20161026153559 Filed Date: 10/26/2016 State Corporation Commission of Kansas

Redlined Tariffs

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 Winter months):
 - i. First Block- 6,500,000 kWh per month
 - ii. Second Block- 10,000,000 kWh per month
 - iii. Third Block- 20,000,000 kWh per month
 - iv. Fourth Block- all additional kWh per month



- B. From June 1 through September 30 (4 Summer months):
 - i. First Block- 6,500,000 kWh per month
 - ii. Second Block- 30,000,000 kWh per month
 - iii. Third Block- all additional kWh per month



CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 winter months):
 - i. First Block 6,500,000 kWh per month
 - ii. Second Block 10,000,000 kWh per month
 - iii. Third Block 20,000,000 kWh per month
 - iv. Fourth Block all additional kWh per month
 - B. From June 1 through September 30 (four summer months):
 - i. First Block 6,500,000 kWh per month
 - ii. Second Block 30,000,000 kWh per month
 - iii. Third Block all additional kWh per month

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		TION COMMISSION (nov courn	III E	DOR		
WESTAK ENE		AS GAS & ELECTRIC COMPAI lame of Issuing Utility)	NY, Q.D.A. WESTAK ENE	SCHEDI	ULE	<u>DUK</u>		***************************************
	·	**		Replaci	ng Schedule	DOR	Sheet	
	(Territory	to which schedule is appli	cable)	which v	was filed	Novem	oer-20;	
No suppleme	ent or separate und the tanif as show	per 28, 2015 erstanding			QI.	. 1 . C 4 Cl		
shall modify	the tantf as show					et 1 of 4 Shee	ets	
		DEDIC	CATED OFF-PE	AK SERVICE				
<u>AVAIL</u>	<u>ABLE</u>							
	facilities to	rvice is available und customers with aver rate schedule.						
APPLI	<u>CABLE</u>							
	service at	ed off-peak service, the same location. tal, short term, resa	This schedule i	s not applicab				
<u>NET M</u>	IONTHLY BI	<u>LL</u>						
	BASIC SE	RVICE FEE	\$22.50					
	ENERGY (CHARGE						
		7904.7931¢ per kWl 5403.8681¢ per kWl		5 kWh per kW 170 kWh per				
	2.0	480 1.9621 ¢ per kWl	h additi	onal kWh				
	Plu	s all applicable adju	stments and su	rcharges.				
MINIM	<u>UM MONTH</u>	•		•				
			1					
Ir	ne greater of	the Basic Service F	ee plus:					
	A.	the minimum contra to the Energy Charg		cified in the E	lectric Ser	vice Agree	ement a	allocated
	B.	the minimum bill am	nount specified	in the Electric	Service A	greement	plus	
Icomod								
Issued	Month	Day	Year					
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THE STAT	E CORPORA	TION COMMISSION	OF KANSAS			
WESTAR ENE		AS GAS & ELECTRIC COMPA	ANY, d.b.a. WESTAR ENERG	SCHEDULE	DOR	
		Name of Issuing Utility)		Replacing Schedule	e DOR	Sheet 2
	N	ESTAR RATE AREA				
		to which schedule is apport 28, 2015	licable)	which was filed	Novemb	er 20,
No suppleme shall modify	nt or separate und the tariff as show	erstanding n hereon.		Sh	eet 2 of 4 Shee	ts
		DEDI	CATED OFF-PEAK	SERVICE		
	C.	or to protect the qu	ality of service to ot	n is necessary for the customers, such of required transforn	minimum s	shall be not less
	D.	all applicable adjus	tments and surcha	rges.		
BILLIN	G DEMAND	1				
		s average kilowatt l eriod of the billing m	The state of the s	en-minute period of	maximum	use during the
ADJU:	STMENTS A	AND SURCHARGE	<u>S</u>			
dependent management processor	Power Fac	tor Adjustment				
	mir pov poi	nutes duration under ver factor of a cust	er conditions which omer. If the powe	ent measurement or the Company dete r factor for the mon e increased by multi	ermines to th is less th	be normal, the nan 0.90 at the
	Other Adju	stments and Surch	arges			
	The	e rates hereunder a	re subject to adjust	ment as provided in	the followir	ng schedules:
		 Property Ta Transmission Environmer Renewable 	gy Cost Adjustmen ex Surcharge on Delivery Charge etal Cost Recovery Energy Program F ciency Rider	Rider		
Issued	Month	Day	Year			
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THE STATE CO WESTAR ENERGY, I			'ANY, d.b.a. WESTAR ENERG'	Y SCHEDULE	DOR
		Issuing Utility)	,		
	WESTA	R RATE AREA	. 	Replacing Schedule	DOR Sheet 3
	Territory to whice 2013 October 28,	ch schedule is app 2015	olicable)	which was filed	November 20.
No supplement or s shall modify the tar	eparate understandi riff as shown hereor	ng 1.		Shee	et 3 of 4 Sheets
		DED	CATED OFF-PEAK	SERVICE	
	7.	Tax Adjust	ment		
DEFINITION	Plus ONS AND CO		e adjustments and s	surcharges.	
1.	available	e, shall be su		location at points or	dard phase and voltagen the company's existing
2.		neasure serv			er, Company reserves tl ljust such measuremer
3.	including		uipment, shall be p		serve off-peak deman er prior to taking servi
4.				under this rate sched by Company beforeha	ule. A customer installir and.
5.	However records of 20% of c kWh will 20% of Compan	r, in billing mo on-peak dema off-peak dema be billed at th the off-peak	onths when the mete and greater than 20° and shall be billed at e first energy block. demand in two bi e customer to take	er used to measure d % of off-peak demand \$8.00 per kW. Durir If customer's on-pea Illing months during	edicated off-peak servicedicated off-peak servicel, all demand greater that ag such billing months, ask demand is greater that a twelve month perioernative rate schedule f
6.	through holidays:	Friday, all da : New Year's	ay Saturday and Si Day, Memorial Day,	unday, and the following the following independence Day,	PM. to 10 AM. Monda wing generally observe Labor Day, Thanksgivir ne remaining hours of th
Issued			***************************************		
	Month	Day	Year		
Effective	Month	Day	Year		

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THE STATE CO	RPORATION	COMMISSION OF KA	NSAS			
WESTAR ENERGY, I	NC & KANSAS GAS	S & ELECTRIC COMPANY, d.b.a	. WESTAR ENERGY	SCHEDULE	DOR	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	(Name of	f Issuing Utility)			202	
	WESTA	AR RATE AREA		Replacing Schedule	DOK	Sheet4
	Territory to whi 2013 October 28,	ch schedule is applicable) 2015		which was filed	Novemb	y 20,
No supplement or s shall modify the tar	eparate understand iff as shown hereo	ing on.		She	et 4 of 4 Sheet	S
		DEDICATE	O OFF-PEAK S	ERVICE		
	year.					
DEFINITION	ONS AND CO	ONDITIONS (CONT)				
7.	presentl	under this rate sched ly on file with the State uently approved.				
8.		sions of this rate sche y having jurisdiction.	edule are subjec	t to changes made	by order o	f the regulatory
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Issued	Month	Day Y				
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		COMMISSION O		SOMEDIME COS
WESTAK ENERGY, I	and the second state of	& ELECTRIC COMPAN ssuing Utility)	Y, d.b.a. WESTAR ENERGY	SCHEDULE GSS
	,	R RATE AREA		Replacing Schedule GSS Sheet 1
		n schedule is applic	able)	which was filed November 20, 2013Octobe
No supplement or s shall modify the tar	separate understandin riff as shown hereon.	g		Sheet 1 of 4 Sheets
		GENERAT	ION SUBSTITUTIO	N SERVICE
AVAILABLE	no x x x x x x x x x x x x x x x x x x x			
			this schedule at po er-owned generation	ints on the Company's existing distribution.
APPLICABL				
	ate schedule or shared ele		le to backup, break	down, standby, supplemental, short tern
NET MONT	HLY BILL			
BASIC	SERVICE FE	EE \$40.0	0	
ENER	GY CHARGE			
	5.73955.653 4.93504.849 4.23434.148	∮¢ per kWh		: 70 kWh per kW of Billing Demand kW of Billing Demand
Plus a	ll applicable a	djustments and	surcharges.	
MINIMUM N	MONTHLY BIL	Laune		
		asic Service Fe djustments and		pecified in the Electric Service Agreement,
Issued				
	Month	Day	Year	
Effective	Month	D	Voor	
	ivionin	Day	Year	
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THE STATE CORPORATION			COMPANIA E	Can		
WESTAR ENERGY, INC & KANSAS	GAS & ELECTRIC COMPANY, decorated by the control of	I.b.a. WESTAR ENERGY	SCHEDULE	GSS		
•	TAR RATE AREA		Replacing Schedule GSS Sheet		Sheet_	_2
(Territory to v 28, 2015	which schedule is applicabl	e)	which was filed	Novembe	s 20, 2013	October
No supplement or separate underst shall modify the tariff as shown he	anding creon.		She	eet 2 of 4 She	ets	
	GENERATIO	N SUBSTITUTIO	N SERVICE			
BILLING DEMAND						
maximum us minimum kW schedule, the The off-peak Saturday and	·	recorded during e Electric Servicall be 9:00 a.m. t 00 p.m. through lay during the fo	the on-peak peri e Agreement. Fo hrough 10:00 p.m 9:00 a.m. Monda bllowing generally	od, but no r the purp . Monday ly through observed	ot less the second through Friday, holiday	han the his rate Friday. all day s: New
Power Factor	- Adjustment					
minutes dura factor of a cu	ny may determine, b ntion under condition stomer. If the power mand will be increase	s which the Con factor for the mo	npany determines onth is less than 0.	to be nor 90 at the p	mal, the	power lelivery,
Other Adjustr	ments and Surcharge	<u>es</u>				
The rates her	eunder are subject to	o adjustment as p	rovided in the follo	wing sche	dules:	
2. Prope 3. Trans 4. Enviro 5. Rene 6. Energ 7. Tax A	Energy Cost Adjustnerty Tax Surcharge mission Delivery Charge onmental Cost Recovwable Energy Programy Efficiency Rider djustment	arge ery Rider m Rider	#!			
Issued Month	Day	Year				
EffectiveMonth	Day	Year				

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	onnon imion				Index		
		COMMISSION & ELECTRIC COMP	'ANY, d.b.a. WESTAR ENERG	SY SCHEDULE	GSS		
, EDITIN DICENCY,		Issuing Utility)	THY, dotte Who The Little	-			
	WESTA	AR RATE AREA		Replacing Schedule	GSS	Sheet	3
	(Territory to whi 28, 2015	ch schedule is app	olicable)	which was filed	Novembe	r 20, 201	3October
No supplement or shall modify the t	separate understand ariff as shown hereo	ing n.		She	et 3 of 4 She	ets	
		GENER/	ATION SUBSTITU	TION SERVICE			
DEFINITIO	NS AND CON	NDITIONS					
1.	shall be sup		gle location at poi	z, at the standard phants on Company's ex		****	*
2.		asure service		very voltage; howeve ivery voltage and ac	*		
3.	less than t substitute. additional f	he capacity of The initial ter acilities are r	of the customer-o m of service unde	vice Agreement for a wned generation for r this rate schedule s the customer, an a e required.	which th shall be or	is servi ne year.	ce is a . When
4,	and only ι interruption	use said equi or economic o	ipment for (a) becurtailment, (b) una	ipment for which this ackup, in the event availability of other cu acheduled test and ma	t of Com stomer-ow	pany-re /ned ge	quested neration
5.	receiving no telephone, f an individual result in the for the mon load on two from this rat schedule o	otice from Co facsimile, or of al authorized be customer's u ath during whi o occasions do ce. Customer r a rate scho	impany. Notice frither established money the customer to sage being billed uch the customer fauring any consecuring apply during tedule which refer	this rate schedule om Company shall lethods between a Colorective notice. Fail under the Small Generals to comply. Cust tive 24-month periodine next contract year ences the Interruptions for service thereu	oe accomp mpany rep ure to inte eral Servic omer's fail shall disq for service ole Service	olished resenta rrupt lo e rate sure to i ualify controller	through tive and ad shall chedule interrupt ustomer this rate
Issued							
	Month	Day	Year				
Effective	Month	Day	Year				

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	CORPORATION COMMISSION OF KAI	
WESTAK ENERGI	(Name of Issuing Utility)	WESTAR ENERGY SCHEDULE USS
	WESTAR RATE AREA	Replacing Schedule GSS Sheet 4
	(Territory to which schedule is applicable) 28, 2015	which was filed November 20, 2013 October
No supplement o shall modify the	r separate understanding tariff as shown hereon.	Sheet 4 of 4 Sheets
	GENERATION :	SUBSTITUTION SERVICE
DEFINITION	ONS AND CONDITIONS (CONT)	
6.	hours for any single request. Company notice may occur once served by this rate schedule and	I to maintain an interruption more than eight consecutive interruption to test the customer's ability to comply with e every 12-months, involve complete interruption of load shall be accomplished in the same manner as a non-test lot exceed 15 minutes and the customer shall be informed r actual conditions.
7.		is subject to Company's General Terms and Conditions corporation Commission of Kansas and any modifications
8.	All provisions of this rate schedu authority having jurisdiction.	e are subject to changes made by order of the regulatory
Issued	Month Day Y	ear
Effective		
	Month Day Y	ear

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	E CORPORATION				
WESTAR ENE		· · · · · · · · · · · · · · · · · · ·	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS
	(Name of I	ssuing Utility)		Replacing Schedule	ICS Sheet 1
	WESTAR	RATE AREA			
October 28,	(Territory to which 2015	schedule is appl	icable)	which was filed	November 20, 2013
No suppleme shall modify	nt or separate understandin the tariff as shown hereon.	g		She	et 1 of 3 Sheets
		INTERF	RUPTIBLE CONTRACT	SERVICE	
AVAIL	<u>ABLE</u>				
	Electric service is facilities.	available und	der this rate schedule a	t points on the Com	pany's existing distribution
APPLI	CABLE				
			s for electric service at or r more for a contract pe		y for interruptible service of or more.
	This schedule is shared electric se		to backup, breakdown	, standby, supplem	ental, short term, resale or
CHAR	ACTER OF SERVI	CE			
	Alternating curre Contract.	nt, 60 hertz,	three phase, at the v	oltage stated in th	ne Electric Power Service
NET I	MONTHLY BILL				
	BASIC SERVICE	FEE	\$100.00		
	ENERGY CHARG	E	<u>4.4472</u> 4.3962¢	per kWh	
Control of the Contro	Plus all applicable	adjustments	and surcharges.		
MINII	MUM MONTHLY B	L			
	\$100.00 or the all applicable adju			ct plus the Speci	al Facilities Charge and
Issued					
	Month	Day	Year		
Effective_	Month	Day	Year		

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THE STATE CORPORATION	COMMISSION OF KA	NSAS			
WESTAR ENERGY, INC & KANSAS GAS	& ELECTRIC COMPANY, d.b.a.	WESTAR ENERGY	SCHEDULE	ICS	
(Name of	Issuing Utility)	***************************************		***	
WESTAI	R RATE AREA		Replacing Schedule ICS Sheet 2		
(Territory to whice October 28, 2015	h schedule is applicable)		which was filed	November 20, 2013	
No supplement or separate understands shall modify the tariff as shown hereo	ing n.		She	et 2 of 3 Sheets	
	INTERRUPTIB	LE CONTRACT	SERVICE		
SPECIAL FACTILITIES	S CHARGE				
				3/4%) of the installed cost e specific requirements of	
ADJUSTMENTS AND	SURCHARGES				
Power Factor A	<u>djustment</u>				
If the power		0, the energy ch		actor of not less than 0.90. ed by the factor determined	
period of r determine period by lagging re	maximum use during d as the quotient obt the square root of th	the month divid ained by dividine sum of the re hours supp	led by the power faing the kilowatt-hous squares of the kilo lied during the sa	load during the 15-minute actor. Power factor will be urs used during the billing owatt-hours used and the me period. Any leading sidered.	
Other Adjustme	nt and Surcharges				
The rates	hereunder are subject	ct to adjustmen	t as provided in the	e following schedules:	
1. 2. 3. 4. 5. 6. 7.	Retail Energy Cos Property Tax Surd Transmission Deli Environmental Co Renewable Energ Energy Efficiency Tax Adjustment	charge very Charge st Recovery Ri y Program Rid			
Issued Month	Day Y	ear			
Effective Month	Day Y	ear			

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	RPORATION COMMISSION : & KANSAS GAS & ELECTRIC COMP.		SCHEDIII E	ICS
WESTING ENERGY, INC	(Name of Issuing Utility)	avi, d.o.a. WEDIAK ENEKGI	ochiboth	TC U
	WESTAR RATE AREA		Replacing Schedule_	ICS Sheet 3
October 28, 2015	rritory to which schedule is appl	icable)	which was filed	November 20, 2013
No supplement or seps shall modify the tariff	arate understanding as shown hereon.		Shee	t 3 of 3 Sheets
	INTERF	RUPTIBLE CONTRAC	T SERVICE	
	Plus all applicable a	adjustments and surch	arges.	
SERVICE C	URTAILMENT			
Com of the	service shall be subject pany. Any demand requat specified by the Compaded hereunder.	ired by the customer	during each period	of curtailment in excess
DEFINITION	NS AND CONDITIONS			
1.	Individual motor units satisfactory to the Con	The second secon	ower or more shall	have starting equipment
2.		eive a discount of \$0.5		equal to or greater than ct demand applied to the
3.		e State Corporation (al Terms and Conditions as and any modifications
4.	All provisions of this rat authority having jurisdi		ct to changes made	by order of the regulatory
Issued	Month Day	Year		
Effective	Month Day	Year		

	IDOD LETON C		THE BY A BIOLAG	Į	ndex	
THE STATE COR WESTAR ENERGY, INC			OF KANSAS NY, d.b.a. WESTAR ENERGY	SCHEDULE	II.P	
		suing Utility)		-		
	WESTAR R	ATE AREA		Replacing Schedule <u>Initial ILP</u>		Sheet 1
(Ten	ritory to which s	chedule is applic	able)	which was filed	October 28, 2	2015
No supplement or sepa shall modify the tariff	ırate understanding as shown hereon.			Shee	et 1 of 3 Sheets	
		INDUSTRIA	L AND LARGE POV	VER SERVICE		
AVAILABLE						
Electric facilities		ailable under	this rate schedule at	points on the comp	any's existing	distribution
APPLICABL	E					
Deman	d greater tha	an 25,000 kV	rvice supplied at one V. This rate schedu n, resale or shared e	le is not applicable		
NET MONTI	HLY BILL					
BASIC	SERVICE FE	EE \$250.0	00			
ENERG	SY CHARGE	1.3	5 <u>717</u> 1.5390 ¢ per kW	/h		
DEMAN	ND CHARGE	\$14.	103727 per kW			
Plus all	applicable a	djustments ar	nd surcharges.			
MINIMUM N	MONTHLY BI	<u>LL</u>				
1	~		arge for 25,000 kW ent, plus all applicab			m specified
BILLING DE	MAND					
Billin	g Demand sl	nall be the gre	eatest of:			
1	. 25,000	kW, or				
Issued						
	Month	Day	Year			
Effective	Month	Day	Year			
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	RATION COMMISSION ANSAS GAS & ELECTRIC COMPA		SCHEDULE	ILP			
v	(Name of Issuing Utility) /ESTAR RATE AREA	9	Replacing Schedule	InitialILP Sheet 2			
(Territor	y to which schedule is applic	cable)	which was filed	October 28, 2015			
No supplement or separate shall modify the tariff as sh	understanding own hereon.		Shee	et 2 of 3 Sheets			
	INDUSTRIA	AL AND LARGE PC	WER SERVICE				
2.			the 15 minute period jing power factor, as	d of maximum use during described below, or			
3.		billing months of J		ower factor, established September, within the			
4.	the minimum dema	nd specified in the	Electric Service Agre	eement.			
ADJUSTMENT	S AND SURCHARGES	<u>S</u>					
Power Factor	or Adjustment						
	wer factor for the moned by multiplying by 0.9			ry, Billing Demand will be			
Other Adjus	tments and Surcharge	S					
The rate	s hereunder are subje	ct to adjustment as	provided in the follo	wing schedules:			
5	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 						
Plus all	applicable adjustments	s and surcharges.					
IssuedMor		Year					
EffectiveMon	nth Day	Year					

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THE STATE CO	RPORATION	COMMISSION	OF KANSAS				
WESTAR ENERGY, II	- 22		ANY, d.b.a. WESTAR ENERGY	SCHEDULE	ILP		
	(Name of	Issuing Utility)		Replacing Schedule_	laitial ILP	Sheet 3	
***************************************	WESTAR	RATE AREA					
T)	erritory to which	schedule is appl	icable)	which was filed	October 28,	2015	
No supplement or so shall modify the tar	eparate understandi iff as shown hereor	ng i.		Shee	et 3 of 3 Sheets		
1000		INDUSTRI	AL AND LARGE POV	VER SERVICE			
DEFINITION	ONS AND CO	NDITIONS					
1.	available transmis	e, shall be s sion or distril	at approximately 60 upplied to a single oution facilities having vided at primary distrib	location at points g sufficient capacity	on Compar	y's existing	
2.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
3.	the right additiona	to require that charge, or	rice under this rate sch ne customer to exect special minimum ar to serve the customer	ute an Electric Ser nd/or a longer initi	vice Agreem	ent with an	
4.			is taken at a seconda \$1.00 per kW.	ary distribution volta	age, the Dem	and Charge	
5.		lectric service ed by \$1.87 p	e is taken at 34.5 k\ er kW.	/ or above, the D	emand Char	ge shall be	
6.	6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
7,	7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.						
				2000	-		
Issued	Month	Day	Year				
Effective	Month	Day	Year				

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_	CORPORATION			0.0000000000000000000000000000000000000	1.00		
VESTAR ENERG		& ELECTRIC COMP. Issuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS		
				Replacing Schedule_	HLFLGS Sheet 1		
	WESTAR RAT	TE AREA					
october 28, 20	(Territory to which	schedule is appli	cable)	which was filed	November 21, 2013		
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng n.		Shee	et 1 of 4 Sheets		
			ARGE GENERAL SEF				
AVAILAB	<u>LE</u>						
	ectric service is a dilities.	vailable unde	r this rate schedule at	points on the comp	any's existing distribution		
APPLICA	BLE						
De	mand greater t	han 1,000 kV		e is not applicable	nd with a minimum Billing to backup, breakdown,		
rec		Il prospectivel	y take service pursua		onth, the customer will be ms and conditions of the		
NET MON	NTHLY BILL						
ВА	SIC SERVICE F	FEE \$250	.00				
EN	ERGY CHARG	E 1	. <u>5717</u> 1.5390¢ per kW	'h			
DE	MAND CHARG	E \$14	.103727 per kW				
Plu	ıs all applicable	adjustments a	and surcharges.				
MINIMUN	MONTHLY BIL	L					
			harge for 1,000 kW of nt, plus all applicable a		the minimum specified in ircharges.		
Issued							
***************************************	Month	Day	Year				
Effective							
	Month	Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY				SCHEDULE	LGS	
		(Name of Issuing Utility)		Replacing Schedule_	HLFLGS Sheet 2	
	WEST	TAR RATE AREA		Traplanting Daniel		
October 28		y to which schedule is appli-	cable)	which was filed	November 21, 2013	
No supplen shall modif	nent or separate i y the tariff as sh	understanding own hereon.		Shee	t 2 of 4 Sheets	
			RGE GENERAL SE			
BILLIN	IG DEMAN	D				
	Billing D	emand shall be the gr	eatest of:			
	1.	1,000 kW, or				
	2.		ad supplied during tl d for excessive laggi		of maximum use during described below, or	
	3.		billing months of Ju		ower factor, established September, within the	
	4.	the minimum dema	and specified in the E	Electric Service Agree	ement.	
ADJUS	STMENTS	AND SURCHARGES				
<u>E</u>	Power Facto	or Adjustment				
		wer factor for the mon			y, Billing Demand will be	

T d						
Issued _	Mon	th Day	Year			
Effective						
	Mor	nth Day	Year			
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		,	OT TANKS	In	dex		
		COMMISSION & ELECTRIC COMP	OF KANSAS ANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS		
mediate energi, i		f Issuing Utility)	ANT, G.D.G. WESTAN ENERGY	SCHEDOLE	1.00		
	WESTAR RA	TE AREA		Replacing Schedule_	HLFLGS	Sheet_	3_
		h schedule is appli	cable)	which was filed	November 2	1,-2013	
October 28, 2015 No supplement or s shall modify the tar		ing					
shall modify the tar	riff as shown herec	n.		Sheet	t 3 of 4 Sheets		
			ARGE GENERAL SEF ormerly High Load Factor				
Other .	<u>Adjustments</u>	and Surcharge	<u>es</u>				
Th	e rates here	under are subj	ect to adjustment as p	rovided in the follow	ving schedule	es:	
	2. Prop 3. Trar 4. Env 5. Ren 6. Ene 7. Tax us all applica	ewable Energy rgy Efficiency I Adjustment ble adjustment <u>NDITIONS</u> ing current, a	harge very Charge st Recovery Rider v Program Rider				
	applies	to service prov	oution facilities having ided at primary distrib	oution voltage.			
2.		measure servi	be measured at delive ce at other than deliv				
3.	the righ addition	t to require th al charge, or	ce under this rate sch e customer to execu special minimum ar o serve the customer.	ite an Electric Sen id/or a longer initia	vice Agreeme	ent with	an
Issued	Month	Day	Year				
Effective			**************************************				
	Month	Day	Year				

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		COMMISSION & ELECTRIC COMP.	SCHEDULE	LGS		
	(Name of	Issuing Utility)	Replacing Schedule_	HLFLGS She	et 4_	
	WESTAR RA	ΓE AREA				***************************************
October 28, 2015		n schedule is appli	cable)	which was filed	November 21, 2013	-
No supplement or shall modify the ta	separate understand uriff as shown hereo	ing n.		Shee	t 4 of 4 Sheets	
			ARGE GENERAL SEF ormerly High Load Factor (
4.		lectric service increased by	is taken at a seconda \$1.00 per kW.	ry distribution volta	ge, the Demand C	harge
5.		electric service ed by \$1.87 pe	e is taken at 34.5 k\ erkW.	or above, the De	emand Charge sh	all be
6.	presentl		schedule is subject to e State Corporation C d.			
7,		sions of this rai	te schedule are subjectiction.	et to changes made	by order of the regu	ulatory
- — — — — — — — — — — — — — — — — — — —						
Issued	Month	Day	Year			
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	Month	Day	Year			

				I	ndex
	FE CORPORATIO				
ESTAR ENE			MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
	(Name	of Issuing Utility)		Replacing Schedule	LTM Sheet 1
	WESTAR	NORTH RATI	EAREA		
	(Territory to wi October 28, 20	hich schedule is a	applicable)	which was filed	November 20, 2013
o supplem all modify	ent or separate understar the tariff as shown here	nding eon.		Shee	et 1 of 3 Sheets
		LA	RGE TIRE MANUFACT	URERS	
AVAII	ABLE				
	Electric service facilities.	is available ur	nder this rate schedule at	points on the Comp	any's existing transmission
<u>APPL</u>	ICABLE				
	Company's line not less than 2	s, whose use 0,000 kVA.	of electric energy require	es Company installa t applicable to bac	nufacturers, adjacent to the ition of delivery facilities of kup, breakdown, standby,
CHAF	RACTER OF SEF	RVICE			
			3 phase, with measurents of the customer.	nent at a nominal v	oltage of 34,500 or higher
<u>NET I</u>	MONTHLY BILL				
	ENERGY CHAP	RGE			
	1.94624	.8129¢ p	er kWh for all kWh in exc	ess of 400 kWh per	kVA of Billing Demand.
	DEMAND CHAP	RGE			
	\$16.49500	0 per kVA	of Billing Demand (which	includes up to 400 l	«Wh per kVA)
	Plus all applicat	ole adjustment	s and surcharges.		
MININ	MUM MONTHLY	BILL			
	The Billing Dem		0 kVA plus the Special F	acilities Charge and	all applicable adjustments
ssued	Month	Day	Year		
		*			
Effective	Month	Day	Year		

				Iı	ndex	
THE STATE	CORPORATION	ON COMMISSIO	ON OF KANSAS			
WESTAR ENERG	GY, INC & KANSAS	GAS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM	
	(Nam	e of Issuing Utility)		Denlasina Sahadula	LTM Sheet 2	
	WESTA	R NORTH RATE	EAREA	Replacing Schedule_	LIVI SHEEL 2	
	(Territory to v	which schedule is a 015	pplicable)	which was filed	November 20, 2013	
No supplement shall modify th	t or separate underst he tarriff as shown he	anding reon.		Shee	et 2 of 3 Sheets	
		LA	RGE TIRE MANUFACT	URERS		
BILLIN	G DEMAND					
in		loads d <mark>ùring</mark> th			three highest 30 minute tor during the same three	
in th sa	stallation of s irty-minute d	pecial or unus emand is not vice. Therefo	sual nature, and becaus a fair measure of the	e of violent load flu capacity Compan	ment requiring a service actuations, the measured y must install to ensure d twenty-five cents (25¢)	
ADJUS	STMENTS AN	ID SURCHAR	<u>GES</u>			
	The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment					
F	Plus all applica	ıble adjustment	s and surcharges.			
SPECI	IAL FACILITIE	ES CHARGE				
th	e specific req	uirements of th		oe a monthly charge	e metering point to serve e of one and three fourths	
Income d						
issued	Month	Day	Year			
Effective						
	Month	Day	Year			
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THE STATE CORPORATI	ON COMMISSION OF KANSAS		
	GAS & ELECTRIC COMPANY, d.b.a. WEST	AR ENERGY SCHEDULE	LTM
(Nan	ne of Issuing Utility)	Replacing Schedu	le <u>LTM</u> Sheet <u>3</u>
WESTA	AR NORTH RATE AREA	- Replacing Schedu	No. DIW Direct J
October 28, 2		which was filed _	November 20, 2013
No supplement or separate unders shall modify the tariff as shown h	tanding ereon.	SI	neet 3 of 3 Sheets
	LARGE TIRE MA	ANUFACTURERS	
DEFINITIONS AND	CONDITIONS		
	nder is subject to the Compar tion Commission of Kansas.	y's General Terms and Co	nditions as approved by the
Issued			
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Effective			
Effective Month	Day Year		

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	E CORPORATION			SCHEDULEMGS
ESTAR ENE		Issuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCREDULE WIGS
	,	RATE AREA		Replacing Schedule MGS Sheet 1
MATERIAL PROPERTY OF THE PROPE		ch schedule is app	olicable)	which was filed November 20, 2013
No suppleme shall modify	nt or separate understand the tariff as shown hereo	ing n.		Sheet 1 of 3 Sheets
		ME	EDIUM GENERAL SEF	RVICE
AVAILA	BLE			
	Electric service is facilities.	available und	der this rate schedule	at points on Company's existing distribution
<u>APPLI</u>	CABLE			
	Billing Demand g	reater than 20		one point of delivery and with a minimum ule is not applicable to backup, breakdown, electric service.
ŧ	any one billing mo	nth, the custon		1,100 kW 12-month average, or 1,500 kW in and will prospectively take service pursuant to rvice rate schedule.
NET M	ONTHLY BILL			
	BASIC SERVICE	FEE	\$100.00	
	ENERGY CHARG	SE		
	Winter Perio		ed during the billings i	months of October through May.
	Summer Pe		used during the billing 264¢ per kWh	s months of June through September.
	DEMAND CHARG	3E	\$15.615204 per k	N
	Plus all applicable	e adjustments	and surcharges.	
Issued	Month	T	V.	
	Month	Day	Year	
Effective _	Month	Day	Year	
	.eq = one, war means british dis			

mile on an	- connon:	TANK COMMISSION OF A	*	Inc	lex	
		ATION COMMISSION OF A SAS GAS & ELECTRIC COMPANY, d		SCHEDULE	MGS	
77.50 77.61	-	Name of Issuing Utility)	WESTITCH WOOT			
	WE	STAR RATE AREA		Replacing Schedule_	MGS Sheet_	2
	(Territory October 2	to which schedule is applicable 8, 2015	e)	which was filed	November 20, 2013	
No supplemen shall modify the	t or separate und he tariff as show	lerstanding n hereon.		Sheet	2 of 3 Sheets	
		<u>MEDIU</u>	M GENERAL SER	RVICE		
MINIMU	JM MONTH	ILY BILL				
th		of the Basic Service Fe n specified in the elect			•	
BILLING	3 DEMAND	<u>)</u>				
В	illing Dema	and shall be the greatest	of:			
	1.	200 kW, or				
	2.	The average kW load the month, adjusted fo				
	3.	50 percent of the high during the previous bi most recent 11 months	lling months of Ju			
	4.	The minimum demand	I specified in the E	Electric Service Agre	eement.	
ADJUS'	TMENTS A	ND SURCHARGES				
Pov	wer Factor	Adjustment				
m fa	ninutes dur actor of a c	ny may determine, by ation under conditions ustomer. If the power for emand will be increased	which the Compactor for the mon	pany determines to the is less than 0.90	be normal, the at the point of de	power livery,
Oth	ner Adjustm	ents and Surcharges				
Т	he rates he	ereunder are subject to a	adjustment as pro	vided in the followin	g schedules:	
Issued						
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Effective	Month	Day	Year			
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THE STATE	CORPORATION COMMISSION OF KANSAS				
WESTAR ENERG	Y, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	Y SCHEDULE	MGS		
	(Name of Issuing Utility)	Replacing Schedule	MGS Sheet 3		
	WESTAR RATE AREA	replacing benedule	ivios succe 5		
	(Territory to which schedule is applicable) October 28, 2015	which was filed	November 20, 2013		
No supplement shall modify the	or separate understanding e tariff as shown hereon.	Sheet	3 of 3 Sheets		
	MEDIUM GENERAL S	ERVICE			
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 				
	Plus all applicable adjustments and surcharge	es.			
DEFINIT	IONS AND CONDITIONS				
1.	Alternating current, at approximately 60 hertz shall be supplied to a single location at point having sufficient capacity.				
2.	Service shall normally be measured at deliving right to measure service at other than delivaccordingly.		the state of the s		
3.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.				
4.,	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.				
5.	All provisions of this rate schedule are subject authority having jurisdiction.	ct to changes made by	order of the regulatory		
Issued	Month Day Year				
Effective					
DITOOHAE	Month Day Year				

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			In	dex
THE STATE CORPORA WESTAR ENERGY, INC & KANS			SCHEDULE	OPS
·	lame of Issuing Utility)	VI, d.o.d. WEDITAL ENGIN	SOIID OLL	Olb
WE	STAR RATE AREA		Replacing Schedule_	OPS Sheet 1
(Territory to October 28, 2015	o which schedule is applic	able)	which was filed	November 20, 2013
No supplement or separate und shall modify the tariff as shown	pplement or separate understanding nodify the tariff as shown hereon.			t 1 of 4 Sheets
		OFF-PEAK SERVIC		
<u>AVAILABILE</u>				
	ice is available unde ndustrial customers.	er this schedule at po	oints on the Compa	any's existing distribution
APPLICABLE				
primarily dur	ing the off-peak pe		er. This rate sched	re expected to be used dule is not applicable to electric service.
NET MONTHLY B	<u>ILL</u>			
BASIC SER	VICE FEE	\$100.00		
ENERGY CH	HARGE	<u>2.1209</u> 2.0350	¢ per kWh	
DEMAND CH	HARGE			
	eak Billing Demand eak Billing Demand	\$11.94 per kW \$2.35 per kW		
Plus all appli	cable adjustments a	nd surcharges.		
MINIMUM MONTH	HLY BILL			
		Fee plus the Demanall applicable adjusti		inimum specified in the ges.
Issued Month	Day	Year		
	Day	ı om		
Effective Month	Day	Year		
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THE STATE COR	DOD A TYO	N COMMISSION	OF IZANOAO		Index
			OF KANSAS ANY, d.b.a. WESTAR ENERG	Y SCHEDULE	OPS
		of Issuing Utility)	arry dolar resources	•	
	WESTA	AR RATE AREA		Replacing Schedul	e OPS Sheet 2
(Ter October 28, 2015	ritory to wh	ich schedule is appl	icable)	which was filed	November 20, 2013
No supplement or sepa shall modify the tariff	rrate understar as shown her	nding con.		Sh	eet 2 of 4 Sheets
			OFF-PEAK SERV	/ICE	
	ak Billing		oe the average kW f the billing period.	load during the 15-	minute period of maximum
use du	iring all o		e billing period or		minute period of maximum nd specified in the Electric
ADJUSTME	NTS AND	SURCHARGE	<u>s</u>		
Power	Factor A	<u>djustment</u>			
	minutes power fa point of	duration under	conditions which mer. If the power	the Company dete factor for the mont	by test of not less than 30 rmines to be normal, the this less than 0.90 at the plying by 0.90 and dividing
Other A	.djustmen	t and Surcharge	<u> 98</u>		
	The rate	s hereunder are	subject to adjustm	ent as provided in th	ne following schedules:
	1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environment	n Delivery Charge al Cost Recovery R Energy Program Ric ency Rider		
Issued	Month	Day	Year		
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THE STATE CO				Y SCHEDULE	OBG	
WESTAK ENEKOT, IN	WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)				OFS	
		ATE AREA	Replacing Schedule_	OPS Sheet 3		
(T October 28, 2015	erritory to which		which was filed	November 20, 2013		
No supplement or se shall modify the tari	parate understanding If as shown hereon.		Sheet	Sheet 3 of 4 Sheets		
			OFF-PEAK SERV	<u>'ICE</u>		
	Plus all app	licable adjus	tments and surcha	ges.		
DEFINITIO	NS AND CON	IDITIONS				
1.	Only custor eligible for t			ater than 500 kW at	one delivery point are	
2.	available, s	hall be su		location at points	ard phase and voltage on Company's existing	
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.					
4.	Service Agr initial term of schedule u written notice	reement for of three year nless the E e not less the customer, a	a minimum off-pears. Service shall co lectric Service Agan 24 months in ac	ak demand of not les ontinue beyond the in reement is canceled Ivance. When additio	le shall sign an Electric is than 500 kW with an itial term under this rate by customer providing nal facilities are required d/or extended initial term	
5.	the Off-Pea MONTHLY the sum of the NET MO a customer Peak Billing service und	k Billing De BILL section the On-Pea DNTHLY BIL establishes Demand f er the most	emand, in addition, all excess On-Peak Billing Demand a L section. If, for ar an On-Peak Billing or the billing period applicable standa	to the Demand Cha ak Billing Demand sha nd Off-Peak Billing Do by two billing periods w Demand in excess o d, such customer sh rd rate schedule for	n excess of 20 percent of arge shown in the NET II be billed at three times emand charges listed in within any calendar year of 20 percent of the Official be required to take which such customer is der this rate schedule.	
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Issued	Month	Day	Year			
Effective						
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	PRPORATION COMMISS NC & KANSAS GAS & ELECTRIC C	ON OF KANSAS OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS		
Example 1.00 (1.00	(Name of Issuing Utility	988				
	WESTAR RATE ARE	Replacing Schedule_	OPS Sheet 4			
October 28, 2015	erritory to which schedule is	which was filed	November 20, 2013			
No supplement or so shall modify the tar	eparate understanding If as shown hereon.	Shee	t 4 of 4 Sheets			
		OFF-PEAK SERV	ICE			
DEFINITION	ONS AND CONDITIONS	S (CONT)				
6.	September 30. On-	peak hours shall be 2 dependence Day and L	00 p.m. through 8:0	nall be June 1 through 0 p.m., Monday through on-peak period. All other		
7.	7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the max capacity specified in the Electric Service Agreement during two or more billing p within any contract year, a new maximum demand shall be specified and set equal highest Billing Demand established during such contract year.					
8.	Service under this ra	te schedule is not avail	able with any other ra	ate schedule or rider.		
9.		the State Corporation		al Terms and Conditions, as and any modifications		
10.	All provisions of th regulatory authority h		subject to changes	made by order of the		
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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY			SCHEDULE	PS-R		
(Name of Issuing Utility) WESTAR NORTH RATE AREA			Replacing Schedu	ıle PS-R	Sheet1	
			Tropiaonia Donoac	***	DIIVV.	
October 28, 2015	Territory to which	schedule is appl	which was filed _	Noven	sber 20, 2013	
No supplement or se shall modify the tari	eparate understanding Iff as shown hereon.	2	S	Sheet 1 of 4 Sheets		
		RESTRI	CTED SERVICE TO	<u>SCHOOLS</u>		
AVAILABL						
1			is only available to co date of this rate sche		service unde	r this rate
	ectric service is ilities.	s available un	der this schedule at p	points on the Cor	mpany's exis	ting distribution
APPLICAB	BLE					
rec usii pre also Ser	ognized religions og electric seredominately for be supplied rvice rate sche	ous organizate ous organizate or organizational output of the conduction of the cond	chool or parochial so ion incorporated und at one point of delive purposes. Electric so ompany's applicable t to the terms thereof intal, short term, resale	der specific laws very and where the service to public Small General S f. This schedule	of Kansas r hat service le and parochi Service or M is not applic	elating thereto, ocation is used al schools may edium General
CHARACT	ER OF SERV	ICE				
			t the voltage and pha able to the service loo		nny's establis	hed secondary
8						
			N6602044	-		
Issued	Month	Day	Year			
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THE STATE CORPOR	ATION COMMIS	SSION OF KANSAS			
VESTAR ENERGY, INC & KAI	NSAS GAS & ELECTRIC	C COMPANY, d.b.a. WESTAR ENER	GY SCHEDULE	PS-R	
	(Name of Issuing Util				
WEST	AR NORTH RAT	Replacing Schedule	PS-R Sheet 2		
WIST	AKNOKIIIKAI	E AREA			
(Territor) October 28, 2015	y to which schedule	is applicable)	which was filed November 20, 2013		
	derstanding				
No supplement or separate un shall modify the tariff as sho	wn hereon.		Sheet 2	2 of 4 Sheets	
	RE	STRICTED SERVICE	TO SCHOOLS		
NET MONTHLY	BILL				
BASIC SER\	/ICE FEE	\$22.50			
ENERGY OF	IADOE	7 46207 27054	nor IAMb for the first 10	500 L/M/h* -1	
ENERGY CH	IARGE	7.46307.3795¢ 5.54105.4575¢	per kWh for the first 12, per kWh for all additional		
	kWh	Observation of the state of the			
		` '	g Demand over 50 kW f	for bills issued for June	
through	September inc	ciusive.			
If the custom	er has perman	ently installed and use:	s as the primary source	of heat for the space to	
			ace heating equipment, a		
Company in follows:	writing, the rate	above shall be modifie	ed for bills issued for Nov	vember through May as	
follows:					
1. Cu	stomer's use o	f such heating equipm	ent shall be billed at <u>5.</u>	54105.4575¢ per kWh,	
det	ermined in acc	ordance with the follow	ng schedule:		
No	vember bills,	50 kWh pei	kW of installed heating	canacity	
	cember bills,	**************************************	kW of installed heating		
	nuary bills,		kW of installed heating		
	bruary bills,	•	kW of installed heating		
	rch bills,	170 kWh pei	kW of installed heating	capacity	
Ap	ril bills,		kW of installed heating		
Ma	ıy bills,	50 kWh per	kW of installed heating	capacity	
2. Co	mnany may a	t its ontion install a wa	tt-hour meter on the cu	stomer's snace heating	
		-	by the space heating ed		
			an the amount calculate		
	•) 5.4575 ¢ per kWh.		a nom the above, shan	
	38444440466888949888888888888888888888888				
Plus all a	pplicable adjus	tments and surcharges			
¥ 1					
Issued Month	Day	Year			
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Effective					
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THE STATE (CORPORATIO	ON COMMISSION	OF KANSAS			
WESTAR ENERGY	, INC & KANSAS (GAS & ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	PS-R	
	(Name	of Issuing Utility)		Danlaging Schady	ile PS-R Sheet 3	
	WESTAR 1	NORTH RATE AR	EA	Replacing Schedu	re 15-k Sheet J	
October 28, 201	5	hich schedule is app	licable)	which was filed _	November 20, 2013	
No supplement of shall modify the	r separate understa tariff as shown he	nding eon.	Parties.	S	heet 3 of 4 Sheets	
		RESTR	ICTED SERVICE TO	SCHOOLS		
MINIMUI	M MONTHL'	Y BILL				
Т	he above ra	te for zero consi	ımption, plus all appli	cable adjustment	s and surcharges.	
BILLING	DEMAND					
m m	nonth. If the ninute period	customer's mete	er has not been modifie se during the billing m	ed to read the kild	of maximum use during the owatt load during the fifteen-demand shall be multiplied	
ADJUST	MENTS ANI	O SURCHARGE	<u>s</u>			
E	Power Factor	Adjustment				
	minute power	s duration unde factor of a custor ery, the Billing D	r conditions which the	e Company det or for the month i	er by test of not less than 30 termines to be normal, the s less than 0.90 at the point by 0.90 and dividing by the	
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	& KANSAS GAS & ELECTRIC COM		Y SCHEDULE	PS-R		
	(Name of Issuing Utility)		Replacing Schedule	PS-R Sheet 4		
	WESTAR NORTH RATE A	REA	***************************************			
October 28, 2015	erritory to which schedule is a	which was filed	November 20, 2013			
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.		Shee	et 4 of 4 Sheets		
	REST	RICTED SERVICE T	O SCHOOLS			
Othe	er Adjustment and Surc	harges				
	The rates hereunder	are subject to adjus	ment as provided in t	he following schedules:		
	 Property Transmis Environm Renewab Energy E Tax Adjust 	ergy Cost Adjustmer Tax Surcharge sion Delivery Charge ental Cost Recovery le Energy Program F fficiency Rider stment e adjustments and s	Rider Rider			
DEFINITION	NS AND CONDITIONS	•	-			
1.	electric space heatin the kW allowance of	g and equipment for installed heating cap	compliance with this acity for billing purpos	of the capacity and use of schedule, and will reduce ses when, in its judgment, neating requirements.		
2.		pproved by the State		ompany's General Terms ssion of Kansas and any		
3.	All provisions of this rauthority having juris		ject to changes made	by order of the regulatory		
IssuedN	Aonth Day	Year				
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THE STATE CORPORATI			ERGY SCHEDULE	DEIG		
WESTAR ENERGY, INC & KANSAS (Narv	ne of Issuing Utility)	VIFAN1, d.b.a. WESTAR EN	ERGI SCHEDULE	<u>KEIS</u>		
`	R SOUTH RATE A	AREA	Replacing Schedule	REIS Sheet 1		
(Territory to October 28, 2	which schedule is a	pplicable)	which was filed November 20, 2013			
No supplement or separate unders shall modify the tariff as shown h	tanding ereon.		She	et 1 of 3 Sheets		
	RESTRICTED	EDUCATIONAL	INSTITUTION SERVICE	- -		
AVAILABLE						
			only available to custon f this rate schedule.	ners taking service under		
contiguous p	remises of an	educational instit		c service required on the not applicable to backup, ric service.		
NET MONTHLY BIL	L					
BASIC SERVENERGY CH		\$22.	50			
Winter Po	eriod - Energy เ	used during the bi	lling months of October t	hrough May.		
4	.788 <u>45.7049</u> ¢ p .5707 <u>4.4872</u> ¢ p .337 <u>5</u> 3.2540¢ p	er kWh	first 70,000 kWh next 180,000 kWh additional kWh			
Summer	Period - Energy	y used during the	billing months of June th	rough September.		
6	. <u>78845.7049</u> ¢ p . <u>53186.4483</u> ¢ p . <u>7366</u> 6.6531¢ p	first 70,000 kWh next 180,000 kWh additional kWh				
Plus all a	pplicable adjus	tments and surch	arges.			
Issued						
Month	Day	Year				
Effective Month	Day	Year				
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HE STATE CO				SCHEDIII E	REIS
/ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility) WESTAR SOUTH RATE AREA				SCHEDUEE	KEIS
				Replacing Schedule	REIS Sheet 2
	erritory to wh	ich schedule is a	pplicable)	which was filed	November 20, 2013
No supplement or se shall modify the tan	parate understand f as shown here	ding on.		Sheet	2 of 3 Sheets
	F	RESTRICTED	EDUCATIONAL INST	TTUTION SERVICE	
MINIMUM	MONTHLY	BILL			
			nonth, or the minimum nts and surcharges.	specified in the Elec	tric Service Agreement,
<u>ADJUSTM</u>	ENTS AND	SURCHARG	ES		
The	rates here	under are sul	oject to adjustment as	provided in the follow	ing schedules:
	 Pro Trai Env Rer Ene Tax 	perty Tax Suinsmission De rironmental C newable Ener ergy Efficiency Adjustment	elivery Charge ost Recovery Rider gy Program Rider y Rider		
Plus	all applica	ble adjustme	nts and surcharges.		
DEFINITIO	NS AND C	ONDITIONS			
1.	State o	f Kansas or ole organizat	political subdivisions	thereof, or operated	public, operated by the not-for-profit either by tate of Kansas, or by
2.	availab		supplied at points on		ard phase and voltage ing distribution facilities
Issued					
	Month	Day	Year		
Effective					
:	Month	Day	Year		

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			In	dex		
	PORATION COMMISSION OF & KANSAS GAS & ELECTRIC COMPANY,		SCHEDULE	DEIC		
WESTAR ENERGY, INC 6	(Name of Issuing Utility)	u.o.a. westar energi				
V	VESTAR SOUTH RATE AREA		Replacing Schedule_	REIS Sheet 3		
	ritory to which schedule is applicat	which was filed	November 20, 2013			
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.		Sheet	3 of 3 Sheets		
	RESTRICTED EDU	JCATIONAL INST	ITUTION SERVICE			
DEFINITION	S AND CONDITIONS (CON	NT)				
3.	Service shall normally be the right to measure measurements according	service at other				
4.	4. The initial term of service under this rate schedule shall be one year. Companies reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign at Electric Service Agreement when two or more meters are combined for billing, howeved no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initiation, by the customer providing written notice at least three months in advance.					
5.	Service under this rate Conditions presently on fi modifications subsequent	le with the State 0				
6.	All provisions of this rat regulatory authority having		subject to changes	made by order of the		
	4.					
IssuedM	onth Day	Year				
EffectiveM	onth Day	Year				

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		N COMMISSIO		DOV. GCHEDIH E	BITTANA
ESTAK ENEKG		of Issuing Utility)	IPANY, d.b.a. WESTAR ENE	RGY SCHEDULE	RITODS
	*	7		Replacing Schedule_	RITODS Sheet 1
		ATE AREA hich schedule is ap	valioable)	which was filed	Nationshow 20, 2012 Octobor
	28, 2015		opticaole)	which was med	November 20, 2013 October
o supplement all modify the	or separate understar e tariff as shown her	nding eon.		Shee	et 1 of 3 Sheets
	į	RESTRICTED	INSTITUTIONS 1	IME OF DAY SERVICE	
AVAILAE	BLE				
1	facilities to red		es of worship, go		any's existing distribution ard installations and tax-
APPLICA	ABLE				
	resale or share and not applic	ed electric servable to meters	rice. This service serving multiple bu	s only applicable to indiv	supplemental, short term, ridually metered buildings This service is applicable kW.
NET MO	ONTHLY BILL				
	ENERGY CHA	ARGE			
	Winte	r Period - Ene	rgy used in the bill	ing months of October th	nrough May.
	\$20).57639 20.56 £	94	First 10 kWh	
		7.7551 7.65 03¢		Weekday use	
	**	7.7551 <mark>7.65</mark> 03¢	*	Weekday evening use	
		5.26195.1571¢	e per kWh	Night and weekend us	e
	Sumn	ner Period - Er	nergy used in the b	illing months of June the	rough September.
	\$2().57639 20.56 5	Q 1	First 10 kWh	
		9.062418.9576		Weekday use	
		7.7551 <mark>7.6503</mark> ¢		Weekday evening use	
		5.26195.1571¢	per kWh	Night and weekend us	e
	Plus a	all applicable a	djustments and su	rcharges.	
ssued					
uvu	Month	Day	Year	······	
ffective					
· · · · · · · · · · · · · · · · · · ·	Month	Day	Year		
y					

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RITODS
(Name of Issuing Utility)	Replacing Schedule <u>RITODS</u> Sheet 2
WESTAR RATE AREA	
(Territory to which schedule is applicable) 28, 2015	which was filed November 20, 2013 October
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED INSTITUTIONS TIME	OF DAY SERVICE
MINIMUM MONTHLY BILL	
The greater of the charge for the first 10 kWh or the Agreement, plus all applicable adjustments and sur	
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as p	rovided in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	
Plus all applicable adjustments and surcharges.	
DEFINITIONS AND CONDITIONS	
The above rates shall apply as follows:	
 Weekday use shall be energy consum through 6:00 p.m. 	ed Monday through Friday, from 9:00 a.m.
 b. Weekday evening use shall be energy of p.m. through 10:00 p.m. 	onsumed Monday through Friday, from 6:00
c. Night and weekend use shall be energy	consumed during all other times of the year
Issued Month Day Year	
Monui Day i cai	
Effective	
Month Day Year	

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right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Issued Month Day Year						Index	
(Name of Issuing Utility) WESTAR RATE AREA (Territory to which schedule is applicable) Which was filled Mousenber-26, 2613 October 28, 2015 RESTRICTED INSTITUTIONS TIME OF DAY SERVICE including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. DEFINITIONS AND CONDITIONS CONTINUED 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months. 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule within twelve months or after the customer returns to its former rate schedule shall be governed by the General Terms a					a courbine	DEDODE	
Replacing ScheduleRTIQUSSheet3	WESTAR ENERGY,				SCHEDULE	KITODS	
(Territory to which schedule is applicable) No symplement or segment and applicability and a short of the target		•			Replacing Schedu	le RITODS Sheet 3	
No appelement or separate understanding and intensive separate understanding and industry the soft separate understanding and the soft separate understanding and separate under this rest shown herein. RESTRICTED INSTITUTIONS TIME OF DAY SERVICE including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. DEFINITIONS AND CONDITIONS CONTINUED 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months. 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.							
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Thanksgiving Day and Christmas Day. DEFINITIONS AND CONDITIONS CONTINUED 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months. 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.		B	ESTRICTED	INSTITUTIONS TIM	ME OF DAY SERVIC	<u>CE</u>	
shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months. 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.	DEFINITION	Tha	nksgiving Day	y and Christmas Da		ndence Day, Labor Day,	
available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Month Day Year	2.	shall be	refunded wh	nen the customer c	ontinues service un	der this rate schedule and	
right to measure service at other than delivery voltage and adjust such measurements accordingly. 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Bissued Month Day Year	3.	availabl	available, shall be supplied to a single location at points on the Company's exist				
the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions. 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Bissued Month Day Year	4.	right to	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.				
for providing Company with proper documentation supporting charitable organization tax exemption. 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Issued MonthDayYear	5.	the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate					
presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. Issued Month Day Year Effective	6.	for provi	ding Compar				
Month Day Year Effective	7,.	present	y on file with t	the State Corporatio			
Month Day Year Effective	Issued						
		Month	Day	Year			
	Effective	Month	Day	Year			
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	THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY			aomain e	DIMADA	
WESTAR ENERGY, IN		S& ELECTRIC CON Issuing Utility)	APANY, d.b.a. WESTAR ENERGY	SCHEDULE	KITOUS	
	WESTAR RA			Replacing Schedule	e RITODS Sheet 4	
		ch schedule is a	pplicable)	which was filed	November 20, 2013 October	
No supplement or se shall modify the tari		ing		Sheet 4 of 3 Sheets		
RESTRICTED INSTITUTIONS 1			INSTITUTIONS TIME			
	Ľ	<u>EO I RIO I ED</u>	TINSTITUTIONS TIME	OF DAT SERVIC		
8.		sions of this r / having juris		t to changes mad	e by order of the regulatory	
Issued						
	Month	Day	Year			
Effective	Month	Day	Year			
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THE STATE CORPORATION C					
WESTAR ENERGY, INC & KANSAS GAS &		TAR ENERGY	SCHEDULE	I	RS
(Name of 188	uing Utility)		Replacing Schedul	e <u>RS</u>	Sheet1
WESTAR I	RATE AREA				
(Territory to which 2013 October 28, 20	schedule is applicable) 115		which was filed	Nove	mber 20,
No supplement or separate understanding shall modify the tariff as shown hereon			Sh	neet 1 of 7 She	ets
	RESIDENTIAL ST	TANDARD :	SERVICE		· ·
AVAILABLE					
system to customers unavailable to new customers.	ailable under this rate so using electric service for omer-generators operati onditions #3) taking servi	residential p ng generati	ourposes. Resider on powered by re	ntial Standa enewable e	ard Service is not energy resources
APPLICABLE					
sleeping facilities, liv restricted to resident household, home, defor the maintenance of through a single metordinary farm use pordinary farm use posted mills or any other standby, supplements	ial customers that have ing facilities and permitial electric service us tached garage on the sur improvement of custon ter under this schedule roviding that such buille is not applicable for commercial enterprise al, short term, resale or ICE O hertz, single phase, a	anent provised principa ame premis mer's qualifie may also Idings are crop irrigation. This scheet shared ele	isions for sanitate ally for domestic set as customer's ty of life. Service ause electric set adjacent to the on, commercial dadule is not applicate ctric service.	tion. This repurposes home, or purposes to customer customer airies, hatchable to back	rate schedule is s in customer's place of dwelling ers in rural areas rm buildings for s dwelling unit. heries, feed lots, kup, breakdown,
Issued Month	Day Year	φ			
Effective		al de la constant de			
Month	Day Year				

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THE STATE CORPORATION C WESTAR ENERGY, INC & KANSAS GAS &			SCHEDIII E	RS
	suing Utility)	11, d.o.a. WESTING I	SCHEDOLD	NO
·	RATE AREA		Replacing Schedule	RS Sheet 2
(Territory to which 2013 October 28, 20		cable)	which was filed	November 20,
No supplement or separate understanding shall modify the tariff as shown hereon			She	et 2 of 7 Sheets
	RESIDE	NTIAL STANDARD	SERVICE	
	STANE	DARD ELECTRIC S	ERVICE	
NET MONTHLY BILL				
BASIC SERVICE FE		\$14.50		
ENERGY CHARGE				
Winter Period - E	nergy used in	the billing months of	October through I	May.
7.69027.	5360¢ per kW	h first 500 kWh h next 400 kWh h additional kWh		
Summer Period -	Energy used i	in the billing months	of June through S	eptember.
<u>7.6902</u> 7.	5360¢ per kWl	h first 500 kWh h next 400 kWh h additional kWh		
Plus all applicable	e adjustments	and surcharges.		
MINIMUM MONTHLY BI	LL			
The Basic Service F applicable adjustmen			n the Electric Ser	vice Agreement, plus all
	CONS	ERVATION USE SE	RVICE	
	nan or equal to	30 kWh for each of	the billing months	ers whose average daily of June, July, August and
Issued				
Month	Day	Year		
Effective Month	Day	Year		
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)	Replacing Schedule_	RS Sheet 3
WESTAR RATE AREA		
(Territory to which schedule is applicable) 2013 October 28, 2015	which was filed	November 20,
No supplement or separate understanding shall modify the tariff as shown hereon	Shee	et 3 of 7 Sheets
RESIDENTIAL STANDARD	SERVICE	
Customers whose average daily consumption exceeds month shall have that month's usage and all subseque billed at the rates for the summer period.		
Customer's average daily consumption as used here period divided by the number of days in the billing period		h used during the billing
RESTRICTED PEAK MANAGEMEN	T ELECTRIC SERV	ICE
Restricted Peak Management Electric Service is only a and taking service under the Peak Management Electric this rate schedule. Restricted Peak Management E customers. If an existing customer stops taking service may not later return to this rate for service at a later date.	tric Service Rate prid lectric Service Rate e under this rate for	or to the effective date of is not available to new
NET MONTHLY BILL		
BASIC SERVICE FEE \$16.50		
ENERGY CHARGE 4.72924	.5750 ¢ per kWh	
DEMAND CHARGE		
Winter Period - Demand set in the billing months o \$2.09 per kW	f October through M	lay.
Summer Period - Demand set in the billing months \$6.78 per kW	of June through Se	ptember.
Plus all applicable adjustments and surcharges.		
Issued		
Month Day Year		
Effective		
Month Day Year		
Ву		

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THE STATE CORPORATION COMMISSION C	OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPAN	VY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)		Replacing Schedule	RS Sheet 4
WESTAR RATE AREA			
(Territory to which schedule is applied 2013 October 28, 2015	cable)	which was filed	November 20,
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet	4 of 7 Sheets
RESIDE	NTIAL STANDARD	SERVICE	
MINIMUM MONTHLY BILL			
The Basic Service Fee, plus the in charge for 1 kW applied in any mapplicable adjustments and surcha	onth that the custom		
BILLING DEMAND			
Customer's average kilowatt load o	luring the 30 minute	period of maximum	use during the month.
RESTRICTED	CONSERVATION	JSE SERVICE	
Restricted Conservation Use Service under the Conservation Use Service taking service under this Restricted 0 kWh in any summer billing month to be billed at the rates for the Star customer qualifies for Standard Co	rate prior to the effections of the conservation Use Senting the conservation use the conservation of the	ctive date of this rate vice average daily c age, and all subseque e portion of this ra	e schedule. If customers onsumption exceeds 30 uent energy usage shall
Customer's average daily consum period divided by the number of da			used during the billing
NET MONTHLY BILL			
BASIC SERVICE FEE	\$14.50		
ENERGY CHARGE	5.2462 <u>5.0920</u> ¢ pe	r kWh	
Plus all applicable adjustments a	nd surcharges.		
Issued			
Month Day	Year		
Effective			
Month Day	Year		
Ву	***		

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	RATION COMMISSION OF KAN		OCUEDIU E	The CO	
VESTAR ENERGY, INC & KA	ANSAS GAS & ELECTRIC COMPANY, d.b.a. (Name of Issuing Utility)	WESTAR ENERGY	SCHEDULE	RS	
	WESTAR RATE AREA		Replacing Schedule	RS Sheet 5	
	bry to which schedule is applicable)		which was filed	November 20,	
No supplement or separate shall modify the tariff as sh			Shee	et 5 of 7 Sheets	
	RESIDENTIAL	_STANDARD S	ERVICE		
ADJUSTMENT	S AND SURCHARGES				
The rate	s hereunder are subject to a	djustment as pro	ovided in the follow	wing schedules:	
	 Retail Energy Cost Ad Property Tax Surcharg Transmission Delivery Environmental Cost Ro Renewable Energy Pro Energy Efficiency Ride Tax Adjustment 	ge Charge ecovery Rider ogram Rider			
	applicable adjustments and s	urcharges.			
1.					
	 The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peal Management Electric Service. 				
3.	A Customer-Generator is the	owner or opera	ator of a Facility w	hich:	
	a. Is powered by a reb. Is located on prem			r otherwise controlled by	
IssuedMor	nth Day Ye	ear			
EffectiveMor	nth Day Ye	ear			
17101	ini Day I (w-84X			

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THE STATE CORPORATION C WESTAR ENERGY, INC & KANSAS GAS &			SCHEDULE	RS	
1000 10000000 100	uing Utility)				
WESTAR F	RATE AREA		Replacing Schedu	le_RS_Sheet_6_	
(Territory to which 2013October 28, 20	schedule is appl	licable)	which was filed	November 20,	
No supplement or separate understanding shall modify the tariff as shown hereon			S	heet 6 of 7 Sheets	
	RESID	ENTIAL STANDARI	O SERVICE		
	the Custom premise;	er-Generator and pr	rovides power to a f	facility located on that same	
c.	Company fa	acilities;		nd synchronization with the	
d.		i primarily to οπset nergy requirements;		Customer-Generator's own	
e.	Contains a disables the	a mechanism, app e unit and interrupts es in the event t	approved by the Company that automatically ots the flow of electricity back onto the Company's that service to the Customer-Generator is		
"Rene	Wind; solar therms photovoltaid dedicated c	c cells and panels; crops grown for ener gricultural residues;		ition from:	
	clean and u existing hyd		ucts such as pallet	ts;	
	10 megav fuel cells us	watts or less; sing hydrogen prod		hat has a nameplate rate of e above-named renewable	
	other source after the e rules and	effective date of this	s tariff, and that are shed by the Comr	wer, that become available e certified as renewable by mission pursuant to K.S.A.	
	motor units stallation.	shall not exceed fiv	e horsepower, unl	ess otherwise agreed upon	
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IssuedMonth	Day	Year			
Effective					
Month	Day	Year			
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THE STATE C	CORPORATION (COMMISSION (OF KANSAS			
WESTAR ENERGY,	, INC & KANSAS GAS &		SCHEDULE	RS		
	(Name of Is	ssuing Utility)		Replacing Schedule	<u>RS</u> Sheet 7	
	WESTAR	RATE AREA				
(Territory to which schedule is applicable) 2013 October 28, 2015				which was filed	November 20,	
No supplement or separate understanding shall modify the tariff as shown hereon				She	et 7 of 7 Sheets	
		RESIDE	NTIAL STANDARD	SERVICE		
5.	sleeping served u shall be apartme	facilities, livi nder this sche calculated by nts served; o	ng facilities and per dule if service was in multiplying the numl	manent provisions itiated prior to Dece ber of kWh in eacl General Service ra	separate kitchen facilities, s for sanitation, may be ember 21, 1978. Charges h block by the number of ate schedule shall apply. s prohibited.	
6.	presently		e State Corporation (eral Terms and Conditions nsas and any modification	
7,			rate schedule are s ving jurisdiction.	subject to change	s made by order of the	
Control of the contro						
Issued						
	Month	Day	Year			
Effective						
	Month	Day	Year			

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THE STATE CORPORATION COMMISSION OF KAN	SAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. V	WESTAR ENERGY	SCHEDULE	RS-DG	***************************************
(Name of Issuing Utility)		Replacing Schedule	Initial RS-DG	Sheet_
MEGTAR RATE AREA	1			
WESTAR RATE AREA				
(Territory to which schedule is applicable)		which was filed	October 28, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon		Shee	et 1 of 4 Sheets	
RESIDENTIAL STANDAL	RD DISTRIBU	ITED GENERATIO	N	
AVAILABLE				
Electric Service is available under this rate system to customers using electric service or adding generation powered by renewab taking service under an interconnection a October 28, 2015 must take service under the service unde	for residential le energy reso greement con	purposes. Any cus burces (see Definition necting to Westar's	tomer-generator op ons and Conditions	erating s #2) or
<u>APPLICABLE</u>				
Applicable to residential customers that has sleeping facilities, living facilities and perestricted to residential electric service household, home, detached garage on the for the maintenance or improvement of customers a single meter under this schedordinary farm use providing that such However, this schedule is not applicable for feed mills or any other commercial enterpressandby, supplemental, short term, resaled CHARACTER OF SERVICE Alternating current, 60 hertz, single phase	ermanent prov used princip e same premi stomer's qual dule may also buildings are or crop irrigation rise. This sche e or shared elso	visions for sanitationally for domestic seas customer's hitty of life. Service to use electric service adjacent to the con, commercial dailedule is not applicable ectric service.	on. This rate sche purposes in custome, or place of do customers in ruratice in farm buildingustomer's dwellingies, hatcheries, felle to backup, brea	dule is tomer's welling al areas ngs for ig unit. ed lots,
Issued Month Day Ye				
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THE STATE CORPORATION COMMIT WESTAR ENERGY, INC & KANSAS GAS & ELECTR			SCHEDULE	RS-DG
(Name of Issuing Uti			Replacing Schedule	
WESTAR RATE A	AREA	2	Keplacing Schedule	mmarcs-DG Sheet
(Territory to which schedu		e)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon				2 of 4 Sheets
RESIDENT	ΓIAL STANI	DARD DISTRIBU	TED GENERATION	
		ECTRIC SERVICE		•
NET MONTHLY BILL				
BASIC SERVICE FEE	\$	514.50		
ENERGY CHARGE				
Winter Period - Energy	used in the	billing months of	October through Ma	ay.
7.69027.5360¢ 7.69027.5360¢ 6.31426.1600¢	per kWh n	ext 400 kWh		
Summer Period - Energ	gy used in th	he billing months	of June through Sep	otember.
7.69027.5360¢ 7.69027.5360¢ 8.46698.3127¢	per kWh n	ext 400 kWh		
Plus all applicable adjus	stments and	d surcharges.		
MINIMUM MONTHLY BILL				
The Basic Service Fee, pl applicable adjustments and			n the Electric Servi	ce Agreement, plus all
Issued				
Month Day	y	Year		
Effective Month Day	y	Year		
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	ON COMMISSION OF KAN GAS & ELECTRIC COMPANY, d.b.a.		SCHEDULE	PS .DG	
	ne of Issuing Utility)	WESTAK ENERGT	SCHEDOLE	<u> </u>	
•	.	3	Replacing Schedule	Initial RS-DG	Sheet
WES	TAR RATE AREA				
(Territory to	which schedule is applicable)		which was filed	October 28, 2	015
No supplement or separate unders shall modify the tariff as shown h			She	eet 3 of 4 Sheets	
	RESIDENTIAL STANDA	RD DISTRIBU	TED GENERATION	<u>DN</u>	
ADJUSTMENTS AN	ID SURCHARGES				
The rates he	reunder are subject to a	djustment as p	rovided in the follo	wing schedules	•
1. 2. 3. 4. 5. 6. 7.	Retail Energy Cost Ad Property Tax Surchard Transmission Delivery Environmental Cost Re Renewable Energy Pre Energy Efficiency Ride Tax Adjustment	ge Charge ecovery Rider ogram Rider			
Plus all appli	cable adjustments and s	urcharges.			
DEFINITIONS AND	CONDITIONS				
the addi	initial term of service und right to require the cust tional charge, or specia ities are required to serve	omer to exec al minimum ar	ute an Electric Se nd or a longer ini	ervice Agreemer	nt with an
2. A Cı	ustomer-Generator is the	owner or ope	rator of a facility w	hich:	
a. b.		nises owned, d	perated, leased, o		
c.			parallel phase an	d synchronizatio	n with the
d.	, ,	rily to offset p		ustomer-Genera	itor's own
Issued					
Month	Day Ye	ear			
Effective		**************************************			
Month	Day Yo	ear			

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THE STATE	CORPORATION	COMMISSION O	F KANSAS					
WESTAR ENERG	GY, INC & KANSAS GAS	& ELECTRIC COMPAN	Y, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG	**************************************		
	(Name of	Issuing Utility)	n 1 ' 23 1 1 1 1	The state of the s	21			
			4		e <u>InitialRS-DG</u>	Sheet		
	WESTAL	R RATE AREA						
	(Territory to which	ch schedule is applic	able)	which was filed _	October 28, 2	015		
1	or separate understand e tariff as shown hereo			Sh	neet 4 of 4 Sheets			
	RE	SIDENTIAL STA	NDARD DISTRII	BUTED GENERATI	ON			
	e.	disables the u	init and interrupts	proved by the Control the flow of electricity that service to the	y back onto the C	ompany's		
	"Rer	Wind; solar thermal photovoltaic of dedicated cro cellulosic agri plant residues methane from clean and uni existing hydro new hydropox 10 megawa	sources; cells and panels; ps grown for ene icultural residues; s; n landfills or from treated wood proc power; wer, not including tts or less;		ent; s; nat has a namepla			
		ıal motor units sl installation.	hall not exceed fi	ve horsepower, unle	ess otherwise agr	eed upon		
	present		State Corporation	t to Company's Ger n Commission of Ka				
	• • • • • • • • • • • • • • • • • • • •	visions of this r ory authority hav		e subject to chang	es made by ord	er of the		
Issued	Month	Day	Year					
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Effective	Month	Day	Year					
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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedul	le RTESC Sheet 1
(Territory to which schedule is applicable) 2013 October 28, 2015	which was filed	November 20,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	neet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SCHOO	L AND CHURCH	SERVICE
AVAILABILE		
Restricted Total Electric-School and Church Service is on this rate schedule prior to the effective date of this rate		stomers taking service under
Available throughout Company's service area to qual not applicable to backup, breakdown, standby, suppli service.		
NET MONTHLY BILL		
ENERGY CHARGE		
Winter Period - Energy used during billing mon 5.74905.6655¢ per kWh	ths of October thro	ough May
Summer Period - Energy used during billing mo	onths of June throi all kWh	ugh September
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of \$858.00 per year or the minimum specall applicable adjustments and surcharges.	cified in the Electri	ic Service Agreement, plus
Issued		
Month Day Year		
Effective Month Day Year		
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THE STATE CO)N OF KANSAS MPANY, d.b.a. WESTAR ENERO	GY SCHEDULE	RTESC
	·	f Issuing Utility) JTH RATE AI	Replacing Schedule	RTESC Sheet 2	
(Te		h schedule is ap	pplicable)	which was filed	November 20,
No supplement or se shall modify the tari	parate understand if as shown hered	ling on.		She	eet 2 of 3 Sheets
ADJUSTMEN The ra	ates hereur 1. Re 2. Pr 3. Tr 4. Er 5. Re 6. Er	URCHARGE Ider are subjectail Energy Ioperty Tax Sansmission Invironmental	ect to adjustment as Cost Adjustment Surcharge Delivery Charge Cost Recovery Ride nergy Program Rider	DOL AND CHURCH S provided in the follow	
Plus a		,	ts and surcharges.		
1.	Schools operated either by	are education by the State charitable o	of Kansas or politica ganizations chartere	ll subdivisions thereofed under the laws of t	ne public and which are , or operated not-for-profit the State of Kansas or by ed religious organizations.
2.	shall be s	supplied to a		a single location at	ase and voltage available, points on the Company's
3.	the right additional	to require to charge, or s	he customer to exe	ecute an Electric Ser	year. Company reserves rvice Agreement with an when additional facilities
Issued	Month	Day	Year		
EffectiveN		Day	Year		

			N. OP WANG A G	Ŀ	ndex
THE STATE CO WESTAR ENERGY, IN			N OF KANSAS (PANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
7	(Name of Issuing Utility) WESTAR SOUTH RATE AREA				RTESC Sheet 3
(Te 2013October 28, 2		ch schedule is app	plicable)	which was filed	November 20,
No supplement or se shall modify the tari	To supplement or separate understanding hall modify the tariff as shown hereon.				et 3 of 3 Sheets
DEFINITION 4.	S AND CO	NDITIONS C			ERVICE at electricity be the only
7.	source of space he	f energy used	for space heating and ent shall be permanen	water heating purpo	oses. Customer's electric ularly used for all internal
5.	operated including	by the scho add-on heat	ool or church and he	ated by electric spler this rate schedu	es only when owned and pace heating equipment, le is not available to any nizations.
6.	Company	presently on		rporation Commissi	erms and Conditions of on of the state of Kansas
7.		ions of this ra having jurisdi		et to changes made	by order of the regulatory
dnummans.					
Issued	Month	Day	Year		
Effective	Month	Day	Year		

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THE STATE	CORPORATION	COMMISSION	OF KANSAS				
WESTAR ENERG			PANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL		
	(Name o	f Issuing Utility)		Replacing Schedule	SAL Sheet 1		
888	WESTAR S	OUTH RATE AI	REA	replacing bolledare	Jim Shot. 1		
	(Territory to whi	ch schedule is ap	plicable)	which was filed	October 28, 2015 June 7,		
No supplement shall modify th	t or separate understand ne tariff as shown herec	ing n.		She	eet 1 of 6 Sheets		
		<u>s</u>	ECURITY AREA LIG	HTING			
AVAILA	ABLE						
	Electric service facilities.	is available u	nder this schedule a	points on the Com	pany's existing distribution		
APPLIC	CABLE						
	the Company's	Street Lightin	g rate schedule or its	Recreational Lighti	service not provided for by ng Service. This schedule m, resale or shared electric		
EQUI	PMENT AND S	ERVICE PRO	VIDED				
			own and operate t ed in the Definitions		designated as standard ion.		
	nominal may be to exce	ly rated at the open or enclored four feet in	wattage and lumens sed at the Compan	provided for in this r y's sole discretion, s ting wood poles. Fila	ED or Metal Halide lamps ate schedule. The fixtures supported by brackets not ament lamps are available		
	Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.						
Issued	Month	Day	Year				
Effective	Month	Day	Year				

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		I	ndex
THE STATE CORPORATION COMMISSION OF	KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY	SCHEDULE	SAL	
(Name of Issuing Utility)			
WESTAR SOUTH RATE AREA	L.	Replacing Schedule_	SAL Sheet 2
(Territory to which schedule is applica 2016	which was filed	October 28, 2015 June 7,	
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 2 of 6 Sheets
SECI	JRITY AREA LIGH	ΓING	
installation is one which i include one or more stant in any new nonstandard installation consisting of standard extension. Whe equivalent standard instant contribution in aid of condifference between the customer requests to fi	e nonstandard unit after April 1, 2000 e limited to the insection of similar wattath new installation shall pay the entite start of construction and installation ference, Companyon be paid in two eent (12%) per annual control of the control of th	ge and (if applicable) a exceeds the cost of the ire cost difference, as a tion. However, if the cost on exceeds \$120.00 and y shall finance the cost elve (12) equal monthly num.	
7. 7. Montany Griange per Star	LED Lamps	Albung Standard w	vood pole is as follows.
Lumen 1. 4,763 2. 6,436 3. 8,261 4. 19,372 5. 22,525	Wattage Tyr 48 Spa 72 Spa 80 Floo 215 Spa 240 Floo	be kWh ce 16 ce 24 cd 27 ce 72	Standard <u>Price</u> \$11.7611.50 \$17.2816.90 \$18.2417.83 \$38.6937.83 \$41.0340.12
Issued Month Day	Year		
Effective Month Day	Year		

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	E CORPORAT							
ESTAR ENE	RGY, INC & KANSA			VESTAR ENERGY	SCHEDU	JLE	SAL	
	(Nai	me of Issuing Utili	ty)		Replacir	ng Schedu	leSAL	Sheet 3
	WESTA	R SOUTH RAT	E AREA		ā	2		
	(Territory to 2016	which schedule	is applicable)		which w	as filed _	October	28, 2015 June
suppleme	nt or separate under the tariff as shown	standing hereon.				S	heet 3 of 6 Sheet	S
			SECURITY	Y AREA LIGH	<u>ITING</u>			
			High Press	ure Sodium				
		1	\\/att	T		Fixture	Standard	
	1.	<u>Lumen</u> 5,700	Watt 70		<u>ype</u> ace	<u>KWh</u> 56	<u>Price</u> \$11.7644.	50
	2.	14,500	15		ace ace	115	\$17.2846.9	
	2. 3.	14,500	15		ood	115	\$18.24 17.	
	4.	45,000	40		ace	288	\$38.6937.4	
	5.	45,000	40		ood	288	\$41.0340	
			Metal	Halide Lamp	S			
	6.	13,500	25	0 FI	ood	182	\$ 34.36 33. 6	30
	7.	24,000	40		ood	288	\$ 46.9445.0	
		tions of the frepair or repla	ace these ins	tallations with	another			
			Mercur	y Vapor Lam				
		8.		: 100gpoo. : : : :	Fixtur		Standard	
	4	Lumen	<u>Wattage</u>	Type	<u>kWh</u>		<u>Price</u>	
	1.	7,000	175	Space	128		10.4140.48	
	2.	20,000	400	Space	288		19.3848.95	
	3.	20,000	400	Flood	288		32.2231.50	
	4. 5.	52,000 59,000	1000 1000	Space Flood	697 697	300	35.9035.10 58.81 57.50	
		mps are avai				- ***		1, 1968.
		ilament Lam				r Lamp		
	4	1000 lumen	s (300W)		\$	14.574	4.25	
	Ε	Fluorescent L	amps		<u>Pe</u>	<u>r Lamp</u>		
sued								
ouvu	Month	Day	Year					
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	Month	Day	Year	***************************************				
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	RPORATION COMMISSION OF KANSAS & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL			
	(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedule_	SAL Sheet 4			
(Te	erritory to which schedule is applicable)	which was filed	October 28, 2015 June 7,			
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.	Shee	et 4 of 6 Sheets			
	SECURITY AREA LIG	<u>HTING</u>				
В.	6900 lumens (110 W) Multiple Lighting Unit Service - \$3.59 per cents per watt for wattage in excess of 10 service is \$14.40 per month.		r less per unit, plus 2.75			
C.	The monthly charge per standard extension	n shall be \$3.50.				
	Plus all applicable adjustments and surcha	arges.				
ADJUSTME	NTS AND SURCHARGES					
The	rates hereunder are subject to adjustment as	provided in the follow	wing schedules:			
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 					
Plus	all applicable adjustments and surcharges.					
DEFINITION	NS AND CONDITIONS					
1.						
2.	All nonstandard installations will be installe under no obligation to maintain an inventor					
IssuedN	Month Day Year					
Effective	-					
	Month Day Year					

HE STATE COF	RPORATION COMMISSION OF KANSAS	Index				
	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SAL				
	(Name of Issuing Utility)	Replacing Schedule SAL Sheet 5				
	WESTAR SOUTH RATE AREA	Replacing Schedule SAL Sheet 3				
(Te	erritory to which schedule is applicable)	which was filed October 28, 2015 June 7.				
o supplement or sep all modify the tariff	arate understanding f as shown hereon.	Sheet 5 of 6 Sheets				
	SECURITY AREA LIGH	<u>ITING</u>				
3.	Company shall replace lamps for standard for Company will order and replace lamps for not however, Company may charge the custom lamp upon replacement. Replacement due to the customer at the Company's actual costs.	onstandard fixtures due to ordinary burno ner the incremental cost of the nonstanda to breakage for any reason may be charg				
4.	Lamps shall be operated by a photo-e approximately one-half hour after sunset to 4,000 burning hours per year.					
5.	The customer shall assume responsibility for inoperative.	or notifying the Company when fixtures				
6.	The customer shall provide or secure a easements needed to provide service under by the Company, inform the Company or Country the customer owned underground facilities marking, flagging, or other acceptable method may include utilities such as sewers, septices cable television. The tolerance zone is defined dimensions in all horizontal directions of an	or this schedule. Customer shall, if requirements of the tolerance zone in the area requested by the Company ods. Customer owned underground facility systems, irrigation systems, water lines, area as the area within 24 inches of the outs				
7,	The Company may refuse to install or may notice to the customer, any fixture provided such fixture or its operation could cause an of life in the immediate area, or the public ordinance or development restriction.	d for herein if, in the Company's judgme unsatisfactory condition affecting the qua				
8.	Filament and fluorescent lamps are available March 1, 1968. New installations of Mercury					
ssued	Month Day Year					
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		ORATION COMMISSION KANSAS GAS & ELECTRIC CO		v SCHEDIII F	SAL		
201111211210	,,,,,,,,	(Name of Issuing Utility)		St Ali			
	N	ESTAR SOUTH RATE .	Replacing Schedule	SAL Sheet 6			
	( <b>Te</b> rr 2016	itory to which schedule is a	which was filed	October 28, 2015 June 7,			
No supplement shall modify the	or separa e tariff as	ite understanding shown hereon.	Sheet 6	of 6 Sheets			
		,	SECURITY AREA LI	GHTING			
			002. The decision to	o repair or replace Filam ny's option.	ent or Mercury Vapor		
(	9.	lighting units. A m amperes, shall be in	aximum of fourteen nstalled in accordand devices shall be perm	es shall provide and ma lights per circuit, total lo e with Company service itted on this circuit. Com	oad not to exceed 15 standards. No other		
9	10.	Service under this s	chedule shall be for t	he following minimum ter	ms:		
		<ul><li>A. Standard fixtures</li><li>B. Standard extens</li></ul>	s – one year term. ions – three year teri	n.			
				ice Agreement with an rm for conditions not con			
	11.		the State Corporation	et to Company's General on Commission of the sta			
1 <u>(</u>	12.	All provisions of this authority having juris		ject to changes made by	order of the regulatory		
Issued	Mo	nth Day	Year				
mee		<del></del>					
Effective	Mo	onth Day	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS	COLEDINE CAL				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  (Name of Issuing Utility)	SCHEDULE SAL				
WESTAR NORTH RATE AREA	Replacing Schedule SAL Sheet 1				
(Territory to which schedule is applicable) 2016	which was filed October 28, 2015 June 7,				
No supplement or separate understanding shall modify the tanif as shown hereon.	Sheet 1 of 6 Sheets				
SECURITY AREA LIGH	<u>ITING</u>				
AVAILABLE					
Electric service is available under this schedule at page facilities.	points on the Company's existing distribution				
<u>APPLICABLE</u>					
Applicable to individual customers for outdoor dusk the Company's Street Lighting rate schedule or its F is not applicable to backup, breakdown, standby, electric service.	Recreational Lighting Service. This schedule				
EQUIPMENT AND SERVICE PROVIDED					
The Company will install, own and operate the equipment except as described in the Definitions ar					
nominally rated at the wattage and lumen	Company's sole discretion, supported by				
maximum of 165 feet of circuit to provide se a transformer if required. Company may without utility easements or areas in whic access, terrain, or soil conditions; altern Company the incremental cost above the	d pole not to exceed 35 feet in length, and a ervice at a customer designated location and restrict installations of new poles in areas the installation would increase costs due to eatively, the customer may reimburse the experience average cost for a standard installation. In underground distribution facilities shall be				
Issued					
Month Day Year					
Effective Month Day Year					
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THE STATE	E CORPORATIO	N COMMISSION	OF KANSAS					
WESTAR ENER		AS & ELECTRIC COMP	RGY SCH	EDULE	SAL		***************************************	
	(Name	of Issuing Utility)	Renl	lacing Schedul	e SAL	Sheet	2	
	WESTAR N	ORTH RATE AR	EA					
	(Territory to wh 2016	nich schedule is app	whic	ch was filed	Octobe	<del>≥r-28, 201</del>	5June 7.	
No supplement shall modify th	t or separate understan he tariff as shown here	nding con.		Sh	eet 2 of 6 Shee	ts		
		<u>S</u> E	CURITY AREA	<u>IGHTING</u>				
	is one which in standard units installation sha fixture of similar installation except difference However, if the \$120.00 and of difference and an interest rate ONTHLY BILL	ncludes one or research and after all be limited to ar wattage and ceeds the cost of e, as a contribute cost different customer reques permit that such as of twelve percent and the cost different actions.	other items to me more nonstandard or April 1, 2000, or April 1, 2000, or the installed cost (if applicable) a softhe equivalent so the equivalent so the between the sts to finance the ch contribution be cent (12%) per an attandard fixture or LED Lamp	l units. It m Company's of a standard standard ins constructio standard a cost differ paid in twe num.	ay, however investmen and installation. Vertallation, cu in, prior to and nonstall ence, Compelve (12) eq	er, also incluit in any ne on consisting When the constant of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the star	ide one with nonsing of a sport of some of consillation of inance or installing the constalling of the constalling of installing of the constalling of the constallin	or more standard standard uch new ne entire truction. exceeds the cost ments at
	1, 2 3, 4 5,	. 6,436 . 8,261 . 19,372	<u>Wattage</u> 48 72 80 215 240	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 16     24     27     72     80	Standard <u>Price</u> \$12.434; \$18.874; \$19.904; \$46.054; \$47.034;	9.45 9.46 5.03	
Issued	M1	Devi	Vasa					
	Month	Day	Year					
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			SSION OF KANS C COMPANY, d.b.a. W		CCUDDIII	.E	TA 2		
WESTAK ENEI		ame of Issuing Util		ESTAR ENERGY					
	WESTA	R NORTH RA	ΓE AREA		Replacing	g Schedule_	SAL	Sheet <u>3</u>	
	(Territory to	which schedule	e is applicable)		which was	s filed	October 2	<del>28, 2015</del> June 7,	
No suppleme shall modify	nt or separate unde the tariff as shown	rstanding hereon.				Shee	t 3 of 6 Sheets		
			SECURITY	AREA LIGH	TING				
			High Presso	ure Sodium L	.amps				
		1. 5, 2. 14 3. 14 4. 45	men Watta 700 70 ,500 150 ,500 150 ,000 400	Sp ) Sp ) Fl ) Sp		115 S 115 S 288 S	Standard Price 512.4342.16 518.8748.46 519.9019.46 546.0545.03	<b>→</b>	
			Metal I	Halide Lamp	S				
		6. 13,5 7. 24,0		Flo Flo		182 288	\$ <u>34.36</u> 33 \$ <u>46.94</u> 45		
			following shall ace these inst						
			Mercu	ıry Vapor Lar	mps				
	1. 2. 3. 4.	Lumen 7,000 20,000 20,000 59,000	Wattage 175 400 400 1,000	Type Space Space Flood Flood	Fixture <u>kWh</u> 128 288 288 697	<u>Pr</u> \$10.4 \$18.9 \$23.1	ndard rice 140.15 818.50 322.55 943.00		
	B. The	monthly cha	rge per standa	rd extension	shall be \$	3.50.			
	Plus	all applicab	e adjustments	and surchar	ges.				
Issued									
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Ву									

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		RATION COMMIS ANSAS GAS & ELECTRIC	.gy SCHEDULE	SAL				
		(Name of Issuing Util		Replacing Schedule	SAL Sheet 4			
A		STAR NORTH RAT		1.1 (*)	O . E . OO . OO . ZY			
	(Territ 2016	ory to which schedule	e is applicable)	which was filed	October 28, 2015 June 7,			
No supplement of shall modify the	r separate tariff as s	understanding hown hereon.		She	Sheet 4 of 6 Sheets			
			SECURITY AREA L	<u>IGHTING</u>				
C		The monthly cha follows:	arge for nonstandard in	nstallations installed p	rior to April 1, 2000 is as			
			components included he standard rate showr		dard installation shall be			
					oilled at 2.5% of the Company's investment in oles, wires, lamps and all other installation			
		kWh calc	ulated on the basis of 4	,000 hours operation of	uded in 2 above shall be priced at 4.202¢ per 00 hours operation of both lamp and ballast at 12 monthly installments.			
		4. The total	monthly bill shall be the	sum of the above three	um of the above three items.			
<u>ADJUST</u>	MENT	S AND SURCHA	ARGES					
Т	he rate	es hereunder are	subject to adjustment	as provided in the follo	owing schedules:			
		 Property 3. Transmis Environm 	ergy Cost Adjustment Tax Surcharge sion Delivery Charge ental Cost Recovery R le Energy Program Rid stment	ider				
		Plus all applicabl	e adjustments and surd	charges.				
Issued				222				
	Mon	th Day	Year					
Effective	Mor	th Day	Year					
	14101	Day	* AMY					

					Index			
				ON OF KANSAS MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAI		
COIMCERCI	KO1,INC		of Issuing Utility)	WI ANT, G.O.A. WESTAK ENERGY				***************************************
		WESTAR N	NORTH RATE A	Replacing Schedule_	SAL	Sheet	5	
	(To	-	hich schedule is a	pplicable)	which was filed	Octob	er 28, 201	5June 7,
No supplemes	nt or sep the tarifi	arate understar as shown her	nding eon.		Shee	t 5 of 6 She	ets	
				SECURITY AREA LIGH	ITING			
DEFIN	VITIO	NS AND (CONDITIONS					
	1.	on the b	asis of their q	ilable for installation her uality, capital and main and other factors.			•	
	2.			llations will be installed maintain an inventory				
	3.	Compar howeve lamp up	ny will order a r, Company r oon replaceme	ce lamps for standard f and replace lamps for n may charge the custom ent. Replacement due e Company's actual cos	onstandard fixtures her the incremental to breakage for any	due to o cost of t	rdinary he nons	burnout standard
	4.	approxi		erated by a photo-e of hour after sunset to o per year.				
	5.	The cur inopera		assume responsibility f	or notifying the Cor	npany wl	hen fixt	ures are
	6.	easementhe Corcustomer flagging include television	ents needed to mpany, inform er owned unde g, or other ac utilities such a on. The toler	provide or secure as provide service under the Company or Comperground facilities in the eceptable methods. Cas sewers, septic system ance zone is defined a zontal directions of an union provided the contains an account of the contains and the contains an account of the contains and the contains an account of the contains an account of the contains and the contains and the contains and the contains an account of the contains and the contains and the contains and the contains an account of the contains and the contains and the contains and the contains and the contains an account of the contains and the con	this schedule. Cust pany's contractor of area requested by t ustomer owned un ms, irrigation systen as the area within	omer sha the tolera he Comp dergroun ns, water 24 inches	all, if requince zor any by r d facilit lines, ar	uired by ne of the marking ies may nd cable
Issued								
	N	Month	Day	Year				
Effective _		* .1		***				
	I	Month	Day	Year				

					Index			
		& KANSAS G.		ON OF KANSAS MPANY, d.b.a. WESTAR ENERG	noonger	SAL Sheet <u>6</u>		
		erritory to wl	NORTH RATE A	which was filed	October 28, 2015 June 7,			
No suppleme shall modify	***********	urate understar as shown here	nding eon.		Sh	eet 6 of 6 Sheets		
		Manual Control		SECURITY AREA L	GHTING			
	: 7. ::	notice to fixture of in the in	o the custome or its operation	r, any fixture provide n could cause an un a, or the public safet	d for herein if, in the osatisfactory condition	vice upon two days written Company's judgment, such affecting the quality of life tion of any local ordinance		
	8.	2002.				ill no longer be available on and after June 4, rcury Vapor lamps with another type shall be		
	9.	Service	under this sc	hedule shall be for the	ne following minimum	terms:		
				s - one year term. ions - three year teri	m.			
					Agreement with an a onditions not contem	dditional charge, or special plated herein.		
	10.	present	ly on file with			eral Terms and Conditions e State of Kansas and any		
	11.		isions of this r y having jurise		oject to changes made	e by order of the regulatory		
Issued		Sonth	Day	Year				
Effective_	N		Day	Year				
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		Index					
			ON OF KANSAS				
WESTAR ENERGY,			DMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES		
	(Name o	f Issuing Utility)	Replacing Sched	lule <u>SES</u> Sheet <u>1</u>			
	WESTAI	R RATE AREA	<u> </u>				
	(Territory to whi 28, 2015	ich schedule is	applicable)	which was filed	November 20, 2013 October		
No supplement or shall modify the ta	separate understand rriff as shown hered	ling on.	Sheet 1 of 3 Sheets				
		STAI	NDARD EDUCATIONA	SERVICE			
AVAILAB	LE						
	ectric service cilities.	is available	under this schedule at	points on the Co	mpany's existing distribution		
APPLICA	BLE						
re us pr als Se me	cognized relicing electric sedominately so be supplicervice rate solution	gious organ ervice supp for education and under the medules subjugs and not onot applice	ization incorporated un lied at one point of deli nal purposes. Electric e Company's applicable ject to the terms thereof applicable to meters se	der specific laws very and where service to public Small General This service is or	and operated by a generally of Kansas relating thereto, that service location is used and parochial schools may Service or Medium General only applicable to individually alidings and/or facilities. This lemental, short term, resale or		
CHARAC	TER OF SEF	RVICE					
			z, at the voltage and ph vailable to the service lo		any's established secondary		
NET MON	NTHLY BILL						
В	ASIC SERVIC	E FEE	\$22.50				
E	NERGY CHA	RGE	2.76482.68	113¢ per kWh			
DI	EMAND CHA	RGE	\$8.31 per kV	٧			
PI	us all applicat	ole adjustme	nts and surcharges.				
Issued	Month	Day	Year				
		J.					
Effective	Month	Day	Year				
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		N COMMISSIO	N OF KANSAS		
ESTAC DIEKOT, II		AS & FLECTRIC CON	IPANY, d.b.a. WESTAR ENERGY	SCHEDIJI E	SES
		of Issuing Utility)	H ANT, U.U.A. WESTAK ENERGY	SCHEDOLE	OLO
		R RATE AREA		Replacing Schedul	e SES Sheet 2
	Γerritory to wh 8, 2015	nich schedule is a	oplicable)	which was filed	November 20, 2013 October
No supplement or se hall modify the tari	parate understan If as shown here	ding on.		Sh	neet 2 of 3 Sheets
		STAN	DARD EDUCATIONA	L SERVICE	
MINIMUM	MONTHLY	BILL			
The	e above rate	e for zero con	sumption, plus all app	licable adjustments	s and surcharges.
BILLING D	EMAND				
Billi	ing Deman	d shall be the	greater of:		
1.			kilowatt load during t for excessive lagging		od of maximum use during escribed below, or
2.		vious billing r			er factor, established during ber, within the most recent
ADJUSTM	ENTS AND	SURCHARG	ES		
Pov	wer Factor	<u>Adjustment</u>			
	minute power point of	s duration und factor of a cu	der conditions in whic stomer. If the power	h the Company de factor for the mon	r by test of not less than 30 termines to be normal, the ath is less than 0.90 at the iplying by 0.90 and dividing
<u>Billi</u>	ng Deman	<u>t</u>			
	minute	period of ma		ne billing month th	watt load during the fifteen- e billing demand shall be
Issued	Month	D	Voc		
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				VIN OF MANSAS MPANY, d.b.a. WESTAR ENER	.GY SCHEDULE	SES			
		(Name of	Issuing Utility)		— Replacing Schedu	ıle <u>SES</u> Sheet 3			
		WESTAF	R RATE AREA			The second distribution of the second			
	(Terr 28, 2		ch schedule is a	which was filed _	November 20, 2013 October				
No suppleme shall modify	ent or separa the tariff as	te understand shown hereo	ing n.	S	Sheet 3 of 3 Sheets				
			STAN	IDARD EDUCATIO	NAL SERVICE				
	Other	Adjustme	ents and Sur	<u>charges</u>					
		The rate	es hereunde	are subject to adju	stment as provided ir	n the following schedules:			
		1. 2. 3. 4. 5. 6.	Property Transmis Environm Renewat	ergy Cost Adjustme Tax Surcharge sion Delivery Charg ental Cost Recover ble Energy Program fficiency Rider stment	je y Rider				
	Plus a	ll applical	ole adjustme	nts and surcharges	-				
DEFIN	VITIONS	AND CO	ONDITIONS						
	1.	Conditio	ns as appr			any's General Terms and ssion of Kansas and any			
	2.		sions of this having juris		bject to changes mad	de by order of the regulatory			
Issued	Mo	nth	Day	Year					
Effective_									
		onth	Day	Year					

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		COMMISSION * ELECTRIC COMP.		SCHEDIA E	SGS		
ESTAR ENERGI	- Common and Common an	S&ELECTRIC COMPA	ANY, d.b.a. WESTAR ENERGY	SCHEDOLE	303		
	WEST	AR RATE AREA		Replacing Schedule_	SGS Sheet 1		
		ch schedule is appl	which was filed	November 20,			
o supplement of all modify the	r separate understand tariff as shown hereo	ing n.		Sheet	1 of 5 Sheets		
		<u>SN</u>	ALL GENERAL SER	VICE			
<u>AVAILABI</u>	<u>LE</u>						
Elect	tric service is a	vailable under	this schedule at points	on Company's exis	ting distribution facilities.		
APPLICA	BLE						
sche	dule is provide		ıle is not applicable to		ry for which no specific , standby, supplemental,		
one I	billing month, t ates, terms an	he customer v	vill be reclassified and	d will prospectively	erage, or 300 kW in any take service pursuant to dule or other applicable		
			STANDARD SERV	<u>ICE</u>			
NET MON	NTHLY BILL						
RASI	IC SERVICE F	EE \$22	50				
		••••••••					
ENE	RGY CHARGE		5 U 5 14 000 I	AÄ# .			
		99¢ per kWh 23¢ per kWh	for the first 1,200 for all remaining k				
	на алай кито чарне ичта не соргана з светен (1822). Чити на применения						
ssued	Month	Day	Year				
			ver a visibility				
ffective	Month	Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS	
(Name of Issuing Utility)	Danlasina Cahadula	SGS Sheet 2	
WESTAR RATE AREA	Replacing Schedule	SUS Sheet 2	
(Territory to which schedule is applicable) 2013October 28, 2015	which was filed	November 20,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 5 Sheets	
SMALL GENERAL SE	RVICE		
DEMAND CHARGE			
Winter Period - Demand set in the billing mont \$ 4.38 per kW of Billing Demand		n May.	
Summer Period - Demand set in the billing mo \$ 8.47 per kW of Billing Demand		September.	
Plus all applicable adjustments and surcharge	S.		
RECREATIONAL LIGHTII	NG SERVICE		
Recreational Lighting Service is supplied to sepa installations, including athletic fields, lighting for facilities. Such use may include small amounts or recreational lighting function. All other uses under	public parks and o of energy for other pu	ther public recreational irposes incidental to the	
NET MONTHLY BILL			
BASIC SERVICE FEE \$22.50			
ENERGY CHARGE <u>8.9109</u> 8.8250¢ pe	er kWh		
Plus all applicable adjustments and surcharges.			
UNMETERED SER	RVICE		
Unmetered service refers to electric service which is not service may apply, at Company's option, to delivery install and read meters. In addition, it may apply, a minimal linear loads. The usage and demand are calc equipment loads.	points for which it is at Company's option,	impractical or difficult to to delivery points with	
Issued			
Month Day Year			
Effective Month Day Year			
n Day			

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SGS
(Name of Issuing Utility)	SCHEDOLE 803
WESTAR RATE AREA	Replacing Schedule SGS Sheet 3
(Territory to which schedule is applicable) 2013October 28, 2015	which was filed November 20,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
SMALL GENERAL SER	RVICE
NET MONTHLY BILL	
The per kWh rates for Standard Service shall apply to loads.	calculated hours of use and rated equipment
BASIC SERVICE FEE \$22.50	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
A minimum monthly bill is applicable to Standard S Unmetered Service. The minimum monthly bill shall be	
The Basic Service Fee plus:	
The minimum contract demand specified in Demand Charge, or	n the Electric Service Agreement times the
The minimum bill amount specified in the El	lectric Service Agreement, or
The above rate for zero consumption plus Billing Demand established during the twelver	
4. When a special transformer installation is no protect the quality of service to other custo \$0.75 per kilovolt-ampere (kVA) of required	omers, such minimum shall be not less than
5. Plus all applicable adjustments and surchar	ges.
Issued	
Month Day Year	
Effective Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE SGS
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE SGS
WESTAR RATE AREA	Replacing Schedule SGS Sheet 4
(Territory to which schedule is applicable) 2013October 28, 2015	which was filed November 20,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
SMALL GENERAL SE	RVICE
BILLING DEMAND	
Customer's average kilowatt load during the 15 minute per	riod of maximum use during the month.
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
The Company may determine, by permanent minutes duration under conditions which the C factor of a customer. If the power factor for the the Billing Demand will be increased by multiply	company determines to be normal, the power month is less than 0.90 at the point of delivery,
Other Adjustments and Surcharges	
The rates hereunder are subject to adjustment as	provided in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	
Plus all applicable adjustments and surcharges.	
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was with the and a fine was				******	Inc	dex	
			MMISSION OF ECTRIC COMPANY,	KANSAS d.b.a. WESTAR ENERGY	SCHEDULE	SGS	
		(Name of Issui	ng Utility)		Panlaging Schadula	SGS Sheet 5	
	WESTAR RATE AREA			Replacing Schedule_	SOS SHEEL 3		
		ry to which se tober 28, 2015	hedule is applicat	ple)	which was filed November 20,		
No supplement shall modify the	or separate i e tariff as sh	understanding own hereon.			Sheet	5 of 5 Sheets	
			SMAL	L GENERAL SER	VICE		
DEFINIT	IONS A	ND CONDI	TIONS				
,	a	available sh	nall be supplie		ation at points on	ard phase and voltage the Company's existing	
2	t	he right to additional c	require the charge, or spe	customer to execu	te an Electric Servid/or a longer initia	vear. Company reserves vice Agreement with an al term when additional	
(Ill be three phase (when prior to installation.	
4			notor units rate to the Compa		wer or more shall h	have starting equipment	
ţ	a	approved b				rms and Conditions as and any modifications	
•			s of this rate s ving jurisdictio		t to changes made t	by order of the regulatory	
Issued		.4		***			
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THE STATE COR				acurrii r	80800
WESTAR ENERGY, INC		& ELECTRIC COMP ssuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO
	·			Replacing Schedule	SGSCO Sheet 1
V	VESTAR NOI	RTH RATE AR	EA		
	rritory to whic	h schedule is app	olicable)	which was filed	October 28, 2015November
No supplement or sepa shall modify the tariff	rate understandir as shown hereon	ng		She	et 1 of 2 Sheets
	SMALL	GENERAL S	SERVICE - CHURCH	OPTION RESTRIC	<u>CTED</u>
ADDENDUM					
			m to the Company's "S to except as specifica		rice" rate schedule (SGS),
ADDITIONAL	. "APPLICA	BLE" PROVI	SIONS FOR CHURCH	OPTION	
on the et provided	fective date	of this sched	dule was being billed u	nder the Company	e at said service location y's former schedule GSO, edule, this schedule is no
NET MONTH	LY BILL				
BASIC S	ERVICE FE	E E \$22	2.50		
ENERG'	CHARGE				
******	***************************************	9¢ per kWh 3¢ per kWh	for the first 1,200 k		
DEMAN	CHARGE				
V	Vinter Perio		eet in the billing months W of Billing Demand,		gh May.
S	ummer Per		d set in the billing mon kW of Billing Demand,		n September.
Plus all a	ipplicable a	djustments a	nd surcharges.		
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TTO OFFICE CO.	DDOD LEVON COLD HOSTON OF WANGES	Index
	RPORATION COMMISSION OF KANSAS C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SGSCO
LOTTER BIVERGI, IIV	(Name of Issuing Utility)	Selfebold Bases
	WESTAR NORTH RATE AREA	Replacing Schedule SGSCO Sheet 2
	Cerritory to which schedule is applicable)	which was filed October 28, 2015 November
to supplement or set hall modify the taril	parate understanding If as shown hereon.	Sheet 2 of 2 Sheets
	SMALL GENERAL SERVICE - CHURCH	OPTION RESTRICTED
ADJUSTME	NTS AND SURCHARGES	
The rate	es hereunder are subject to adjustment as provi	ded in the following schedules:
1. 2. 3. 4. 5.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider	
7. Plus all	Tax Adjustment applicable adjustments and surcharges.	
Plus all	applicable adjustments and surcharges.	
Plus all		
Plus all	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary	function is to supply heat for the comfort be in protective conduit or metal-clad cable
Plus all DEFINITION 1.	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary conditioning of occupiable spaces. Customer's wiring to such equipment must satisfactory to the Company. This rate schedu	function is to supply heat for the comfort be in protective conduit or metal-clad cable le is predicated upon 12-months of continuous company's General Terms and Conditions
Plus all DEFINITION 1. 2.	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary conditioning of occupiable spaces. Customer's wiring to such equipment must satisfactory to the Company. This rate scheduservice. Service under this rate schedule is subject to presently on file with the State Corporation Company.	function is to supply heat for the comfort be in protective conduit or metal-clad cable le is predicated upon 12-months of continuous Company's General Terms and Conditions commission of Kansas and any modifications
Plus all DEFINITION 1. 2.	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary conditioning of occupiable spaces. Customer's wiring to such equipment must satisfactory to the Company. This rate scheduservice. Service under this rate schedule is subject to presently on file with the State Corporation Cosubsequently approved. All provisions of this rate schedule are subject.	function is to supply heat for the comfort be in protective conduit or metal-clad cable le is predicated upon 12-months of continuous Company's General Terms and Conditions commission of Kansas and any modifications
Plus all DEFINITION 1. 2.	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary conditioning of occupiable spaces. Customer's wiring to such equipment must satisfactory to the Company. This rate scheduservice. Service under this rate schedule is subject to presently on file with the State Corporation Cosubsequently approved. All provisions of this rate schedule are subject.	function is to supply heat for the comfort be in protective conduit or metal-clad cable le is predicated upon 12-months of continuous Company's General Terms and Conditions commission of Kansas and any modifications
Plus all DEFINITION 1. 2. 3. 4.	applicable adjustments and surcharges. NS AND CONDITIONS "Space heating requirements" under this scheused to operate equipment whose primary conditioning of occupiable spaces. Customer's wiring to such equipment must satisfactory to the Company. This rate scheduservice. Service under this rate schedule is subject to presently on file with the State Corporation Cosubsequently approved. All provisions of this rate schedule are subject.	function is to supply heat for the comfort be in protective conduit or metal-clad cable le is predicated upon 12-months of continuous Company's General Terms and Conditions commission of Kansas and any modifications

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	ORATION COMMISSION		COUPDING	O.
ESTAR ENERGY, INC &	(Name of Issuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
		200	Replacing Schedule_	SL Sheet 1
WI	ESTAR NORTH RATE ARE	EA		
(Territo 143 <u>October 28, 2015</u>	ry to which schedule is applica	able)	which was filed	November 20;
o supplement or separa hall modify the tariff as	te understanding shown hereon.		Shee	t 1 of 8 Sheets
		STREET LIGHTIN	<u>G</u>	
AVAILABLE				
	c service is available ur dary distribution lines.	nder this schedule at	points on or adjace	nt to Company's existing
APPLICABLE				
for ligh of athle public	iting of any privately owr etic fields, recreation are	ned roads, drives, etc eas, swimming pools le is not applicable to	., or for flood lighting , parking lots and oth	schedule is not applicable installations or to lighting ner similar projects either s, standby, supplemental,
<u>EQUIPMENT</u>	AND SERVICE PROVI	DED		
The Co	ompany will install, own ment:	and operate the follo	owing items designa	ted as standard
1.	of LED lamps nomina	ally rated at the wa e character of the	ttage and lumens p circuit (series or mu	andard lamps will consist provided for in this rate ultiple) and the voltages
2.	to exceed ten feet (10') and a transformer if red without adequate prop would increase costs	, a maximum of three quired. Company ma erty right-of-way, uti due to access, ten se the Company the	hundred thirty feet (y restrict installations lity easements, or a rain, or soil conditi	vood pole(s), an arm not 330') of secondary circuit s of new facilities in areas reas in which installation ons or alternatively the love the average cost for

ssued				
ssuedMo	onth Day	Year		
	nth Day	Year		

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THE STATE CORPORATION COMMISSION OF KANSAS	COMEDITIE
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE SL
	Replacing Schedule SL Sheet 2
WESTAR NORTH RATE AREA	
(Territory to which schedule is applicable) 2013October 28, 2015	which was filed November 20,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 8 Sheets
STREET LIGHTIN	NG
hundred thirty feet (330') of secondary distribution system and a transformer if reconew facilities in areas without adequate pro in which installation would increase costs	Company's option shall consist of a properly iser, ten foot (10') arm, a maximum of three circuit from the Company's underground quired. Company may restrict installations of operty right-of-way, utility easements, or areas due to access, terrain, or soil conditions or the Company the incremental cost above the
Non-Standard Public Street Lighting	
The Company, at its option and upon custome nonstandard fixtures, poles or other items to me installations shall be constructed with material read installation is one which includes one or more nonsone or more standard units.	eet customer's need. All new nonstandard dily available to the Company. A nonstandard
The monthly charge for service under this rate accordance with the following formula for installation 4, 2002:	
All standard components, as specified in the stated therein. In addition,	ne Net Monthly Bill section, shall be priced as
	ed at one and three fourths percent (1¾%) of 4.202¢ per kWh for all kWh supplied to ne annual cost of nonstandard lamp renewals
Issued Month Day Year	
Effective Month Day Year	

By_

				Inc	lex
	CORPORATION COMM				
ESTAR ENERGY	', INC & KANSAS GAS & ELEC	·	STAR ENERGY S	CHEDULE	SL
	(Name of Issuing U	Jtility)	R	enlacing Schedule	SL Sheet 3
	WESTAR NORTH R	ATE AREA		,	
	Territory to which schedul	e is applicable)	W	hich was filed	November 20,
913 <u>October 28</u>		unit.	- Harris Carlos		HIHUULU A
No supplement or hall modify the	r separate understanding tariff as shown hereon.			Sheet	3 of 8 Sheets
		STREE	T LIGHTING		
lir w in e	mited to the installed vattage and if applic nstallation exceeds t	I costs of a standard able a standard of the costs of the eas a contribution	ard installation of extension. Who quivalent stand in aid of constr	consisting of a si en the costs of ard installation, ruction, prior to t	dard installation shall be tandard fixture of simila such new nonstandare customer shall pay the the start of construction on.
NET MO	NTHLY BILL				
A mo	onthly charge per sta	ndard installation i	s as follows:		
New	LED Lamp of: 4,624 Lumens 6,249 Lumens 8,619 Lumens 18,570 Lumens 18,570 Lumens 24,921 Lumens installations of the fo		16 kWh/M 24 kWh/M 32 kWh/M 72 kWh/M 72 kWh/M 95 kWh/M	\$ <u>10.</u> \$ <u>13.</u> \$ <u>21.</u> \$ <u>17.</u> \$ <u>23.</u>	937.75 5810.35 1412.85 2720.80 6317.24 6923.17 October 28, 2015.
	5,700 Lumens 8,500 Lumens 14,500 Lumens 25,600 Lumens 25,600 Lumens 45,000 Lumens * set back fixtures	70 watts 100 watts 150 watts 250 watts 250 watts 400 watts		\$ <u>7.</u> \$ <u>10.</u> \$ <u>13.</u> \$ <u>21.</u> \$ <u>17.</u>	937.75 5810.35 1412.85 2720.80 6317.24 6923.17
Issued	Month Day	Year			
Effective					
Effective	Month Day	Year			

THE COLUMN TO A THE CANADA TO THE CANADA TO A THE CANADA TO A THE CANADA TO A THE CANADA TO A	OPERATOR OF TANKE	Index
THE STATE CORPORATION C	OMMISSION OF KANSAS ELECTRIC COMPANY, d.b.a. WESTAR ENERG	Y SCHEDULE SL
	uing Utility)	
WECTAD NOD	TH RATE AREA	Replacing Schedule SL Sheet 4
(Territory to which sel 2013October 28, 2015	nedule is applicable)	which was filed November 20,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 8 Sheets
	STREET LIGHTI	ING
Metal Halide L	<u>-amp of:</u>	Per Installation (a)
8,800 Lumen		
24,000 Lume	ens 250 watts ens 400 watts	\$ <u>35.1934.44</u> \$41.14 40.23
	•	be available on and after June 4, 2002. The another type shall be Company's option.
Mercury Vapo	r Lamp of:	Per Installation
7,000 Lumens	•	\$ <u>7.90</u> 7.73
11,000 Lumer		\$ <u>10.64</u> 10.40
11,000 Lumer 20,000 Lumer		\$ <u>16.09</u> 15.73 (c) \$14.8414.51
20,000 Lumer		\$21.22 20.75 (c)
High Pressure	Sodium Lamp of:	Per Installation
	100 watts, or smaller	\$16.03 15.68 (c)
13,500 Lumer		\$ <u>10.8340.59</u> (b)
13,500 Lumer		\$ <u>16.19</u> 15.83 (b) (c)
14,500 Lumer		\$ <u>17.00</u> 4 6.62 (c)
20,700 Lumer		\$ <u>12.2341.96</u> (b)
20,700 Lumer		\$ <u>17.33</u> 16.95 (b) (c)
25,600 Lumer 40,500 Lumer		\$ <u>21.6821.20</u> (c) \$16.96 16.58 (b)
40,500 Lumer		\$21.9921.50 (b) (c)
45,000 Lumer		\$ <u>28.00</u> 27.38 (c)
Issued		
Month	Day Year	
Effective		
Month	Day Year	

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			In	dex
	RATION COMMISSIO	ON OF KANSAS MPANY, d.b.a. WESTAR ENERGY	COUDDIII E	SL
WESTAR ENERGY, INC & K	(Name of Issuing Utility)	SCHEDOLE	311	
WES	TAR NORTH RATE A	Replacing Schedule_	SL Sheet 5	
(Territory	to which schedule is app		which was filed	November 20,
2013 October 28, 2015	understanding			
No supplement or separate shall modify the tariff as sl	nown hereon.		Shee	t 5 of 8 Sheets
		STREET LIGHTING	2	
Notes:				
In additi applicat		nthly charge, the following	ng additional charge	es may apply if
(a)				tallation with Company- d 40 feet in height with a
	\$6.75 per standa	ard installed on or after .	lune 4, 2002.	
(b)	Available in retro	fit of Mercury Vapor (M	V) fixtures.	
(c)	in (a) above do r			therefore, amounts listed ete base compatible with
(d)	Plus all applicabl	le adjustments and surc	harges.	
MINIMUM MON	NTHLY BILL			
The greater	of the Net Monthly E ighting Service or			ny's standard agreement licable adjustments and
Issued				
Mont	h Day	Year		
EffectiveMon	th Day	Year		
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			Inc	lex	
	ORATION COMMISSION OF THE COMM	ON OF KANSAS OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST.	
WESTIN ENERGY, INC.	(Name of Issuing Utility)		DOTTED O LIG	50	
WE	ESTAR NORTH RATE A	AREA	Replacing Schedule_	SL	Sheet6
(Territor 2013October 28, 2015	ry to which schedule is app	which was filed	Nove	nber 20,	
No supplement or separar shall modify the tanif as	te understanding shown hereon.		Sheet	6 of 8 She	ets
		STREET LIGHTING	2		
AD.IIISTMEN	TS AND SURCHAR	GES			
		ubject to adjustment as p	ravided in the follow	ina saha	oduloe:
1. 2. 3. 4. 5. 6.	Retail Energy Cos Property Tax Surd Transmission Deli	st Adjustment charge ivery Charge ost Recovery Rider			
Plus a	ll applicable adjustme	ents and surcharges.			
DEFINITIONS	AND CONDITIONS				
1.	Company on the I	available for installation basis of their quality, o customer acceptance ar	apital and mainter		
2.		tallations will be installed to maintain an inventory	•		
3.		quire an Electric Servio additional charge, or sp emplated herein.			
		33.181133333334			
Issued	nth Day	Year			
EffectiveMo	nth Day	Year			

HE CTATE COL	RPORATION COMMISS	ION OF IZANGAG	Index			
	& KANSAS GAS & ELECTRIC C	OMPANY, d.b.a. WESTAR ENE	RGY SCHEDULE	SL		
Ţ	(Name of Issuing Utility WESTAR NORTH RATE	•	Replacing Schedule	SL Sheet 7		
(Terri	itory to which schedule is at	oplicable)	which was filed	November 20.		
lo supplement or sep hall modify the tariff	arate understanding as shown hereon.		Shee	et 7 of 8 Sheets		
		STREET LIGH	TING			
4.	a lamp, fixture, bra by a photo-electric hours annually) an requested. Mainte replacement, lens	cket, secondary cab controller to provide d will be of the appro- enance shall consist cleaning and the like of abnormal mainte	e, and pole. All lamps service from dusk to de eximate lumen ratings at of lamp replacement, on an as needed basis	e installation, consisting of will normally be operated awn (approximately 4,000 and wattages indicated or photo electric controller s. Company may charge ntal cost associated with		
5.	Overhead service shall be provided unless the existing local distribution system underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid construction, prior to the start of construction. Customer shall retain ownership of conditional installed when required to complete said installation.					
6.	Mercury vapor lam	New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's				
7.	charges if a custon Company's street	The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.				
8.	available, shall be		e location at points on	dard phase and voltage the Company's existing		
(ssued						
7	Month Day	Year				
Effective	Month Day	Year				

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		Index			
	PORATION COMMISSION OF KANSAS & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDIULE	SL		
WIDTING DAMAGE, INC.	(Name of Issuing Utility)				
W	VESTAR NORTH RATE AREA	Replacing Schedule_	SL Sheet 8		
(Territ 2013October 28, 201	tory to which schedule is applicable)	which was filed	November 20,		
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.	Shee	et 8 of 8 Sheets		
	STREET LIGHTING	<u> </u>			
9.	Customer shall reimburse Company the full street light upon order or resolution of the Goon private easement, or (2) has been installed is used solely for the purpose of providing street light will not result in	overning Body if the ed for a period of lea eet lighting for the o	e street light (1) is located ss than fifteen (15) years, customer, and the change		
10.	Company shall change the location of or rer of-way upon order or resolution of the Gov installed for a period of fifteen (15) years or n of the street light is part of an upgrading of change the location of any street light fixture. Company for other purposes and said pole(street)	rerning Body if (1) more, or (2) the remark the street light system for if the associated	the street light has been oval or change in location tem. Company may also d pole(s) are used by the		
11.	Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.				
12.	All provisions of this rate schedule are subject authority having jurisdiction.	ct to changes made	by order of the regulatory		
Issued	fonth Day Year				
Effective	Month Day Year				

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THE STATE CORPORATI	ON COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSA	S GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
(Nan	ne of Issuing Utility)	Replacing Schedule	, CT	Shoot 1
WESTAR	SOUTH RATE AREA	Replacing Beneduce	,	Short
(Territory to 28, 2015	which schedule is applicable)	which was filed	Novembe	r 20, 2013 October
No supplement or separate unders shall modify the tariff as shown h	tanding ereon.	She	et 1 of 8 She	ets
	STREET LIGHTING	<u>3</u>		
AVAILABLE				
Electric servic secondary dis	e is available under this schedule at p tribution lines.	ooints on or adjace	ent to Con	npany's existing
APPLICABLE				
alleys and thou for lighting of a	ed cities, townships or other local gover roughfares in urban or platted suburbar any privately owned roads, drives, etc., ls, recreation areas, swimming pools,	n areas. This rate or for flood lighting	schedule i g installatio	is not applicable ons or to lighting
public or priva	te. This schedule is not applicable to alle or shared electric service.			/, supplemental,
public or priva short term, res	te. This schedule is not applicable to alle or shared electric service.	oackup, breakdow	n, standby	, ,
public or priva short term, research	te. This schedule is not applicable to tale or shared electric service. ERVICE PROVIDED	nless otherwise no the wattage and lo	n, standby ed as stan oted. Stan umens pro iries or m	ndard ndard lamps will ovided for in this
public or prival short term, resistant term, r	te. This schedule is not applicable to cale or shared electric service. ERVICE PROVIDED will install, own and operate the follow tandard fixtures will be Cobra head uponsist of LED lamps nominally rated at atte schedule. Further, the character	nless otherwise not the wattage and lestermined by Company of three hungequired. Company expresses costs due to may reimburse the	ed as standed of the standard word thirty may rest or access,	ndard lamps will ovided for in this ultiple) and the pole(s), an arm y feet (330') of trict installations y easements, or terrain, or soil
public or prival short term, resistant term, r	te. This schedule is not applicable to cale or shared electric service. ERVICE PROVIDED will install, own and operate the follow tandard fixtures will be Cobra head un onsist of LED lamps nominally rated at ate schedule. Further, the character oltages supplied to the fixture will be detained at a transformer if referenced to exceed ten feet (10'), a maximum accondary circuit and a transformer if referenced in which installation would increased in which installation would increased the same accordance of alternatively the customer residue.	nless otherwise not the wattage and lestermined by Company of three hungequired. Company expresses costs due to may reimburse the	ed as standed of the standard word thirty may rest or access,	ndard lamps will ovided for in this ultiple) and the pole(s), an arm y feet (330') of trict installations y easements, or terrain, or soil
public or prival short term, resistant term, r	te. This schedule is not applicable to cale or shared electric service. ERVICE PROVIDED will install, own and operate the follow tandard fixtures will be Cobra head un onsist of LED lamps nominally rated at ate schedule. Further, the character oltages supplied to the fixture will be detained at a transformer if referenced to exceed ten feet (10'), a maximum accondary circuit and a transformer if referenced in which installation would increased in which installation would increased the same accordance of alternatively the customer residue.	nless otherwise not the wattage and lestermined by Company of three hungequired. Company expresses costs due to may reimburse the	ed as standed of the standard word thirty may rest or access,	ndard lamps will ovided for in this ultiple) and the pole(s), an arm y feet (330') of trict installations y easements, or terrain, or soil
public or priva short term, resistant term, re	te. This schedule is not applicable to cale or shared electric service. ERVICE PROVIDED will install, own and operate the follow tandard fixtures will be Cobra head unconsist of LED lamps nominally rated at ate schedule. Further, the character oltages supplied to the fixture will be detandard overhead extensions shall contot to exceed ten feet (10'), a maximum econdary circuit and a transformer if refinew facilities in areas without adequate reas in which installation would increased above the average cost for a standard cost above the average cost for a standard cost and cost above the average cost for a standard cost and	nless otherwise not the wattage and lestermined by Company of three hungequired. Company expresses costs due to may reimburse the	ed as standed of the standard word thirty may rest or access,	ndard lamps will ovided for in this ultiple) and the pole(s), an arm y feet (330') of trict installations y easements, or terrain, or soil

By_

			Index			
THE STATE CO WESTAR ENERGY, II	NC & KANSAS GAS a	& ELECTRIC CO suing Utility)		SL le SL Sheet 2		
•	Territory to which 8, 2015	schedule is a	oplicable)	which was filed _	November 20, 2013October	
No supplement or se shall modify the tari	parate understanding If as shown hereon.	3		Sl	neet 2 of 8 Sheets	
Non-s	sized hundred distribution of new areas conditions are as standard Pub. The Companion nonstandard installations and after the limited to similar wattagen on standard shall pay the	wood pole, ed thirty fe ution syste v facilities in which ions or alte bove the average and if a installation entire cost	secondary cable, pol- et (330') of secondary m and a transformer in a areas without adequal installation would incompatively the custome verage cost for a standard ghting otion and upon custome les or other items to constructed with mate is one which including the or more standard upon 2, Company's investing d costs of a standard applicable a standard exceeds the costs of difference, as a contri	ne Company's option of riser, ten foot (10 ary circuit from the frequired. Compare ate property right-corease costs due or may reimburse the dard installation. The one or more not installation of costs of extension. When the equivalent startibution in aid of costs.	In shall consist of a properly arm, a maximum of three e Company's underground any may restrict installations of-way, utility easements, or to access, terrain, or soil e Company the incremental electric for a standard units. It may, onstandard units. It may, onstandard installation shall ting of a standard fixture of en the costs of such new adard installation, customer instruction, prior to the start or a standard installation.	
Issued	Month	Day	Year			
Effective	Month	Day	Year			

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THE STATE CORPORA	ATION COMMI	SSION OF KAN	SAS			
WESTAR ENERGY, INC & KAI	NSAS GAS & ELECTE	SCHEDULE	SL			
	Name of Issuing Uti	***************************************				
WEST	AR SOUTH RA	TE AREA		Replacing Schedule	SL	Sheet3
(Territory 28, 2015	to which schedul	e is applicable)	•	which was filed	Novembe	n 20, 2013 October
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.			She	et 3 of 8 She	ets
		QTDE	ET LIGHTING			
		SINE	LILIGITING			
NET MONTHLY BI	<u>LL</u>					
A monthly cha	arge per stand	lard installation	n is as follows:			
I FD I	amp of:			Per Installat	ion (a)	
	Lumens	48 watts	16 kWh/M	\$ 7.93		
	Lumens			\$10.58	944	
		95 watts		\$ 13.55	000	
10,013	Lumono*	215 watta	32 KVVII/IVI	\$23.75	***	
10,07	O Lumens	215 watts 215 watts	7 2 KVVII/IVI		est .	
10,07	o Lumens	215 Walls	1 Z KVVII/IVI	\$ <u>19.17</u>	100	
24,92	1 Lumens	284 watts	95 kWh/M	\$ <u>25.83</u>)20-20	
New installati	ons of the folk	owing shall no	longer be avai	lable on and after	r October	28, 2015.
High F	Pressure Sodi	ım Lamp of		Per Installat	ion (a)	
	Lumens	70 watts		\$ 7.93		
	Lumens			\$1 <u>0.58</u>	P6	
	0 Lumens			\$ 13.56	•••	
25.60	0 Lumens*	250 watts		\$23.75	160	
25,000	0 Lumens	250 watts		\$19.17	···	
	0 Lumens	400 watts		\$25.83	PR	

	Halide Lamp			Per Installa		
	0 Lumens	250 watts		\$35.19		
24,000	0 Lumens	400 watts		\$ <u>41.14</u>	40.23	
* set b	ack fixtures					
Iggrad						
Issued Month	Day	Year	***************************************			
	**					
Effective Month	Day	Year	***************************************			
MOM	Day	ı car				
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THE STATE CORPORATION COMMISS							
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC (Name of Issuing Utility	SCHEDULE	SL					
(ivame or issuing offm)	<i>(</i>)	Replacing Schedule	SL	Sheet4			
WESTAR SOUTH RATE	AREA						
(Territory to which schedule i 28, 2015	s applicable)	which was filed	Novembe	- 20, 2013 October			
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 4 of 8 She	ets			
	STREET LIGHTING	1					
New installations of the follow decision to repair or replace t							
Mercury Vapor Lamp 7,000 Lumens 10,000 Lumens 20,000 Lumens 52,000 Lumens 52,000 Lumens Metal Halide Lamp of: 33,000 Lumens 2 at 33,000 Lumens 90,000 Lumens Tower	Per Installa \$ 6.776. \$ 8.388. \$14.8414 \$15.7416 \$ 37.6036 Per Installa \$ 29.4326 \$ 52.6654 \$ 39.8736 \$ 193.2816	62 19 1.51 5.39 5.77 (b) ation 3.78 (c) 1.49 (c) 3.99 (b)					
Filament Lamp of: 10,000 Lumens		Per Installation \$12.1011.83					
In addition to the above more	nthly charge, the following	additional charges	s may app	ly if applicable:			
Company-ow							
\$6.75	per standard installed on o	or after May 1, 198	33.				
\$3.00	per standard installed befo	ore May 1, 1983.					
(b) Available onl	y on steel standards. Add	amount in (a) abo	ove as app	olicable.			
Issued							
Month Day	Year						
Effective Month Day	Year						
D.							

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		FION COMMISSIO)N OF KANSAS MPANY, d.b.a. WESTAR ENERG	ev goueniii e	SL		
WESTAK ENERGI,		ame of Issuing Utility)	WFAN1, U.U.S. WESTAR ENERG	es ·			
	WESTA	R SOUTH RATE A	REA	Replacing Schedu	ale <u>SL</u> Sheet <u>5</u>		
	(Territory t 28, 2015	o which schedule is a	pplicable)	which was filed	November 20, 2013 October		
No supplement or s shall modify the ta	separate unde riff as shown	erstanding hereon.		S	heet 5 of 8 Sheets		
			STREET LIGHT	ING			
			•				
	(c)	listed in (a) a		Customer must	el pole; therefore, amounts provide a concrete base		
	(d)	Plus all applica	ble adjustments and	surcharges.			
MINIMUM N	/ONTHL	Y BILL					
for S					pany's standard agreement applicable adjustments and		
ADJUSTME	NTS AN	D SURCHARGE	<u>'S</u>				
The	rates he	reunder are subj	ect to adjustment as	provided in the follo	wing schedules:		
	1. 2. 3. 4. 5.	Property Tax S Transmission I Environmental	Delivery Charge Cost Recovery Ride ergy Program Rider	r			
Pli	us all app	olicable adjustme	nts and surcharges.				
DEFINITION	VS AND	CONDITIONS					
1.	on the	e basis of their qu			letermined by the Company ng term availability, general		
Issued	Month	Day	Year				
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Effective	Month	Day	Year				

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		ON COMMISSIC GAS & ELECTRIC CO	ON OF KANSAS OMPANY, d.b.a. WESTAR ENER	GY SCHEDULE	SL	
,		e of Issuing Utility)				
	WESTAR	SOUTH RATE A	AREA	Replacing Schedu	e <u>SL</u>	Sheet6
	(Territory to w 28, 2015	which schedule is a	pplicable)	which was filed _	Novemb	er 20, 2013October
No sup plement or shall modify the ta	separate understa rriff as shown he	nnding reon.		Sł	eet 6 of 8 Sh	eets
			STREET LIGHT	ING		
2.				ed only at the Comp ry of spare parts for i		
3.	with an			Agreement or Street L num and/or longer in		
4.	lamp, fix a photo- annually requestoreplacer custome	xture, bracket, -electric contro /) and will be ed. Maintena ment, lens cle	secondary cable, and ler to provide service of the approximation of the shall consist of aning and the like of abnormal maintents.	naintain the complete and pole. All lamps we be from dusk to dawn (ate lumen ratings a of lamp replacement an as needed bas ance or the increme	ill normally approxima nd wattag t, photo e is. Comp	y be operated by ately 4,000 hours ges indicated or electric controller any may charge
5.	Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.					
6.	vapor la	mps shall be I	provided only if insta	Halide or High Pressu Illed on or before Jur ith another type shal	ne 30, 198	3. The decision
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		ON COMMISSIO	SY SCHEDULE	CI				
WESTAR ENERGY		of Issuing Utility)	OMPANY, d.b.a. WESTAR ENERG	. SCHEDOLE	<u>SL</u>			
	WESTAR S	SOUTH RATE A	AREA	Replacing Schedu	le <u>SL</u>	Sheet		
	(Territory to w	hich schedule is a	applicable)	which was filed _	Novemb	e r 20, 2013	October	
No supplement or shall modify the ta	separate understar	nding eon.		S	heet 7 of 8 Sh	eets		
			STREET LIGHT	<u>NG</u>				
7.	if a custo street lig	omer supplies, tht installation	MONTHLY BILL section, owns and maintains and maintains and cific terms to be agre	a traffic signal instal intain installations	llation used	d with Co	mpany's	
8.	shall be	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.						
9.	street lig on privat is used s	Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.						
10.	right-of-v installed of the st change	Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.						
11.	presently	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
12.	 All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. 						gulatory	
Issued	Month	Day	Year	1998-88 - 289 (1998-1997)				
Effective	Month	Day	Year					

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		ON COMMISSIO	ON OF KANSAS MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST.		
orrac Eranco		of Issuing Utility)	THE TEXT OF THE PARTY OF				***************************************
		SOUTH RATE A	REA	Replacing Schedule	SL	Sheet_	88
		hich schedule is a		which was filed	Novembe	sr 20, 2013 (<u>October</u>
supplement o	or separate understa tariff as shown her	nding eon.	anning on manufacture.	Shee	et 8 of 8 She	eets	
			STREET LIGHTING				
anna							avenue.
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fective		Day	1 621				
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	E CORPORATION OF THE CORPORATION		JN OF KANSAS MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST	
		of Issuing Utility)	,			
	WESTA	R RATE AREA		Replacing Schedule	ST	Sheet1
	(Territory to w 2013October 2	hich schedule is a	applicable)	which was filed	Nov	rember 20,
No supplement shall modify th	t or separate understa te tariff as shown her	nding eon.		She	et 1 of 5 Sho	eets
			SHORT-TERM SER\	/ICE		
AVAILA	BILITY					
§	ctric service is ilities.	available und	er this rate schedule at	points on the Com	pany's exi	sting distribution
APPLIC	CABLE					
	ort-Term Servi delivery and m		as service supplied for l gh one meter.	ess than 12 consec	cutive mo	nths at one point
	vice will be nsformers and		ly when and where pment.	Company has ava	ailable ca	apacity in lines,
	s rate schedul ctric service.	e is not applic	able to backup, breakd	own, standby, supp	olemental	or resale of
NET MO	ONTHLY BILL					
BA	SIC SERVICE	FEE \$	22.50			
EN	ERGY CHARG	BE .	7.05586.9699¢ per kV	√h		
DE	MAND CHAR	3E				
	Winter Per		set in the billing month: 4.38 per kW of Billing D		h May.	
	Summer Pe		nd set in the billing mon 8.47 per kW of Billing D		septemb	oer.
	Plus all app	olicable adjust	ments and surcharges.			
Issued	Month	Day	Year			
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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE ST		
(Name of Issuing Utility)	-		
WESTAR RATE AREA	Replacing Schedule ST Sheet 2		
(Territory to which schedule is applicable) 2013 October 28, 2015	which was filed November 20,		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets		
SHORT-TERM SER	VICE		
MINIMUM MONTHLY BILL			
The above rate for zero consumption plus all application	able adjustments and surcharges.		
ADJUSTMENTS AND SURCHARGES			
The rates hereunder are subject to adjustment as p	provided in the following schedules:		
	provided in the following schedules.		
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 			
Plus all applicable adjustments and surcharges.			
SERVICE FEE			
Customer shall pay to Company, in advance, the cosservice, in addition to the charges provided elsewher annual charge for customers taking service for more an amount equal to Company's cost of labor, labor or an investment cost of 25% of the value of all means (exclusive of metering equipment), and an overhead cover engineering, supervision, and general office exclusive.	ere in this rate schedule. This fee shall be an than a twelve month period. The fee shall be verheads, vehicles, non-salvageable material, naterial and equipment temporarily installed ad charge applied to the preceding costs to expense, but shall in no event be less than:		
\$ 50.00 for Standard Short-Term \$ 150.00 for Optional Short-Term			
Issued			
Month Day Year			
Effective			
Month Day Year			

THE STATE CORPORATION COMMISSION OF KANSAS				Index			
			PANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST		
	(Name of Is	suing Utility)		Replacing Schedule	STSheet3		
Share and the state of the stat	WESTAR R	LATE AREA			-		
	Territory to which 2013 October 28, 2		plicable)	which was filed	November 20,		
No supplement or s shall modify the tar	eparate understanding iff as shown hereon.	g		She	et 3 of 5 Sheets		
			SHORT-TERM SERVI	CE			
STANDARD	SHORT-TER	M SERVICE	=				
1.			Service shall be initiat ty inspection schedules	-	with Company's normal eeds.		
2.	service line	, and all ap		ry for a temporary	t for receiving Company's service, except that the		
OPTIONAL	SHORT-TERM	/ SERVICE					
1.			ervice shall be availab ground service, and in		option in new residential Company's discretion.		
2.	working da	y following		or service. Cust	by the end of the third full tomer's request shall be		
3.	applicable of	code and ins	spection requirements	and containing the	uipment pallet meeting all e equipment necessary to ter enclosure, and meter		
	B. Out.		annon (1995) ann an amhairt ann an Aireann an Aireann ann an Aireann ann an Aireann ann an Aireann ann an Aire				
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WESTAR ENERGY			OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST					
	(Name	of Issuing Utility)		Replacing Schedule_	ST Sheet 4					
	WESTA	AR RATE AREA								
	(Territory to w 2013October 2	which schedule is 28, 2015	which was filed	November 20,	-					
No supplement or shall modify the t	separate understa ariff as shown he	inding reon.		Shee	t 4 of 5 Sheets					
	SHORT-TERM SERVICE									
DEFINITI	ONS AND C	CONDITIONS								
1.	maximu construc	m use during ction, unless i npany's syste	the month. The Demar n the sole judgment of t	nd Charge shall not he Company, custo	the 15-minute period of be applied to residentia mer will place a demand ction use for residentia					
2.	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.									
3.	shall be supplied	supplied un	der this rate schedule.	In addition, Shorelopers constructing	es, fairs, and/or festivals t-Term Service shall be residential, commercial s set.)				
4.	sufficien		yment of bills, equal to t		vith Company an amount e for the service rendered					
5.	Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.									
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		COMMISSION O		0.01100111	ev. 2000			
WESTAR ENERGY,		S & ELECTRIC COMPAN Suing Utility)	Y, d.b.a. WESTAR ENERGY	SCHEDULE	ST			
				Replacing Schedule_	STSheet5			
	WESTAR	RATE AREA						
	(Territory to which which was a second control of the control of t	ch schedule is applic 2015	able)	which was filed	November 20,			
No supplement or shall modify the ta	separate understand triff as shown hereo	ing n.		Shee	t 5 of 5 Sheets			
		SH	HORT-TERM SERV	ICE				
DEFINITIO	NS AND CON	IDITIONS (CON	<u>T)</u>					
6.	phase ser	vice is supplied is rated at ten ho) unless otherwise a	agreed upon prior t	three phase (when three to installation. Individual equipment satisfactory to			
7,	on file w	Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
8.		ons of this rate s naving jurisdictio		to changes made b	by order of the regulatory			
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	TE CORPORATION				TOLL			
ESTAR ENE	ERGY, INC & KANSAS GAS		SCHEDULE	100				
	(Name of Is	suing Utility)		Replacing Schedul	e <u>TOU</u> Sheet <u>1</u>	entatololo ^{lol} Natura		
	WESTAR R	ATE AREA						
	(Territory to which s	chedule is applical	which was filed	October 28, 2015Novem	ber			
lo supplemo hall modify	ent or separate understand the tariff as shown hereo	ing n.		Sh	eet 1 of 4 Sheets			
			TIME OF USE - PIL	<u>ot</u>				
<u>AVAIL</u>	ABLE							
					n the Company's exis rogram is limited to 1,			
<u>APPLI</u>	CABLE							
		e schedule to	encourage customer		der Company's Resider otion from higher-cost t			
	TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.							
		o participate in	•	* *	or on a pay agreement r n has issued a decisior			
					the first three years	of		
			-денентилическ					
ssued _								
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		ATION COMMISSION (SAS GAS & ELECTRIC COMPA		SCHEDULE TOU
LUTTUC LIVER		me of Issuing Utility)		100
	WEST	ΓAR RATE AREA		Replacing Schedule TOU Sheet 2
,	Territory to v	which schedule is applicab	le)	which was filed October 28, 2015November
No supplement shall modify th	or separate und e tariff as show	lerstanding n hereon.		Sheet 2 of 4 Sheets
			TIME OF USE - PILO	<u>OT</u>
NET MC	NTHLY B	<u>ILL</u>		
E	BASIC SEF	RVICE FEE	\$14.50	
E	ENERGY (CHARGE:		
	Winter	Period – Energy us	ed in the billing montl	ns of October through May.
		On-Peak: Off-Peak		93¢ per kWh 28¢ per kWh
	Summ	er Period – Energy เ	used in the billing mo	nths of June through September
		On-Peak: Intermediate-Peak: Off-Peak:	10.719640.56	310¢ per kWh 354¢ per kWh 18¢ per kWh
		Plus all applicable a	adjustments and surc	harges.
ADJUS1	MENTS A	ND SURCHARGES		
~	he rates h	nereunder are subjec	et to adjustment as pr	ovided in the following schedules:
	1.	Retail Energy Cost	Adjustment	
	2.	Property Tax Surch	arge	
	3.	Transmission Deliv	ery Charge	
	4.	Environmental Cos	t Recovery Rider	
	5.	Renewable Energy	Program Rider	
	6.	Energy Efficiency F	Rider	
333333333333333333333333333333333333333	7.	Tax Adjustment	***************************************	
Issued				
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THE CORPORATE				Index			
THE STATE CORPORAT: WESTAR ENERGY, INC & KANSAS			GY SCHEDULE	TOU			
(Name	of Issuing Utility)		— Penlacina Scheduk	Replacing Schedule TOU Sheet 3			
WESTA	R RATE AREA	replacing senedul	SHOOL				
(Territory to whi 20, 2013	ch schedule is applica	which was filed	October 28, 2015Novem	ber			
No supplement or separate unders shall modify the tariff as shown h	standing iereon.	Sh	eet 3 of 4 Sheets				
		TIME OF USE -	PILOT				
Plus all a		nents and surchar	ges.				
			rd Time year round by ne price levels are as	/ season for weekdays a follows:	and		
Winter P	eriod – Energy u	sed in the billing m	onths of October thro	ough May.			
Time to the second seco)n-Peak:)ff-Peak:		and 🥜 and a second of the control o	s 10:00 AM – 8:00 PM s, Holidays, All Other Hours			
Summer	Period – Energy	used in the billing	months of June throu	ıgh September			
	on-Peak: ntermediate-Peak off-Peak:		s 1:00 PM – 8:00 PM s 10:00 AM – 1:00 PM s, Holidays, All Other Hours				
MINIMUM CHARGE							
T-8	ervice Fee, plus t justments and su	-	ified in the Electric So	ervice Agreement, plus	all		
DEFINITIONS & CO	NDITIONS						
therea		ted by either party		(1) year and for such to written notice to the of			
2. Servic	e under this opti	onal pilot program	will commence at the	start of a billing cycle.			
Issued Month	Day	Year					
Effective	~						
Month	Day	Year					
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	INC & KANSAS GAS	COMMISSION & ELECTRIC COMP suing Utility)	OF KANSAS ANY, d.b.a. WESTAR ENERG				
	WESTAR R	ATE AREA	- 100	Replacing Schedule	eTOUSheet4		
	rritory to which so 2013	chedule is applica	which was filed	October 28, 2015November			
No supplement or shall modify the ta	separate understandi Iriff as shown hereoi	ng 1.	Sh	eet 4 of 4 Sheets			
			TIME OF USE - P	ILOT			
3.	Average participat	Payment Pla e in electronic	n. Participating of billing and electron	customers are also	be eligible for Company's strongly encouraged to ts) if available to them so FOU Rate Option.		
4.		ribed herein.	metering equipmen	t capable of accomi	modating the Time of Use		
5.		Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day					
6.	pertaining	Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations at the sole discretion of the Company.					
7,	presently		e State Corporation		eral Terms and Conditions nsas and any modification		
8.		ions of this rat having jurisdi		ect to changes made	e by order of the regulatory		
Issued	Month	Day	Year				
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	CORPORATION			COMEDIA	TS		
WESTAK ENEKUT	(Name of Issui		IPANY, d.b.a. WESTAR ENERGY	SCHEDULE	18		
	WESTAR RA			Replacing Schedule	TS Sheet 1		
(Ter 2013October 28	ritory to which so	hedule is applica	ble)	which was filed	November 20,		
No supplement or shall modify the t	separate understand ariff as shown hereo	ing n.		Shee	t 1 of 3 Sheets		
			RAFFIC SIGNAL SER	VICE			
AVAILAE	<u>BLE</u>						
d		ilities within	or immediately adjace	•	the Company's existing in which the Company		
APPLICA	BLE						
si lig al T re <u>CHARAC</u> A	ignals for which ghting or to ar uthority of a c his rate scheo esale or share CTER OF SER	th no other so my service loo ity, not fully u dule is not app d electric ser RVICE rent, 60 hertz,	chedule is applicable. The ation operated by an Andrews and Andrew	This rate schedule is Agency, Board, Connu control of the makdown, standby,	ery for operation of traffic s not applicable for street nmission or other similar unicipal governing body. upplemental, short term,		
ui	istribution sys	tem most ava	mable to the service loc	iation.			
			undinne - 1 EST TESTS, ESTERES III. 11. Accumentature : 1 ESTERES III. 12.				
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		TION COMMISSION OF KA		aciirrii r	TO
ESTAR ENERGY, I		AS GAS & ELECTRIC COMPANY, d.b	.a. WESTAR ENERGY	SCHEDULE	TS
(Name of Issuing Utility)			Replacing Schedule	TS Sheet 2	
	WESTA	R RATE AREA	***************************************		
(Te rri 943 <u>October 28,</u>		ich schedule is applicable)		which was filed	November 20,
No supplement or s shall modify the ta	separate unde riff as showr	erstanding 1 hereon.		She	eet 2 of 3 Sheets
		TRAFFI	C SIGNAL SER	<u>VICE</u>	
NET MON	ITHLY B	ILL			
	,	fied in contracts execute 2009. Customers with n	100 8 00	ict shall pay the E	nergy Charge below.
EN	NERGY (CHARGE			
	For City	y Owned and Maintained	Traffic Signals:		
		9.67789.4000¢ pe	er kWh		
	For City	y Owned Traffic Signals	Maintained by C	ompany:	
		9.67789.4000¢ p	er kWh for all kV	Vh, plus the cost o	of maintenance.
Plu	us all app	olicable adjustments and	surcharges.		
MINIMUM	MONTH	HLY BILL			
The	greater	of;			
	A.	\$10.00, or			
		The minimum dollar amo	ount specified in	the contract or Ele	ectric Service
Plu	s all app	licable adjustments and	surcharges.		
		198 E B. L.			
Issued	Month	Day Ye	ear		
		,			
Effective					

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	RPORATION CON C & KANSAS GAS & ELI		, d.b.a. WESTAR ENERGY	SCHEDULE	TS		
	(Name of Issuing Uti		,				
7	WESTAR RATE A	REA	Replacing Schedule	e TS Sheet 3			
(Territo 2013 October 28, 20	ory to which schedule	e is applicable)	which was filed	November 20,			
No supplement or sep shall modify the tariff	parate understanding f as shown hereon.			Sh	eet 3 of 3 Sheets		
		TRA	FIC SIGNAL SE	RVICE			
ADJUSTME	ENTS AND SUR	CHARGES					
			to adjustment as	provided in the follo	owing schedules:		
3 3 4 5 6	 Property Transmis Environn Renewal Tax Adju 	ole Energy P stment	ge y Charge Recovery Rider rogram Rider				
Plus	all applicable a	djustments a	ind surcharges.				
DEFINITION	NS AND COND	TIONS					
1.					pany reserves the right to ust such measurements		
2.	the right to re	equire the cr ge, or specia	ustomer to exec al minimum and/o	ute an Electric Se	year. Company reserves rvice Agreement with an n when additional facilities		
3.	 Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. 						
4.	All provisions of authority having		~	ct to changes made	by order of the regulatory		
T 1							
Issued	Month D	ay	Year				
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1	Month D	ay	Year				