

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Jay Scott Emler, Chairman  
Shari Feist Albrecht  
Pat Apple

In the matter of an Order to Show Cause issued ) Docket No.: 17-CONS-3372-CSHO  
to Rodger D. Wells dba Pioneer Resources )  
("Operator") for its failure to comply with ) CONSERVATION DIVISION  
either K.A.R. 82-3-400 or K.A.R. 82-3-409 )  
regarding injection that took place during the ) License No.: 32016  
2015 calendar year.

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**MOTION FOR AN ORDER TO SHOW CAUSE, THE DESIGNATION OF A  
PREHEARING OFFICER, AND THE SCHEDULING OF A PREHEARING  
CONFERENCE**

For the following reasons, Commission Staff moves for an Order to Show Cause, the designation of a prehearing officer, and the scheduling of a prehearing conference in this matter:

**I. JURISDICTION & LEGAL STANDARD**

1. The Commission has jurisdiction to regulate oil and gas production in Kansas under Chapter 55 of the Kansas Statutes Annotated and the General Rules and Regulations for the Conservation of Crude Oil and Natural Gas, K.A.R. 82-3-100 *et seq.*

2. K.S.A. 55-162 provides the Commission with jurisdiction to institute proceedings to enforce the laws of Kansas and Commission rules, regulations, and orders. K.S.A. 55-164 provides the Commission with authority to impose a penalty for a violation of such rules, regulations, and orders.

3. K.A.R. 82-3-400 provides that the penalty for unauthorized injection shall be \$1,000 for first-time violators, \$5,000 for second-time violators, and \$10,000 and operator license review for third-time violators.

4. K.A.R. 82-3-409(b) provides that each operator of an injection well shall submit a report to the conservation division, showing for the previous calendar year the following information, by March 1 of the following year: the monthly average wellhead pressure; the maximum wellhead pressure; the amount and kind of fluid injected into each well; and any other performance information required by the conservation division.

## **II. STAFF'S ALLEGATION OF FACTS**

5. On July 23, 2015, Operator was penalized in Docket 16-CONS-094-CPEN for either conducting unauthorized injection in violation of K.A.R. 82-3-400, or misreporting injection in violation of K.A.R. 82-3-409, during the 2014 calendar year at the following wells:

- a. Amrein A #1, API #15-051-24991,
- b. Baird #1, API #15-137-20527,
- c. Dayton-Axem-Credo #15-23, API #15-147-20454,
- d. Groom #1, API #15-063-21161,
- e. Hull #1, API #15-065-22944, and
- f. Railroad #1, API #15-063-21690.

6. In February 2016, Operator reported unauthorized injection during the 2015 calendar year at the same wells.<sup>1</sup> A July 29, 2016, Commission Staff inspection did not conclusively indicate whether Operator conducted unauthorized injection in violation of K.A.R. 82-3-400, or instead misreported its injection in violation of K.A.R. 82-3-409, for the 2015 calendar year.<sup>2</sup>

## **III. CONCLUSION**

7. Based on the above, Staff believes that the Commission should cause Operator to come before it at a hearing to show cause why a penalty constituting an actual and substantial

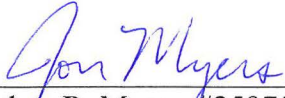
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<sup>1</sup> See Exhibit A. The authorized injection pressures were accurately auto-filled by KOLAR in Section II of the Annual Fluid Report Forms, and Operator reported exceeding them in Section III.

<sup>2</sup> See Exhibit B.

economic deterrent should not be assessed against Operator for its violations of either K.A.R. 82-3-400 or K.A.R. 82-3-409 for the 2015 calendar year, which constitute second-time violations at the wells at issue.

Respectfully submitted,

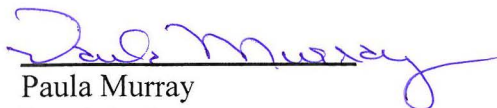


Jonathan R. Myers, #25975  
Litigation Counsel, Kansas Corporation Commission  
266 N. Main, Suite 220  
Wichita, Kansas 67202-1513  
Phone: 316-337-6200; Fax: 316-337-6211

**CERTIFICATE OF SERVICE**

I certify that on 11/17/16, I caused a complete and accurate copy of this Motion to be served via United States mail, postage prepaid and properly addressed to:

Rodger D. Wells  
dba Pioneer Resources  
80 Windmill Drive  
Phillipsburg, Kansas 67661



Paula Murray  
Legal Assistant  
Kansas Corporation Commission

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

*Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: AMREIN A  
Well Number: 1

API No.: 15-051-24991-00-02  
Permit No.: D27864.0  
Reporting Year: 2015  
*(January 1 to December 31)*  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ NW Sec. 32 Twp. 12 S. R. 19 ☐ E ☒ W  
*(O-Q-Q-Q)* 3686 feet from ☐ N / ☒ S Line of Section  
3712 feet from ☒ E / ☐ W Line of Section  
County: Ellis

### I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
*(Attach water analysis, if available)*

### II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle  
Maximum Authorized Injection Rate: 1500 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>130</u>	<u>300</u>	<u>0</u>		<u>31</u>
	February	<u>140</u>	<u>300</u>	<u>0</u>		<u>28</u>
	March	<u>160</u>	<u>300</u>	<u>0</u>		<u>31</u>
	April	<u>160</u>	<u>300</u>	<u>0</u>		<u>30</u>
	May	<u>170</u>	<u>300</u>	<u>0</u>		<u>31</u>
	June	<u>150</u>	<u>300</u>	<u>0</u>		<u>30</u>
	July	<u>140</u>	<u>300</u>	<u>0</u>		<u>31</u>
	August	<u>130</u>	<u>300</u>	<u>0</u>		<u>31</u>
	September	<u>150</u>	<u>300</u>	<u>0</u>		<u>30</u>
	October	<u>160</u>	<u>300</u>	<u>0</u>		<u>31</u>
	November	<u>150</u>	<u>300</u>	<u>0</u>		<u>30</u>
	December	<u>140</u>	<u>300</u>	<u>0</u>		<u>31</u>
	<b>TOTAL</b>	<u>1780</u>		<u>0</u>		

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1289321

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: BAIRD  
Well Number: 1

API No.: 15-137-20527-00-00  
Permit No.: D30766.0  
Reporting Year: 2015  
(January 1 to December 31)  
NE - NW - SW - SW Sec. 24 Twp. 5 S. R. 21 ☐ E ☒ W  
(0 0 0 0)  
1289 feet from ☐ N / ☒ S Line of Section  
342 feet from ☐ E / ☒ W Line of Section  
County: Norton

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills  
Maximum Authorized Injection Rate: 150 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>3750</u>	<u>300</u>	<u>0</u>		<u>31</u>
	February	<u>3800</u>	<u>300</u>	<u>0</u>		<u>28</u>
	March	<u>4000</u>	<u>300</u>	<u>0</u>		<u>31</u>
	April	<u>3800</u>	<u>300</u>	<u>0</u>		<u>30</u>
	May	<u>3900</u>	<u>300</u>	<u>0</u>		<u>31</u>
	June	<u>3700</u>	<u>300</u>	<u>0</u>		<u>30</u>
	July	<u>4000</u>	<u>300</u>	<u>0</u>		<u>31</u>
	August	<u>3900</u>	<u>300</u>	<u>0</u>		<u>31</u>
	September	<u>3850</u>	<u>300</u>	<u>0</u>		<u>30</u>
	October	<u>3750</u>	<u>300</u>	<u>0</u>		<u>31</u>
	November	<u>3900</u>	<u>300</u>	<u>0</u>		<u>30</u>
	December	<u>3850</u>	<u>300</u>	<u>0</u>		<u>31</u>
	<b>TOTAL</b>	<u>46200</u>		<u>0</u>		

Submitted Electronically

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: DAYTON-AXEM-CREDO  
Well Number: 15-23

API No.: 15-147-20454-00-00  
Permit No: D23630.0  
Reporting Year: 2015  
(January 1 to December 31)  
\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ SE Sec. 23 Twp. 2 S. R. 19 ☐ E ☒ W  
(G.O.G.O.)  
979 feet from ☐ N / ☒ S Line of Section  
1662 feet from ☒ E / ☐ W Line of Section  
County: Phillips

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS  
Maximum Authorized Injection Rate: 160 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	310	300	0		31
	February	290	300	0		28
	March	330	300	0		31
	April	340	300	0		30
	May	320	300	0		31
	June	340	300	0		30
	July	350	300	0		31
	August	330	300	0		31
	September	290	300	0		30
	October	300	300	0		31
	November	310	300	0		30
	December	320	300	0		31
	<b>TOTAL</b>	3830		0		

Submitted Electronically



KANSAS CORPORATION COMMISSION 1289313  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: Groom  
Well Number: #1

API No.: 15-063-21161-00-01  
Permit No: D31812.0  
Reporting Year: 2015  
(January 1 to December 31)  
W2 - NE - NE - NW Sec. 25 Twp. 14 S. R. 30 ☐ E ☒ W  
(20-0-00) 4950 feet from ☐ N / ☒ S Line of Section  
2980 feet from ☒ E / ☐ W Line of Section  
County: Gove

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills  
Maximum Authorized Injection Rate: 500 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>4800</u>	<u>150</u>	<u>0</u>		<u>31</u>
	February	<u>4400</u>	<u>150</u>	<u>0</u>		<u>28</u>
	March	<u>4200</u>	<u>150</u>	<u>0</u>		<u>31</u>
	April	<u>4500</u>	<u>150</u>	<u>0</u>		<u>30</u>
	May	<u>4600</u>	<u>150</u>	<u>0</u>		<u>31</u>
	June	<u>4400</u>	<u>150</u>	<u>0</u>		<u>30</u>
	July	<u>4900</u>	<u>150</u>	<u>0</u>		<u>31</u>
	August	<u>4850</u>	<u>150</u>	<u>0</u>		<u>31</u>
	September	<u>4750</u>	<u>150</u>	<u>0</u>		<u>30</u>
	October	<u>4600</u>	<u>150</u>	<u>0</u>		<u>31</u>
	November	<u>4250</u>	<u>150</u>	<u>0</u>		<u>30</u>
	December	<u>4300</u>	<u>150</u>	<u>0</u>		<u>31</u>
	<b>TOTAL</b>	<u>54550</u>		<u>0</u>		

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1289324

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: HULL  
Well Number: 1

API No.: 15-065-22944-00-01  
Permit No.: D28473.0  
Reporting Year: 2015  
(January 1 to December 31)  
\_\_\_\_ NE \_\_\_\_ SE \_\_\_\_ SE Sec. 9 Twp. 8 S. R. 23 ☐ E ☒ W  
(0.0 0.0 0.0)  
1124 feet from ☐ N / ☒ S Line of Section  
419 feet from ☒ E / ☐ W Line of Section  
County: Graham

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills  
Maximum Authorized Injection Rate: 750 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>790</u>	<u>300</u>	<u>0</u>		<u>31</u>
	February	<u>720</u>	<u>300</u>	<u>0</u>		<u>28</u>
	March	<u>790</u>	<u>300</u>	<u>0</u>		<u>31</u>
	April	<u>760</u>	<u>300</u>	<u>0</u>		<u>30</u>
	May	<u>850</u>	<u>300</u>	<u>0</u>		<u>31</u>
	June	<u>840</u>	<u>300</u>	<u>0</u>		<u>30</u>
	July	<u>810</u>	<u>300</u>	<u>0</u>		<u>31</u>
	August	<u>820</u>	<u>300</u>	<u>0</u>		<u>31</u>
	September	<u>850</u>	<u>300</u>	<u>0</u>		<u>30</u>
	October	<u>810</u>	<u>300</u>	<u>0</u>		<u>31</u>
	November	<u>790</u>	<u>300</u>	<u>0</u>		<u>30</u>
	December	<u>830</u>	<u>300</u>	<u>0</u>		<u>31</u>
	<b>TOTAL</b>	<u>9660</u>		<u>0</u>		

Submitted Electronically





KANSAS CORPORATION COMMISSION 1289331  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 WINDMILL DR.  
Address 2: \_\_\_\_\_  
City: PHILLIPSBURG State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger Wells  
Phone: ( 785 ) 543-5556  
Lease Name: RAILROAD  
Well Number: 1

API No.: 15-063-21690-00-01  
Permit No: D30125.0  
Reporting Year: 2015  
(January 1 to December 31)  
\_\_\_\_ - SW - NW - SW Sec. 7 Twp. 14 S. R. 31 ☐ E ☒ W  
(Section)  
1365 feet from ☐ N / ☒ S Line of Section  
4699 feet from ☒ E / ☐ W Line of Section  
County: Gove

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills  
Maximum Authorized Injection Rate: 500 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	9680	500	0		31
	February	8700	50	0		28
	March	9650	500	0		31
	April	9800	500	0		30
	May	9820	500	0		31
	June	9660	500	0		30
	July	9750	500	0		31
	August	9870	500	0		31
	September	9300	500	0		30
	October	9100	500	0		31
	November	8900	500	0		30
	December	9650	500	0		31
	<b>TOTAL</b>	113880		0		

Submitted Electronically

# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input checked="" type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date: 07-29-2016

Operator: Pioneer Resources

License: 32016

Address: 80 Windmill Dr.

Location: NW SE NW Sec. 32-12-19w

City/St: Phillipsburg KS. 67661

Lease: Amrein-A

Phone: 785-543-5556

County: Ellis

Reason for investigation: Request from Rich Williams compliance officer.

Problem: Pressure check

## Findings:

- A lease inspection was conducted on the above said lease on July 28, 2016 and found the following:
- The Amrein -A well # 1 SWD DKT-D-27,864 well located in the NW SE NW was found to be in operation. No pressure was found on the vacuum gage on the well head. Very little water was flowing into the well at the time of inspection. GPS location was 38.96786 099.45958. 3655'FSL & 3627'FEL API # 15-051-24991-00-02.

Photos: Yes

## Action /recommendations:

- The above said well will be turned over to compliance for any issues on the well.

Pat Staab, P.I.R.T. II  
(Agent)

July 29, 2016

cc: file, Williams

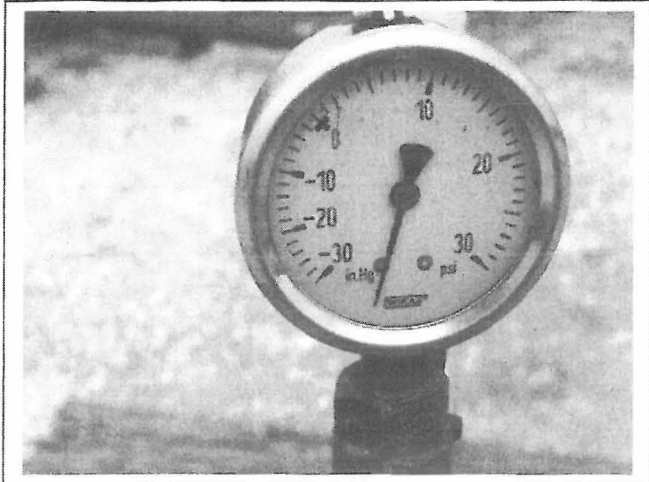
  
(Signature)

Date: 07-29-2016

Company: Pioneer Resources #32016

Lease: Amrein-A SWD # 1 DKT- D-27,867

Legal: NW/4 Sec 32-12-19w



The Amrein SWD well# 1 had no pressure on gauge at the well head on 7-28-2016 lease inspection.



The Amrein SWD well Docket D-27,864.  
Located in the NW SE NW has a current MIT  
dated 1-20-2016. **API # 15-051-24991-00-02.**

# INSPECTION REPORT

Case#

☐ Complaint

- ☐ New Situation  
☒ Response to request  
☐ Follow-up

Date of

Inspection: July 29, 2016

Operator: Pioneer Resources

License: 32016

Address: 80 Windmill Dr

Location: SW/4 24-5S-21W

City/St: Phillipsburg, Ks. 67661-9622

Lease: Baird

Phone: (785)-543-5556

County: Norton

Reason for investigation: Compliance Request

Problem: Verify pressure on tubing from Operators Annual Report of Pressure Monitoring

## Findings:

- **July 29, 2016: Baird #1 API# 15-137-20527-0000, Docket # D-30,766**, located NW SW SW/4 24-5-21W Norton County Kansas is an active SWD. (GPS LOC: LAT. 39.59986, LONG. 099.64545 Footages 1289' F.S.L. & 342' F.E.L.).
- Well has a vacuum guage and is gravity fed.
- **Operator is in violation of (K.A.R. 82-3-126). No identification at brine tank.**

Photos: Yes

## Action /recommendations:

- Referred to Compliance Officer.



Pat Bedore E.C.R.S.  
(agent)

(signature)

cc: file

# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date of  
Inspection: July 29, 2016

Operator: Pioneer Resources

License: 32016

Address: 80 Windmill Dr

Location: SE/4 23-2S-19W

City/St: Phillipsburg, Ks. 67661-9622

Lease: Dayton-Axem

Phone: (785)-543-5556

County: Phillips

Reason for investigation: Compliance Request

Problem: Verify pressure on tubing from Operators Annual Report of Pressure Monitoring.

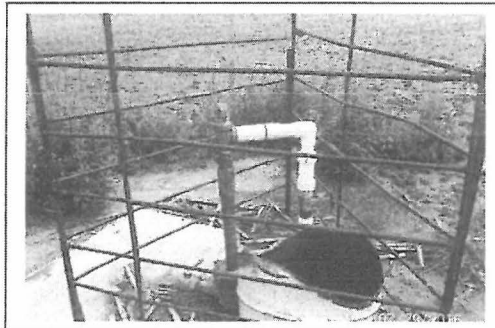
## Findings:

- **July 29, 2016: Dayton-Axem Credo 15-23 API# 15-147-20454-0000, Docket # D-23630**, located NE SW SE/4 23-2-19W Phillips County Kansas is currently an active SWD. (GPS LOC: LAT. 39.86002, LONG. 099.42760 Footages 990' F.S.L. & 1650' F.E.L.)
- Well has no guage on tubing and is gravity fed.

Photos: Yes

## Action /recommendations:

- Referred to Compliance Officer



Pat Bedore E.C.R.S.  
(agent)

\_\_\_\_\_  
(signature)

cc: file

# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date of  
Inspection: July 29, 2016

Operator: Pioneer Resources

License: 32016

Address: 80 Windmill Dr

Location: SE/4 23-2S-19W

City/St: Phillipsburg, Ks. 67661-9622

Lease: Dayton-Axem

Phone: (785)-543-5556

County: Phillips

Reason for investigation: Compliance Request

Problem: Verify pressure on tubing from Operators Annual Report of Pressure Monitoring.

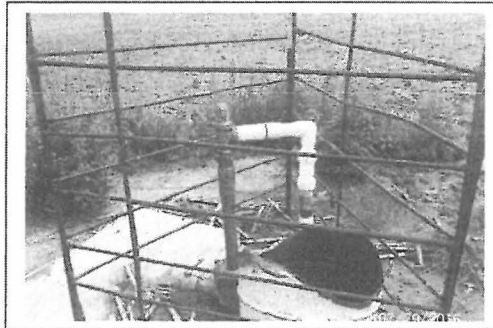
## Findings:

- **July 29, 2016: Dayton-Axem Credo 15-23 API# 15-147-20454-0000, Docket # D-23630**, located NE SW SE/4 23-2-19W Phillips County Kansas is currently an active SWD. (GPS LOC: LAT. 39.86002, LONG. 099.42760 Footages 990' F.S.L. & 1650' F.E.L.)
- Well has no guage on tubing and is gravity fed.

Photos: Yes

## Action /recommendations:

- Referred to Compliance Officer



Pat Bedore E.C.R.S.  
(agent)

\_\_\_\_\_  
(signature)

cc: file

## UPDATE REPORT

**Date:** JULY 29 2016

**Operator:** PIONEER RESOURCES

**License:** 32016

**Location:** NE NE NW/4 25-14-30W

**Lease:** GROOM #1

**County:** GOVE

**Findings:**

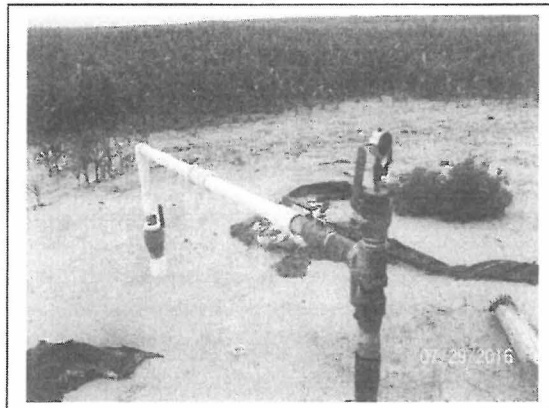
- July 29 2016 API: 15-063-21161-0001 Docket # D 31812.0 located NE NE NW/4 25-14-30W Gove County Ks. GPS: Lat 38.81480 Long 100.60587. Is on a vacuum not on any pressure it is a gravity well.

MARVIN MILLS E.C.R.S  
(agent)

*Marvin Mills*

(signature)

cc: file



# INSPECTION REPORT

Case#

☐ Complaint

☐ New Situation  
☒ Response to request  
☐ Follow-up

Date of

Inspection: July 29, 2016

Operator: Pioneer Resources

License: 32016

Address: 80 Windmill Dr

Location: SE/4 9-8S-23W

City/St: Phillipsburg, Ks. 67661-9622

Lease: Hull

Phone: (785)-543-5556

County: Graham

Reason for investigation: Compliance Request

Problem: Verify pressure on tubing from Operators Annual Report of Pressure Monitoring.

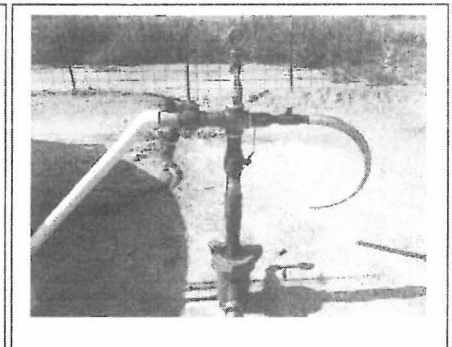
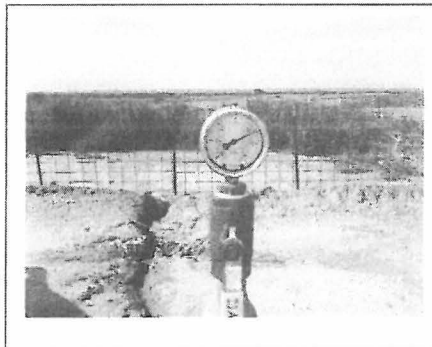
## Findings:

- **July 29, 2016: Hull #1 API# 15-065-22944-0001, Docket # D-28,473**, located NE SE SE/4 9-8-23W Graham County Kansas is an active SWD. (GPS LOC: LAT. 39.36740, LONG. 099.88443 Footages 1120' F.S.L. & 350' F.E.L.).
- Well has a vacuum guage on tubing and is gravity fed.
- **Operator is in Violation (K.A.R. 82-3-126). No identification at brine tank.**

Photos: Yes

## Action /recommendations:

- Referred to Compliance Officer.



Pat Bedore E.C.R.S.

(agent)

(signature)

cc: file



## UPDATE REPORT

**Date:** JULY 29 2016

**Operator:** PIONEER RESOURCES

**License:** 32016

**Location:** SW NW SW/4 7-14-31W


**Lease:** RAILROAD #1

**County:** GOVE

**Findings:**

- July 29 2016 Railroad SWD # 1 API: 15-063-21690-0001 located SW NW SW/4 7-14-31W Gove County Ks. GPS: Lat 38.84813 Long 100.81522. There is no way to get to the well the county has redone the county road and removed the drive entrance to the well I can not drive to it. This is a gravity feed well it is under no pressure from the lease no pumps all gravity.

MARVIN MILLS E.C.R.S  
(agent)

  
(signature)

cc: file