20200408135203 Filed Date: 04/08/2020 State Corporation Commission of Kansas

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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
EVERGY KAN	SAS CENTRAL, INC., & EV			NSAS CENTRAL SCHEI	DULE	GT&CSection 1
	(Na	me of Issuing Utili	ty)	Replacing Schedu	le GT&C	Sheet 1
EVE	RGY KANSAS CEN	TRAL SERVIC	E AREA	Replacing Schedu	ic <u> Grac</u>	Sheet
	(Territory to which so	hedule is applica	ble)	which was filed _	January	21, 2009
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		GENER	RAL TERMS AND	CONDITIONS		
			1. <u>DEFINITIO</u>	<u>DNS</u>		
custor subject Commincons in the the m Gener	mer and to all Ract to additions an inssion, become sistency is intended Service Agreeme ore specific province.	ate Scheduled modification effective and between the sions in the sonditions may	s and Riders the ns from time to the standard as a name of the standar	Service Agreement reto approved by the ime, and upon filing natter of law without and Conditions and Conditions and Any inconsistency state, Rate Schedules or obtained by any ission.	e Comminum with and any fur any fur any fur and more shall be refered or Rider.	approval by the ther notice. No pecific provisions solved in favor of Copies of these
1.01				insas Central, Inc. ness as <u>Evergy Kans</u>		
1.02			ate Corporation C on of the subject m	ommission of Kansa natter.	s or any s	uccessor of such
1.03	a Point of Delive approximately the Company in that	ery within Conne standard varies, which	mpany's Śervice <sup>-</sup> voltage and frequ source is adequat	etric power and energy rerritory on or near to ency for a class of the to meet customer's such Electric Service.	he custom service m	ner's premises, at ade available by
1.04		n Company i		th that portion of the I and authorized by		
1.05	" <u>Customer</u> " mea	ans a person	, partnership, ass	sociation, public or p	orivate firr	n, corporation or
Issued						
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Darrin Ives, Vice President

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			GENE	RAL TERMS AND	CONDITIONS		
	governme Agreeme	•	ncy or othe	er entity using Elec	tric Service at a sta	ited location	n under a Service
	1.05.01	multiple living far meter. principal on the or imprinclude from or kitchen or avail consider lighting	e dwelling acilities and Resider ally for don same pren covement of domestic ne to no facilities; allable for ered reside, small medicilities.	units each having d permanent provision of permanent provisions in Electric Servinestic purposes in hise as customer's qualification of customer's qualification premises served more than 5 singuland, also premises rent. Those premential. The prima	shall mean those separate kitchen ions for sanitation ce shall mean thoustomer's househ home, or place of cy of life. Resident through one metel e-family dwelling in which 4 or fewer is exceeding sury use of Electric fort space conditions.	facilities, sand are send are send of the content o	sleeping facilities, rved through one Electric Service detached garage the maintenance er uses shall also been converted having separate rooms are rented ons shall not be hall be limited to
	1.05.02	of a n include profess places; water college airfields	on-manufa but not l sional servi clubs; col pumping s and sch	acturing and non- be limited to those ces and miscelland mmercial office bu plants; laundries; ools; hospitals; ins	shall be those who residential characte engaged in the cous business servidings; warehouses greenhouses; publitutions for the cas; houses of work	er. Such wholesale ices; hotel s; theaters blic buildin are or dete	customers shall and retail trade, and other lodging and auditoriums; ngs; universities; ntion of persons;
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			GENE	RAL TERMS AND	CONDITIONS	;		
	1.05.03	change shall ir access appare and w publish product product machin miscel establi overha	es raw or on clude but sories; foo production and a cts; rubber cts; primatery, equilaneous natures estimates estima	trial customers slunfinished material not be limited to the dand kindred products; furniture and allied products; leather products; leather products; fabricipment and suppanufactured products and suppanufactured products; engaged in mining epair of transportations.	s into other for ose engaged in oducts; tobacco made from fab fixtures; paper inicals and allificated metal polies; transporucts; coal, galand quarrying	ms or particle and product product tation is, oil, ; estab	oroducts. coduction ucts; texti d similar i allied pi ducts; pe ts; stone, ts; mach equipme electric lishments	Such customers of ordinance and ile mill products; materials; lumber roducts; printing, troleum and coal clay and glass ninery; electrical ent; instruments; power, and ice; sengaged in the
1.06	"Premise"	" means	the land a	nd buildings on pro	perty controlled	d by cu	stomer.	
1.07	boundary by the sa connecte Streets,	v, upon v ame cust d electric alleys,	which all be tomer, and cal loads w and other	ans a properties, uildings and/or eled upon which all ewhich Company corrights-of-way inted or used by other	ctric consuming lectric service in nsiders to be considers to be considers.	g device is utilize ompone	es are ow ed to sup ents of a	vned or occupied oply one or more unified operation.
1.08				ne place where Co er Point of Delivery				
1.09				the voltage level postomer's premis				
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EVERGY KAN			TH, INC. d.b.a. EVERGY KAN	SAS CENTRAL SCH	HEDULE	GT&CSection 1		
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		GENER	RAL TERMS AND	CONDITIONS				
1.10		volts on C	al in an electric sys ompany's distribut em.					
1.11		distribution s	ne Voltage level a system to Compan					
1.12	1.12 "Meter" means a device or devices used for measuring the Kilowatt-hours, Kilowatts and other characteristics of a customer's electric power and energy consumption, as required by the applicable provisions of a customer's rate.							
1.13	constituting the	complete ins	the Meter or Met stallation needed be er at a single Point	y Company to m				
1.14	on the customer	r's premises, on), used or us	ans all wiring, appli on the customer's s seful by a customer Company.	side of the Point of	f Delivery (e	except Company's		
1.15			Electric Service p					
1.16			Electric Service pro vice (e.g., similar					
1.17	at various volta	ge levels on	electric power req Company's distributing characteristics	ition system at th				
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EVE	RGY KANSAS CEN						
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No suppleme shall modify	nt or separate understandi the tariff as shown hereo	ng 1.			Sheet 5 of 6 S	heets	
		GENER	RAL TERMS AND	CONDITIONS			
1.18			nit of customer's eleroisted as kW.	ectric power cons	umption (o	r demand) at any	
1.19		one Kilowatt	sic unit of custome of electric power u				
1.20			e rate of consumpti ted interval of time.		er by a Cus	stomer, measured	
1.21	"Power Factor" means the ratio of a customer's real electric power requirements (kilowatts) to a customer's apparent electric power requirements (kilovolt amperes) or (volts * amperes) / 1000.						
1.22	"Billing Month"	means an inte	rval of approximate	ly thirty (30) days.			
1.23	including but n	ot limited to	amount of money cash, surety bond, equired for credit or	irrevocable letter	of credit		
1.24			amount received o			omer for Electric	
1.25	Service which Company in n	recovers a ponaking servic	fixed dollar comportion of the annual e available to culling, customer acco	l investment and stomer, e.g., ser	operating vice cond	costs incurred by uctor and meter	
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No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng 1.		S	heet 6 of 6 S	heets
			RAL TERMS AND CO			
1.26	applicable to m Company's ann portion of Com capable of sup	etered or othe ual fixed invest pany's investi plying custor	rate component of a erwise established Ki stment and operating ment and operating mer's maximum dentions, and generation a	lowatt demands, costs associated costs incurred in nand at any time	which recount with build providing e, e.g., lo	overs a portion of lings, as well as a electric capacity
1.27	applicable to m which recovers e.g., fuel handli	etered or othe the variable o ng and variab al non-variab	ate component of a erwise established el perating costs incurre le production plant o le costs not recovereble.	ectric energy con ed by Company ir perating and mair	sumption custome ntenance	in Kilowatt-hours, r's Kilowatt-hours, expenses, as well
1.28	which shall incl not be released nor customer of response to a re from providing emergency per released by cou authority, or wh	ude all billing to any other consent shall equest of the information resonnel acting art order, subject release of	treatment of custor statement information party without the cube required when commission or its statement of the customer statement of the customer of the customer or obtain the statement of the customer or obtain the statement of the customer or obtain the customer or obta	on, usage data a stomer's consent customer-specific aff. This section atus when requestry or when custor or requirement is ecessary to proving the store of the s	nd agent c, except t information shall not p sted by law omer-spect ssued by a de service	information, shall hat neither notice on is released in prevent Company w enforcement or ific information is a duly constituted e. Company shall
1.29	tenants of custo	omer without	le of Electric Service the written consent o ities an amount equa	of Company. The	custome	r may pass on to
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	ION COMMISSION OF KANSAS , & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	LE GT&CSection 2
	(Name of Issuing Utility)  CENTRAL SERVICE AREA		GT&C Sheet 1
	ich schedule is applicable)	which was filed	November 30, 2013
o supplement or separate understall modify the tariff as shown h			et 1 of 11 Sheets
•	GENERAL TERMS ANI	D CONDITIONS	
2. <u>ELEC</u> 7	RIC SERVICE AVAILABILITY, SE		, AND NOTICES
transmissior and is supp and Conditi Company's customers of Electric Ser	vice Availability and Information: In and distribution lines within the lied to customers under Commissions, rate schedules, and riders. business offices and on the Offithe rate schedule options under vice. Company shall furnish in rvices, as well as its electric systems.	territory served by Cor ion-approved tariffs con . Company tariffs are Company's web site. r which they may be se formation about its Ele	mpany (certificated area sisting of General Terms available for review a Company shall inforn rved when they apply fo ectric Service and othe
c b c	Credit Information: Company may redit information before electric Some required from anyone with an eletermined in Company's sole discound in Section 3, Credit and Section 2.	ervice is made available n unsatisfactory or insu scretion. More details o	<ul> <li>Security Deposits shall ufficient credit history as on Security Deposits are</li> </ul>
S	Connection Charge: Company sha hown in Section 12.01, Connection first bill, and customer is required to	on Charge. This fee is	shown separately on the
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EVERGY KAN	SAS CENTRAL,	INC., & EVERGY KA		, INC. d.b.a. EVER	GY KANSAS CI	ENTRAL	SCHEDULI	Ξ	GT&CSec	tion 2
		(Name of Issui				Replacing 3	Schedule	GT&C	Sheet	2
EVE		AS CENTRAL S								_
No suppleme		which schedule is	s applicable	:)		which was	filed	Novembe	er 30, 2013	3
shall modify	nt or separate ur the tariff as sho	wn hereon.					Sheet	2 of 11 She	ets	
		C	SENERA	L TERMS A	ND CONE	DITIONS				
2.02	from res identificate for reside available, positive i regulation the name provided. the persoidentificate identificate identificate	tion Requiremidential custon include so a. A social secential customer, a customer dentification, as relating to secon(s) responsition, as well tion number is dentification by	omers apported by a providing provided identity the foliation of the sible for as the saued by	pplying for urity number may be shall not be a full deporant tasid goneft detection and residing non-incorporayment of the Internal	Electric S r, driver's e requeste e required pait should prace perion, prevent g at the lo rated apple f the accordance the busin	Service. license, or deas one l. If post have at the document of the document	Accept other phose method sitive ider not confluentigation here resistilities multiple at least of but, if application application of the confluential at least o	able forrato identife of positive tification of the following the follow	ms of pication, we idention, we idention is not days to any state ty may pervice is the norm of pand er filure to pication.	oositive or birth fication readily secure utes or request s being ame of cositive inployer present
2.03	Company agreement agreement	Agreements: A Agreements: A Agreements serent Agreements are also on Agreements and one Agreements are also one Agreements are agreements are agreements.	rvice may I for each required	be applied Point of I for Electric	for orally Delivery po Service p	or by writ rovided f provided	tten requ for custo under se	est. A se mer. Se eparate r	eparate eparate ate sch	service service edules,
	2.03.01	.01 <u>Written Service Agreement:</u> A written service agreement is a form that has bee signed by customer and accepted by Company and contains the full terms for th supply and taking of Electric Service. Written service agreements are required for customers:								for the
		a) with lo	ads grea	ter than 1,0	00 kW; or					
		b) taking	Electric S	Service from	n Compan	y's transr	nission s	ystem; oı	r	
		c) requiri	ing specia	al facilities;	or					
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THE STATE CORPORA EVERGY KANSAS CENTRAL, I					KANSAS CENTRAL	SCHEDULI	3	GT&CSection 2
	(Na	ame of Is	suing U	ility)				
EVERGY KANSA	AS CE	NTRAI	SERV	ICE AREA	Replaci	ng Schedule	GT&C	Sheet3
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			GEN	ERAL TERMS AN	D CONDITION	NS		
	d)	•		g Electric Service to n excess of rate sch		•	ire a mir	nimum monthly
	e)	as re	equire	d by tariff.				
2.03.02	<u>App</u>	licatio	n for l	Electric Service:				
	a)	Completion of Company's standard application or written contract forms shal constitute an application for Electric Service. Company may accept an ora application for Electric Service.						
		i)		Residential custon equired to provide d				c Service shall
			1)	name on account bill,	or person(s)	responsible	for payr	ment of electric
			2)	may be required subsection 2.02, <u>I</u>				as governed by
		ii)	regis mak	governed by Substered with the Seing application for imentation evidenci	ecretary of St Electric Serv	tate of Kar	nsas or	another state,
			1)	what state the bus	iness is regist	ered;		
			2)	the type of busines	ss;			
			3)	the complete legal	I name of the	entity;		
			4)	the state of incorp	oration's ident	ification nur	nber for	the entity;

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No supplement or separate understanding shall modify the tariff as shown hereon.				et 4 of 11 She		
	GENERAL TERMS	AND CONDI	TIONS			
	5) a certificate incorporation,	-	standing from	the ent	ity's state of	
	6) the business	name to be on	the account.			
iii)	As governed by S registered with the making application documentation evices	e Secretary of for Electric	of State of Ka	ansas or	another state,	
	1) the type of bu	siness,				
	2) the name of the	ne business,				
	3) a tax identifica	ation number,	and			
	4) the name of the bill.	he person(s)	responsible fo	r payment	of the electric	
iv)	If a non-residential customer's account by the entity to set	will be set up	p in the name			
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RGY KANSAS CE			JTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	GT&C Section 2	
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EVERGY	KANSAS CE	NTRAL SERVIC	E AREA	1			
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upplement or se modify the tari	eparate understand iff as shown hered	ling on.			Sheet 5 of	11 Sheets	
		GENER	RAL TERMS AND	CONDITIONS	5		
	b)	unpaid Elect required to c is satisfied o Indebtedness	ric Service accou commence Electric or a payment agre	int with Comp Service with eement coverii	eany, then Co customer unt ng the indebt	standing undispute ompany shall not l ill such indebtedne tedness is execute unpaid accounts th	
		ii) 3 years iii) for the	for Electric Services for Electric Services for Electric Services same class of Electric premises located	ce provided ur ectric Service p	nder an oral a previously sur	greement, and oplied at the same	
	c)	on an accouraccount or a responsible from the cursely service agreestablished the was incurred until such in	ant unless custom agreed orally at the for the account. It is rrent customer and eement or agree to be responsible If and continue to	Electric Service to customer for an outstanding delomer either signed the service agreement on that the time Electric Service was established to be. However, Company may refuse Electric Service and the former customer, who signed the Electric greed orally at the time Electric Service was the for the account, or lived together when the delot to live together. Electric Service may be withher satisfied or a payment agreement covering the			
	d)		ustomer in accord			any refuses Elect it shall clearly sta	
ued	Mand	D					
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		I COMMISSION OF KANSAS VERGY KANSAS SOUTH, INC. d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDUI	IE (	<del>ST&amp;C</del> Sect	tion 2
OT KANSAS CENTRAL, I		ame of Issuing Utility)		LL	<del>Hac</del> beel	1011 2
EVERGY KANSA		NTRAL SERVICE AREA	Replacing Schedule_	GT&C	_Sheet_	6
(Territory to	which s	schedule is applicable)	which was filed	Novembe	r 30, 2013	3
upplement or separate un modify the tariff as show	derstand wn hered	ing n.	Shee	et 6 of 11 Shee	ets	
		GENERAL TERMS AND	CONDITIONS			
2.02.02	e)	A separate application or serve Electric Service at each separate for Electric Service, Company accordance with the rates and approved by the Commission. constitute acceptance and agricompany's standard application Company's waiver with respect the provisions of an application a waiver with respect to any other Agreements: Other agreements.	ate location. Upon according shall supply customed General Terms and the taking of Electric reement to be bound from and these General at to any customer's confor Electric Service signer subsequent default	eptance of r with Electonditions Service by all such I Terms and I Terms and I Terms and I not be aby such control of the such control of the I to	an app ctric Ser filed w y custor n provis nd Con complyir deeme ustome	lication of the control of the contr
2.03.03	agre	er Agreements: Other agreemen eements shall be in writing and be eements most frequently required	e part of customer's s			
	a)	Contributions in Aid of Construsion a separate agreement customer's Electric Service is serve customer. These agree Company according to Section Section 8, Line Extension.	if Company determ not enough to justify the ments require custome	ines the he investm er to make	revenue nent nee a payr	e fro eded nent
	b)	Satisfactory Guarantee of Reagreement may be in the form similar provisions of the applications	n of an adjustment to t	y guarante he minimu	ee of ro	eveni or oth

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o supplement or separate un nall modify the tariff as sho	derstanding wn hereon.		Sheet 7 of 11	Sheets	
	GENERAL TERMS AI	ND CONDITIONS			
2.03.04	Service Agreement Breach or D upon customer's default of a pro to disconnect is detailed more functional Disconnect Electric Service, and Company may also seek legal act of a service agreement. However default or breach, it is not preven future default or breach.	vision in the service Illy in Section 2.05, <u>C</u> d Section 5, <u>Discon</u> ction if customer fails ver, if Company does	agreement Company's tinuation o to comply s not seek	. Company's Right to Refu f Electric Se with the proving legal action	s right use or ervice. visions i for a
2.03.05	Service Agreement Assignment assigned or transferred by custo may seek to bind customer's su service agreement or Other Agree Commission or legal action.	mer without Compar ccessors or heirs to	ny's prior co the provisi	onsent. Cor ions of custo	mpany omer's
economic Company existing c assume r	f Rate Schedules and/or Riders: Earl rate schedule and/or rider for rider some schedule and/or rider for rider some schedule and/or rider for rider schedule adviced and requirements are schedules and requirements are schedules and responsibility for customer's selections to use Electric Service in a man	which the requested e on the rate schedules, as provided by cu on of rate schedules.	d Electric S e and/or ric ustomer. C A custome	Service is el der best adap Company doe er shall not re	ligible. Ited to es not
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(Name of Issuing Utility)  EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule GT&C Sheet 8
(Territory to which schedule is applicable)	which was filed November 30, 2013
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GENERAL TERMS	AND CONDITIONS
2.04.01 Rate Schedule and/or Rider Sul	ostitution:
a) Where two or more rate s	schedules and/or riders apply to customer's Electric

- Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.
- Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

## 2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

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			ich schedule is applicable)	which wa	s filed	November 30, 2013	
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			GENERAL TERMS A	ND CONDITIONS	5		
	C.	Certa	ain exceptions are provided in th	ne Cold Weather F	Rule.		
	D.	Serv an u custo agre Com	ipany is not required to providerice of, anyone who resided with undisputed bill which remains upomer. Electric Service may be ement covering the bill has been appany shall state the reason for section.	customer when unpaid, if that income withheld untiled or established or	customer dividual co the bill has been	became responsible for ontinues to reside with is paid, or a payment mutually agreed upon.	
	E.	upor follo	ddition to the reasons listed in Sen customer's default on or brews the Disconnection procedure ain disconnected until such defau	ach of a Service es as set for in	Agreem Section 5	ent provided Company . Electric Service may	
2.06	Notice	<u>es:</u>					
	A.	deliv	ppany shall give written notice to rered or mailed to customer's acher Company records.				
	B.		en customer is required to proving unless:	ride notice to Co	mpany, c	ustomer shall give it in	
		(1)	notice is for connection or disc	connection of Elec	tric servic	e; or	
		(2)	Company agrees to accept ora	al notice due to cu	ustomer's	specific situation.	

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E CTATE CORPOR	ATTION COMMISSION OF IZANGAS	Iı	ndex
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supplement or separate ur ll modify the tariff as sho	nderstanding wn hereon.	Shee	et 10 of 11 Sheets
	GENERAL TERMS ANI	D CONDITIONS	
C.	When customer gives oral notices confirmation number and an employ of the oral notice. Written notices center at:	oyee's name shall be giv	ven to customer as pro
	Evergy Kansas Central Westar Ene Attention Customer Contact Center P.O. Box 889 Topeka, Kansas 66601 or e-mailed to customerinquiry@ev	r	<del>com.</del>
2.06.01	Notice and Due Diligence: Conresponding to notices from custom expense resulting there from, unled delay or expense has been cau Company.	er, but shall not be responses it shall be shown af	onsible for error, delay firmatively that the erro
2.06.02	Notice and Billing Errors: Billing ento customer's notice shall be consisted showing credits from the into the refunded. Corrected bills shall of the error. When the date of the be issued for a period of 12 months less than that specified in Section of	rected by Company. A correct bill, adjusted am be issued for the period error cannot be determs. Corrected bills shall n	A corrected bill shall be ount due, or the credit beginning with the dained, corrected bills shout be issued for amour
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	GENERAL TERMS ANI	D CONDITIONS		
2.06.03	Notice and Change of Occupancy:			
	<ul> <li>a) Notice of customer's intent to to Company representative. Such than two (2) business days prior</li> </ul>	n notice must be provided t		
	<ul> <li>b) The customer terminating servi supplied to such premise until t</li> </ul>	•	for all Electric Service	
	i) actual departure, or			
	ii) receipt of the outgoing custo	omer's notice by Company	<b>.</b>	
	<ul> <li>c) A customer may start Electric seceived a notice from the previous</li> </ul>		en if Company has not	
	<ul> <li>i) stating the date when Electrical address, and</li> </ul>	ctric Service was first use	ed by customer at the	
	ii) agreeing to pay for Electric	service from that date.		
	<ul> <li>d) The date customer begins u considered the notice date of the</li> </ul>		the address shall be	
	e) Customers who have been pay customers may have Electric reading prior to the request for based on the information p transferred from a previous cu- connect and disconnect order. The previous customer is not after the date of the final bill.	Service switched to their change. Company will use provided, to determine the stomer to the customer rewill be dated based on the	name with the meter e reasonable diligence, ne date service was questing service. The e information provided.	

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	GENERAL TERMS	AND CONDITIONS	
	3. CREDIT AND SECURITY	DEPOSIT REGULATION	<u> </u>
3.01 Credit Rec	quirements:		
3.01.01	Credit Regulations:		
	provide reasonable cred available. In addition, governed by Subsection Service is made available of the application for sepayment of bills for electricity.  i) Company established based on internal boutility, or has insuffing may be based. Paymouth the customer's at ii) Customer has outstated service account which service provided unditii) Customer has, in an	dit information before la Company may request 2.02, Identification Recompany require an incompany require a written agreement of the incompany require a written agreement of the incompany require an oral agreement, or in unauthorized manner us	vice require a customer to Electric Service is made a positive identification as quirements before Electric a. The Company at the time nitial deposit to guarantee unsatisfactory credit rating, syment history with another upon which a credit rating utility may only be obtained and unpaid at five (5) years for Electric r three (3) years for Electric sed, interfered or tampered of a utility within the last five

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No supplement or separate unshall modify the tariff as show	derstand vn hereo	ing n.		Sheet 2 of 8 S	Sheets
		GENERAL TERMS A	AND CONDITIONS	S	
	b)	Company may at any ti reasonable discretion, upomodified Security Deposit rendered if:	on five (5) days	written notice,	require a new or
		<ul> <li>i) Customer has outs undisputed and unpayears for Electric Sethree (3) years for Eand (c) for the same same or former premions ii) Customer has, in an used (meter bypass), five (5) years; or</li> <li>iii) Customer fails to pay (3) consecutive billing arrears.</li> </ul>	id service accountervice provided undervice provided undervice provided undervice process of Electric ises located in any unauthorized many the Electric Server an undisputed bi	nt which accrued nder a written rovided under a Service previously area served by nner, interfered vice of the Comp	d within (a) five (5) agreement; or (b) n oral agreement, sly supplied at the Company; with, or diverted or any within the last due date for three
3.01.02		npering: As used above and pering shall be defined as:	d throughout thes	e General Term	ns and Conditions,
	a)	making a connection of an or transmission line owned	-	device to any s	ervice, distribution
	c)	defacing, puncturing, renconnections for the purpos Service;			
	d)	preventing any such meter	s from properly m	easuring or regis	stering; or
	e)	taking, receiving, using or Service which has not been	9	ch person's owi	n use any Electric

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GENERAL TERMS AND CONDITIONS						
3.02 <u>Security Deposit:</u>						
	3.02.01		urity Deposits at Time of A			
		a)	Customers who apply for no point, residence, or location			
		b)	Residential customers who service at the same prem customers. Residential cus over 30 days may be considential customers.	ise within 30 tomers who ha	days shall be ave been lawf	e considered existing
		c)	Non-residential customers we bill, shall be considered extended by have been lawfully disconner applicants.	isting custome	rs. Non-resid	ential customers who
		d)	New owners or leaseholder applicants. New owners customer may be considered	of the corpora	ate or busine	ay be considered new ess entity that is the
		e)	Existing customers who file	for bankruptcy	may be consid	dered new applicant.
	3.02.02	after	urity Deposits After Time of A application of service, upo ified deposit to guarantee pay  The customer fails to pay a	n five (5) day ment of the bil	s written notions Is for electric s	ce, require a new or service rendered if:
		<u></u>	(3) consecutive billing period arrears – the first day of the on the bill;	ods, one of w	hich is at lea	st thirty (30) days in

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	GENERAL TERMS	AND CONDITIONS	S	
b)	The customer is a nonresi of service – defined as a			
c)	The customer was discon the most recent twelve (12		nent two (2) or	more times within
d)	The customer has default within the most recent twe			o (2) or more times
e)	The customer has tendere the most recent twelve (12)	` ,	insufficient fund	ls payments within
f)	The customer has sough laws. Within sixty (60) do deposit on file is less that same premise, the Compused on the most recent	ays after the bankr n the maximum se any may recalcula	ruptcy has beer ecurity deposit it te the custome	n discharged, if the requirement for the r's security deposit
cus ma	he customer's existing sestomer's maximum security nner as an initial deposit. al deposit rules for installme	deposit requireme The entire deposit	nt will be calcurequirement wi	ulated in the same

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GENERAL TERMS AND CONDITIONS						
3.02.03	<u>Am</u>	ount of Security Deposit:				
	a)	For all residential custon annual electric requiremer amount of the Security D amount of the projected customers, such Security two (2) largest monthly bit that customer has diver bypass, then Company made Deposit which shall be based.	nts average no modeposit required something average monthly Deposit shall no list for that custor ted Electric Servay require custom	ore than 3, shall not extend to the text of the text o	,240 kW exceed to lat custo the sum lampany lagh tamped an acceptance of the control of the cont	th per month, the wo (2) times the omer. For other of the projected has documented pering or meter dditional Security
	b)	For purposes of establish Company shall consider expected to take Electric Electric Service, and consamount of the Security Decustomer's Electric Service	the length of ti Service, past cor sumption patterns eposit may be adj	me custornsumption s of other	mer can patterns similar (	reasonably be s, end use of the customers. The
	c)	Except as provided in Se informed of and Company from all Residential custor electric energy requirement equal installments over a months for a customer redocumented tampering ocustomers, any Security Company's written notice.	r shall permit pay mers and non-Re nts average no ma a period of at lea equired to provid or diversion (mete Deposit requesto	ment of re esidential of nore than s ast 4 mon e a Secur er bypass)	equired Scustomer 3,240 kV ths and rity Depo	Security Deposits rs whose annual Wh per month in an additional 2 osit due to prior vice. For other
	d)	Disconnection for nonpayr 5.03, <u>Disconnect Procedur</u>		eposit is g	jovernec	I by Section

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GENERAL TERMS AND CONDITIONS			
3.02.04	received showing customer's na	y shall maintain a record of all me, service address for which th t of Security Deposit, and the d	e Security Deposit
3.02.05	Security Deposit Receipts:		
	i) the name of customer ii) place, date and amou iii) Company's name, accreciving the Security iv) and a statement of the security Deposit tal credited with interest	r, unt of deposit, ddress, signature and title of Co	mpany's employee g the use, retention statement that the es shall be either d, refunded, under
	amount of the Security Dep customer written notice of Security Deposit and a sta	any may indicate on customer's posit retained by Company. Comf the current annual interest ratement of the terms and condit of the Security Deposits. In all carequest.	npany shall provide ate earned on the ions governing the
3.02.06	from one customer to another of Service at a service address,	c Service Security Deposit shall customer. Upon termination of Company may transfer the Seto customer's new Electric Services	customer's Electric ecurity Deposit for

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	GENI	ERAL TERMS AN	D CONDITIONS	S	
3.02.07	Return of Securit	ty Deposit:			
	transferred customer the rate not les unpaid bills Company s interest tha	to a new Elect ne amount of the S ss than that provid s (including any lat shall credit custom t has accrued on the	tric Service ac Security Depositived by K.S.A. 1 se payment cha ner's account be the Security Dep	ccount, Comp t, plus accrued 2-822 and am rges) due Con alance or refu posit.	eposit is not to be any will refund to simple interest at a endments, less any npany. Each year, nd to customer any
	any, to respond any, to respond to the solution of the solutio	e and no undispute Deposits taken from the interest to their enough of a dispute month of a deposit requirement of a decreased as a dispute month of a dispute	s who have paid and bill has been small nonrest utility bills or, if the mark paid to be the mark part of service. Land the mark part of service. Land the mark pappropriate for culates their deshall have thirt	id ten (10) of a unpaid after sidential custor requested, refusembly (20) of unpaid after 3 all be ignored deposits will be rege nonresided every three (3 imum deposit at a she (30) days to	accrued interest, if the last twelve (12) 30 days beyond the mers shall be either unded, after twenty- the last twenty-four 30 days beyond due in this calculation. be retained by the ntial customers will by years or when the equirement shall be er. Customers may orter interval. The correct the deposit amounts are paid.
	customer's identification customer because in the customer seems of the customer is the customer in the customer in the customer is the customer's customer's accordance in the customer's custo	Electric Service be noted the person nas lost the Secu	oill or by refund surrendering t urity Deposit re elease form ack	d. Company nathe Security Inchesion	ed by crediting to nay require positive Deposit receipt. If ny will require that turn of the Security

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applement or separate un modify the tariff as sho	nderstanding wn hereon.	Sheet	8 of 8 Sheets
	GENERAL TERMS AN	ID CONDITIONS	
3.02.08	Third Party Guarantees:		
	a) In lieu of a cash security dep any of its residential custome of the last twelve (12) pa remaining unpaid after thirty to sign an agreement allowin the guarantor's account. Con in excess of the maximum attorneys or collection fees	ers with no deposit on file vayments on time with no (30) days. Company shang the Company to transfermpany shall not hold the g	who have made ten (1) o undisputed payme all require the guaranter the customer's debtiquarantor liable for sum
	b) If customer's Electric Services due remains unpaid, the unpamount will be transferred to the same time to pay the Sidisconnected for nonpayme Conditions for Discontinuing Rule. Such Security Deposited the Residential customer Subsection 3.02.06, Return of the Service Residential Conditions of the Resid	paid service amount not en the guarantor's account. Security Deposit as a new ent under conditions see Electric Service, or Sect sit collected from the guarantomer's indebtedness.	The guarantor will have customer and can be out in Section 5.0 ion 4.07, Cold Weather antor shall be used.
3.02.09	<u>Discrimination</u> : A customer's race number of dependents, source of not be a basis for Company require	income, or geographical	area of residence sha

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		GENER	AL TERMS AN	D CONDITIONS					
		6. CUSTO	MER'S SERVI	CE OBLIGATIONS					
6.01	6.01 <u>Customer to Furnish Right-of-Way</u> : Customer shall make or procure conveyance to Company for right-of-way, satisfactory to Company, across property owned or controlled by customer, for the construction, operation and maintenance of Company's facilities necessary or incidental to the supplying of Electric Service to customer.								
6.02	Customer	<u>'s Wiring, Fixtures ar</u>	nd Appliances:						
	6.02.01	equipment on cust harmless against a	omer's side of all claims for i supplying and	ner shall be respons the point of delive njuries and/or dama taking of electric se very.	ry and shall ages to perso	save Compa	any erty		
	6.02.02	overhead and und standards of Comp	derground, here any and the C	ance: All Electric Seafter installed shalommission and comeshall be identified	ll be installe ply with state	d according and munic	ı to ipal		
	6.02.03	of different classes expense and shall metered separately	of Electric Se be so arrang If customer'	ny's rate schedules pervice, customer's we do that each class wiring cannot be shedules to customer	riring shall be of Electric s so arranged,	e at custom Service can	er's be		
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		GENERAL T	ERMS AND CON	DITIONS				
	6.02.04	one customer, Company for Electric Service. Company installation of Company	y will set as many Customer's wiring ny's meters adja mer's wiring shal	meters as there shall be so are cent to each of I be clearly and	re occupied by more than are separate applications ranged as to permit the other and shall not be permanently marked to			
	6.02.05	or greater shall be subj	ect to Company's ow voltage and	prior approval. single phasing c	otors of 7.5 H.P. capacity Customer's motors shall of multi-phase motors in			
6.03	Standards	s and Approvals of Custor	mer's Facilities:					
	6.03.01	Compliance with Safety Requirements: Electric Service entrances, switch boxes service cabinets, switches, fuse blocks, meter receptacles, conduit, wiring connections and equipment, fixtures and appliances and the installation thereof for the reception, control and use of electric power delivered to customer, shall be approved by Company and shall meet the requirements of the National Electric Code and comply with any applicable state and municipal codes. In accordance with the ruling of the National Board of Fire Underwriters, meter receptacles service boxes, conduits, and wiring on customer's premises shall be permanently grounded for customer's protection.						
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		GENER	RAL TERMS AND	CONDITIONS				
	6.03.02	connection of Election and wiring shall lauthorized person authorities required customer's expending governmental age Company. Such responsibility or commencement of customer's facilities	ctric Service wires be inspected and a for the proper reacception a certificate of a se. In the abservice, the facilities a Company inspection of Electric Services. Company, at it	at any specific locat approved by a city eccipt and use of approval, it shall be note of an authorized may be inspected ection shall not impact of a condition of a company will not approved to the company will not approve the co	t be obligated to inspect ve the right to inspect and			
	6.03.03	Service to a cust	omer may have li or increases in cus	mited capacity, cust tomer's utilization eq	ilities for supplying Electric omer shall not make any uipment until such change			
6.04	customer alley, land	shall not extend, or e, court, avenue or c	connect customer other public or priva	's installation to line	en consent of Company, s across or under a street, obtain Electric Service for at property owner.			
6.05	<u>Defective Customer Equipment</u> : Customer's defective appliances or fixtures shall be disconnected at once and properly repaired before using again. The term "defective appliance or fixture" shall include those which have been found by test to be causing interference to radio, television or like electronic equipment used by others. If electric power is found by customer to be escaping from any wires or equipment in or about customer's premises, customer shall open the Electric Service switch immediately to shut off the flow of electric power and notify Company at once.							
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6.06	device may b	that will a	adversely aff I to install a	ect Company's E nd maintain at cเ	lectric Service to oth	ny equipment, appliance or ner customers. Customer nse suitable apparatus to c Service for:				
	A.	the opera	tion of hoists	•						
	B.	welding m	nachines;							
	C.	X-ray mad	chines;							
	D.	electric fu	rnaces;							
	E.	variable f	requency driv	/es;						
	F.	AC to DC	converters;							
	G.	switching	power suppli	ies;						
	H.		nt employing duce harmor		switching technolog	y or load characteristics				
	I.	•	affect volta			oad characteristics which Electric Service to other				
	Service	e Agreem			•	Rate Schedule or Rider or apacity required to serve				
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				which was filed		Marrama Isan	2 2006	
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shall modify	the tariff as shov				Sheet 5	of 8 Sheets	S	
		GENEF	RAL TERMS AND	CONDITIONS				
6.07	Company	Equipment on Cus	tomer's Premises:					
	6.07.01	sole discretion, the transformers, switcustomer shall fur Such space shall of sufficient size to furnished equipments of-way for Compacustomer is not of shall be furnished an outdoor substate.	nat it is necessare teching equipment teching equipment enish, without cost be well ventilated to house and operated. Customer shany's pole line or wher of the premit to Company. If the company. If the company is to serve	mer's Premises: If y to install an incompany, a work and adequately from the safely such transall also furnish, withouther facilities necesses to be served, Company determinations area to properly in	door suitus to seatherpee from sformer thout coessary written tes, in its stomer	bstation serve coroof built moisturers and o cost to Coto serve consents sole coshall full	consisustomer lding or re or duther Company custon tof the discretion.	ting of room. It is the and mpany right-ner. If owner n, that without
	6.07.02	by Company at its equipment belong misuse by custom	own expense are ing to Company a er or by any mem ve of customer,	er's Premises: All the property of Coure damaged or de ber of customer's finen customer shants.	ompany stroyed amily, a	<ol> <li>If the I due to an agent</li> </ol>	meter o neglige t, emplo	r other nce or yee or
6.08	access to equipmen	's Access To Cus' customer's premise t and all other eq	es for the purpose uipment relating	of reading the me to Company's Ele	ter or in ectric S	specting Service	g the me or for r	etering
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EVIC			C ADEA	Replacing S	Schedule_	GT&C	_Sheet	6
EVE	RGY KANSAS CEN							
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shall modify	ent or separate understand the tariff as shown hereo	1.			Sheet	6 of 8 Sheet	ts	
		GENER	AL TERMS AND	CONDITIONS				
6.09	persons author facilities, or any person tamped discontinuance	zed by Comp of Company ing with Co of Electric Se	Company's Prope any shall be perm 's property on or a mpany's meter of ervice. Any seals e other than autho	nitted to repair about customen or facilities sl placed by Co	or remore r's preminalle hall be ompany	ve Composes. Any cause for meter	any's me y unauth for imm s shall r	eter or orized ediate
6.10	Charges For Work Done On Customer's Premises By Company: Except as provided in subsection 6.03.02, Inspection and Testing of Customer's Installation and Wiring, or except if a suspected unsafe condition is being investigated, Company shall charge for all materials furnished and for all work done on customer's premises beyond the Point of Delivery. Such charges shall apply for trouble calls not occasioned by Company's willful or wanton conduct, for repair of appliances, and any other work or service requested and authorized by customer and shall be based upon Company's existing schedule of charges. Company shall not charge customer for replacement or repair of equipment furnished and owned by Company on customer's premises except when repairs or replacements are caused by negligence or misuse by customer or customer's agents.							
6.11	Service is inade	equate and ins	Unsatisfactory Elsufficient, Compane proper investigati	y should be a	dvised in			
6.12								ed by stomer such lectric y, the wner's
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		GENER	RAL TERMS AND	CONDITIONS						
6.13	time and to refu its sole discreti	use to supply on, that custo	or to continue Electrical Electrical Communication	ctric Service whenever is not in good opera	stomer's installation at any er Company determines, in ating condition. Company callation or the inspection					
6.14	Theft or Diversion of Electric Service: Company reserves the right to discontinue Electric Service to a customer under Sections 5.01, 5.02 and 5.03 and remove its facilities from customer's premises: (1) where evidence is found of tampering or interfering with the proper functioning of a meter installation; or (2) for any theft or fraudulent use of Electric Service. Customer shall be subject to prosecution under applicable laws and Company shall be entitled to collect from customer, at the appropriate rate, for all electric power and energy not recorded on the meter by reason of such tampering, interfering, theft, or diversion of Electric Service. Such amount may be estimated by Company from the best available data, and collected together with all expenses incurred by Company on account of such unauthorized act(s). Company may, in addition, require customer to provide at customer's cost a meter installation as specified by Company.									
6.15	Facility Intercor	nection Stand	dard:							
	1263 et regulatio Commis	seq., the Pons implements sion Order N	ublic Utility Regulating PURPA (18	latory Policy Act of C.F.R. Part 292), Fo est Power Pool's Op	1-1,184, et seq., K.S.A. 66- 1978 (PURPA) and the ederal Energy Regulatory oen Access Transmission					
	B. The interconnection of non-utility generation to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), North American Electric Reliability Council (NERC), American									
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No supplement or seshall modify the tari	parate underst ff as shown he	anding ereon.		She	et 8 of 8 Sheets					
		GENER	AL TERMS AND	CONDITIONS						
			` ,	nstitute of Electrical and any state of Electrical and El	nd Electronics Engineers tion.					
C. Any customer served by Company may interconnect its own electric generation Company's system provided such customer complies with the following procedure special conditions:										
	(1)	(1) Customer complies with all permits, license agreements, fees, rule regulations, ordinances, inspections or other requirements that may be impose by state, county, city, municipal or other governmental agencies;								
	(2)	appropriate ap connected to customer liable and/or injury t	plication form to Company's facilite for damages to persons and a Customer's writte	Company of any projes. Failure to give Company's property, oll other damages as	notice provided in the oposed installation to be such notice shall render other customers' property a result of unauthorized ddressed to the address					
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No suppleme shall modify	No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1 of 11 Sheets				
		GENER	AL TERMS AN	D CONDITIONS				
		8. <u>L</u>	INE EXTENSI	ON POLICY				
extens certific estima	sion policy. cated by th ates or cost	This policy applies e Commission to p differences as reque	to extensions or rovide Electric ested by custor	e to customers in accordance with the following of Company's electric distribution lines in the area Service. Company will provide details of cost mer. The character and type of the line extension of Company in its sole discretion.				
8.01	without th and when Service lo extend an standard of extend its	e benefit of a custo necessary to servent cated within one-qual y of its lines to read one-quarter (1/4) mile existing distribution ter's proposed line	mer contribution  e prospective  arter (1/4) mile  h and serve come  e extension from  line if custome	tial Customers: Company will make extensions on of its overhead electric distribution system as Residential customers applying for that Electric of existing distribution lines. Company shall not ustomers if the cost is greater than the cost of a m existing pole or wires. However, Company may r contributes an amount equal to the excess cost of the cost of a standard one-quarter (1/4) mile				
	8.01.01 Contribution by Customer: If a contribution from residential customer is required for a line extension exceeding the cost of a standard one-quarter (1/4) mile line extension, Company will require that such contribution be paid before construction is started. Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company, however such period shall not exceed 60 months. However, customer shall make a down payment of 15% of the total customer contribution or \$200 (whichever is greater) prior to construction of the new line. If customer or Company terminates Electric Service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue Electric Service if customer fails to pay the monthly installments. Company may estimate the amount of the contribution required and adjust the contribution for actual costs incurred for the line extension. If within five (5) years from the date of line extension installation additional permanent customers are connected to the extension, Company shall refund							
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		GENER	AL TERMS AND	CONDITIONS	
		average estimated added customer, I permanent custom	d cost of a stand ess the cost of the ners whose premi	lard one-quarter (1/4 e customer's extension	an amount equal to the mile extension for each on. Company shall refund and serviced directly from original contribution.
8.0	1.02	calculate the cost nearest existing adequate Electric and alleys. The standard overhead and trees. A star overhead construct 1,320 feet. The	to construct a state electric distribution Service to custon standard one-quarted construction prandard one-quarted ction with an addition standard extensi	ndard one-quarter (1/ on line having suffice ner along easements arter (1/4) mile extention ctices over clear ground (1/4) mile extension equate number of po	xtension: Company shall (4) mile extension from the cient capacity to provide streets, roads, highways, nsion shall be based on und free from obstructions a consists of single-phase oles and circuit to extend sformer and is based on ruction Standard.
8.0	1.03	revenue in advance herein described, costs. Company revenue after actu	ce of any constru then that contribu reserves the right ual costs become stimated cost for	ction or modification ition or guarantee sh it to modify such co s known. The term	r specifies a guarantee of of Company's facilities as all be based on estimated ntribution or guarantee of "estimated cost" as used nd work equipment, plus
8.0	1.04	Extensions of Und	lerground Distribut	ion Systems:	
				und electric distribut er or customers reque	ion system extensions at est such extensions.
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shall modify th	t or separate und ne tariff as show	n hereon.				Sh	eet 3 of 11 Shee	ets
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		esti dist exte Gei	imated costribution extension. Suneral Terms	customers will of differential between tension and the lich underground and Conditions	ween the total of total cost of a of distribution exte	cost of to conventions	he proposed ional overhe are subject	d underground ead distribution to Company's
		,		also provides:				
		i)	the ditchi	ing and backfillin	g,			
		ii)	any nece	essary conduits r	equired by Com	npany se	ervice Stand	lards, and
		iii)		condary wiring ound service cab				
	8.01.05	develop constru Reside not app home p	oment area act its dis ntial Subdiv oly to multi- parks, deve	at: If the promote consisting of fire tribution system visions shall appropriately constructed by the street of the construction of the constructi	ve or more resing the resing the resingle. The Policy action of more resident than five resident.	dential advance for Res than fou sidentia	units reques e, Company sidential sub ur residentia	st Company to y's Policy for odivisions does all units, mobile
	8.01.06	private lines o Custom satisfac Compa Such r interfer	rights-of-war other factory to County of its factory to County of its factory of the county of the c	itations: Compa yay for the purp cilities to proper ovide or procure ompany for the cilities necessary by shall be free onstruction and ndeavor to sec	ose of making ty owned or or for Company construction, or incidental to operation of the	extension extension the such properation the such properation to the such properation that the such properation extension exte	ons of elected controlled rivate rights on, and mapplying of Ections and nation. Wh	tric distribution by customer. -of-way as are aintenance by lectric Service. trees when it en necessary,
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		GENER	AL TERMS AN	D CONDITIONS	S				
		extensions required streets or alleys no regulation.							
	8.01.07	Extensions of Spe more than 25 kVA line extensions re consideration by 0 require customer to	of transformer equiring more Company. Wit	capacity, exte than 15,000 h respect to th	nsions of three-ph volts are reservenose applications,	ase service, or ed for special			
	8.01.08	Extraordinary Exterequires extraordinis unlikely to generaturn on its investr	ary construction rate revenues t ment, Company	n costs or the p from the extens reserves the rig	prospective Electric sion that will pay ( ght to:	Service usage Company a fair			
		a) require custon extraordinary e			compensate Coi	mpany for the			
		b) a satisfactory g	uarantee of rev	enue.					
	8.01.09	Extensions to be P be and remain the			ions made under t	hese rules shall			
8.02	by Compa	Permanent Mobile ny, for the operation approximately 60 cy	n of mobile hom	ne parks which					
	8.02.01 Permanent Mobile Home Park: A permanent mobile home park will be one which provides such features as paved driveways, walkways, underground sewer an water facilities, and orderly arranged mobile home sites. In the absence of such features, subsection 8.01.08 of Company's extension rules will apply.								
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	8.02.02	Customer-owned E and/or operators r single meter as of such one-meter s schedule. However	Distribution System eceiving all of the November 1, 19 service and will ber, Electric Service	ems in Existing Parks: the electric energy us 78 may continue, at the l be billed under Co	Mobile home park owners ed in the park through a eir option, to be served on ompany's applicable rate he within such park will be basis.	
	8.02.03	maintain the distrib home sites or cor provided an agree the court owner or subject to the par	oution facilities to mmon use facil ment for service operator. Comp k owner and/or	the mobile homes of ities within a perman to mobile homes is s pany's obligation under operator furnishing e	any will install, own and individuals and to mobile ent type of park or area igned by the individual or this subsection 8.02.03 is asements, satisfactory to tribution system within the	
	8.02.04		rice terminals a		erator will install, own, and tion in accordance with	
	8.02.05	customer's expens	se (park owners). Customer sh	s/operators, or individ nall install service term	al installation, shall be at ual customers within the ninals in accordance with me location shall have a	
	8.02.06	necessary to meas the park and rende Service to each se for the class of ser	sure the Electric or a monthly Electric rvice location will vice being rende	Service delivered to each tric Service bill for each I be provided under the ered directly to the occ	the metering equipment ach service location within the meter installed. Electric e applicable rate schedule supant of the mobile home in for Electric Service has	
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		for all other mete operator. Paymer to whom the bill is	ers installed in the nt of each bill will I s rendered. All E	d accepted by Comp e park will be render be the responsibility of lectric Service to contred under the Smarth	red to the of the party mmon use	park owner (i.e., custome portions of the contract of the cont			
		at each service location such electric circularities to permit metered location thereupon may be provisions of the all charge, as set forten.	cation unless the its within the cour same to be mete will be discontinue removed or locapplicable rate schin Subsection 12 tomer's reapplicat	acilities of the court vowner or operator ow trinterconnecting any red at a single service at the request of eked in place at while edule shall cease. In 2.01, Connection Charon for service at such	ns, installs, or all of the location. customer ch time the such cases	and maintai e common us Service at a and the met e minimum to s, a connection applicable as			
	8.02.07	occupant of any constitutes a resal consent of Compa	mobile home site le of Electric Servi any, the park ope lount equal to the	park operator shall refor Electric Service ce and is prohibited. Fator may pass on to billing received by	Such see However, the occupa	eparate charge with the writte ant of a mob			
	8.02.08	approval of the coreceipt and use coordinance or gove case there be no Company shall n	conditions of the of Electric Service rnmental regulation such person, Contot be liable for	ill at all times be suser's premises and e. The persons autons will make such insupany will provide the the condition of the a result of its performance.	terminal fatherized the spection and inspection and facilities,	acilities for the prefere by land approval. In and approval equipment			
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		condition of the factor user fails at all	cilities, equipmen times to maintai or safety for the	ipany any responsibility or liability for the safe at or appliances of customer or user. If Customer in the premises and facilities in accordance with use of Electric Service, Company will have the
	8.02.09	subject to all rules	s, regulations an	Electric Service: Electric Service hereunder is ad ordinances of any governmental body having lectric Service is provided.
8.03	Service refacilities vinvestmer customer In the abs	equiring an extension will be studied by Cont warranted by Cons load requirement during the term of contents of the sence of special arrows.	n to a non-reside ompany, as recompany in making and character customer's service angements (Lineay Company for	mers: Each application to Company for Electric ential customer of Company's existing distribution eived. Company may determine the amount of any such extension giving full consideration to ristics and Company's estimated revenue from the agreement as may be required by Company. The Extension Agreement between customer and any cost of such extension in excess of the
	8.03.01		oution In Aid of C	ustomer contribution: The following calculation of Construction (CIAC) will be applied to extensions as necessary.
		revenue) - (4		(4 X expected annual non-fuel energy charge nual demand charge revenue) - (4 X expected ue)
		b) $CIAC_{Tot} = CIAC$	C <sub>OH +</sub> Underground	d differential cost
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	c)	the revenue/co	onstruction compa mpany prior to Co onal load, such p	arison shows a CIAC mpany making the e	CIAC shall be required. If to be required, customer xtension. When customer yed upon Company's prior	
	d)		-		the formula above for the greater than \$40,000.	
8.04	underground maximum of conductors ar	network service O feet of under e required, cust	e, Company shall ground service co omer shall reimbu	furnish, install, own	where Company provides , operate, and maintain a al length secondary service added expense.	
8.05	Extensions of	Underground S	Service:			
	are red	constructed	underground, or	if the governmental	ondary distribution facilities body having jurisdiction and service conductors will	
	and suj and sha coi dis	d the undergrouply trenching, dother items to all be construct injunction with coretion, shall referenced.	und extension. Understanding the backfilling, any no reduce the amound or completed to company's constructions.	pon Company's prio ecessary conduit if r unt of the cost differe o Company's constru uction schedule. Co in-kind work to be	ntional overhead extension r approval, Customer may required, transformer pads nce. All such in-kind work action specifications and in ompany, at its reasonable redone if not constructed	
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			GENE	RAL TERMS ANI	CONDITIONS			
8.06	<u>Emergen</u>	cy Pri	mary Service l	Policy:				
A. Unless Company has provided written approval due to special circumstances, customer that benefits directly from duplicate, redundant or emergency service sh pay Company the incremental expense of duplicate facilities installed a maintained to meet customer's needs.								
	B.	Def	initions:					
		(1)	or emergen preferred so capacity on	cy source) to cource. Company	means a distribution ustomer solely for shall maintain su edundant or emer	r backing up fficient substat	the normal or ion and circuit	
		(2)	Normal or protocolor to customer.		neans the circuit wh	nich normally p	rovides service	
		(3)			ergency source mea			
		(4)	normal or p	referred to redu y by a switch arra	Service means sondant, duplicate of angement which separts when no volt	r emergency s enses voltage a	source is done and transfers to	
		(5)	preferred to	redundant, dupli	neans service whe cate or emergency opriate switch device	source is dor		
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EVERGY KANSAS C	CENTRAL, INC., & F		UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE GT&CSection 8
		(Name of Issuing U	tility)	Replacing Schedule	e GT&C Sheet 10
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No supplement or shall modify the ta	separate understand riff as shown hered	ling on.		Sh	eet 10 of 11 Sheets
		GENER	RAL TERMS AND	CONDITIONS	
	(6)	more transfo	ormers supplying a from Company's	a common secondary underground network	which consists of two or bus from which services. Company reserves the ennections to underground
C.	eme cus Cor Cor inst	ergency source tomer. The npany. Paym npany may pe allments or m	e to customer up cost of providing tent in full is requirermit customer to take other suitable	on request but shall g necessary facilities ed from customer be pay the outstanding	a redundant, duplicate or be fully compensated by s shall be estimated by fore equipment is ordered. amount in equal monthly guarantee recovery of the clude:
	(1)	kept in reser		e load upon transfer	ner for substation capacity to the emergency source if
	(2)	cost to build circuitry is su MW capacity the current	a new circuit largufficient, the cost so reserved divided construction costs	e enough to carry cu hall be determined by by the total capacity	e proportional share of the astomer's load. If existing the ratio of the amount of of the existing circuit times depreciation based on the age life of the plant.
	(3)	materials us materials sha pay all incre	ed to supply eme all include Compa mental expenses s	rgency Electric Servic ny's overhead costs. such as taxes and insi	all Company labor, and ce. The cost of labor and In addition, customer shall urance associated with the s use as determined by
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THE STAT	E CORPORATION	COMMISSION	OF KANSAS							
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		(Name of Issuing Ut	ility)	Damlaaina Cahadula	CT&C Chast 11					
EVER	GY KANSAS CEN	TRAL SERVICE	AREA	Replacing Schedule	GT&C Sheet 11					
(	Territory to which sc	hedule is applicable	le)	which was filed	January 21, 2009					
	supplement or separate understanding all modify the tariff as shown hereon.  Sheet 11 of 11 Sheets									
GENERAL TERMS AND CONDITIONS										
		GENER	AL IERMS AND	CONDITIONS						
8.07	construction the facilities, use a use as support Company's facilitation conchange in the long request. Compagents, or authors agents, or authors as a support facilitation and the facilitation construction and the facilitation and the facil	at may affect ny poles, wire or any other p ilities that shall idition to exist ocation of meto cany's facilities orized represe h customer's	Company's facilities, structures, or courpose. Customel cause interferences. Customer shaders, service lines, a shall be removed entatives. If customer expansion, then	ties. Customer shall other Company facilities or shall not locate any ce with the supply of Ell reimburse Company factor other Company factor relocated only bener's request to relocated.	ny before beginning any not enclose Company's es for fastening objects to thing in close proximity to electric Service or cause a y for any costs due to a cilities made at customer's y Company's employees, ate Company's facilities is asions of Lines to Non-					
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		ATION COMMISSION NC., & EVERGY KANSAS SOU		Y KANSAS CENTRAL SCHEDULE GT&C	Section 9					
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(	(Territory to wl	hich schedule is applicabl	le)	which was filed January 2	1, 2009					
No suppleme shall modify	ent or separate und the tariff as show	lerstanding n hereon.		Sheet 1 of 3 Sheet	S					
		GENER	AL TERMS AN	D CONDITIONS						
			9. <u>METI</u>	<u>ERING</u>						
9.01	Metering Installation: Company shall supply the metering installation needed to measure the Electric Service used by customer. Customer shall provide and maintain free of expense to Company a location for the installation thereof in accordance with Company's Service Standards.									
9.02				Company's meters will be accepted ce of the amount of energy used by						
9.03	<u>Testing Equipment</u> : Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.									
9.04		Schedule for Meter be with its schedule.		npany will routinely test all elect	tric meters in					
9.05	Meter Acc	uracy and Testing:								
	A.	The accuracy and General Terms and		pany's meters shall be in accordar	nce with these					
	B.	in service or upor average error of i	n its removal fi more than two	or by the Commission of a watt-hou com service, shall show such meto percent fast or two percent slow, e Electric Service bill shall be obser	er to have an the following					
	(1) The error found shall be considered for the purpose of these rules to have existed for not more than a 12 month period preceding the test or for the time the meter has been in service at the location if less than the 12 month period, or from the actual time the meter became damaged or the situation began if such time can be positively determined, in which case the over or undercharge shall be computed back to but not beyond such date.									
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THE STATE CORPORATIO						
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(2)	customer con inaccuracy of issued or ma amount spen actual error	rcharge caused ther efined in (1) above. of such refund or bill in 2.09, <u>Adjustment of</u> not the difference be	owable, shall refund to the reby during the period of No refund or bill need be is equal to or less than the Bills for Meter Error. The etween the allowable error as the basis for calculating			
(3)	customer concepted previously in preceding purposes where the bubills shall be inaccurate in for under-regions.	oncerned for the rendered during aragraphs. Such ill for estimated in conditioned upon neter to remain in	estimated consumptions the period of inacci- action may be taken accuracy amounts to Company's not being service. Company shiparticular meter has	may render a bill to the tion not covered by bills uracy as defined in the n, however, only in cases a \$5.00 or more. All such g negligent for allowing the hall in no case render a bill been tested in conformity		
(4)	meter, may covered by 9.05 B(1) ab	render a bill to th bills previously rei	e customer for the endered during the penton may be taken, howe	nally wired ahead of the stimated consumption not riod as defined in Section ever, only where the bill for		
(5)	adjusted bill to the cuing the period as def	nintentionally wired on the ustomer over-billed and to fined in Section 9.05 B(1) where the corrected bills bills of \$5.00 or more.				
(6)				eter, estimate and charge n-registration by averaging		
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	GENERAL TERMS AND CONDITIONS										
	the amount registered over similar periods preceding and subsequent therefore or over corresponding periods in previous years.										
	(7)	a special me or installation as filed in S	ter test, on a meten of a check mete	er that has been tested r, shall be required to	a customer who requests d within the last ten years, pay a Meter Test Charge is found to be within the						
9.06	while in service in error, the pr meters shall be meter depends the demand me	e or on its remotovisions cove e observed ins upon actuation eter shall be de	oval from service, ring the adjustme sofar as they are ons from the watt-	shows such meter to nt of charges in the applicable (subsection nour meter or its read to heavy load accuracy	be more than two percent case of service watt-hour n 9.05 B). If the demand lings, the average error of of the watt-hour meter in						
9.07	apartment com required to con- feasible to con- cost of renovat	plexes, and revert to individually to individually to individually to shall be fif	mobile home coulual metering unles al meters. To fall	ts. Existing master is renovation takes play within the definition of the balle of the balle is the balle of the balle is the balle in the balle is	nit residential dwellings, metered facilities are not ace and it is economically f a renovated building, the building. Exception to this						
9.08	two or more me	etering installa point of deliv	tions for one custo ery and bills shal	omer, each such insta	ly is called upon to furnish llation shall be considered lated therefore except as						
9.09	9.09 Meter Seals: Seals will be placed by Company on all meters or meter enclosures, and such seals shall not be broken or disturbed by anyone other than authorized representatives of Company.										
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	E CORPORATION			ZANIGA G CIENTED AT C	CHEDITE CTO	CSaction 10		
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No supplement shall modify t	nt or separate understand he tariff as shown hered	ling on.			Sheet 1 of 1 Shee	ts		
GENERAL TERMS AND CONDITIONS								
		1	0. GENERAL CI	_AUSES				
10.01	Rates: Rates f subject to chan		rvice shall be th l by law.	ose of Company	on file with the	e Commission,		
10.02	0.02 Rules and Regulations of the Commission: These General Terms and Conditions for Electric Service in no way supersede or modify any general rules or lawful orders of the Commission. If there is any conflict it shall be understood that the Rules and Regulations and the lawful orders of the Commission shall control.							
10.03		r waive any of	agent, or employ these General T n.					
10.04	for Electric Ser	vice may be wand a showing the	requirements co aived in individua nat compliance w	I cases by the Co	mmission upon	written request		
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		ION COMMISSION , & EVERGY KANSAS SOU		ANSAS CENTRAL SCHEDU	JLE GT&CSection 11			
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GENERAL TERMS AND CONDITIONS								
11. <u>CHANGE IN CHARACTER OF SERVICE</u>								
11.01 <u>General</u> : Change in character of Electric Service supplied by Company to customer made necessary because of inefficient operation arising from duplication of investment and service, inadequacy, obsolescence or other conditions requiring such change for the general good, will be made by Company in accordance with the rules herein.								
11.02	<u>Changes in Company's Equipment</u> : Company will make, at its own expense, such changes in its power production plant, transmission system and distribution system, including electric service line and meter, as are necessary to enable Company to supply customer sufficient Electric Service in the most efficient manner.							
11.03	<u>Changes in Customer's Equipment</u> : When such change in character of service by Company requires a change in the wiring and electrical equipment owned by customer and regularly connected to and operated exclusively from Company's service lines, Company will provide without charge to customer the necessary labor or its equivalent required to rearrange in an efficient manner customer's existing wiring or to install such additional approved wiring material and electrical equipment as customer may provide and which shall be reasonably necessary to replace wiring material and electrical equipment abandoned because of change in character of service. Customer will dispose of such abandoned wiring material and electrical equipment.							
	v r s	viring material and naterial and naterial and elect	l electrical equipn rical equipment p quipment with a r	nent and substitute the ossessing the proper	ake over the abandoned erefore new or used wiring characteristics to replace qual to or greater than, the			
	If the "service value" of the abandoned wiring material and electrical equipment as hereinafter defined does not equal the cost of the substituted new or used equipment, customer shall reimburse Company for the difference between the cost of such equipment and the "service value" of the abandoned equipment. Customer may, whenever desirable, change the size, type, or quantity of units of the substituted equipment.							
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GENERAL TERMS AND CONDITIONS							
	11.03.02		vice value" of such abandoned wiring material and defined as the value determined by Company dure:				
		Determine the original co- deduct its scrap value from	et of wiring material and electrical equipment and that original cost.				
			the present condition of the wiring material and into account its remaining useful life and the care it				
		c) Apply the present condition	to the original cost less scrap value.				
			ne result thus obtained in (c) to give the present g material and electrical equipment.				
			leave in place on premises of customer such enever in the estimation of Company the cost of thereof.				
	equipment in use by custo		Whenever, upon inspection or test, any of the found to operate as satisfactorily and as efficiently rice as under the old, no change in equipment shall				
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