)	 (2) <u>Authorized Pay Agents:</u> Company may contract with non-utility business partners and authorize them to accept payments directly from customers on Company's behalf. a) Company shall require Authorized Pay Agents to operate in compliance with the Commission's rules and regulations. 							
	 b) The payment method may be electronic, telephonic and/or in person. c) Payments received by an Authorized Pay Agent shall be considered made as if received on the same date at Company's remittance processing center. A payment received by an Authorized Pay Agent shall normally be posted to the customer's account within 2 business days. 							
	 d) The Authorized Pay Agent shall provide a receipt number to the customer making payment. It shall be the customer's responsibility, to avoid a pending disconnection, to timely confirm this receipt number to Company's customer service center. 							
(3)	(3) <u>Unauthorized Pay Agents:</u> Unauthorized Pay Agents have no contractual or other requirements to operate under rules approved by the Commission. They may include but are not limited to banks and other financial institutions, retail stores with "drop boxes" and/or third-party businesses or individuals. Company's acceptance of payment from an Unauthorized Pay Agent on behalf of a customer shall not be construed as acceptance of such agent's assurance to the customer as to timeliness or accuracy.							
(4)	(4) <u>Notification</u> : Company shall provide an annual notice to customer's informing them of authorized bill payment options and where they can find a list of authorized payment centers. The Notice shall also advise of the potential impact of using unauthorized payment sources. Such notice shall be provided to the Commission for review at least 30 days prior to mailing.							
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	pplement or separate understanding nodify the tariff as shown hereon. Sheet 21 of 110 Sheets							
(5)	(5) <u>Internet Information</u> : Company's internet web site shall provide:							
	a. A complete list of all authorized payment options and the amount of any transaction fees payable by customers.							
	b. An up-to-date list of Authorized Pay Station (APS) locations established pursuant to <u>Authorized Pay Stations</u> .							
	c. Links to Company-Authorized Pay Agents that provide authorized credit/debit/ATM card services pursuant to Section G. (2) (4) <u>Credit/Debit/ATM</u> <u>Cards</u> .							
<u>I. (2) ME</u>	THODS OF PAYMENT:							
	(1) <u>Payment By Mail</u> : Customers paying by mail shall place a check or money order in a clearly addressed envelope and shall post such payment to cause it to arrive at Company's remittance processing center on or before the delinquency date.							
	(2) <u>Electronic Checks</u> : Customer may request Company or an Authorized Pay Agent to issue a draft on the customer's account in a U.S. financial institution for payment of customer's bill for utility services.							
	a. The decision to accept an Electronic Check shall be solely that of Company.							
	b. Company may administer Phone Check requests through a live telephone representative or through automated processes such as an interactive voice response (IVR) system. Requests for Web Checks may be made through Company's internet web site.							
	c. Company shall credit an Electronic Check to the customer's account as if payment had been received at Company's remittance center on the same business day as the customer's request.							
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d. Customer shall ens requested Electron	ure that sufficient funds a c Check.	are availat	ole to pay	the amount of			
incur a cha	nic Check returned to Company for insufficient funds shall rge pursuant to <u>SCHEDULE II - SCHEDULE OF</u> FEES B. WORTHLESS CHECK CHARGE.						
ii. An Electronic Check returned to Company for insufficient funds ma cause customer's account to be deemed delinquent as if the check h never been tendered.							
	nay refuse to issue an Ele d to Company one or mo						
(3) <u>Authorized Pay Stations (APS)</u> : Company may contract with an Authorized Pay Agent to establish and maintain an authorized network of non-utility businesses and other appropriate locations where customers can make payments in person using a check, money order or cash.							
APS locations shall provide a complete list of all available payment options.							
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	Company may contract or make other arrangements ent to provide credit/debit card payment options to for natural gas service.
,	Pay Agent may charge the customer an additional fee it/ATM cards as defined in Schedule II - SCHEDULE HEETS 1-3.
	nt by credit/debit card may increase the customer's lity above that of a cash payment.
number, of the	hall be advised, prior to providing the credit card amount of any additional fee and must answer in the roceed with the payment process.
iii. The Authorized the fee from the	Pay Agent shall be solely responsible for collecting customer.
	nation of credit/debit/ATM card "brands" available for all be at Company's sole discretion.
	hall ensure that toll-free telephone service is provided redit/debit/ATM card payments by phone.
a customer's request, syster	an: Company may establish a program that will, upon natically withdraw the customer's billed payments ink or recognized financial institution.
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WORTHLESS CHECK CHARGE

The Company may require a worthless Check Charge, as filed in the Schedule of Service Fees, from the Customer for Customer checks returned for insufficient funds or any other reason.

K. <u>TAX ADJUSTMENTS</u>

1. <u>Special Taxes or Fees</u>

When any city, county, state or other taxing subdivision imposes a franchise, occupation, business sales, license, excise, privilege or similar tax or fee of any kind on the Company, the amounts thereof insofar as practical, shall be charged on the pro rata basis to all Customers receiving Natural Gas Service from the Company within the boundaries of such taxing subdivision. This tax or fee charge, in all cases, will be in addition to the regular charges for natural gas service.

2. Gross Receipts Tax

Where a tax is levied on a percentage of gross receipts, that percentage will be applied to each affected Customer's bill, and the amounts so computed will be added to each Customer's regular billing until such Customer's proportionate share of the total fee is paid. The pro rata tax applicable to each Customer will be identified on the Customer's bill as such.

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 <u>BUDGET BILLING PLAN (LEVELIZED/ROLLING AVERAGE)</u> <u>Availability</u> Residential Customers (with a satisfactory payment credit record-on time payments 9 of last 12 months) being served by Residential Services rates of the Company may elect, at their option, to pay monthly bills for natural gas service on a Budget Billing Plan (Levelized/Rolling Average). Any customer electing the Budget Billing Plan each month will pay an amount equal to 1/12th of the total of the previous 12 months' bills. <u>Conditions of Budget Billing Plan</u> The customer shall be entitled to receive natural gas service under the Budget Billing plan provided the customer shall agree: a. To pay each monthly bill on or before the due date shown on the statement, after which the payment shall be considered delinquent; b. That failure to pay the monthly bill on or before the due date many 						record-on time of the Company a Budget Billing Billing Plan each onths' bills. nder the Budget ate shown on the linquent;	
		respect to the cu Rules and Regula	stomer in addi itions; Budget Billing omer and that	tion to oth Plan shall if such pr	apply apply	edies pe only to t are vac	rmitted by these he premises then ated, the Budget
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d. That if the Budget Billing Plan is terminated, any amount or amounts payable by or due to Customer shall be billed or credited to Customer at once and will be recorded on the next monthly bill;

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e. That the Budget Billing Plan will continue in effect until terminated by either party.

M. MODIFIED BUDGET BILLING (LEVELIZED/ROLLING AVERAGE)

1. Availability

A residential customer with energy charges in arrears can choose the Modified Budget Billing Plan, which is a levelized payment plan similar to the Cold Weather Rule average payment plan, to pay monthly bills for natural gas service.

2. <u>Plan Options</u>

a. Under this plan the customer will have up to 12 months to pay off any arrearage balances that had not been included in a previous Cold Weather Rule payment plan and will pay current charges under the Budget Billing Plan.

b. Any arrearages from a previous Cold Weather Rule plan or Modified Budget Billing Plan must be paid off before entering into this plan.

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N. <u>DELINQUENT BILLS</u> 1. Bills for Natural Ga	as Service shall be deemed delinquent if payment is not			
received by the Company or its autwhich shall be:	thorized agent on or before the date stated on the bill,			
in the normal and reasonable	tomers the last date on which payments received can, e course of the Company's procedures, be credited to reparing his next normal billing.			
b. If a Commercial Customer is consistently unable to pay its bills on tin due to bill-paying procedures, the Company shall offer to provide an extra copy each monthly bill to be mailed to the Commercial Customer's bill paying office the same time original bill is mailed to the service address. If the Commerc Customer chooses, the Company shall allow the Commercial Customer the opti of paying a monthly one (1%) percent fee in exchange for a monthly due date the 29th day after the date of billing.				
Such extension of the Commercial Customer's due date shall be discontinued at the request of the Commercial Customer or in the event the Commercial Customer fails to pay any monthly bill within the 29 day period so provided.				
c. all other customers,	the fifteenth (15th) day after the date of billing.			
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		2. When a bill bec to two (2%) percent of the led to the Customer's bill a	e delinquent am	ount ow	ed for	curi	rent Gas	Service will
	О.	PRORATION						
		1. Proration of the purch	ased gas adjust	tment:				
		a. Proration of the p adjustment is prorated, e must be shown on the bil	each factor and	•	-			
		2. Proration of customer	charges:					
 a. Customer charges shall be prorated only in the following situations Connection or disconnection of service which causes the billing be outside the range of 26 through 36 days. When re-routing of meter routes, for only those customers affected, causes the billing cycle to be outside the range of 26 through 36 d During the billing month in which a change in rates or tariffs 3. Proration of general changes in rates or tariffs: 					tomers directly gh 36 days; and			
		For general changes in during the billing month			•		-	
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P. <u>DEFAULT</u>

1. Failure of the Customer to conform to these Rules and Regulations or to pay any amount due the Company in full before becoming delinquent shall constitute a default by the Customer.

2. The Customer's obligation to pay the amount due the Company shall be separated from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company other than amounts due the Company shall not constitute a default justifying discontinuance of Natural Gas Service under Schedule I, Section 5 of these Rules and Regulations. Failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore, shall not justify failure by the Customer to pay the amount due the Company nor prevent default by the Customer.

3. The Company shall not threaten or refuse service to, or threaten or disconnect the service of any individual on account of an outstanding gas service debt to the Company unless such individual agreed at the time service was established to be responsible for the debt.

The only exception to this rule is when the individual and the Customer, who agreed at the time service was established to be responsible for the account, lived together when the debt was incurred and continue to live together.

4. The Company shall not threaten or refuse service to, or threaten or disconnect the service of any Customer or potential Customer on account of an outstanding debt more than five years old if the service agreement was signed and three years old if the service agreement was oral.

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Q. <u>COLD WEATH</u>	HER RULE					
1. <u>Availal</u>	bility					
disconnection procedu	of the Cold Weather R es for any Kansas resid service throughout the arch 31.	lential c	ustor	ner w	ith unpai	id arrearages to
2. <u>Prohibi</u>	tions on Disconnections					
the temperature	The Company will not a d March 31 when the lo e will drop below 35 de wing 48 hour period unl	cal Natio	onal `	Weath	er Servie	ce forecasts that
(1)	It is at the customer's re	equest;				
(2)	The service is abandone	ed;				
(3)	A dangerous condition	exists or	n the	custor	ner's pre	mises;
(4)	The customer violates a affects the safety of the of the Company's deliv	custome	er or o		-	-
(5)	The customer causes or diversion or use of utili delivered on or about th	ty servic	e (m	eter by	ypass) sit	
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(6)	The customer misrepre obtaining or retaining u				ntity for t	he purpose of
(7)	The customer tenders a payment or an installm payment plan and does the 10-day period after customer.	ent payn not cure	nent u the i	under Insuffi	a Cold W	Veather Rule Vment during
customer 48 h personal or to telephone num customer, or 1 Under O.2.a(7)	Under O.2.a(1) throug diately. Under O.2.a(2) ours after a disconnection elephone contact is man ber of the Commission's .0 days after a disconnect), the Company may notice is sent if the custon day period.	5) or (6) on notice de with s Consum ection no disconne), the is le the ner Pr tice ect th	e utili eft on custo rotecti is sen ne cus	ity may the customer of ion Office it, which stomer 1	disconnect the omer's door, or record and the e is given to the ever is quicker. 0 days after a

c. Services disconnected under O.2.a(3) or (4) above must be restored as soon as possible after the physical problems defined in (3) or (4) have been corrected. Service disconnected under O.2.a(5) must be restored as soon as possible after payment by the customer of the full value of the diverted service. The value of the diverted service shall be estimated based on the historic use of the customer or the residence.

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	3. <u>Responsibilities of</u>	<u>Customers</u>					
	In order to keep from hav degrees or above, or to have serve must comply with the following pro-	ice reconnecte					
	a. Inform the full.	Company of t	the cus	stome	r's in	ability to	pay the bill in
	b. Provide su payment agreement.	fficient inform	nation	to al	low tl	ne Comp	pany to make a
	c. Make an ir the bill for current cons reconnection fees, plus any payment of the rest of the a Company for the payment of	umption, the applicable dep rrearage or en	full a posit, a ter a p	amou and er ayme	nt of nter in nt pla	any di to an 11	-month plan for
	d. Apply for the customer is eligible.	federal, state, 1	local o	or oth	er ass	istance 1	funds for which
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4. <u>Responsibilities of the Company</u>

a. Once a year, at least 30 days prior to the Cold Weather Rule period, the Company will mail a written notice of the Cold Weather Rule to each residential customer who is currently receiving service and to each customer who has been disconnected during or after the most recent cold weather period and who remains without service.

b. The Company will send one written notice mailed first-class at least 10 days prior to termination of service. A customer will not be disconnected until a 48-hour forecast above the activating temperature is predicted by the National Weather Service office. During the first 24 hours, which will be the day prior to disconnection, the Company shall make at least one telephone call attempt with the Customer of record and make one attempt at a personal contact with the Customer of record on the day prior to termination of service if telephone contact on that day was not made. If the Customer is not contacted during the phone call(s) or the personal contact the day prior to termination of service, the Company employee shall leave a disconnect message on the door on the day prior to disconnect. On the day of disconnection, the Company must receive a 24-hour forecast above the activating temperature from the local National Weather Service.

If the temperature is then forecast to be below the activating temperature, the disconnection may not be carried out and the Company must wait for another 48-hour forecast above the activating temperature and follow the same procedure prior to disconnection.

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c. The Company will inform the customer of their responsibilities as outlined in the CWR.

d. The Company will inform the customer of the organizations where funds are available to assist with payment of utility bills;

e. The Company will inform the customer of all other pay arrangements for which they might qualify. Prior to discussing any plan for Cold Weather Rule payments over a period of fewer than 12 months the Company will inform the customer of the customer's right to have a level payment plan for current and future consumption and to have the arrearage amount paid through an initial payment and equal installment payments over the next 11 months.

f. The Company will inform the customer of the "third-party notification" plan.

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5. <u>Default</u>

The issuance of an insufficient funds payment for the initial payment or for any installment of the payment plan, unless subsequently cured by the customer, shall constitute a default of the Cold Weather Rule payment plan. A customer who defaults on a Cold Weather Rule payment is not eligible for the arrearage average payment plan unless the arrearages from the prior Cold Weather Rule payment plan are paid. A customer who defaults on a Cold Weather Rule payment plan is eligible to enter into a new Cold Weather rule payment plan upon making an initial payment as set forth in Section O.3.c., paying any disconnect and reconnect charges and complying with the customer responsibility provisions of Section O.3. A payment plan of any length that is negotiated by the customer and the Company after the customer has been informed of the payment plans required to be offered under the Cold Weather Rule is considered to be a Cold Weather Rule payment However, a customer with a payment plan of fewer that 11 months will not be plan. considered to be in default of the payment plan if the actual payments that have been made are equal to or greater than the amount that would have been otherwise required under an 11 month payment plan for arrearages.

6. Renegotiation of Cold Weather Rule Agreement

The Company shall encourage customers to renegotiate Cold Weather Rule payments if the customer received utility or other lump sum assistance.

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R. <u>COMMISSION'S COMPLAINT PROCEDURE NOTICE REQUIREMENT</u>

Once a year, the Company will mail to each of its Customers a notice apprizing them of the Commission's complaint procedure including its rule in settling complaints which have reached an impasse. The notice should include the Commission's Consumer Protective Office's telephone number as well as a comment/complaint form concerning the Utility's performance. The notices or copies of the notices shall be sent to the Commission.

SECTION 5 - DISCONTINUANCE OF SERVICE

A. <u>COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE</u>

1. For the following reasons Natural Gas Service may be refused or discontinued by the Company:

a. when requested by the Customer;

b. when the service is abandoned;

c. upon ten (10) days written notice, when Customer's Natural Gas Service bill becomes delinquent, whether the bill is based on Customer's meter reading, Company's meter reading, or Company's estimate of consumption;

d. immediately, without notice, when an unsafe or dangerous condition exists on the Customer's premises or if the Customer's installation is so designed or operated as to disturb or adversely affect the safety of the Company's delivery system;

e. upon ten (10) days written notice, when a Customer fails to

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previous undisputed	dit information, security deposit, or guarantee or has a and unpaid separate account for Gas Service with the written agreement not more than five years old, or an oral an three (3) years old;
	ten (10) days written notice, when Customer misrepresents r the purpose of obtaining natural gas service and has not sit with the Company;
Company personnel a	ten (10) days written notice, when Customer refuses to grant ccess, during normal working hours, to equipment installed the Customer for the purpose of inspection, meter reading, ement;
of the Company that a	diately, without notice, when the Customer violates any rule dversely affects the safety of the Customer or other persons, Company's delivery system;
unauthorized interfere	diately, without notice, when Customer causes or permits nce with, or diversion of use of (meter bypass) Company's delivered on or about the Customer's premises;
	ten (10) days written notice when the Customer er identity for the purpose of obtaining utility service.
2. None of the Company to discontinue Natur	following reasons shall constitute sufficient cause for the al Gas Service:
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Sheet 38 of 110 Sheets shall modify the tariff as shown hereon. the customer's failure to pay for special charges. a. b. the failure of the customer to pay for Service received at a concurrent and separate metering point, residence or location. In the event of discontinuance or termination of Service at a separate metering point, residence, or location in accordance with these rules, a utility may transfer any unpaid balance to any other service account, provided, however, that in the event of the failure of the Customer to pay a final bill at any metering point, residence or location, the utility may transfer such unpaid balance to any successive service account opened by the Customer for the same class of Service, and may discontinue Service at such successive metering point, residence or location for nonpayment of such transferred amount. the Customer's failure to pay for a different class of service c. received at the same location. The placing of more than one meter at the same location for the purpose of billing the usage of specific devices under optional Rate Schedules or provisions is not construed as a different class of service for the purpose of this rule. d. the Customer's failure to pay a bill which is in dispute; provided, however, that the Customer pays that portion of the bill not in dispute. the failure to pay an unpaid service account more than five (5) e. years old if a service agreement was signed and three (3) years old if the agreement was oral. 3. In the event of discontinuance or termination of Gas Service at a separate meter point, residence, or location in accordance with these Rules and Issued: September 14, 2007 Effective: Upon commission approval By VP-Rates & Reg Affairs Signature of Officer Title

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Regulations, the Company may tra account.	ansfer any unpai	id balar	nce to	o any (other nat	ural gas service
B. <u>POSTPONEMENT OF D</u>	ISCONTINUAN	NCE IN	N SPJ	ECIAI	<u>L CIRCU</u>	JMSTANCES
1. If a Residential C	ustomer notifies	s the Co	ompa	ny and	l establis	shes that:
a. discontine Customer, resident memb of the premises where ser-		mer's f				
b. (1) su accordance with t	uch customer i he requirements					
(2) is	able to pay for	such se	ervice	e only	in instal	lments;
the Company will either allow payment in reasonable installments or postpon discontinuance of service for at least twenty-one (21) days to enable Customer make arrangements for reasonable installment payments.						
2. In determining whether discontinuance would be especially dangerou health, consideration will be given to the weather, and the Customer's or other reside medical conditions, age, or disability.					• •	
3. The Customer ma especially dangerous to the health family, or other permanent resider a statement signed by a physician	of the Customer at of the premise	r, reside es wher	ent n e ser	nembe vice is	r of the (rendere	Customer's d by obtaining
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and forwarding or presenting it to the Company office prior to the date of disconnection.

C. NOTICE REQUIREMENTS

1. The utility will give the Customer ten (10) days written notice before discontinuing service, unless the discontinuance is upon Customer's request, or involves a dangerous condition, a violation of utility rules or unauthorized interference diversion or use of service, Schedule I, Section 5, A. 1., a., d. h. or i., in which case the Company may discontinue service immediately.

2. When notice of discontinuance of service is required it shall be forwarded to the account name and address and in the case of residential occupancy, to the address where Service is provided, if different; provided, however, that the Service location has a mailing address which is provided to the Company by the Residential Customer. Service of notice by mail is complete upon mailing. The Company will maintain the record of the date of mailing.

3. If the records of the Company show that the account which the Company proposes to discontinue provides Gas Service to more than one residential dwelling unit, the Company will also post a notice of discontinuance in a common area of the residential building(s) being provided Service. Such notice shall be posted at least five (5) days prior to the discontinuance date specified in the notice.

4. The notice required by this Section will contain the following information:

a. the name and address of the Customer;

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b. a statement of the re Service and the cost and conditions for	eason for the proposed discontinuance of reconnection;
c. the dates between wh Customer takes appropriate action;	ich Service will be discontinued unless the
d. terms under which the	Customer may avoid discontinuance;
the Customer can demonstrate prior	entinuance may be postponed or avoided if to the date of discontinuance that special ent and satisfactory credit arrangements are
administrative procedure which may b or under other circumstances, such a number of the Company's office en errors, and prevent disconnection, sha that the Customer may discuss with an	se the Customer of the availability of an e utilized in the event of a bona fide dispute s special danger to health. The telephone apowered to review disputed bills, rectify Il also be included with language indicating memployee of the Company to present his or he Company's reasons for discontinuance,

g. the Company shall provide written notice of disconnection by separate mailing and each such notice shall specify the expiration date of such notice, which shall not be later than thirty (30) days after the initial date upon which and after which Service can be disconnected.

requesting credit arrangements, or requesting a postponement of discontinuance.

D. <u>DISCONNECT PROCEDURE</u>

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	plement or separa odify the tariff as s	-		Sheet	42	of	110	Sheets
aı		-	scontinuance pursu liscontinue service			ule I,	Section :	5, A. 1., a., c., g.
	disconti personn arranger to accep	nuance, and c el are availa ments and pre b. the C ot payment o	e time of the pro- on the full work d able to the Cus venting discontinu- ompany employeed f amount due for isconnection or pro-	lay follo tomer f ance or e who is r gas ch	wing for the obtai to di narge	disco he pu ning r sconn s and	ontinuand urpose (reconnect ect Servi addition	the Company of making pay tion; and the is authorized
	forty-eig		ompany contacts prior to disconnenection.					
fc	2. Illowing proce		y employee who	is to dis	conn	ect Se	ervice wi	ll adhere to the
		a. Imme ill be made to	ediately preceding	the disc	ontin	uance	e of Serv	ice a reasonable
		(1) responsible p his or her pre	erson then upon					the Customer or the purpose of
		(2) any;	identify and re	ecord the	e nan	ne of	the pers	on contacted, if
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	(3) necessary to ave		nt of all amounts tendered which are
	(4) bill, if any;	record statemen	nts disputing the accuracy of the delinquent
			ents disputing the accuracy of the the cause for discontinuance, if any; and
	(6) permanent resid		ts concerning the medical condition of any ses, if any.
	a notice upon the premis	ses in a manner of inuance and give	comer is not made, the employee will leave conspicuous to the Customer disclosing the ring the telephone number of the Company e Service restored.
	E. <u>RESTORATION OF SE</u>	ERVICE	
		e of Service has	he Company will restore Service promptly s been eliminated, all applicable restoration arrangements have been made.
		n any event, rest	make every effort to restore Service on the oration will be made no later than the next Customer.
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be avoided by a request for a restorat	is Section regarding reconnection of Service cannot ion of Service or an application for Service at the stomer's household or family or any other person
F. <u>REVIEW OF DISPUTES</u>	
discontinuance of Service, that all or an	ises the Company, prior to the date of the proposed ay part of the billing as rendered is in dispute or that nee are factually invalid, the Company will:
a. immediately re made;	ecord the date, time and place the complaint is
b. postpone disco determine the validity of the dis	ntinuance until a full investigation is completed to spute;
c. investigate the	dispute promptly and completely;
d. attempt to reso satisfactory to both parties.	lve the dispute informally and in a manner mutually
	the Company that a bill is in dispute in any notice, in person, or by a telephone call directed to ny.
	npting to resolve the dispute in a mutually none communications, personal meetings,
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formal or informal hearings, on-site visits, or a settlement of the dispute.	any other technique reasonably conducive to
4. At all times the Customer will to the satisfaction of the Company that all or a Company's reasons for discontinuance are fact	
5. In the event that a dispute Customer, after full investigation, and t discontinuance, the Company will advise the C available before the Commission and the toll Consumer Protection Office. Provided prope these Rules and Regulations, the Company may	Customer of formal and informal procedures free telephone number of the Commission's r notice has been given in accordance with
G. <u>COLLECTION, DISCONNECTION, A</u>	AND RECONNECTION CHARGES
1. If collection of a Natural Ga premises, the Company will require a Colle Service Fees.	as Service bill is made at the Customer's extion Charge, as filed in the Schedule of
2. Except when requested by disconnected for any of the reasons stated in Se require a Disconnection Charge, as filed in the	
3. Upon reconnection of Natural to Customer's request, the Company will request Schedule of Service Fees.	Gas Service, except disconnection pursuant uire a Reconnection Charge, as filed in the
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4. In the event a Customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, the Company will collect, as a Reconnection Charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge filed in the Schedule of Service Fees.

5. Any Collection, Disconnection, Worthless Check Charge, or Reconnection Charges and all other Service charges or additional utility charges due shall be paid before Service is restored unless arrangements satisfactory to the Company are made by the Customer for the payment of all charges due the Company. These charges are in addition to any security deposit which may be required by the Company before Service is restored.

SECTION 6 - CUSTOMER'S SERVICE OBLIGATIONS

A. <u>CUSTOMER TO FURNISH RIGHT-OF-WAY</u>

The Customer will grant to or procure for the Company at Customer's expense such rightsof-way or easements satisfactory to the Company, across property owned, leased, rented, held in a representative trust, or other fiduciary capacity by the Customer, or over which the Customer may have control by virtue of any applicable state or federal law by the Customer, for the construction, operation and maintenance by the Company of the Company's facilities necessary or incidental to the supplying of Gas Service. Customer will provide or procure rights-of-way when Customer does not own or control such. When appropriate Company shall endeavor to secure franchise rights from the municipality to cover extensions requested.

B. <u>ACCESS TO CUSTOMER'S PREMISES</u>

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The Customer shall give the duly authorized agents and employees of the Company full and free access to the premises of the Customer for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or for reading meters, or removing any of the Company's facilities on the premises of the Customer, or for any other purpose incidental to the Gas Service supplied by the Company.

C. <u>CUSTOMER'S INSTALLATION</u>

1. The Customer's facilities will start at the outlet of the Company meter and shall be made of materials approved by the Company and shall meet the requirements of the National Board of Fire Underwriters and comply with all federal, state and municipal codes insofar as they apply.

2. Any and all appliances or equipment required to control, regulate, or utilize, beyond the Point of Delivery, the natural gas service supplied by the Company which are furnished, installed, and maintained by the Customer shall be the sole responsibility of the Customer.

3. The Customer agrees to repair and replace, when necessary, all appliances and appurtenances furnished by the Customer for reception and use of Gas Service in a safe condition and in compliance with the requirements of the National Fuel Gas Code.

D. PROTECTION OF CUSTOMER'S EQUIPMENT

1. The Customer shall be responsible for determining whether the Customer's installation and all portions thereof, are and will be suitable for operation at the pressure, volume and other characteristics of the Service to be supplied by the Company.

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2. The protection of the Customer's equipment within the agreed range of operation is the full responsibility of the Customer. Any Customer desiring protection against interruptions, pressure variations, or other temporary irregularities or failure of part or all of Natural Gas Service shall, at the Customer's own expense, furnish such protective equipment.

E. DANGEROUS OR DISTURBING USES

The Customer shall use the Gas Service supplied by the Company with due regard to the effect of such use on the Company's Gas Service to its other Customers and on the facilities and equipment of the Company. The Company may refuse to supply Gas Service or may suspend Gas Service to a Customer, immediately, without notice under Schedule I, Section 5, A. 1., if the Customer's installation shall be found not to conform to the National Fuel Gas Code or governing code, or which may be found defective and in such condition or is so designed or operated as to endanger life or property, or affect the Customer's safety or that of other persons, or the integrity of the Company's system.

F. INSPECTIONS AND RECOMMENDATIONS

The Customer shall have full and sole responsibility regarding all lines, equipment and his or her use of the Gas Service supplied by the Company beyond the Point of Delivery. The Company shall in no way be liable or responsible, because of any inspections or recommendations by the Company which are made as a courtesy to the Customer or as a protection to the Gas Service supplied by the Company to its other Customers. The Company reserves the right, but assumes no duty, to inspect the Customer's installation and facilities for suspected unsafe conditions.

G. <u>DEFECTIVE CUSTOMER EQUIPMENT</u>

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Defective appliances or fixtures shall be disconnected at once and properly repaired before further use. If natural gas is found to be escaping from any pipe, equipment or appliance in or about Customer's premises, Customer shall close the main service valve immediately to shut off the flow of natural gas and notify Company at once.

H. <u>CONSTRUCTION OR USES AFFECTING COMPANY'S EQUIPMENT</u>

Customer shall consult with the Company before causing or permitting any construction that will affect any of the Company's service facilities or equipment. Customer shall not enclose any exposed portion of service facilities or use any facilities of the Company for fastening thereto, or support, or any purpose whatsoever without written consent of the Company. Customer shall also not locate anything in such proximity to the aforesaid facilities of the Company that will cause, or be likely to cause, interference with the supply of natural gas service, or a dangerous condition. The Customer shall be required to reimburse the Company for any costs due to a change in the location of meters, service lines, or other equipment made at the request of Customer, or necessitated by the Customer's interference with the Company's facilities. The Company reserves the right to remove, immediately and without notice, any unauthorized attachments to its facilities. The Company's equipment will be removed or relocated only by employees, agents, or authorized representatives of the Company. Any infraction of this rule shall be sufficient cause for discontinuance of service under Schedule I, Section 5, A. (1).

I. <u>PROTECTION OF COMPANY'S PROPERTY</u>

1. The Customer at all times shall protect the facilities of the Company located on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other persons authorized by law to inspect, work on, open, or otherwise handle the facilities of the Company. Any infraction of this rule shall be considered sufficient cause for discontinuance of service immediately,

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	without notice under Section 5, A.1	•					
	2. In case of loss or d carelessness, neglect, tampering, Customer's family, or the Customer reimburse the Company for the co facilities at the Company's stated be	or misuse er's agents, s ost of any ne ook value of	by the ervants, ecessary such faci	Cus or en repai	tomer mploy irs to s.	r, any r vees, the or repla	nember of the Customer shall cement of such
	J. <u>TAMPERING OR FRAUD</u>	<u>ULENT USI</u>	E OF CC	<u>)MP</u>	<u>ANY'</u>	<u>S FACI</u>	<u>LITIES</u>
	 The Company may Section 5, A. 1. and remove its fac found that any portion of the Co- manner that the Customer may ha fraudulent use of Gas Service in any 2. In such event, the including a bill for such amount of available information, to have bee otherwise fraudulently used, and t surety bond, or other credit arrand damages to Company owned equip addition, before service is restored, by the Company for such protective be necessary and give satisfactory natural gas service will be discontinuation. The existence of tan cause diversion or fraudulent use of 	ilities from the ompany's factory we received by y manner. Company me natural gas s in used but me o increase the ngement. The oment, if any, the Customere e equipment, assurance the used.	he Custo cilities h unmetere hay requ ervice as not regist he Custo , before r shall be as, in the hat such	omer' ave ed se ire the tered nt of omer natur e reque tam	s pres been ervice he Cu Comp by the by the his of will cal gas uired to gemen pering	mises, w tampere or there stomer bany may he Comp cash sec be requ s service to bear a nt of the g and fr	when evidence is d with in such e is evidence of to pay all bills, y estimate, from pany's meter or urity deposit or urity deposit or tired to pay all e is restored. In ll costs incurred Company, may audulent use of
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Company to be print	ma facie evidence of diversio	n of Gas	s Serv	vice by	y Custom	ner.
K. <u>INDEMNI</u>	TY TO COMPANY					
against all claims, property, in any p	the Customer shall indemnify demands, costs or expense, manner directly or indirectly of Gas Service by the Cust	, or loss y conne	s, dan cted	mage, with,	or injur or grow	y to persons or ying out of the
against all claims, lawns, trees, shrub to installation, mai or other necessary	te Customer shall indemnify demands, costs or expense for s, buildings, or other property ntenance, or replacement of y appurtenances to serve C y has been caused by willfu	or trespa that ma Compan ustomer	iss, ii ay be ay's S , unl	njury t cause Servic less th	to person to by reas te Lines, ne injury	s, or damage to son of or related Meter or Mains to persons or
L. <u>CUSTOM</u>	ER'S GUARANTEE					
Customer shall execute a c a least one year, or unles	t be obligated to make any e ontract in writing with suitab s the owner of the property arantee that the service will b	le guara served	intee by s	that h such e	e will us extension	e the service for or some other

M. <u>CHARGES FOR TROUBLE CALLS AND WORK COMPLETED ON</u> <u>CUSTOMER'S PREMISES</u>

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The Company shall charge for all materials furnished and for all labor performed on Customer's premises beyond the facilities of the Company. This includes trouble calls not occasioned by negligence on the part of the Company, repair of Customer Fuel Lines, repair of Customer piping and gas appliances, and any other work or service required to repair the Customer Service Line, piping or gas appliances. The charges shall be based upon Company's existing schedule for such work. The Company will not charge for replacement or repair of equipment owned by the Company on Customer's premises except when repairs or replacement are caused by negligence or misuse by Customer or members of Customer's family or Customer's employees or agents.

SECTION 7 - COMPANY'S METER SERVICE LINE AND CUSTOMER FUEL LINE

A. <u>SERVICE LINE INSTALLATIONS</u>

1. If the Company Service Line and the Customer Yard Line have been installed, the Company will install a Meter upon application for Service and compliance with the Company's rules and regulations herein set forth in regard to security deposits and Service requirements.

2. If a Company Service Line and Meter have not been installed, the Company will install a Company Service Line and Meter in accordance with the Company's Schedule of Customer Advances for Construction of Mains and Company Service Lines. When a Customer requests a Company Service Line and Meter, the Company will estimate the full cost of installing the Customer Service Line and Meter and request an amount to be paid in accordance with the Company's Schedule of Customer Advances for Construction of Mains and Company Service Line and Meter and request an amount to be paid in accordance with the Company's Schedule of Customer Advances for Construction of Mains and Company Service Lines.

3. The Company will designate the point to which the Meter will be located for attachment to the Customer's Fuel Line. The Customer Fuel Line will be

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		acted in accordance with mply with all applicabl			er Sei	rvice	Line Cor	struction Policy
	proper	Such Company Serv ty of the Company.	vice Lines and M	eters sha	all at	all t	imes be	and remain the
	the Co	4. The term "co st of the Company Serv mpany's Schedule of (e Lines.		er and M	eter 2	Instal	lation in	accordance with
	B.	NEW METER LOCA	ATIONS					
		1. <u>Residential a</u>	nd Small Commer	cial Insta	allatio	ons		
	at eith survey Yard I	The Company's gene at the building wall. (er the building wall or s and maintain cathod line. The methods of le ed from time to time wi	Company may, ho the property line. ic protection on t eak detection will	wever, a The Co he Com be deter	t its s ompa pany' mine	ole di ny sh 's Ser	scretion, all provi vice Lin	place the Meter de periodic leak e and Customer
		2. <u>Large Comm</u>	ercial and Industr	ial Install	latior	<u>15</u>		
	road a	The Company will we n as long as such locate ad in-plant traffic. The es in traffic patterns or o	ion provides for an Customer shall ha	n adequat ave the d	te ma uty te	rgin o o noti	of safety fy Comp	from public any of any
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agreed-upon location unsafe. The Company shall not be liable to the Customer for any damages, consequential or otherwise, caused by external forces not within the exclusive control of the Company.

C. <u>PROPERTY LINE METERS INSTALLED PRIOR TO EFFECTIVE DATE OF</u> <u>THIS SECTION C</u>

The Company will conduct periodic leak surveys on the Customer Yard Line. The methods of leak survey will be determined by the Company and may be changed from time to time without notice to Customer.

D. <u>YARD LINES</u>

1. Leak Survey: A flame ionization survey will be conducted on all "Yard Lines" once every three years, but not to exceed 42 months. Known bare steel "Yard Lines" shall have an annual flame ionization survey.

2. Leak Summaries: A summary of all leaks found, existing leaks, as well as all "Yard Lines" replaced due to leakage, will be maintained in a manner that will recognize as much as 25% of the "Yard Lines" have experienced leaks. Once the defined area has reached the 25% limit, all customers shall be notified, in writing, and all known bare steel "Yard Lines" in the defined areas shall have a flame ionization survey at six month intervals. Customers shall be advised as to the need to replace their bare unprotected steel "Yard Line" and be acquainted with Company's policy for both the replacement of the "Yard Line" and the reconnecting to their house piping.

3. **Replacement Policy:** Company agrees to replace all such bare steel "Yard Lines" under the following guidelines. General Company policy is to extend the existing service line from the main to the customer's building wall; recognizing

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	there might be exceptions wh Decision not to extend the ser- management approval.				
	4. "Yard Line" Responsibilities: Company agree 100' minimum or one foot per greater, at no charge to the resi Line" will be charged to the resi Company further agrees to allo cost up to a two year period, inter	r Mcf of customer's dential customer. Ar sidential customer at t w the residential cust	Line to the annual converses the normation	he Custome consumption footage or I service lin	r's House up to n, whichever is replaced "Yard ne footage cost.
	5. Reconnecting t Company recognizes that many through the foundation wall below pipe is critical for pipeline safety associated with the "Yard Lin regulations. Therefore, Company that enters below grade at the f slab floor that does not meet duration may be made by the circumstances.	w ground level. Com y, compliance to accepted replacement requires by's policy is not to re- boundation wall or that specific plumbing complete specific plu	fected have pany feels table plur direments econnect a t runs und odes. Ex	ve bare stee s that the up nbing codes of the Ka any bare stee derneath a p sceptions o	el pipe entering ograding of such s, and is directly unsas rules and cel house piping poured concrete f relative short
	6. Company will reconnecting of the customer' reconnecting has been perform plumbing fees will be the custom	ed meeting all applic	n proof able plur	of paymen	and that the
	E. <u>EXCLUSIONS</u>				
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Company shall have no obligation to perform leak surveys or to provide cathodic protection on customer owned Yard Lines in the following three categories:

> (1)Residential and commercial customers served directly from a transmission line.

- Mobile home parks. (2)
- Industrial facilities. (3)

F. OTHER

INSPECTION AND TESTING OF CUSTOMER'S FACILITIES 1.

After the commencement of Gas Service, Company's obligations regarding inspection of Customer's Yard Line will be governed by the applicable provisions of Schedule I, Section 7, D. (1).

2. The Company will not otherwise be obligated to inspect Customer's facilities, although at its discretion, Company shall have the right to inspect and test Customer's facilities for suspected unsafe conditions at any time.

G. ENERGIZING BY COMPANY ONLY

Natural Gas shall be turned on only by an authorized agent of the Company after Customer's installation has been approved and found to be in accordance with the conditions specified in Schedule I, Section 6, D. 1. hereof. All piping and appliances shall meet the approval of the National Fuel Gas Code or other locally enforced gas codes. Before the Meter is set, the Customer piping shall be inspected and approved by a competent inspector, when it shall be authorized by local authorities, and in such case Customer shall obtain at Customer's expense an appropriate written approval before the Company shall furnish Service.

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H. <u>PAYMENT OF ADVANCE DEPOSIT FOR COMPANY SERVICE LINE AND</u> METER

The Company shall permit payment of any required Residential Customer Advance for Construction of Company Service Line and Meter in equal installments over a period of at least four (4) months. Installation of the Company Service Line and Meter will commence upon receipt by the Company of initial monthly payment. Advance deposit for Company Service Line and Meter for all other customers will be paid prior to commencement of construction.

I. <u>DELIVERY OF GAS SERVICE</u>

1. The obligation of the Company to supply Gas Service shall be completed by the supplying of such Gas Service at the Point of Delivery. The responsibility of the Company for the quality of service and operation of its facilities ends at the Point of Delivery.

2. The Company will not be liable for any loss, damage, or injury whatsoever caused by leakage, escape, or loss of gas after it has passed the Point of Delivery, nor for defects in the Customer's appliances or household piping.

3. The Company shall only furnish, install, and maintain one connection from its Main, one Company Service Line from such connection to the Point of Delivery, and one Meter to the Customer for each class of service.

4. The Company shall not be obligated to supply natural gas service to a Customer for a portion of the natural gas requirements on the premises of the Customer, except pursuant to a special Natural Gas Service Agreement.

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J. <u>PROPERTY OF THE COMPANY</u>

All facilities furnished and installed by the Company on the premises or off the premises of the Customer for the supply of Gas Service to the Customer shall be and remain the exclusive property of the Company. All facilities located on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's Gas Service or upon discontinuance by the Company of Gas Service to the Customer for any reason.

K. <u>CONTINUITY OF SERVICE</u>

The Company will use reasonable diligence to supply continuous Gas Service, but does not guarantee the supply of Gas Service against irregularities or interruptions. In no event shall the Company be liable for damages from irregularities or interruptions of service caused by, but not limited to failure of facilities, breakdowns or injury to equipment, extra ordinary repairs, an act of God, public enemy, accidents, labor disturbances, strikes or their equivalent, sabotage, legal process, federal, state or municipal interferences and restraint by public authority, any emergency, or any cause beyond the Company's control.

L. <u>RESTORATION OF SERVICE</u>

1. In all cases of curtailment, irregularity, interruption, or suspension of Service, the Company will make every reasonable effort to restore Service without unnecessary delay.

2. The Company shall not be considered in default of supplying Gas Service to the Customer, and shall not otherwise be liable for any damage occasioned by any curtailment, irregularity, interruption, or suspension of Gas Service or any

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cause beyond the control of the Company. The Customer shall not be relieved from charges provided for in the Rate Schedules because of curtailment, irregularity, interruption, or suspension of Gas Service.

M. LIABILITY OF COMPANY

The Company shall not be considered in default and shall not otherwise be liable on account of any failure by the Company to perform any obligation if prevented from fulfilling such obligation by reason of any delivery delay, breakdown or failure of, or damage to, facilities, or natural gas facilities, or natural gas disturbance originating on or transmitted through natural gas systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority, or any cause beyond the control of the Company.

SECTION 8 - DISTRIBUTION MAIN EXTENSION POLICY

A. <u>RESIDENTIAL CUSTOMER EXTENSIONS</u>

1. The Company shall make free extensions of its Mains where such extensions are necessary to render Gas Service to a Residential Customer or group of Residential Customers (hereinafter collectively referred to as "Residential Customer") or a subdivider or developer of lots for family dwelling unit(s) (hereinafter referred to as "Residential Developer"), whose premises are located within the area in which the Company has received a Certificate of Public Convenience and Necessity from the Commission, provided, however, the necessary extension does not require an expenditure by the Company in excess of the average embedded cost per customer for existing Mains as filed in the Schedule of Advance for Construction of Mains and Company Service Lines.

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2. This rule shall apply to the extension of Mains only and shall not be applicable to reinforcing high, intermediate or low pressure mains, or to tap pipelines in rural areas extended from transmission lines and gathering lines.

3. If, in the judgment of Company, any extension requires such extraordinary construction cost, or the prospective business therefrom is so meager that it is doubtful whether the business from the extension will pay a fair return sufficient to compensate for the extraordinary expenses involved, a cash contribution or a satisfactory guarantee of revenue through adjustment of the minimum bill provisions of the applicable rate may be required.

B. <u>CUSTOMER ADVANCES FOR DISTRIBUTION MAIN EXTENSION</u>

1. <u>Customer Advances</u>

If a contribution shall be required of Customer for a distribution system extension, such contribution must be paid in advance to Company before construction of the distribution main is started. The amount of the contribution required will be estimated by the Company. When the distribution extension has been completed, the actual cost of the extension will be compared with the estimated cost, and if the contribution advanced by the Customer is greater than the proper amount, the difference will be promptly refunded to Customer. If the actual cost is found to be greater than the estimated cost, Customer shall be required to pay the difference.

2. <u>Refunds - Residential Developer</u>

When, within a period of five (5) years from the date of installation of the extended Main, the Residential Developer or other Customer whose requirement is using gas as a primary fuel for space heating, is connected to the extended Main, and

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not to a further extension, the Company shall refund to the Residential Developer for each Customer, an amount equal to the average imbedded cost per customer at the time the Main is installed as filed in the Schedule of Customer Advances for Construction of Mains and Company Service Lines, provided, however, at no time shall the refund exceed the Customer advance for construction.

At the end of this five (5) year period, any remaining portion of Customer's deposit shall become a nonrefundable contribution in aid of construction and no additional Main tap charges from news applicants or extension allowances from the Company will be applicable to the Main extension.

3. Main Tap Charges-Residential Customer

Applicants requesting to be connected to a Main which was installed under a main extension agreement entered into after <u>August 1, 1987</u>, for which an advance deposit for construction was required, shall pay as a nonrefundable sum a Main tap charge if the request is made within a period of five (5) years from the date of such main extension agreement. The Main tap charge shall be an amount determined by dividing the total cost of the Main extension by the number of potential customers reasonably expected to take service from the Main extension, less the cost-free allowance per potential Customer as determined in Section A of the Schedule of Customer Advances for Construction of Mains and Company Service Lines. For purposes of this calculation the number of potential customers shall be that number established by the Company based on, but not limited to, information supplied by the applicant, a legal description of the area, maps, and the Company's experience in similar developments.

4. <u>Refunds-Residential Customers</u>

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If, within the period of five (5) years from the date of such main extension agreement for which an advance deposit for construction was required, additional customers are connected directly to the extension, and not to a further extension, the Company shall refund to the Residential Customer who made the deposit a pro rata share of an amount equal to the cost free allowance of Main extension, plus the Main tap charge collected for the additional Customers as required by this Section. This refunding procedure is intended to equalize the required deposit per Customer after all potential Customers are connected to and served from the Main extension within a period of five (5) years from the date of such Main extension agreement. In the event a group of Residential Customers request Gas Service and make the required Customer advance for construction the group of Residential Customers may, at their discretion, appoint a financial institution as their agent for the acceptance of any and all refunds from the Company.

At the end of this five (5) year period, any remaining portion of Customer's deposit shall become a nonrefundable contribution in aid of construction and no additional main tap charges from new applicants or extension allowances from the Company will be applicable to the Main extension.

5. <u>Modification of Schedule I, Section 8 B. 1. and 2.</u>; Customer Advances for Distribution, Main and Service Extensions

When a Residential Customer or Residential Developer or Builder requests an extension of the Company's main and service lines, at its option, the Company may agree to waive the actual upfront costs of constructing its distribution main and service extensions, provided, however, if the Residential Customer or Residential Developer or Builder has not built a home whose requirement is using gas as a primary fuel for space and water heating on each lot in which the Company has provided an extension within five (5) years from the date of installation of the extended main and service

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lines, then the Residential Customer or Residential Developer or Builder shall pay the Company the average imbedded cost per customer at the time facilities are installed, as filed in the schedule of Customer Advances for Construction of Mains and Company Service Lines for each of the lots remaining undeveloped. The Company and the Residential Customer or Residential Developer or Builder shall enter into an agreement which provides for the specific payments to be made by the customer, developer or builder who has failed to build within the above mentioned five (5) year period, however, nothing in said agreement shall require a payment to the Company which exceeds the actual cost incurred by the Company.

C. COMMERCIAL AND INDUSTRIAL CUSTOMER

Extensions of Company's Main to supply a Commercial Customer or Industrial Customer with Gas Service shall be made in accordance with individual contracts between such Customer and Company based upon the amount, character and permanency of the gas requirements.

D. GATHERING LINE EXTENSION/ABANDONMENT PROCEDURES

The Company may supply the Gas requirements to a Customer along its gathering lines when the Company determines in its sole discretion that it has adequate capacity available and the Customer will not in the immediate future be deprived of Gas Service through abandonment or relocation of such lines. In the event Company abandons or relocates such lines, the Company will give ninety (90) days written notice to Customer of its intention to do so. New Customers shall be advised of this abandonment provision at the time of application.

E. **BASIS OF DETERMINING COSTS**

The term "cost" or "actual cost" as used in this Section 8 will be the installed cost of

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the Main, (the formula includes only costs which are properly included in FERC accounts 374, 375, 376, 378 and 387).

F. DETERMINATION OF FREE LIMIT

The distance of the Customer's premises from the nearest existing Main having a capacity sufficient to provide adequate Gas Service to the Customer and to other Customers to be connected thereto shall be used in determining the estimated full cost of extending such Main and as a basis for determining the amount of the Customer advance for construction. Distances shall be measured along streets and alleys and not across private property. In rural area, distances may be measured across private property if Customer provides right-of-way satisfactory to the Company.

G. <u>RIGHT-OF-WAY AND FRANCHISE LIMITATIONS</u>

The Company shall not be required to purchase private right-of-way for the purpose of making extensions of Mains to the premises of the Customers. Where necessary, the Company shall endeavor to secure franchise rights from a municipality to cover extensions requested.

H. <u>EXTENSIONS ON UNIMPROVED STREET, ALLEYS OR UTILITY</u> <u>EASEMENTS</u>

Company shall not be required to construct any extension of Mains in any streets, alleys or utility easements for which the property lines, lot corner, sidewalk lines and curb lines have not been established by the municipality, nor on any streets or alleys which have not been previously graded and staked except where, although the street or alley is ungraded, the grade shall have been established and the contour of the ground shall not be more than six (6) inches above or below the established grade at the proposed locations of Company's Mains.

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I. EXTENSIONS, PROPERTY OF COMPANY

All extensions made under these rules shall at all times be and remain the property of the Company.

J. FACILITIES AND EQUIPMENT ON CUSTOMER'S PREMISES

If, in order to serve the Customer or a group of Customers, it is found necessary or desirable for the Company to install, on the Customer's property, Meters, Company Service Lines, Mains, or other apparatus, Customer shall furnish, without cost to Company, sufficient and adequate space for such installation. The Customer shall also furnish, without cost to Company, right-of-way over the Customer's property for the Company Mains or other facilities necessary to service the Customer. Where Customer is not the owner of the premises to be served, written consent of the owner shall be furnished to the Company on a form provided for that purpose.

K. PAYMENT OF ADVANCE DEPOSIT FOR MAIN

The Company shall permit payment of any required Residential Customer Advance for Construction of Main in equal installments over a period of at least four (4) months. Installation of the main will not commence until the required advance payment for the Main is received by the Company.

L. SPECIAL OR ADDITIONAL EQUIPMENT OR FACILITIES

When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to

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serve the Customer's requirements, the Company may require a service agreement to be for an initial term of more than one year and a contribution sufficient to secure the Company's investment. If terminated or cancelled prior to fulfillment of the contract, the payment by the Customer shall be forfeited in the amount as may be necessary to protect the investment of the Company.

M. NATURAL GAS SERVICE TO MOBILE HOMES

In all communities served with natural gas by Company at points on the existing facilities located within service area.

1. Service to individual mobile homes on city or suburban lots:

Service to individual mobile homes will be provided under the same rates, rules and regulations available to other residential service customers.

2. Service to mobile homes in mobile home courts:

a. Service to mobile homes in mobile home courts will be provided under the same rates, rules and regulations available to other residential service customers, subject, however, to the following additional conditions:

The term "mobile home" shall include any vehicular, portable structure built on a chassis and designed to be used without a permanent foundation as a dwelling when connected to water supply, sewage disposal and electric distribution systems. Each mobile home must be located in a duly licensed mobile home court which shall be used exclusively or primarily as a site for the

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temporary or the permanent parking and occupancy of mobile homes.

The mobile home must be permanent as indicated by well defined streets and driveways, walkways and orderly arranged slabs for mobile home parking, constructed of concrete or acceptable hard surface, and there shall be individual, semi-permanent water, sewer and electrical connections to each mobile home site.

Service will not be extended to any such mobile home unless all gas-burning appliances which are served by a single or common mobile home fuel system, including space heaters, are converted to the use of natural gas.

b. Service to a mobile home site that complies with the aforementioned specifications shall be in the name of the owner of each such mobile home, provided that if a mobile home site is designated for occasional or short-term occupancy, service thereto shall be in the name of the owner or operator of the mobile home court.

c. The Company will extend gas distribution mains to the sites in a mobile home court and will determine the length of the free extension pursuant to Schedule III of the Company's tariffs.

SECTION 9 - METERING

A. <u>CUSTOMER'S INSTALLATION</u>

If a Meter is to be installed on premises not heretofore supplied with natural gas by the Company, the Customer shall furnish and install at their expense the necessary piping, appliances, and appurtenances necessary to receive Service which shall meet the requirements

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of the National Fuel Gas Code, or other governing codes applicable to the area. In instances where large commercial and large industrial customers install a customer yard line or lines to receive service, it shall be furnished and installed by the customer at their expense. The Customer Yard Line shall meet the applicable specifications of the Company.

В. ADDED CAPACITY REOUIRING METERING CHANGES

If heavy duty appliances or facilities requiring added capacity for Company Mains, Meters or Company Service Lines supplying Gas Service are to be installed on premises heretofore supplied with Gas Service by Company, additional gas capacity on Customer's side of Point of Delivery shall be provided at Customer's expense and in accordance with Company's standards. Additional capacity by Company will be furnished pursuant to these Rules and Regulations.

C. **RELOCATION OF METERS**

1 If changes that involve the replacement or relocation of Company facilities are made necessary by a customer request or actions of a customer, such installation shall be provided at Customer's expense in accordance with the Company's standards. If Customers elect to change the location of Company facilities for any reason other than as stated in this Schedule I, Section 9, C. 1., the cost of such changes shall be borne by the Customer and shall be done in accordance with the Company's standards.

If Customers elect to change the location of facilities for any reason other 2. than as stated in this Schedule I, Section 9, C. 1., the cost of such changes shall be borne by the Customer and shall be done in accordance with the Company's standards.

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D. <u>MULTI-METERING INSTALLATIONS</u>

The Company will eliminate, on a prospective basis, the practice of providing Natural Gas Service to more than one Customer in a multiple residential complex through a single metering point. Separate applications for Natural Gas Service will be made and separate Meters installed for each family dwelling unit within a multiple residential complex. The Meters will be served from one service line connected to the Company's Main, providing the service line can be of sufficient size to furnish an ample supply to all Customers. Customer's Service Lines shall be so arranged as to permit the installation of Company's Meters immediately adjacent to each other.

E. <u>COMPLIANCE WITH SAFETY REQUIREMENTS</u>

Customer Fuel Lines, piping and all appliances and appurtenances and the installation thereof for the reception and control of gas delivered to Customer, shall be of types approved by the Company and shall meet the requirements of the National Fuel Gas Code, or other applicable gas codes.

F. <u>METER SEALS</u>

Seals shall be placed on all Meters or Meter enclosures by Company and such seals shall not be broken or disturbed by anyone other than authorized representatives of the Company.

G. METER ACCURACY AND TESTING

1. The accuracy and testing of Meters shall be in accordance with these Rules and Regulations.

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ATMOS ENERGY CORPORATION (Name of Issuing Utility)

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shall modify the tariff as shown hereon.	Sheet 70 of 110 Sheets
while in Service or upon its rem by an average amount exceeding	est, by the Company or by the Commission, of a Meter oval from Service shall show such meter to be inaccurate ag two (2%) percent fast or two (2%) percent slow, the stment of the gas service bill shall be observed.
rules to have existed for time the Meter has been from the actual time the	curacy found shall be considered for the purpose of these not more than six (6) months preceding the test or for the in Service at the location if less than six (6) months, or e Meter became damaged or otherwise inaccurate if such etermined and is less than six (6) months prior to the time
inaccurate by an averag shall refund, by credit to Commission, the overch	curacy of the Meter used by the Customer is found to be e amount exceeding two (2%) percent fast, the Company o the Customer's utility bill, at the current tariffs with the arge based upon the Meter being corrected to zero error of one dollar (\$1.00) or more.
inaccurate by an average shall render a utility bill additional gas consumed action may be taken, how inaccuracy amounts to or conditional upon the Con Meter to remain in service inaccuracy where a Meter	curacy of the Meter used by the Customer is found to be amount exceeding two (2%) percent slow the Company at the then current tariff filed with the Commission for the based upon the Meter being corrected to zero error. Such vever, only in cases where the bill for estimated he (\$1.00) dollar or more, and all such bills shall be inpany's not being at fault for allowing the inaccurate be. The Company shall in no case render a bill for the been found to be slow, unless the particular Meter mity with the provisions of this Section.
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d. In the case of a non-registering Meter, if the meter is found no tto register for any period, Company shall estimate the utility service used during this period in accordance ith Section 4.F. <u>ESTIMATING PROCEDURES</u>.

H. <u>SPECIAL METER TESTS</u>

In the event a Customer requests the Company to test a Meter, the Customer shall deposit with the Company a Meter Test Fee as filed in the Schedule of Service Fees. If the Meter is found to be within the accuracy limits established, as referred to in Schedule I, Section 9, G. 2. the entire Meter Test Fee will be retained in order to help defray the Company's expense in testing the Meter. In all other cases, the Meter Test Fee shall be refunded to the Customer.

SECTION 10 - GENERAL CLAUSES

A. <u>WAIVER</u>

Waiver by the Company with respect to any default by a Customer in complying with provisions of these Rules and Regulations shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

B. LEGAL NOTICES BETWEEN CUSTOMER AND COMPANY

All notices addressed to the Company shall be in writing and no telephone communications shall be considered as proper notice unless otherwise specifically provided for in these Rules and Regulations. If oral orders are taken in person or over a telephone by

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an agent of the Company, it is done for the convenience of the Customer and at the Customer's risk. The Company is not responsible for error, delay or expense resulting from such procedure, but the Company shall exercise reasonable diligence in carrying out telephone communications from the Customer.

C. <u>AUTHORITY AND WAIVER</u>

The requirements contained in these Rules and regulations may be waived in individual cases by the Commission upon written request by the Company and a showing that compliance with the requirement would serve the interests of neither the Company nor the Customer. No representative, agent, or employee of the Company shall otherwise have the authority to amend, alter, or waive any of Company's Rules and Regulations or bind the Company by promises or representations.

D. <u>REQUEST FOR INVESTIGATION</u>

If Customer feels that Service is not adequate and sufficient, the Company should first be advised, as soon as possible, in writing, of the nature of the complaint so that a proper investigation may be conducted.

E. DELIVERY PRESSURE AT METER

1. In most cases Customers receiving gas service under the classification of General Gas Service, as defined in Commission's Rule K.A.R. 82-3-3a, shall be supplied with gas at a pressure between the limits of two (2) ounces and seven (7) ounces per square inch gauge at the point of delivery, but the Company shall correct the pressure to four (4) ounces per square inch gauge for billing purposes.

2. When it is necessary to provide gas service at a pressure greater than

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seven (7) ounces per square inch gauge at the point of delivery to satisfy the Customer's gas requirements, the Company may correct such higher pressure to four (4) ounces per square inch gauge for billing purposes.

F. <u>QUALITY</u>

The Company shall not sell Gas to its Customer having a heating value lower than nine hundred fifty (950) nor higher than one thousand one hundred (1100) British Thermal Units per cubic foot, except by permission of the Commission.

SECTION 11 - CURTAILMENT OF GAS SERVICE

A. ORDER OF PRIORITIES

1. The Company may fully or partially restrict service to Customers when, in the Company's sole determination, restriction is necessary to protect the supply and/or delivery of gas to Customers with higher priority uses. Services will be curtailed in accordance with the order of priorities set forth below, beginning with interruptible service and descending as required.

a. All transportation Customers, Interruptible or Firm, who do not have proof of either firm interstate pipeline capacity to transport gas to a point located on Company's facilities or a gas supply at the point located on Company's facilities.

b. Interruptible Service Customers that have proof of firm interstate pipeline capacity.

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volumes of 30,000 CCF or graded.Commercial Ivolumes of 30,000 CCF or gradee.Essential Agwith annual volumes of 30,000f.Industrial Firmingg.Commercial Ih.Essential Ag30,000 CCF.i.Schools and Hj.Residential C2.Notwithstanding the firstbe liable for any costs, penalties, or person, firm or corporation by reasond day volumes or by curtailing service imay be deemed practicable under extreasonable effort to deliver plant protect to prevent damage to facilities or dange	Firm Sales and Transportation Customers with annual eater. ricultural Use Sales and Transportation Customers
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	3. In addition to all apply to transportation and other se considerations and constraints entransportation services. Notice of a service restrict and may be changed by Company affected Customer by telephone Customer's agreement, electronic the requirement of this paragrap balancing. During emergency si television to notify Customers.	services perform enumerated in ction shall be p y as conditions e or in writin mail. Notifica bh whenever th	med by this So provided s warran ng; incl ation of the Cust	the C chedu as fa t. N uding the C omer	Compa ule I, ar in a otice : g facs Custon r's usa	any, certa Section dvance a shall be g simile an aer's agen age is ag	ain operational 11 apply to as practicable given to each nd, with the nt shall fulfill ggregated for
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