

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners:

Jay Scott Emler, Chairman
Shari Feist Albrecht
Pat Apple

In the matter of a Compliance Agreement) Docket No.: 16-CONS-3876-CMSC
Between Steven A. Leis and Commission Staff)
regarding bringing the twenty-eight wells in) CONSERVATION DIVISION
compliance with K.A.R. 82-3-111)
_____) License No.: 33900

Pursuant to the Kansas Statutes & Administrative Regulations

LANDOWNER'S RESPONSE TO KCC STAFF RESPONSE
OPPOSING PETITION FOR INTERVENTION FILED BY LANDOWNERS

Comes now, LD and Cheryl McCormick, husband and wife, Petitioners herein, and submit their response to KCC staff's response opposing the Petition for Intervention filed by Petitioners.

In response, Petitioners allege and state as follow:

1) Petitioners, LD and Cheryl McCormick, reside at 1266 80th Road, Yates Center, Kansas, 66783.

2) Petitioners are the owners of the following described property, to wit:

South Half (S/2) of Section 28, Township 25 South, Range 15 East of the 6th P.M., Woodson County, Kansas.

3) Petitioners filed their Petition for Intervention on or about March 29, 2016, pursuant to K.S.A. 77-521.

4) A petition to intervene must be granted if it meets certain criteria, and may be

granted if it is in the interest of justice and will not impair the orderly and prompt conduct of the proceedings. *Mobil Exploration & Production U.S. Inc., v. State Corporation Commission of the State of Kansas*, 258 Kan. 796, 908 P.2d 1276 (1995).

5) K.S.A. 77-521(a) provides, in pertinent part, as follows:

(a) The presiding officer shall grant a petition for intervention if:

(1) The petition is submitted in writing to the presiding officer, with copies mailed to all parties named in the presiding officer's notice of the hearing, at least three business days before the hearing;

(2) the petition states facts demonstrating that the petitioner's legal rights, duties, privileges, immunities or other legal interests may be substantially affected by the proceeding or that the petitioner qualifies as an intervener under any provision of law; and

(3) the presiding officer determines that the interests of justice and the orderly and prompt conduct of the proceedings will not be impaired by allowing the intervention.

6) The Petition for Intervention complies with the requirements of K.S.A. 77-521(a) which requires the KCC to grant the Petition as a matter of right. The Petition for Intervention was (1) submitted in writing with copies to all interested parties; (2) states facts demonstrating that Petitioner's legal rights, duties, privileges, or other legal interests may be substantially affected by the proceeding; and (3) the interests of justice will be served and the orderly and prompt conduct of the proceedings will not be impaired by allowing Petitioners to intervene.

7) K.S.A. 77-521(b) also allows the KCC discretion to grant a petition for intervention upon a determination that the intervention sought is in the interest of justice and will

not impair the orderly and prompt conduct of the proceedings. K.S.A. 77-521(b) provides as follows:

(b) The presiding officer may grant a petition for intervention at any time upon determining that the intervention sought is in the interests of justice and will not impair the orderly and prompt conduct of the proceedings.

8) Petitioners believe their Petition for Intervention should be granted under both K.S.A. 77-521(a) and K.S.A. 77-521(b). If it is determined that Petitioners are not entitled to intervene as a matter of right under K.S.A. 77-521(a), then the KCC should exercise discretion and grant the Petition for Intervention under K.S.A. 77-521(b). *In the Matter of Atmos Energy*, Docket No. 14-ATMG-230-TAR, 2014 WL 3058531 (Kan.S.C.C.).

9) Neither Steven A. Leis (Operator) nor KCC staff present any evidence of prejudice by an order allowing Petitioners to intervene in this action.

10) In further support of the Petition for Intervention, Petitioners state that there appears to be discrepancies with respect to the unplugged wells listed in the Compliance Agreement, (Petition for Intervention, Exhibit B), as follows:

a) The oil well identified by KCC records as the Hartzler #22 well located on the land and property described in paragraph 2 above appears to be unplugged because the wellhead remains with a ball valve on it.

b) The oil wells identified by KCC records as the Hartzler #30 and Hartzler #48 wells located on the land and property described in paragraph 2 above also appear to be unplugged.

c) The oil wells listed in the Compliance Agreement, (Petition for Intervention, Exhibit B), as the Hartzler #8, #39, #40, #41, #46 and #47 do not correspond with information and well location previously provided to Petitioners by KCC staff.

d) The Compliance Agreement, (Petition for Intervention, Exhibit B), lists the Hartzler #25, #29 & #31 wells as being injections wells. However, it appears that Hartzler #2 may actually be Hartzler #31 which was to have been converted to a non-injection well based on information previously received by Petitioners from KCC staff.

e) The oil and gas lease covering the land described in paragraph 2 above, and formerly known as the "Hartzler" lease, was released by Steven A. Leis a/k/a Steve Leis (Operator) on or about August 15, 2014. The release of oil and gas lease was duly filed of record with the Woodson County Register of Deeds on or about January 26, 2015. However, the Operator submitted Temporary Abandonment Well Applications for Hartzler well #31 on or about September 17, 2015, after the oil and gas lease was released. Copies of the T/A applications are attached hereto, marked Exhibit "A", and incorporated herein by reference.

f) For year 2015, the Operator also submitted an Annual Report of Pressure Monitoring, Fluid Injection and Enhanced Recovery documents to KCC covering the Hartzler #23, #25 and #29 wells. However, the Compliance Agreement (Petition for Intervention, Exhibit B), does not show the Hartzler #23 well as being an injection type well. Copies of the referenced reports are attached hereto, marked Exhibit "B", and incorporated herein by reference.

11) Petitioners rights, duties, privileges, immunities or other legal interests are substantially affected due to apparent discrepancies with respect to the wells listed in the

Compliance Agreement. Granting the Petition for Intervention will allow opportunity for KCC staff and the parties to correct the record and properly identify well locations, well types, and well status for plugging.

12) The Petition for Intervention should be granted due to the apparent discrepancies in the Compliance Agreement as set forth herein, and the KCC should set aside the order approving the Compliance Agreement.

13) KCC staff objections to the Petition for Intervention should be disregarded because the oil and gas lease covering Petitioner's property as described in paragraph 2 above, and formerly known as the "Hartzler" lease, was released by Steven A. Leis a/k/a Steve Leis (Operator) on or about August 15, 2014. The oil and gas lease was released prior to March 9, 2016, when the Compliance Agreement was signed. As such, there is no way the Operator can return any of the wells to service or obtain temporary abandonment status for any of the unplugged wells located on Petitioner's property as set forth in the Compliance Agreement.

14) Petitioners should be allowed to intervene in these proceedings as an interested party because the orders issued by the KCC in this matter affect their legal and constitutional rights with respect to their property without notice or opportunity to be heard.

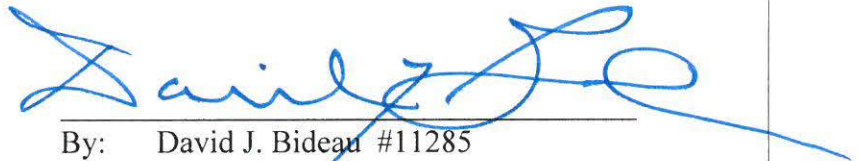
15) Petitioners should also be allowed to intervene in these proceedings as an interested party because the orders issued by the KCC in this matter could conflict with Petitioner's legal rights under K.S.A. 55-177 or impair their ability to exhaust administrative remedies without notice or due process of law.

16) Petitioners should be allowed to intervene in these proceedings as an interested party and the KCC should set aside the Compliance Agreement, (Petition for Intervention, Exhibit B), because it appears to be in error or with discrepancies as to content, well location, well identification and well status as set forth herein.

17) No objection to the Petition for Intervention has been filed by the Operator to the knowledge of Petitioners as of this date.

WHEREFORE, the Petition for Intervention filed by Petitioners should be granted; and that Petitioners should be granted such other and further relief to which they may otherwise be entitled herein.

BIDEAU LAW OFFICES, LLC



By: David J. Bideau #11285
P. O. Box 945
Chanute, Kansas 66720-0945
(620) 431-2720 (Voice)
(620) 431-2742 (Fax)
Attorney for Petitioners
LD & Cheryl McCormick

CERTIFICATE OF SERVICE

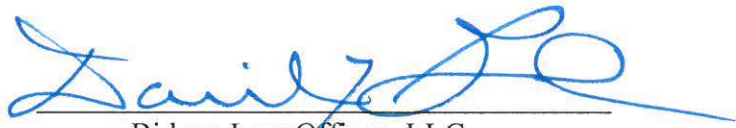
I do hereby certify that a true and correct copy of the above and foregoing Landowner's Response to KCC Staff Response Opposing Petition for Intervention filed by Landowners was served upon the following parties by depositing the same in the U.S. Mail, postage prepaid, addressed as follows on this 25th day of April, 2016.

Original to: Kansas Corporation Commission
Conservation Division
266 North Main, Suite 220
Wichita, Kansas 67202

Copy to: Mr. Jonathan R. Myers
Litigation Counsel
Kansas Corporation Commission
266 North Main, Suite 220
Wichita, Kansas 67202

Copy to: Steven A. Leis
1135 30th Road
Yates Center, Kansas 66783

Copy to: John Almond
Kansas Corporation Commission
Conservation Division - District 3 Office
1500 West 7th Street
Chanute, Kansas 66720


Bideau Law Offices, LLC

We further certify that on the 25th day of April, 2016, the original thereof was submitted electronically to the Kansas Corporation Commission - Conservation Division of the State of Kansas for filing in this matter.


Bideau Law Offices, LLC

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

the matter of a Compliance Agreement)	Docket No.: 16-CONS-3876-CMSC
Between Steven A. Leis and Commission Staff)	
regarding bringing the twenty-eight wells in)	CONSERVATION DIVISION
compliance with K.A.R. 82-3-111)	
)	License No.: 33900

EXHIBIT "A"

In the Matter of a Compliance Agreement
Between Steven A. Leis and Commission Staff
regarding bringing the twenty-eight wells in
Woodson County into compliance with K.A.R. 82-3-111
Docket No. 16-CONS-3876-CMSC
CONSERVATION DIVISION
License No. 33900 - Filed Electronically
Page 8

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1267153

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33900
Name: Leis, Steven A.
Address 1: 1092 OSAGE RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5223
Contact Person: Steve Leis
Phone: (620) 330-6328
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-23930-00-02
Spot Description: SE NE SW SE Sec. 28 Twp. 25 S. R. 15 ☒ E ☐ W
860 feet from ☐ N / ☒ S Line of Section
1340 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: HARTZLER Well #: 31
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 3/23/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	7	2.875	n/a	n/a	n/a
Setting Depth		40	1208			
Amount of Cement		11	151			
Top of Cement		0	0			
Bottom of Cement		40	1208			

Casing Fluid Level from Surface: 800 How Determined? bobber Date: 09/17/2015
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? ☐ Yes ☒ No
Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 1208 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

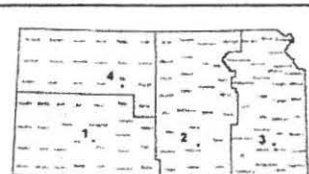
Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 1180 to 1190 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: Ryan Duling Comments: _____
TA Approved: ☐ Yes ☒ Denied Date: 10/13/2015

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



Phone: 620-432-2300
Fax: 620-432-2309
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 13, 2015

Steve Leis
Leis, Steven A.
1092 OSAGE RD
YATES CENTER, KS 66783-5223

Re: Temporary Abandonment
API 15-207-23930-00-02
HARTZLER 31
SE/4 Sec.28-25S-15E
Woodson County, Kansas

Dear Steve Leis:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 12, 2015,

Sincerely,

Ryan Duling

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1267148

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33900
Name: Leis, Steven A.
Address 1: 1092 OSAGE RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5223
Contact Person: Steve Leis
Phone: (620) 330-6328
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-23930-00-02
Spot Description: SE NE SW SE Sec. 28 Twp. 25 S. R. 15 ☒ E ☐ W
860 feet from ☐ N / ☒ S Line of Section
1340 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: HARTZLER Well #: 31
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 3/23/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>n/a</u>	<u>7</u>	<u>2.875</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
Setting Depth		<u>40</u>	<u>1208</u>			
Amount of Cement		<u>11</u>	<u>151</u>			
Top of Cement		<u>0</u>	<u>0</u>			
Bottom of Cement		<u>40</u>	<u>1208</u>			

Casing Fluid Level from Surface: 700 How Determined? bobber Date: 09/17/2015
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? ☐ Yes ☒ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 1208 Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name _____ Formation Top _____ Formation Base _____ Completion Information _____
1. _____ At: _____ to _____ Feet Perforation Interval 1180 to 1190 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	Review Completed by: <u>Ryan Duling</u> Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied	Date: <u>11/19/2015</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



Phone: 620-432-2300
Fax: 620-432-2309
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 19, 2015

Steve Leis
Leis, Steven A.
1092 OSAGE RD
YATES CENTER, KS 66783-5223

Re: Temporary Abandonment
API 15-207-23930-00-02
HARTZLER 31
SE/4 Sec.28-25S-15E
Woodson County, Kansas

Dear Steve Leis:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by December 19, 2015.

Sincerely,

Ryan Duling

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

the matter of a Compliance Agreement)	Docket No.: 16-CONS-3876-CMSC
Between Steven A. Leis and Commission Staff)	
regarding bringing the twenty-eight wells in)	CONSERVATION DIVISION
compliance with K.A.R. 82-3-111)	
)	License No.: 33900

EXHIBIT "B"

In the Matter of a Compliance Agreement
Between Steven A. Leis and Commission Staff
regarding bringing the twenty-eight wells in
Woodson County into compliance with K.A.R. 82-3-111
Docket No. 16-CONS-3876-CMSC
CONSERVATION DIVISION
License No. 33900 - Filed Electronically
Page 9

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1300508

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + _____
Contact Person: Steve Leis
Phone: (620) 330-6328
Lease Name: HARTZLER
Well Number: 25

API No.: 15-207-23901-00-00
Permit No.: E21983.4
Reporting Year: 2015
(January 1 to December 31)
____ SE ____ SW ____ SE Sec. 28 Twp. 25 S. R. 15 ☒ E ☐ W
(a/a/a/a) 414 feet from ☐ N / ☒ S Line of Section
1435 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	0		0		
	February	0		0		
	March	0		0		
	April	0		0		
	May	0		0		
	June	0		0		
	July	0		0		
	August	0		0		
	September	0		0		
	October	0		0		
	November	0		0		
	December	0		0		
	TOTAL	0		0		

Submitted Electronically

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + _____
Contact Person: Steve Leis
Phone: (620) 330-6328
Lease Name: HARTZLER
Well Number: 29

API No.: 15-207-23920-00-01
Permit No.: E21983.5
Reporting Year: 2015
(January 1 to December 31)
____ - NW - SW - SE Sec. 28 Twp. 25 S. R. 15 ☒ E ☐ W
(Q1/Q2/Q3) 828 feet from ☐ N / ☒ S Line of Section
2176 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>		<u>0</u>		
	February	<u>0</u>		<u>0</u>		
	March	<u>0</u>		<u>0</u>		
	April	<u>0</u>		<u>0</u>		
	May	<u>0</u>		<u>0</u>		
	June	<u>0</u>		<u>0</u>		
	July	<u>0</u>		<u>0</u>		
	August	<u>0</u>		<u>0</u>		
	September	<u>0</u>		<u>0</u>		
	October	<u>0</u>		<u>0</u>		
	November	<u>0</u>		<u>0</u>		
	December	<u>0</u>		<u>0</u>		
	TOTAL	<u>0</u>		<u>0</u>		

Submitted Electronically

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + _____
Contact Person: Steve Leis
Phone: (620) 330-6328
Lease Name: HARTZLER
Well Number: 23

API No.: 15-207-23899-00-00
Permit No.: E21983.3
Reporting Year: 2015
(January 1 to December 31)
____ - SW - SW - SE Sec. 28 Twp. 25 S. R. 15 ☒ E ☐ W
(Q/Q/Q/Q) 393 feet from ☐ N / ☒ S Line of Section
2236 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>		<u>0</u>		
	February	<u>0</u>		<u>0</u>		
	March	<u>0</u>		<u>0</u>		
	April	<u>0</u>		<u>0</u>		
	May	<u>0</u>		<u>0</u>		
	June	<u>0</u>		<u>0</u>		
	July	<u>0</u>		<u>0</u>		
	August	<u>0</u>		<u>0</u>		
	September	<u>0</u>		<u>0</u>		
	October	<u>0</u>		<u>0</u>		
	November	<u>0</u>		<u>0</u>		
	December	<u>0</u>		<u>0</u>		
	TOTAL	<u>0</u>		<u>0</u>		

Submitted Electronically