

abandonment status, for the subject well in October of 2000. The subject well has maintained such status from October of 2000, to the present date.

5. On or about April 30, 2018, the Kansas Corporation Commission notified Applicant temporary abandonment status for the subject well would need to be renewed, because subject well had exceeded its temporary abandonment status under the ten (10) years exception.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On May 25th, 2018, the subject well passed a Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.

8. Applicant wishes to continue TA status for the subject well, because Applicant intends to use the well for the following purpose: future waterflood of the Val Jean field.

9. Applicant submits the following information regarding the well in support of the Application:

- a. There is one temporarily abandoned oil well on this lease.
- b. An estimated cost to plug and abandon this well would be \$10,000.
- c. The one well lease is not producing at this time.
- d. Recoverable reserves are estimated to be 70,000+ barrels of oil from this field.

This estimate has been formulated by using original oil in place, cumulative production and analogous waterflood response.

e. This well is currently perforated in the productive intervals and has behind pipe zones that need to be opened and tested. Well will need to be equipped with a unit, conditioned for production and a tank battery installed.

f. Estimated cost to equip and prepare well for production would be \$100,000.

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R.

82-3-135.

14. The landowner of the Southeast quarter of Section 9, Township 18 South, Range 26

West is:

Warren and Alberta Sherwin
1008 Russell St.
Scott City, KS 67871

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

David Van Dyke
1700 N Waterfront Pkwy, Bldg 500
Wichita, KS 67206
316-682-1537 (phone)
316-686-3521 (fax)

By


David Van Dyke

CERTIFICATE OF SERVICE

I hereby certify on this 11 day of June, 2018, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 14 of said Application and each party set forth in Exhibit "A" attached to said Application filed by Applicant, and the original and seven (7) copies were hand delivered to the Kansas Corporation Commission.



David Van Dyke

Vess Oil Corporation
Memo

Date: May 7, 2018

To: David

From: Angie

Re: Harkness DD Ownership Report
NE/4SE/4 Sec. 9-T18S-R26W, Ness Co., KS
KCC Application to Extend TA Status

Township 18 South, Range 26 West			
Tract	Status	Lease Operator	Unleased Mineral Owners
Sec. 9: NE/4	Leased	Vess Oil Corporation	
Sec. 9: E/4SE/4NW/4	Unleased		John S. & Lois C. Mauch 18122 C Road Beeler, KS 67518 Terry L. & Kay Whipple 415 Edgerton Oakley, KS 67748 Peggy S. & Jeff Young 8420 State Highway 4 Utica, KS 67584
Sec. 9: E/2E/2SW/4	HBP	American Warrior PO Box 399 Garden City, KS 67846	
Sec. 9: SE/4 Surface Owner: Warren B. Sherwin 1008 Russell St Scott City, KS 67871	Partially Leased	Vess Oil Corporation	Marlene Benson & Michael O'Hare PO Box 543 Park City, UT 84060 Elaine Bucklo & Kenneth Eichenhold 219 S Dearborn Chicago, IL 60604 Daniel Edwards 903 W Glendale Ave #11 Phoenix, AZ 85021 John M. & Cara Edwards 832 Paxton Rd SW Rochester, MN 55902 Kenneth J. & Debra Edwards 8049 Pennsylvania Rd Bloomington, MN 55438 Shelle Anne Harkness 117 E 37 th St #336 Loveland, CO 80538 T. J. Harkness 1824 17 th St. # 204 Boulder, CO 80302 Daniel C. Edwards 903 W. Glendale Ave., #11 Phoenix, AZ 85021 Randy Lyman, Kari Marie Lyman and Tobi Renee Miller 27924 Ridge Bluff Ct. Rancho Palos Verdes, CA 90273

			<div>Cheri Harkness Santiago 1004 E Claflin Salina, KS 67401</div> <div>Lynn M. Harkness Living Trust 724 Judson St Longmont, CO 80501</div>
Sec. 10: W/2	HBP	Vess Oil Corporation	
Sec. 15: NW/4NW/4	HBP	Vess Oil Corporation	
Sec. 16: N/2N/2NE/4	Unleased		<div>Thomas L. Bentley and Diana J. Bentley 510 Konstanty Cr Austin, TX 78746</div>

KCC OIL/GAS REGULATORY OFFICES

Date: 05/25/18

District: 01

Case #:

☐ New Situation

☒ Response to Request

☐ Follow-Up

☐ Lease Inspection

☐ Complaint

☒ Field Report

Operator License No: 5030

Op Name: Vess Oil Coproration

Address 1: 1700 Waterfront PKWY Bldg. 500

Address 2:

City: Wichita

State: Kansas Zip Code: 67206 -6619

Operator Phone #: (316) 682-1537

API Well Number: 15-135-23,671-00-01

Spot: NE-NE-SE Sec 9 Twp 18 S Rng 26 ☐ E / ☒ W

2310 (2273) Feet from ☐ N / ☒ S Line of Section

330 (311) Feet from ☒ E / ☐ W Line of Section

GPS: Lat: 38.50031 Long: 100.19375 Date: 2/10/12

Lease Name: Harkness DD Well #: 1

County: Ness

Reason for Investigation:

Witness 16 year CIT casing test

Problem:

None

Persons Contacted:

Findings:

CIBP is set @4310' loaded casing with water and pressured to 300# and held for 30 minutes. Casing was pressured by Pro Stem.

Action/Recommendations: Follow Up Required ☐ Yes ☐ No ☒ Date:

Turn report into office.

Verification Sources:

☐ RBDMS

☐ T-I Database

☐ Other:

☐ KGS

☐ District Files

☐ TA Program

☐ Courthouse

Photos Taken:

By: Michael Maier

Date: 05/25/18

Op Name: 5030

County: Ness

District: 01

Spot: NE-NE-SE

Lease Name: Harkness DD

License #: 5030

Sec 9Twp 18S Rng 26E

Well #: 1

W

I.D. Sign

☐ Yes☐ No

☐ Tank Battery Condition

Condition:

☐ Good☐ Questionable☐ Overflowing

☐ Pits, Injection Site

Fluid Depth: ft; Approx. Size: ft. x ft.

☐ Oil Spill Evidence

☐ Abandoned Well

Potential Pollution Problem

☐ Yes☐ No

☐ Lease Cleanliness

☐ Very Good☐ Satisfactory☐ Poor☐ Very Bad

Gas Venting

☐ Yes☐ No

☐ Pits

Fluid Depth: ft; Approx. Size: ft. x ft.

☐ Saltwater Pipelines

Leaks Visible:

☐ Y☐ N

Tested for Leaks:

☐ Y☐ N

☐ Flowing Holes

☐ TA Wells

☐ Monitoring Records

SWD/ER Injection Well

☐ Yes☐ No

Ness

Gauge Connections

☐ Yes☐ No

Permit #: Pressure – Actual: psi; Authorized: psi

Permit #: Pressure – Actual: psi; Authorized: psi

Permit #: Pressure – Actual: psi; Authorized: psi

Permit #: Pressure – Actual: psi; Authorized: psi

Tubing: ; T/C Annulus: ; C/SP Annulus:

Tubing: ; T/C Annulus: ; C/SP Annulus:

Tubing: ; T/C Annulus: ; C/SP Annulus:

Tubing: ; T/C Annulus: ; C/SP Annulus:

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-23.671-00-01	2273FSL 311FEL	NE-NE-SE	38.50031-100.19375	1	16year casing test-held 300#-CIBP@4310'