

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

20250411163101
Filed Date: 03/21/2025
State Corporation Commission
Form U-1
August 2020
of Kansas
Form must be Signed
All blanks must be Filled

25-CONS-3340-CUIC

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☐ Waterflood

☐ Tertiary

Date: _____

Operator License Number: 30729 Exp. 06/30/25

Operator: Craig Gabel

Address: 150 E. 44th St. S.

Wichita, KS 67216-1712

CC: RLG LLC
150 E 44th St S
Wichita KS 67216

Contact Person: Craig Gabel

Phone: 316-806-3300

Email: craig_gabel@yahoo.com

Permit Number: E-34,588 2-JE

API Number: 15-191-21505-0000

Well Location

SW-NE-SE Sec. 10 Twp. 30 S. R. 1 ☒ E ☐ W

1650 feet from ☒ S / ☐ N Line of Section

930 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: 37.45478, Long: -97.29848
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

Lease Description: N/2 SE/4

Lease Name: Cowskin Creek Unit B Well Number: 1

Field Name: Bellman North

County: Sumner

Deepest Usable Water

Formation: _____

Depth to Bottom of Formation: _____

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Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 1224 feet Well Total Depth: 3449 feet Plug Back Depth: _____ feet

Datum of top of injection formation: 3311 feet (reference mean sea level)

Injection Formation Description:

Name _____ top / bottom _____ perf / open hole _____ depth _____
Mississippi _____ / _____ Perf at 3311 to 3317 feet
_____ / _____ at _____ to _____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>Craig Gabel</u>	<u>Cowskin Creek Unit B #2</u>	<u>N/2 SE/4 Sec 10-30-1E</u>	<u>NE NW SE</u>
2. <u>Craig Gabel</u>	<u>Cowskin Creek Unit D #1</u>	<u>S/2 SE/4 Sec 10-30-1E</u>	<u>NE SW SE</u>
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. <u>Mississippi</u>	<u>3304</u> to <u>3307</u> feet	<u>(RLG LLC)</u> mg/l
2. <u>Mississippi</u>	<u>3300</u> to <u>3303</u> feet	<u>Paid</u> mg/l
3. _____	_____ to _____ feet	<u>\$250.00 CK 17288</u> mg/l

Maximum Requested Liquid Injection Rate: 200 bbls / day; or

Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____

Maximum Requested Injection Pressure: 300 psig

3/21/25 - Return Check
\$200.00 Filing Fee Required

Well CompletionType: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	NA	8 5/8"	NA	4 1/2"	2 3/8"
Setting Depth		210		3449	3281
Amount of Cement		150		125	NA
Top of Cement		0		2949	NA
Bottom of Cement		210		3449	NA

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at NA feet, cemented to _____ feet with _____ sx.Tubing: Type 2 3/8" Sealtite Grade JPacker: Type Baker AD-1 Tension Depth 3281Annulus Corrosion Inhibitor: Type liquid Concentration 100,000 ppm

List Logs Enclosed: _____

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Well Sketch

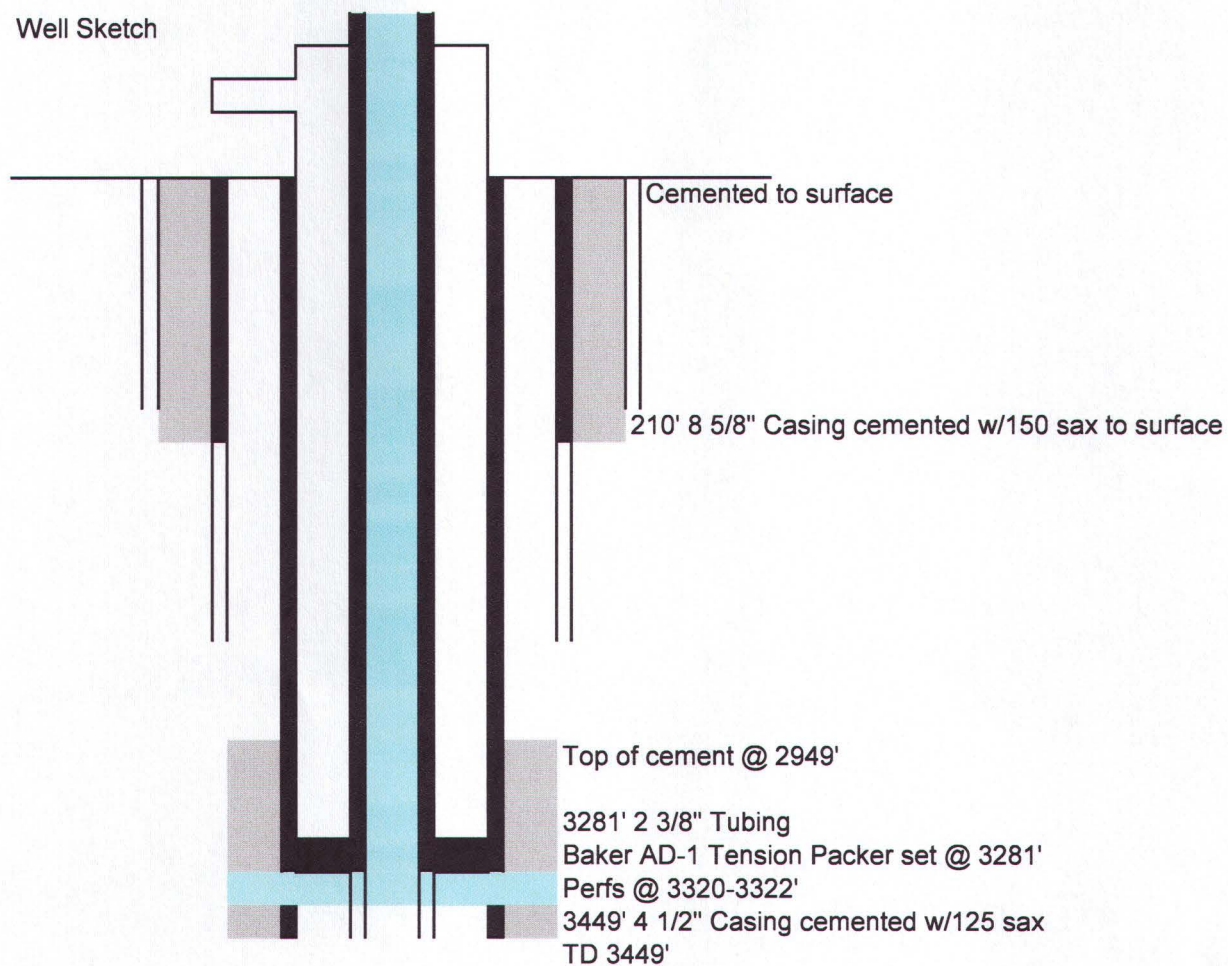
(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

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See attached sketch

Static fluid level is _____ feet below surface.

Well Sketch



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Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

No offset Operators

Melba M Neece Irr Tr

Rachael N Reed

Virginia L Stough Irr Tr

Dale L Blubaugh

Matthew V Schaffer

Daniel Joe Smith

Cheryl L Larimore Helmer

Terry L Haas

Rodney & Tammie McDow Rev Liv Tr

Curt E Hoobler

Twyla L Hoobler Wagner Tr

Owen J & Donna J Ritchal

Michael C & Lorie E Moberg

Karla J Scribner

Kyle J & Michelle S McAdam

Mary L Mason

Brock R & Kendra J Sumpter

Raymond D & Stacey A Sumpter

See additional sheet

39.5 ac NE/4 SE/4 Sec 10-30-1E

9.3 ac S/2 SE/4 Sec 10-30-1E

1.1 ac S/2 SE/4 Sec 10-30-1E

6.2 ac S/2 SE/4 Sec 10-30-1E

8.6 ac S/2 SE/4 Sec 10-30-1E

2.7 ac S/2 SE/4 Sec 10-30-1E

41.1 ac S/2 SE/4 Sec 10-30-1E

2 lots S/2 SE/4 Sec 10-30-1E

.89 ac S/2 SE/4 Sec 10-30-1E

S/2 SW/4 Sec 10-30-1E

NE/4 SW/4, SE/4 NW/4, SW/4 NE/4, NW/4 SE/4 & E/2 NE/4 Sec 10-30-1E

E/2 W/2 NW/4 NE/4 Sec 10-30-1E

W/2 E/2 NW/4 NE/4 Sec 10-30-1E

E/2 E/2 NW/4 NE/4 Sec 10-30-1E

W/2 NW/4 Sec 11-30-1E

SW/4 Sec 11-30-1E

5 ac NW NW Sec 14-30-1E

102.1 ac NW/4 Sec 14-30-1E

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Instructions:

Conservation Division, Wichita, KS

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*).
4. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
5. The original and one copy of the application and all attachments shall be mailed to the Conservation Division.
6. Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well before or when you file this application.
7. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
8. All application fees must accompany the application.
9. After confirming the Conservation Division's receipt of this application, publish notice of the application in the official county newspaper of record where the well(s) is located. Mail a copy of the affidavit to the Conservation Division upon receipt from the newspaper.

Offset Operators, Unleased Mineral Owners and Landowners acreage

Name	Legal Description of Leasehold
Barbara Kay Hamilton	NE/4 Sec 15-30-1E
Rebecca M Ott Tr	NW/4 Sec 15-30-1E

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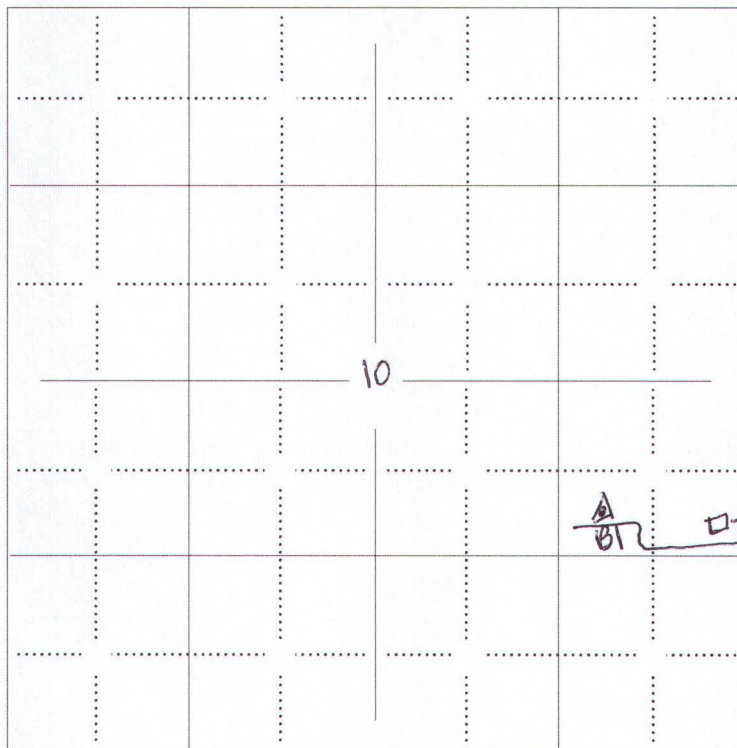
Conservation Division, Wichita, KS

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Craig Gabel Location of Well: SW NE SE
 Lease: Cowskin Creek Unit B 1650 feet from ☒ S / ☐ N Line of Section
 Well Number: 1 930 feet from ☒ E / ☐ W Line of Section
 County: Sumner Sec. 10 Twp. 30 S. R. 1 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

Affidavit of Notice Served

Re: Application for: Injection Well
 Well Name: Cowskin Creek Unit B #2 Legal Location: SW NE SE Sec 10-30-1E

Note: A copy of this affidavit must be served as a part of the application.

Name:

Address: (Attach additional sheets if necessary)

Melba M Neece Irr Tr
 Rachael N Reed
 Virginia L Stough Irr Tr
 Dale L Blubaugh
 Matthew V Schaffer
 Daniel Joe Smith
 Cheryl L Larimore Helmer
 Terry L Haas
 Rodney & Tammie McDow Rev Liv Tr
 Curt E Hoobler
 Twyla L Hoobler Wagner Tr
 Owen J & Donna J Ritchal
 Michael C & Lorie E Moberg
 Karla J Scribner
 Kyle J & Michelle S McAdam
 Mary L Mason
 Brock R & Kendra J Sumpter
 Raymond D & Stacey A Sumpter

1331 N Hillside Rd, Mulvane, KS 67110
 1313 N Hillside Rd, Mulvane, KS 67110
 1319 N Hillside Rd, Mulvane, KS 67110
 1309 N Hillside Rd, Mulvane, KS 67110
 3573 SE Fairway E, Stuart, FL 34997
 P.O. Box 323, Mulvane, KS 67110
 1066 E 130th Ave N, Mulvane, KS 67110
 1050 E 130th Ave N, Mulvane, KS 67110
 1405 E 130th Ave N, Mulvane, KS 67110
 1346 E 130th Ave N, Mulvane, KS 67110
 1345 E 130th Ave N, Mulvane, KS 67110
 P.O. Box 252, McCune, KS 66753
 1067 E 140th Ave N, Mulvane, KS 67110
 1073 E 140th Ave N, Mulvane, KS 67110
 1255 N London Rd, Belle Plaine, KS 67013
 18529 E Horseshoe Bend, Rio Verde, AZ 85263
 1125 E 130th Ave N, Mulvane, KS 67110
 1429 N Oliver Rd, Mulvane, KS 67110

See additional sheet

I certify that the statements and information contained in this application are true and correct to the best of my knowledge, and that a true and correct copy of this application was delivered or mailed to all required persons, and that such persons are identified on Page 5 of this application.

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MAR 21 2025


 Applicant or Duly Authorized Agent

Conservation Division, Wichita, KS

Subscribed and sworn before me on: 3/18/2025


 Notary Public

My Commission Expires: 3/10/2028



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protester and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protester in the proceeding, including specific allegations as to the manner in which the grant of the application will cause waste, violate correlative rights, or pollute the water resources of the state of Kansas. Protesters shall serve the protest upon the applicant by mail or personal service at the same time or before the protester files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Affidavit of Notice Service

Barbara Kay Hamilton

405 Vista Trail Dr, Lewisville, TX 75067

Rebecca M Ott Tr

11621 S Hillside Rd, Mulvane, KS 67110

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