

# Redlined Tariffs

CONFIDENTIAL





Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.




ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- i. First Block- 6,500,000 kWh per month \$ 
- ii. Second Block- 10,000,000 kWh per month \$ 
- iii. Third Block- 20,000,000 kWh per month \$ 
- iv. Fourth Block- all additional kWh per month \$ 

B. From June 1 through September 30 (4 Summer months):

- i. First Block- 6,500,000 kWh per month \$ 
- ii. Second Block- 30,000,000 kWh per month \$ 
- iii. Third Block- all additional kWh per month \$ 

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
  - i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]
  - ii. Second Block - 10,000,000 kWh per month  
\$ [REDACTED]
  - iii. Third Block - 20,000,000 kWh per month  
\$ [REDACTED]
  - iv. Fourth Block - all additional kWh per month  
\$ [REDACTED]
  
- B. From June 1 through September 30 (four summer months):
  - i. First Block - 6,500,000 kWh per month  
\$ [REDACTED]
  - ii. Second Block - 30,000,000 kWh per month  
\$ [REDACTED]
  - iii. Third Block - all additional kWh per month  
\$ [REDACTED]

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE DOR

Replacing Schedule DOR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)  
2013 October 28, 2015

which was filed November 20,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**DEDICATED OFF-PEAK SERVICE**

**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

**APPLICABLE**

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE                      \$22.50

**ENERGY CHARGE**

<del>4.87904.7931¢</del> per kWh	first 85 kWh per kW of dedicated off-peak demand
<del>3.95403.8681¢</del> per kWh	next 170 kWh per kW of dedicated off-peak demand
<u>2.04801.9621¢</u> per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

Replacing Schedule DOR Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)  
2013 October 28, 2015

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Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider

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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule DOR Sheet 3

(Territory to which schedule is applicable)  
2013 October 28, 2015

which was filed November 20,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

Replacing Schedule DOR Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

~~2013~~ October 28, 2015

which was filed November 20,

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Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

year.

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 October

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE           \$40.00

ENERGY CHARGE

<del>5.73955</del> <u>6.6536</u> ¢ per kWh	first 70 kWh per kW of Billing Demand
<del>4.93504</del> <u>4.8491</u> ¢ per kWh	next 160 kWh per kW of Billing Demand
<del>4.23434</del> <u>4.1484</u> ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
                  Month                   Day                   Year

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                  Month                   Day                   Year

By \_\_\_\_\_  
                  Jeffrey L. Martin, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet 3

WESTAR RATE AREA  
 \_\_\_\_\_

(Territory to which schedule is applicable)  
28, 2015

which was filed November 20, 2013 October \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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 Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 20, 2013 \_\_\_\_\_

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ICS

Replacing Schedule ICS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day Year

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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ILP

Replacing Schedule Initial ILP Sheet 1

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE	\$250.00
ENERGY CHARGE	<u>1.57174</u> <del>5390</del> ¢ per kWh
DEMAND CHARGE	\$14.103727 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ILP \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule Initial ILP Sheet 2

\_\_\_\_\_  
(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**INDUSTRIAL AND LARGE POWER SERVICE**

- 2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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Jeffrey L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ILP \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule Initial ILP Sheet 3

\_\_\_\_\_  
 (Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.00 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.87 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By \_\_\_\_\_  
 Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule HLFLGS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**LARGE GENERAL SERVICE**  
Formerly High Load Factor (HLF)

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE	\$250.00
ENERGY CHARGE	<u>1.57174-5390¢</u> per kWh
DEMAND CHARGE	\$14.103727 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE           LGS          

(Name of Issuing Utility)

Replacing Schedule       HLFLGS       Sheet   2  

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed       November 21, 2013      

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**LARGE GENERAL SERVICE**

Formerly High Load Factor (HLF)

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued \_\_\_\_\_  
                    Month                    Day                    Year

Effective \_\_\_\_\_  
                    Month                    Day                    Year

By \_\_\_\_\_  
                    Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule HLFLGS Sheet 3

WESTAR RATE AREA

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Sheet 3 of 4 Sheets

**LARGE GENERAL SERVICE**

Formerly High Load Factor (HLF)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule HLFLGS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**LARGE GENERAL SERVICE**

Formerly High Load Factor (HLF)

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.00 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.87 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

October 28, 2015

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.94621-8129¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$16.495000 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE LTM

Replacing Schedule LTM Sheet 2

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

October 28, 2015

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LARGE TIRE MANUFACTURERS**

**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LTM \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ LTM \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

October 28, 2015

which was filed \_\_\_\_\_ November 20, 2013 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE                   MGS                  

(Name of Issuing Utility)

Replacing Schedule           MGS           Sheet           1          

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

which was filed                   November 20, 2013                  

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

**NET MONTHLY BILL**

BASIC SERVICE FEE                      \$100.00

**ENERGY CHARGE**

Winter Period - Energy used during the billings months of October through May.

1.52571~~1.4627~~¢ per kWh

Summer Period - Energy used during the billings months of June through September.

1.98911~~1.9261~~¢ per kWh

DEMAND CHARGE                      \$15.615204 per kW

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
October 28, 2015

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

SCHEDULE           MGS          

Replacing Schedule           MGS           Sheet           3          

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

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Sheet 3 of 3 Sheets

**MEDIUM GENERAL SERVICE**

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$100.00
ENERGY CHARGE	<u>2.12092-0350¢</u> per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$11.94 per kW
Off-Peak Billing Demand	\$2.35 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE OPS

Replacing Schedule OPS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

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October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

WESTAR RATE AREA

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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WESTAR RATE AREA

(Territory to which schedule is applicable)

October 28, 2015

SCHEDULE OPS

Replacing Schedule OPS Sheet 4

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 2

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS**

**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.50

ENERGY CHARGE 7.46307-3795¢ per kWh for the first 12,500 kWh\*, plus  
5.54105-4575¢ per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 5.54105-4575¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.54105-4575¢ per kWh.

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RESTRICTED SERVICE TO SCHOOLS**

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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 \_\_\_\_\_  
 (Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

Replacing Schedule REIS Sheet 1

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
October 28, 2015

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE**

**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

**BASIC SERVICE FEE** \$22.50  
**ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.

<u>5.78845.7049¢</u> per kWh	first 70,000 kWh
<u>4.57074.4872¢</u> per kWh	next 180,000 kWh
<u>3.33753.2540¢</u> per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

<u>5.78845.7049¢</u> per kWh	first 70,000 kWh
<u>6.53186.4483¢</u> per kWh	next 180,000 kWh
<u>6.73666.6531¢</u> per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued \_\_\_\_\_

Month Day Year

Effective \_\_\_\_\_

Month Day Year

By \_\_\_\_\_

Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE REIS

Replacing Schedule REIS Sheet 3

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
October 28, 2015

which was filed November 20, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE**

**DEFINITIONS AND CONDITIONS (CONT)**

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 October

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~\$20.5763920.56594~~

~~7.75517.6503¢ per kWh~~

~~7.75517.6503¢ per kWh~~

~~5.26195.4574¢ per kWh~~

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

~~\$20.5763920.56594~~

~~19.062418.9576¢ per kWh~~

~~7.75517.6503¢ per kWh~~

~~5.26195.4574¢ per kWh~~

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)  
28, 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year

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Jeffrey L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 3

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
28, 2015

which was filed November 20, 2013 October

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**DEFINITIONS AND CONDITIONS CONTINUED**

- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
- 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule RITODS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 October \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RS

Replacing Schedule RS Sheet 1

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

2013 October 28, 2015

which was filed November 20,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 7 Sheets

**RESIDENTIAL STANDARD SERVICE**

**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating generation powered by renewable energy resources (see Definitions and Conditions #3) taking service or adding renewable resources after October 28, 2015.

**APPLICABLE**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)  
2013 October 28, 2015

which was filed November 20,

No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~7.69027-5360~~¢ per kWh first 500 kWh  
~~7.69027-5360~~¢ per kWh next 400 kWh  
~~6.31426-1600~~¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~7.69027-5360~~¢ per kWh first 500 kWh  
~~7.69027-5360~~¢ per kWh next 400 kWh  
~~8.46698-3127~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ RS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
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RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.72924.5750¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.  
\$2.09 per kW

Summer Period - Demand set in the billing months of June through September.  
\$6.78 per kW

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ RS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ RS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
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Sheet 4 of 7 Sheets

**RESIDENTIAL STANDARD SERVICE**

**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

**RESTRICTED CONSERVATION USE SERVICE**

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

**NET MONTHLY BILL**

BASIC SERVICE FEE	\$14.50
ENERGY CHARGE	<del>5.24625-0920</del> ¢ per kWh

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ RS \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)  
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RESIDENTIAL STANDARD SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
  - a. Is powered by a renewable energy resource;
  - b. Is located on premises owned, operated, leased, or otherwise controlled by

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Jeffrey L. Martin, Vice President

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE \_\_\_\_\_ RS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RS \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR RATE AREA

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RESIDENTIAL STANDARD SERVICE

the Customer-Generator and provides power to a facility located on that same premise;

- c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources; and
- other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ RS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ RS \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

WESTAR RATE AREA

(Territory to which schedule is applicable)  
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**RESIDENTIAL STANDARD SERVICE**

- 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RS-DG

Replacing Schedule InitialRS-DG Sheet \_\_\_\_\_

1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE RS-DG

Replacing Schedule InitialRS-DG Sheet \_\_\_\_\_

2

WESTAR RATE AREA

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Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~7.69027.5360~~¢ per kWh first 500 kWh  
~~7.69027.5360~~¢ per kWh next 400 kWh  
~~6.31426.1600~~¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~7.69027.5360~~¢ per kWh first 500 kWh  
~~7.69027.5360~~¢ per kWh next 400 kWh  
~~8.46698.3127~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RS-DG

Replacing Schedule InitialRS-DG Sheet \_\_\_\_\_

3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a facility which:
  - a. Is powered by a renewable energy resource;
  - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RS-DG

Replacing Schedule InitialRS-DG Sheet \_\_\_\_\_

4

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RTESC

Replacing Schedule RTESC Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20,

2013 October 28, 2015

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**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May

5.74905-6655¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

6.96836-8848¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RTESC

Replacing Schedule RTESC Sheet 2

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)

which was filed November 20,

~~2013~~ October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

Replacing Schedule RTESC Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 20, 2013

October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
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Jeffrey L. Martin, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium, LED or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 (Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 2

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7.

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SECURITY AREA LIGHTING**

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

**NET MONTHLY BILL**

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lamps					
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	4,763	48	Space	16	<del>\$11.76</del> 11.50
2.	6,436	72	Space	24	<del>\$17.28</del> 16.90
3.	8,261	80	Flood	27	<del>\$18.24</del> 17.83
4.	19,372	215	Space	72	<del>\$38.69</del> 37.83
5.	22,525	240	Flood	80	<del>\$41.03</del> 40.12

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 Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 (Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 3

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SECURITY AREA LIGHTING**

**High Pressure Sodium Lamps**

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$11.7641.50
2.	14,500	150	Space	115	\$17.2846.90
3.	14,500	150	Flood	115	\$18.2417.83
4.	45,000	400	Space	288	\$38.6937.83
5.	45,000	400	Flood	288	\$41.0340.12

**Metal Halide Lamps**

6.	13,500	250	Flood	182	\$34.3633.60
7.	24,000	400	Flood	288	\$46.9445.90

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

**Mercury Vapor Lamps**

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	128	\$10.4140.18
2.	20,000	400	Space	288	\$19.3818.95
3.	20,000	400	Flood	288	\$32.2231.50
4.	52,000	1000	Space	697	\$35.9035.10
5.	59,000	1000	Flood	697	\$58.8157.50

Filament Lamps are available only under agreements dated on or before March 1, 1968.

Filament Lamps Per Lamp  
 4000 lumens (300W) \$14.5714.25

Fluorescent Lamps Per Lamp

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 4

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7.

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SECURITY AREA LIGHTING**

6900 lumens (110 W) \$~~13.81~~13.50  
B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.

Issued \_\_\_\_\_  
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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SAL

WESTAR SOUTH RATE AREA

Replacing Schedule SAL Sheet 5

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 ~~June 7,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING

- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 6

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)

2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**SECURITY AREA LIGHTING**

and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.

9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

10. Service under this schedule shall be for the following minimum terms:

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.

12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium, LED or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 (Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 2

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SECURITY AREA LIGHTING**

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

**NET MONTHLY BILL**

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lamps				Fixture	Standard
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh</u>	<u>Price</u>
1.	4,763	48	Space	16	<u>\$12.43</u> 12.15
2.	6,436	72	Space	24	<u>\$18.87</u> 18.45
3.	8,261	80	Flood	27	<u>\$19.90</u> 19.46
4.	19,372	215	Space	72	<u>\$46.05</u> 45.03
5.	22,525	240	Flood	80	<u>\$47.03</u> 45.98

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 Jeffrey L. Martin, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
 (Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	<u>\$12.43</u> 12.15
2.	14,500	150	Space	115	<u>\$18.87</u> 18.45
3.	14,500	150	Flood	115	<u>\$19.90</u> 19.46
4.	45,000	400	Space	288	<u>\$46.05</u> 45.03
5.	45,000	400	Flood	288	<u>\$47.03</u> 45.98

Metal Halide Lamps

6.	13,500	250	Flood	182	<u>\$34.36</u> 33.60
7.	24,000	400	Flood	288	<u>\$46.94</u> 45.90

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	128	<u>\$10.41</u> 10.15
2.	20,000	400	Space	288	<u>\$18.98</u> 18.50
3.	20,000	400	Flood	288	<u>\$23.13</u> 22.55
4.	59,000	1,000	Flood	697	<u>\$43.99</u> 43.00

B. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

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 Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SAL \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)  
2016

which was filed \_\_\_\_\_ ~~October 28, 2015~~ June 7, \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

SECURITY AREA LIGHTING

- C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:
1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
  2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).
  3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
  4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

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Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
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SCHEDULE SAL

Replacing Schedule SAL Sheet 5

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)  
2016

which was filed October 28, 2015 June 7,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
\_\_\_\_\_  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SAL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SAL \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)  
2016

which was filed \_\_\_\_\_ ~~October 28, 2015~~ June 7, \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor lamps with another type shall be Company's option.
- 9. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures - one year term.
  - B. Standard extensions - three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
- 10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the State of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)  
28, 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE	\$22.50
ENERGY CHARGE	<u>2.76482-6813</u> ¢ per kWh
DEMAND CHARGE	\$8.31 per kW

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 2

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
28, 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

28, 2015

which was filed November 20, 2013 October

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
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Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President





**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
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(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 2 \_\_\_\_\_

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
2013 October 28, 2015

which was filed \_\_\_\_\_ November 20, \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**SMALL GENERAL SERVICE**

**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$ 4.38 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$ 8.47 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**RECREATIONAL LIGHTING SERVICE**

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

**NET MONTHLY BILL**

**BASIC SERVICE FEE** \$22.50

**ENERGY CHARGE** 8.91098-8250¢ per kWh

Plus all applicable adjustments and surcharges.

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 3

**WESTAR RATE AREA**

(Territory to which schedule is applicable)  
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which was filed November 20,

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Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE**

**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

**BASIC SERVICE FEE**                      \$22.50

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE SGS

Replacing Schedule SGS Sheet 4

**WESTAR RATE AREA**

(Territory to which schedule is applicable)

2013 October 28, 2015

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Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet 5 \_\_\_\_\_

**WESTAR RATE AREA**

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ SGSCO \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SGSCO \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

WESTAR NORTH RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable)  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

WESTAR NORTH RATE AREA  
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Sheet 1 of 8 Sheets

**STREET LIGHTING**

**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABLE**

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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SCHEDULE SL

Replacing Schedule SL Sheet 2

which was filed November 20,

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Sheet 2 of 8 Sheets

STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

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SCHEDULE SL

Replacing Schedule SL Sheet 3

**WESTAR NORTH RATE AREA**

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**STREET LIGHTING**

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

**NET MONTHLY BILL**

A monthly charge per standard installation is as follows:

<u>LED Lamp of:</u>			Per Installation (a)
4,624 Lumens	48 watts	16 kWh/M	\$ <u>7.937.75</u>
6,249 Lumens	72 watts	24 kWh/M	\$ <u>10.5840.35</u>
8,619 Lumens	95 watts	32 kWh/M	\$ <u>13.1442.85</u>
18,570 Lumens*	215 watts	72 kWh/M	\$ <u>21.2720.80</u>
18,570 Lumens	215 watts	72 kWh/M	\$ <u>17.6347.24</u>
24,921 Lumens	284 watts	95 kWh/M	\$ <u>23.6923.17</u>

New installations of the following shall no longer be available on and after October 28, 2015.

<u>High Pressure Sodium Lamp of:</u>		Per Installation (a)
5,700 Lumens	70 watts	\$ <u>7.937.75</u>
8,500 Lumens	100 watts	\$ <u>10.5840.35</u>
14,500 Lumens	150 watts	\$ <u>13.1442.85</u>
25,600 Lumens*	250 watts	\$ <u>21.2720.80</u>
25,600 Lumens	250 watts	\$ <u>17.6347.24</u>
45,000 Lumens	400 watts	\$ <u>23.6923.17</u>

\* set back fixtures

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SCHEDULE SL

Replacing Schedule SL Sheet 4

**WESTAR NORTH RATE AREA**

(Territory to which schedule is applicable)

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Sheet 4 of 8 Sheets

**STREET LIGHTING**

Metal Halide Lamp of:

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

Per Installation (a)

<del>\$28.4527.82</del>
<del>\$35.1934.41</del>
<del>\$41.1440.23</del>

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 Lumens	175 watts, or smaller
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts

Per Installation

<del>\$ 7.907.73</del>
<del>\$10.6410.40</del>
<del>\$16.0915.73 (c)</del>
<del>\$14.8414.51</del>
<del>\$21.2220.75 (c)</del>

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

<del>\$16.0315.68 (c)</del>
<del>\$10.8310.59 (b)</del>
<del>\$16.1915.83 (b) (c)</del>
<del>\$17.0016.62 (c)</del>
<del>\$12.2311.96 (b)</del>
<del>\$17.3316.95 (b) (c)</del>
<del>\$21.6821.20 (c)</del>
<del>\$16.9616.58 (b)</del>
<del>\$21.9921.50 (b) (c)</del>
<del>\$28.0027.38 (c)</del>

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SCHEDULE SL

Replacing Schedule SL Sheet 5

WESTAR NORTH RATE AREA

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STREET LIGHTING

Notes:

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  
\$6.75 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 6

WESTAR NORTH RATE AREA

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STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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SCHEDULE SL

Replacing Schedule SL Sheet 7

WESTAR NORTH RATE AREA

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Sheet 7 of 8 Sheets

STREET LIGHTING

4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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SCHEDULE SL

Replacing Schedule SL Sheet 8

**WESTAR NORTH RATE AREA**

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**STREET LIGHTING**

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 1

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
28. 2015

which was filed November 20, 2013 ~~October~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**STREET LIGHTING**

**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABLE**

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)  
28, 2015

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**STREET LIGHTING**

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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 (Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 3

**WESTAR SOUTH RATE AREA**

(Territory to which schedule is applicable)  
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Sheet 3 of 8 Sheets

**STREET LIGHTING**

**NET MONTHLY BILL**

A monthly charge per standard installation is as follows:

<u>LED Lamp of:</u>			<u>Per Installation (a)</u>
4,624 Lumens	48 watts	16 kWh/M	\$ <u>7.937.75</u>
6,249 Lumens	72 watts	24 kWh/M	\$ <u>10.5810.35</u>
8,619 Lumens	95 watts	32 kWh/M	\$ <u>13.5513.25</u>
18,570 Lumens*	215 watts	72 kWh/M	\$ <u>23.7523.22</u>
18,570 Lumens	215 watts	72 kWh/M	\$ <u>19.1718.75</u>
24,921 Lumens	284 watts	95 kWh/M	\$ <u>25.8325.26</u>

New installations of the following shall no longer be available on and after October 28, 2015.

<u>High Pressure Sodium Lamp of:</u>			<u>Per Installation (a)</u>
5,700 Lumens	70 watts		\$ <u>7.937.75</u>
8,500 Lumens	100 watts		\$ <u>10.5810.35</u>
14,500 Lumens	150 watts		\$ <u>13.5513.25</u>
25,600 Lumens*	250 watts		\$ <u>23.7523.22</u>
25,600 Lumens	250 watts		\$ <u>19.1718.75</u>
45,000 Lumens	400 watts		\$ <u>25.8325.26</u>

<u>Metal Halide Lamp of:</u>			<u>Per Installation</u>
13,500 Lumens	250 watts		\$ <u>35.1934.41</u>
24,000 Lumens	400 watts		\$ <u>41.1440.23</u>

\* set back fixtures

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SCHEDULE SL

WESTAR SOUTH RATE AREA

Replacing Schedule SL Sheet 4

(Territory to which schedule is applicable)  
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Sheet 4 of 8 Sheets

**STREET LIGHTING**

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

<u>Mercury Vapor Lamp of:</u>		<u>Per Installation</u>
7,000 Lumens	175 watts, or smaller	\$ <del>6.776-62</del>
10,000 Lumens	250 watts	\$ <del>8.388-19</del>
20,000 Lumens	400 watts	\$ <del>14.8414-51</del>
52,000 Lumens	1000 watts	\$ <del>15.7415-39</del>
52,000 Lumens	1000 watts (90000 fixture)	\$ <del>37.6036-77</del> (b)
 <u>Metal Halide Lamp of:</u>		 <u>Per Installation</u>
33,000 Lumens	400 watts	\$ <del>29.4328-78</del> (c)
2 at 33,000 Lumens	400 watts	\$ <del>52.6651-49</del> (c)
90,000 Lumens	1000 watts	\$ <del>39.8738-99</del> (b)
Tower	6 Lamp Fixture	\$ <del>193.28189-00</del>
 <u>Filament Lamp of:</u>		 <u>Per Installation</u>
10,000 Lumens		\$ <del>12.1011-83</del>

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.

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SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

WESTAR SOUTH RATE AREA  
\_\_\_\_\_

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STREET LIGHTING

- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

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SCHEDULE SL

Replacing Schedule SL Sheet 6

WESTAR SOUTH RATE AREA

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STREET LIGHTING

- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.

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SCHEDULE SL

Replacing Schedule SL Sheet 7

WESTAR SOUTH RATE AREA

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STREET LIGHTING

- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SL

Replacing Schedule SL Sheet 8

**WESTAR SOUTH RATE AREA**

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STREET LIGHTING

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SCHEDULE ST

WESTAR RATE AREA

Replacing Schedule ST Sheet 2

(Territory to which schedule is applicable)  
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Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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SCHEDULE ST

Replacing Schedule ST Sheet 3

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**SHORT-TERM SERVICE**

**STANDARD SHORT-TERM SERVICE**

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

**OPTIONAL SHORT-TERM SERVICE**

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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SCHEDULE ST

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**SHORT-TERM SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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SCHEDULE ST

Replacing Schedule ST Sheet 5

**WESTAR RATE AREA**

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SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)  
20, 2013

which was filed October 28, 2015 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

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Sheet 3 of 4 Sheets

TIME OF USE - PILOT

Plus all applicable adjustments and surcharges.

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

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SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

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TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
- 6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE TS

(Name of Issuing Utility)

Replacing Schedule TS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ ~~November 20,~~ \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9.67789-4000¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.67789-4000¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

- A. \$10.00, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE TS

Replacing Schedule TS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed November 20,

2013 October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Jeffrey L. Martin, Vice President