### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Evergy Metro,	)	
Inc., Evergy Kansas Central, Inc. and Evergy	)	
Kansas South, Inc. for an Adjustment to Base	)	Docket No.
Rates to Comply with HB No. 2585	)	
• •	)	

## APPLICATION OF EVERGY METRO, INC., EVERGY KANSAS CENTRAL, INC. AND EVERGY KANSAS SOUTH, INC. FOR ADJUSTMENT TO BASE RATES TO COMPLY WITH HB NO. 2585

COME NOW Evergy Metro, Inc. ("Evergy Kansas Metro"), Every Kansas Central, Inc. and Evergy Kansas South, Inc. (together as "Evergy Kansas Central") (collectively referred to herein as "Evergy"), and file this Application for approval of new base rates that reflect the elimination of Kansas state income taxes from their revenue requirement in order to comply with HB No. 2585. In support of the Application, Evergy states as follows:

- 1. This Application is being filed pursuant to HB No. 2585, which was recently passed by the Kansas legislature, in order to reduce rates for Evergy Kansas Metro and Evergy Kansas Central to reflect the exemption of electric and natural gas utilities in Kansas from paying Kansas state income taxes.
- 2. HB No. 2585 provides that electric and natural gas utilities are exempt from paying Kansas state income tax effective January 1, 2021. It requires utilities to file to update its base rates when a change in state or federal law increases or decreases the income tax rates assessed on the utility and the overcollection or under-collection of income tax expense that results is greater or equal to .25% of the utility's base revenue level from the most recent rate case.
- 3. Section (d)(1) provides that the utility can request that the Commission give "due consideration to the common interests of the public utility and its customers, including, but not

limited to, use of a two-year implementation of current period rate changes to maintain the credit quality of the utility by ensuring that any such change in retail rates will not cause the utility's credit metrics that are traditionally considered by the credit rating agencies to deteriorate to a level that could impair the utility's current credit rating."

- 4. Evergy is proposing to implement the rate reduction for Evergy Kansas Metro in one phase, effective January 1, 2021, and the rate reduction for Evergy Kansas Central in three phases over a two-year period, with changes effective on January 1, 2021, January 1, 2022, and January 1, 2023. Redlined and clean versions of the tariffs reflecting these changes are attached hereto. For Evergy Kansas Central, tariffs for each phase of implementation are included and clearly identified.
- 5. Evergy is also providing the testimony of three witnesses in support of its Application:
  - Ron Klote provides an overview of the filing and explains how the total rate reduction that results from the elimination of Kansas state income taxes was determined
  - Lori Wright explains that the decrease can be implemented in a single step for Evergy Kansas Metro and why it is necessary to utilize the protections in the statute and a three-step phase-in process over a two-year period for Evergy Kansas Central in order to mitigate the possibility of impairment of Evergy Kansas Central's credit rating
  - Brad Lutz explains how the total rate reduction was allocated to each customer class and how Evergy utilized the proof of revenues from its last general rate cases to develop new rates for each customer class.
- 6. The law requires the Commission to act on the application within 120 days of the filing so Evergy requests that the Commission approve the schedule attached hereto as Exhibit A,

which will result in a Commission order within the required 120 days and which is supported by Staff.

WHEREFORE, Evergy respectfully requests that the Commission approve the adjustment to base rates for Evergy Kansas Metro and Evergy Kansas Central on or before November 28, 2020 as proposed herein.

Respectfully submitted,

/s/ Cathryn Dinges

Cathryn J. Dinges, #20848 Corporate Counsel 818 South Kansas Avenue Topeka, Kansas 66612 Telephone: (785) 575-8344 Cathy.Dinges@evergy.com

ATTORNEY FOR EVERGY METRO, INC., EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH, INC.

#### **VERIFICATION**

STATE OF KANSAS	)
	) ss
COUNTY OF SHAWNEE	)

The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Corporate Counsel for Evergy Metro, Inc. Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

Cathryn Ringes
Cathryn Dinges

Subscribed and sworn to before me this 3/st day of July 2020.

Notary Public

My appointment expires: May 30, 2022

NOTARY PUBLIC - State of Kansas

LESLIE R. WINES

My Appt. Exp. 5/

Evergy Initial Filing at KCC	July 31, 2020
Staff Report and Recommendation	September 25, 2020
Intervenors' Responses to Staff R&R and	October 9, 2020
Evergy Filing	
Evergy Response to Staff and Intervenors	October 23, 2020
Commission Order (120 day deadline)	November 28, 2020

# Kansas Central

Phase 1

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL	SCHEDULE		CCN
(Name of Issuing Utility)		·		
EVERGY KANSAS CENTRAL RATE AREA	Replaci	ng Schedule_	Initial	Sheet 1
(Territory to which schedule is applicable)	which was	s filed	October 8	, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 5 Sheets	
PUBLIC ELECTRIC VEHICLE CHA Clean Charge		N SERVIC	<u>E</u>	
<u>AVAILABLE</u>				
Electric service is available under this sche facilities. The Company owns electric vehic territory that are available to the public to ch	le ("EV") chargir	ng stations	through	out its service

### **APPLICABLE**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

owners who reside either within the Company's service territory or outside the Company's

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### **HOST PARTICIPATION**

service territory.

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued	July	31	2020
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	Darrin Ives, Vice	President	

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		(Name of Issuing Ut	rility)				
EV	ERGY KANSAS C	ENTRAL RATE	AREA	Replacii	ng Schedule_	Initial	Sheet2
(°	Γerritory to which sc	nedule is applicab	le)	which was	filed	October 8	8, 2019
No supplement shall modify t	t or separate understand he tariff as shown hereo	ng 1.			Sheet 2	of 5 Sheet	s
	<u>PUBL</u>	IC ELECTRIC	VEHICLE CHAR Clean Charge No		N SERVIC	<u>E</u>	
PROGE	RAM ADMINISTE	RATION					
	Company's thir	d party vendoi	ule CCN shall be on behalf of the Cosen by the Host.				•
PAYME	ENT OPTIONS						
	Energy Charge	for each kWh plus an option	ny EV charging s n provided to char nal time-based Se	ge an EV plus	all applica	able rider	rs, surcharges,
	Host agreemer located on its p portal will ident	it will identify remise. The E ify the applica	yment options a Hamber the chosen payned to charging station ble Energy and Satation location.	nent option ap n screen and tl	plicable to	EV cha vendor's	arging stations customer web
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL	SCHEDULE		CCN
(Name of Issuing Utility)		_		
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule_	Initial	Sheet 3
(Territory to which schedule is applicable)	which was t	filed	October 8	, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 5 Sheets	
PUBLIC ELECTRIC VEHICLE CH Clean Charge		<u> SERVIC</u>	<u>E</u>	
RATES FOR SERVICE				
The EV charging station screen and third parkWh rate (Energy Charge plus applicable riapplicable to that charging station and that user for that location.	ders and surcharg	es) and S	ession (	Charge rate(s)
A. Energy Charge				
Per kWh as measured by the EV charging st	tation meter or Cor	npany billi	ng mete	r:
Level 2 Charging Station Energy Charge	(Per kWh):	8.7056¢		
Level 3 Charging Station Energy Charge	(Per kWh):	10.4467¢		
B. Session Charge (Optional)				
EV Charging Station Session Charge (Po	er hour): \$0.00 - \$6	6.00		
A Session shall be defined as the period of the Session Charge is an option that can Company within the following guidelines to station(s) on its premise.	be implemented a	t the disc	retion of	the Host and
The optional Session Charge will be configuration of the Host.	red as either Char	ge-Based	or Time	-Based, at the
Charge-Based — A charge-based Sess charging (but is still conne period. The grace period a move the EV,	ected to the chargi	ng station	) plus a	defined grace
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULI	E CCN
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	Initial Sheet 4
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4 of 5 Sheets
PUBLIC ELECTRIC VEHICLE CHAR Clean Charge No		<u>CE</u>
Time-Based — A time-based Session Char of the EV or a predefined time in initial plug-in) at the Host's dis Session Charge rate may incre time in an active Charge Session Session Charges for fractional hours will be pro	n an active Charge Sessiscretion. Also, at the disease to a higher rate at a on (e.g., four hours after	ion (e.g., two hours after cretion of the Host, the subsequent predefined initial plug-in).
\$6.00 per hour.		
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment	as provided in the follow	ring schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus all applicable adjustments and surcharges	<b>5.</b>	
BILLING		

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

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	Darrin Ives, Vice	President	

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(Name of Issuing Utility)	<del></del>	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	Initial Sheet 5
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5	of 5 Sheets
PUBLIC ELECTRIC VEHICLE CHARGING Clean Charge Netwo		<u>E</u>
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	facilities. The Content territory that are	Company own e available to side either w	under this schedous electric vehicle the public to charoithin the Compar	"EV") charging ge their EVs. Su	stations throug ch stations may	hout its service be used by EV
<u>APPLI</u>	<u>CABLE</u>					
	charging station installed at Con	ns. EV charging and Hos	o all energy provi ng service will be st locations The E ablished account	available at Cor V charging station	npany-owned c ns are accessed	harging stations I by using a card
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<u>HOST</u>	PARTICIPATION	l				
	Company's service stations on its individual site at the terms and p	vice territory the premises. How application rovisions applications	cated at Company nat applies for and est applications we n. Hosts must exe licable to the charg receive any comp	agrees to locate ill be evaluated ecute an agreem ging station(s) on	one or more Co for acceptance ent with the Co their property if	mpany charging based on each mpany covering their application
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A. Energy	Charge								
Per l	kWh as meas	sured by the E	V charging st	ation meter or	Company	y billiı	ng mete	er:	
L	_evel 2 Charg	jing Station Er	nergy Charge	(Per kWh):	8. <u>705</u>	56 <mark>75</mark> 8	38¢		
L	_evel 3 Charg	ing Station Er	nergy Charge	(Per kWh):	10. <u>44</u>	167 <u>5</u>	<del>106</del> ¢		
B. Session	Charge (Opt	ional)							
E	EV Charging	Station Sessio	on Charge (Pe	er hour): \$0.00	- \$6.00				
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	optional Ses retion of the I		vill be configu	red as either (	Charge-Ba	ased	or Time	-Based,	at the
C	Charge-Base	charging (bu	t is still conne grace period a	ion Charge wo ected to the challows the user	arging sta	ation	) plus a	defined	grace
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	Session Charge \$6.00 per hour.	s for fractiona	al hours will be pro	orated. The Session	Charge rate r	may not exceed
ADJUS	TMENTS AND S	URCHARGES	<u>8</u>			
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	Plus all applicat	ole adjustment	ts and surcharges	S.		
BILLIN	<u>G</u>					
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	billed through t	he Company		ation user under Pandor. Any charge a the Company.		
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Territory to which schedule is applicable)  PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE  Clean Charge Network  REPORTING  The Company will provide the Commission with an annual report including EV charging static usage and revenue received on or before April 30 following each full calendar year Schedul CCN is in effect. This reporting will separately identify revenue collected through volumetr charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pay for the charges.			(Name of Issuing Ut	tility)	Panlacing Scha	dula Initial	Sheet 5
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	RATION COMMISSION		COLUEDAT COLUET		DOD
VERGY KANSAS CENTRA	L, INC., & EVERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEI	DULE	DOR
	(Name of Issuing Utility)		Replacing Schedul	e DOR	Sheet1
	NSAS CENTRAL RATE A				
<u>·</u>	to which schedule is applicable	ole)	which was filed	Octobe	r 8, 2019
No supplement or separate shall modify the tariff as sl	understanding hown hereon.		Sh	eet 1 of 4 She	ets
	<u>DEDI</u>	CATED OFF-PEAK S	<u>ERVICE</u>		
<u>AVAILABLE</u>					
facilities	service is available un to customers with ave nis rate schedule.				
<u>APPLICABLE</u>					
service	cated off-peak service at the same location. nental, short term, resa	This schedule is not	applicable to bac		
NET MONTHLY	BILL				
BASIC	SERVICE FEE	\$22.73			
ENERG	Y CHARGE				
;	4.5865¢ per kWh 3.7017¢ per kWh 1.8784¢ per kWh	first 85 kWh per k\ next 170 kWh per additional kWh			
İ	Plus all applicable adju	ıstments and surcharç	ges.		
MINIMUM MON	THLY BILL				
The greate	of the Basic Service F	ee plus:			
A.	the minimum contr to the Energy Char	act demand specified ge blocks, or	in the Electric Se	rvice Agre	ement allocated
В.	the minimum bill ar	mount specified in the	Electric Service	Agreement	, plus
Issued Jul		2020 Year			
Effective January Mo	ary 1	2021 Year			

THE COLUMN	A TYON GOND WOOD OF WANG A	Index
	ATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRAL SCHEDULE DOR
	Name of Issuing Utility) SAS CENTRAL RATE AREA	Replacing Schedule DOR Sheet 2
(Territory to	which schedule is applicable)	which was filed October 8, 2019
No supplement or separate un shall modify the tariff as show	derstanding wn hereon.	Sheet 2 of 4 Sheets
	DEDICATED OFF	-PEAK SERVICE
C.	or to protect the quality of service	stallation is necessary for the benefit of the customer be to other customers, such minimum shall be not less (kVA) of required transformer capacity, plus
D.	all applicable adjustments and	surcharges.
BILLING DEMAN	<u>D</u>	
	r's average kilowatt load during period of the billing month.	the fifteen-minute period of maximum use during the
ADJUSTMENTS	AND SURCHARGES	
Power Fa	ctor Adjustment	
mi po po	inutes duration under conditions ower factor of a customer. If the	permanent measurement or by test of not less than 30 s which the Company determines to be normal, the epower factor for the month is less than 0.90 at the d will be increased by multiplying by 0.90 and dividing
Other Adj	ustments and Surcharges	
Tr	ne rates hereunder are subject to	adjustment as provided in the following schedules:
	<ol> <li>Retail Energy Cost Adju</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Of</li> <li>Environmental Cost Re</li> <li>Renewable Energy Pro</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustment	e Charge covery Rider gram Rider
Issued July Month	31 2020 h Day Year	

2021

Year

Darrin Ives, Vice President

Day

January Month

Effective \_

By\_

			Index	Κ	
	PORATION COMMISSION OF KANSAS RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDULE	L	DOR
	(Name of Issuing Utility)	Renlacino	g Schedule <u> </u>	)()R	Sheet 3
EVERGY K	ANSAS CENTRAL RATE AREA	Replacing	s Schedule	<del>JOR</del>	_Sheet
·	y to which schedule is applicable)	which wa	s filed	October 8	, 2019
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.		Sheet 3	of 4 Sheets	
	DEDICATED OFF	-PEAK SERVICE			
DEFINITION	S AND CONDITIONS				
1.	Alternating current, at approximat available, shall be supplied to a significant distribution facilities having sufficient	single location at p			
2.	Service shall normally be measured right to measure service at other that accordingly.				
3.	Additional incremental investment including metering equipment, sha under this rate schedule.				
4.	Load interrupting devices are not re- such devices must have them appre				omer installing
5.	Limited amounts of on-peak consultable However, in billing months when the records on-peak demand greater the 20% of off-peak demand shall be be kWh will be billed at the first energy 20% of the off-peak demand in Company may require customer to which customer is eligible.	e meter used to me an 20% of off-peak illed at \$8.00 per k' block. If customer two billing months	easure dedi demand, a W. During s 's on-peak o during a	icated of Il deman such billi demand i twelve	f-peak service d greater than ng months, all is greater than month period,
6.	For purposes of this rate schedule through Friday, all day Saturday holidays: New Year's Day, Memoria Day, Christmas Eve and Christmas year.	and Sunday, and al Day, Independer	the followir	ng gener bor Day,	ally observed Thanksgiving

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2021
	Month	A Day	Year
4		V	
Ву	70	- Nuc	-
]	Darrin Ives, Vice	President	

		Ind	ex	
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	A C CENTD A I	SCHEDUI	Е	DOR
(Name of Issuing Utility)	AS CENTRAL	SCHEDUL	Æ	DOK
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	DOR	Sheet4
(Territory to which schedule is applicable)	which was	filed	Octobe	r 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 of 4 She	ets
DEDICATED OFF-PEAK S	SERVICE			
<ol> <li>Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.</li> </ol>				
<ol> <li>All provisions of this rate schedule are subje authority having jurisdiction.</li> </ol>	ect to change	es made b	y order	of the regulatory
Januard July 21 2020				

 Issued
 July
 31
 2020

 Month
 Day
 Year

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 January
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 2021

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 Day
 Year

 By
 Year

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THE STATE	CORPORATION	COMMISSION O	F KANSAS				
EVERGY KANSA	S CENTRAL, INC., & EV	ERGY KANSAS SOUTI	I, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHED	ULE	DOR
	(Name of	Issuing Utility)		Renlaci	ing Schedule	DOR	Sheet1
EVER	RGY KANSAS CE	NTRAL RATE AR	EA	replue	ing penedure.	DOR	
	Territory to which so	chedule is applicable	<del>(</del> )	which v	was filed	June 8	3, 2017 <u>October8</u>
No supplement shall modify the	or separate understandi e tariff as shown hereoi	ng 1.			She	et 1 of 4 Sh	eets
		DEDIC	ATED OFF-	-PEAK SERVICE			
					_		
<u>AVAILAE</u>	<u>BLE</u>						
1		omers with avera		edule at points on ds greater than 5			
<u>APPLIC</u>	ABLE						
;	service at the s	ame location.	This schedu	nd electrically se lle is not applical electric service.			
NET MO	NTHLY BILL						
I	BASIC SERVIC	E FEE	\$22.73				
I	ENERGY CHAF	RGE					
		115¢ per kWh 213¢ per kWh		st 85 kWh per kV ext 170 kWh per			eak demand off-peak demand
	1. <u>8784</u> 8	869¢ per kWh	ac	dditional kWh			
	Plus all a	applicable adjus	tments and	surcharges.			
MINIMUI	M MONTHLY B	ILL					
The	greater of the E	Basic Service Fe	ee plus:				
		ninimum contra e Energy Charg		-	lectric Ser	vice Agr	eement allocated
	B. the r	ninimum bill am	ount specifi	ed in the Electric	Service A	greemer	nt, plus
			2022				
Issued	July Month	Day	2020 Year				
Effective	January Month	1 Day	2021 Year				
	MOUN	Day	r ear				
D							

					In	dex	
		TION COMMISSION			a civery	. F	D.0.D
EVERGY KANS		IC., & EVERGY KANSAS SOUT Tame of Issuing Utility)	ГН, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDU	LE	DOR
				Replacing	Schedule_	DOR	Sheet2
		AS CENTRAL RATE A					
	,2019	hich schedule is applicab	le)	which wa	s filed	<del>June 8,</del>	<u>2017October8</u>
No supplement shall modify to	nt or separate und the tariff as show	erstanding n hereon.			Shee	t 2 of 4 She	eets
		DEDIC	CATED OFF-PEAK	SERVICE			
	C.	when a special training or to protect the quathan \$0.75 per kilov	ality of service to oth	her custome	rs, such n	ninimum	shall be not less
	D.	all applicable adjus	tments and surcha	rges.			
BILLIN	G DEMAND	<u>)</u>					
		s average kilowatt le eriod of the billing m	•	en-minute p	eriod of r	maximun	n use during the
ADJU:	STMENTS /	AND SURCHARGES	<u>S</u>				
	Power Fac	ctor Adjustment					
	mir pov poi	e Company may det nutes duration unde wer factor of a custo nt of delivery, the Bi the power factor.	er conditions which omer. If the power	the Compa r factor for tl	ny deteri he month	mines to	be normal, the than 0.90 at the
	Other Adju	stments and Surcha	arges_				
	The	e rates hereunder a	re subject to adjusti	ment as prov	/ided in th	ne follow	ing schedules:
		<ol> <li>Property Ta</li> <li>Transmission</li> <li>Environment</li> <li>Renewable</li> </ol>	gy Cost Adjustment x Surcharge on Delivery Charge atal Cost Recovery Energy Program R ciency Rider	Rider			
Issued	July Month	31 Day	2020 Year				
Effective _	January Month	1 Day	2021 Year				

By\_

					Ir	ndex	
THE STATE C	CORPORATION	COMMISSION	OF KANSAS				
EVERGY KANSAS	CENTRAL, INC., & EV	ERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDU	ЛЕ	DOR
	(Name of 1	ssuing Utility)		D 1 :	0.1.1.1	DOD	gi a
EVERO	GY KANSAS CEN	NTRAL RATE A	AREA	Replacin	g Schedule_	DOR	Sheet3
	erritory to which sc	hedule is applicat	ole)	which w	as filed	<del>June 8</del>	, 2017 October 8
.20							
No supplement or shall modify the t	separate understandir ariff as shown hereon	ig ·			Shee	et 3 of 4 She	eets
		DEDI	CATED OFF-PEAL	K SERVICE			
	7.	Tax Adjustr	nent				
DEFINIT	Plus IONS AND CO		adjustments and	surcharges.			
1.	available	, shall be su	t approximately 6 oplied to a single ving sufficient cap	location at			
2.		neasure servi	be measured at de ce at other than d				
3.	including		I investment for tuber to the light of the l				
4.			es are not required re them approved				stomer installing
5.	However records of 20% of o kWh will 20% of Compan	, in billing mo on-peak dema ff-peak dema be billed at the the off-peak	n-peak consumption ths when the met and greater than 20 and shall be billed a e first energy block demand in two b customer to take ble.	ter used to m % of off-peal at \$8.00 per l If custome oilling month	neasure de k demand kW. Durin r's on-pea s during	edicated I, all dem ng such b ak demar a twelve	off-peak service and greater than billing months, all and is greater than a month period,
6.	through holidays:	Friday, all da New Year's [	ate schedule, off-py Saturday and S Day, Memorial Day and Christmas Day.	Sunday, and v, Independe	the follownce Day,	wing ger Labor Da	nerally observed ay, Thanksgiving
Issued	July Month	31 Day	2020 Year				
Effective	January Month	1 Day	2021 Year				

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OF KANSAS TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUL	Е	DOD
			al i	DOR
AREA	Replacing	Schedule	DOR	Sheet4
ple)	which was	s filed	<del>June 8,</del>	2017October8
		Sheet	4 of 4 Shee	ets
CATED OFF-PEAR	SERVICE			
e State Corporation				
	ject to chang	es made b	y order (	of the regulatory
<u>2020</u>				
Year				
2021 Vear				
	e schedule is subjecte State Corporation d. te schedule are subjection.	CATED OFF-PEAK SERVICE  schedule is subject to Company ne State Corporation Commission d.  te schedule are subject to change iction.	Sheet	Sheet 4 of 4 Sheet  CATED OFF-PEAK SERVICE  schedule is subject to Company's General Rules a nee State Corporation Commission of Kansas and and.  te schedule are subject to changes made by order of iction.

Ву\_\_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ELECTRIC TRA	ANSIT SERVICE
AVAILABLE	
Electric service is available under this s facilities.	schedule at points on Company's existing distribution
<u>APPLICABLE</u>	
public transit vehicles, supplied at one	ectric service for the exclusive use of charging electric point of delivery for which no specific schedule is e to backup, breakdown, standby, supplemental, short
NET MONTHLY BILL	
BASIC SERVICE FEE \$29.00	
ENERGY CHARGE	
Off-Peak Period 2.0720¢ per	kWh
On-Peak Period 14.1392¢ per	kWh
Plus all applicable adjustments and su	urcharges.
MINIMUM MONTHLY BILL  The greater of the Basic Service Fee or a Agreement, plus applicable adjustments a	the minimum amount specified in the Electric Service and surcharges.
Issued July 31 2020 Month Day Year	
Effective January 1 2021  Month Day Year	
( Monui () Day Tear	

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IE CELEE CODDODATION COMMISSION OF IZANSAS		Index
<b>IE STATE CORPORATION COMMISSION OF KANSAS</b> ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHED	ULE ETS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	e Initial Sheet 2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.	She	eet 2 of 3 Sheets
ELECTRIC TRANSIT	SERVICE	
ADJUSTMENTS AND SURCHARGES		
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustment a	s provided in the follo	owing schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
<ol> <li>The above rates shall apply as follows:</li> </ol>		
a. On-Peak Period shall include energy a.m. through 6:00 p.m. excluding the		•
<ul> <li>b. Off-Peak Period shall include all othe Memorial Day, Independence Day, Day.</li> </ul>		
2. Facilities subject to this rate shall be sepa	arately metered.	
ssued July 31 2020 Month Day Year		
Effective January 1 2021		

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	PORATION COMMISSION OF KANSAS RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	OCV WANGAS CENTRAL	SCHEDULE_	ETS
EVERGT KANSAS CENT	(Name of Issuing Utility)	COT KANSAS CENTRAL	SCHEDULE	EIS
EVERGY 1	KANSAS CENTRAL RATE AREA	Replacing S	Schedule <u>Initial</u>	Sheet3
(Territory	to which schedule is applicable)	which was	filed October	8, 2019
No supplement or separ shall modify the tariff a	rate understanding is shown hereon.		Sheet 3 of 3 She	eets
	ELECTRIC TRAN	ISIT SERVICE		
3.	Alternating current, at approximate available shall be supplied to a sidustribution facilities having sufficien	ngle location at po		
4.	The initial term of service under this the right to require the customer tadditional charge, or special minimum facilities are required to serve such	o execute an Elec mum and/or a lon	tric Service Agr	eement with an
5.	Service hereunder is subject to the approved by the State Corporation subsequently approved.			•
6.	All provisions of this rate schedule ar authority having jurisdiction.	e subject to change	s made by order	of the regulatory

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January Month

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Issued \_

Effective \_

By\_

31

Day

Day

2020

2021

Year

Year

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	E CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K.	ANGAG CENTDAI	SCHEDULE_	E	ETS	
VEROT KANSA		Name of Issuing Uti		ANSAS CENTRAL	SCHEDOLE_		.15	
EVI	ERGY KANSAS C			Replacing	Schedule I	nitial	_ Sheet	_1
Γ)	Territory to which sc	hedule is applicab	le)	which was	filed	October 8	3, 2019	
No supplement hall modify th	t or separate understand ne tariff as shown hereo	ing n.			Sheet 1 c	of 3 Sheets		
		ELE	ECTRIC TRANSIT	SERVICE				
۸۱/۸۱۱ ۸	DIE							
<u>AVAILA</u>	<u>DLC</u>							
	Electric service facilities.	e is available (	under this schedu	le at points or	Company	s existir	ng distri	bution
APPLIC	ABLE							
	public transit v	vehicles, supp schedule is n	mer using electric soliced at one point of applicable to back service.	of delivery fo	r which no	specific	c sched	lule i
NET MO	ONTHLY BILL							
BA	SIC SERVICE F	EE \$29	0.00					
EN	ERGY CHARGE	Ξ						
	Off-Peak Pe	eriod 2	2. <u>0720<mark>0847</mark></u> ¢ per k	Wh				
	On-Peak Pe	eriod 14	. <u>1392<del>2257</del>¢</u> per k	Wh				
	Plus all app	licable adjustn	ments and surchar	ges.				
MINIML	IM MONTHLY E	BILL_						
			vice Fee or the mi djustments and su		t specified	n the El	ectric S	ervic
Issued	July	31	2020					
	Month	Day	Year					
Effective _	January	1	2021 Year					
	Month	Day	Year					

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	E CORPORATION		N <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY 1	CANSAS CENTRAI SCHED	II F	ETS
- LKOT KAIN		Name of Issuing Uti		AANSAS CENTRAL SCILD	JLL	LIS
EV	ERGY KANSAS CE	ENTRAL RATE	E AREA	Replacing Schedule	<u>Initial</u>	Sheet2
(	Territory to which sch	nedule is applicab	ole)	which was filed	Octobe	er 8, 2019
Jo supplement hall modify	nt or separate understanding the tariff as shown hereon	ng 1.		She	eet 2 of 3 She	ets
		ELI	ECTRIC TRANSI	SERVICE		
ADJUS	STMENTS AND S	URCHARGE	<u>S</u>			
<u>(</u>	Other Adjustment	s and Surcha	<u>irges</u>			
	The rates hereu	nder are subj	ject to adjustment	as provided in the follo	owing sche	edules:
	3. Trans 4. Envir 5. Rens 6. Ener 7. Tax	ewable Energ gy Efficiency Adjustment	ivery Charge est Recovery Ride ly Program Rider Rider			
	Pius ali applicat	ole adjustmen	its and surcharge:	s.		
<u>DEFIN</u>	ITIONS AND COI	NDITIONS	·	s.		
<u>DEFINI</u>	ITIONS AND COI	NDITIONS	its and surcharges	s.		
<u>DEFINI</u>	ITIONS AND COM  1. The above  a. On-F	NDITIONS  ve rates shall  Peak Period s	l apply as follows:	gy consumed Monday e holidays included in		
<u>DEFIN</u>	1. The above a. On-Fa.m.  b. Off-F	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s orial Day, In	l apply as follows: shall include energ p.m. excluding the	gy consumed Monday	the Off-Pe	ak Period. Iew Year's Day
<u>DEFIN</u>	1. The above a. On-Fa.m. b. Off-FMem Day.	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s lorial Day, In	l apply as follows: shall include energ p.m. excluding the shall include all othe dependence Day	gy consumed Monday e holidays included in ner times of the year, i	the Off-Pe	ak Period. Iew Year's Day
<u>DEFIN</u>	1. The above a. On-Fa.m. b. Off-FMem Day.	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s lorial Day, In	l apply as follows: shall include energ p.m. excluding the shall include all othe dependence Day	gy consumed Monday e holidays included in ner times of the year, i Labor Day, Thankso	the Off-Pe	ak Period. Iew Year's Day
DEFINI	1. The above a. On-Fa.m. b. Off-FMem Day. 2. Facilities	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s orial Day, In  s subject to th	apply as follows: shall include energe p.m. excluding the shall include all other dependence. Day his rate shall be se	gy consumed Monday e holidays included in ner times of the year, i Labor Day, Thankso	the Off-Pe	ak Period. Iew Year's Day
	1. The above a. On-Fa.m. b. Off-FMemDay. 2. Facilities	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s iorial Day, In  s subject to th	l apply as follows: shall include energ p.m. excluding the shall include all othe dependence Day his rate shall be se	gy consumed Monday e holidays included in ner times of the year, i Labor Day, Thankso	the Off-Pe	ak Period. Iew Year's Day
	1. The above a. On-Fa.m. b. Off-FMem Day. 2. Facilities  July Month	NDITIONS  ve rates shall  Peak Period s through 6:00  Peak Period s orial Day, In  s subject to th	apply as follows: shall include energe p.m. excluding the shall include all other dependence. Day his rate shall be se	gy consumed Monday e holidays included in ner times of the year, i Labor Day, Thankso	the Off-Pe	ak Period. Iew Year's Day

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	CORPORATION S CENTRAL, INC., & E		UF KANSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE	E ETS	
		Name of Issuing Uti				
EVE	RGY KANSAS C	ENTRAL RATE	AREA	Replacing Schedule	Initial Sheet_	3
(Те	erritory to which sc	hedule is applicab	le)	which was filed	October 8, 2019	
	or separate understand tariff as shown hereo			3 of 3 Sheets		
an mounty the	turiii us shown nereo				o or o briefly	
		ELE	ECTRIC TRANSIT	SERVICE		
3	available	e shall be sup		60 hertz, at the standa location at points on the pacity.		
4	the righ addition	t to require th al charge, or	ne customer to e	schedule shall be one ye xecute an Electric Servi n and/or a longer initial omer.	ice Agreement v	vith a
Ę	approve		te Corporation C	Company's General Rule Commission of Kansas	•	
(	•	sions of this ra / having jurisd		bject to changes made b	y order of the reg	ulator
sued	July Month	31 Day	2020 Year			
		Бау				
ffective	January Month	1 Day	2021 Year			
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	E CORPORATION COMMIS				т. Б	COO
VERGY KANS	SAS CENTRAL, INC., & EVERGY KAN (Name of Issuing		RGY KANSAS CENTR	AL SCHEDI —	JLE	GSS
	· · · · · · · · · · · · · · · · · · ·	•	Repl	acing Schedule	e GSS	Sheet1
EVE	ERGY KANSAS CENTRAL F	RATE AREA				
	erritory to which schedule is ap	plicable)	whic	h was filed	October	8, 2019
No supplemen shall modify t	nt or separate understanding he tariff as shown hereon.			She	eet 1 of 4 She	ets
	<u>GE</u>	NERATION SUBS	TITUTION SER	RVICE		
AVAILAE	<u>BLE</u>					
	ectric service is available illities as a substitute for		•	n the Comp	any's exis	sting distribution
<u>APPLIC</u>	<u>ABLE</u>					
	is rate schedule is not a sale or shared electric se		up, breakdown	, standby,	supplemei	ntal, short term
NET MO	NTHLY BILL					
ВА	SIC SERVICE FEE	\$51.00				
EN	IERGY CHARGE					
	5.4086¢ per kWh 4.6390¢ per kWh 3.9688¢ per kWh	first 70 kWh per next 160 kWh pe additional kWh	•			
Plu	us all applicable adjustme	ents and surcharge	3.			
MINIMU	M MONTHLY BILL					
	e greater of the Basic Se is all applicable adjustme		•	ed in the Ele	ctric Servi	ce Agreement,
Issued	July 31	2020				
	Month Day					
Effective _	January 1	2021				
_	Month A Day					

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS SOUTH, INC., d.b.a.	GY KANSAS CENTRAL SCHEDULE GSS				
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 2				
(Territory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets				
GENERATION SUBST	ITUTION SERVICE				
BILLING DEMAND					
maximum use during the month, recorded minimum kW load specified in the Electric schedule, the on-peak period shall be 9:00 The off-peak period shall be 10:00 p.m. the Saturday and Sunday, and all day during	V load supplied during the 15-minute period of during the on-peak period, but not less than the Service Agreement. For the purpose of this rate a.m. through 10:00 p.m. Monday through Friday. hrough 9:00 a.m. Monday through Friday, all day the following generally observed holidays: New Day, Labor Day, Thanksgiving Day, Christmas Eve				
ADJUSTMENTS AND SURCHARGES					
Power Factor Adjustment					
minutes duration under conditions which the factor of a customer. If the power factor for	nent measurement or by test of not less than 30 he Company determines to be normal, the power the month is less than 0.90 at the point of delivery, tiplying by 0.90 and dividing by the power factor.				
Other Adjustments and Surcharges					
The rates hereunder are subject to adjustme	ent as provided in the following schedules:				
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surc					
Issued July 31 2020 Month Day Year					

2021

Year

Darrin Ives, Vice President

Month

Day

Effective January

		Index
	CORPORATION COMMISSION OF KANSAS  CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG'	Y KANSAS CENTRAL SCHEDULE GSS
	(Name of Issuing Utility)	
EVERO	GY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 3
(Terr	itory to which schedule is applicable)	which was filed October 8, 2019
o supplement or all modify the t	r separate understanding ariff as shown hereon.	Sheet 3 of 4 Sheets
	GENERATION SUBSTIT	<u>rution service</u>
DEFINITIO	ONS AND CONDITIONS	
1.		nertz, at the standard phase and voltage available, points on Company's existing distribution facilities
2.		delivery voltage; however, Company reserves the delivery voltage and adjust such measurements
3.	less than the capacity of the custome substitute. The initial term of service un	Service Agreement for a minimum demand of not r-owned generation for which this service is a nder this rate schedule shall be one year. When we the customer, an additional charge, specially be required.
4.	and only use said equipment for (a) interruption or economic curtailment, (b)	equipment for which this rate schedule substitutes backup, in the event of Company-requested unavailability of other customer-owned generation c) scheduled test and maintenance purposes.
5.	receiving notice from Company. Notice telephone, facsimile, or other established an individual authorized by the customer result in the customer's usage being bille for the month during which the custome load on two occasions during any consefrom this rate. Customer may apply during	by this rate schedule within 60 minutes after from Company shall be accomplished through methods between a Company representative and r to receive notice. Failure to interrupt load shall ed under the Small General Service rate schedule er fails to comply. Customer's failure to interrupt ecutive 24-month period shall disqualify customer ag the next contract year for service under this rate eferences the Interruptible Service Rider (ISR), ations for service thereunder.
ssued	July 31 2020 Month Day Year	
Effective	January 1 2021 Month Day Year	

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EVERGY KANSAS	CENTRAL, INC., & EV (Nam	COMMISSION ( PERGY KANSAS SOUT OF OF ISSUING Utility)  NTRAL RATE A	TH, INC., d.b.a. EVERGY K		SCHEDULI		Sheet4
	<u> </u>	edule is applicable)		which was	s filed	October 8	3, 2019
No supplement of shall modify the	r separate understandi tariff as shown hereor	ng 1.			Sheet	4 of 4 Shee	ets
		<u>GENERA</u>	TION SUBSTITU	TION SERVIC	<u>E</u>		
6.	hours for a Company n served by th interruption.	ny single requotice may occur nis rate schedu Test duration	equired to mainta est. Interruption ur once every 12 le and shall be a shall not exceed oses or actual co	to test the c 2-months, invo ccomplished in 15 minutes ar	customer's live compl n the sam	s ability lete inte e mann	to comply with erruption of load er as a non-test
7.		file with the S	nedule is subject State Corporation				
8.	•	s of this rate s ving jurisdiction	chedule are subj	ect to changes	s made by	' order o	of the regulatory
Issued	July Month	31 Day	2020 Year				

January Month

Effective \_

Day

Pay

2021

Year

WE CITA THE CORPORATION CONTINUES OF WANGING	Index
HE STATE CORPORATION COMMISSION OF KANSAS /ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVEF	RGY KANSAS CENTRAL SCHEDULE GSS
(Name of Issuing Utility)	TOT KANSAS CENTRAL SCHEDULE USS
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 1
(Territory to which schedule is applicable)	which was filed
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBST	
AVAILABLE	
	ale at points on the Company's existing distribution eneration.
<u>APPLICABLE</u>	
This rate schedule is not applicable to backuresale or shared electric service.	up, breakdown, standby, supplemental, short term
NET MONTHLY BILL	
BASIC SERVICE FEE \$51.00	
ENERGY CHARGE	
5.40864397¢ per kWh 4.63906654¢ per kWh next 160 k 3.96889911¢ per kWh additional	first 70 kWh per kW of Billing Demand kWh per kW of Billing Demand kWh
Plus all applicable adjustments and surcharges	S.
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee or the mir plus all applicable adjustments and surcharges	nimum specified in the Electric Service Agreement,
Assued July 31 2020 Month Day Year	
Effective January 1 2021	

				Index
<b>HE STATE CORPORA</b> VERGY KANSAS CENTRAL, II			ANSAS CENTRAI SCHFI	DULE GSS
TEROT IMMOND CENTRAL, II	(Name of Issuing Utility		- SCHEE	70DL ODD
EVERGY KANS	AS CENTRAL RATE	AREA	Replacing Schedu	le GSS Sheet 2
(Territory to wh	ich schedule is applicable	e)	which was filed _	June 8, 2017 October 8, 2019
No supplement or separate und hall modify the tariff as show	lerstanding on hereon.		SI	heet 2 of 4 Sheets
	GENER/	ATION SUBSTITU	TION SERVICE	
BILLING DEMAND				
maximum minimum schedule, The off-pe Saturday	use during the months with the on-peak period shall be and Sunday, and y, Memorial Day, Ir	onth, recorded dur in the Electric Ser d shall be 9:00 a.n e 10:00 p.m. throu all day during the	ring the on-peak pervice Agreement. For through 10:00 p.r gh 9:00 a.m. Monder following generally	the 15-minute period of riod, but not less than the or the purpose of this rate m. Monday through Friday. lay through Friday, all day y observed holidays: New giving Day, Christmas Eve
ADJUSTMENTS A	ND SURCHARGES	<u>}</u>		
Power Fa	ctor Adjustment			
minutes of a	uration under cond customer. If the p	ditions which the Cower factor for the	Company determines month is less than 0	y test of not less than 30 s to be normal, the power 0.90 at the point of delivery, ding by the power factor.
Other Adju	ustments and Surch	<u>narges</u>		
The rates	hereunder are subj	ect to adjustment a	as provided in the fol	lowing schedules:
2. Pr 3. Tr 4. En 5. Re 6. En 7. Ta	etail Energy Cost Accoperty Tax Surchard ensmission Delivery vironmental Cost Renewable Energy Prergy Efficiency Ridex x Adjustment	ge / Charge lecovery Rider rogram Rider er	ges.	
Issued July	31	2020		
Month	Day	Year		
Effective January Month	1 Day	2021 Year		

	G07707				Index	
	CORPORATION		<b>VOF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANGAS CENTRAL SC	перін е	GSS
VERUI KANSA		me of Issuing Utility		ANSAS CENTRAL SC.	HEDULE	USS
EVER	RGY KANSAS CI			Replacing Sch	edule GSS	Sheet3
(Tei	rritory to which sch	nedule is applicabl	e)	which was file	d June 8,	2017October 8, 2019
No supplement shall modify the	or separate understand e tariff as shown hered	ling on.			Sheet 3 of 4 Sh	neets
		GENER	ATION SUBSTITU	TION SERVICE		
<u>DEFINITI</u>	ONS AND CO	<u>NDITIONS</u>				
1.	shall be su		proximately 60 herngle location at po			
2.		easure service	e measured at del at other than de			
3.	less than substitute. additional	the capacity of The initial ter facilities are	ute an Electric Se of the customer-orm of service under required to serve d initial term may b	owned generation or this rate schedu the customer, a	for which ule shall be	this service is a one year. When
4.	and only interruption	use said equ or economic	own generation equipment for (a) to curtailment, (b) unce schedule, or (c)	ackup, in the e availability of othe	vent of Coler customer-c	mpany-requested owned generation
5.	receiving natelephone, an individual result in the for the moleon two from this raschedule of the formation	notice from Confacsimile, or on all authorized less customer's unth during which occasions do the Customer or a rate sch	upt load served be ompany. Notice of ther established mand the customer to usage being billed ich the customer curing any consecutaring any during the mand apply during the ets the qualification.	rom Company shatcheds between a confidence receive notice. under the Small Confails to comply. Cutive 24-month pethe next contract yrences the Internal part of the second street	nall be according to the company recompany rec	mplished through epresentative and terrupt load shall ice rate schedule ailure to interrupt squalify customer ce under this rate
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 Day	2021 Year			

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		N COMMISSION				
RGY KANSA		EVERGY KANSAS SOU me of Issuing Utility	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	GSS
				Replacing Schedu	le GSS	Sheet4
EVE	RGY KANSAS C	ENTRAL RATE A	AREA			
	<u> </u>	hedule is applicable	2)	which was filed _	June 8, 2	017October 8, 2019
supplement all modify th	or separate understande tariff as shown here	ding on.		S	heet 4 of 4 She	eets
		<u>GENER</u>	ATION SUBSTITU	TION SERVICE		
6.	hours for a Company served by the interruption	any single req notice may occ this rate sched n. Test duration	uest. Interruption our once every 12 ule and shall be a	nin an interruption may to test the custom 2-months, involve concomplished in the sand the nditions.	ner's ability Implete inte Same mann	to comply with erruption of loader as a non-test
7.	presently of			to Company's Gene Commission of Kar		
8.	•	ns of this rate aving jurisdictio	-	ect to changes mad	e by order	of the regulator
cuad	July	31	2020			
sued	Month	Day	Year			
fective	January Month	1 Day	2021 Year			

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THE STATE CORF				NOW IT 1375 1 5 1		agrees =	,	ICC	
EVERGY KANSAS CENT				RGY KANSAS C	ENTRAL	SCHEDULE	<u> </u>	ICS	
		of Issuing Utility			Replacing S	Schedule	ICS	Sheet	1
	ANSAS CENT								
	y to which sched	ule is applicable	e)		which was t	filed	Octob	per 8, 2019	
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.					Sheet	of 3 Shee	ets	
		INTERRU	JPTIBLE CO	NTRACT S	SERVICE				
<u>AVAILABLE</u>									
Electr faciliti	ic service is a es.	vailable unde	er this rate sc	hedule at p	oints on th	ne Compa	any's exi	isting dist	ribution
APPLICABLE	; <u>-</u>								
	y customer w kilovolt-ampe				•	•		uptible se	rvice of
	schedule is no d electric serv		o backup, bre	eakdown, s	standby, s	upplemer	ntal, sho	rt term, re	sale or
CHARACTER	OF SERVIC	<u>E</u>							
Altern Contr	nating current act.	, 60 hertz, t	hree phase,	at the vol	tage state	ed in the	Electric	: Power :	Service
NET MONTH	ILY BILL								
BASIC	C SERVICE F	EE	\$128.00						
ENER	RGY CHARGE	<u> </u>	4.1316	¢ per kWh					
Plus a	all applicable a	adjustments a	and surcharge	es.					
MINIMUM M	ONTHLY BIL	<u>L</u>							
	00 or the molicable adjus		•	contract	plus the	Special	Facilitie	es Charç	ge and
	July Month	31 Day	2020 Year						
	tviOHul	Day	Year						
	nuary	1	2021						
	Month	Day	Year						

TE STEATE CORPORATION COMMISSION OF IZANGAS	Index	
HE STATE CORPORATION COMMISSION OF KANSAS ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHEDULE	ICS
(Name of Issuing Utility)	<del></del>	_
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ICS</u>	S Sheet2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 2 of	3 Sheets
INTERRUPTIBLE CONTR	ACT SERVICE	
SPECIAL FACTILITIES CHARGE		
There shall be a monthly charge of one and three of all special facilities installed and owned by the the customer.		
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The energy charge herein is based on an average of the power factor falls below 0.90, the energe by dividing 0.90 by the power factor.		
Highest demand at the point of delivery shaperiod of maximum use during the month of determined as the quotient obtained by disperiod by the square root of the sum of the lagging reactive kilovolt-ampere hours supplied during the	divided by the power factor. viding the kilowatt-hours us the squares of the kilowatt-upplied during the same p	Power factor will be sed during the billing hours used and the eriod. Any leading
Other Adjustment and Surcharges		
The rates hereunder are subject to adjustr	ment as provided in the follo	wing schedules:
<ol> <li>Retail Energy Cost Adjustme</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charg</li> <li>Environmental Cost Recovery</li> <li>Renewable Energy Program</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and sur	e y Rider Rider	
ssued <u>July 31 2020</u>		

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2021
$\overline{\frown}$	Month	↑ Day	Year
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		COMMUNICATOR	OF KANGAG		Inde	X		
		COMMISSION		ANGAG CENTRAI	CCHEDIII E		ICS	
KGY KANSAS CE		VERGY KANSAS SOU Jame of Issuing Utili	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		ics	
	·	J		Replacing	Schedule	ICS	Sheet	3
		NTRAL RATE A		1.1	C1 1	0.1	0. 2010	
		chedule is application	oie)	which was		Octob	er 8, 2019	
Il modify the tari	eparate understand iff as shown hereo	n.			Sheet 3	of 3 Shee	ets	
		INTERF	RUPTIBLE CONTR	ACT SERVICE				
SERVICE	CURTAILME	<u>ENT</u>						
Cor of t	mpany. Any	demand required by the Compa	to economic cur uired by the custor any shall be priced	ner during eac	h period c	f curtai	lment in	exces
DEFINITIO	ONS AND CO	<u>ONDITIONS</u>						
1.		al motor units tory to the Cor	rated at ten hors	epower or moi	e shall h	ave sta	rting equ	ipmer
2.	34.5 kilo		standard voltage a eive a discount of ch point.					
3.	presentl		e schedule is subje ne State Corporation ed.					
4.	•	sions of this ra / having jurisd	te schedule are su iction.	bject to change	s made b	y order (	of the reg	ulato
sued	July Month	31 Day	2020 Year					
		•						
fective	January	1	2021					

INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13164490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.	AVAILABLE  To any customer who contracts for electric service at one point of delivery for 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or not have electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  NET MONTHLY BILL  BASIC SERVICE FEE  \$128.00  ENERGY CHARGE  4.13161499¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  Editive  January  1 2020  Month  Day  Year  Schedule  Replacing Schedule  Which was filed  shed and it wish was filed  which was filed  which was filed  shed all applicable at points on the Compa  facilities.  Sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1  INTERRUPTIBLE CONTRACT SERVICE  At a contract period of five years or n  sheet 1	żX
CName of Issuing Utility)   Replacing Schedule   ICS   Sheet   ICS   2019	(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) 2019  Polylement or separate understanding Modify the tariff as shown between.  Sheet 1  INTERRUPTIBLE CONTRACT SERVICE  (VAILABLE  Electric service is available under this rate schedule at points on the Compa facilities.  **PPLICABLE**  To any customer who contracts for electric service at one point of delivery for 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or in This schedule is not applicable to backup, breakdown, standby, supplements shared electric service.  **CHARACTER OF SERVICE**  Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  **NET MONTHLY BILL**  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  **MINIMUM MONTHLY BILL**  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  **MINIMUM MONTHLY BILL**  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  **MONTHLY BILL**  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  **MONTHLY BILL**  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.	ICS
Replacing Schedule_ICS_ Sheet_1_  (Territory to which schedule is applicable)  (Territory to which schedule is not applicable under this rate schedule at points on the Company's existing distribution facilities.  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.  Steel 1 of 3 Sheets  AVAILABLE  REctric Service  AVAILABLE  Sheet 1 of 3 Sheets  Sheet 2 of 4 10 Sheets  AVAILABLE  Electric service  AVAILABLE  Electric service at one point of delivery for interruptible service at one point of delivery for interru	Replacing Schedule	105
(Territory to which schedule is applicable) which was filed which was filed 1 shows hereon. Sheet I of 3 Sheets  INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resales shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13164490¢ per kWh Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge are all applicable adjustments and surcharges.  Sucolumn 1 2020  Month Day Year  (Fective January 1 2021	Comparison of the comparison	ICS Sheet 1
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Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13164490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.	Electric service is available under this rate schedule at points on the Compartacilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or in This schedule is not applicable to backup, breakdown, standby, supplements shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161499¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year	of 3 Sheets
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To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge are all applicable adjustments and surcharges.	To any customer who contracts for electric service at one point of delivery for 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or nor This schedule is not applicable to backup, breakdown, standby, supplements shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE \$1.3161499¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	any's existing distribution
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Shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge are all applicable adjustments and surcharges.	shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161499¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year	
Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13164490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  ssued July 31 2020  Month Day Year  ffective January 1 2021	Alternating current, 60 hertz, three phase, at the voltage stated in the Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	ital, short term, resale
Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  sued July 31 2020  Month Day Year	Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	
BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  sued July 31 2020  Month Day Year	BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	Electric Power Servi
ENERGY CHARGE 4.13161490¢ per kWh Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  sued July 31 2020 Month Day Year	ENERGY CHARGE 4.13161490¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	
Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  ssued July 31 2020 Month Day Year  ffective January 1 2021	Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020  Month Day Year  ctive January 1 2021  Month Day Year	
MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  ssued July 31 2020 Month Day Year  ffective January 1 2021	## Special all applicable adjustments and surcharges.  ### Special all applicable adjustments and surcharges.  ### Buly all 2020   Month Day Year    ### Cive January 1 2021   Month Day Year    ### Month Day Year    ### Minimum as set forth by contract plus the Special all applicable adjustments and surcharges.	
\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  Sued July 31 2020 Month Day Year  Sective January 1 2021	\$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020 Month Day Year  ctive January 1 2021 Month Day Year	
\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge ar all applicable adjustments and surcharges.  Sued July 31 2020 Month Day Year  Sective January 1 2021	\$100.00 or the minimum as set forth by contract plus the Special all applicable adjustments and surcharges.  ed July 31 2020 Month Day Year  ctive January 1 2021 Month Day Year	
Month Day Year  ffective January 1 2021	Month Day Year  ctive January 1 2021  Month Day Year	Facilities Charge a
Month Day Year  ffective January 1 2021	Month Day Year  ctive January 1 2021  Month Day Year	
	Month Day Year	
	Month Day Year	

	E CORROR (ELON		N OF KANGAG	I	ndex	
	E CORPORATION AS CENTRAL, INC., & E'		N OF KANSAS DUTH, INC., d.b.a. EVERGY K	CANSAS CENTRAL SCHEDU	TLE.	ICS
		lame of Issuing Util				
EVE	RGY KANSAS CE	NTRAL RATE	AREA	Replacing Schedule	ICS	Sheet2
	Territory to which so	chedule is applica	nble)	which was filed	June	8, 2017 October 8,
o supplemen all modify t	t or separate understandi he tariff as shown hereo	ing n.		She	et 2 of 3 Sh	eets
		INTER	RUPTIBLE CONTR	ACT SERVICE		
<u>SPECI</u>	AL FACTILITIES	S CHARGE				
		•	•	ree fourths percent (1 3 e Company to serve the	,	
<u>ADJU</u>	STMENTS AND	SURCHARG	<u>iES</u>			
	Power Factor A	<u>djustment</u>				
	If the powe		elow 0.90, the energ	verage monthly power fa gy charge will be multiplic		
	period of r determine period by lagging re	maximum use d as the quot the square re eactive kilovo	e during the month tient obtained by d oot of the sum of olt-ampere hours s	nall be the average kW divided by the power fallividing the kilowatt-hou the squares of the kiloupplied during the sall period will not be cons	actor. Pours used owatt-hours period of the contract of the co	wer factor will be during the billing Irs used and the
	Other Adjustme	nt and Surch	<u>arges</u>			
	The rates	hereunder ar	e subject to adjust	ment as provided in the	e followin	g schedules:
	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewable	ergy Cost Adjustme Fax Surcharge sion Delivery Chargental Cost Recover e Energy Program ficiency Rider tment	ge ry Rider		
Issued	July Month	31 Day	2020 Year			
	IVIOHIII	Day	i ear			
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	CODDODATION	COMMISSION	LODIVANGAG		Index		
	CORPORATION			ZANICA C CENTEDAL SA	сперін е	ICC	
EKGY KANSA		ame of Issuing Util	UTH, INC., d.b.a. EVERGY F	AANSAS CENTRAL SO	CHEDULE	ICS	
EVER	·			Replacing Sci	hedule ICS	Sheet_	3
	GY KANSAS CE			which was fil	ad Iv	na 9 2017Oat	ahan 0
20	erritory to which so 19	nedule is applica	ible)	which was fil	ea <del>11</del>	<del>ine 8, 2017<u>Oct</u>o</del>	ober 8,
to supplement hall modify the	or separate understandi e tariff as shown hereor	ng n.			Sheet 3 of 3	Sheets	
		INTER	RUPTIBLE CONTE	RACT SERVICE			
	Plus	all applicable	adjustments and s	urcharges.			
SERVIC	E CURTAILME	<u>ENT</u>					
(	Company. Any	demand req	t to economic cu uired by the custo any shall be priced	mer during each	period of cu	rtailment in	exces
<u>DEFINI</u>	TIONS AND CO	<u>ONDITIONS</u>					
		al motor units ory to the Co	s rated at ten hors mpany.	sepower or more	shall have	starting equ	ıipmen
	34.5 kilo		standard voltage a ceive a discount of ch point.				
;	presentl		e schedule is subje he State Corporati ed.				
•		All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.					
ssued	July Month	31 Day	2020 Year				
Effective	January	1	2021_				
	Month	Day	Year				

	Index
THE STATE CORPORATION COMMISSION OF KANSA	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. (Name of Issuing Utility)	EVERGY KANSAS CENTRAL SCHEDULE ILP
	Replacing Schedule ILP Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	
shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INDUSTRIAL AND LA	ARGE POWER SERVICE
<u>AVAILABLE</u>	
Electric service is available under this rate s facilities.	schedule at points on the company's existing distribution
<u>APPLICABLE</u>	
	olied at one point of delivery and with an average Billing ate schedule is not applicable to backup, breakdown, or shared electric service.
NET MONTHLY BILL	
BASIC SERVICE FEE \$320.00	
ENERGY CHARGE 1.4267¢ per	rkWh
DEMAND CHARGE \$14.199799 po	er kW
Plus all applicable adjustments and surcha	rges.
MINIMUM MONTHLY BILL	
1	25,000 kW of Billing Demand, or the minimum specified all applicable adjustments and surcharges.
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 25,000 kW, or	
Issued <u>July</u> 31 2020	_
Month Day Year	
Effective January 1 2021 Month Day Year	_

				Index_		
	ORATION COMMI					
EVERGY KANSAS CENTI			. EVERGY KANSAS CENTRAL	SCHEDULE_	ILP	
	(Name of	Issuing Utility)	Replacir	ng Schedule	ILP Sheet 2	
EVERGY KA	NSAS CENTRAL R	ATE AREA				
(Territory	to which schedule is a	pplicable)	which w	as filed	October 8, 2019	
No supplement or separa shall modify the tariff as	ate understanding s shown hereon.			Sheet 2 o	f 3 Sheets	
	INDL	JSTRIAL AND L	ARGE POWER SER	VICE		
2.	•	• • •	ed during the 15-min essive lagging power	•	maximum use during cribed below, or	
3.	during the p		ling Demand, as adju onths of June, July, A			
4.	the minimun	n demand speci	fied in the Electric Se	rvice Agreem	ent.	
ADJUSTMEN	ITS AND SURCH	<u>ARGES</u>				
Power Fa	ctor Adjustment					
			than 0.90 at the poin viding by the power fa	•	Billing Demand will be	
Other Adj	ustments and Sui	charges				
The ra	ates hereunder ar	e subject to adju	ustment as provided in	n the following	g schedules:	
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>					
Plus a	ıll applicable adju	stments and sur	charges.			
· · · · · · · · · · · · · · · · · · ·	uly 31 Month Day	y Year				
Effective Ja	anuary 1	2021				

Month

Day

Year

	DDOD ANION GOLD DOGS ON ANY THE	Index				
	RPORATION COMMISSION OF KANS. NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a					
EVERUI KANSAS CEI	(Name of Issuing Utility)	LEVERUI KANSAS CENTRAL SCHEDULE ILF				
EVEDCVI	KANSAS CENTRAL RATE AREA	Replacing Schedule ILP Sheet 3				
	ory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or set shall modify the tarif						
shall modify the tarif	ff as shown hereon.	Sheet 3 of 3 Sheets				
	INDUSTRIAL AND L	ARGE POWER SERVICE				
DEFINITIO	NS AND CONDITIONS					
1.	available, shall be supplied to	mately 60 hertz, at the standard phase and voltage a single location at points on Company's existing ilities having sufficient capacity. The Demand Charge rimary distribution voltage.				
2.		ured at delivery voltage; however, Company reserves the er than delivery voltage and adjust such measurements				
3.	the right to require the custom	this rate schedule shall be one year. Company reserves ner to execute an Electric Service Agreement with an minimum and/or a longer initial term when additional ne customer.				
4.	When electric service is taken a shall be increased by \$1.00681.	at a secondary distribution voltage, the Demand Charge 2 per kW.				
5.		at 34.5 kV or above, the Demand Charge shall be kW and the Energy Charge shall be decreased by				
6.	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.					
7.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.					
Issued	July312020MonthDayYear					
Effective	January 1 2021 Month A Day Year					

					Inc	dex		
	CORPORATION					_		
VERGY KANSA	AS CENTRAL, INC., & E		TH, INC., d.b.a. EVERGY KANS	AS CENTRAL	SCHEDUL	E	ILP	
		(Name of Issuing U	•	Replacing	g Schedule_	ILP	<u>S</u> heet	_1
	GY KANSAS CEN							
(Te	erritory to which sch	nedule is applicable	e)	which wa	s filed	<del>June 8,</del>	- <del>2017</del> Oct	<u>ober 8,</u>
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet	1 of 3 Sh	eets	
		<u>INDUSTRI</u>	AL AND LARGE PO	VER SERV	/ICE			
AVAILA	ABLE							
	ectric service is cilities.	available unde	r this rate schedule a	t points on	the compa	any's ex	isting di	stribution
APPLIC	CABLE							
De	mand greater	than 25,000 k'	ervice supplied at on W. This rate schedu m, resale or shared e	ıle is not a	applicable			
NET M	ONTHLY BILL							
ВА	SIC SERVICE	FEE \$320	.00					
EN	IERGY CHARG	E 1	. <u>4267</u> 44 <del>24</del> ¢ per kWh	1				
DE	MAND CHARG	SE \$14	.199799 per kW					
Plu	us all applicable	adjustments a	nd surcharges.					
MINIMU	JM MONTHLY	BILL						
			harge for 25,000 kW nent, plus all applicat					specified
BILLING	G DEMAND							
	Billing Demand	shall be the gi	eatest of:					
	1. 25,0	00 kW, or						
Issued	July	31	2020					
	Month	Day	Year					
Effective	January Month	1 Day	2021 Year					
D.,		·						
Ву	Darrin Ives, Vice I	President						

					Index
	CORPORATION CENTRAL, INC., & E		VOF KANSAS UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCH	HEDULEILP
	Y KANSAS CEN	(Name of Issuing I	Utility)		edule <u>ILP S</u> heet <u>2</u>
(Ter	ritory to which sch	nedule is applicab	le)	which was filed	June 8, 2017 October 8,
	r separate understand tariff as shown hereo	ing n.			Sheet 2 of 3 Sheets
		INDUSTRI	AL AND LARGE	POWER SERVICE	
					eriod of maximum use during r, as described below, or
	durii		is billing months o		for power factor, established at or September, within the
	4. the	minimum dem	and specified in t	ne Electric Service	Agreement.
<u>ADJUST</u>	MENTS AND	SURCHARGE	<u> </u>		
Powe	er Factor Adjus	stment			
				90 at the point of de by the power factor.	elivery, Billing Demand will b
Othe	er Adjustments	and Surcharg	<u>ies</u>		
Т	he rates here	ınder are subj	ject to adjustment	as provided in the	following schedules:
	<ol> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ene</li> </ol>	perty Tax Surd esmission Deli ronmental Co	ivery Charge st Recovery Ride ly Program Rider	r	
P	Plus all applica	ole adjustmen	its and surcharge	S.	
Issued	July Month	31 Day	2020 Year		
Effective	January Month	1 Day	2021 Year		
		- <del></del>	***		

					Ind	ex		
HE STATE COR	PORATION	COMMISSION	OF KANSAS					
VERGY KANSAS CEN	TRAL, INC., & E		JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULI	Ξ	ILP	
		(Name of Issuing U	Jtility)	Replacing	Schedule	ILP	Sheet	3
EVERGY K	ANSAS CEN	NTRAL RATE A	REA	1 8				
(Territor) 2019	y to which sch	nedule is applicable	e)	which was	filed	June 8,	2017 <u>Oct</u>	ober 8,
No supplement or sepa hall modify the tariff	arate understandi as shown hereo	ing n.			Sheet	3 of 3 She	eets	
		INDUSTRIA	AL AND LARGE F	POWER SERV	<u>ICE</u>			
DEFINITION	NS AND CO	<u>ONDITIONS</u>						
1.	available transmis	e, shall be s ssion or distrib	nt approximately upplied to a singular to a	gle location at ving sufficient	t points of capacity.	on Ċon	npany's	existing
2.		measure servi	be measured at dice at other than o					
3.	the righ	t to require th al charge, or	ice under this rate ne customer to e special minimum o serve the custo	xecute an Ele n and/or a lor	ctric Serv	ice Agr	eemen	t with ar
4.			is taken at a seco \$1.006812 per kV		tion voltaç	ge, the	Deman	d Charge
5.	decreas		e is taken at 34. 549 per kW and					
6.	presentl		eschedule is subje ne State Corporati d.					
7.		sions of this ra y having jurisd	te schedule are suiction.	ubject to change	es made b	y order	of the r	egulatory
Issued	July	31	2020					
	Month	Day	Year					
	January Month	1 Day	2021 Year					

THE CEATE CORPORATION COMMISSION OF KANGAG	Index
THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE LGS
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA (formerly North	Replacing Schedule LGS Sheet 1 territory)
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
LARGE GENERAL S	SERVICE .
<u>AVAILABLE</u>	
Electric service is available under this rate schedule facilities.	e at points on the company's existing distribution
<u>APPLICABLE</u>	
To any customer using electric service supplied at a Demand greater than 1,000 kW. This rate scheous tandby, supplemental, short term, resale or shared	dule is not applicable to backup, breakdown,
If the customer billing demand exceeds 25,000 kW reclassified and will prospectively take service purs Industrial and Large Power rate schedule.	
NET MONTHLY BILL	
BASIC SERVICE FEE \$320.00	
ENERGY CHARGE 1.3103¢ per kWh	
DEMAND CHARGE \$14.199799 per kW	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 1,000 kW the Electric Service Agreement, plus all applicate	
Issued July 31 2020 Month Day Year	
Effective January 1 2021 Month Pay Year	

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCH	EDULE	LGS	
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA (formerly North territ	Replacing Schedory)	dule <u>LGS</u>	Sheet2	_
(Territory to which schedule is applicable)	which was filed	October	8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 3 Sheet	ts	

# LARGE GENERAL SERVICE

## **BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 1,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

### ADJUSTMENTS AND SURCHARGES

### Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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E STATE COR	PORATION COMMISSION OF KANSAS	Index	
RGY KANSAS CENT	RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE	LGS
	(Name of Issuing Utility)	Replacing Schedule LC	GS Sheet 3
EVERGY K	ANSAS CENTRAL RATE AREA (formerly		
	ory to which schedule is applicable)	which was filed O	ctober 8, 2019
supplement or separall modify the tariff a	ate understanding is shown hereon.	Sheet 3 of 3	Sheets
	LARGE GENER	RAL SERVICE	
DEFINITIONS	AND CONDITIONS		
1.	Alternating current, at approximate available, shall be supplied to a transmission or distribution facilities applies to service provided at primare	single location at points on C s having sufficient capacity. Th	Company's existir
2.	Service shall normally be measured right to measure service at other that accordingly.		. ,
3.	The initial term of service under this the right to require the customer t additional charge, or special minir facilities are required to serve the cu	o execute an Electric Service a mum and/or a longer initial ter	Agreement with a
4.	When electric service is taken at a shall be increased by \$1.006812 pe \$0.001030 per kWh.		
5.	When electric service is taken at decreased by \$2.082738 per kW \$0.000690 per kWh.		
6.	Service under this rate schedule is some presently on file with the State Corposubsequently approved.		
7.	All provisions of this rate schedule ar authority having jurisdiction.	e subject to changes made by or	der of the regulato

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	CORPORATION (			NG 4 G CENTED 4 I	OCHEDIA I	7	1.00	
VERGY KANSAS		Name of Issuing Uti	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	<u> </u>	<u>LGS</u>	
		_	•		g Schedule	LGS	Sheet _	_1
			REA (formerly North	•	61- 1	I 0	20170-4-1	L 0
201	erritory to which so	enedule is applicat	ole)	wnich w	as filed	<del>June 8,</del>	<del>2017</del> <u>Octor</u>	<u>ser 8,</u>
No supplement or shall modify the t	separate understandir ariff as shown hereon	g			Sheet	1 of 3 Shee	ets	
		<u>LA</u>	RGE GENERAL S	SERVICE				
AVAILABL	<u>E</u>							
Elec facili		vailable under	this rate schedule	at points on	the compa	ny's exis	sting distr	ributior
APPLICAB	<u>BLE</u>							
Dem	nand greater th	nan 1,000 kW	ervice supplied at of the service supplied at of the service of the service at th	dule is not a	applicable			
recla		l prospectively	cceeds 25,000 kW take service purs hedule.					
NET MON	THLY BILL							
BAS	SIC SERVICE F	EE \$320.	00					
ENE	RGY CHARGE	1.	<u>3103<mark>3295</mark></u> ¢ per kV	Vh				
DEN	MAND CHARGI	<b>§</b> 14.	199799 per kW					
Plus	all applicable	adjustments a	nd surcharges.					
MINIMUM	MONTHLY BIL	<u>L</u>						
			arge for 1,000 kW t, plus all applicab					cified in
Issued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2021 Year					
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	CORROR A		OF KANGAG		Ind	lex		
		<b>FION COMMISSION</b> C., & EVERGY KANSAS SOU		KANSAS CENTRAL	SCHEDULI	F.	LGS	
ERGT IN II (GTIG	CEIVITE IE, IIV	(Name of Issuing Uti		THE OF SECTION E	SCHEDCE	<u> </u>	200	
EVERO	GY KANS <i>A</i>	AS CENTRAL RATE A	REA (formerly No		g Schedule	LGS	Sheet _	2
(T	erritory to v	which schedule is applicate		_	s filed	<del>June 8,</del>	2017 <u>Octo</u>	ber 8,
202 No supplement or hall modify the t		erstanding						
nall modify the t	tariff as showi	hereon."			Sheet	2 of 3 Shee	ets	
		<u>LA</u>	RGE GENERAL	SERVICE				
BILLING D	<u>EMAND</u>							
В	Billing Den	nand shall be the gr	eatest of:					
	1.	1,000 kW, or						
	2.	the average kW loathe month, adjusted						
	3.	85 percent of the h during the previous most recent 11 mo	billing months of					
	4.	the minimum dema	and specified in t	he Electric Ser	vice Agree	ement.		
<u>ADJUSTM</u>	IENTS AN	ID SURCHARGES						
If	the powe	Adjustment or factor for the mon oy multiplying by 0.				/, Billing	Demano	d will be
<u>Othe</u>	r Adjustm	ents and Surcharge	<u>es</u>					
Т	he rates h	nereunder are subje	ect to adjustment	t as provided in	the follow	ing sche	dules:	
	2. 3. 4. 5. 6.	Retail Energy Cost Property Tax Surch Transmission Deliv Environmental Cos Renewable Energy Energy Efficiency F Tax Adjustment	narge very Charge st Recovery Ride v Program Rider	eΓ				
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		ON COMMISSION		A GENTER AT A GOLD		1.00
VERGY KANS	SAS CENTRAL, INC., &	K EVERGY KANSAS SOU (Name of Issuing Ut	JTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHI	EDULE	LGS
		_	•	Replacing Sched	luleLGS_	Sheet 3
EVE			AREA (formerly North ter	-	<b>T</b> 0	20170 . 1 . 0
	2019	ch schedule is applica	able)	which was filed	June 8	, 2017 <u>October 8,</u>
No supplement hall modify t	nt or separate understa the tariff as shown he	anding reon.			Sheet 3 of 3 She	eets
		<u>L</u>	ARGE GENERAL SE	RVICE		
<u>DEFINIT</u>	Plus all applic		ts and surcharges.			
	availa transr	ble, shall be s nission or distrik	nt approximately 60 upplied to a single pution facilities having vided at primary distributed.	location at poi g sufficient capa	nts on Ċon	npany's existin
	right t		be measured at delivice at other than deliv			
	the rig addition	ght to require the	ice under this rate school customer to exect special minimum and serve the customer	ute an Electric nd/or a longer	Service Agr	eement with a
	shall I		is taken at a seconda \$1.006812 per kW a			
	decre		e is taken at 34.5 k <sup>2</sup> 2738 per kW and th			
	prese		e schedule is subject to ne State Corporation ( ed.			
		ovisions of this ra rity having jurisd	te schedule are subje iction.	ct to changes ma	ade by order	of the regulator
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	E CORPORATION		<b>N OF KANSAS</b> DUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEI	OULE	I TM
————	SAS CENTRAL, INC., & E	(Name of Issuing U				_
EVE	RGY KANSAS CEI	NTRAL RATE A	Replacing Schedu	le <u>LTM</u>	Sheet1	
	(Territory to which so			which was filed _	Octo	ber 8, 2019
No suppleme shall modify	ent or separate understand the tariff as shown hered	ing on.		S	heet 1 of 3 Sh	eets
		<u>LAF</u>	RGE TIRE MANUFACTU	JRERS		
AVAIL	ABLE					
	Electric service is facilities.	s available und	der this rate schedule at p	oints on the Con	npany's exi	sting transmission
<u>APPLI</u>	ICABLE					
	Company's lines not less than 20	, whose use c ,000 kVA.  T	contract under this rate s of electric energy requires his rate schedule is not le or shared electric serv	s Company insta applicable to be	llation of d	elivery facilities of
CHAR	ACTER OF SER	<u> VICE</u>				
	_		B phase, with measurements of the customer.	ent at a nominal	voltage of	34,500 or higher
NET N	MONTHLY BILL					
	ENERGY CHAR	GE				
	1.7058¢	per kWh fo	or all kWh in excess of 40	00 kWh per kVA	of Billing Do	emand.
	DEMAND CHAR	GE				
	\$15.521262	per kVA of	f Billing Demand (which in	ncludes up to 40	0 kWh per	kVA)
	Plus all applicabl	e adjustments	and surcharges.			
MINIM	IUM MONTHLY B	BILL				
	The Billing Dema and surcharges.	and for 20,000	kVA plus the Special Fa	cilities Charge ar	nd all applic	cable adjustments
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		ION COMMISSIO		GAG GENTEDAL GOLD	EDIH E	I TM
EVERGY KAN	SAS CENTRAL, INC.	(Name of Issuing	OUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCH	EDULE	LTM
EVE	DGV KANSAS		AREA (formerly North territor	Replacing Scheo	dule <u>LTM</u>	Sheet2
		h schedule is applica		which was filed	Octob	per 8, 2019
	nt or separate under the tariff as shown l		· · · · · · · · · · · · · · · · · · ·		Sheet 2 of 3 She	eets
				TUDEDO		
		<u>LAI</u>	RGE TIRE MANUFAC	TURERS		
BILLIN	NG DEMAND					
i		loads during the	ach month shall be e month divided by the			
i t	nstallation of hirty-minute	special or unus demand is not ervice. Therefor	ces, welding apparate ual nature, and becau a fair measure of the re, the Demand Char	use of violent load e capacity Com	d fluctuation pany must i	s, the measured nstall to ensure
ADJL	JSTMENTS A	ND SURCHARO	GES .			
	1. F 2. F 3. 7 4. E 5. F 6. E	Retail Energy Co Property Tax Sur Transmission De Environmental C	charge livery Charge ost Recovery Rider gy Program Rider	provided in the fo	ollowing sch	edules:
	Plus all applic	able adjustments	s and surcharges.			
SPEC	NAL FACILIT	IES CHARGE	-			
i t	or all special he specific re	facilities, install quirements of th	ed and owned by the e customer, there sha ed cost of such facilition	ll be a monthly ch		
Issued	July Month	31 Day	2020 Year			
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<b>THE STATE CORPORAT</b> EVERGY KANSAS CENTRAL, INC			SAS CENTRAL SCHED	ULE	LTM	
	(Name of Issuing		Replacing Schedule			3
(Territory to which	ch schedule is applic	able)	which was filed	Octob	er 8, 2019	
No supplement or separate under shall modify the tariff as shown	standing hereon.		Sho	eet 3 of 3 She	eets	
	<u>LA</u>	RGE TIRE MANUFAC	TURERS			
DEFINITIONS AND	CONDITIONS					
Service hereuthe State Cor	under is subject poration Commi	to the Company's Gerssion of Kansas.	neral Rules and Re	egulations	as appro	ved by
Issued July Month	31 Day	2020 Year				

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Darrin Ives, Vice President

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			SION OF KANSAS			
ERGY KANS.	AS CENTRAL, INC., &		AS SOUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHED	OULE	LTM
		(Name of Issu	uing Utility)	Replacing Schedul	e LTM	Sheet1
EVER	RGY KANSAS C	ENTRAL RA	TE AREA (formerly North territory)	1 8		
	Territory to which 019	schedule is ap	plicable)	which was filed _	June	e 8, 2017 October 8,
o supplemen nall modify th	t or separate understa ne tariff as shown her	nding eon.		Sł	neet 1 of 3 Sl	heets
			LARGE TIRE MANUFACT	<u>URERS</u>		
AVAILA	ABLE					
	Electric service facilities.	is available	under this rate schedule at	points on the Com	pany's exi	isting transmissio
APPLIC	CABLE					
(	Company's line not less than 2	es, whose us 20,000 kVA	by contract under this rate see of electric energy require. This rate schedule is no esale or shared electric serves.	s Company instal t applicable to ba	lation of d	delivery facilities of
<u>CHAR</u>	ACTER OF SEI	RVICE				
			tz, 3 phase, with measurements of the customer.	nent at a nominal	voltage o	f 34,500 or highe
NET M	ONTHLY BILL					
I	ENERGY CHA	RGE				
	1. <u>7058</u> 7	<mark>′130</mark> ¢	per kWh for all kWh in exce	ess of 400 kWh pe	er kVA of I	Billing Demand.
i	DEMAND CHA	RGE				
	\$15. <u>52126</u>	32 <del>586478</del>	per kVA of Billing Demand	(which includes u	p to 400 k	(Wh per kVA)
I	Plus all applica	ble adjustm	ents and surcharges.			
MINIMU	UM MONTHLY	BILL				
	The Billing Den and surcharges		000 kVA plus the Special Fa	acilities Charge ar	id all appli	cable adjustmen
		31	2020			
ssued	Inlv		2020			
ssued	July Month	Day	Year			
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	E CORPORATIO						
/ERGY KAN	SAS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL	SCHEDULE	E	LTM
		(Name of Issuing	(Utility)	Replacing	Schedule	LTM	Sheet2
EVE	RGY KANSAS CI	ENTRAL RATE	AREA (formerly North ter				_
	Territory to which s	schedule is applic	rable)	which wa	s filed	June 8,	2017 October 8,
No suppleme hall modify	nt or separate understa the tariff as shown her	nding eon.			Sheet	2 of 3 Shee	ts
		<u>LA</u>	RGE TIRE MANUF	<u>ACTURERS</u>			
BILLI	NG DEMAND						
i		oads dùring th	each month shall to be month divided by				
i t	nstallation of sp hirty-minute de	pecial or unus emand is not vice. Therefo	ces, welding appa sual nature, and be a fair measure of ore, the Demand Ch	cause of violer the capacity	nt load fluc Company	tuations must in	, the measure stall to ensur
ADJL	JSTMENTS AN	D SURCHAR	<u>GES</u>				
	1. Re 2. Pro 3. Tra 4. En 5. Re 6. En	tail Energy Co operty Tax Su ansmission De vironmental C	elivery Charge Cost Recovery Ride rgy Program Rider y Rider	·	the follow	ing sche	dules:
	Plus all applical	ole adiustment	s and surcharges.				
SPEC	CIAL FACILITIE	•	ŭ				
l t	For all special fa the specific requ	acilities, instal uirements of th	led and owned by t ne customer, there s led cost of such fac	hall be a month	•	•	9 1
	July	31	2020				
Issued		J.1					
Issued	Month	Day	Year				
Issued	Month	Day	Year 2021				

TTE OTLATE		NI COMMITTEETO	NI OTE IZA NICA C	I	ndex	
		<b>ON COMMISSIO</b> & EVERGY KANSAS S	ON OF KAINSAS OUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL SCHEDU	LE	LTM
		(Name of Issuing				
EVER	GY KANSAS C	ENTRAL RATE	AREA (formerly North territory)	Replacing Schedule_	LTM	Sheet3
	Cerritory to which	schedule is applica	able)	which was filed	<del>June (</del>	8, 2017 October 8,
o supplement all modify th	t or separate understa ne tariff as shown he	anding reon.		Shee	et 3 of 3 She	eets
		<u>LAI</u>	RGE TIRE MANUFACT	<u>URERS</u>		
<u>DEFINI</u>	ITIONS AND	CONDITIONS				
			to the Company's Gene ssion of Kansas.	eral Rules and Re	gulations	as approved b
ssued	July	31	2020			
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	RPORATION COMMIS	SSION OF KANSAS SAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAI	SCHEDUL	E MGS
EROT KANSAS CE	(Name of Issuing Util		TANDAD CENTRAL	SCHEDUL	E <u>WIOS</u>
EVEDCY	Y KANSAS CENTRAL R	•	Replacing	g Schedule_	MGS Sheet 1
	itory to which schedule is		which wa	s filed	October 8, 2019
	parate understanding		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1 of 3 Sheets
an modify the tari	ii as snown nereon.			Sileet	1 of 3 Sheets
		MEDIUM GENERAL	. SERVICE		
<u>AVAILABLE</u>					
Elect facilit		le under this rate sched	dule at points o	on Compa	ny's existing distribution
<u>APPLICABL</u>	<u>_E</u>				
Billing	g Demand greater that	electric service supplied an 200 kW. This rate s nort term, resale or sha	chedule is not	applicable	
any o	one billing month, the o	nand reaches or exceed customer will be reclassions of the Large Genera	ified and will pr	ospectively	
NET MONT	HLY BILL				
BASI	C SERVICE FEE	\$118.40			
ENE	RGY CHARGE				
	Winter Period - Ener	rgy used during the billi 1.1626¢ per k		October th	rough May.
Sur	nmer Period - Energ	y used during the billing 1.5310¢ per k		ne throug	h September.
DEM	AND CHARGE	\$16.150000 per	kW		
Plus	all applicable adjustn	nents and surcharges.			
		-			
seuad	July 31	2020			
ssued	July 31 Month Day				
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ffective	January 1 Month A Day	2021 Veer			

THE STATE CO	ADDAD A	TION COMMISSION OF F	ZA NICA C		Inde	ex		
		NC., & EVERGY KANSAS SOUTH, IN		CENTRAL SO	CHEDULE	E	MGS	
		Name of Issuing Utility)			h a dul a	MCC	Chast	
EVERG	Y KANS	AS CENTRAL RATE AREA		Replacing Scl	neaute	MGS	Sneet_	
		which schedule is applicable)		which was file	ed	October	8, 2019	
No supplement or s shall modify the tar	eparate und riff as show	lerstanding in hereon.			Sheet 2	2 of 3 Shee	ets	
		MEDIU	M GENERAL SER\	/ICE				
MINIMUM	MONTH	ILY BILL						
the r		of the Basic Service Fe n specified in the elect						
BILLING D	EMAND	<u>)</u>						
Billin	ig Dema	and shall be the greates	t of:					
	1.	200 kW, or						
	2.	The average kW loa during the month, adjuor						
	3.	50 percent of the high during the previous b most recent 11 month	illing months of Ju					
	4.	The minimum demand	d specified in the E	lectric Servi	ce Agre	ement.		
ADJUSTM	ENTS A	ND SURCHARGES						
Power	Factor	<u>Adjustment</u>						
The minu facto	Compa ites dui or of a c	any may determine, by ration under conditions customer. If the power femand will be increased	which the Comparator for the month	any determi h is less tha	nes to in 0.90	be norrat the p	mal, the oint of c	power lelivery,
Issued	July Month	31 Day	2020 Year					

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Darrin Ives, Vice President

Day

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	CORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDIJI	E MGS
	(Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA		MGS Sheet 3
	erritory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or hall modify the ta	separate understanding ariff as shown hereon.	Sheet	3 of 3 Sheets
	MEDIUM GENERAL	SERVICE	
Other	Adjustments and Surcharges		
The	2. rates hereunder are subject to adjustment as 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments and surchar		ng schedules:
DEFINITION	ONS AND CONDITIONS	<b>3</b>	
1.	Alternating current, at approximately 60 her shall be supplied to a single location at point having sufficient capacity.		
2.	Service shall normally be measured at del right to measure service at other than de accordingly.		
3.	The initial term of service under this rate so the right to require the customer to exe additional charge, or special minimum and/ are required to serve the customer.	ecute an Electric Serv	ice Agreement with ar
4.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.	• •	•
5.	All provisions of this rate schedule are subjauthority having jurisdiction.	ect to changes made b	y order of the regulatory
Issued	July 31 2020_		

Issued	July	31	2020
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ERGY KANSAS CENTRAL, INC., & EVERGY K			MGS
(Name of Issuing U	Jtility)	Replacing Schedule	MGS Sheet 1
EVERGY KANSAS CENTRAI	L RATE AREA	Replacing Schedule	MOS Sheet 1
(Territory to which schedule 2019	is applicable)	which was filed	June 8, 2017October 8,
o supplement or separate understanding hall modify the tariff as shown hereon.		Sheet 1	of 4 Sheets
	MEDIUM GENERAL	SERVICE	
<u>AVAILABLE</u>			
Electric service is availa facilities.	able under this rate sched	dule at points on Compan	y's existing distributio
<u>APPLICABLE</u>			
Billing Demand greater		d at one point of delivery chedule is not applicable red electric service.	
any one billing month, th		s a 1,100 kW 12-month a fied and will prospectively al Service rate schedule.	
NET MONTHLY BILL			
BASIC SERVICE FEE	\$118.40		
ENERGY CHARGE			
Winter Period - Er	nergy used during the billi 1. <u>1626</u> 1839¢	ng months of October thro per kWh	ough May.
Summer Period - Ene	rgy used during the billing 1. <u>5310</u> 5590¢	g months of June through per kWh	September.
DEMAND CHARGE	\$16.150000 per	kW	
Plus all applicable adjus	stments and surcharges.		
	1 2020 Day Year		
Effective January Month D	1 2021		

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		ON COMMISSION					
VERGY KANSAS		& EVERGY KANSAS SOU e of Issuing Utility)	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	MGS	
	`	<i>5</i>		Replacing Schedu	ıle <u>MGS</u>	Sheet_	2
		CENTRAL RATE		GY KANSAS CENTRAL SCHEDULE MGS  Replacing Schedule MGS Sheet 2  which was filed June 8, 2017October 8,  Sheet 2 of 4 Sheets			
	erritory to which	h schedule is applica	ıble)	which was filed _	June 8	<del>, 2017</del> <u>Octol</u>	ber 8,
No supplement of shall modify the	or separate understa tariff as shown he	anding reon.		S	heet 2 of 4 Sh	eets	
		M	EDIUM GENERAL	SERVICE			
MINIMUN	M MONTHLY	BILL					
the							
BILLING	DEMAND						
Bill	ling Demand	shall be the gre	eatest of:				
	1. 2	00 kW, or					
		uring the month		•	•		
	d		ous billing months				
	4. T	he minimum de	mand specified in	he Electric Service	Agreement	<u>-</u>	
<u>ADJUSTI</u>	MENTS AND	SURCHARGE	<u>s</u>				
Pow	er Factor Ad	<u>iustment</u>					
mii fac	nutes duration of a cust	on under condition oner. If the po	tions which the C wer factor for the	ompany determines month is less than 0	s to be no 0.90 at the	rmal, the point of c	powe delivery
Issued	July Month	31 Day	2020 Year				
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	CORPORATION					_		
VERGY KANSAS (			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULI	E	MGS	
	(Name of	Issuing Utility)		Replacin	g Schedule	MGS	Sheet	3
EVERC	GY KANSAS CE	NTRAL RATE	AREA					
201			nt as provided in the following schedules: ider der					
No supplement or shall modify the ta	separate understand ariff as shown hereo	ng n.			Sheet	3 of 4 Sh	eets	
		M	EDIUM GENERAL	SERVICE				
<u>Other</u>	· Adjustments	and Surcharg	<u>jes</u>					
The	1. Reta 2. Prop 3. Tran 4. Envi 5. Ren 6. Ene	il Energy Cos erty Tax Surd smission Deli ronmental Co	st Adjustment charge ivery Charge ost Recovery Ride ly Program Rider	•	he followin	g sched	dules:	
		•	ments and surcha	irges.				
DEFINITION	ONS AND CO	<u>NDITIONS</u>						
1.	shall be sup		ngle location at po					
2.		asure service						
3.	the right to additional c	require the	customer to excial minimum and	ecute an Elec	ctric Servi	ce Agr	eement v	vith an
4.	presently or							
5.	All provision	s of this rate	schedule are sub	ect to change	es made by	order/	of the reg	ulatory
Issued	July Month	31 Day	2020 Year					
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	CORPORATION					
Y KANSAS			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	JLE	MGS
	(Name of	Issuing Utility)		Replacing Schedule	MGS	Sheet 4
EVERO	GY KANSAS CE	NTRAL RATE A	AREA	•		
(Te	erritory to which so 19	chedule is applical	ble)	which was filed	<del>June 8,</del>	<del>2017</del> October 8,
plement or odify the t	r separate understandi tariff as shown hereor	ing n.		She	et 4 of 4 She	ets
		ME	EDIUM GENERAL	SERVICE		
	authority ha	ving jurisdictio	n.			
d		31	2020 Yana			
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tive	January	1	2021			

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THE STATE CORI			F <b>KANSAS</b> , INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE		OPS	
	(Name of Iss	uing Utility)		Panlacine	g Schedule	OPS	Sheet	1
EVERGY KA	ANSAS CENT	RAL RATE ARE	A	Replacing	g Schedule	OFS	Sneet_	
	•	dule is applicable)		which wa	as filed	Octo	ber 8, 201	9
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.			Sheet 1 of 4 Sheets				
		<u>C</u>	OFF-PEAK SERV	ICE				
AVAILABILE								
		vailable under I customers.	this schedule at	points on th	ne Compar	ny's exis	ting dist	ribution
APPLICABLE	<u> </u>							
primaril	ly during the	off-peak peri	o separately met od, defined here plemental, short t	after. This r	ate sched	ule is n	ot applic	
NET MONTH	ILY BILL							
BASIC	SERVICE F	EE	\$128.00					
ENERG	SY CHARGE		1.9471¢ pe	· kWh				
DEMAN	ND CHARGE	<u> </u>						
		ling Demand ling Demand	\$12.06 per kW \$2.37 per kW					
Plus all	applicable a	adjustments ar	nd surcharges.					
MINIMUM M	ONTHLY BI	<u>_L</u>						
			Fee plus the Dema all applicable adju				pecified	in the
	Tuly Month	31 Day	2020 Year					

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE OPS		
(Name of Issuing Utility)	Parlacing Schodula ODS Shoot 2		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule OPS Sheet 2		
(Territory to which schedule is applicable)	which was filed October 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets		
OFF-PEAK SE	<u>ERVICE</u>		
BILLING DEMAND			
On-Peak Billing Demand shall be the average keep use during the on-peak hours of the billing period	kW load during the 15-minute period of maximum od.		
	kW load during the 15-minute period of maximum or the minimum demand specified in the Electric		
ADJUSTMENTS AND SURCHARGES			
Power Factor Adjustment			
minutes duration under conditions whi power factor of a customer. If the pov	anent measurement or by test of not less than 30 ich the Company determines to be normal, the wer factor for the month is less than 0.90 at the I be increased by multiplying by 0.90 and dividing		

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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	DRPORATION COMMISSION OF KANSAS				
ERGY KANSAS CI	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE OPS			
	(Name of Issuing Utility)	Replacing Schedule OPS Sheet 3			
	KANSAS CENTRAL RATE AREA				
	itory to which schedule is applicable)	which was filed October 8, 2019			
o supplement or small modify the tar	eparate understanding iff as shown hereon.	Sheet 3 of 4 Sheets			
	OFF-PEAK S	SERVICE			
DEFINITIO	ONS AND CONDITIONS				
1.	Only customers with Billing Demand eligible for this rate schedule.	greater than 500 kW at one delivery point ar			
2.	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.				
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.				
4.	Service Agreement for a minimum o initial term of three years. Service sh schedule unless the Electric Service written notice not less than 24 months	ce under this rate schedule shall sign an Electriff-peak demand of not less than 500 kW with a nall continue beyond the initial term under this rate. Agreement is canceled by customer providin in advance. When additional facilities are require narge, special minimum and/or extended initial term			
5.	the Off-Peak Billing Demand, in add MONTHLY BILL section, all excess On the sum of the On-Peak Billing Dema the NET MONTHLY BILL section. If, if a customer establishes an On-Peak B Peak Billing Demand for the billing service under the most applicable st	n-Peak Billing Demand is in excess of 20 percent of dition to the Demand Charge shown in the NE n-Peak Billing Demand shall be billed at three time and and Off-Peak Billing Demand charges listed it for any two billing periods within any calendar year Billing Demand in excess of 20 percent of the Off period, such customer shall be required to take and ard rate schedule for which such customer is may reapply for service under this rate schedule.			

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THE STATE CO	ORPORATION COMMISSION OF KANSAS	In	dex
	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDUL	.EOPS
	(Name of Issuing Utility)	Danlasina Sahadula	ODS Shoot 4
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule_	OPS Sheet 4
	tory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or so shall modify the tar	parate understanding If as shown hereon.	Sheet	4 of 4 Sheets
	OFF-PEAK	<u>SERVICE</u>	
6.	For purposes of this rate schedule September 30. On-peak hours shall Friday, except for Independence Day hours of the year are off-peak hours.	l be 2:00 p.m. through 8:00	D p.m., Monday through
7.	If either the Off-Peak Billing Demand capacity specified in the Electric Ser within any contract year, a new maxin highest Billing Demand established during the contract of t	vice Agreement during two	or more billing periods
8.	Service under this rate schedule is no	t available with any other ra	te schedule or rider.
9.	Service under this rate schedule is su presently on file with the State Corpor subsequently approved.		
10.	All provisions of this rate schedule regulatory authority having jurisdiction		made by order of the

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		COMMISSION O					
VERGY KANSA			H, INC., d.b.a. EVERGY KAN	NSAS CENTRAL	SCHEDULI	Ε	OPS
	(Name of	Issuing Utility)		Replacin	g Schedule	OPS	Sheet 1
EVER	GY KANSAS CEN	NTRAL RATE ARI	EΑ		<u></u>		
(T 20	-	chedule is applicable	2)	which wa	as filed	June	8, 2017 October 8,
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet	1 of 4 She	ets
		!	OFF-PEAK SERV	ICE			
AVAILA	BILE						
	ectric service is cilities to indust		r this schedule at	points on the	he Compai	ny's exis	ting distribution
APPLIC	CABLE						
pr	imarily during t	he off-peak per	to separately metriod, defined here	after. This	rate sched	ule is n	ot applicable to
NET MO	ONTHLY BILL						
ВА	ASIC SERVICE	FEE	\$128.00				
El	NERGY CHAR	GE	1. <u>9471</u> <del>957(</del>	¢ per kWh			
DI	EMAND CHAR	GE					
		Billing Demand Billing Demand	\$12.06 per kV \$2.37 per kV				
PI	us all applicable	e adjustments a	nd surcharges.				
MINIMU	JM MONTHLY	BILL					
			Fee plus the Dem all applicable adju				pecified in the
Issued	July	31	2020_				
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Зу							

	CORRORATIO	v corn ragion			Ind	ex		
		N COMMISSION EVERGY KANSAS SOI	I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY I	ZANSAS CENTRAI	SCHEDULI	7	OPS	
LICOT IN HOLL		of Issuing Utility)	0111, 11 (0.1, 0.0.0. E (EKG1 1		SCHEDCE	<u>-</u>	OLD	
EVED		ENTRAL RATE A	DEA	Replacing S	Schedule	OPS	Sheet	2
	erritory to which	schedule is applica		which was	filed	<del>June</del>	8, 2017 <u>Oc</u>	tober 8,
No supplement of shall modify the	or separate understan	ding con.			Sheet	2 of 4 Shee	ets	
			OFF-PEAK SEF	RVICE				
BILLING	<u> DEMAND</u>							
			be the average k\ of the billing period		ie 15-mir	nute peri	od of ma	aximum
us	e during all o		be the average ktoe billing period of is greater.					
ADJUS	TMENTS AND	SURCHARGE	<u>s</u>					
<u>Pc</u>	ower Factor Ad	<u>djustment</u>						
	minutes power fa point of o	duration unde	ermine, by permain r conditions whice omer. If the pow- ling Demand will	h the Company er factor for the	determ month i	ines to s less th	be norm nan 0.90	nal, the at the
<u>Oth</u>	ner Adjustmen	t and Surcharg	<u>es</u>					
	The rate	s hereunder ar	e subject to adjust	ment as provide	ed in the	following	schedu	les:
	1. 2. 3. 4. 5. 6. 7.	Property Tax Transmissio Environment	n Delivery Charge tal Cost Recovery Energy Program F iency Rider	Rider				
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HE STATE C	℆℞ℙΩ℞ℷℸℹΩ℩	N COMMISSION	OF KANSAS	I	ndex
			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LEOPS
	(Name o	f Issuing Utility)			ODG GL / 2
EVERG`	Y KANSAS CE	NTRAL RATE A	REA	Replacing Schedule	OPS Sheet 3
		chedule is applica	ble)	which was filed	June 8, 2017 October 8
2019 o supplement or	separate understand ariff as shown hered	ling			. 2 . 6 4 . 61
all modify the t	ariff as shown hered	on.		Snee	et 3 of 4 Sheets
			OFF-PEAK SEF	RVICE	
	Plus all a	pplicable adjus	stments and surch	arges.	
DEFINIT	IONS AND C	ONDITIONS			
1.	Only cus	tomers with E		eater than 500 kW a	t one delivery point ar
	eligible fo	r this rate sch	edule.		
2.	available,	shall be su	pplied to a sing		lard phase and voltag on Company's existir
3.	right to lo	cate its meters	s on the low side		r, Company reserves the nsformation and measure nents accordingly.
4.	Service A initial terr schedule written no	Agreement for n of three year unless the Editice not less the customer, a	a minimum off-prs. Service shall Electric Service Anan 24 months in	eak demand of not le continue beyond the ingreement is canceled advance. When addition	alle shall sign an Electres than 500 kW with a nitial term under this rate by customer providing and facilities are required ad/or extended initial term
5.	the Off-P MONTHL the sum the NET a custom Peak Bill service u	Peak Billing D Y BILL section of the On-Pea MONTHLY BIL er establishes ing Demand nder the mos	emand, in addition, all excess On-Pk Billing Demand L section. If, for an On-Peak Billifor the billing pertapplicable stand	on to the Demand Cheak Billing Demand sha and Off-Peak Billing Deany two billing periods ang Demand in excess riod, such customer stard rate schedule for	n excess of 20 percent of arge shown in the NE all be billed at three time Demand charges listed in within any calendar year of 20 percent of the Of the hall be required to take which such customer inder this rate schedule.
ssued	July Month	31 Day	2020 Year		
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		N COMMISSION EVERGY KANSAS SOI	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SC	CHEDULE	OPS
		f Issuing Utility)	0 111, 11 (O.), <b>0</b> (O.), 12 ( 21 ( 0 1			
EVERG	Y KANSAS CE	NTRAL RATE A	REA	Replacing Sch	nedule OPS	Sheet4
		chedule is applica	ble)	which was file	ed <del>Jun</del>	e 8, 2017 October 8
2019 o supplement or	r separate understand tariff as shown hered	ling			Sheet 4 of 4 She	nata
an mounty the t	tariii as snown nerec	л.	OEE DEVK SE	DV/ICE	Sheet 4 of 4 Sh	cets
			OFF-PEAK SE	KVICE		
6.	For purp	oses of this	rate schedule,	the on-peak perio	od shall be	June 1 throug
	Friday, ex		endence Day and	e 2:00 p.m. throug d Labor Day during		
7.	capacity within an	specified in th y contract year	e Electric Servic r, a new maximur	On-Peak Billing De e Agreement durir n demand shall be g such contract ye	ng two or moi specified and	e billing period
8.	Service u	nder this rate	schedule is not av	vailable with any of	ther rate sche	dule or rider.
9.	presently		e State Corporation	ct to Company's G on Commission of		
10.			rate schedule a ing jurisdiction.	re subject to cha	inges made	by order of th
ssued	July	31	2020			
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ffective	January	1	2021			
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	E CODDOD A ELO	N COMMISSIO				Index		
	E CORPORATIO SAS CENTRAL, INC. &		ON OF KANSAS SOUTH, INC., d.b.a. EVERC	TY KANSAS (	CENTRAL SCHED	ULE	PS-R	
		of Issuing Utility)	, o e 111, 11 (e), uloim 2 ( 21(e)					
EVI	ERGY KANSAS C	ENTRAL RAT	E AREA (formerly North	th territory)	Replacing Schedule	e <u>PS-R</u>	Sheet	1
(	Territory to which so	chedule is applica	able)		which was filed	Octob	per 8, 2019	
suppleme all modify	nt or separate understar the tariff as shown here	nding eon.			She	eet 1 of 4 She	ets	
		REST	RICTED SERVIC	CE TO S	CHOOLS			
AVAIL	_ABLE							
	Restricted Ser schedule prior		ols is only availab 1, 2009.	le to cus	tomers taking se	ervice unde	er this rat	е
	Electric servic facilities.	e is available	under this sched	ule at po	ints on the Com	pany's exis	sting distr	ibutior
APPL	ICABLE							
	recognized re using electric predominately also be suppli Service rate s	ligious organi service supply for education ied under the chedules sub	c school or paroce zation incorporate ied at one point on all purposes. El Company's appiect to the terms mental, short term	ted unde of delive lectric se licable S thereof.	r specific laws or ry and where th rvice to public a mall General So This schedule is	of Kansas at service and paroch ervice or N s not applic	relating to location in its location in its location in location of the location in location is location in location in location in location in location in location is location in locati	hereto s used ls may senera
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	<b>PORATION COMMI</b> FRAL, INC., & EVERGY KAN			AL SCHEDULE	3 I	PS-R	
	(Name of Issuing Uti		EVEROT IN II ISTIG CEIVITIG	_	<u> </u>	. D 11	
EVERGY I	KANSAS CENTRAL I		-	cing Schedule	PS-R	_ Sheet2	2
(Territory	to which schedule is a	pplicable)	— which	was filed	Octobe	er 8, 2019	
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.			Sheet 2	2 of 4 Sheet	ts	
	<u>R</u>	ESTRICTED SE	RVICE TO SCHOO	<u>OLS</u>			
NET MONTI	HLY BILL						
BASIC S	ERVICE FEE	\$29.00					
ENERG	Y CHARGE	6.8969¢ 5.1006¢	per kWh for the fine per kWh for all ad		/h*, plus		
	d 100 kWh for eac ough September in	` '	of Billing Demand	over 50 kW f	for bills is	ssued for	June
be heate	stomer has permar d, three (3) kilowat y in writing, the rat	ts or more of ele	ctric space heating	g equipment, a	and has s	so informe	d the
1.	Customer's use of in accordance with		quipment shall be b chedule:	oilled at 5.1000	6¢ per kV	Vh, determ	nined
	November bills, December bills, January bills, February bills, March bills, April bills, May bills,	100 k 170 k 190 k 170 k 100 k	Wh per kW of instance	alled heating alled heating alled heating alled heating alled heating alled heating	capacity capacity capacity capacity capacity		
2.	circuit to determine	ne the energy co n so metered, ra	all a watt-hour me nsumed by the spa ther than the amo	ace heating ed	quipment	t. The kilo	watt-
Plus	all applicable adjus	stments and surc	harges.				
	aly 31 Ionth Day	2020 Year	_				

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2021

Darrin Ives, Vice President

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	L CORROR A WYON		N OF KANGAG	Ir	ndex	
	CORPORATION		<b>N OF KANSAS</b> DUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDII	LE :	PS-R
VEROT KIND		Issuing Utility)	JOHN, INC., G.O.G. EVERGT KANDAG	——————————————————————————————————————		I B R
EVE	RGY KANSAS CE	NTRAL RATE	AREA (formerly North territory)	Replacing Schedule_	PS-R	Sheet3
	erritory to which sch			which was filed	Octobe	er 8, 2019
No supplement shall modify th	or separate understandi le tariff as shown hereo	ng 1.		Shee	t 3 of 4 Shee	ts
		RESTI	RICTED SERVICE TO S	CHOOLS		
MINIM	JM MONTHLY I	3ILL				
	The above rate	for zero cons	sumption, plus all applica	able adjustments a	and surch	arges.
BILLIN	G DEMAND					
	month. If the cu	stomer's me	t load during the fifteen- ter has not been modified use during the billing mo actor 1.0589.	d to read the kilow	att load du	ıring the fifteen-
<u>ADJUS</u>	TMENTS AND	<u>SURCHARG</u>	<u>ES</u>			
	Power Factor A	<u>djustment</u>				
	minutes power fac	duration und ctor of a custon y, the Billing	etermine, by permanent of ler conditions which the omer. If the power factor Demand will be increase	Company determent to the company determent of the control of the c	mines to ess than 0	be normal, the 0.90 at the point
Issued		31	<u>2020</u>			
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE PS-R
(Name of Issuing Utility)	Replacing Schedule PS-R Sheet 4
EVERGY KANSAS CENTRAL RATE AREA (formerly N	· ·
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
RESTRICTED SERV	ICE TO SCHOOLS
Other Adjustment and Surcharges	
Retail Energy Cost Adjust 2. Property Tax Surcharge 3. Transmission Delivery C 4. Environmental Cost Rec 5. Renewable Energy Prog 6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments a DEFINITIONS AND CONDITIONS  1. Company shall have the right of inspelectric space heating and equipment the kW allowance of installed heating.	harge overy Rider ram Rider
	reunder is subject to the Company's General Rules e State Corporation Commission of Kansas and any I.
All provisions of this rate schedule as authority having jurisdiction.	e subject to changes made by order of the regulatory
Issued July 31 2020 Month Day Year	

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Year

Darrin Ives, Vice President

Month

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Effective January

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	ΓE CORPORATIO				CATEDIA E	,	na n
ERGY KAN		t EVERGY KANSAS S of Issuing Utility)	OUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE		PS-R
					hedule	PS-R	Sheet1
			E AREA (formerly North				
<u>2</u>	(Territory to which s		ıble)	which was fi	led 	<del>June 8</del>	, 2017 <u>October 8,</u>
lo suppleme hall modify	ent or separate understa the tariff as shown her	nding eon.			Sheet 1	of 4 Shee	ts
		REST	RICTED SERVIC	E TO SCHOOLS			
<u>AVAII</u>	LABLE						
	Restricted Se schedule prior			e to customers tak	ing servi	ce unde	r this rate
	Electric service facilities.	ce is available	under this schedu	le at points on the	Compar	ny's exis	ting distributior
APPL	<u>ICABLE</u>						
CHAF	recognized re using electric predominately also be suppl Service rate s	eligious organi service suppl y for education lied under the schedules sub andby, suppler	zation incorporate ied at one point o nal purposes. Ele Company's appli ject to the terms the	nial school organized under specific la f delivery and whe ectric service to pu cable Small Gene nereof. This scheo resale or shared el	aws of K ere that s blic and ral Servi dule is no	ansas r service le parochice or M ot applic	elating thereto ocation is used al schools may edium Genera
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			r, at the voltage ar ailable to the serv	nd phase of the Co ice location.	mpany's	establis	ned secondar
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ERGY KANSAS (				b.a. EVERGY KANSAS C	ENTRAL SCHEDUI ———	LE <u>P</u>	'S-R	
	(Name of	. Issuing Othity	)		Replacing Schedule_	PS-R	_ Sheet	2
EVERG	Y KANSAS CE	ENTRAL RA	ΓΕ AREA (for	merly North territory)				
THE STATE CORPORATION COMMISSION OF KANSAS  PERRY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)  (Territory to which schedule is applicable)  2019  No summinand or appared and-consulting shall read be shown hereous.  RESTRICTED SERVICE TO SCHOOLS  NET MONTHLY BILL  BASIC SERVICE FEE \$29.00  ENERGY CHARGE 6.89699413¢ per kWh for the first 12,500 kWh*, plus 5.10061260¢ per kWh for all additional kWh  * Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.  If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:  1. Customer's use of such heating equipment shall be billed at 5.1006260¢ per kWh, determined in accordance with the following schedule:  November bills, 50 kWh per kW of installed heating capacity January bills, 170 kWh per kW of installed heating capacity March bills, 170 kWh per kW of installed heating capacity April bills, 170 kWh per kW of installed heating capacity May bills, 100 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity May bills, 50 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity May bills, 50 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity May bills, 100 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity May bills, 50 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installed heating capacity April bills, 100 kWh per kW of installe	which was filed June 8, 201			October 8,				
o supplement or all modify the ta	separate understand ariff as shown hereo	ing n.			Shee	t 2 of 4 Sheets	s	
		RES	TRICTED S	SERVICE TO SC	HOOLS			
NET MOI	NTHLY BILL							
BASI	C SERVICE F	EE \$2	9.00					
ENEF	RGY CHARGI	Ξ		•		•		
				V) of Billing Dem	and over 50 kW	for bills is	ssued fo	r Jur
Comp follow	pany in writing s:	g, the rate a	bove shall	be modified for I	oills issued for No	ovember th	nrough N	Лау а
				•		0.1 <u>000</u> 2	oop poi	1
	Decemb January February March bi April bills	er bills, bills, / bills, ills, s,	100 170 190 170 100	kWh per kW o kWh per kW o kWh per kW o kWh per kW o kWh per kW o	f installed heating f installed heating f installed heating f installed heating f installed heating f installed heating	g capacity g capacity g capacity g capacity g capacity		
2.	Decemb January February March bi April bills May bills Compand circuit to hour con	er bills, bills, bills, bills, ills, s, s, determine sumption s	100 170 190 170 100 50 ts option, ir the energy so metered,	kWh per kW or kwh per kwhou consumed by the rather than the	f installed heating finstalled heating respace heating finstalled	g capacity g capacity g capacity g capacity g capacity g capacity ustomer's equipment	. The ki	neatir Iowat
2.	Decemb January February March bi April bills May bills Compand circuit to hour con	er bills, bills, bills, bills, ills, s, s, determine sumption s	100 170 190 170 100 50 ts option, ir the energy so metered,	kWh per kW or kwh per kwhou consumed by the rather than the	f installed heating finstalled heating respace heating finstalled	g capacity g capacity g capacity g capacity g capacity g capacity ustomer's equipment	. The ki	neatir Iowat
	Decemb January February March bi April bills May bills Compancircuit to hour con be billed	er bills, bills, bills, y bills, s, s	100 170 190 170 100 50 ts option, ir the energy so metered, 60¢ per kW	kWh per kW or hetall a watt-hou consumed by the rather than the land land land land land land land land	f installed heating finstalled heating respace heating finstalled	g capacity g capacity g capacity g capacity g capacity g capacity ustomer's equipment	. The ki	neatir Iowat
ssued	Decemb January February March bi April bills May bills Compani circuit to hour con be billed  July Month	er bills, bills, bills, y bills, s, s	100 170 190 170 100 50 ts option, in the energy so metered, 60¢ per kW	kWh per kW or kWh per kWh per kWh per kWhou consumed by the rather than the land land land land land land land land	f installed heating finstalled heating respace heating finstalled	g capacity g capacity g capacity g capacity g capacity g capacity ustomer's equipment	. The ki	neatin lowat

					Index
	E CORPORATIO				
EVERGY KANS		of Issuing Utility)	SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHED	PS-R PS-R
		-			e PS-R Sheet 3
			E AREA (formerly North ter		
<u>20</u>			able)	which was filed	June 8, 2017 October 8,
No supplemen shall modify t	nt or separate understa he tariff as shown her	nding eon.		Sh	eet 3 of 4 Sheets
		REST	RICTED SERVICE	TO SCHOOLS	
	Plus all applic	able adjustme	ents and surcharges.		
MINIM	IUM MONTHL	/ BILL			
	The above ra	te for zero cor	sumption, plus all ap	oplicable adjustments	s and surcharges.
BILLIN	IG DEMAND				
	month. If the	customer's me of maximum	eter has not been mo use during the billin	dified to read the kilo	f maximum use during the watt load during the fifteendemand shall be multiplied
<u>ADJUS</u>	STMENTS ANI	O SURCHARO	<u>SES</u>		
	Power Factor	Adjustment			
	minute: power f of deliv	s duration un actor of a cus	der conditions which tomer. If the power f	n the Company deteractor for the month is	by test of not less than 30 ermines to be normal, the less than 0.90 at the point by 0.90 and dividing by the
Issued	July Month	31 Day	2020 Year		
Effective _	January Month	1 Day	2021 Year		
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ше стат	E CORPORATIO	N COMMICCIA	ON OF WANGAS	Ind	dex		
			ON OF KAINSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDUL	E F	PS-R	
	(Name o	of Issuing Utility)		Danie da Calendala	DC D	Classet	4
EV	ERGY KANSAS C	ENTRAL RAT	E AREA (formerly North territory)	Replacing Schedule_	PS-R	Sneet_	4
	Territory to which so 019	able)	which was filed	<del>June 8,</del>	<del>, 2017</del> <u>Octo</u>	ober 8.	
lo suppleme hall modify	o supplement or separate understanding all modify the tariff as shown hereon.			Sheet	4 of 4 Sheet	ts	
		RES]	TRICTED SERVICE TO S	SCHOOLS			
	Other Adjustm	ent and Surd	<u>charges</u>				
	The rat	es hereunde	r are subject to adjustme	nt as provided in th	ne followin	ng sched	lules:
	1. 2. 3. 4. 5. 6. 7.	Property Transmis Environr Renewal Energy E Tax Adju	nergy Cost Adjustment Tax Surcharge ssion Delivery Charge nental Cost Recovery Rid ble Energy Program Ride Efficiency Rider ustment	r			
DEEL			•	iaiges.			
<u>DEI II</u>	electric the kW	ny shall have space heati allowance o	e the right of inspection and ng and equipment for con f installed heating capaciteds that which is necessa	npliance with this s y for billing purpose	chedule, a es when, i	and will in its jud	reduce gment
	and Re	Service under this rate schedule hereunder is subject to the Company's General Ru and Regulations as approved by the State Corporation Commission of Kansas and a modification subsequently approved.					
		risions of this ty having juri	rate schedule are subject sdiction.	to changes made l	by order o	f the reg	julator
Issued	July	31	2020				
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		ON COMMISSION & EVERGY KANSAS SOU		ERGY KANSAS CE	NTRAL SC	CHEDULE	l	REIS
		(Name of Issuing U	ility)					Sheet1
	EVERGY KANSAS SOUTH RATE AREA		-		_			
	<u> </u>	n schedule is applica	ble)	V	hich was file	ed	Octo	ber 8, 2019
hall modify t	t or separate understa he tariff as shown her	reon.				Sheet 1	of 3 Shee	ts
		RESTRICTED I	EDUCATION	AL INSTITU	TION SER	<u>VICE</u>		
AVAIL	ABLE_							
		ucational Institu		s only availat	ole to custo	mers t	aking se	rvice under thi
	contiguous pi	oughout Compa remises of an e tandby, supplen	ducational in	stitution. Thi	s schedule	e is no	t applica	able to backup
NET M	ONTHLY BILL	=						
	BASIC SERV	ICE FEE	\$	29.00				
	ENERGY CH	ARGE						
	Winter Pe	riod - Energy us	ed during the	e billing mon	ths of Octo	ber thr	ough Ma	ay.
	4.	3317¢ per kWh 1937¢ per kWh 0411¢ per kWh	n	rst 70,000 kV ext 180,000 dditional kW	kWh			
	Summer F	Period - Energy	used during	the billing mo	onths of Ju	ne thro	ugh Sep	otember.
	6.0	3317¢ per kWh 0266¢ per kWh 2179¢ per kWh	n	rst 70,000 kV ext 180,000 dditional kW	kWh			
	Plus all ap	oplicable adjustr	nents and su	rcharges.				
Issued	July	31	2020					
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	SY KANSAS CENTRAL SCHEDULE REIS
(Name of Issuing Utility)	Replacing Schedule REIS Sheet 2
EVERGY KANSAS SOUTH RATE AREA	replacing selection   Selection
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED EDUCATIONAL  MINIMUM MONTHLY BILL  The greater of \$36.00 per month, or the min	INSTITUTION SERVICE
plus all applicable adjustments and surcharg  ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustme	nt as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rich</li> <li>Renewable Energy Program Ride</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcharg	jes.
DEFINITIONS AND CONDITIONS	
State of Kansas or political subdivis	nich offer instruction to the public, operated by the sions thereof, or operated not-for-profit either by under the laws of the State of Kansas, or by
	y 60 hertz, at the standard phase and voltage s on the Company's existing distribution facilities

Issued July 31 2020

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	PORATION COMMISSION OF KANSAS FRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	EDOV V ANGAG CENTD AI	SCHEDULE_	REIS
EVERUT KANSAS CEN	(Name of Issuing Utility)	ERUT KANSAS CENTRAL	SCHEDULE_	KLIS
	(Name of Issuing Offitty)	Replacin	g Schedule	REIS Sheet 3
EVERGY	Y KANSAS SOUTH RATE AREA			
	ory to which schedule is applicable)	which wa	as filed	October 8, 2019
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.		Sheet 3	of 3 Sheets
	RESTRICTED EDUCATION	AL INSTITUTION S	SERVICE	
3.	Service shall normally be measured right to measure service at other that accordingly.			
4.	The initial term of service under this the right to require the customer additional charge, or special minifacilities are required to serve such Agreement when two or more meter meters may be combined under on jurisdiction. The Electric Service A location thereof. Electric service Electric Service Agreement is cance providing written notice at least three	to execute an Ele imum and/or a lo n customer. Custo ers are combined for e account, and all greement shall not shall continue und eled, after the end	ectric Service nger initial or shall sign billing, how meters musted the meter der this rate of the initial	term when additional ign an Electric Service wever no more than 25 t be in the same taxing rs being combined and e schedule unless the
5.	Service under this rate schedule is a presently on file with the State Corp subsequently approved.			
6.	All provisions of this rate schedule a authority having jurisdiction.	re subject to chang	ges made by	order of the regulatory

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HE STATE CORPORA			ACCUSED IN CONTROL OF THE PROPERTY OF THE PROP	
/ERGY KANSAS CENTRAL, IN	C., & EVERGY KANSAS S  (Name of Issuing		RGY KANSAS CENTRAL SCHEDULE REIS	
	(Name of Issuing	Othity)	Replacing Schedule REIS Sheet_	1
	SAS SOUTH RATE			
2019	hich schedule is appli	cable)	which was filed June 8, 2017Oc	tober 8,
No supplement or separate und hall modify the tariff as shown	erstanding n hereon.		Sheet 1 of 3 Sheets	
	RESTRICTED	EDUCATIONA	L INSTITUTION SERVICE	
<u>AVAILABLE</u>				
	Educational Inst		s only available to customers taking service	e unde
contiguous	premises of an	educational ins	rea for customer's electric service required titution. This schedule is not applicable to berm, resale or shared electric service.	
NET MONTHLY E	BILL.			
BASIC SE	RVICE FEE	\$2	9.00	
ENERGY (	CHARGE			
Winter	Period - Energy	used during the	billing months of October through May.	
	5. <u>3317</u> <del>3583</del> ¢ pe	r kWh	first 70,000 kWh	
	4.19372146¢ pe	r kWh	next 180,000 kWh	
	3. <u>0411</u> <del>0563</del> ¢ pe	r kvvn	additional kWh	
Summe	er Period - Energ	y used during th	e billing months of June through September.	
	5. <u>3317</u> 3583¢ pe	r kWh	first 70,000 kWh	
	6. <u>0266</u> 0566¢ pe		next 180,000 kWh	
	6. <u>2179</u> 2489¢ pe	r kWh	additional kWh	
Plus al	l applicable adjus	stments and sur	charges.	
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By	Vice President			

TD COLVE	E ՀՀՄՈՒՆԻ Կ ԾՀՀ	N COMMISSI			Inde	ex		
	<b>E CORPORATIO</b> SAS CENTRAL, INC., &		ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULI	E	REIS	
		(Name of Issuing		_				
E'	VERGY KANSAS	SOUTH RATE	E AREA	Replacing	g Schedule	REIS	Sheet	_2
	(Territory to which 2019	schedule is appl	icable)	which wa	as filed	June	<del>8, 2017</del> <u>Oc</u>	tober 8,
o supplementall modify	nt or separate understar the tariff as shown here	nding eon.			Sheet 2	2 of 3 Shee	ts	
	]	RESTRICTE	D EDUCATIONAL	INSTITUTION	SERVICE			
MINIM	<u>IUM MONTHLY</u>	<u>' BILL</u>						
ADJU:	•	able adjustme	month, or the mini ents and surcharge	•	in the Elec	tric Serv	ice Agre	emen
			ubject to adjustmer	nt as provided in	the follow	ing sche	dules:	
	<ol> <li>Pro</li> <li>Tra</li> <li>En</li> <li>Re</li> <li>En</li> </ol>	operty Tax Su ansmission D vironmental (	elivery Charge Cost Recovery Ridergy Program Rider Cy Rider					
	Plus all applic	able adjustm	ents and surcharge	es.				
DEFIN	NITIONS AND C	CONDITIONS	<u>)</u>					
	State charita	of Kansas o ble organiza	ions are those whi r political subdivis ations chartered us s organizations.	ions thereof, or	r operated	not-for-	profit eit	ther b
	availab		at approximately supplied at points pacity.					
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Issued	Month	Day	Year					

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			ON OF KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAI	SCHEDULE	REIS
EROT RATIONS CE		(Name of Issuin				
EVERO	GY KANSAS	SOUTH RAT	E AREA	Replacir	ng Schedule F	REIS Sheet 3
(Terri 2019	-	schedule is app	licable)	which w	ras filed	June 8, 2017 October 8,
supplement or se ll modify the tari	parate understand If as shown hered	ling on.			Sheet 3 of	3 Sheets
	<u> </u>	ESTRICTE	D EDUCATIONAL	INSTITUTION	SERVICE	
3.	the rig		sure service at			, Company reserves e and adjust such
4.	reserve with ar addition Electric no more in the s being c schedu	s the right additional facilities Service Age than 25 mame taxing ombined are unless the	to require the cus charge, or speciare required to steement when two leters may be comjurisdiction. The lad location thereof	tomer to executal minimum asserve such cutor or more meters bined under on Electric Service Electric service Agreement is c	ate an Electric and/or a longe stomer. Cust as are combined the account, and the Agreement so vice shall contanceled, after	ne year. Company Service Agreement er initial term when tomer shall sign an d for billing, however d all meters must be shall note the meters inue under this rate the end of the initial is in advance.
5.	Regulat	tions preser		e State Corpor		General Rules and sion of Kansas and
6.	•		his rate schedule having jurisdiction	•	o changes ma	ade by order of the
	July Month	31 Day	2020 			
	nuary Month	1 Day	2021 Year			

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS SOUTH, EVERGY KANSAS SOUTH, EVERGY KANSAS SOUTH, EVERG	GY KANSAS CENTRAL SCHEDULE REV
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESIDENTIAL ELECTR	RIC VEHICLE RATE
<u>AVAILABLE</u>	
facilities to residential customers who purc charge the vehicle through a connection to any vehicle propelled by an engine that utiliz battery charging system. This schedule is a	edule at points on Company's existing distribution hase or lease a plug-in electric vehicle ("EV") and the Company electric distribution system. An EV is zes, at least in part, on-board electric energy from a available to residential customers who charge their on a single advanced meter that is also used to nce (whole house) level.
<u>APPLICABLE</u>	
Applicable to customers that qualify for the to Rate Schedule RS.	Company's Residential Standard Service pursuant
This schedule is not applicable to backup, br or shared electric service.	reakdown, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, a	at nominal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE: 4.5602¢ per	· kWh
Issued July 31 2020 Month Day Year	
Effective January 1 2021 Month Day Year	

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			Inde	ex			
EVERGY KANSAS CENTRAL, INC., & EVER	GY KANSAS SOUTH, INC., d.b.a. EV	_		REV Initial Sheet 2			
(Territory to which sched	dule is applicable)	which v	was filed	October 8, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 2	2 of 3 Sheets			
	RESIDENTIAL ELEC	TRIC VEHICLE R	ATE				
DEMAND CHARG	E:						
	- Demand set in the billi \$3.00 per kW	ng months of Octo	ober through	May.			
	Summer Period - Demand set in the billing months of June through September. \$9.00 per kW						
Plus all applicable	adjustments and surcha	arges.					
MINIMUM MONTHLY BILL	<u> </u>						
	Fee, plus the minimum	specified in the	Electric Serv	ice Agreement, plus all			
BILLING DEMAND							
	ge kilowatt load during period during the montl		riod of maxir	num use that occurs in			
DETERMINATION OF PE	AK BILLING PERIOD						
through 7:00 pm	is rate schedule, the der Central Time, except /, Labor Day, Thanksgiv	for weekends,	New Year's				
ADJUSTMENTS AND SUF	RCHARGES						
The rates hereund	er are subject to adjustr	ment as provided	in the followi	ng schedules:			
2. Propert	Energy Cost Adjustment y Tax Surcharge iission Delivery Charge						
Issued July Month  Effective January	31 2020 Day Year						

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Day

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THE CTATE CODDODATION COMMISSION OF VANCAS	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE <u>REV</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
RESIDENTIAL ELECTRIC	VEHICLE RATE
4. Environmental Cost Recovery Ride 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments and surcharges  DEFINITIONS AND CONDITIONS	
The initial term of service under this rate solution reserves the right to require the customer to additional charge, or special minimum and are required to serve such customer. Cor	hedule shall be not less than one year. Company o execute an Electric Service Agreement with an lor a longer initial term when additional facilities mpany will allow customers taking service under st year of service under the REV rate. Customer rafter leaving the REV rate.
Company shall install metering equipmen described herein.	t capable of accommodating the rate schedule

- 3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
- 4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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	Month	↑ Day	Year
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THE STATE CORPORATION COMMISSION OF KAN VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., .	
(Name of Issuing Utility)	GOAL EVENOT MINORS CENTIME SCHEDULE REV
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESIDENTIAL E	ELECTRIC VEHICLE RATE
AVAILABLE	
facilities to residential customers when charge the vehicle through a connect any vehicle propelled by an engine the battery charging system. This scheoo	this schedule at points on Company's existing distribution ho purchase or lease a plug-in electric vehicle ("EV") and ction to the Company electric distribution system. An EV is that utilizes, at least in part, on-board electric energy from a dule is available to residential customers who charge their sidence on a single advanced meter that is also used to y residence (whole house) level.
<u>APPLICABLE</u>	
Applicable to customers that qualify to Rate Schedule RS.	for the Company's Residential Standard Service pursuant
This schedule is not applicable to bac or shared electric service.	ckup, breakdown, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single p	phase, at nominal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE: 4.56	602 <del>5840</del> ¢ per kWh
	<u>020</u> Year
	021_ Year
By	

NAME OF A PIET OF PROPERTY OF A PARTY OF THE	Index					
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Z KANSAS CENTRAL SCHEDLILE	REV				
(Name of Issuing Utility)	TRANSAS CENTRAL SCILDOLL	KL v				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initia</u>	d Sheet 2				
(Territory to which schedule is applicable)	which was filed Oc	tober 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3	Sheets				
RESIDENTIAL ELECTRIC	C VEHICLE RATE					
DEMAND CHARGE:						
Winter Period - Demand set in the billing r \$3.00 per kW	months of October through Ma	y.				
Summer Period - Demand set in the billing \$9.00 per kW	g months of June through Sep	tember.				
Plus all applicable adjustments and surcharge	es.					
MINIMUM MONTHLY BILL						
The Basic Service Fee, plus the minimum spapplicable adjustments and surcharges.	ecified in the Electric Service	Agreement, plus all				
BILLING DEMAND						
Customer's average kilowatt load during the the demand billing period during the month.	60-minute period of maximum	use that occurs in				
DETERMINATION OF PEAK BILLING PERIOD						
For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.						
ADJUSTMENTS AND SURCHARGES						
The rates hereunder are subject to adjustmen	nt as provided in the following s	schedules:				
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> </ol>						
Issued July 31 2020						
Month Day Year						
Effective January 1 2021 Month Day Year						

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	CORPORATION		<b>I OF KANSAS</b> UTH, INC., d.b.a. EVERGY I	(ANSAS CENTRAI SCHED)	ULEREV		
VEROT KANSAS	CENTRAL, INC., & E	(Name of Issuing)		CANSAS CENTRAL SCILLO	ULLKLV		
EVERGY KANSAS CENTRAL RATE AREA				Replacing Schedule	e <u>Initial</u> Sheet 3		
(T	erritory to which se	chedule is applica	able)	which was filed	October 8, 2019		
No supplement of shall modify the	or separate understandi tariff as shown hereo	ing n.		She	eet 3 of 3 Sheets		
		RESIDE	NTIAL ELECTRIC	VEHICLE RATE			
	5. Rene		est Recovery Ride ly Program Rider Rider	г			
F	Plus all applicat	ole adjustmen	its and surcharges	S.			
DEFINITI	ONS AND CO	<u>NDITIONS</u>					
1	reserves the additional clare required the REV rat	e right to requinarge, or specifically to serve such to opt-out o	ire the customer to cial minimum and ch customer. Con nce within the firs	o execute an Electric S or a longer initial tern npany will allow custo	s than one year. Company Service Agreement with an In when additional facilities mers taking service under In the REV rate. Customer In rate.		
2		Company shall install metering equipment capable of accommodating the rate schedule described herein.					
3	to demonstr	Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.					
4	either to saf	Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.					
5	presently or	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.					
6		s of this rate ving jurisdiction		ject to changes made	by order of the regulatory		
Issued	July	31	2020_				
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	<b>DRATION COMMISSIO</b> AL, INC., & EVERGY KANSAS SO			SCHEDULE RITODS
EVERGI IN II (SI IS CELVITA	(Name of Issuing Utility)			Scribb cbb
EVERGY K.	EVERGY KANSAS CENTRAL RATE AREA		Replacing	Schedule RITODS Sheet 1
(Territory	to which schedule is applic	cable)	which was	filed October 8, 2019
No supplement or separate shall modify the tariff as	e understanding shown hereon.			Sheet 1 of 3 Sheets
	RESTRICTED	INSTITUTION	ONS TIME OF DAY S	<u>ERVICE</u>
<u>AVAILABLE</u>				
facilitie		es of worsh	ip, governmental Nati	ne Company's existing distribution onal Guard installations and tax-
<u>APPLICABLE</u>				
resale of and no	or shared electric serv t applicable to meters	vice. This se serving mult	ervice is only applicable	andby, supplemental, short term, e to individually metered buildings acilities. This service is applicable nan 500 kW.
NET MONTHL	Y BILL			
ENER	SY CHARGE			
	Winter Period - Ene	rgy used in	the billing months of O	October through May.
	\$19.41147 7.2209¢ per k\ 7.2209¢ per k\ 4.8676¢ per k\	Vh	First 10 kWh Weekday use Weekday evening use Night and weekend u	
	Summer Period - Er	nergy used i	n the billing months of	June through September.
	\$19.41147 17.8934¢ per k\ 7.2209¢ per k\ 4.8676¢ per k\	Vh	First 10 kWh Weekday use Weekday evening use Night and weekend u	
	Plus all applicable a	djustments	and surcharges.	
Issued July Mor		2020 Year	-	
Moi	iui <i>D</i> ay	1 641		
Effective Janu M	onth Day	2021 Year	-	

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	In	dex
ANSAS CENTRAL	SCHEDUL	LERITODS
D 1 '	0.1.1.1	DITODG GL 4 2
Replacing	g Schedule_	RITODS Sneet 2
which wa	s filed	October 8, 2019
	Shee	t 2 of 3 Sheets
ME OF DAY S	SERVICE	
WE OF BITT	<u> </u>	
	which wa	ANSAS CENTRAL SCHEDUI  Replacing Schedule_  which was filed

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

## **DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued	July	31	2020
	Month	Day	Year
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$\overline{}$	Month	Λ Day	Year
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By	<del></del>	- Dues	
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	RPORATION COMMI	<b>SSION OF KANSAS</b> NSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE RITODS			
LKOT KANSAS CL	(Name of Issuing Uti		ANDAD CENTRAL SCILED	CLL			
EVERG	Y KANSAS CENTRAL	RATE AREA	Replacing Schedule	eRITODSSheet3			
(Terri	tory to which schedule is	applicable)	which was filed	October 8, 2019			
No supplement or se hall modify the tari	parate understanding ff as shown hereon.		She	eet 3 of 3 Sheets			
	RESTRIC	TED INSTITUTIONS T	ME OF DAY SERVIC	<u>E</u>			
2.	shall be refunde		continues service und	e is initiated. The deposit ler this rate schedule and ive months.			
3.	available, shall		e location at points of	ndard phase and voltage n the Company's existing			
4.				ver, Company reserves the djust such measurements			
5.	the right to req additional charg facilities are req schedule within changes after th	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.					
6.		All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.					
7.	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
8.	All provisions of authority having		ubject to changes made	e by order of the regulatory			
	July 31 Month Day	2020 Year					
Effective	January 1	2021					

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Day

Year

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			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHED	OULE RITODS
		of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA		Replacing Schedul	le <u>RITODS</u> Sheet 1		
(7	(Territory to which schedule is applicable) which was filed				June 8, 2017October 8, 201
No supplement or separate understanding thall modify the tariff as shown hereon.				Sh	neet 1 of 3 Sheets
		RESTRICTED	NSTITUTIONS	S TIME OF DAY SERVIC	<u>E</u>
AVAILAE	<u>BLE</u>				
1	facilities to re	cognized hous			npany's existing distributio Guard installations and tax
<u>APPLIC</u>	ABLE				
! •	resale or shar and not applic	ed electric ser able to meters	vice. This services serving multiple	ce is only applicable to inc	, supplemental, short tern dividually metered building s. This service is applicabl 0 kW.
NET MO	ONTHLY BILL	=			
I	ENERGY CH	ARGE			
	Winte	er Period - Ene	ergy used in the	billing months of October	r through May.
		9. <u>41147</u> 4 <del>930;</del> 7. <u>2209</u> 2512¢ 7. <u>2209</u> 2512¢ 4. <u>8676</u> 8881¢	per kWh per kWh	First 10 kWh Weekday use Weekday evening u Night and weekend	
	Sumr	mer Period - E	nergy used in th	e billing months of June	through September.
	1	9. <u>41147</u> 4 <del>9303</del> 7. <u>89349686</u> ¢ 7. <u>22092512</u> ¢ 4. <u>8676</u> 8881¢	per kWh per kWh per kWh	First 10 kWh Weekday use Weekday evening u Night and weekend	
	Plus	all applicable a	adjustments and	surcnarges.	
Issued	July Month	31 Day	2020 Year		
Effective	January Month	1 Day	2021 Year		
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	E CORROR (TV		N OF KANGAG		Index		
		<b>ON COMMISSIO</b> & EVERGY KANSAS S	I <b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL S	SCHEDULE_	RITODS	
	(Name	e of Issuing Utility)		Replacing So	chedule F	RITODS Sheet 2	
EV	ERGY KANSAS	CENTRAL RAT	E AREA	replacing S		Sheet	
	· •	h schedule is appli	cable)	which was fi	iled	une 8, 2017October 8, 2019	
No suppleme shall modify	nt or separate understa the tariff as shown he	anding reon.			Sheet 2	of 3 Sheets	
		RESTRICTED	INSTITUTIONS TI	ME OF DAY SE	RVICE		
MINIM	MUM MONTHL  The greater of		or the first 10 kWh o	or the minimum	specified	in the Electric Service	
			ole adjustments and		'		
ADJU	STMENTS AN	D SURCHARG	<u>SES</u>				
	The rates her	eunder are sub	oject to adjustment	as provided in th	e followin	g schedules:	
	2. Pr 3. Tr 4. Er 5. Re 6. Er 7. Ta	enewable Ener nergy Efficiency ax Adjustment cable adjustme	charge livery Charge ost Recovery Rider gy Program Rider				
DEFIN	NITIONS AND	CONDITIONS					
	1. The al	oove rates sha	ll apply as follows:				
	<ul> <li>Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.</li> </ul>						
	b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.						
	in	cluding, New		norial Day, Ind		other times of the year ce Day, Labor Day,	
Issued	July	31	2020				
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	RPORATION CO		<b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE RITODS	
	(Name of Issu					
EVERGY	Y KANSAS CENT	ΓRAL RAT	E AREA	Replacing Schedul	e RITODS Sheet 3	
(Territ	tory to which sched	lule is applic	cable)	which was filed	June 8, 2017 October 8, 201	
o supplement or sep all modify the tarif	parate understanding f as shown hereon.			Sh	eet 3 of 3 Sheets	
	RES	TRICTED	INSTITUTIONS T	ME OF DAY SERVIC	: <u>E</u>	
2.	shall be re	funded w	hen the customer		ce is initiated. The depos der this rate schedule and tive months.	
3.	available, s	shall be s		e location at points of	ndard phase and voltag on the Company's existin	
4.	right to me	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.				
5.	the right to additional facilities are schedule w changes at	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.				
6.					his rate will be responsible charitable organization ta	
7.		n file with	the State Corporati		eral Rules and Regulation nsas and any modification	
8.	All provision authority ha			bject to changes mad	le by order of the regulator	
		31 Day	Year			
ffective	January Month	1 Day	2021 Year			

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THE STATE CORPORATION COMMISSION OF KA EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC	
(Name of Issuing Utility)	,, d.o.a. LYEROT RANGAS CENTRAL SCILLS OLL MILK
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	
shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
<u>RESIDEN</u> T	ΓΙΑL PEAK EFFICENCY
<u>AVAILABLE</u>	
facilities to customers using electri	this schedule at points on Company's existing distribution ic service for residential purposes. The purpose of the rate incentive for residential customers to reduce demand during
<u>APPLICABLE</u>	
Applicable to customers that qualify to Rate Schedule RS.	y for the Company's Residential Standard Service pursuant
This schedule is not applicable to ba or shared electric service.	ackup, breakdown, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single	phase, at nominal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$1	14.50
ENERGY CHARGE:	4.5602¢ per kWh
DEMAND CHARGE: Winter Period - Demand set in t \$3.00 pe	the billing months of October through May. er kW
Summer Period - Demand set ii \$9.00 pe	n the billing months of June through September. er kW
Plus all applicable adjustments and	surcharges.
Y 1 Y 1 24	2020
	<u>2020                                  </u>
Ticc I	2021
<u> </u>	<u>2021</u> Year

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<b>THE STATE CORPORATION COMMISSION OF KANSAS</b> EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDULE RPER
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESIDENTIAL PEAK EFF	FICENCY
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the minimum specifie applicable adjustments and surcharges.	ed in the Electric Service Agreement, plus all
BILLING DEMAND	
Customer's average kilowatt load during the 60-m the demand billing period during the month.	ninute period of maximum use that occurs in
DETERMINATION OF PEAK BILLING PERIOD	
For purposes of this rate schedule, the demand billi through 7:00 pm Central Time, except for wellindependence Day, Labor Day, Thanksgiving Day,	ekends, New Year's Day, Memorial Day,
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as p	provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcharges.	
Issued July 31 2020 Month Day Year	
Effective January 1 2021  Month Day Year	

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	CORPORATION  CENTRAL INC & EV		OF KANSAS JTH, INC., d.b.a. EVERG	Y KANSAS CENTRAI	SCHEDUI	LE_	RPFR	
VERGI KINGIG		Issuing Utility)	711, 11ve., d.b.d. E v EKO	_				
EVERO	GY KANSAS CEI	NTRAL RATE	AREA	Replacing Schedule <u>Initial</u> Sheet 3				
(Territory to which schedule is applicable)				which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet 3 of 3 Sheets				
		<u>RES</u>	IDENTIAL PEAR	K EFFICENCY				
<u>DEFINITI</u>	ONS AND CO	NDITIONS						
1.	reserves the additional chare required the RPER ra	right to requinarge, or spectors to serve sucto.	re the customer cial minimum an h customer. Co nce within the fi	to execute an E d or a longer ini ompany will allow	lectric Se tial term v custom e under tl	ervice Ag when ad ers takin ne RPER	year. Company reement with an ditional facilities g service under rate. Customer	
2.	Company shall install metering equipment capable of accommodating the rate schedule described herein.							
3.	Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.							
4.	Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.							
5.	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.							
6	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.							
Issued	July	31	2020_					
	Month	Day	Year					
Effective	Ianuary	1	2021					

Year

Darrin Ives, Vice President

Day

Month

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			LANGAC CENTDAI	CCUEDIII E	DDED		
		JUTH, INC., d.b.a. EVERGT	KANSAS CENTRAL	SCHEDULE	KPEK		
		AREA	Replacing	g Schedule <u>Init</u>	ial Sheet	1	
	-		which wa	s filed ()	ctober 8, 2019		
•							
ic tariir as shown hereon				Sheet 1 of	3 Blicets		
	RES	SIDENTIAL PEAK	EFFICENCY				
<u>BLE</u>							
facilities to cust	tomers using	electric service f	or residential p	urposes. The	purpose of the	e rate	
ABLE							
		t qualify for the Co	ompany's Resid	dential Standa	ard Service pur	suan	
		ole to backup, brea	kdown, standb	y, supplement	al, short term, r	esal	
CTER OF SER\	/ICE						
Alternating curr	ent, 60 hertz,	, single phase, at I	nominal voltage	es of 120 or 12	20/240 volts.		
ONTHLY BILL			·				
	·	<b>\$44.50</b>					
		<b>Φ14.5</b> 0					
ENERGY CHAI	RGE:	4. <u>5602</u> 584	<del>0</del> ¢ per kWh				
	od - Demand		nonths of Octob	er through Ma	ау.		
Summer Pe			months of Jun	e through Sep	otember.		
Plus all applicat	ole adjustmer	nts and surcharge	S				
T 1	21	2020					
July Month	31 Day	2020 Year					
•							
	AS CENTRAL, INC., & EN (Name of RGY KANSAS CE) Territory to which so to resparate understandia tariff as shown hereof schedule is to peak periods.  ABLE Applicable to cust schedule is to Rate Schedule is or shared electronal control of the cust of the schedule is or shared electronal currence.  Alternating currence basic Service is a cust of the schedule is or shared electronal currence in the schedule is or shared electronal	AS CENTRAL, INC., & EVERGY KANSAS SO (Name of Issuing Utility)  RGY KANSAS CENTRAL RATE Territory to which schedule is applicated training as shown hereon.  RES  BLE  Electric service is available facilities to customers using schedule is to provide an ecopeak periods.  ABLE  Applicable to customers that to Rate Schedule is not applicate or shared electric service.  CTER OF SERVICE  Alternating current, 60 hertz  DNTHLY BILL  BASIC SERVICE FEE  ENERGY CHARGE:  Winter Period - Demand \$3  Summer Period - Demang	(Name of Issuing Utility)  RGY KANSAS CENTRAL RATE AREA  Territory to which schedule is applicable)  RESIDENTIAL PEAK  BLE  Electric service is available under this sched facilities to customers using electric service for schedule is to provide an economic incentive for peak periods.  ABLE  Applicable to customers that qualify for the Cotto Rate Schedule RS.  This schedule is not applicable to backup, breat or shared electric service.  CTER OF SERVICE  Alternating current, 60 hertz, single phase, at the DNTHLY BILL  BASIC SERVICE FEE  \$14.50  ENERGY CHARGE:  Winter Period - Demand set in the billing means and set in the billing means and set in the billing for the billing for the control of the control	AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing  REGY KANSAS CENTRAL RATE AREA  Territory to which schedule is applicable)  Which was a shown hereon.  RESIDENTIAL PEAK EFFICENCY  BLE  Electric service is available under this schedule at points of facilities to customers using electric service for residential poschedule is to provide an economic incentive for residential cupeak periods.  ABLE  Applicable to customers that qualify for the Company's Residuous to Rate Schedule RS.  This schedule is not applicable to backup, breakdown, standbor shared electric service.  CTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltage ONTHLY BILL  BASIC SERVICE FEE \$14.50  ENERGY CHARGE: 4.56025840¢ per kWh  DEMAND CHARGE: 4.56025840¢ per kWh  DEMAND CHARGE: 4.56025840¢ per kWh  Summer Period - Demand set in the billing months of October \$3.00 per kW	ASCENTRAL, INC., & EVERGY KANSAS SOUTH, INC., & DAB. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule	CORPORATION COMMISSION OF KANSAS  AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule	

	OD ATION COMM		Index				
		<b>ISSION OF KANSAS</b> NSAS SOUTH, INC., d.b.a. EVE	ERGY KANSAS CENTRAL	SCHEDULE	RPER		
EVEDCV V	(Name of Issuing Ut  ANSAS CENTRAL		Replacii	ng Schedule <u>Initia</u>	1 Sheet 2		
	y to which schedule is		which w	vas filed Oct	ober 8 2019		
No supplement or separa shall modify the tariff as	<u>-                                      </u>	, appricately	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sheet 2 of 3			
		RESIDENTIAL PE	AK EFFICENCY				
MINIMUM MO	NTHLY BILL						
		e, plus the minimum and surcharges.	specified in the E	Electric Service A	Agreement, plus all		
BILLING DEM	AND						
		lowatt load during t od during the month		iod of maximum	use that occurs in		
DETERMINAT	TION OF PEAK B	ILLING PERIOD					
throug	gh 7:00 pm Cei	te schedule, the den ntral Time, except bor Day, Thanksgiv	for weekends, I	New Year's Da			
<u>ADJUSTMEN</u>	TS AND SURCH	ARGES					
The ra	ates hereunder ar	e subject to adjustn	nent as provided i	n the following s	chedules:		
	<ol> <li>Property Ta</li> <li>Transmission</li> <li>Environment</li> </ol>						
Plus a	ıll applicable adju	stments and surcha	rges.				
	uly 31 Month Da	•					
Effective January N	uary 1 Month Da	y Year					

	ODDOD LETON	COMP HEETON	OF KANGAG		Index		
	CORPORATION		<b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANS AS CENTRAL SCHE	EDULE_	RDER	
EKOT KANSAS (		Issuing Utility)	OTH, INC., u.b.a. EVERGT K	ANSAS CENTRAL SCIII	EDULE	KI EK	
EVERO	GY KANSAS CE	NTRAL RATE	AREA	Replacing Sched	ule <u>Initial</u>	Sheet	3
	erritory to which so			which was filed	Octobe	r 8, 2019	
	separate understandi ariff as shown hereor		,		Sheet 3 of 3 She		
<u> </u>			IDENTIAL PEAK E	EFICENCY			
		IKLO	IDENTIAL I LAIL	<u>ITTIOLINGT</u>			
DEFINITION	ONS AND CO	<u>NDITIONS</u>					
1.	reserves the additional chare required the RPER ra	right to requinarge, or spector to serve sucted to opt-out of	re the customer to cial minimum and h customer. Com once within the first	edule shall be not le execute an Electric or a longer initial te pany will allow cus year of service under after leaving the F	Service Agrown when additional to the service of the service taking the RPER	reement v ditional fa g service	vith an cilities under
2.	Company shadescribed he		etering equipment	capable of accom-	modating the	e rate sch	nedule
3.		ay require that on of the Com		to this rate shall be	e separately	metered,	at the
4.	either to safe		at Customer prer	e under this rate sch nises or to technolo			
5.		file with the		to Company's Ger Commission of K			
6.	•	s of this rate ving jurisdiction	-	ect to changes mad	de by order o	of the regu	ulatory
ssued	July Month	31 Day	2020 Year				
Effective	January	1	2021_				
	Month	Day	Year				

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HE STATE CORPORATION COMMISSION OF KANSA	
/ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ I	EVERGY KANSAS CENTRAL SCHEDULE RS
(Name of Issuing Utility)	Replacing Schedule RS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed August 6, 2019
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 6 Sheets
RESIDENTIAL S	TANDARD SERVICE
<u>AVAILABLE</u>	
system to customers using electric service for not available to new customer-generators or	chedule at points on the Company's existing distribution or residential purposes. Residential Standard Service is perating or adding generation under an interconnection entral's distribution system after October 1, 2018.
<u>APPLICABLE</u>	
sleeping facilities, living facilities and perm restricted to residential electric service u household, home, detached garage on the sfor the maintenance or improvement of custo through a single meter under this schedul ordinary farm use providing that such bu However, this schedule is not applicable for	e dwelling unit(s) each having separate kitchen facilities, nanent provisions for sanitation. This rate schedule is seed principally for domestic purposes in customer's same premise as customer's home, or place of dwelling omer's quality of life. Service to customers in rural areas te may also use electric service in farm buildings for ildings are adjacent to the customer's dwelling unit. crop irrigation, commercial dairies, hatcheries, feed lots, e. This schedule is not applicable to backup, breakdown, or shared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, a	at nominal voltages of 120 or 120/240 volts.
Issued July 31 2020	
Issued         July         31         2020           Month         Day         Year	-
Effective January 1 2021	
Effective January 1 2021  Month Day Year	-

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	CORPORATION COASS CENTRAL, INC. & EVER			GY KANSAS C	ENTRAL SCHEDU	JLE	RS
EVER	RGY KANSAS CENT		AREA		Replacing Schedule	RS	Sheet2
(	Territory to which sche	edule is applica	ble)		which was filed	August 6	, 2019
	or separate understanding e tariff as shown hereon				She	eet 2 of 6 Sh	eets
		RESID	ENTIAL STANI	DARD SI	ERVICE		
		<u>STAI</u>	NDARD ELECT	TRIC SEF	RVICE		
NET M	ONTHLY BILL						
BAS	SIC SERVICE FE	≣	\$14.50				
ENE	ERGY CHARGE						
	Winter Period - Er	nergy used i	n the billing mo	onths of C	October through	Мау.	
	7.3131¢ ; 7.3131¢ ; 5.9777¢ ;	oer kWh	first 500 kW next 400 kV additional k	Wh			
	Summer Period -	Energy use	d in the billing n	months of	June through S	Septembe	r.
	7.3131¢ ; 7.3131¢ ; 8.0667¢ ;	oer kWh	first 500 kW next 400 kV additional k	Wh			
	Plus all applicable	adjustmen	ts and surcharg	ges.			
MINIMU	JM MONTHLY BII	_L					
The	Basic Service F	ee, plus the	•	ecified in	the Electric Se	rvice Agı	eement, plus all
		<u>CON</u>	ISERVATION L	USE SER	VICE		
con	e energy charge of sumption is less the otember will be rec	nan or equal	to 30 kWh for 6	each of th	e billing months		
Issued	•	31	2020				
	Month	Day	Year				
Effective	January	1	2021				

Day

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January

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THE STATE CORPORATION COMMISSION OF KANSA		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/1  (Name of Issuing Utility)	EVERGY KANSAS CENTRAL SCHEDULE RS	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 3	
(Territory to which schedule is applicable)	which was filed August 6, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 6 Sheets	
RESIDENTIAL S	TANDARD SERVICE	
	n exceeds the 30 kWh usage level in any summer bil Ill subsequent energy usage during the summer pe	
Customer's average daily consumption as period divided by the number of days in the	used herein shall be the kWh used during the bil billing period.	ling
RESTRICTED PEAK MAN	IAGEMENT ELECTRIC SERVICE	
Central Rate Area and taking service under effective date of this rate schedule. Rest	ce is only available to customers in the Evergy Kan the Peak Management Electric Service Rate prior to ricted Peak Management Electric Service Rate is customer stops taking service under this rate for this rate for service at a later date.	the not
NET MONTHLY BILL		
BASIC SERVICE FEE	\$16.50	
ENERGY CHARGE	4.4381¢ per kWh	
DEMAND CHARGE		
Winter Period - Demand set in the billing \$2.13 per kW	g months of October through May.	
Summer Period - Demand set in the billi \$6.91 per kW	ng months of June through September.	
Plus all applicable adjustments and su	rcharges.	
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WE STATE SORDORATION SOND MISSION OF WANGES	Index	
<b>IE STATE CORPORATION COMMISSION OF KANSAS</b> ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY	Y KANSAS CENTRAL SCHEDULE	RS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS	_Sheet4
(Territory to which schedule is applicable)	which was filed August 6, 20	)19
o supplement or separate understanding all modify the tariff as shown hereon	Sheet 4 of 6 Sheet	S
RESIDENTIAL STAND	ARD SERVICE	
MINIMUM MONTHLY BILL		
The Basic Service Fee, plus the minimum spec charge for 1 kW applied in any month that the applicable adjustments and surcharges.		
BILLING DEMAND		
Customer's average kilowatt load during the 30 n	ninute period of maximum use durin	g the month.
RESTRICTED CONSERVA	TION USE SERVICE	
Restricted Conservation Use Service is only availal Area taking service under the Conservation Use schedule. If customers taking service under this I consumption exceeds 30 kWh in any summer subsequent energy usage shall be billed at the rarrate schedule unless the customer qualifies for S	Service rate prior to the effective da Restricted Conservation Use Service billing month then that month's ut tes for the Standard Electric Service	ate of this rate average daily usage, and all
Customer's average daily consumption as used period divided by the number of days in the billing		ring the billing
NET MONTHLY BILL		
BASIC SERVICE FEE \$14.50		
ENERGY CHARGE 4.9385¢ per	kWh	
Plus all applicable adjustments and surcharges		
Issued July 31 2020 Month Day Year		
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	T CORROR (TION)		OF WANGAG		Index	
	<b>'E CORPORATION (</b> SAS CENTRAL, INC. & EVE		OF KANSAS fH, INC., d/b/a/ EVERGY KA	NSAS CENTRAL SCHEI	DULE RS	
		ssuing Utility)				
EVE	ERGY KANSAS CEN	TRAL RATE A	REA	Replacing Schedu	leRSSheet	_5
	(Territory to which sci	hedule is applicat	ole)	which was filed _	August 6, 2019	
	nt or separate understandin the tariff as shown hereon			S	heet 5 of 6 Sheets	
		RESID	ENTIAL STANDAF	RD SERVICE		
<u>ADJU</u>	STMENTS AND S	SURCHARGE	<u>S</u>			
	The rates hereur	nder are subje	ect to adjustment a	s provided in the fol	lowing schedules:	
	2. P 3. T 4. E 5. R 6. E	roperty Tax S ransmission [ nvironmental	Delivery Charge Cost Recovery Ric ergy Program Ride cy Rider			
	Plus all applicab	le adjustment	s and surcharges.			
DEFIN	NITIONS AND CO	NDITIONS				
	the righ addition	t to require tl al charge, or	ne customer to ex	ecute an Electric S and or a longer in	ne year. Company re Service Agreement v nitial term when ad	with an
	existing Service	customers. If	at any time, an ex nis rate schedule	isting customer elec	rate schedule is fro ts the Standard Res nnot then switch to	idential
	3. A Custo	mer-Generato	or is the owner or o	perator of a Facility	which:	
	a. b.	the Custom premise;	er-Generator and pected and operate	provides power to a	or otherwise contro facility located on tha and synchronization v	at same
Issued	July	31	2020			
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Effective _	January	1	2021_			

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	CORATION COMMISSION OF KANSAS	DOVIZANCAC OENTRAL COLLED	ULE RS
EVERGY KANSAS CENTI	RAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVE (Name of Issuing Utility)	RGY KANSAS CENTRAL SCHED	ULE
EVERGY KA	ANSAS CENTRAL RATE AREA	Replacing Schedul	e RS Sheet 6
(Territor	y to which schedule is applicable)	which was filed	August 6, 2019
No supplement or separa shall modify the tariff a		Sh	eet 6 of 6 Sheets
	RESIDENTIAL STA  c. Is intended primarily to electrical energy require	offset part or all of the C	Customer-Generator's own
	d. Contains a mechanism disables the unit and inte	n, approved by the Con crupts the flow of electricity	mpany that automatically y back onto the Company's e Customer-Generator is
4.	Individual motor units shall not exc prior to installation.	eed five horsepower, unle	ess otherwise agreed upon
5.	A multi-family dwelling, consisting of sleeping facilities, living facilities served under this schedule if service shall be calculated by multiplying apartments served; otherwise the Submetering by the customer of an	and permanent provision to was initiated prior to Dec the number of kWh in each Small General Service	ns for sanitation, may be cember 21, 1978. Charges ch block by the number of rate schedule shall apply.
6.	Service under this rate schedule is presently on file with the State Corpsubsequently approved.		
7.	All provisions of this rate scheduregulatory authority having jurisdic		es made by order of the
	uly 31 2020 Month Day Year		

2021 Year

Darrin Ives, Vice President

1 Day

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HE STATE CORPORATION COMMISSION OF KANSAS	Index
ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVER	RGY KANSAS CENTRAL SCHEDULE RS
(Name of Issuing Utility)	Productor Calculate DC Chart 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 1
(Territory to which schedule is applicable) $\underline{2019}$	which was filed September 27, 2018 August 6,
o supplement or separate understanding nall modify the tariff as shown hereon	Sheet 1 of 6 Sheets
RESIDENTIAL STAI	NDARD SERVICE
<u>AVAILABLE</u>	
system to customers using electric service for r	edule at points on the Company's existing distribution residential purposes. Residential Standard Service is rating or adding generation under an interconnection ral's distribution system after October 1, 2018.
<u>APPLICABLE</u>	
sleeping facilities, living facilities and perman restricted to residential electric service used household, home, detached garage on the sam for the maintenance or improvement of custome through a single meter under this schedule rordinary farm use providing that such building However, this schedule is not applicable for cro	welling unit(s) each having separate kitchen facilities ent provisions for sanitation. This rate schedule is disprincipally for domestic purposes in customer's ne premise as customer's home, or place of dwellinger's quality of life. Service to customers in rural areas may also use electric service in farm buildings for any also use electric service in farm buildings for any are adjacent to the customer's dwelling unit pririgation, commercial dairies, hatcheries, feed lots this schedule is not applicable to backup, breakdown hared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, at n	ominal voltages of 120 or 120/240 volts.
ssued July 31 2020 Month Day Year	
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HE STATE	CORPORATION	COMMISSION	OF KANSAS					
ERGY KANSA			H, INC., d/b/a/ EVERGY K	ANSAS CENTRAL	SCHEDU	JLE	RS	
	(Name of	Issuing Utility)		Replacin	g Schedule	RS	Sheet _	2
EVER	RGY KANSAS CE	NTRAL RATE A	REA	1	C			
	Territory to which so	chedule is applicab	le)	which w	as filed	Septemb	er 27, 2018A	ugust 6,
	or separate understandi e tariff as shown hereo				She	eet 2 of 6 Sh	neets	
		RESIDE	ENTIAL STANDA	RD SERVICE	<u> </u>			
		STAN	DARD ELECTRI	C SERVICE				
NET M	ONTHLY BILL							
BAS	SIC SERVICE F	EE	\$14.50					
EN	ERGY CHARGE							
	Winter Period -	Energy used ir	the billing montl	ns of October	through	May.		
	7. <u>3131</u>	<del>3512</del> ¢ per kWh	first 500 kWh next 400 kWh Vh additional kW					
	Summer Period	- Energy used	in the billing mo	nths of June t	hrough S	Septembe	er.	
	7. <u>3131</u>	3512¢ per kWh 3512¢ per kWh 1088¢ per kWh	next 400 kWh					
	Plus all applicat	ole adjustments	s and surcharges					
MINIMU	JM MONTHLY I	3ILL						
	Basic Service		minimum specif arges.	ied in the Ele	ectric Se	rvice Ag	reement,	plus a
		CON	SERVATION US	E SERVICE				
con	sumption is less	than or equal	of this summer p to 30 kWh for eac energy rates for t	ch of the billing	g months			
ssued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2021 Year					
By								
•	Darrin Ives, Vice P	resident						

чит стат	E CORPORATION	COMMISSION			Index	
	SAS CENTRAL, INC. & EV			ANSAS CENTRAL SCHED	ULE	RS
	(Name of	Issuing Utility)			D.G	g1 2
EVI	ERGY KANSAS CE	NTRAL RATE A	AREA	Replacing Schedul	e <u>RS</u>	Sheet3
	(Territory to which so 2019	chedule is applica	ble)	which was filed	Septemb	<del>oer 27, 2018</del> August 6,
	ent or separate understandi the tariff as shown hereon			Sh	eet 3 of 6 S	heets
		RESID	DENTIAL STANDA	ARD SERVICE		
me		nat month's us	sage and all subs	eds the 30 kWh usage equent energy usage		
	ustomer's averag eriod divided by th			nerein shall be the k\ period.	Wh used	during the billing
	<u>R</u> I	ESTRICTED I	PEAK MANAGEN	IENT ELECTRIC SER	VICE	
Ce efi av re	entral Rate Area a fective date of th vailable to new cu	and taking servise rate schedustomers. If a	vice under the Pealule. Restricted land existing custon	nly available to custor ak Management Electi Peak Management El mer stops taking serv te for service at a late	ric Servic ectric Se ice unde	e Rate prior to the rvice Rate is not
	ASIC SERVICE F	EE	\$16.50			
EI	NERGY CHARGE	<u> </u>	4.4 <u>3</u>	81623¢ per kWh		
DI	EMAND CHARGE	Ē	_	<u> </u>		
	Winter Period -	Demand set i \$2.13 per		ns of October through	Мау.	
	Summer Period	- Demand se \$6.91 per		nths of June through S	Septembe	er.
	Plus all applic	able adjustme	ents and surcharg	es.		
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	E CORPORATION C	COMMISSION	OF KANCAC		Index	
	AS CENTRAL, INC. & EVE	RGY KANSAS SOU	TH, INC., d/b/a/ EVERGY KAN	ISAS CENTRAL SO	CHEDULE	RS
		suing Utility)		Replacing Sci	hedule <u>RS</u>	Sheet4
EVE	RGY KANSAS CEN	TRAL RATE A	REA			
	(Territory to which sch	edule is applicat	ole)	which was fil	ed <u>Septem</u>	<del>ber 27, 2018</del> August 6,
	t or separate understanding he tariff as shown hereon	9			Sheet 4 of 6 S	Sheets
		RESID	ENTIAL STANDAR	D SERVICE		
MINIM	UM MONTHLY BI	I <u>LL</u>				
cha		olied in any r	minimum specified month that the cust arges.			
BILLIN	IG DEMAND					
Cus	stomer's average	kilowatt load	during the 30 minu	te period of ma	ximum use c	luring the month.
		RESTRICTE	D CONSERVATIO	N USE SERVIC	<u>E</u>	
Are sch con sub	ea taking service unedule. If customensumption exceedosequent energy u	under the Colers taking serviced in the color of the colo	ce is only available nservation Use Service under this Reston any summer bill billed at the rates or qualifies for Stand	vice rate prior to tricted Conserva ing month ther for the Standard	o the effective tion Use Ser on that month d Electric Ser	re date of this rate vice average daily o's usage, and a rvice portion of this
			mption as used he ays in the billing pe		e kWh used	l during the billing
NET M	IONTHLY BILL					
В	BASIC SERVICE F	EE	\$14.50			
Е	NERGY CHARGI	E	4.9 <u>385</u> <del>653</del> ¢ рег	· kWh		
Р	Plus all applicable	adjustments	and surcharges.			
		21	2020			
Issued	July Month	31 Day	Year			

IL CATALL COD					Index		
	PORATION CO			The action	T. D.	D.C.	
ERGY KANSAS CEN	(Name of Issuir		NC., d/b/a/ EVERGY KANSAS (	ENTRAL SCHEDU	ЛЕ	RS	
	(Ivanie of Issui	ng Othity)		Replacing Schedule	RS	Sheet	5
EVERGY K	KANSAS CENTR	RAL RATE ARE	A				
(Territo <u>2019</u>	ory to which sched	ule is applicable)		which was filed	September	<del>: 27, 2018</del> Aı	ugust 6,
o supplement or sepa all modify the tariff				She	eet 5 of 6 She	ets	
		RESIDEN	TIAL STANDARD S	<u>ERVICE</u>			
ADJUSTME	NTS AND SU	RCHARGES					
The	rates hereunde	er are subject	to adjustment as pro	vided in the follo	owing sche	edules:	
	<ol> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ene</li> </ol>		charge very Charge st Recovery Rider y Program Rider				
Plue	all applicable a	adjustments a	nd surcharges.				
		·					
	IS AND CONE	·					
	IS AND CONE  The initial to the right to additional	DITIONS  Term of service  Term require the  Charge, or sp	under this rate sche customer to execut pecial minimum and serve such customer	e an Electric Se or a longer ini	ervice Agr	eement v	vith ar
<u>DEFINITION</u>	The initial to the right to additional facilities are the Peak existing cure Service possible.	DITIONS  Term of services or require the charge, or spreading to see required to see Management stomers. If at	e under this rate sche customer to execut becial minimum and serve such customer Electric Service cor any time, an existing rate schedule, the	e an Electric Se or a longer ini nponent of this customer elects	ervice Agr tial term rate sched s the Stand	eement v when add dule is fro dard Resi	with ar ditiona ozen to dentia
DEFINITION 1.	The initial to the right to additional facilities are The Peak existing cure Service por Managements	erm of service or require the charge, or specific required to see the management of this cent Electric See the service of the	e under this rate sche customer to execut becial minimum and serve such customer Electric Service cor any time, an existing rate schedule, the	e an Electric Se or a longer ini nponent of this customer elects customer can	ervice Agr tial term rate sched s the Stand not then	eement v when add dule is fro dard Resi	with ar ditiona ozen to dentia
DEFINITION 1. 2.	The initial to the right to additional facilities are The Peak existing cun Service por Management A Customent a. It	erm of service require the charge, or specific required to see required to see the chargement stomers. If at cortion of this cent Electric See regenerator is	e under this rate sche customer to execut becial minimum and serve such customer Electric Service cor any time, an existing rate schedule, the	e an Electric Se or a longer ini nponent of this customer elects customer can tor of a Facility v	ervice Agr tial term v rate sched s the Stand not then which:	eement when addule is frodard Resiswitch to	vith ar ditiona ozen to dentia Peak
DEFINITION  1.  2.  3.	The initial to the right to additional facilities are The Peak existing cun Service por Management A Customent a. It	erm of service or require the charge, or specific required to see the required to see the charge of this cent electric See the Customers.	e under this rate sche customer to execut pecial minimum and serve such customer.  Electric Service cor any time, an existing rate schedule, the ervice.  Is the owner or operators of the premises owned, operators.	e an Electric Se or a longer ini nponent of this customer elects customer can tor of a Facility v	ervice Agr tial term v rate sched s the Stand not then which:	eement when addule is frodard Resiswitch to	vith ar ditiona ozen to dentia Peak

- a	goppo= : ====	GO. 5- 5-2:			Index	
	CORPORATION		I <b>OF KANSAS</b> JTH, INC., d/b/a/ EVERGY KANS	AS CENTRAL SCHEDU	II F	RS
COT KANSAS		Issuing Utility)	JIII, INC., WO'W EVERGI KAIN	——————————————————————————————————————	LL	K.S
	·	,		Replacing Schedule	RS	Sheet6
EVER	GY KANSAS CEN	NTRAL RATE A	AREA			
	erritory to which so	hedule is applica	ble)	which was filed	Septemb	<del>er 27, 2018</del> August 6,
	or separate understandin tariff as shown hereon			She	et 6 of 6 Sh	neets
		RESID	DENTIAL STANDARI	SERVICE		
	b.	Is intercon	nected and operates facilities;	in parallel phase an	d synchr	onization with the
	C.		d primarily to offset energy requirements;	-	ustomer-	Generator's own
	d.	Contains	a mechanism, app	oved by the Con		
			e unit and interrupts to nes in the event the l.	-		•
4		al motor units installation.	s shall not exceed fiv	e horsepower, unle	ss otherv	vise agreed upo
5	5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charge shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply Submetering by the customer of any portion of such service is prohibited.					
6	6. Service under this rate schedule is subject to Company's General Terms and Conditio presently on file with the State Corporation Commission of Kansas and any modificati subsequently approved.					
7	•		s rate schedule are naving jurisdiction.	subject to change	es made	by order of th
sued	July	31	2020			
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ective	January	1	2021_			
· · · <u></u>	Month	Day	Year			

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<b>THE STATE CORPORAT</b> EVERGY KANSAS CENTRAL, INC			JSAS CENTRAI	SCHEDU	ILE.	RS-DG
	me of Issuing Utility)	TH, INC., WO/AEVEROT KAI		SCHEDE	LE	KD-DO
	AS CENTRAL RATE	E AREA	Replacing	Schedule	RS-DG	She <u>et 1</u>
(Territory to w	nich schedule is applic	able)	which was	filed	August 6.	, 2019
No supplement or separate under shall modify the tariff as shown l				She	et 1 of 4 She	eets
	RESIDENTIAL S	TANDARD DISTRI	BUTED GEN	ERATIC	<u>on</u>	
<u>AVAILABLE</u>						
system to custor or adding gene	mers using electric ration under an ir	this rate schedule service for residen nterconnection agre , 2018 must take ser	tial purposes. ement conne	Any cus	tomer-ge Evergy l	nerator operating
<u>APPLICABLE</u>						
sleeping facilitie restricted to re household, hom for the maintena through a singl ordinary farm of However, this so feed mills or any	es, living facilities sidential electric are, detached gara ance or improveme meter under thouse providing that chedule is not apport of the commercial	rs that have dwelling and permanent p service used pringe on the same preent of customer's quals schedule may at such buildings ablicable for crop irrigal enterprise. This son, resale or shared	rovisions for acipally for do emise as custo uality of life. Salso use electore adjacent ation, comme chedule is not	sanitation sanitation omestic comer's here to the reial dai applical	on. This purpose nome, or po custome vice in facustomer ries, hatc	rate schedule is s in customer's place of dwelling ers in rural areas rm buildings for l's dwelling unit. heries, feed lots,
CHARACTER OF S	SERVICE					
Alternating curr	∍nt, 60 hertz, sing	gle phase, at nomina	al voltages of	120 or	120/240 v	volts.
Issued July Month	31 Day	2020 Year				
Effective January Month	1 <b>^</b> Day	2021 Year				
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ENTRAL	SCHEDULE	RS-DG	
Replacin	g Schedule RS-	DG She <u>et 2</u>	

EVERGY KANSAS CENTRAL RATE AREA

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL. INC. & EVERGY KANSAS SOUTH. INC., d/b/a EVERGY KANSAS CENTRAL

THE STATE CORPORATION COMMISSION OF KANSAS

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding

shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

#### RESIDENTIAL STANDARD DISTRIBUTED GENERATION

## **ELECTRIC SERVICE**

#### **NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.5480¢ per kWh

**DEMAND CHARGE** 

Winter Period - Demand set in the billing months of October through May. \$3.00 per kW

Summer Period - Demand set in the billing months of June through September. \$9.00 per kW

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

### **BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

## DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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	Month	A Day	Year
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		<b>N COMMISSION</b> EVERGY KANSAS SOI	N OF KANSAS UTH, INC., d/b/a EVERGY KA	NSAS CENTRAL	SCHEDUI	.E	RS-DG
	(Name o	of Issuing Utility)					
				Replacin	g Schedule_	RS-DG	She <u>et 3</u>
EVERGY	KANSAS	CENTRAL RATE	E AREA				
(Terri	tory to which	h schedule is applic	cable)	which wa	as filed	August 6,	2019
To supplement or sepa hall modify the tariff					Shee	t 3 of 4 Shee	ets
,							
	<u>RI</u>	ESIDENTIAL S	STANDARD DISTR	IBUTED GEN	NERATIO	<u>N</u>	
<u>ADJUSTME</u>	NTS AND	SURCHARGE	<u> </u>				
The	rates here	under are sub	ject to adjustment a	as provided ir	the follow	ving sche	dules:
	1.	Retail Fnerov	Cost Adjustment				
	2.	Property Tax S					
			Delivery Charge				
	4.		I Cost Recovery Ri	der			
	5.		nergy Program Rid				
	6.	<b>Energy Efficie</b>					
	7.	Tax Adjustme					
Plus	all applica	able adjustmen	its and surcharges.				
DEFINITION	IS AND C	ONDITIONS					
1.	The in	itial term of ser	vice under this rate	schedule sha	all be one	year. Cor	npany reserv
	the right to require the customer to execute an Electric Service Agreement						
		•	r special minimum I to serve such cus		onger initi	al term v	vhen additio
	raciiile	55 are required	to serve such cus	tomer.			
2.	A Cus	tomer-Generat	tor is the owner or	operator of a	facility wh	ich:	
	a.	Is located	on premises owne	ed, operated,	leased, o	r otherwis	e controlled
		the Custor	ner-Generator and	provides pow	er to a fac	ility locate	ed on that sai
		premise;					
	b.	Is intercon	nected and operate	es in parallel p	hase and	synchror	nization with t
		Company					
	C.		d primarily to offse		of the Cu	stomer-G	enerator's o
	_		energy requirement	•			
	d.		a mechanism, ap	•		•	
			e unit and interrupt		•		•
			nes in the event	that service	e to the	Custome	er-Generator
		interrupted	l				
	July Month	31 Day	2020 Year				
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	ORPORATION CO			NICAC CENTED AT COLLED	ULE RS-DG			
EVERUI KANSAS CI	(Name of Issu		ГН, INC., d/b/a EVERGY KA	NSAS CENTRAL SCHED	ULE			
EVERO	GY KANSAS CEN		AREA	Replacing Schedule	e RS-DG She <u>et 4</u>			
(Te	rritory to which sch	edule is applica	August 6, 2019					
	eparate understanding			Sheet 4 of 4 Sheets				
	RESI	DENTIAL ST	TANDARD DISTR	IBUTED GENERATION	<u>ON</u>			
3.	Individual prior to in:		shall not exceed t	ive horsepower, unle	ess otherwise agreed upon			
4.	presently		he State Corporati		eral Terms and Conditions ansas and any modification			
5.			rate schedule a aving jurisdiction.	re subject to change	es made by order of the			
Issued	July	31	2020_					
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Darrin Ives, Vice President

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	CORPORATION			NGAG CIENTED AL C	CHEDIII	. TC	DC DC
VERGY KANSA		Issuing Utility)	JTH, INC., d/b/a EVERGY KA	NSAS CENTRAL S	CHEDUI	LE	RS-DG
	(Name of	issuing Othity)		Replacing So	hedule_	RS-DG	She <u>et 1</u>
EVI	ERGY KANSAS C	ENTRAL RATE	E AREA				
	(Territory to which 2019	schedule is applic	cable)	which was fi	led	September :	28, 2018August 6,
	or separate understanding tariff as shown hereon				Shee	et 1 of 4 Sheet	s
	<u>RE</u>	SIDENTIAL S	STANDARD DISTR	BUTED GENER	RATIO	<u>N</u>	
AVAILA	\BLE						
syst or a	tem to customers adding generation	s using electrion under an i	r this rate schedule c service for resider nterconnection agre , 2018 must take se	itial purposes. Al eement connecti	ny cus	tomer-gene Evergy Ka	erator operating
<u>APPLIC</u>	<u>CABLE</u>						
slee rest hou for t thro ordi Hov feed star	eping facilities, tricted to reside isehold, home, of the maintenance ough a single minary farm use wever, this scheed mills or any other	living facilities ential electric detached gara e or improvem neter under the providing that dule is not apparental, short terr	rs that have dwelling and permanent page on the same properties of customer's quality schedule may at such buildings all enterprise. This sam, resale or shared	provisions for sancipally for domermise as custon uality of life. Selealso use electricare adjacent to pation, commerciphedule is not approved.	anitationesticher's her's her's her's here to be considered to be consider	on. This ra purposes ome, or pla customer ice in farm customer's ries, hatche	te schedule is in customer's ace of dwelling in rural areas in buildings for dwelling unit. eries, feed lots,
			gle phase, at nomin	al voltages of 1°	20 or 1	20/240 vo	lte
Alle	anating current,	oo nertz, siriç	gie priase, at nomin	ar voltages or 12	20 01 1	20/240 VO	115.
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., $\ensuremath{\text{d}}\xspace/\ensuremath{\text{b}}\xspace/\ensuremath{\text{a}}\xspace$ EVERGY KANSAS SOUTH, INC., $\ensuremath{\text{d}}\xspace/\ensuremath{\text{b}}\xspace/\ensuremath{\text{b}}\xspace$	Y KANSAS CENTRAL SCHEDULE RS-DG
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS-DG Sheet 2
(Territory to which schedule is applicable)  2019	which was filed <u>September 28, 2018 August 6,</u>
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 2 of 4 Sheets

# RESIDENTIAL STANDARD DISTRIBUTED GENERATION

## **ELECTRIC SERVICE**

### **NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.54805840¢ per kWh

**DEMAND CHARGE** 

Winter Period - Demand set in the billing months of October through May. \$3.00 per kW

Summer Period - Demand set in the billing months of June through September. \$9.00 per kW

Plus all applicable adjustments and surcharges.

## MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

## **BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

# **DETERMINATION OF PEAK BILLING PERIOD**

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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THE STAT	E CORPORATION (	COMMISSION C	OF KANSAS			
EVERGY KAN	SAS CENTRAL, INC. & EVE		H, INC., d/b/a EVERGY KA	NSAS CENTRAL SO	CHEDULE	RS-DG
	(Name of Is	suing Utility)		Panlacing Sch	nedule <u>RS-DG</u>	She <u>et 3</u>
EV	VERGY KANSAS CE	NTRAL RATE A	AREA	Replacing Sci	ledule <u>RS-DO</u>	Sne <u>et 3</u>
	(Territory to which so 2019	hedule is applicab	ble)	which was file	ed <u>Septembe</u>	<del>er 28, 2018</del> August 6,
	nt or separate understanding the tariff as shown hereon	3			Sheet 3 of 4 She	eets
	RES	IDENTIAL ST	ANDARD DISTRI	BUTED GENER	ATION	
<u>ADJU</u>	STMENTS AND S	<u>URCHARGES</u>	<u>S</u>			
	The rates hereun	der are subje	ct to adjustment a	s provided in the	following sch	edules:
	2. Pr 3. Tr 4. Er 5. Re 6. Er	operty Tax Suransmission Denvironmental C	elivery Charge Cost Recovery Rid rgy Program Ride cy Rider			
	Plus all applicabl	e adjustments	and surcharges.			
<u>DEFIN</u>	NITIONS AND CO	<u>NDITIONS</u>				
	the right additiona	to require the	ce under this rate e customer to ex special minimum o serve such cust	ecute an Electri and or a longe	ic Service Agr	eement with an
	2. A Custor	ner-Generato	r is the owner or o	perator of a faci	lity which:	
	a.		n premises owner er-Generator and p	•		-
	b.	Company fa			·	
	C.		primarily to offse		he Customer-0	Generator's own
	d.		ergy requirements mechanism, ap	•	Company the	at automatically
	u.	disables the	unit and interrupts s in the event	s the flow of elect	tricity back onto	o the Company's
Issued		31	2020			
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	CORPORATION		<b>OF KANSAS</b>  TH, INC., d/b/a EVERGY KAN	SAS CENTRAL SCHE	EDULE_	RS-DG		
EKUI KANSA		f Issuing Utility)	TH, INC., WU/A EVERGT KAIN	SAS CENTRAL SCIIL	DOLE	K5-DO		
F1 /1			. ADEA	Replacing Sched	ule <u>RS-DG</u>	She <u>et 4</u>		
EVI	ERGY KANSAS (	CENTRAL RATE	E AREA					
	(Territory to which 2019	schedule is applic	able)	which was filed	September	<del>28, 2018</del> August 6,		
	or separate understand the tariff as shown hereo				Sheet 4 of 4 Shee	ets		
	RE	SIDENTIAL S	TANDARD DISTRII	BUTED GENERAT	<u> TION</u>			
		interrupted	l.					
		ual motor units installation.	s shall not exceed fi	ve horsepower, ur	less otherwi	se agreed upon		
	presen	Service under this rate schedule is subject to Company's General Terms and Condition presently on file with the State Corporation Commission of Kansas and any modificat subsequently approved.						
			s rate schedule are	e subject to chan	iges made b	y order of the		
	· ·							
1	<b>y</b> 1	21	2020					
ssued	July Month	31 Day	<u>2020</u> Year					
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THE STATE CORPORATION COM				
VERGY KANSAS CENTRAL, INC., & EVERGY		RGY KANSAS CENTRAL	SCHEDULE_	RTESC
(Nam	e of Issuing Utility)	Replacing	ScheduleR	RTESC Sheet 1
EVERGY KANSAS SOUTI	H RATE AREA			
(Territory to which schedule	e is applicable)	which was	s filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1	of 3 Sheets
RESTRICTED	TOTAL ELECTRIC - S	CHOOL AND CHU	JRCH SEF	RVICE
<u>AVAILABILE</u>				
Restricted Total Electri this rate schedule prior	c-School and Church Ser January 21, 2009.	vice is only availabl	e to custom	ners taking service under
	Company's service area cup, breakdown, standby			
NET MONTHLY BILL				
ENERGY CHARGE				
	Energy used during billi per kWh for all kWh	ng months of Octo	ber througl	h May
	- Energy used during bit per kWh for all kWh	lling months of Jur	ne through	September
Plus all applicable ad	ustments and surcharge	es.		
MINIMUM MONTHLY BILL				
The greater of \$858.0 all applicable adjustm	0 per year or the miniments and surcharges.	um specified in the	Electric S	ervice Agreement, plus
Issued July 3	1 2020			
	Pay Year			
Effective January 1	2021			
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THE STATE CO	ADDOD A TION	COMMISSIO			Ind	ex	
				RGY KANSAS CENTRAI	SCHEDULI	E	RTESC
	Y KANSAS S	(Name of Issuing	Utility)		-		Sheet 2
(Territo	ory to which sch	nedule is application	able)	which	was filed	Octob	per 8, 2019
No supplement or se shall modify the tark	eparate understand iff as shown hereo	ing n.			Sheet	2 of 3 She	eets
	RESTRIC	TED TOTA	L ELECTRIC - S	SCHOOL AND C	HURCH SE	RVICE	
ADJUSTME	NTS AND S	<u>JRCHARGE</u>	<u>S</u>				
The i	rates hereun	der are subj	ect to adjustme	nt as provided in	the followin	g sched	lules:
	2. Pr 3. Tr 4. Er 5. Re 6. Er	operty Tax S ansmission ovironmental	Delivery Charge Cost Recovery ergy Program F ncy Rider	e Rider			
Plus	all applicable	e adjustmen	ts and surcharg	jes.			
DEFINITION	IS AND CON	<u>IDITIONS</u>					
1.	operated either by	by the State charitable o	of Kansas or perganizations cha	olitical subdivisio	ns thereof, one laws of the	or opera e State	and which are ted not-for-profit of Kansas or by is organizations.
2.	shall be s	upplied to a	qualifying faci	60 hertz, at the st lity at a single loufficient capacity	ocation at po		oltage available, the Company's
3.	the right additional	to require to charge, or s	he customer to	o execute an E n and/or a longer	lectric Servi	ice Agre	mpany reserves eement with an Iditional facilities
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THE STATE	CORPORATIO	N COMMISSIO	N OF KANSAS			
EVERGY KANSA	AS CENTRAL, INC., &		OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE <u>RTE</u>	SC
		(Name of Issuing	Utility)	Replacing Schedu	ile RTESC Si	heet3
EVE	ERGY KANSAS S	SOUTH RATE A	AREA	Replacing Schede	SICSI	<u> </u>
(Те	erritory to which so	chedule is applica	ble)	which was filed _	October 8, 2	2019
No supplement shall modify the	or separate understan e tariff as shown here	ding on.		S	sheet 3 of 3 Sheets	
	RESTRIC	CTED TOTAL	. ELECTRIC – SCH	OOL AND CHURCH	I SERVICE	
4.	source of space he	fenergy used	for space heating a ent shall be permar	ect to the condition and water heating pu nently installed and r	rposes. Custom	er's electric
5.	operated including	by the scho add-on heat	ool or church and pumps. Service	uarters or church off heated by electric under this rate sche ated by qualifying or	space heating dule is not avail	equipment,
6.	Company	y presently or		ject to the General Corporation Commisoved.		
7.		ions of this ra having jurisd		pject to changes mad	de by order of the	e regulatory
			2026			
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HE STATE CORPORATION COMMISSION OF KANSAS 'ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	
(Name of Issuing Utility)	/EROT KANSAS CENTRAL SCHEDULE KTESC
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule RTESC Sheet 1
(Territory to which schedule is applicable) 2019	which was filed8, 2017October 8,
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC -	SCHOOL AND CHURCH SERVICE
<u>AVAILABILE</u>	
Restricted Total Electric-School and Church S this rate schedule prior January 21, 2009.	service is only available to customers taking service unde
	ea to qualifying schools and churches. This schedule by, supplemental, short term, resale or shared electr
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used during bi 5. <u>2950</u> 3214¢ per kWh for all k	
Summer Period - Energy used during 6. <u>4344</u> 4665¢ per kWh for all k	billing months of June through September
Plus all applicable adjustments and surchar	rges.
MINIMUM MONTHLY BILL	
	mum specified in the Electric Service Agreement, plu
ssued <u>July 31 2020</u>	
ssued July 31 2020 Month Day Year	

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			ON OF KANSAS				
ERGY KANSAS (	CENTRAL, INC.,		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	DULE	RTESC	
		(Name of Issuing	g Utility)	Replacing Schedu	le RTESC	Sheet	2
EVER	GY KANSAS	S SOUTH RATE	AREA	riopmonig zonous	<u> </u>	5.1.000	_
(Terri <u>2019</u>	itory to which	schedule is applic	cable)	which was filed _	June	<del>8, 2017</del> Octob	per 8,
o supplement or all modify the ta	separate unders ariff as shown h	tanding ereon.		S	heet 2 of 3 Sh	eets	
	REST	RICTED TOTA	L ELECTRIC - SCH	IOOL AND CHURCH	<u>SERVICE</u>		
<u>ADJUSTME</u>	ENTS AND	SURCHARG	<u>ES</u>				
The	rates here	under are sub	iect to adjustment a	s provided in the follo	wing sche	dulas.	
1110			joor to adjustificite a	o providod in tilo iolio	g 501100		
	1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta	Delivery Charge Il Cost Recovery Ric nergy Program Ride ency Rider				
		•	nts and surcharges.				
<u>DEFINITIO</u>	NS AND C	ONDITIONS					
1.	operate either b	ed by the State by charitable o	e of Kansas or polition organizations charte	fering instruction to cal subdivisions there- red under the laws or d operated by recogni	of, or opera f the State	ated not-fo of Kansas	r-prof s or b
2.	shall b	e supplied to		ertz, at the standard pat a single location a sient capacity.			
3.	the rig	ht to require nal charge, or	the customer to ex	schedule shall be on xecute an Electric S d/or a longer initial te	ervice Agr	eement w	<i>i</i> ith a
ssued	July	31	2020				
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			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	DIII E	RTESC		
	AS CENTRAL, INC.,	(Name of Issuing		KANDAD CENTRAL DETIE.	DOLL	KILSC		
EVI	ERGY KANSAS	S SOUTH RATE	AREA	Replacing Schedu	ıle <u>RTESC</u>	Sheet3		
(T 20	-	schedule is applic	able)	which was filed _	June 8	3, 2017October 8,		
No supplement shall modify the	t or separate underst he tariff as shown he	anding ereon.		S	sheet 3 of 3 She	ets		
4	. Service source space h	under this ra	ate schedule is sub d for space heating nent shall be perma	HOOL AND CHURCH bject to the condition and water heating pu anently installed and re	that electrion	stomer's electric		
5	operate includin							
6	Compa	ny presently o		bject to the General e Corporation Commis roved.				
7		risions of this r ry having juriso		ubject to changes mad	de by order (	of the regulatory		
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		MMTGGTON C			Iı	ndex		
	RPORATION CO NTRAL, INC., & EVERG			GY KANSAS CEN	TRAL SCHEDU	LE	SAL	
		of Issuing Utilit						
EVERG'	Y KANSAS CENT	TRAL RATE A	AREA	Re	placing Schedule_	<u>Initial</u>	Sheet_	_1
	ory to which schedu			wh	nich was filed	Octob	er 8, 2019	
o supplement or separate understanding all modify the tariff as shown hereon.						et 1 of 6 She		
		SEC	CURITY ARE	A LIGHTING	3			
AVAILABLE	=				_			
Elec	<del>-</del> ctric service is a ities.	vailable und	der this sched	lule at points	s on the Comp	any's exi	isting dist	ributio
<u>APPLICABI</u>	<u>LE</u>							
the ( is no serv	licable to individe Company's Street applicable to be since.	eet Lighting backup, brea	rate schedule kdown, standb	or its Recre	eational Lightir	ng Servic	e. This s	chedu
EQUIPME	INI AND SERV	ICE FROVI	<u>DED</u>					
	Company wil ipment except a						ed as s	tandaı
1.	provided fo Company's	r in this ra sole discreti vood poles.	te schedule. ion, supported Filament lan	The fixtured by brackets	ninally rated a res may be o s not to exceed ilable only und	pen or I four fee	enclosed t in length	at th
2.	maximum o a transform without utili access, ter	f 165 feet of er if require ty easemen rain, or so he increme	f circuit to proged. Company ts or areas i il conditions; ntal cost abo	vide service y may restr in which ins alternative ove the ave	e not to excee at a custome ict installation stallation woul ly, the custor erage cost for	r designa s of new d increa mer may a stand	ated locat v poles in se costs v reimbu dard inst	iion ar n area due t rse th allatio

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	ATION COMMISSION		MCAC GENTEDAL COLL	EDIJI E	CAI	
RGY KANSAS CENTRAL, II	NC., & EVERGY KANSAS SOU (Name of Issuing Util		NSAS CENTRAL SCH	EDULE	SAL	
	· ·		Replacing Sche	dule <u>Initial</u>	Sheet_	2
	SAS CENTRAL RATE					
<u>*</u>	hich schedule is applicab	le)	which was filed	Octo	ber 8, 2019	
supplement or separate und ll modify the tariff as show	lerstanding n hereon.			Sheet 2 of 6 Sh	ieets	
	<u>S</u>	ECURITY AREA LIC	<u>GHTING</u>			
no instance in ins	e Company, at its of instandard lamps, potallation is one which its one or more so any new nonstandard extension. In a stallation consisting andard extension. In a stallation in aid of conference between the stomer requests to ference and permite a stallments at an interestallments at an interestallments at an interestall on the stallation of the stallation in a stallation is one which is a stallation in a stallation is a stallation in a stallation is a stallation in a stallation in a stallation in a stallation is a stallation in	poles or other items on includes one or retandard units. On ard installation shall of a standard fix When the cost of installation, custome onstruction, prior to be standard and no finance the cost that such contributes rate of twelve present the cost of twelve present includes the cost of twelve present includes and the cost of the cos	s to meet a customore nonstandard and after April 1, 2 I be limited to the ture of similar we such new installater shall pay the othe start of constandard instal difference, Compution be paid in percent (12%) per	mer's need, units. It may 2000, Composition installed continged and entire cost cruction. How lation exceed pany shall twelve (12) annum.	A nonsing, however, if applications the cost of a single	tandar er, als estmer tandar able) t of the e, as he cos nonth
		LED Lightin	a			
	Class A <sub>Low</sub> A <sub>High</sub> B C D	Surface Lu 4,200 - 4 6,100 - 7 8,600 - 10 11,000 - 1 22,000 - 2 31,000 +	<u>imens</u> ,800 ,300 ,200 9,900	Per Inst \$11 \$18 \$19 \$42 \$44 \$44	.95 .13 .14 .17 .69	
sued July Month  fective January Month	31 Day  1 Pay	2020 Year 2021 Year				

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THE STAT	E CORPORAT	TON COMMISS	SION OF KANSA	S			
EVERGY KANS	SAS CENTRAL, INC		AS SOUTH, INC., d.b.a. l	EVERGY KANSAS	CENTRAL SCHI	EDULE	SAL
		(Name of Issuir	ng Utility)		Replacing Sched	lule Initial	Sheet3
EV	ERGY KANS	AS CENTRAL F	RATE AREA				
(	Territory to whi	ch schedule is app	olicable)		which was filed	October	8, 2019
No supplement shall modify to	nt or separate under the tariff as shown	standing hereon.				Sheet 3 of 6 Sheet	:s
			SECURITY A	AREA LIGHT	<u>ING</u>		
			ollowing shall no eplace these in				
			High Pressur	e Sodium La	amps		
		<u>Lumen</u> 5,700 14,500 14,500 45,000	Wattage 70 150 150 400 400	Type Space Space Flood Space Flood	Fixture <u>KWh</u> 56 115 115 288 288	Standard <u>Price</u> \$11.91 \$17.91 \$18.94 \$41.65 \$44.72	
			Motal H	olido Lamps			
		13,500 24,000	250 400	alide Lamps Flood Flood	182 288	\$33.76 \$46.13	
			ollowing shall race these instal				
			Mercury \	√apor Lamps	<u>s</u>		
		<u>Lumen</u> 7,000 20,000 20,000 52,000 59,000	Wattage 175 400 400 1000 1000	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 128 288 288 697 697	Standard	
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		ATION COMMISSIO		IZANICA C CENTEDAT COLLEC	NII E CAI
EVERGI KAN	NSAS CENTRAL, I	(Name of Issuing U	GOUTH, INC., d.b.a. EVERGY  Itility)	KANSAS CENTRAL SCHED	DULESAL
F		-	•	Replacing Schedul	e Initial Sheet 4
		ISAS CENTRAL RA		which was filed	Oatobox 9, 2010
	<u> </u>	which schedule is applic	able)	which was filed	· · · · · · · · · · · · · · · · · · ·
shall modify	ent or separate un the tariff as show	wn hereon.		Sh	neet 4 of 6 Sheets
		<u> </u>	SECURITY AREA	<u>LIGHTING</u>	
	Filament	Lamps are availab	le only under agre	ements dated on or be	efore March 1, 1968.
		Filament Lamps 4000 lumens (	300W)	<u>Per Lamp</u> \$14.32	
		Fluorescent Lam 6900 lumens (11		<u>Per Lamp</u> \$13.57	
	ce		attage in excess of		or less per unit, plus 2.75 The minimum bill for this
	C. Th	ne monthly charge	per standard exter	nsion shall be \$3.50.	
	PI	us all applicable a	djustments and su	charges.	
ADJU	<u>JSTMENTS</u>	AND SURCHARG	<u>SES</u>		
	The rates	hereunder are su	bject to adjustment	as provided in the foll	owing schedules:
	1. 2. 3. 4. 5.	Property Tax Transmission Environmenta	Delivery Charge Il Cost Recovery R nergy Program Rid		
	Plus all a	oplicable adjustme	ents and surcharge	S.	
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	PORATION COMMISSION OF KA RAL, INC., & EVERGY KANSAS SOUTH, INC.,		SCHEDUL	Æ	SAL	
	(Name of Issuing Utility)					
EVERGY	KANSAS CENTRAL RATE AREA	Replacin	g Schedule_	Initial	Sheet_	5
(Territory	y to which schedule is applicable)	which wa	as filed	Octobe	er 8, 2019	
supplement or separ ll modify the tariff a	rate understanding as shown hereon.		Sheet	5 of 6 She	ets	
	SECHDI:	TV ADEA LICHTING				
	SECURI	<u>ry area lighting</u>				
DEFINITION	S AND CONDITIONS					
1.	Standard fixtures available Company on the basis of availability, general customer	their quality, capital an	nd mainter			
2.	All nonstandard installations under no obligation to mainta					
3.	Company shall replace non-lin addition, Company may ordinary burnout, at Compacustomer the incremental cost due to breakage for any reasons of replacement.	order and replace lamps ny's sole discretion; how t of the nonstandard lamp	s for nons wever, Co p upon rep	standard mpany r blacemen	fixtures may cha nt. Repla	due to rge the cemer
4.	Lamps shall be operated approximately one-half hour 4,000 burning hours per year	after sunset to one-half h				
5.	The customer shall assume inoperative.	responsibility for notifyin	ng the Con	npany w	hen fixtu	ires are
6.	The customer shall provid easements needed to provid by the Company, inform the the customer owned underg marking, flagging, or other acmay include utilities such as cable television. The tolerand dimensions in all horizontal of	e service under this school Company or Company's round facilities in the are ceptable methods. Custo sewers, septic systems, it ce zone is defined as the a	edule. Cu contractor ea reques comer own irrigation s area withir	ustomer s of the to ited by the ed under systems, n 24 inche	shall, if rollerance the Comp ground f water lin	equired zone of pany by acilities es, and

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			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE SAL
		(Name of Issuing U		_	ng Schedule <u>Initial</u> Sheet 6
		CENTRAL RA			
		chedule is applic	cable)	which wa	as filed October 8, 2019
supplement or so all modify the tar	eparate understan iff as shown here	on.			Sheet 6 of 6 Sheets
			SECURITY AREA	<u>LIGHTING</u>	
7.	notice such fix of life i	to the custor xture or its op n the immed	ner, any fixture pro peration could caus	ovided for here e an unsatisfac	rom service upon two days writtein if, in the Company's judgme ctory condition affecting the quar could be in violation of any lo
8.	March and aft lamps	1, 1968. Nev er June 4, 2	v installations of Me 002. The decision type shall be Cor	ercury Vapor la to repair or re	der agreements dated on or befo amps will no longer be available eplace Filament or Mercury Vap n but is typically only done und
9.	lighting ampere electric	units. A mes, shall be in consuming o	aximum of fourteenstalled in accorda	n lights per ci	vide and maintain the circuit a ircuit, total load not to exceed pany service standards. No oth circuit. Company shall supply a
10.	Service	under this s	chedule shall be fo	r the following	minimum terms:
	B. Sta	ndard extens	s – one year term. ions – three year to		ent with an additional charge,
					tions not contemplated herein.
11.	presen	tly on file with			ny's General Rules and Regulation of the state of Kansas and a
12.	•	risions of this ty having juri		ubject to chang	ges made by order of the regulate
ssued	July	31	2020		
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	<b>E CORPORATIO</b> SAS CENTRAL, INC., &		ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE	SAL	
		(Name of Issuing U	Utility)				
EV	ERGY KANSAS	CENTRAL RA	TE AREA	Replacing Schedul	e Initial	Sheet_	1
(	Territory to which	schedule is applic	cable)	which was filed _	Octob	er 8, 2019	
o supplemer all modify t	nt or separate understa he tariff as shown her	nding eon.		Sł	neet 1 of 6 She	eets	
			SECURITY AREA	<u>LIGHTING</u>			
<u>AVAIL</u>	<u>ABLE</u>						
	Electric service facilities.	e is available	under this schedul	e at points on the Com	ıpany's exi	sting dist	ributio
<u>APPLI</u>	<u>CABLE</u>						
	the Company	s Street Light	ing rate schedule o	dusk to dawn lighting or its Recreational Ligh , supplemental, short te	ting Service	e. This s	chedul
<u>EQU</u>	IPMENT AND	SERVICE PR	OVIDED				
				e the following items ons and Conditions sec		ed as st	andar
	provide Compa to exis	ed for in this any's sole disc	rate schedule. cretion, supported b les. Filament lamp	lamps nominally rated The fixtures may be by brackets not to exce os are available only u	open or o	enclosed t in length	at th
	maxim a tran withou access Compa Securi	num of 165 feetsformer if receit utility easers, terrain, or any the increty Area Light	et of circuit to provi quired. Company ments or areas in soil conditions; a emental cost abov	wood pole not to exce de service at a custom may restrict installatio which installation wo alternatively, the cust e the average cost f from underground dis	er designa ons of new uld increas omer may or a stand	ated location poles in se costs reimburdard installated	on an area due tesse the second
ssued	July	31	2020				
	Month	Day	Year				
ffective _		1	2021				
	Month	Day	Year				

				Index		
E STATE CORPORAT			AS CENTRAL SCHEDI	пЕ	SAL	
KGT KANSAS CENTRAL, INC	(Name of Issuing Utili	ГН, INC., d.b.a. EVERGY KANSA	SCHEDO	)LE	SAL	
	· ·		Replacing Schedule	Initial	Sheet	2
	AS CENTRAL RATE					
<u>*</u>	ich schedule is applicable	e) 	which was filed	Octobe	r 8, 2019	
supplement or separate unde ll modify the tariff as shown	hereon.		She	eet 2 of 6 Shee	ets	
	<u>SE</u>	CURITY AREA LIGH	<u>ITING</u>			
non insta incluin a insta star equicon differences differences insta next star equicon differences differences insta next star equicon differences differences insta next star equicon differences differences expenses and the star expenses	standard lamps, po- allation is one which ude one or more st ny new nonstanda allation consisting indard extension. We ivalent standard in tribution in aid of contence between the tomer requests to be rence and permit allments at an inter	ption and upon custoples or other items to include one or more andard units. On an ard installation shall be of a standard fixture. When the cost of substallation, customer onstruction, prior to the standard and non finance the cost of that such contributes trate of twelve per andard fixture on an area.	o meet a custome ore nonstandard und after April 1, 200 pe limited to the ingre of similar wattach new installation shall pay the engestandard installation ifference, Compartion be paid in two cent (12%) per an	er's need.  its. It may  its. It may  its. It may  its. Compa  stalled cost  age and (  n exceeds  tire cost of  tion. How  on exceed  ny shall find  velve (12)  num.	A nonst y, however ny's invest of a state if applicate the cost difference vever, if the ls \$120.0 nance the equal n	andar er, als estmer andar able) of the e, as he cos nonthl
, , , , , , , , , , , , , , , , , , , ,	on and go per or	LED Lighting	onomig clamas. u			
	Class A <sub>Low</sub> A <sub>High</sub> B C D	Surface Lum 4,200 - 4,8 6,100 - 7,3 8,600 - 10,2 11,000 - 19, 22,000 - 28, 31,000 +	00 00 00 900	Per Insta \$1 <u>1.9</u> \$18. <u>1</u> \$19. <u>1</u> \$42. <u>1</u> \$44. <u>6</u> \$44. <u>6</u>	52.05 326 427 741 93	
sued July Month	31 Day	2020 Year				
ffective <u>January</u> Month	1 Day	2021 Year				

I's Calla Vallata A A z 19194 z 19	ATION COMMI	CION OF IZANICA	C		Index	
<b>E STATE CORPOR</b> RGY KANSAS CENTRAL, 1				CENTRAL SCH	EDULE	SAL
	(Name of Issu					
EVERGY KAN	NSAS CENTRAL	RATE AREA		Replacing Sche	dule <u>Initial</u>	Sheet3_
(Territory to w	vhich schedule is ap	pplicable)		which was filed	October	8, 2019
supplement or separate ur ll modify the tariff as sho	nderstanding wn hereon.				Sheet 3 of 6 Sheet	ts
		SECURITY A		INIC		
		SECURITY F	KEA LIGHTI	<u>IING</u>		
		following shall ne replace these in				
		High Pressur	e Sodium Laı	mps		
	Lumon	\Matta = a	Tuna	Fixture	Standard	
	<u>Lumen</u> 5,700	<u>Wattage</u> 70	<u>Type</u> Space	<u>KWh</u> 56	<u>Price</u> \$11.916	
	14,500	150	Space	115	\$17.9 <u>1</u> <del>0</del> \$17.91 <del>9</del>	
	14,500	150	Flood	115	\$1 <u>8.94</u> 9.02	
	45,000	400	Space	288	\$41.65 <del>83</del>	
	45,000	400	Flood	288	\$44. <u>72</u> 92	
		Metal Ha	alide Lamps			
	13,500	250	Flood	182	\$33. <u>76</u> 91	
		400			A	
	24,000	400	Flood	288	\$46. <u>1</u> 3 <del>3</del>	
	allations of the	following shall r	no longer be	available on	and after June	
	allations of the		no longer be	available on	and after June	
	allations of the	following shall r ace these instal	no longer be	available on a nother type s	and after June	
	allations of the to repair or repl	following shall r ace these instal <u>Mercury \</u>	no longer be a lations with a Vapor Lamps	available on a nother type s E Fixture	and after June hall be Compa Standard	
	allations of the to repair or repl	following shall r ace these instal <u>Mercury \</u> <u>Wattage</u>	no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u>	available on a nother type s Fixture <u>kWh</u>	and after June hall be Compa Standard <u>Price</u>	
	allations of the to repair or repl  Lumen 7,000	following shall r ace these instal <u>Mercury v</u> <u>Wattage</u> 175	no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u> Space	available on a nother type s E Fixture <u>kWh</u> 128	and after June hall be Compa Standard Price \$10.248	
	allations of the to repair or repl	following shall r ace these instal <u>Mercury \</u> <u>Wattage</u>	no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u>	available on a nother type s Fixture <u>kWh</u> 128 288	and after June hall be Compa Standard Price \$10.248 \$18.7583	
	allations of the to repair or repl  Lumen 7,000 20,000	following shall race these instal  Mercury V  Wattage  175  400	no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u> Space Space	available on a nother type s E Fixture <u>kWh</u> 128	and after June hall be Compa Standard Price \$10.248	
	Lumen 7,000 20,000	following shall race these instal  Mercury V  Wattage  175  400  400	no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u> Space Space Flood	available on a nother type s Fixture <u>kWh</u> 128 288 288	and after June hall be Compa Standard Price \$10.248 \$18.7583 \$24.4455	
	Lumen 7,000 20,000 52,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
	Lumen 7,000 20,000 52,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
	Lumen 7,000 20,000 52,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
	Lumen 7,000 20,000 52,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
decision t	Lumen 7,000 20,000 20,000 52,000 59,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
	Lumen 7,000 20,000 20,000 52,000 59,000	following shall race these instal  Mercury V  Wattage  175  400  400  1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	
decision t	Lumen 7,000 20,000 20,000 52,000 59,000	following shall race these instal  Mercury V  Wattage 175 400 400 1000 1000	lations with a vapor Lamps  Type Space Space Flood Space	available on a nother type s Fixture <u>kWh</u> 128 288 288 697	and after June shall be Compa Standard <u>Price</u> \$10.248 \$18. <u>75</u> 83 \$24.4455 \$35.2743	

	STATE CORPORATION COMMISSION OF KANSAS			Index		
VERGY KANSAS (	CENTRAL, INC., &	(Name of Issuing	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUL	.ESAL	
		_	•	Replacing Schedule_	Initial Sheet 4	
		CENTRAL RA				
		schedule is appli	cable)	which was filed	October 8, 2019	
No supplement or shall modify the ta	ariff as shown her	eon.		Shee	t 4 of 6 Sheets	
			SECURITY AREA	<u> IGHTING</u>		
Fil	lament Lam	ps are availa	ble only under agree	ements dated on or befo	re March 1, 1968.	
		ament Lamps 00 lumens		<u>Per Lamp</u> \$14.3 <u>2</u> 8		
		uorescent Lar 00 lumens (1		<u>Per Lamp</u> \$13. <u>57</u> 63		
В.	cents	le Lighting U per watt for v e is \$14.40 pe	wattage in excess of	oer unit for 100 watts on f 100 watts per unit.	r less per unit, plus 2.75 The minimum bill for this	
C.	. The m	onthly charge	e per standard exter	sion shall be \$3.50.		
	Plus a	Il applicable a	adjustments and sur	charges.		
ADJUSTN	MENTS ANI	SURCHAR	<u>GES</u>			
Th	ne rates her	eunder are si	ubject to adjustment	as provided in the follow	ving schedules:	
	2. 3. 4.	Property Tax Transmission Environment	n Delivery Charge al Cost Recovery R Energy Program Rid			
Pl	us all applic	able adjustm	ents and surcharge:	S.		
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 Day	2021 Year			

STATE C	ORPORATIO	N COMMISSIC	N OF KANSAS			dex		
GY KANSAS (	CENTRAL, INC., &	EVERGY KANSAS S	OUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDUI	.E	SAL	
		(Name of Issuing U	Jtility)	Panlacine	g Schedule_	Initial	Sheet	5
EVER	GY KANSAS	CENTRAL RA	ΓE AREA	Kepiacing	s Schedule_	Illitiai	Silect_	
(Ter	ritory to which s	schedule is applic	able)	which wa	s filed	Octobe	er 8, 2019	
applement or modify the ta	separate understar ariff as shown here	nding eon.			Shee	t 5 of 6 She	ets	
		<u>;</u>	SECURITY AREA	LIGHTING				
DEFINITI	IONS AND C	ONDITIONS						
1.	Compa	any on the b	available for instances of their quacustomer accepta	ality, capital and	d mainte			,
2.			allations will be ind to maintain an inve					
3.	In add ordinal custon due to	ition, Compar y burnout, at ner the increm	ace non-LED lamp ny may order and Company's sole ental cost of the no any reason may be	d replace lamps discretion; how onstandard lamp	for non- vever, Co upon rep	standard ompany olacemer	fixtures may cha nt. Repla	due arge t aceme
4.	approx		perated by a phalf hour after suns per year.					
5.	The cuinopera		assume responsi	bility for notifying	g the Cor	mpany w	hen fixtu	ıres a
6.	easem by the the cu markin may in cable t	ents needed Company, inf stomer owned g, flagging, or clude utilities elevision. The	Il provide or secto provide service orm the Company dunderground factother acceptable such as sewers, setolerance zone is rizontal directions	e under this sche or Company's or cilities in the are methods. Custo septic systems, in a defined as the a	edule. Co contractor ea reques omer own rrigation s area within	ustomer of the to sted by the ed under systems, on 24 inch	shall, if rolerance he Compround for water lin	require zone pany l facilitie nes, ar
uod.	July	21	2020					
ied	July Month	31 Day	Year					
	_		_					
ective	January Month	1 Day	2021 Year					

Darrin Ives, Vice President

Ву\_

STATE CO	RPORATION COMMIS	SSION OF KANSAS	Index			
		SAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	LESAL		
	(Name of Issu	uing Utility)				
EVERG	Y KANSAS CENTRAL	RATE AREA	Replacing Schedule_	Initial Sheet 6		
(Territo	ory to which schedule is a	pplicable)	which was filed	October 8, 2019		
pplement or separate understanding nodify the tariff as shown hereon.			Shee	et 6 of 6 Sheets		
•						
		SECURITY AREA	<u>LIGHTING</u>			
7.	notice to the cus such fixture or its of life in the imn	stomer, any fixture pros s operation could caus	may remove from service ovided for herein if, in the an unsatisfactory concubic safety, or could be	he Company's judgme dition affecting the qual		
8.	March 1, 1968. and after June 4	New installations of M 1, 2002. The decision her type shall be Co	ailable only under agree ercury Vapor lamps will to repair or replace Fil mpany's option but is ty	no longer be available ament or Mercury Vap		
9.	lighting units. A amperes, shall be electric consumit	A maximum of fourtee be installed in accorda	ners shall provide and in lights per circuit, tota ince with Company serv rmitted on this circuit. C	al load not to exceed vice standards. No oth		
10.	Service under th	is schedule shall be fo	r the following minimum	terms:		
		ures – one year term. ensions – three year t	erm.			
			ervice Agreement with term for conditions not o			
11.	presently on file		ect to Company's Generation Commission of the			
12.	All provisions of tauthority having		subject to changes made	by order of the regulato		
und	July 31	2020				
	July 31 Month Day	Year				
ective Jan	nuary 1	2021				

				Index			
	TE CORPORATIO		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAI SCHED	ULE SES		
ZVEROT KAN	SAS CENTRAL, INC., &	(Name of Issuing		TANSAS CENTRAL SCHED	OLL SES		
EV	ERGY KANSAS O		-	Replacing Schedule	e SES Sheet 1		
	(Territory to whice	h schedule is app	plicable)	which was filed	October 8, 2019		
No suppleme shall modify	ent or separate understar the tariff as shown her	nding eon.		Sh	eet 1 of 3 Sheets		
		<u>STAI</u>	NDARD EDUCATION	ONAL SERVICE			
<u>AVAII</u>	LABLE						
	Electric service facilities.	e is available	under this schedu	le at points on the Com	pany's existing distribution		
APPL	ICABLE						
	recognized re using electric predominately also be suppl Service rate sometered build	ligious organ service supp for educatio ied under the chedules subjings and not so not applica	ization incorporate lied at one point of nal purposes. Elec Company's applicate to the terms the applicable to meter.	d under specific laws of delivery and where the ctric service to public a cable Small General Sereof. This service is one serving multiple build	nd operated by a generally of Kansas relating thereto, at service location is used and parochial schools may ervice or Medium General ly applicable to individually dings and/or facilities. This mental, short term, resale or		
<u>CHAF</u>	RACTER OF SE	RVICE					
			z, at the voltage an vailable to the servi		ny's established secondary		
NET I	MONTHLY BILL	:					
	BASIC SERV	ICE FEE	\$29.00				
	ENERGY CH	ARGE	2.5059	9¢ per kWh			
	DEMAND CH	ARGE	\$8.42 p	er kW			
	Plus all applica	able adjustme	nts and surcharges.				
Issued	July Month	31 Day	2020 Year				
Effective _	January Month	1 <b>∧</b> Day	2021 Year				

						Index	
	CORPORATION  S CENTRAL, INC., & EV			OCV WANGAG C	ENTRAL SCUED	ULE	CEC
— CVERGT KANSAS		(Name of Issuing U		XOT KANSAS CI	——— SCHED	OLE	SES
EVER	GY KANSAS CE	NTRAL RATE	AREA		Replacing Schedul	e <u>SES</u>	Sheet 2
(*.	Territory to which	schedule is appli	cable)		which was filed	Octobe	r 8, 2019
No supplement o shall modify the	or separate understandi tariff as shown hereo	ng 1.			Sh	eet 2 of 3 S	heets
		STANI	DARD EDUCA	TIONAL SI	<u>ERVICE</u>		
MINIMU	M MONTHLY I	<u> SILL</u>					
т	he above rate	for zero cons	umption, plus a	all applicat	ole adjustments	and sur	charges.
BILLING	<u>DEMAND</u>						
E	Billing Demand	shall be the (	greater of:				
1			kilowatt load d or excessive la				ximum use during pelow, or
2		ious billing m					established during n the most recent
ADJUST	MENTS AND	<u>SURCHARGI</u>	<u> </u>				
<u> </u>	Power Factor A	<u>djustment</u>					
	30-minu the power point of	tes duration of a	under condition customer. If the	ns in which ne power fa	the Company octor for the mo	determi	st of not less than nes to be normal, ss than 0.90 at the 0.90 and dividing
<u> </u>	Billing Demand						
	minute <sub>l</sub>	period of ma		iring the b	illing month th		during the fifteen- demand shall be
Issued	July	31	2020				
Issued	July Month	Day	Year				
Effective	January Month	1 <b>^</b> Day	2021 Year				

	T CORROR (TVO	N. GOM Maga	N OF WANGAG		Iı	ndex		
	<b>E CORPORATIO</b> SAS CENTRAL, INC., &		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDU:	LE	SES	
EVI	(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA			Replacing S	chedule_	SES	Sheet	3
	(Territory to which schedule is applicable)				iled	October 8.	, 2019	
No suppleme shall modify	nt or separate understar the tariff as shown her	nding eon.			Shee	et 3 of 3 Shee	ets	
		STA	NDARD EDUCATION	ONAL SERVICE				
	Other Adjustn	nents and Su	charges					
	The ra	tes hereunde	r are subject to ad	justment as provid	led in t	he followi	ng sched	ules:
	1. 2. 3. 4. 5. 6. 7.	Property Transmis Environn Renewal	nergy Cost Adjustn Tax Surcharge ssion Delivery Cha nental Cost Recov- ole Energy Program Efficiency Rider astment	rge ery Rider				
	Plus all applic	able adjustme	ents and surcharge	es.				
<u>DEFIN</u>	NITIONS AND (	CONDITIONS						
	Regula	ations as app	rate schedule is proved by the Status approved.					
	•	visions of this ity having juri	rate schedule are s	subject to changes	s made	by order o	of the reg	ulatory
Issued	July	31	2020					
	Month	Day	Year					
Effective _		1	2021					
_	Month	▲ Day	Year					

TTD COL -	TE CORROR ( FT)	N GOLD DOG	N OF KANGAG		Index	•		
	CE CORPORATIONS AS CENTRAL, INC. &		<b>JN OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL S	CHEDULE		SES	
EKOT KAN	BID CEIVITALE, IIVC., G	(Name of Issuing		TATIONS CLIVING D	CHEDOEL_		<u>DLD</u>	
EV	ERGY KANSAS (	CENTRAL RAT	E AREA	Replacing Sc	hedule	SES	Sheet	1
	(Territory to whice	ch schedule is app	olicable)	which was fil	ed <del>Ju</del>	<del>ine 8, 201</del>	-7October	8, 2019
o suppleme nall modify	ent or separate understa the tariff as shown her	nding eon.			Sheet 1	of 3 Shee	ts	
		<u>STAN</u>	NDARD EDUCATION	ONAL SERVICE				
<u>AVAII</u>	_ABLE							
	Electric service facilities.	ce is available	under this schedu	le at points on the	Company	y's exis	ting distr	ibutio
<u>APPL</u>	ICABLE							
	recognized re using electric predominately also be suppl Service rate s metered build	eligious organi service supply for education lied under the chedules subj lings and not a so not applica	ization incorporate lied at one point o nal purposes. Ele e Company's appli ect to the terms the applicable to mete	ial school organized under specific lated under specific lated under specific lated under service to pulcable Small Generates of This service as serving multiple kdown, standby, su	iws of Ka re that se olic and p al Servic is only ap buildings	ansas reervice le carochia ce or Moplicable and/o	elating to cation in all school edium Generation of the total individuals.	heretos use ols ma Genera viduall os. Thi
<u>CHAF</u>		urrent, 60 hertz		d phase of the Cor	mpany's (	establis	hed sec	ondar
	Alternating cu distribution sy	urrent, 60 hert: vstem most av	z, at the voltage ar vailable to the serv		mpany's (	establis	hed sec	ondar
	Alternating cu distribution sy MONTHLY BILL	urrent, 60 herta stem most av	ailable to the serv		mpany's (	establis	hed sec	ondar
	Alternating cu distribution sy MONTHLY BILL BASIC SERV	urrent, 60 hertz zstem most av = ICE FEE	vailable to the serv	ce location.	mpany's o	establis	hed sec	ondar
	Alternating cu distribution sy MONTHLY BILL BASIC SERV ENERGY CH	urrent, 60 hertz vstem most av = ICE FEE ARGE	vailable to the serv \$29.00 2. <u>505</u>	ce location.	mpany's e	establis	hed sec	ondar
	Alternating cu distribution sy MONTHLY BILL BASIC SERV ENERGY CHA DEMAND CH	urrent, 60 hertz zstem most av = ICE FEE ARGE	vailable to the serv	ce location.  25184¢ per kWh er kW	mpany's d	establis	hed sec	ondar
<u>NET N</u>	Alternating cudistribution symmetrical distribution symmetrical distrib	urrent, 60 hertz zstem most av E ICE FEE ARGE ARGE	\$29.00 2. <u>505</u> \$8.42 p	ce location.  25184¢ per kWh er kW	mpany's e	establis	hed sec	ondar
<u>NET N</u>	Alternating cudistribution symmetrical distribution symmetrical distrib	urrent, 60 hertz zstem most av = ICE FEE ARGE	\$29.00 2. <u>505</u> \$8.42 p	ce location.  25184¢ per kWh er kW	mpany's o	establis	hed sec	ondar
	Alternating cudistribution symmetric distribution symmetric distribu	urrent, 60 hertz zstem most av = ICE FEE ARGE ARGE able adjustmer	\$29.00 2. <u>505</u> \$8.42 p ants and surcharges	ce location.  25184¢ per kWh er kW	mpany's e	establis	hed sec	ondar

	DDOD / TION	, co n maar		Index			
			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDI	ULE	SES	
		(Name of Issuin					_
EVERGY	EVERGY KANSAS CENTRAL RATE AREA			Replacing Schedule	e <u>SES</u>	Sheet	2
(Terr	ritory to which	schedule is app	plicable)	which was filed	June 8, 20	17October 8	3, 2019
o supplement or senall modify the tari	parate understand f as shown hered	ling on.		Sho	eet 2 of 3 Shee	ets	
		STA	NDARD EDUCATIO	NAL SERVICE			
MINIMUM	MONTHLY	<u>BILL</u>					
The	above rate	for zero co	nsumption, plus all	applicable adjustments	and surch	arges.	
BILLING D	<u>EMAND</u>						
Billi	ng Demano	shall be the	e greater of:				
1.				ng the 15-minute perio ing power factor, as de			durin
2.		vious billing		d, as adjusted for powe ıly, August or Septemb			
<u>ADJUSTMI</u>	ENTS AND	SURCHAR	<u>GES</u>				
Pov	ver Factor /	<u>Adjustment</u>					
	30-minu the pow point of	utes duration er factor of	n under conditions in a customer. If the period Billing Demand will	manent measurement in which the Company bower factor for the mo I be increased by multi	determine nth is less t	s to be n than 0.90	orma at th
<u>Billi</u>	ng Demano	<u>[</u>					
	minute	period of m		odified to read the kilow g the billing month the ctor 1.0589.		•	
ssued	July Month	31 Day	2020 Year				
Effective Ja	nuary	1	2021				
	Month	Day	Year				

CENTRAL SCHEDU  Replacing Schedule  which was filed		SES Sheet	
Replacing Schedule			3
	SES	Sheet	_ 3
which was filed			
which was filed			
willen was illeu	June 8, 201	17October 8	3, 2019
Shee	et 3 of 3 Shee	ets	
SERVICE			
nt as provided in t	he followir	ng sched	ules:
ler r			
to changes made	by order o	of the regi	ulator
r	er r to the Compa	SERVICE  Int as provided in the following the service of the Company's Generation Commission of Karana and Service of Ser	nt as provided in the following sched

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THE STATE CORPORATION COMMISSION OF KANS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.	.a. EVERGY KANSAS CENTRAL SCHEDULE SGS
(Name of Issuing Utility)	Replacing Schedule SGS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	<u></u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMALL GE	ENERAL SERVICE
<u>AVAILABLE</u>	
Electric service is available under this sche	edule at points on Company's existing distribution facilities.
<u>APPLICABLE</u>	
	supplied at one point of delivery for which no specific applicable to backup, breakdown, standby, supplemental, ee.
one billing month, the customer will be re-	r exceeds a 220 kW 12-month average, or 300 kW in any classified and will prospectively take service pursuant to edium General Service rate schedule or other applicable
<u>STANI</u>	DARD SERVICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE	
6.6671¢ per kWh for the first 1 4.8521¢ per kWh for all remair	·
Issued <u>July</u> 31 202	20_
Month Day Yea	r
Effective January 1 202  Month Day Yea	

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THE STATE CORPORATION COMMISSION	OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KANSAS CENTRAL	SCHEDULE	SGS
(Name of Issuing Utility			
EVERGY KANSAS CENTRAL RATE A		ng Schedule	SGS Sheet 2
(Territory to which schedule is applicable	le) which v	vas filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 5 Sheets
SM	IALL GENERAL SERVICE		
DEMAND CHARGE			
	et in the billing months of Octo W of Billing Demand, over 5 k		Мау.
	set in the billing months of Ju W of Billing Demand, over 5 k		September.
Plus all applicable adjustm	ents and surcharges.		
RECE	EATIONAL LIGHTING SERV	<u>ICE</u>	
Recreational Lighting Service installations, including athletifacilities. Such use may inclurecreational lighting function.	c fields, lighting for public pade small amounts of energy	arks and oth for other purp	ner public recreational poses incidental to the
NET MONTHLY BILL			
BASIC SERVICE FEE	622.73		
ENERGY CHARGE	8.4404¢ per kWh		

Plus all applicable adjustments and surcharges.

## **UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Month Day Year		Month	Day	Year
	Effective	January	1	2021
Issued July 31 2020		Month	Day	Year
	Issued	July	31	2020

				Inde	X
	RPORATION COMMISSION O ITRAL, INC., & EVERGY KANSAS SOUT!		A C CENTD A I	CCUEDIII E	SGS
EVERUI KANSAS CEN	(Name of Issuing Utility)		AS CENTRAL	SCHEDULE	303
EVERGY :	KANSAS CENTRAL RATE AF	REA	Replacing	g Schedule	SGS Sheet 3
(Territo	ory to which schedule is applicable	e)	which wa	s filed	October 8, 2019
No supplement or sepsible shall modify the tariff	arate understanding f as shown hereon.			Sheet 3	of 5 Sheets
	<u>SM.</u>	ALL GENERAL SEF	RVICE		
NET MONT	HLY BILL				
The per loads.	kWh rates for Standard Se	ervice shall apply to	calculated	hours of us	e and rated equipment
BASIC S	SERVICE FEE	\$22.73			
Plus all	applicable adjustments and	d surcharges.			
MINIMUM N	MONTHLY BILL				
	num monthly bill is applic red Service. The minimum				Lighting Service, and
The	Basic Service Fee plus:				
1	The minimum contract Demand Charge, or	demand specified i	in the Elec	tric Service	e Agreement times the
2	2. The minimum bill amou	nt specified in the E	lectric Serv	vice Agreer	nent, or
3	3. The above rate for zero Billing Demand establis				
2	<ol> <li>When a special transfor protect the quality of se \$0.75 per kilovolt-ampe</li> </ol>	ervice to other custo	omers, suc	h minimum	shall be not less than
5	5. Plus all applicable adjus	stments and surcha	rges.		
Issued	July 31 Month Day	2020 Year			
EffectiveJ	January 1	2021			

Day

Year

Month

	CODDODATION	OF IZANGAG	Index				
	CORPORATION  AS CENTRAL, INC., & EV		TH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	E	SGS
		ne of Issuing Utility					
EVE	RGY KANSAS CEI	NTRAL RATE A	AREA	Replacing	g Schedule	SGS	Sheet4
("	Territory to which sc	hedule is applical	ole)	which wa	s filed	Octo	ober 8, 2019
No supplement hall modify the	or separate understandir e tariff as shown hereon	ng			Sheet	4 of 5 Shee	ets
		SN	MALL GENERAL	SERVICE			
DILLING							
	<u> DEMAND</u>						
Custome	er's average kilo	watt load duri	ng the 15-minute	period of maxi	imum use	during th	ne month.
<u>ADJUST</u>	MENTS AND S	URCHARGES	<u>S</u>				
<u>P</u> (	ower Factor Adju	<u>ıstment</u>					
	minutes dura factor of a cus	tion under constomer. If the	nine, by perman nditions which th power factor for t ncreased by mul	e Company de he month is les	etermines t s than 0.90	o be no	rmal, the power point of delivery,
<u>O</u>	ther Adjustments	s and Surchar	ges				
	The rates hereu	nder are subje	ect to adjustment	as provided in	the follow	ing sche	dules:
	<ol> <li>Proposition</li> <li>Trans</li> <li>Envir</li> <li>Rene</li> <li>Energy</li> </ol>		harge very Charge st Recovery Ride v Program Rider	r			
	Plus all applicab	le adjustment	s and surcharge	S.			
Issued	July Month	31 Day	2020 Year				
3.66 .:		1					
Effective	January Month	l Dov	2021 Veer				

			Index	
	PORATION COMMISSION OF KANSAS TAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE	SGS
	(Name of Issuing Utility)  CANSAS CENTRAL RATE AREA			SGS Sheet 5
(Territor	ry to which schedule is applicable)	which was	filed	October 8, 2019
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.		Sheet 5 c	of 5 Sheets
	SMALL GENERAL	_ SERVICE		
DEFINITIONS	S AND CONDITIONS			
1.	Alternating current, at approximately available shall be supplied to a sing distribution facilities having sufficient of	le location at po		
2.	The initial term of service under this rather that to require the customer to additional charge, or special minimulated facilities are required to serve such current.	execute an Elecum and/or a long	tric Service	e Agreement with an
3.	Individual motor units rated at more the three phase service is supplied), unless			
4.	Individual motor units rated at ten ho satisfactory to the Company.	rsepower or mor	e shall hav	ve starting equipment
5.	Service hereunder is subject to the approved by the State Corporation subsequently approved.			
6.	All provisions of this rate schedule are sauthority having jurisdiction.	subject to change	s made by	order of the regulatory
	July 31 2020 Month Day Year			

2021

Year

Darrin Ives, Vice President

Day

January Month

Effective

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HE STATE CORPORATION COMMISSION OF VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AR	Replacing Schedule SGS Sheet 1 EA
(Territory to which schedule is applicable 2019	which was filed <del>June 8, 2017October 8,</del>
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMA	ALL GENERAL SERVICE
<u>AVAILABLE</u>	
Electric service is available under thi	is schedule at points on Company's existing distribution facilities.
APPLICABLE	
,	ervice supplied at one point of delivery for which no specific is not applicable to backup, breakdown, standby, supplemental c service.
one billing month, the customer will	ches or exceeds a 220 kW 12-month average, or 300 kW in any ll be reclassified and will prospectively take service pursuant to the Medium General Service rate schedule or other applicable
	STANDARD SERVICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	3
ENERGY CHARGE	
6. <u>6671</u> 7079¢ per kWh 4. <u>8521</u> 8818¢ per kWh	for the first 1,200 kWh for all remaining kWh
Issued July 31	2020
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	20 <b>22</b> 024	2015 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<b>7 7 7 7 7 7 7 7 7 7</b>	Index				
	CORPORATION (			V V ANGAG CENTDAI	SCREDIII.	Е	ece.	
EKUI KANSAS	CENTRAL, INC., & EVI	ne of Issuing Utility)	1, INC., U.J.a. EVEKU	I KANSAS CENTRAL	SCHEDUL	E	303	
FVFR	GY KANSAS CEN		PΕΔ	Replaci	ng Schedule_	SGS	Sheet_	2
	erritory to which scl			which w	vas filed	June	<del>) 8, 2017</del> Oc	etober 8,
lo supplement or hall modify the t	r separate understandin tariff as shown hereon.	g			Sheet	2 of 5 Shee	ets	
		<u>SM/</u>	ALL GENERA	L SERVICE				
DEM	AND CHARGE							
	Winter Period			months of Octo mand, over 5 k		n May.		
	Summer Per			g months of Ju mand, over 5 k		Septemb	oer.	
	Plus all appli	cable adjustme	ents and surch	arges.				
		RECRE	EATIONAL LIC	HTING SERV	<u>ICE</u>			
in fa	ecreational Lignstallations, incacilities. Such ecreational light	luding athletic use may includ	fields, lightin le small amou	g for public pa ints of energy f	arks and of for other pu	ther pub irposes i	olic recre ncidenta	ational to the
NET MO	NTHLY BILL							
BASIC S	ERVICE FEE	\$2	22.73					
ENERGY	/ CHARGE		8. <u>4404</u> 4 <del>920</del> ¢	per kWh				
Plus	all applicable a	djustments and	l surcharges.					
		<u>!</u>	UNMETERED	SERVICE				
of sei instal minin	etered service r rvice may apply Il and read me nal linear loads. oment loads.	r, at Company's ters. In addition	s option, to de on, it may ap	livery points for ply, at Compar	r which it is ny's option	impraction, to deliv	cal or diff ery poin	ficult to
Issued	July Month	31 Day	2020 Year					
Effective	January	1	2021_ 					
	Month	Day	Year					

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	ATION COMMISSION OF F NC., & EVERGY KANSAS SOUTH, IN		ENTRAL SCHEDIJI	E SGS
EKGT KANDAD CENTRAE, I	(Name of Issuing Utility)	e., d.o.d. Evenor in institution	——————————————————————————————————————	<u>565</u>
EVERGY KANS	AS CENTRAL RATE AREA		Replacing Schedule_	SGS Sheet 3
(Territory to v	which schedule is applicable)		which was filed	June 8, 2017 October 8
o supplement or separate understanding all modify the tariff as shown hereon.			Sheet	3 of 5 Sheets
	SMALI	GENERAL SERVI	<u>CE</u>	
NET MONTHLY	BILL			
The per kWh loads.	rates for Standard Servi	ce shall apply to cal	culated hours of ι	use and rated equipme
BASIC SERV	ICE FEE	522.73		
Plus all applic	cable adjustments and su	ırcharges.		
MINIMUM MONT	HLY BILL			
	monthly bill is applicablervice. The minimum me			al Lighting Service, an
The Basic	Service Fee plus:			
	e minimum contract de emand Charge, or	nand specified in t	he Electric Servi	ce Agreement times th
2 Tk	e minimum bill amount s			
2. Tr		pecified in the Elec	tric Service Agree	ement, or
3. Th	e above rate for zero co	nsumption plus \$0.	75 for each kW o	over 5 kW of the highe
<ul><li>3. The Bit of /li></ul>	ne above rate for zero co	nsumption plus \$0. I during the twelve r r installation is nece	75 for each kW or months ending cu essary for the ben ers, such minimu	over 5 kW of the higher arrently. The fit of the customer or the stall be not less that
<ul><li>3. The Bit of /li></ul>	ne above rate for zero colling Demand established hen a special transforme otect the quality of servi	onsumption plus \$0. If during the twelve restricted in the restriction is necessed to other custome kVA) of required transfer.	75 for each kW omonths ending curessary for the beners, such minimulansformer capacit	over 5 kW of the higher arrently. The fit of the customer or the stall be not less that
<ul><li>3. The Bit of /li></ul>	ne above rate for zero colling Demand established then a special transformentect the quality of serving. 75 per kilovolt-ampere (	onsumption plus \$0. If during the twelve restricted in the restriction is necessed to other custome kVA) of required transfer.	75 for each kW omonths ending curessary for the beners, such minimulansformer capacit	over 5 kW of the higher arrently. The fit of the customer or the stall be not less that
3. The Bill state of the Bill	te above rate for zero colling Demand established then a special transforme otect the quality of serving. 75 per kilovolt-ampere (us all applicable adjustment)	onsumption plus \$0. If during the twelve represented in the second of the custome (kVA) of required transports and surcharge	75 for each kW omonths ending curessary for the beners, such minimulansformer capacit	over 5 kW of the higher arrently. The fit of the customer or the stall be not less that
3. The Bit At Windows St. Phil	ne above rate for zero colling Demand established then a special transforme otect the quality of serving.75 per kilovolt-ampere (us all applicable adjustment)	onsumption plus \$0. If during the twelve restricted in the twelve restricted in the twelve restricted to other custome kVA) of required tracents and surcharge	75 for each kW omonths ending curessary for the beners, such minimulansformer capacit	over 5 kW of the higher arrently. The fit of the customer or the stall be not less that

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	CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K.	ANCAC CENTRAL C	CHEDULE		SCS.	
VEROT KANSA		me of Issuing Utility		——————————————————————————————————————	CHEDULE		303	
EVER	RGY KANSAS CE			Replacing So	chedule So	<u>3S</u>	Sheet	4
	Γerritory to which s	chedule is applica	ble)	which was fi	led	June 8	<del>, 2017</del> Oc	tober 8,
No supplement of the shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet 4 of	5 Sheets		
		<u>S1</u>	MALL GENERAL S	SERVICE				
BILLING	DEMAND							
Custome	er's average kilo	owatt load duri	ng the 15-minute բ	period of maximu	ım use duri	ng the	month	
ADJUST	MENTS AND S	SURCHARGES	<u>3</u>					
<u>Pc</u>	ower Factor Adj	<u>ustment</u>						
	minutes dura factor of a cu	ation under co stomer. If the	nine, by permaner nditions which the power factor for th increased by multi	Company deter e month is less the	mines to b han 0.90 at	e norm the po	nal, the int of de	power elivery,
<u>Ot</u>	ther Adjustment	ts and Surcha	rges					
-	The rates hereu	under are subj	ect to adjustment a	as provided in th	e following	sched	ules:	
	<ol> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ene</li> </ol>		harge very Charge st Recovery Rider y Program Rider					
I	Plus all applical	ble adjustmen	ts and surcharges.					
Issued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2021 Year					
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				Inde	x	
		IMISSION OF KANSAS KANSAS SOUTH, INC., d.b.a. E		SCHEDULE	SGS	
		ssuing Utility)		•	SGS Sheet 5	
EVERGY	KANSAS CENTRA	AL RATE AREA	- Replact	ng Schedule	SGS Sheet 5	
(Territ <u>2019</u>	tory to which schedu	e is applicable)	which v	vas filed	June 8, 2017October 8,	
To supplement or ser hall modify the tarif	parate understanding If as shown hereon.			Sheet 5	of 5 Sheets	
		SMALL GENE	ERAL SERVICE			
DEFINITION	NS AND CONDIT	TIONS				
1.	available sha		single location at		rd phase and voltage ne Company's existing	
2.	the right to additional ch	require the custome	r to execute an E nimum and/or a l	lectric Service	ear. Company reserves be Agreement with ar term when additiona	
3.		Individual motor units rated at more than five horse power shall be three phase (whethree phase service is supplied), unless otherwise agreed upon prior to installation.				
4.		Individual motor units rated at ten horsepower or more shall have starting equipme satisfactory to the Company.				
5.		the State Corpora			es and Regulations as and any modifications	
6.		of this rate schedule ing jurisdiction.	are subject to chan	nges made by	order of the regulatory	
ssued	July Month	31 2020 Day Year				
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'HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	CANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	AND CENTRE SCHEDULE SOSCO
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar Nor	Replacing Schedule <u>SGSCO</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
SMALL GENERAL SERVICE - CHUR	CH OPTION RESTRICTED
<u>ADDENDUM</u>	
This rate schedule is an addendum to the Company all provisions of which apply hereto except as speci	, , ,
ADDITIONAL "APPLICABLE" PROVISIONS FOR CHUI	RCH OPTION
This rate schedule is applicable only to existing cu on the effective date of this schedule was being bill provided that, if said service is discontinued or tran longer applicable.	led under the Company's former schedule GSO,
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 6.6671¢ per kWh for 4.8521¢ per kWh for	
DEMAND CHARGE	
Winter Period - Demand set in the billing mo	
Summer Period - Demand set in the billing r \$2.50 per kW of Billing Dem	
Plus all applicable adjustments and surcharges.	
Issued July 31 2020 Month Day Year	
Effective January 1 2021 Month Pay Year	

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THE STATE CORPORATION COMMISSION OF KANSA	S
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a.	EVERGY KANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA (Legacy	Replacing Schedule SGSCO Sheet 2 Westar North Rate Area)
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustments.	ent as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ride</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surchar	ges.

## **DEFINITIONS AND CONDITIONS**

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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HE STATI	E CORPORATIO	ON COMMISSIO	ON OF KANSAS			
ERGY KANS	SAS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	SGSCO
		(Name of Issuin	g Utility)	Replacing	Schedule_SC	GSCO Sheet 1
EVER	RGY KANSAS C	ENTRAL RATE	AREA (Legacy Westar N			
(	(Territory to which	n schedule is appli	icable)	which was	filed Jun	e 8, 2017October 8, 2019
lo supplemen hall modify tl	nt or separate understa he tariff as shown her	nding eon.			Sheet 1 of	2 Sheets
	SMA	II CENEDAI	_ SERVICE - CHUI		ESTRICTER	
	SIVIA	ILL GLINLIVAL	- SLIVICE - CHOI	CIT OF HON K	LOTRICILD	
ADDEN	<u>IDUM</u>					
			dum to the Companereto except as spe			ate schedule (SGS)
<u>ADDITI</u>	ONAL "APPLIC	CABLE" PRO	VISIONS FOR CHU	JRCH OPTION		
on pro	the effective d	ate of this sch aid service is	edule was being bi	lled under the C	company's for	said service location mer schedule GSO , this schedule is no
NET MO	ONTHLY BILL					
ВА	SIC SERVICE	FEE \$22	2.73			
EN	IERGY CHARO	GE .				
			6. <u>6671</u> <del>7079</del> ¢ per k\			
		4	l. <u>8521</u> 8818¢ per k\	vn for all remair	ning kvvn	
DE	MAND CHAR	GE				
	Winter Pe		d set in the billing mer kW of Billing De			ay.
	Summer F		and set in the billing er kW of Billing De		• .	otember.
Plu	us all applicable	e adjustments	and surcharges.			
	-		-			
ssued	July	31	2020			
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	_					
Effective	January	1	2021			

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THE STATE C	ORPORATIO	N COMMISSIO	ON OF KANSAS			
EVERGY KANSAS C	CENTRAL, INC., &	EVERGY KANSAS	SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCH	HEDULE	SGSCO
		(Name of Issuin	g Utility)	D 1 : 01	1.1 00	2000 gt / 2
EVERGY	Y KANSAS CI	ENTRAL RATE	AREA (Legacy Westar I		eduleSC	GSCO Sheet 2
(Ter	ritory to which	schedule is appl	icable)	which was filed	l June	e 8, 2017 October 8, 2019
No supplement or shall modify the ta	separate understar riff as shown here	nding eon.			Sheet 2 of 2	2 Sheets
	SMA	LL GENERAI	_ SERVICE - CHU	RCH OPTION REST	RICTED	
ADJUSTM	ENTS AND	SURCHARG	<u>ES</u>			
The ra	ates hereund	der are subje	ct to adjustment as	provided in the follo	wing sch	edules:
1. 2. 3. 4. 5. 6. 7.	Property Transmis Environr Renewal Energy E	ble Energy Pi Efficiency Rid	ge / Charge lecovery Rider rogram Rider			
Plus a	all applicable	adjustments	and surcharges.			
DEFINITION	ONS AND C	ONDITIONS				
1.	used t	o operate eq				ric power and energy neat for the comfort
2.		ctory to the Co				or metal-clad cable months of continuous
3.	presen		the State Corpora			ules and Regulations nd any modifications
4.	•	visions of this ty having juris		subject to changes m	ade by or	der of the regulatory
Issued	July	31	2020			
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	Month	Day	Year			

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		ATION COMMISSIC INC & EVERGY KANSAS	<b>)N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHE	DULE	SL
		(Name of Issuin	g Utility)	Replacing Schedu		
(	Territory to v	which schedule is appl	icable)	which was filed _	October 8	3, 2019
No supplement shall modify the	or separate und ne tariff as show	derstanding on hereon.		S	heet 1 of 9 She	eets
			STREET LIGHT	ING		
AVAILAE	BLE					
E	lectric ser	vice is available ι distribution lines.	under this schedule a	at points on or adja	cent to Cor	npany's existing
<u>APPLICA</u>	ABLE					
al fc of pr sl	lleys and the lighting of athletic final principle or principle or principle or term, in the light of the lig	horoughfares in u of any privately ow elds, recreation a		ban areas. This rat c., or for flood lightii s, parking lots and	e schedule ng installatio other simila	is not applicable ons or to lighting or projects either
	he Compa quipment:	ny will install, owr	and operate the follo	owing items designa	ated as star	ndard
	1.	consist of LED la rate schedule.	s will be Cobra head amps nominally rated Further, the charac d to the fixture will be	l at the wattage and ter of the circuit (s	l lumens pro series or m	ovided for in this
	2.	not to exceed a secondary circu of new facilities i areas in which conditions or alte	ead extensions shall ten feet (10'), a ma it and a transformer in areas without adeq installation would in ernatively the customer average cost for a sta	ximum of three hur frequired. Compa uate property right-ncrease costs due er may reimburse the	undred thirt ny may res of-way, utilit to access,	y feet (330') of trict installations y easements, or terrain, or soil
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Darrin Ives, Vice President

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	RATION COMMISSION OF KA L, INC., & EVERGY KANSAS SOUTH, INC		ENTRAL SCHED	ULE	SL	
EVERGY KA	(Name of Issuing Utility) NSAS CENTRAL RATE AREA		Replacing Schedul	e <u>Initial</u>	Sheet	2
(Territory to	o which schedule is applicable)		which was filed	October 8	, 2019	
No supplement or separate shall modify the tariff as sh	understanding own hereon.		Sh	eet 2 of 9 She	ets	
	STE	REET LIGHTING				
3.	Standard underground e sized wood pole, second hundred thirty feet (330 distribution system and a of new facilities in areas areas in which installated conditions or alternativel cost above the average	lary cable, pole rise  a transformer if requesting  without adequate p  ion would increas  y the customer may	er, ten-foot (10) ircuit from the uired. Compar roperty right-o e costs due to reimburse the	<ul> <li>arm, a mage</li> <li>Company</li> <li>may rest</li> <li>f-way, utility</li> <li>access,</li> </ul>	aximum o ''s under trict insta y easeme terrain,	of three ground llations ents, or or soil
The nons insta nons	dard Public Street Lighting Company, at its option are standard fixtures, poles or callations shall be constructed installation is one ever, also include one or me	other items to meet ted with material which includes or	customer's ne readily availa	eed. All ne ble to the	ew nonst Compa	andard ny. A
acco	monthly charge for service ordance with the following for 4, 2002:					
1	All standard components as stated therein. In add		e Net Monthly	Bill section	, shall be	priced
2	<ol> <li>All nonstandard compon of total investment in sun nonstandard fixtures, p renewals and pole painti</li> </ol>	uch facilities, plus a lus one-twelfth of	4.202¢ per kV	Vh for all k	Wh supp	olied to
Issued July Mont		<u>20</u> ear				

2021

Year

Darrin Ives, Vice President

Pay

January

Month

Effective \_

					Ir	ndex		
		ON COMMISSIO & EVERGY KANSAS S	<b>N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUI	Œ	SL	
		(Name of Issuing						
EVE	EVERGY KANSAS CENTRAL RATE AREA				g Schedule_	Initial	Sheet_	3
(*	Territory to which	h schedule is appli	cable)	which wa	s filed	October 8,	2019	
o supplement all modify th	or separate understa e tariff as shown he	anding reon.		Sheet 3 of 9 Sheets				
			STREET LIGHTI	NG				
NET MOI	be limited similar w nonstand shall pay	I to the installe attage and if ard installation the entire cost	O2, Company's invest d costs of a standard applicable a standard exceeds the costs of difference, as a cont most applicable stan	I installation of extension the equivalentials	consistin . When ent standa d of cons	g of a sta the cost ard install truction, p	ndard fix s of suc ation, cu orior to th	kture of the new stome ne star
		e per standard	installation is as follo	ws:				
Inat	allations that	Class ALow AHigh B C D E	LED Lightin Surface Lumen 4,200 - 4,80 6,100 - 7,30 8,600 - 10,20 11,000 - 19,900 22,000 - 28,000 31,000 +	Per Insi 00 \$ 00 \$1 00 \$1 00 \$1 0 \$1 0 \$2	tallation ( 7.83 10.45 13.05 17.98 23.89 23.89			
Inst	aliations that	include set bac	ck fixtures will include	an additiona	ai cnarge	Of \$5.21.		
ssued	July	31	2020					
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affective	January	1	2021					

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			Index
		<b>IMISSION OF KANSAS</b> Y KANSAS SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHEDULE <u>SL</u>
	(Nan	ne of Issuing Utility)	
EVER	GY KANSAS CENTR	RAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 4
(Te	rritory to which schedu	le is applicable)	which was filed October 8, 2019
oplement or nodify the ta	separate understanding ariff as shown hereon.		Sheet 4 of 9 Sheets
		STREET LIGHT	<u>ING</u>
			available on and after October 28, 2015. The another type shall be Company's option.
	High Pressure S	odium Lamp of:	Per Installation (a)
	5,700 Lumens	70 watts	\$ 7.83
	8,500 Lumens	100 watts	\$10.45
	14,500 Lumens	150 watts	\$13.16
	25,600 Lumens*		\$22.92
	25,600 Lumens	250 watts	\$18.27
	45,000 Lumens	400 watts	\$24.14
		lide Lamp of:	Per Installation (a)
		175 watts, or smalle	
	13,500 Lumens		\$34.75
	24,000 Lumens * set back fixture	400 watts es	\$40.62
			available on and after June 4, 2002. The another type shall be Company's option.
	Mercury Vapor L	amp of:	Per Installation
	7,000 Lumens	175 watts, or smalle	
	10,000 Lumens	250 watts	\$ 8.27
	11,000 Lumens	250 watts	\$10.50
	11,000 Lumens	250 watts	\$15.89 (c)
	20,000 Lumens	400 watts	\$14.66 \$20.05 (a)
	20,000 Lumens 52,000 Lumens	400 watts 1000 watts	\$20.95 (c)
	52,000 Lumens	1000 watts	\$15.54
ed	July 31	2020	
		ay Year	
etive	January 1	2021	

			In	dex	
	ORPORATION COMMISSI				
VERGY KANSAS C		S SOUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEDUL	.E	SL
	(Name of Issu	ing Utility)	Replacing Schedule_	Initial	Sheet 5
EVERG	Y KANSAS CENTRAL RA	TE AREA	F		
· · · · · · · · · · · · · · · · · · ·	itory to which schedule is app	licable)	which was filed	October 8, 20	19
No supplement or se hall modify the tar	eparate understanding iff as shown hereon.		Sheet	5 of 9 Sheets	
		STREET LIGHTING	<u>i</u>		
	Motal Halida Lamp of:		Dor Inci	allation	
	Metal Halide Lamp of:	400 watts	Per Inst	9.06 (c)	
	33,000 Lumens			` '	
	•	400 watts		1.99 (c)	
	90,000 Lumens	1000 watts	•	9.38 (b)	
	Tower	6 Lamp Fixture	\$19	0.85	
	High Pressure Sodium		Per Inst		
	8,500 Lumens100 watt			.83 (c)	
	13,500 Lumens	150 watts	\$10	.69 (e)	
	13,500 Lumens	150 watts	\$15	.96 (e) (c)	
	14,500 Lumens	150 watts	\$16	.79 (c)	
	20,700 Lumens	215 watts		.08 (e)	
	20,700 Lumens	215 watts		.11 (e) (c)	
	25,600 Lumens	250 watts		.41 (c)	
	40,500 Lumens	360 watts		.75 (e)	
				` '	
	40,500 Lumens	360 watts		.70 (e) (c)	
	45,000 Lumens	400 watts	\$27	.65 (c)	
	Filament Lamp of:		Per Inst		
	10,000 Lumens		\$11	.94	
		e standards shall no longe			
		or replace these standar	ds with another typ	e shall be C	Company's
optio	n.				
Issued	July 31	2020			
	Month Day	Year			
Effective .	January 1	2021			
$\overline{}$	Month Day	Year			
(,)	V				

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		TION COMMISSIO			
EVERGY KANS	SAS CENTRAL, IN		OUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHED	ULESL
		(Name of Issuing	(Utility)	Replacing Schedule	e Initial Sheet 6
EV	ERGY KANSA	AS CENTRAL RAT	E AREA	1 0	
	Territory to wh	nich schedule is applic	cable)	which was filed	October 8, 2019
No supplemen shall modify the	t or separate unde ne tariff as shown	erstanding hereon.		Sh	eet 6 of 9 Sheets
			STREET LIGH	HTING	
Ir	n addition to	the above month	nly charge, the foll	owing additional charge	es may apply if applicable:
	(a)		ed steel, fiberglas	, ,	r each installation with s not to exceed 40 feet in
		\$6.75 pe	er standard installe	ed on or after May 1, 19	983.
		\$3.00 pe	er standard installe	ed before May 1, 1983.	
	(b)	Available only of	on steel standards	s. Add amount in (a) ab	oove as applicable.
	(c)	listed in (a) a	bove do not app		l pole; therefore, amounts provide a concrete base
	(d)	Plus all applica	ble adjustments a	nd surcharges.	
	(e)	Available in ret	rofit of Mercury Va	apor (MV) fixtures.	
MINIMU	M MONTHL	Y BILL			
fo					pany's standard agreement oplicable adjustments and
Issued		31	2020		
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	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SL
EVERG	(Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 7
(Terr	ritory to which schedule is applicable)	which was filed October 8, 2019
No supplement or se shall modify the tar	eparate understanding iff as shown hereon.	Sheet 7 of 9 Sheets
	STREET LIGH	<u>ITING</u>
ADJUSTME	NTS AND SURCHARGES	
	rates hereunder are subject to adjustment a	s provided in the following schedules:
		er
2.		alled only at the Company's option. Company is ory of spare parts for nonstandard installations.
3.		Agreement or Street Lighting Service Agreement imum and/or longer initial term for conditions not
4.	lamp, fixture, bracket, secondary cable, a photo-electric controller to provide servi annually) and will be of the approximate Maintenance shall consist of lamp or replacement, lens cleaning and the like	maintain the complete installation, consisting of a and pole. All lamps will normally be operated by ce from dusk to dawn (approximately 4,000 hours umen ratings or wattages indicated or requested. fixture replacement, photo electric controller on an as-needed basis. Company may charge nance or the incremental cost associated with

Issued	July	31	2020
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7.00	-		2021
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By	- CO	_ Nuc	
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maintaining non-standard fixtures.

a			<b></b>			Index		
			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRA	AL SCHED	ULE	SL	
		(Name of Issuin	g Utility)		cing Schedule	e <u>Initial</u>	Sheet_	8
(T	erritory to which	schedule is appl	icable)	which	was filed	October 8	, 2019	
No supplement of shall modify the	or separate understa tariff as shown her	nding eon.			She	eet 8 of 9 She	ets	
			STREET LIGI	HTING				
5.	undergro facilities conduit installati construc	ound. Comp to serve stre when require on or custom ction, prior to t	nall be provided any shall install, of et lights. Custom ed to complete the shall pay the ed to complete start of construed to complete said	own, operate er shall prov ne street ligl entire cost di ction. Custo	e and/or mide all tren nt installat fference, a	naintain ne ching and ion, for th as a contri	w under backfillin e under bution ir	rground ng, and rground n aid of
6.	if a custo street lig	omer supplies tht installation	MONTHLY BILL se , owns and maintai n. Company may cific terms to be a	ns a traffic sig maintain ins	gnal installa	ation used	with Con	npany's
7.	shall be		approximately 60 lassingle location and the sent demand.					
8.	street lig on priva is used s	th upon order te easement, solely for the p	urse Company the r or resolution of th or (2) has been in ourpose of providir et light will not res	ne Governing stalled for a p ng street light	Body if th period of le ing for the	e street lig ess than fif customer,	ht (1) is teen (15) and the	located ) years, change
9.	right-of-v installed of the st change	way upon order for a period of reet light is p the location of	ge the location of the fifteen (15) years art of an upgrading any street light proses and said persons.	the Governing or more, or og of the stre fixture if the	g Body if (2) the remetal states that the second states that the second states that the second secon	1) the stree noval or ch stem. Con d pole(s) a	et light ha ange in l npany m are used	as been location ay also
10	presentl		e schedule is subj the State Corporat ed.					
Issued	July Month	31 Day	2020 Year					
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		/ERGY KANSAS S (Name of Issuing	SOUTH, INC., d.b.a. EVERGY (Utility)		CHEDULE	SL Sheet 9
(Terr	itory to which sc	hedule is applic	cable)	which was fil	ed October	8, 2019
No supplement or seshall modify the tari	supplement or separate understanding ll modify the tariff as shown hereon.				Sheet 9 of 9 S	heets
			STREET LIGH	TING		
11.		ons of this ra aving jurisdi	te schedule are su ction.	bject to changes r	made by orde	r of the regulatory
Issued	July Month	31 Day	2020 Year			

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		TION COMMISSIC NC., & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE	SL
	(Name of Issuin					
EV	ERGY KANS	SAS CENTRAL RAT	TE AREA	Replacing Schedu	le <u>imuai</u>	Sileet1
	(Territory to w	hich schedule is appli	cable)	which was filed _	October 8	, 2019
lo supplemen hall modify t	nt or separate und he tariff as show	erstanding n hereon.		Sl	neet 1 of 9 She	ets
			STREET LIGH	<u>TING</u>		
AVAILA	<u>BLE</u>					
		rice is available uistribution lines.	ınder this schedule	at points on or adjac	ent to Con	npany's existinç
APPLIC/	ABLE					
o p s <u>EQUIPM</u>	of athletic fie bublic or priv short term, r	elds, recreation a vate. This sched esale or shared e	reas, swimming poule is not applicable lectric service.	etc., or for flood lighting lots, parking lots and one to backup, breakdown lowers are signated by the second street of the second seco	other simila wn, standby	r projects eithe r, supplementa
	equipment:	iy wili iiistali, Owi	i and operate the ic	mowing items designe	ileu as siai	lualu
	1.	consist of LED la rate schedule.	amps nominally rate Further, the chara	ad unless otherwise ned at the wattage and acter of the circuit (so determined by Con	lumens pro eries or m	ovided for in thi
	2.	not to exceed to secondary circuit of new facilities in areas in which conditions or alter	en feet (10'), a m t and a transforme n areas without ade installation would ernatively the custor	Il consist of properly staximum of three hur if required. Comparequate property right-cincrease costs due mer may reimburse the tandard installation.	ndred thirty ny may rest of-way, utility to access, e Company	y feet (330') o trict installation y easements, o terrain, or so
ssued	July Month	31 Day	2020 Year			
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			<b>JN OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL SO	CHEDULE	SL		
EVE	(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA				Replacing Schedule <u>Initial</u> Sheet 2			
("	Territory to which	schedule is appli	icable)	which was filed October 8, 2019				
No supplement shall modify the	or separate understa e tariff as shown her	nding eon.			Sheet 2 of 9	Sheets		
			STREET LIGH	TING				
	siz hu dis of are co	ed wood pole ndred thirty for thirty for the stribution system of the stribution system of the stribution of alternations or alternations.	ground extensions and a secondary cable, peet (330') of secondary and a transformer areas without ade installation would ernatively the custon average cost for a state.	ole riser, ten-foot dary circuit from er if required. Cor quate property rig increase costs d ner may reimburs	t (10') arm, and the Compa mpany may repht-of-way, under the compa ethe Compa	maximum any's unde estrict insta tility easem ss, terrain,	of three rground allations ents, or or soil	
No	on-Standard F	Public Street L	ighting					
	nonstanda installatior nonstanda	ard fixtures, pons shall be card installation	option and upon curoles or other items constructed with many is one which include or more standard	to meet custome aterial readily avudes one or mor	r's need. Al vailable to	new nons	tandard any. A	
		ce with the fol	r service under this llowing formula for i					
		standard com stated therein	nponents, as specific n. In addition,	ed in the Net Mon	nthly Bill sect	ion, shall b	e priced	
	of no	total investmentstandard fix	components shall be ent in such facilities tures, plus one-twe ble painting (if applic	s, plus 4.202¢ pe elfth of the annu	er kWh for a	ll kWh sup	plied to	
Issued	July Month	31 Day	2020 Year					
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		011 001 <del>11 11</del> 010	N. 07 W. 1879 1 9		Index			
		ON COMMISSIO	N OF KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRA	L SCHEDULE	SL		
VEROT KANS	AS CENTRAL, INC.,	(Name of Issuing		——————————————————————————————————————	- SCHEDOLL	SL		
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)				Replac	eing Schedule Initia	al Sheet 3		
				which was filed October 8, 2019				
	supplement or separate understanding all modify the tariff as shown hereon.				Sheet 3 of 9 Sheets			
shall modify th	e tariff as shown he	ereon.			Sheet 3 of 9	Sheets		
			STREET LIGHT	<u>ING</u>				
NET MO	be limited similar w nonstand shall pay	to the installe attage and if ard installation the entire cost	O2, Company's invest do costs of a standar applicable a standar exceeds the costs of difference, as a conmost applicable star	d installation rd extension f the equival tribution in	on consisting of a on. When the calent standard instandard instand of construction	standard fixture of costs of such new stallation, custome on, prior to the sta		
A m	nonthly charg	e per standard	installation is as follo	WS:				
		Class A <sub>Low</sub> A <sub>High</sub> B C D	LED Lightin Surface Lumer 4,200 - 4,8 6,100 - 7,3 8,600 - 10,2 11,000 - 19,90 22,000 - 28,00 31,000 +	<u>Per II</u> 00 00 00 00	\$ 7.836 \$10.450 \$13.0513 \$17.9818.06 \$23.8924.00 \$23.8924.00			
Inst	allations that	include set bad	ck fixtures will include	an additio	onal charge of \$5.	2 <u>1</u> 3.		
Issued		31	2020					
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HE STATE CORPOR VERGY KANSAS CENTRAI			AS CENTRAL SCHEDULE	SI		
ERGT MINORS CENTRAL,		suing Utility)	SCHEDULE	<u>SL</u>		
			Replacing Schedule <u>Initial</u>	Sheet4		
EVERGY KAN	ISAS CENTRAL R	ATE AREA				
` *	which schedule is ap	oplicable)	which was filed October	8, 2019		
supplement or separate ur all modify the tariff as sho	nderstanding wn hereon.		Sheet 4 of 9 Si	heets		
		STREET LIGHTING	<u>3</u>			
			ailable on and after Octobe other type shall be Compar			
40010101111011	ppan or ropiaco	mode motaliations with an	other type onall be compar	ly o option.		
	Pressure Sodiur	m Lamp of:	Per Installation	<u>ı (a)</u>		
		70 watts	\$ 7.8 <u>36</u>			
	0 Lumens		\$10. <u>4</u> 50			
	0 Lumens		\$13. <u>16<del>22</del></u>			
		250 watts	\$ <u>22.92</u> <del>23.0</del>	<del>)3</del>		
•	0 Lumens	250 watts	\$18. <u>27</u> 35			
45,00	0 Lumens	400 watts	\$24. <u>14<del>25</del></u>			
	Metal Halide L	_amp of:	Per Installation (a)			
8,80	0 Lumens	175 watts, or smaller	\$28. <u>10</u> <del>22</del>			
13,50	0 Lumens	250 watts	\$34. <u>75</u> 90			
	0 Lumens	400 watts	\$40. <u>62</u> 80			
* set l	back fixtures					
			ailable on and after June 4, other type shall be Compar			
	Mercury Vapor Lamp of:		Per Installation	<u>l</u>		
,	Lumens	,	\$ 7.2 <u>5</u> 8			
	0 Lumens	250 watts	\$ 8. <u>27</u> 31			
•	0 Lumens	250 watts	\$10.5 <u>0</u> 5			
•	0 Lumens	250 watts	\$15. <u>8</u> 9 <del>6</del> (c	)		
	0 Lumens 0 Lumens	400 watts	\$14. <u>66</u> 72	14 (0)		
•	0 Lumens	400 watts 1000 watts	\$ <u>20.95</u> 21.0 \$15.54 <del>61</del>	<del>/4</del> (C)		
52,00	o Lumens	1000 walls	φ13. <u>34</u> 61			
sued July	31	<u>2020</u>				
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ffective January		2021				
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	es, Vice President	<del></del>				

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			ION OF KANSAS			
EVERGY KANSA	S CENTRAL, INC., & E		S SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEI	DULE	SL
		(Name of Issu	ing Utility)	Replacing Schedu	la Initial	Sheet 5
EVEI	RGY KANSAS C	ENTRAL RA	ATE AREA	Replacing Schedu	ie <u>mitiai</u>	Silect
(T	Cerritory to which se	chedule is app	plicable)	which was filed _	October 8	3, 2019
to supplement on the land modify the	or separate understandi tariff as shown hereo	ing n.		S	heet 5 of 9 She	eets
			STREET LIGHTIN	<u>IG</u>		
	Motol Holida	a Lamp of:		Dor I	notallation	
	Metal Halide 33,000 Lum		400 watts		nstallation	o)
	•				29. <u>06</u> 19 (	
	2 at 33,000				<u>51.99</u> <u>52.2</u>	` '
	90,000 Lum	iens	1000 watts		39. <u>38</u> <del>55</del> (	
	Tower		6 Lamp Fixture	\$	19 <u>0.85</u> 1.69	<del>)</del>
	<u>High Pressu</u>			<u>Per I</u>	nstallation	
	8,500 Lume	ns100 wat	ts, or smaller	\$	15. <u>83</u> 91 (c	)
	13,500 Lum	nens	150 watts	\$	10. <u>69</u> 74 (e	)
	13,500 Lum	iens	150 watts		15.96 <del>6.06</del>	
	14,500 Lum		150 watts		16. <u>79</u> 86 (c	. , . ,
	20,700 Lum		215 watts		12. <u>08</u> 13 (e	
	20,700 Lum		215 watts		17.1 <u>19</u> (e)	•
	•				_ ` '	` '
	25,600 Lum		250 watts		21. <u>41</u> 50 (c	
	40,500 Lum		360 watts		16. <u>75</u> 82 (e	,
	40,500 Lum		360 watts		21. <u>70</u> 80 (e	, , ,
	45,000 Lum	iens	400 watts	\$	27. <u>65</u> 77 (c	)
	Filament La	ımp of:		<u>Per I</u>	<u>nstallation</u>	
	10,000 Lum	iens		\$	11.9 <u>4</u> 9	
			e standards shall no long			
		on to ronai	r ar raplace these stands			
	18. The decision	on to repair	or replace these standa	ards with another t	ype shall b	e Company's
201	18. The decision.	on to repair	or replace these standa	ards with another t	ype shall b	e Company's
201		on to repair	or replace these standa	ards with another t	ype shall b	e Company's
201		on to repair	or replace these stands	ards with another t	ype shall b	e Company's
201		on to repair	or replace these stands	ards with another t	ype shall b	e Company's
201		оп то терап	or replace triese standa	ards with another t	rype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201		оп то герап	or replace triese standa	ards with another t	ype shall b	e Company's
201			or replace triese standa	ards with another t	ype shall b	e Company's
20° opt	July	31	2020_	ards with another t	ype shall b	e Company's
20° opt	tion.			ards with another t	ype shall b	e Company's
20° opt	July  Month  January	31 Day	2020 Year 2021	ards with another t	ype shall b	e Company's
201	July Month	31	2020 Year	ards with another t	ype shall b	e Company's

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		FION COMMISSION		ICAC CENTRAL COURS	пс	Çī	
VERGY KANS	AS CENTRAL, IN	(Name of Issuing U	UTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEDU	JLE	SL	
T7 / F		· · · · · ·		Replacing Schedule	Initial	Sheet_	6
EVE	ERGY KANSA	AS CENTRAL RATE	AREA				
		hich schedule is applica	ble)	which was filed	October 8,	, 2019	
o supplement hall modify th	or separate unde e tariff as shown	erstanding hereon.		She	et 6 of 9 Shee	ets	
			STREET LIGHTIN	NG			
In	addition to	the above monthly	y charge, the following	ng additional charge	s may app	oly if appl	icable
	(a)		wing additional m d steel, fiberglass or ew in base:				
		\$6.75 per	standard installed o	n or after May 1, 19	83.		
		\$3.00 per	standard installed b	efore May 1, 1983.			
	(b)	Available only or	n steel standards. A	dd amount in (a) ab	ove as app	olicable.	
	(c)	listed in (a) ab	n this size lamp incl ove do not apply. the installation criter	Customer must			
	(d)	Plus all applicab	le adjustments and s	surcharges.			
	(e)	Available in retro	ofit of Mercury Vapor	(MV) fixtures.			
MINIMUN	/ MONTHL	Y BILL					
for			ill, or the minimum sp Electric Service Agro				
ssued	July	31	2020				
soucu	Month	Day	Year				
Effective	January Month	1 Day	2021 Year				
	1.1011111	~ u j					

	ODDOD : TT	N GOLD TOGE	N OF WANGER		Iı	ndex		
		ON COMMISSIC & EVERGY KANSAS	<b>)N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDU	LE	SL	
		(Name of Issuin					~-	
EVER	GY KANSAS	CENTRAL RAT	TE AREA	Replacing	Schedule_	Initial	Sheet_	7
(Te	rritory to which	h schedule is appli	cable)	which was	s filed	October 8	, 2019	
supplement or all modify the ta	separate understa ariff as shown he	nding reon.			Shee	et 7 of 9 She	ets	
			STREET LIGH	<u>ITING</u>				
<u>ADJUSTMI</u>	ENTS AND	SURCHARGE	<u>:S</u>					
The	rates here	under are subj	ect to adjustment a	s provided in th	e followi	ng sched	ules:	
Pl	2. 3. 4. 5. 6.	Property Tax S Transmission I Environmental Renewable En Tax Adjustmer	Delivery Charge Cost Recovery Ric ergy Program Ride	r				
		-		•				
<u>DEFINITIO</u> 1.	Standar on the b	asis of their q	lable for installation uality, capital and n and other factors.					
2.			lations will be insta maintain an invent					
3.	with an		an Electric Service rge, or special min					
4.	lamp, fix a photo- annually Mainten replaced custome	kture, bracket, electric contro /) and will be c ance shall coment, lens cle	own, operate and a secondary cable, a secondary cable, a secondary cable, a secondary cable to provide serving the approximate I consist of lamp or aning and the like abnormal mainter lard fixtures.	and pole. All la ce from dusk to umen ratings or fixture replac on an as-need	mps will dawn (a wattage ement, ed basis	normally pproxima es indicate photo ele . Compa	be operately 4,00 ed or requestric coans	ated b 0 hour uested ontrolled charg
ssued	July	31	2020					
	Month	Day	Year					
affective	January	1	2021					
11CCHVC	Month	Day	Year					

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	CODDOD + TY		NI OF IZANGAG	Index			
		<b>ON COMMISSIC</b> & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE SL			
EVER	RGY KANSAS	(Name of Issuin		Replacing Schedule <u>Initial</u> Sheet 8			
(Te	erritory to which	h schedule is appli	cable)	which was filed October 8, 2019			
o supplement on all modify the	r separate understa tariff as shown he	nding reon.		Sheet 8 of 9 Sheets			
			STREET LIGHT	<u>ING</u>			
5.	undergr facilities conduit installat constru	ound. Compa to serve stre when required ion or custom ction, prior to t	any shall install, ow et lights. Customer ed to complete the er shall pay the en	less the existing local distribution system is n, operate and/or maintain new underground shall provide all trenching and backfilling, and street light installation, for the underground ire cost difference, as a contribution in aid of on. Customer shall retain ownership of conduits stallation.			
6.	if a cust street li	omer supplies, ght installation	owns and maintains	on shall apply without additional annual charge a traffic signal installation used with Company' aintain installations owned wholly or in part b eed upon.			
7.	shall be		a single location at	tz, at the standard phase and voltage available points on the Company's existing distributio			
8.	street lig on priva is used	ght upon order te easement, solely for the p	or resolution of the or (2) has been instact ourpose of providing	Ill cost to change the location of or remove an Governing Body if the street light (1) is located alled for a period of less than fifteen (15) years street lighting for the customer, and the change in an upgrade of the street light system.			
9.	right-of- installed of the s change	way upon orded for a period of treet light is p the location of	er or resolution of the of fifteen (15) years of art of an upgrading of any street light fix	or remove any street light located on public Governing Body if (1) the street light has been more, or (2) the removal or change in location of the street light system. Company may also ture if the associated pole(s) are used by the (s) are being removed or relocated.			
10.	present		he State Corporation	to Company's General Rules and Regulation Commission of Kansas and any modification			
Issued	July	31	2020				
	Month	Day	Year				
Effective	January Month	1 Day	2021 Year				

Darrin Ives, Vice President

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IODDOD I MIO		N OF WANGE		Index		
			ANG AS CENTRAL SCHED	пе	ÇI	
CENTRAL, INC., &			ANSAS CENTRAL SCHED	ULE	SL	
CV IZANICAC			Replacing Schedule	e <u>Initial</u>	Sheet	9
		able)	which was filed	October 8	, 2019	
separate understand ariff as shown here	ding on.		She	eet 9 of 9 She	ets	
		STREET LIGHT	ING			
			ject to changes made	by order o	of the reg	ulatory
Julv	31	2020				
Month	Day	Year				
January	1	2021				
CHURSTV		/11/1				
Month	Day	Year				
	GY KANSAS ( rritory to which separate understan artiff as shown here  All provis authority  July Month	CENTRAL, INC., & EVERGY KANSAS S (Name of Issuing) GY KANSAS CENTRAL RATE rritory to which schedule is applic separate understanding antif as shown hereon.  All provisions of this rate authority having jurisdictions of the separate authority having jurisdictions.	(Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  rritory to which schedule is applicable)  separate understanding utilitias shown hereon.  STREET LIGHT  All provisions of this rate schedule are subjaction.  July 31 2020  Month Day Year	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  rritory to which schedule is applicable)  Street LIGHTING  All provisions of this rate schedule are subject to changes made authority having jurisdiction.  STREET LIGHTING  July 31 2020  Month Day Year	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  Tritory to which schedule is applicable)  Street 1 Gotober 8  STREET LIGHTING  All provisions of this rate schedule are subject to changes made by order of authority having jurisdiction.  STREET LIGHTING  All provisions of this rate schedule are subject to changes made by order of authority having jurisdiction.	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  rritory to which schedule is applicable)  SERECT LIGHTING  All provisions of this rate schedule are subject to changes made by order of the regauthority having jurisdiction.  STREET LIGHTING  All provisions of this rate schedule are subject to changes made by order of the regauthority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	CONTROL OF STREET
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC (Name of Issuing Utility)	SY KANSAS CENTRAL SCHEDULE ST
	Replacing Schedule ST Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SHORT-TERM	<u>SERVICE</u>
AVAILABILITY	
Electric service is available under this rate sched facilities.	lule at points on the Company's existing distribution
<u>APPLICABLE</u>	
Short-Term Service is defined as service supplie of delivery and measured through one meter.	ed for less than 12 consecutive months at one point
Service will be furnished only when and wl transformers and ancillary equipment.	nere Company has available capacity in lines,
This rate schedule is not applicable to backup, be electric service.	reakdown, standby, supplemental or resale of
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 6.6671¢ per kW	h
DEMAND CHARGE	
Winter Period - Demand set in the billing r \$4.43 per kW of Bi	months of October through May. Iling Demand, over 5 kW
Summer Period - Demand set in the billing \$8.56 per kW of Bi	g months of June through September. Iling Demand, over 5 kW
Plus all applicable adjustments and surch	arges.
Issued July 31 2020	
Month Day Year	
Effective January 1 2021  Month Day Year	

	In	dex			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDUI	E ST			
(Name of Issuing Utility)	Poplosing Schodulo	ST Sheet 2			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_				
(Territory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 5 Sheets			
SHORT-TERM SE	RVICE				
MINIMUM MONTHLY BILL					
The above rate for zero consumption plus all appl	icable adjustments and	Leurobargos			
	icable aujustifierits and	i surcharges.			
ADJUSTMENTS AND SURCHARGES					
The rates hereunder are subject to adjustment as	s provided in the follow	ng schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>					
Plus all applicable adjustments and surcharges.					
SERVICE FEE					
Customer shall pay to Company, in advance, the conservice, in addition to the charges provided elsew annual charge for customers taking service for mode an amount equal to Company's cost of labor material, an investment cost of 25% of the value of (exclusive of metering equipment), and an overh cover engineering, supervision, and general office \$\frac{50.00}{150.00}\$ for Standard Short-Ter	where in this rate sched nore than a twelve-more, labor overheads, ver all material and equipment of the expense, but shall in the service, or	ule. This fee shall be an ath period. The fee shall ehicles, non-salvageable nent temporarily installed to the preceding costs to			
Issued July 31 2020 Month Day Year					

2021 Year

Darrin Ives, Vice President

Pay

January Month

Effective \_

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					Index				
THE STATE CO	RPORATION (	COMMISSIO	ON OF KANSAS						
EVERGY KANSAS CE			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHI	EDULE	ST			
	(Name of Is	suing Utility)		Replacing Sched	lule <u>ST</u>	Sheet3			
EVERGY	KANSAS CENT	TRAL RATE	AREA						
(Territ	'erritory to which schedule is applicable) which was filed October 8, 20				which was filed October 8, 2019				
No supplement or se shall modify the tari	parate understandin ff as shown hereon.	g		Sheet 3 of 5 Sheets					
			SHORT-TERM S	<u>ERVICE</u>					
CTANDADD	CHORT TER	M CEDVIC	\ <b>r</b>						
STANDARD	SHORT-TER	IN SERVIC	<u>,E</u>						
1.				initiated in conjunct dules, and custome		mpany's normal			
2.	service line	e, and all a	9	station, conduit, suppessary for a tempor cle and meter.		0 . ,			
OPTIONAL S	SHORT-TERM	M SERVIC	<u>E</u>						
1.				vailable at Company					
2.	working da	y following		nal Short-Term Servi est for service. C vice agreement.					
3.	applicable	code and i	nspection requirem	on a pre-assembled ents and containing including a meter, i	the equipme	ent necessary to			
Issued	July	31	2020						
	Month	Day	Year						
Effective J	January	1	2021						
	Month	<b>Ja</b> ay	Year						

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			ON OF KANSAS	G GYYP		977
EVERGY KANSAS C		EVERGY KANSAS ( f Issuing Utility)	SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHE	EDULE	ST
		-		Replacing Sched	Sheet4	
EVERGY	KANSAS CE	NTRAL RATE	AREA			
	itory to which so		eable)	which was filed	er 8, 2019	
No supplement or s shall modify the tar	separate understand riff as shown hered	ling on.		5	Sheet 4 of 5 She	eets
			SHORT-TERM S	<u>ERVICE</u>		
DEFINITIO	ONS AND CO	<u>ONDITIONS</u>				
1.	maximum construct	n use during ion, unless i pany's syste	the month. The Den the sole judgment	V load supplied duri emand Charge shall t of the Company, cu ess of normal const	not be appli stomer will	ed to residential place a demand
2.	phase an Company be measu	d voltage averse of the desired at deliverse of the deliv	vailable, and shall t istribution facilities h ery voltage, howevel	urrent, at approximat be supplied to a sing naving sufficient capa r, Company reserves such measurements	gle location acity. Servion the right to	at points on the ce shall normally measure service
3.	shall be supplied	supplied und to builders, d	der this rate sched contractors, and/or	cluding carnivals, circ dule. In addition, S developers construct or a permanent mete	hort-Term Sting residen	Service shall be
4.	sufficient	•	yment of bills, equa	all, if required, depos I to the estimated cha		
5.	which ma	y be necessa al Short-Term	ry for a Short-Term	equipment and faciliti Service. Notwithstand comer shall be respons	ding the pro	visions contained
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 <b>P</b> ay	2021 Year			

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THE STATE	CORPORATIO	N COMMISSIO	ON OF KANSAS				
EVERGY KANSAS			SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	ULE	ST	
	(Name	of Issuing Utility)		Replacing Schedule	. СТ	Sheet	5
EVERO	GY KANSAS CI	ENTRAL RATE	AREA	Replacing Schedule		Slicet	<u> </u>
(Te	rritory to which	schedule is applic	cable)	which was filed	Octob	er 8, 2019	
No supplement of shall modify the	or separate understar tariff as shown here	nding eon.		Sho	eet 5 of 5 She	ets	
			SHORT-TERM S	<u>ERVICE</u>			
6.	phase se	ervice is supp nits rated at te	olied) unless otherw	ive horsepower shall b rise agreed upon prior ore shall have starting	to installa	ation. Indi	vidual
7.	on file		ate Corporation Co	pany's General Rules ommission of Kansa			
8.	•	sions of this ray having jurisc		bject to changes made	by order	of the regu	ulatory
	T 1	21	2020				
Issued	July Month	31 Day	2020 Year				

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Darrin Ives, Vice President

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sheet  The Compa	June S	Sheet1
was filed Sheet	June S	Sheet1
sheet  The Compa	June 8	eets isting distribution
sheet  The Compa	June 8	eets isting distribution
Sheet on the Compa	1 of 5 Sho	eets isting distribution
n the Compa	any's ex	isting distributior
·	·	Č
·	·	Č
·	·	Č
12 consecu	tive mo	nths at one poin
12 consecu	tive mo	nths at one poin
y has avail	able ca	apacity in lines
ndby, supple	emental	or resale of
	May.	
	Septeml	ber.
ai C	ober through	une through Septem

	ODDOD ATION		N OF KANGAG		Ind	ex	
	ORPORATION CENTRAL, INC., & EV			Y KANSAS CENTRAL	SCHEDULE	Ξ	ST
	(Name of	Issuing Utility)					Sheet2
EVERGY	Y KANSAS CEN	TRAL RATE	AREA	Replacing S	Schedule		Sneet
(Terr 2019	ritory to which sch	nedule is applica	able)	which was	filed	June 8	<del>, 2017</del> October 8,
No supplement or shall modify the ta	separate understandi ariff as shown hereor	ng i.			Sheet	2 of 5 She	eets
			SHORT-TERM	<u>SERVICE</u>			
MINIMUM I	MONTHLY BII	L					
			imption plus all a	pplicable adjustme	ante and	curchai	2000
				ppiicable aujustini	ziilo aiiu	Suiciiai	ges.
<u>ADJUSTM</u>	ENTS AND S	<u>URCHARGE</u>	<u> </u>				
The	e rates hereun	der are subj	ect to adjustmen	t as provided in th	e followir	ng sche	dules:
	<ol> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ener</li> </ol>	onmental C	livery Charge ost Recovery Ric gy Program Ride				
Plu	ıs all applicabl	e adjustmer	nts and surcharge	es.			
SERVICE F	EE_						
Servann be a mat (exc	vice, in addition ual charge for an amount ed erial, an invest clusive of met er engineering	in to the chan customers qual to Com tment cost o ering equipr supervisio	rges provided elstaking service for pany's cost of laft 25% of the valuement), and an own, and general of	e cost of connecting where in this rate of more than a twe labor, labor overhed of all material and verhead charge applice expense, but see the content of t	e schedu Ive-mont eads, vel d equipm oplied to	lle. This h period nicles, i ent tem the pre	s fee shall be and. The fee shall non-salvageable porarily installed eceding costs to
	\$ \$		r Standard Short r Optional Short-	-Term Service, or Term Service			
Issued	July	31	2020				
	Month	Day	Year				
Effective	January	<u>1</u>	2021 Vana				
	Month	Day	Year				

				Index				
			ON OF KANSAS					
VERGY KANSAS CI			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTI	RAL SCHEDUL —	E	ST	
	(Name o	f Issuing Utility)		Rep	lacing Schedule_	ST	Sheet _	3
EVERGY	KANSAS CE	NTRAL RATE	AREA					
(Terri	tory to which so	chedule is applic	able)	whic	ch was filed	June 8	<del>, 2017</del> Octo	ober 8,
No supplement or se shall modify the tar	eparate understand riff as shown hered	ling on.			Sheet	3 of 5 She	eets	
			SHORT-TERM S	SERVICE				
STANDARD	SHORT-TE	RM SERVIC	<u>CE</u>					
1.			Service shall be nty inspection sche		•		mpany's	normal
2.	service li	ne, and all a	rnish the metering appurtenances nec n the meter recepta	essary for	a temporary			
OPTIONAL	SHORT-TEI	RM SERVIC	Ē					
1.			Service shall be a erground service, a					
2.	working	day followin	or to provide Optior g customer's requ execution of a ser	uest for se	rvice. Custo			
3.	applicable	e code and i	at customer's locat nspection requirem gle-phase service,	nents and c	ontaining the	equipme	ent neces	ssary to
Issued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2021 Year					

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			ON OF KANSAS		a control in	-	a		
RGY KANSAS C			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	ST		
		of Issuing Utility)		Replacing	g Schedule_	ST	Sheet _	4	
EVERGY	KANSAS C	ENTRAL RATE	E AREA						
(Terri <u>2019</u>	-	schedule is appli	cable)	which wa	as filed	<del>June 8</del>	3 <del>, 2017</del> Octo	ber 8,	
supplement or s ll modify the ta	separate understa riff as shown her	nding reon.			Sheet	4 of 5 She	eets		
			SHORT-TERM S	<u>ERVICE</u>					
<u>DEFINITIC</u>	ONS AND C	ONDITIONS							
1.	maximu construc	m use during ction, unless i npany's syste	be the average kthe month. The Deni the sole judgmenter that is in excellent	emand Charge t of the Compa	shall not iny, custor	be appli ner will	ied to res	identia deman	
2.	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.								
3.	shall be supplied	supplied un to builders,	o special events, induction of the contractors, and/or or occupancy and/or or occupancy and/or occupancy and/or occupancy and/or occupancy and/or occupancy and/occupancy	dule. In addit developers co	ion, Short nstructing	-Term S residen	Service s	shall b	
4.	sufficien		ort-Term Service shayment of bills, equalion Fee.						
5.	which m	ay be necessa nal Short-Term	n the conduit and all ary for a Short-Term n Service above, cus	Service. Notwi	thstanding	the prov	visions co	ntaine	
sued	July	31	2020						
	Month	Day	Year						
fective	January	1	2021						

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			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	DIII E	ST		
LKGT KANSAS		of Issuing Utility)	500 111, INC., U.D.A. EVERGT	MANSAS CENTRAL SCITES	DULL	51		
EVERG	Y KANSAS C	ENTRAL RATE	AREA	Replacing Schedu	ıle <u>ST</u>	Sheet5		
	(Territory to which schedule is applicable) which was filed <u>June</u>							
supplement or all modify the t	separate understa ariff as shown her	nding reon.		S	heet 5 of 5 Sh	eets		
			SHORT-TERM S	<u>ERVICE</u>				
6.	phase s	ervice is supp nits rated at te	olied) unless otherv	ive horsepower shall vise agreed upon prid ore shall have startin	or to install	ation. Individua		
7.	Service hereunder is subject to the Company's General Rules and Regulations present on file with the State Corporation Commission of Kansas and any modification subsequently approved.							
8.	•	sions of this ray		bject to changes mad	de by order	of the regulatory		
ssued	July Month	31 Day	2020 Year					
ffective	January	<u>1</u>	2021 Yaan					
	Month	Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY  (Name of Issuing Utility)	KANSAS CENTRAL SCHEDU  Replacing Schedule	JLE	TOU Sheet 1	_		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	100	Sheet1	_		
(Territory to which schedule is applicable)	which was filed	Septemb	per 27, 2018			
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 1 of 4 Sho	eets			
TIME OF USE -	PILOT					
<u>AVAILABLE</u>						
Electric service is available under this rate s distribution system. Participation in the Time customers.						
<u>APPLICABLE</u>						
TOU shall be available as an option to customer Service (RS) rate schedule to encourage custo periods to lower-cost time periods.		•	•			
TOU is a three-year pilot program that is rescustomers eligible for rate schedule RS in any terminated by order of the Commission. Compaserved basis.	year and shall remain	in effect	until modified of	or		
A customer exiting the pilot program, disconnec not be allowed to participate in this pilot program the pilot program report.						
Company will file a report on TOU with the implementation of the pilot program. Such report			· · · · · · · · · · · · · · · · · · ·	of		
Issued July 31 2020  Month Day Year						
Effective January 1 2021  Month Day Year						

Darrin Ives, Vice President

Public

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E STATE COR	PORATION COMMISSION OF K	ANSAS			
RGY KANSAS CENT	RAL, INC., & EVERGY KANSAS SOUTH, INC	C., d.b.a. EVERGY KANSAS CE	ENTRAL SCHEDUI	LE <u>TOU</u>	
	(Name of Issuing Utility)	ī	Replacing Schedule	TOU Sheet	2
EVERGY 1	KANSAS CENTRAL RATE AREA		ceptacing Schedule_		
(Territo	ry to which schedule is applicable)		which was filed	September 27, 2018	
supplement or separ ll modify the tariff a	rate understanding as shown hereon.		Shee	et 2 of 4 Sheets	
	TIME	E OF USE - PILOT			
NET MONTH	LY BILL				
BASIC	SERVICE FEE	\$14.50			
ENER	GY CHARGE:				
W	/inter Period – Energy used in	the billing months	of October throu	gh May.	
	On-Peak:	8.7136¢ per kV	Vh		
	Off-Peak	5.3886¢ per kV			
S	ummer Period – Energy used	in the billing month	s of June throug	ıh September	
	On Dools	14.70044 por W	۸/۱۵		
	On-Peak: Intermediate-Peak:	14.7804¢ per kV 10.2527¢ per kV			
	Off-Peak:	6.5549¢ per kV			
	Plus all applicable adjus	stments and surcha	rges.		
<u>ADJUSTMEN</u>	ITS AND SURCHARGES				
The ra	ates hereunder are subject to a	adjustment as provi	ded in the follow	ing schedules:	
1.	. Retail Energy Cost Adju	ıstment			
2	,				
3.	. Transmission Delivery C	Charge			
4.	. Environmental Cost Red	covery Rider			
5	. Renewable Energy Prog	gram Rider			
6	. Energy Efficiency Rider				
7.	. Tax Adjustment				
Р	lus all applicable adjustments	and surcharges.			
		2020			
]	Month Day	Year			
ffective Ja	nuary 1	2021			
	Month \ \ \ \ \ Day	Year			
W	2 20 440				
. 1 X	- / W				

TIVE CO. T. C.	Index
THE STATE CORPORATION COMMISSION OF KANGEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.I	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TOU Sheet 3
(Territory to which schedule is applicable)	which was filed September 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
TIME C	OF USE - PILOT
DETERMINATION OF PRICING PERIODS	
	ral Standard Time year round by season for weekdays and riods for the price levels are as follows:
Winter Period – Energy used in th	e billing months of October through May.
On-Peak: Off-Peak:	Weekdays 10:00 AM – 8:00 PM Weekends, Holidays, All Other Hours
Summer Period – Energy used in	the billing months of June through September
On-Peak: Intermediate-Peak: Off-Peak:	Weekdays 1:00 PM - 8:00 PM Weekdays 10:00 AM - 1:00 PM Weekends, Holidays, All Other Hours
MINIMUM CHARGE	
The Basic Service Fee, plus the minin applicable adjustments and surcharges	num specified in the Electric Service Agreement, plus all s.
DEFINITIONS & CONDITIONS	
•	fixed term of not less than one (1) year and for such time ther party giving thirty (30) days written notice to the other
Service under this optional pilot	program will commence at the start of a billing cycle.
Issued <u>July</u> 31 202	
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	PORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL S	SCHEDULE	TOU		
	(Name of Issuing Utility)					
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Sc	chedule <u>TOU</u>	Sheet4		
(Territo	ory to which schedule is applicable)	which was fi	led Septem	ber 27, 2018		
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.		Sheet 4 of 4 Sh	neets		
	TIME OF USE	- PILOT				
3.	Customers served under this optional Average Payment Plan. Participating participate in electronic billing and electronic that these options may be analyzed for	ng customers are ctronic messaging	also strongly (alerts) if ava	encouraged to ilable to them so		
4.	Company shall install metering equipment rate described herein.	nent capable of ac	ccommodating	the Time of Use		
5.	Holidays are defined as: New Year's D Thanksgiving Day, Christmas Eve and		Independence	e Day, Labor Day,		
6.	Company reserves the right to refuse se pertaining either to safety conditions at at the sole discretion of the Company.					
7.	Service under this rate schedule is sub presently on file with the State Corpora subsequently approved.					
8.	All provisions of this rate schedule are sauthority having jurisdiction.	subject to changes	made by orde	r of the regulatory		

Issued \_\_\_ 2020 July 31 Month Day Year 2021 Effective \_ January 1 Day Month Year By\_

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	E CORPORATION		N OF KANSAS DUTH, INC., d.b.a. EVERGY F	ZANGAG CENTDAI	SCHEDIII	E	TOU	
EKUI KAN		suing Utility)	outi, inc., d.o.a. Everor i	CANSAS CENTRAL	SCHEDUL	L	100	
EV	YERGY KANSAS CI		E AREA	Replacing	g Schedule_	TOU	Sheet	_1
	(Territory to which so 2018	chedule is applica	able)	which wa	s filed	June 8, 2	017Septem	ber 27,
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng n.			Sheet	1 of 4 She	ets	
			TIME OF USE -	<u>PILOT</u>				
<u>AVAIL</u>	ABLE							
			under this rate sation in the Time					
APPLI	<u>CABLE</u>							
		e schedule to	option to customers o encourage custo iods.					
	customers eligib	le for rate scl	ogram that is resined hedule RS in any ommission. Compa	year and shall	l remain iı	n effect (	until mod	ified or
		participate i	ogram, disconnect n this pilot prograr					
			on TOU with thogram. Such repor					
Issued	July Month	31 Day	2020 Year					
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Effective _	January		2021					

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		ON COMMISSION O		CENTED AT CC	AILDIII	E	TOLL
/ERGY KANSAS CEI		of Issuing Utility)	I, INC., d.b.a. EVERGY KANSAS	CENTRAL SC	HEDUL	E	TOU
	,			Replacing Sch	nedule_	TOU	Sheet 2
EVERGY	Y KANSAS	S CENTRAL RATE AF	REA				
(Territ <u>2018</u>	tory to whic	ch schedule is applicable	)	which was file	ed	June 8, 2	<del>017</del> September 27,
to supplement or set hall modify the tarif	parate unders If as shown h	anding ereon.			Sheet	2 of 4 She	ets
		I	IME OF USE - PILO	I			
NET MONTI	HLY BILL	=					
BAS	IC SERV	ICE FEE	\$14.50				
ENE	RGY CH	ARGE:					
,	Winter P	eriod – Energy used	d in the billing month	s of October	throu	gh May.	
	_	n-Peak: ff-Peak	8. <u>7136</u> 7590 <sub>(</sub> 5. <u>3886</u> 4 <del>167</del> (				
	Summer	Period – Energy us	sed in the billing mon	ths of June t	hrougl	n Septer	mber
	Ir	n-Peak: Itermediate-Peak: ff-Peak:	14. <u>7804</u> 8575 10. <u>2527</u> 3062 6. <u>5549</u> 5891	t per kWh			
	Р	lus all applicable ad	djustments and surch	narges.			
ADJUSTME	NTS ANI	O SURCHARGES					
The	rates her	eunder are subject	to adjustment as pro	ovided in the	followi	ng sche	dules:
	1. R	etail Energy Cost A	djustment				
		roperty Tax Surcha	-				
		ransmission Delive					
		nvironmental Cost	•				
		enewable Energy F	•				
		nergy Efficiency Ric	der				
	7. T	ax Adjustment					
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	in Ives, Vic	ce President					

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		COMMISSION	<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAI <b>SCH</b> E	EDULE	TOLL	
LIGI KANOAS		suing Utility)	orn, nve., d.o.a. Evekor is	MINDIO CENTRAL SCIII		100	
<u>EVER</u>	GY KANSAS C	ENTRAL RATE	AREA	Replacing Sched	ule <u>TOU</u>	Sheet	33
(Te		chedule is applica	ble)	which was filed	June 8, 2	. <del>017</del> Septemb	per 27,
No supplement or hall modify the t	separate understand ariff as shown hereo	ing n.		:	Sheet 3 of 4 She	ets	
			TIME OF USE -	PILOT			
<u>DETERMI</u>		licable adjustr PRICING PER	nents and surchar :IODS	ges.			
				rd Time year round ne price levels are a		or weekda	ys and
	Winter Perio	od – Energy us	sed in the billing m	onths of October th	rough May.		
		Peak: Peak:		lays 10:00 AM – 8:0 ends, Holidays, All C			
	Summer Pe	eriod – Energy	used in the billing	months of June three	ough Septer	mber	
	Inte	Peak: mediate-Peak Peak:	:: Weeko	days 1:00 PM – 8:00 days 10:00 AM – 1:0 ends, Holidays, All C	00 PM		
MINIMUM	I CHARGE						
		ce Fee, plus t tments and su		ified in the Electric	Service Agr	eement, p	olus all
<u>DEFINITIO</u>	ONS & COND	<u>ITIONS</u>					
1.	thereafte		ted by either party	of not less than on giving thirty (30) da			
2.	Service (	under this option	onal pilot program	will commence at the	ne start of a	billing cyc	ele.
Issued	July Month	31 Day	2020 Year				
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				Index					
		COMMISSION	UF KANSAS JTH, INC., d.b.a. EVERGY F	ANSAS CENTRAI SCHED	ULE	TOU			
EKUT KANSAS C		suing Utility)	JIH, INC., d.o.a. EVERGI F	ANSAS CENTRAL SCIED	OLE	100			
EVEDO		ENTRAL RATE	ADEA	Replacing Schedule	eTOU	Sheet 4			
<u> </u>		<u> </u>				20170 . 1 27			
2018	-	chedule is applica	ble)	which was filed	June 8, 2	917September 27,			
o supplement or sall modify the ta	separate understand ariff as shown hereo	ing n.		Sh	eet 4 of 4 She	eets			
			TIME OF USE -	<u>PILOT</u>					
3.	Average participa	Payment Plate in electronic	an. Participating c billing and elect	oilot program will not customers are also ronic messaging (ale offectiveness with the	strongly ts) if avai	encouraged that to them s			
4.		y shall install cribed herein.	metering equipme	ent capable of accomi	modating <sup>-</sup>	the Time of Us			
5.	•	Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day							
6.	pertainin	g either to safe		vice under this optiona ustomer premises or t					
7.	presently		ne State Corporati	ect to Company's General commission of Ka					
8.	•	ions of this rat having jurisdi		bject to changes made	e by order	of the regulato			
ssued	July Month	31 Day	2020 Year						
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	E CORPORATIO		N OF KANSAS DUTH, INC., d.b.a. EVERGY	V A NC A C CENTED A I	SCHEDULE	2	TS
LKOT KAN	SAS CEIVINAE, IIVC., &	(Name of Issuir		MANSAS CENTRAL	SCHEDULI		15
EVI	ERGY KANSAS (			Replacing	Schedule	TS	Sheet1
(	(Territory to which	schedule is applica	ble)	which was	s filed	October	8, 2019
lo suppleme nall modify	nt or separate understa the tariff as shown her	nding eon.			Sheet	1 of 3 Shee	ts
		Ţ	RAFFIC SIGNAL	SERVICE			
AVAIL	_ABLE						
	distribution fa		under this rate or immediately a e.	•			
APPL	ICABLE						
	signals for what lighting or to a authority of a This rate scheme.	ich no other sc any service loc city, not fully u	ectric service supplica hedule is applica ation operated by nder the supervisolicable to backupvice.	ble. This rate sc an Agency, Bosion and control	hedule is ard, Com of the mu	not appli mission on the contract of the contr	cable for street or other similar overning body.
CHAR	RACTER OF SE	RVICE					
	•		at the voltage an	•	company's	establis	hed secondary
ssued	July	31	2020				
ssucu	Month	Day	Year				
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Year

Darrin Ives, Vice President

Month

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THE STATE CORPORA' EVERGY KANSAS CENTRAL, IN			Y KANSAS CENTRAL SCHE	DULE_	TS
		uing Utility)			
EVERGY KANSA	AS CENTRAL RAT	E AREA	Replacing Schedu	ule <u>TS</u>	Sheet2
(Territory to wh	ich schedule is appli	cable)	which was filed _	Octobe	er 8, 2019
No supplement or separate undeshall modify the tariff as shown	erstanding n hereon.		S	Sheet 2 of 3 She	eets
		TRAFFIC SIGNAL	_ SERVICE		
NET MONTHLY B	BILL				
Rate speci	fied in contracts	executed prior to gy Charge below.	February 3, 2009. Cus	stomers with	n no existing
ENERGY (	CHARGE				
For Cit	y Owned and Ma	aintained Traffic Si	gnals:		
	9.4317¢ p	er kWh			
For Cit	y Owned Traffic	Signals Maintaine	d by Company:		
	9.4317¢	per kWh for all kW	h, plus the cost of mai	ntenance.	
Plus all ap	plicable adjustm	ents and surcharg	es.		
MINIMUM MONTI	-	·			
The greater					
A.	\$10.00, or				
В.	The minimum d Agreement.	ollar amount speci	fied in the contract or I	Electric Ser	vice
Plus all app	licable adjustme	ents and surcharge	S.		
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	Inde	x					
THE STATE CORPORATION COMMISSION OF KANSAS							
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE	RAL SCHEDULE TS					
(Name of Issuing Utility)							
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	TS Sheet 3					
(Territory to which schedule is applicable)	which was filed	October 8, 2019					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3	of 3 Sheets					
TRAFFIC SIGNAL S  ADJUSTMENTS AND SURCHARGES  The rates hereunder are subject to adjustment at a subje		ng schedules:					
Plus all applicable adjustments and surcharges.  DEFINITIONS AND CONDITIONS  1. Service shall normally be measured at de measure service at other than deliver accordingly.	elivery voltage. Compan						

- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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	Darrin Ives, Vic	e President	

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	E CORPORATIO SAS CENTRAL, INC., &		<b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SC	HEDULE		TS
		(Name of Issui					
EVI	ERGY KANSAS C	CENTRAL RATE	E AREA	Replacing Sch	edule	TS	Sheet1
)1 <u>9</u>	Territory to which	schedule is applica	able)	which was file	ed	June 8,	2017 October 8,
	nt or separate understar the tariff as shown here	nding eon.			Sheet	of 3 She	ets
		]	TRAFFIC SIGNAL S	SERVICE			
<u>AVAIL</u>	ABLE						
	distribution fa		e under this rate s or immediately adj ce.	•			
<u>APPLI</u>	ICABLE						
	signals for wh lighting or to a authority of a This rate sche	ich no other so any service loo city, not fully o	ectric service supplicable chedule is applicable cation operated by under the supervisionable to backup, wice.	e. This rate sched an Agency, Board on and control of t	dule is i I, Comi the mu	not appl mission nicipal (	icable for stree or other simila governing body
CHAR	ACTER OF SE	RVICE					
			, at the voltage and ailable to the servic		ıpany's	establis	shed secondary
ssued	July	31	2020				
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		<b>MISSION OF KANSAS</b> KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDU.	LE TS			
		me of Issuing Utility)		Tro or o			
EVERGY I	KANSAS CENTRA	L RATE AREA	Replacing Schedule_	TS Sheet 2			
(Territor	y to which schedule i	is applicable)	which was filed	June 8, 2017October 8,			
o supplement or sepanall modify the tariff	rate understanding as shown hereon.		Shee	June 8, 2017October 8 Sheet 2 of 3 Sheets  stomers with no existing			
		TRAFFIC SIGNAL	<u>SERVICE</u>				
NET MONTI	HLY BILL						
	•	tracts executed prior to Fe Energy Charge below.	ebruary 3, 2009. Custo	mers with no existing			
ENE	RGY CHARGE						
F	or City Owned a	nd Maintained Traffic Sig	nals:				
	9. <u>4317</u> 4 <del>73</del>	32¢ per kWh					
F	or City Owned T	raffic Signals Maintained	by Company:				
	9. <u>4317</u> 4 <del>73</del>	32¢ per kWh for all kWh	plus the cost of mainte	enance.			
Plus	all applicable ad	justments and surcharges	S.				
MINIMUM M	ONTHLY BILL						
The g	reater of;						
Д	\$10.00, or						
В	The minim	num dollar amount specific nt.	ed in the contract or Ele	ctric Service			
Plus a	ıll applicable adju	ustments and surcharges.					
	aly 31						
N	Ionth Day	y Year					
	iary 1	2021					

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			<b>ON OF KANSAS</b> OUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUL	E	TS	
		(Name of Issu						
EVERG`	Y KANSAS CI	ENTRAL RATI	E AREA	Replacing	g Schedule	TS	Sheet	3
(Terri <u>)19</u>	tory to which so	chedule is applic	able)	which wa	s filed	<del>June 8</del>	<del>, 2017</del> Octol	oer 8,
No supplement or s hall modify the tar	eparate understand riff as shown hered	ling on.			Sheet	3 of 3 She	eets	
		-	TRAFFIC SIGNAL S	ERVICE				
ADJUSTM	MENTS AND	SURCHARG	SES					
			— bject to adjustment a	as provided in	the follow	vina sch	adulas.	
	<ol> <li>Pro</li> <li>Trai</li> <li>Env</li> <li>Rer</li> </ol>	perty Tax Sunsmission De prironmental C	ost Adjustment rcharge elivery Charge ost Recovery Rider gy Program Rider					
Plı	us all applica	ble adjustme	ents and surcharges.					
DEFINITION	ONS AND C	ONDITIONS						
1		service at	be measured at do other than delive					
2	the right additiona	to require the charge, or s	rice under this rate so the customer to exe pecial minimum and such customer.	ecute an Elec	ctric Servi	ice Agr	eement v	with an
3	presently		e schedule is subject he State Corporation d.					
4	•	ions of this ra having jurisd	ite schedule are sub iction.	ject to change	es made b	y order	of the reg	julatory
Issued	July	31	2020					
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#### CONFIDENTIAL

## **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

# **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 winter months):
    - i. First Block 6,500,000 kWh per month
    - \$\text{kWh}\$
      ii. Second Block 10,000,000 kWh per month \text{kWh}\$
    - iii. Third Block 20,000,000 kWh per month
    - \$\text{kWh} iv. Fourth Block all additional kWh per month
    - \$\_\_\_\_/kWh
  - B. From June 1 through September 30 (four summer months):
    - i. First Block 6,500,000 kWh per month
      - \$ \text{kWh} Second Block 30,000,000 kWh per month
    - ii. Second Block 30,000,000 kWh per month
    - iii. Third Block all additional kWh per month \$ \( \section \) \( \kappa \) \( \kappa \) \( \kappa \)

#### CONFIDENTIAL

## **Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

# **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 Winter months):
    - i. First Block- 6,500,000 kWh per month
       ii. Second Block- 10,000,000 kWh per month
       iii. Third Block- 20,000,000 kWh per month
       iv. Fourth Block- all additional kWh per month
  - B. From June 1 through September 30 (4 Summer months):
    - i. First Block- 6,500,000 kWh per month
       ii. Second Block- 30,000,000 kWh per month
       iii. Third Block- all additional kWh per month

#### **CONFIDENTIAL**

# **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

# ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

#### A. For all months:

i.	First Block- 7,000,000 kWh per month	\$ /kWh
ii.	Second Block- 11,000,000 kWh per month	\$ /kWh
iii.	Third Block- 22,000,000 kWh per month	\$ /kWh
iv.	Fourth Block- all additional kWh per month	\$ /kWh

# Kansas Central

Phase 2

	Replacing Schedule Initial Sheet able)  Replacing Schedule Initial Sheet able)  Sheet 1 of 5 Sheets  RIC VEHICLE CHARGING STATION SERVICE Clean Charge Network  Replacing Schedule Initial Sheet 1 of 5 Sheets  Clean Charge Network	ζ
THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN  (Name of Issuing Utility)  Replacing Schedule Initial Sheet 1  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filed October 8, 2019  No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 1 of 5 Sheets  PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE Clean Charge Network		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	N COMMISSION OF KANSAS  EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE  (Name of Issuing Utility)  Replacing Schedule Initial Sheet 1  ENTRAL RATE AREA  medule is applicable)  which was filed October 8, 2019  Sheet 1 of 5 Sheets  IC ELECTRIC VEHICLE CHARGING STATION SERVICE  Clean Charge Network  is available under this schedule at points on Company's existing distribution company owns electric vehicle ("EV") charging stations throughout its service available to the public to charge their EVs. Such stations may be used by a side either within the Company's service territory or outside the Company	CCN
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	Initial Sheet 1
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 5 Sheets
		<u>E</u>
Electric service is available under this schedu facilities. The Company owns electric vehicle territory that are available to the public to charge	("EV") charging stations ge their EVs. Such station	throughout its service as may be used by EV
<u>APPLICABLE</u>		
This rate schedule applies to all energy provide	led to charge EVs at the	Company's public EV

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### **HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

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	<b>FE CORPORATIO</b> NSAS CENTRAL, INC., &		N <b>OF KANSAS</b> JUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		CCN
		(Name of Issuing Ut	ility)		-		
EV	ERGY KANSAS (	CENTRAL RATE	AREA	Replaci	ng Schedule_	Initial	Sheet2
	Territory to which se			which was	s filed	October	8, 2019
No supplement shall modify to	nt or separate understan the tariff as shown here	ding on.			Sheet 2	of 5 Sheets	s
	<u>PUB</u>	LIC ELECTRIC	VEHICLE CHAR Clean Charge N		N SERVIC	<u>E</u>	
PROGI	RAM ADMINIST	RATION					
	Company's thi	rd party vendor	le CCN shall be on behalf of the basen by the Host.				
PAYME	ENT OPTIONS						
	Energy Charge	e for each kWh s, plus an optior	ny EV charging s provided to char nal time-based Se	ge an EV plus	all applica	ble rider	s, surcharges,
	Host agreeme located on its portal will iden	nt will identify premise. The E tify the applica	ment options a I the chosen payr V charging statio ble Energy and S station location.	nent option ap n screen and t	plicable to hird party v	EV cha endor's	arging stations customer web
			he kilowatt-hour ( es and fees, and cable.	, 0,	•	• .	•
	Option 2:		ing station user cable riders, surd e.				
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<b>FHE STATE CORPORATION COMMISSION OF KANSAS</b> EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL S	CHEDULE		CCN	
(Name of Issuing Utility)		_			
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	Initial	Sheet	3
(Territory to which schedule is applicable)	which was fil	led	October	8, 2019	
To supplement or separate understanding hall modify the tariff as shown hereon.		Sheet 3	of 5 Sheets	3	
PUBLIC ELECTRIC VEHICLE CHARG Clean Charge Net		SERVIC	<u> </u>		
RATES FOR SERVICE					
The EV charging station screen and third party vekWh rate (Energy Charge plus applicable riders applicable to that charging station and that will buser for that location.	s and surcharge	s) and S	ession (	Charge ra	ate(s)
A. Energy Charge					
Per kWh as measured by the EV charging station	n meter or Com	pany billi	ng mete	r:	
Level 2 Charging Station Energy Charge (Pe	er kWh): 8	3.6524¢			
Level 3 Charging Station Energy Charge (Pe	er kWh): 1	0.3828¢			
B. Session Charge (Optional)					
EV Charging Station Session Charge (Per ho	our): \$0.00 - \$6.	00			
A Session shall be defined as the period of time The Session Charge is an option that can be in Company within the following guidelines to prostation(s) on its premise.	mplemented at	the disci	etion of	the Hos	t and
The optional Session Charge will be configured discretion of the Host.	as either Charg	e-Based	or Time	-Based,	at the
Charge-Based — A charge-based Session charging (but is still connected period. The grace period allow move the EV,	d to the chargin	g station	) plus a	defined	grace
Issued July 31 2020 Month Day Year					
Effective January 1 2022  Month Day Year					

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE CCN
(Name of Issuing Utility)	<del></del>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 4
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
PUBLIC ELECTRIC VEHICLE CH Clean Charge	
Time-Resed — A time-based Session C	harge would start at either the time of initial plug-in

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (*e.g.*, two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (*e.g.*, four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

## **ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

## **BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

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	Month	Day	Year
Ecc:	<b>T</b>	1	2022
Effective	January	1	2022
	Month	<b>A</b> Day	Year
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By	20_	-//	

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	<b>DRATION COMMISSIO</b> AL, INC., & EVERGY KANSAS S		KANSAS CENTRAL	SCHEDULE		CCN	
	(Name of Issuing U						
			Replaci	ng Schedule_	Initial	Sheet	5
	NSAS CENTRAL RATE						
	which schedule is applical	ble)	which was	filed	October	8, 2019	
No supplement or separate shall modify the tariff as sh	understanding nown hereon.			Sheet 5	of 5 Sheets		
	PUBLIC ELECTRIC	C VEHICLE CHAR Clean Charge No		N SERVIC	<u>E</u>		
REPORTING							
usage a CCN is charges driver p	mpany will provide the and revenue received in effect. This reports and session charges ays for the charges charges.	d on or before Apri rting will separately es as well as ident	I 30 following identify reveify the usage	each full cannue collected and revenue colle	alendar y ted throu ues at si	vear Sch Igh volur tes wher	edule netric re the
Issued July		2020_ Year					

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Darrin Ives, Vice President

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January

Month

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	T <b>E CORPORATIO</b> ISAS CENTRAL, INC., &			RGY KANSAS CENTRAL	SCHEDULE		CCN	
		(Name of Issuing U						
EV	ERGY KANSAS C	ENTRAL RATE	AREA	Replac	ing Schedule_	Initial	Sheet	1
(7.	Territory to which so	chedule is applicab	ole)	which wa	s filed	Octol	ber 8, 2019	
No supplemen hall modify t	it or separate understand he tariff as shown hered	ling on.			Sheet 1	of 5 Sheet	s	
	<u>PUB</u>	LIC ELECTRIC	VEHICLE CH Clean Charge	IARGING STATIO	ON SERVIC	<u>E</u>		
AVAILA	BLE							
	facilities. The territory that ar	Company own e available to eside either w	s electric vehi the public to c	edule at points o cle ("EV") chargii harge their EVs. \$ pany's service te	ng stations Such statio	through	out its se	ervic
<u>APPLIC</u>	CABLE							
	charging station installed at Cor	ns. EV charging the charging the charge in t	ng service will st locations The	ovided to charge be available at C e EV charging stat unt from the Comp	Company-ov tions are ac	vned cha cessed b	arging sta	ation
	This schedule i		e to backup, br	eakdown, standb	y, suppleme	ental, sho	ort term, r	esal
HOST F	PARTICIPATIO!	<u> </u>						
	Company's ser stations on its individual site the terms and p	vice territory the premises. Ho and application or ovisions apple	nat applies for a st applications n. Hosts must icable to the ch	any and Host site and agrees to local site will be evaluate execute an agreed arging station(s) of the modern section for leading to the modern section	te one or mode of the december of the december of the december of the december on the december on the december on the december of the december	ore Comotance between the Comperty if the comperty is the comperty if the comperty is the comperty if the comperty is the comperty in the comperty in the comperty in the comperty is the comperty in the comp	npany cha pased on npany cov neir applic	argin eac erin catio
		this Schedule	CCN is 350. TI	s identified by the he Company may imission.				
Issued	July	31	2020					
	Month	Day	Year					

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THE STATE CORPORAT			NA A A NO A O CENTRO A A	COLEDIA	CCN
VERGY KANSAS CENTRAL, INC	(Name of Issuing Util		Y KANSAS CENTRAL	SCHEDULE	CCN
EVERGY KANSA	S CENTRAL RATE A		Replaci	ng Schedule_	Initial Sheet 2
(Territory to whic	h schedule is applicable	)	which was	s filed	October 8, 2019
o supplement or separate unders nall modify the tariff as shown h	tanding ereon.			Sheet 2	of 5 Sheets
<u>Pl</u>	JBLIC ELECTRIC	VEHICLE CHA		N SERVIC	<u>E</u>
PROGRAM ADMINIS	STRATION .				
Company's		on behalf of the	Company or di		ed through either the e Company depending
PAYMENT OPTIONS	<u>S</u>				
Energy Cha	rge for each kWh es, plus an optiona	provided to cha	arge an EV plus	all applica	le a combination of arable riders, surcharges on the payment option
Host agreer located on it portal will id	ment will identify to s premise. The EV	he chosen pay / charging stat le Energy and	yment option ap ion screen and t Session Charge	pplicable to hird party v	charging stations. The EV charging stations vendor's customer web be the responsibility o
Option 1		s and fees, an			uding applicable riders user pays the Sessior
Option 2		able riders, su			(kWh) Energy Charge and, if applicable, the
ssued July Month	31 Day	2020 Year			
Effective <u>January</u> Month	1 Day	2022 Year			

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. E  (Name of Issuing Utility)	VERGY KANSAS CENTRAL SCHEDULE CCN
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
PUBLIC ELECTRIC VEHICLE O	CHARGING STATION SERVICE  rge Network
RATES FOR SERVICE	
kWh rate (Energy Charge plus applicable	party vendor's customer web portal will identify the per e riders and surcharges) and Session Charge rate(s) at will be the responsibility of the EV charging station
A. Energy Charge	
Per kWh as measured by the EV charging	station meter or Company billing meter:
Level 2 Charging Station Energy Char	ge (Per kWh): 8. <u>6524</u> 7056¢
Level 3 Charging Station Energy Char	ge (Per kWh): 10. <u>3828</u> 4467¢
B. Session Charge (Optional)	
EV Charging Station Session Charge	(Per hour): \$0.00 - \$6.00
The Session Charge is an option that ca Company within the following guidelines station(s) on its premise.	of time an EV is connected to the charging station. In be implemented at the discretion of the Host and to promote improved utilization of the EV charging agured as either Charge-Based or Time-Based, at the
Charge-Based — A charge-based Se charging (but is still cor	ession Charge would start when the EV has stopped ennected to the charging station) plus a defined grace d allows the user time to end the Charge Session and
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	TE CORPORATION COMMISSION OF KANSAS SAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. E		SCHEDULE	(	CCN
	(Name of Issuing Utility)		_		
EV	ERGY KANSAS CENTRAL RATE AREA	Replacia	ng Schedule	Initial	Sheet 4
	Territory to which schedule is applicable)	- which was	filed	October	8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 4 of 5 Sheets					
	PUBLIC ELECTRIC VEHICLE ( Clean Cha	CHARGING STATIO ge Network	N SERVICE	<u> </u>	
	Time-Based — A time-based Session of the EV or a predefined tinitial plug-in) at the Host Session Charge rate may time in an active Charge S	ime in an active Cha 's discretion. Also, a increase to a higher	rge Sessior at the discr r rate at a s	n ( <i>e.g.</i> , tw etion of t ubsequer	no hours after he Host, the nt predefined
	Session Charges for fractional hours will be \$6.00 per hour.	e prorated. The Ses	sion Charg	e rate ma	y not exceed
<u>ADJUS</u>	TMENTS AND SURCHARGES				
	The rates hereunder are subject to adjust	ment as provided in	the followin	g schedul	les:
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery</li> <li>Renewable Energy Program R</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	Rider			
	Plus all applicable adjustments and surch	arges.			
BILLIN	<u>G</u>				
	All users of the Company's public EV Company's third party vendor. Informatio the Company's website.				
	Any charges applicable to the EV chargi billed through the Company's third party Payment Option I will be billed directly thr	vendor. Any char			
Issued	July312020MonthDayYear				

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	E CORPORATION							
VERGY KANS			OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		CCN	
		(Name of Issuing Ut	:111ty)	Replaci	ing Schedule_	Initial	Sheet	5
EVE	ERGY KANSAS C	ENTRAL RATE	AREA	replac	mg senedure_	IIIIII	<u></u>	
T)	erritory to which scl	hedule is applicable	le)	which wa	s filed	Octob	oer 8, 2019	
o supplement all modify th	or separate understandi ne tariff as shown hereo	ing n.			Sheet 5	of 5 Sheets	s	
	PUBL	IC ELECTRIC	VEHICLE CHAR		N SERVIC	<u>E</u>		
			Clean Charge No	etwork				
REPOR	<u>TING</u>							
	usage and reve CCN is in effect charges and se	enue received ct. This report ession charges the charges co	e Commission with on or before Apri ing will separately s as well as ident ompared to the us	I 30 following identify reveify the usage	each full c enue collec and reven	alendar t ted throu ues at s	year Sch ugh volu ites whe	edule metri re the
ssued		31	2020 Yana					
	Month	Day	Year					
ffective	January	1	2022					
	Month	Day						

					Iı	ndex	
		ION COMMISSION		ZANGAG CENTEDAL	CCHEDI	пр	DOD
/ERGY KANSAS CEI		, & EVERGY KANSAS SOU ne of Issuing Utility)	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDU	JLE	DOR
				Replacing	Schedule_	DOR	Sheet1
		CENTRAL RATE A					
		ch schedule is applica	ble)	which was	filed	Octobe	r 8, 2019
No supplement or set shall modify the tarif	parate unders If as shown h	standing hereon.			Shee	et 1 of 4 She	ets
		<u>DEDI</u>	CATED OFF-PE	AK SERVICE			
AVAILABLE							
facil	lities to c	ice is available ur ustomers with ave ite schedule.					
<u>APPLICABL</u>	<u>.E</u>						
serv	ice at th	d off-peak service le same location. al, short term, res	This schedule is	s not applicable			
NET MONT	HLY BIL	<u>L</u>					
BAS	SIC SER	VICE FEE	\$22.73				
ENE	ERGY CI	HARGE					
	3.68	05¢ per kWh 11¢ per kWh 89¢ per kWh		per kW of dedic n per kW of ded h			
	Plus	all applicable adj	ustments and sur	charges.			
MINIMUM M	1ONTHL	Y BILL					
The gre	eater of th	ne Basic Service	Fee plus:				
		ne minimum contr the Energy Cha	·	cified in the Elec	ctric Ser	vice Agre	ement allocated
	B. th	ne minimum bill a	mount specified i	n the Electric S	ervice A	greement	, plus
Issued	July	31	2020				
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			E IZANICA C	Index				
		ON COMMISSION O	F KANSAS I, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHE	DULE	DOR		
	(Nan	ne of Issuing Utility)		Replacing Schedu				
		ch schedule is applicable		which was filed	Octobe	er 8, 2019		
No supplement or shall modify the ta	separate unders	neet 2 of 4 Sh	eets					
			ATED OFF-PEAK S	<u>ERVICE</u>				
	0	r to protect the qual	sformer installation in ity of service to other olt-ampere (kVA) of i	r customers, such	n minimum	shall be not less		
	D. a	II applicable adjustr	ments and surcharge	es.				
BILLING D	<u>EMAND</u>							
		average kilowatt loa iod of the billing mo	ad during the fifteen nth.	-minute period c	of maximur	m use during the		
ADJUSTN	MENTS AN	ND SURCHARGES						
Po	ower Facto	or Adjustment						
	minu powe point	tes duration under er factor of a custor	rmine, by permanen conditions which th mer. If the power fa ng Demand will be in	ne Company det actor for the mor	ermines to	be normal, the than 0.90 at the		
<u>Ot</u>	ther Adjust	tments and Surchar	ges					
	The	rates hereunder are	subject to adjustme	ent as provided ir	the follow	ing schedules:		
		<ol> <li>Property Tax</li> <li>Transmission</li> <li>Environment</li> <li>Renewable E</li> <li>Energy Efficien</li> <li>Tax Adjustment</li> </ol>	n Delivery Charge al Cost Recovery Ric Energy Program Ride ency Rider	er				
Issued	July	31	2020					
	Month	Day	Year					

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Year

Darrin Ives, Vice President

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By\_

THE CTATE CODE		Index				
	PORATION COMMISSION OF KANSAS RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	ERGY KANSAS CENTRAL	SCHEDUI	LE	DOR	
	(Name of Issuing Utility)	Replacing	r Schedule	DOR	Sheet3	
EVERGY K	ANSAS CENTRAL RATE AREA	Replacing	g Schedule	DOR	SHEET	
	ry to which schedule is applicable)	which wa	s filed	October	8, 2019	
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.		Sheet	3 of 4 Shee	ets	
	DEDICATED OFF	-PEAK SERVICE				
DEFINITION	S AND CONDITIONS					
1.	Alternating current, at approximat available, shall be supplied to a significant distribution facilities having sufficient	single location at p				
2.	Service shall normally be measured right to measure service at other thaccordingly.					
3.	Additional incremental investment including metering equipment, sha under this rate schedule.					
4.	Load interrupting devices are not rec such devices must have them appro				stomer installing	
5.	Limited amounts of on-peak consultable However, in billing months when the records on-peak demand greater the 20% of off-peak demand shall be billed at the first energy 20% of the off-peak demand in Company may require customer to which customer is eligible.	e meter used to me an 20% of off-peak illed at \$8.00 per k' block. If customer two billing months	easure de demand, W. Durinç 's on-peak during a	dicated of all demains all demains all demands all demands all twelve	off-peak service and greater than lling months, all d is greater than month period,	
6.	For purposes of this rate schedule through Friday, all day Saturday a holidays: New Year's Day, Memoria Day, Christmas Eve and Christmas year.	and Sunday, and al Day, Independer	the follow nce Day, L	ing gen abor Da	erally observed y, Thanksgiving	

Effective January Month 2022 Year Day By\_ Darrin Ives, Vice President

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July Month

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	ORATION COMMISSION OF KANSAS	ZANGA G CENTED A I	aguenu	Г	DOD
EVERGY KANSAS CENTR	AAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I (Name of Issuing Utility)	KANSAS CENTRAL	SCHEDUI	.E	DOR
EVED CV V		Replacing	Schedule	DOR	Sheet4
	ANSAS CENTRAL RATE AREA y to which schedule is applicable)	which was	filed	Octobe	er 8, 2019
No supplement or separa shall modify the tariff as					
shall modify the tariff as			Sneet	4 of 4 She	ets
	DEDICATED OFF-PE	AK SERVICE			
7.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.				
8.	All provisions of this rate schedule are su authority having jurisdiction.	ubject to change	es made b	y order	of the regulatory

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THE STATE	CORPORATION	COMMISSION O	F KANSA	S					
EVERGY KANSA	AS CENTRAL, INC., & EV		I, INC., d.b.a.	EVERGY KANSAS C	ENTRAL	SCHEDU	LE	DOR	
	(Name of	Issuing Utility)			Renlacino	Schedule	DOR	Sheet1	
EVE	RGY KANSAS CE	NTRAL RATE AR	EA		кершені	Belledule_	DOR	Sheet1	
	Territory to which so	chedule is applicable	e)	_	which was	s filed	June 8	<del>, 2017</del> <u>October</u>	<u>r 8,</u>
No supplement shall modify th	or separate understandi e tariff as shown hereor	ng I.				Shee	t 1 of 4 Sh	eets	
		DEDIC/	ATED O	FF-PEAK SEF	RVICE				
<u>AVAILAI</u>	<u>BLE</u>								
	Electric service facilities to custo under this rate s	mers with avera							
APPLIC	ABLE								
	To dedicated off-peak service, physically and electrically separated from a customer's standar service at the same location. This schedule is not applicable to backup, breakdown, standby supplemental, short term, resale or shared electric service.								
NET MC	NTHLY BILL								
	BASIC SERVIC	E FEE	\$22.73	3					
	ENERGY CHAF	RGE							
		95¢ per kWh 917¢ per kWh		first 85 kWh   next 170 kW					
	1.8 <u>689</u> 7	84¢ per kWh		additional kW	/h				
	Plus all a	applicable adjus	tments a	and surcharge	S.				
MINIMU	M MONTHLY B	<u>ILL</u>							
The	greater of the E	Basic Service Fe	e plus:						
		ninimum contrac e Energy Charge			the Ele	ctric Serv	vice Agre	eement allo	cated
	B. the n	ninimum bill amo	ount spe	cified in the E	lectric S	ervice Aç	greemen	t, plus	
Issued	July Month	Day	2020 Year	_					
Effective	January	1	2022						
	Month	Day	Year						

	E CORROR A		I OF WANGAG		Inc	dex	
		TION COMMISSION  C. & EVERGY KANSAS SO	N <b>OF KANSAS</b> JUTH, INC., d.b.a. EVERGY K <i>i</i>	ANSAS CENTRAL	SCHEDU	LE	DOR
		Tame of Issuing Utility)	erri, irve., d.o.a. Evercor in		SCHEDO		Don
EVI	ERGY KANSA	AS CENTRAL RATE	AREA	Replacing	Schedule_	DOR	Sheet2
(Territory to which schedule is applicable) 2019			able)	which was	filed	<del>June 8,</del>	2017 October 8,
No supplement shall modify	nt or separate und the tariff as show	erstanding n hereon.			Sheet	2 of 4 She	ets
		DED	ICATED OFF-PEA	K SERVICE			
	C.	or to protect the q than \$0.75 per kil	ansformer installati uality of service to c ovolt-ampere (kVA)	ther customers of required tra	s, such m	ninimum	shall be not less
	D.	all applicable adju	stments and surch	arges.			
BILLIN	<u>G DEMAND</u>						
		s average kilowatteriod of the billing	load during the fift month.	een-minute pe	eriod of n	naximun	n use during the
<u>ADJU</u>	STMENTS A	AND SURCHARGI	<u> </u>				
	Power Fac	tor Adjustment					
	mir pov poi	nutes duration und ver factor of a cus	etermine, by perma der conditions whic stomer. If the pow Billing Demand will I	h the Compar er factor for th	ny deterr e month	nines to is less	be normal, the than 0.90 at the
	Other Adju	stments and Surc	<u>harges</u>				
	The	e rates hereunder	are subject to adjus	stment as provi	ided in th	e follow	ing schedules:
		<ol> <li>Property T</li> <li>Transmiss</li> <li>Environme</li> <li>Renewabl</li> </ol>	ergy Cost Adjustment Tax Surcharge Join Delivery Charge Tental Cost Recovery Te Energy Program Ticiency Rider	e / Rider			
Issued	July	31	2020_				
	Month	Day	Year				
Effective _	January Month	1 Day	2022 Year				

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THE STATE CO	RPORATION	COMMISSION	OF KANSAS					
EVERGY KANSAS CE	ENTRAL, INC., & EV	ERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDU	LE	DOR	
	(Name of	Issuing Utility)		D11	- C-1 1-1-	DOD	Chart 2	
EVERGY	Y KANSAS CE	NTRAL RATE A	AREA	Replacin	g Schedule_	DUK	Sheet3	
(Terr. <u>2019</u>	-	chedule is applica	ble)	which wa	as filed	<del>June 8</del>	<del>, 2017</del> <u>October 8,</u>	
No supplement or se shall modify the tari	eparate understandi iff as shown hereor	ng 1.			Shee	3 of 4 Sh	eets	
		DEDI	CATED OFF-PEAR	( SERVICE				
		<u>DLD1</u>	<u> </u>	COLITIOL				
	7.	Tax Adjust	ment					
DEFINITIO	Plus ONS AND CC		adjustments and s	surcharges.				
1.	available	e, shall be su	t approximately 60 pplied to a single aving sufficient capa	location at		•	•	
2.	right to r	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
3.	including		ll investment for f uipment, shall be p le.					
4.			ces are not required ve them approved t				ustomer installing	
5.	Howeve records of 20% of kWh will 20% of Compan	r, in billing mo on-peak dema off-peak dema be billed at the the off-peak	n-peak consumption nths when the met and greater than 20° nd shall be billed a e first energy block, demand in two be customer to take ible.	er used to m % of off-peal t \$8.00 per k If custome illing month	neasure de k demand kW. Durin r's on-pea s during	edicated all dem g such b k demar a twelve	off-peak service and greater than billing months, all and is greater than e month period,	
6.	through holidays	Friday, all da : New Year's l	rate schedule, off-pay Saturday and S Day, Memorial Day and Christmas Day.	Sunday, and , Independe	the follow nce Day, I	ving geı ₋abor Da	nerally observed ay, Thanksgiving	
Issued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2022 Year					

			OE IZANGA C		In	ndex	
	CORPORATION  S CENTRAL, INC., & E'		OF KANSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDU	ILE	DOR
		Issuing Utility)					
EVER	GY KANSAS CE	NTRAL RATE A	AREA	Replacing	Schedule_	DOR	Sheet4
	erritory to which so	chedule is applica	ble)	which wa	s filed	<del>June 8</del>	, 2017 October 8,
o supplement on all modify the	or separate understandi tariff as shown hereo	ng n.			Shee	t 4 of 4 She	eets
		<u>DEDI</u>	CATED OFF-PE	AK SERVICE			
	year.						
7	presentl		schedule is subje ne State Corporati d.				
8	•	sions of this ra having jurisd	te schedule are suiction.	ıbject to chang	es made	by order	of the regulatory
ssued		31	2020				
	Month	Day	Year				
Effective		1	2022				
	Month	Day	Year				

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THE CTATE CORDODATION COMMISSION OF TAXISAS	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE ETS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ELECTRIC TRAN	SIT SERVICE
<u>AVAILABLE</u>	
Electric service is available under this sche facilities.	edule at points on Company's existing distribution
<u>APPLICABLE</u>	
public transit vehicles, supplied at one po	tric service for the exclusive use of charging electric point of delivery for which no specific schedule is a backup, breakdown, standby, supplemental, short
NET MONTHLY BILL	
BASIC SERVICE FEE \$29.00	
ENERGY CHARGE	
Off-Peak Period 2.0593¢ per kW	/h
On-Peak Period 14.0527¢ per kW	/h
Plus all applicable adjustments and surc	harges.
MINIMUM MONTHLY BILL  The greater of the Basic Service Fee or the Agreement, plus applicable adjustments and	e minimum amount specified in the Electric Service d surcharges.
Issued July 31 2020 Month Day Year	
Effective January 1 2022  Month Day Year	

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		ATION COMMISSION		VANGA G CENTER A	COMEDIA		E/E/C	
EVERGY KANSA:	S CENTRAL, I	INC., & EVERGY KANSAS SO  (Name of Issuing Ut		KANSAS CENTRAL	SCHEDULE_		ETS	
EVE	DCV KAN	SAS CENTRAL RATI	•	Replacin	g Schedule	Initial	_ Sheet_	2
				which w	£1. J	Ostobo	9 2010	
No supplement of shall modify the		which schedule is applicated	bie)	wnich wa	as filed			
shall modify the	e tariff as shov	vn hereon.			Sheet 2	of 3 Sheet	S	
		<u>EL</u>	ECTRIC TRANSI	Γ SERVICE				
ADJUST	MENTS /	AND SURCHARGE	<u>:S</u>					
Ot	ther Adius	stments and Surcha	araes					
	-				the fallensis		dudaa.	
	ine rates	hereunder are sub	ect to adjustment	as provided in	tne followir	ng sched	duies:	
		Retail Energy Co						
		Property Tax Sure Transmission Del						
	4.	Environmental Co	ost Recovery Ride	r				
		Renewable Energe Energy Efficiency	• •					
		Tax Adjustment	Maci					
 	Plus all a	pplicable adjustmer	nts and surcharges	S.				
	·		•					
DEFINIT	IONS AN	ID CONDITIONS						
,	1. Th	ne above rates shal	ll apply as follows:					
	2	On Pook Poriod	shall include oner	ny concumod l	Monday thr	ough Eri	day fro	m 6:00
	a.	On-Peak Period sa.m. through 6:00	p.m. excluding th					
	b.	Off-Peak Period						
		Memorial Day, Ir Day.	ndependence Day	, Labor Day,	Thanksgivin	ig Day a	and Chr	ristmas
•	2. Fa	acilities subject to th	nie rate shall he se	narately meter	red			
4	۷. ۱۵	tollities subject to ti	iis rate shall be se	parately meter	eu.			
Issued	July	31	2020					
155UCU	Montl		Year					
Effective	January	1	2022					
	Mont		Year					

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	PORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	ERGY KANSAS CENTRAL	SCHEDULE	ETS
	(Name of Issuing Utility)			
EVERGY	EVERGY KANSAS CENTRAL RATE AREA		g Schedule Initial	Sheet3
(Territor	y to which schedule is applicable)	which wa	as filed Octo	ober 8, 2019
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.		Sheet 3 of 3 Sh	eets
	ELECTRIC TRA	NSIT SERVICE		
3.	Alternating current, at approximate available shall be supplied to a statistic distribution facilities having sufficient	ingle location at p		
4.	The initial term of service under this the right to require the customer additional charge, or special min facilities are required to serve such	to execute an Ele imum and/or a lo	ectric Service Ag	reement with an
5.	Service hereunder is subject to tapproved by the State Corporations subsequently approved.			
6.	All provisions of this rate schedule a authority having jurisdiction.	re subject to chang	ges made by orde	r of the regulatory

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 July
 31
 2020

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	E CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K.	ANGAG CENTDAI SC	HEDIII E	ETS	
VEROT KANSA		Name of Issuing Uti		ANSAS CENTRAL SCI	TIEDOLE	LIS	
EVI	ERGY KANSAS C			Replacing Schedule <u>Initial</u> Sheet 1			
Γ)	Territory to which sci	hedule is applicab	le)	which was file	d	October 8, 2019	
No supplement shall modify th	t or separate understand ne tariff as shown hereo	ing n.			Sheet 1 of	3 Sheets	
		ELE	ECTRIC TRANSIT	SERVICE			
A	DI E						
AVAILA	<u>BLE</u>						
	Electric service facilities.	is available u	under this schedu	le at points on Co	ompany's	existing distribution	
<u>APPLIC</u>	ABLE						
	public transit v	ehicles, supp schedule is n	lied at one point of applicable to ba	of delivery for w	hich no	e of charging electric specific schedule is supplemental, shor	
NET MO	ONTHLY BILL						
BA	SIC SERVICE F	EE \$29	.00				
EN	ERGY CHARGE	Ī					
	Off-Peak Pe	eriod 2	0 <u>593<mark>720</mark></u> ¢ per kW	/h			
	On-Peak Pe	eriod 14	. <u>0527<mark>1392</mark></u> ¢ per k'	Wh			
	Plus all app	licable adjustn	nents and surchar	ges.			
MINIMU	IM MONTHLY B	<u>ILL</u>					
			vice Fee or the mi djustments and su		ecified in	the Electric Service	
Issued		31	2020				
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Effective _	January	1	2022 Year				
	Month	Day	Year				

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	E CORPORATION			Z ANG A G CIENTED A I	COMEDIA E	ETC
/ERGY KAN	SAS CENTRAL, INC., & EV	Name of Issuing Uti		KANSAS CENTRAL	SCHEDULE_	ETS
FX		_	-	Replacing	Schedule <u>Ir</u>	nitial Sheet 2
	ERGY KANSAS CE				C1 1	0 . 1 . 0 2010
	Territory to which sch	* *	ole)	which was	<u> </u>	October 8, 2019
hall modify	nt or separate understandi the tariff as shown hereor	1.			Sheet 2 o	f 3 Sheets
		ELI	ECTRIC TRANSI	Γ SERVICE		
<u>ADJUS</u>	STMENTS AND S	<u>URCHARGE</u>	<u>S</u>			
<u>(</u>	Other Adjustment	s and Surcha	<u>rges</u>			
	The rates hereu	nder are subj	ect to adjustment	as provided in	he following	g schedules:
	3. Tran 4. Envii 5. Rene 6. Ener 7. Tax	ewable Energ gy Efficiency Adjustment	very Charge st Recovery Ride y Program Rider			
<u>DEFIN</u>	ITIONS AND COI	_				
	<ol> <li>The abor</li> </ol>					
		ve rates snall	apply as follows:			
	a. On-F	Peak Period s				
	a. On-F a.m. b. Off-F	Peak Period s through 6:00 Peak Period s	hall include ener p.m. excluding the	e holidays inclu	ded in the C	Off-Peak Period. ding New Year's Day
	a. On-F a.m. b. Off-F Mem Day.	Peak Period s through 6:00 Peak Period s torial Day, Ind	hall include ener p.m. excluding the	e holidays incluner times of the Labor Day, T	ded in the C year, includ hanksgiving	Off-Peak Period. ding New Year's Day,
	a. On-F a.m. b. Off-F Mem Day.	Peak Period s through 6:00 Peak Period s torial Day, Ind	shall include ener p.m. excluding th hall include all ot dependence Day	e holidays incluner times of the Labor Day, T	ded in the C year, includ hanksgiving	ugh Friday, from 6:00 Off-Peak Period. ding New Year's Day, g Day and Christmas
Issued	a. On-F a.m. b. Off-F Mem Day. 2. Facilities	Peak Period s through 6:00 Peak Period s norial Day, In- s subject to th	shall include ener p.m. excluding the hall include all ot dependence Day is rate shall be se	e holidays incluner times of the Labor Day, T	ded in the C year, includ hanksgiving	Off-Peak Period. ding New Year's Day,
	a. On-F a.m. b. Off-F Mem Day. 2. Facilities	Peak Period s through 6:00 Peak Period s norial Day, In-	shall include ener p.m. excluding th hall include all ot dependence Day is rate shall be se	e holidays incluner times of the Labor Day, T	ded in the C year, includ hanksgiving	Off-Peak Period. ding New Year's Day,
Issued	a. On-F a.m. b. Off-F Mem Day. 2. Facilities  July Month	Peak Period s through 6:00 Peak Period s norial Day, In- s subject to th	shall include ener p.m. excluding the hall include all ot dependence Day is rate shall be se	e holidays incluner times of the Labor Day, T	ded in the C year, includ hanksgiving	Off-Peak Period. ding New Year's Day,

	CORROR I MICAN			Inde	ex
	CORPORATION			ANGAG CENTEDAL CCHEDITE	E ETS
EKUI KANSAS		Name of Issuing Util	TH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDULE	L EIS
		_	•	Replacing Schedule	Initial Sheet 3
EVE	RGY KANSAS CI	ENTRAL RATE	AREA		
	rritory to which sch		le)	which was filed	October 8, 2019
supplement o	or separate understandi tariff as shown hereor	ng 1.		Sheet 3	3 of 3 Sheets
		ELE	ECTRIC TRANSIT	SERVICE	
3	available	shall be sup		60 hertz, at the standa location at points on t pacity.	
4	the right	t to require thal charge, or	ne customer to e	eschedule shall be one ye xecute an Electric Servi n and/or a longer initial comer.	ice Agreement with a
5	approve		te Corporation C	Company's General Rule Commission of Kansas	•
6	•	sions of this ra having jurisd		ubject to changes made b	y order of the regulator
sued		31	2020		
	Month	Day	Year		
fective	January	1	2022		
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE GSS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBSTITU	TION SERVICE
<u>AVAILABLE</u>	
Electric service is available under this schedule at facilities as a substitute for customer-owned genera	
<u>APPLICABLE</u>	
This rate schedule is not applicable to backup, b resale or shared electric service.	reakdown, standby, supplemental, short term,
NET MONTHLY BILL	
BASIC SERVICE FEE \$51.00	
ENERGY CHARGE	
5.3775¢ per kWh first 70 kWh per kW o 4.6126¢ per kWh next 160 kWh per kW 3.9465¢ per kWh additional kWh	•
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee or the minimum plus all applicable adjustments and surcharges.	m specified in the Electric Service Agreement,
Issued July 31 2020 Month Day Year	
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAI	NSAS CENTRAL SCHEDULE GSS				
(Name of Issuing Utility)	NOAS CENTRAL SCHEDULE GSS				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>GSS</u> Sheet <u>2</u>				
(Territory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets				
GENERATION SUBSTITUT	ION SERVICE				
BILLING DEMAND					
Billing Demand shall be the average kW load maximum use during the month, recorded during minimum kW load specified in the Electric Service schedule, the on-peak period shall be 9:00 a.m. The off-peak period shall be 10:00 p.m. through Saturday and Sunday, and all day during the Year's Day, Memorial Day, Independence Day, and Christmas Day.	ng the on-peak period, but not less than the vice Agreement. For the purpose of this rate is through 10:00 p.m. Monday through Friday. If the purpose of this rate is through 10:00 p.m. Monday through Friday, all day following generally observed holidays: New				
ADJUSTMENTS AND SURCHARGES					
Power Factor Adjustment					
The Company may determine, by permanent minutes duration under conditions which the C factor of a customer. If the power factor for the r the Billing Demand will be increased by multiplying	ompany determines to be normal, the power month is less than 0.90 at the point of delivery,				
Other Adjustments and Surcharges					
The rates hereunder are subject to adjustment as	s provided in the following schedules:				
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharge	es.				
Issued July 31 2020 Month Day Year					

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Darrin Ives, Vice President

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	CORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. E	ERGY KANSAS CENTRAL SCHEDULE GSS
	(Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 3
(Terr	itory to which schedule is applicable)	which was filed October 8, 2019
supplement or l modify the	r separate understanding ariff as shown hereon.	Sheet 3 of 4 Sheets
	GENERATION SUB	STITUTION SERVICE
<u>EFINITIC</u>	ONS AND CONDITIONS	
1.		60 hertz, at the standard phase and voltage available at points on Company's existing distribution facilities
2.		at delivery voltage; however, Company reserves the an delivery voltage and adjust such measurements
3.	less than the capacity of the custo substitute. The initial term of service	ic Service Agreement for a minimum demand of no mer-owned generation for which this service is a under this rate schedule shall be one year. When serve the customer, an additional charge, special may be required.
4.	and only use said equipment for interruption or economic curtailment,	on equipment for which this rate schedule substitutes (a) backup, in the event of Company-requested b) unavailability of other customer-owned generation or (c) scheduled test and maintenance purposes.
5.	receiving notice from Company. Notelephone, facsimile, or other establist an individual authorized by the custoresult in the customer's usage being for the month during which the custolead on two occasions during any confrom this rate. Customer may apply to	yed by this rate schedule within 60 minutes after tice from Company shall be accomplished through ned methods between a Company representative and mer to receive notice. Failure to interrupt load shappilled under the Small General Service rate schedule mer fails to comply. Customer's failure to interrupt insecutive 24-month period shall disqualify custome turing the next contract year for service under this rate references the Interruptible Service Rider (ISR) diffications for service thereunder.
ued	July312020MonthDayYear	

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Darrin Ives, Vice President

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	CORPORATION COMMISSION OF KANSAS S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	GSS
	(Name of Issuing Utility)		-
EVER	GY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS	Sheet <u>4</u>
(Terr	ritory to which schedule is applicable)	which was filed Octob	er 8, 2019
No supplement o shall modify the	or separate understanding tariff as shown hereon.	Sheet 4 of 4 S	Sheets
	GENERATION SUBSTIT	TUTION SERVICE	
6.	A customer shall not be required to main hours for any single request. Interruption Company notice may occur once every served by this rate schedule and shall be interruption. Test duration shall not exceed if the notice is for test purposes or actual of	on to test the customer's abili 12-months, involve complete in accomplished in the same manded and 15 minutes and the custome	ty to comply with nterruption of load nner as a non-test
7.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.		
8.	All provisions of this rate schedule are su authority having jurisdiction.	bject to changes made by orde	r of the regulatory

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HE STATE CORPORATION COMMISSION OF KANSAS  /ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE	GSS
(Name of Issuing Utility)	KANSAS CENTRAL SCHEDULE	Coo
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS	Sheet1
(Territory to which schedule is applicable)	which was filed <del>June 8, 2</del> /	<del>917</del> October 8, 2019
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 She	ets
GENERATION SUBSTIT	UTION SERVICE	
AVAILABLE		
Electric service is available under this schedule facilities as a substitute for customer-owned gene		sting distribution
<u>APPLICABLE</u>		
This rate schedule is not applicable to backup, resale or shared electric service.	breakdown, standby, supplemen	ntal, short term
NET MONTHLY BILL		
BASIC SERVICE FEE \$51.00		
ENERGY CHARGE		
5.37754086¢ per kWh 4.6126390¢ per kWh next 160 kWh per k 3.9465688¢ per kWh additional kWh	first 70 kWh per kW of Billing D W of Billing Demand	emand
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Basic Service Fee or the minim plus all applicable adjustments and surcharges.	num specified in the Electric Servi	ce Agreement,
Assued July 31 2020 Month Day Year		
Effective January 1 2022  Month Day Year		
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THE STATE CORPORAT		<b>)F KANSAS</b> H, INC., d.b.a. EVERGY KANSAS C	ENITD AT CCUED	ULE GSS	
	(Name of Issuing Utility)	n, Inc., u.u.a. Evenut nansas c	ENTRAL SCHED	OLE OSS	
			Replacing Schedule	e GSS Shee	t
	CENTRAL RATE AI				
	schedule is applicable)		which was filed	<del>June 8, 2017</del> Octo	ber 8, 2019
No supplement or separate unders shall modify the tariff as shown h	ereon.		Sho	eet 2 of 4 Sheets	
	<u>GENERA</u>	TION SUBSTITUTION	<u>SERVICE</u>		
BILLING DEMAND					
maximum u minimum kV schedule, th The off-pea Saturday ar	se during the mor V load specified in e on-peak period k period shall be nd Sunday, and a Memorial Day, Inc	average kW load sunth, recorded during the the Electric Service A shall be 9:00 a.m. through 9:00 day during the follodependence Day, Labo	ne on-peak per Agreement. Fo bugh 10:00 p.m 00 a.m. Monda wing generally	iod, but not less or the purpose of n. Monday throug ay through Friday observed holida	than the this rate th Friday y, all day ays: Nev
ADJUSTMENTS AND	SURCHARGES				
Power Facto	or Adjustment				
minutes dur factor of a c	ation under conditustomer. If the pover	e, by permanent meas ions which the Compa wer factor for the month eased by multiplying by	any determines n is less than 0.	to be normal, the state of the total the total to the point of	he powe f delivery
Other Adjus	ments and Surcha	<u>rges</u>			
The rates he	ereunder are subje	ct to adjustment as pro	vided in the follo	owing schedules:	
2. Prop 3. Tran 4. Envii 5. Rene 6. Ener 7. Tax	il Energy Cost Adjuerty Tax Surcharge smission Delivery (conmental Cost Rewable Energy Progy Efficiency Rider Adjustment	e Charge covery Rider gram Rider			
Issued July	31	2020 Y			
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	CORPORATION		<b>VOF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANGAG CENTED AL	CHEDIII E	GSS
VERUI KANSA		me of Issuing Utility		ANSAS CENTRAL	SCHEDULE	USS
EVER	RGY KANSAS CI			Replacing S	chedule GS	SS Sheet 3
(Tei	rritory to which scl	hedule is applicabl	e)	which was f	iled <del>June</del>	<del>e 8, 2017</del> October 8, 2019
No supplement shall modify the	or separate understande tariff as shown here	ding on.			Sheet 3 of 4	4 Sheets
		GENER	ATION SUBSTITU	ITION SERVICE		
<u>DEFINITI</u>	ONS AND CO	<u>NDITIONS</u>				
1.	shall be su		ngle location at po			nd voltage available distribution facilitie
2.		easure service				mpany reserves th such measurement
3.	less than substitute. additional	the capacity of the initial terms facilities are	of the customer-orm of service unde	owned generation generation of this rate sche the customer,	on for whicedule shall b	num demand of no h this service is be one year. Whe nal charge, specia
4.	and only interruption	use said equ n or economic	uipment for (a) b	oackup, in the availability of otl	event of ( her custome	schedule substitute Company-requeste er-owned generatio ance purposes.
5.	receiving relephone, an individuresult in the for the moload on two from this reschedule	notice from Confacsimile, or only all authorized le customer's unth during which o occasions date. Customer or a rate sch	ompany. Notice for ther established many the customer to be sage being billed ich the customer uring any consecuting apply during	rom Company and the control of the control of the comply. It is a comply the next contraction of the control of	shall be act a Company . Failure to I General Se Customer's period shall t year for se erruptible Se	n 60 minutes after complished through representative and interrupt load shatervice rate schedules failure to interrupt disqualify customes revice under this ratervice Rider (ISR)
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IE STATE	CORPORATIO	N COMMISSION	OF KANSAS				
ERGY KANSA				ANSAS CENTRAL SCHEI	ULE	GSS	
	(Na	ume of Issuing Utility)	)	Replacing Schedu	le <u>GSS</u>	Sheet	4
EVER	RGY KANSAS C	ENTRAL RATE A	AREA	1 5			
(Ter	STATE CORPORATION COMMISSION OF KANSAS  GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule GSS  EVERGY KANSAS CENTRAL RATE AREA		2017October	8, 2019			
o supplement all modify the	or separate understan e tariff as shown here	ding on.		SI	neet 4 of 4 She	eets	
		GENER/	ATION SUBSTITU	TION SERVICE			
6.	hours for a Company served by interruption	any single requentice may occurred this rate schedum. Test duration	uest. Interruption cur once every 12 ule and shall be a n shall not exceed	to test the custom months, involve co complished in the sand the	er's ability mplete inte ame mann	to comperruption of the compercial terms of the compercial terms are not to the compercial terms of th	ly with of load on-tes
7.	presently of	on file with the					
8.				ect to changes made	by order	of the reg	ulator
1	T 1	21	2022				
sued							
SC	T	1	2022				
fective	January Month	Day	<u>2022</u> Year				

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THE STATE CORPORATION COMMISSION OF KANGEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.1	
(Name of Issuing Utility)	,a. EVERGI KANSAS CENTRAL SCHEDULE ICS
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule ICS Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
	E CONTRACT SERVICE
AVAILABLE	
	ate schedule at points on the Company's existing distribution
<u>APPLICABLE</u>	
	tric service at one point of delivery for interruptible service of or a contract period of five years or more.
This schedule is not applicable to back shared electric service.	up, breakdown, standby, supplemental, short term, resale or
CHARACTER OF SERVICE	
Alternating current, 60 hertz, three pl Contract.	nase, at the voltage stated in the Electric Power Service
NET MONTHLY BILL	
BASIC SERVICE FEE \$128	0.00
ENERGY CHARGE 4	.1142¢ per kWh
Plus all applicable adjustments and sure	charges.
MINIMUM MONTHLY BILL	
\$100.00 or the minimum as set for all applicable adjustments and surcharg	rth by contract plus the Special Facilities Charge and les.
Issued July 31 200 Month Day Yes	
Effective January 1 202	
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					Inc	dex	
	CORPORATION AS CENTRAL, INC., & I		<b>V OF KANSAS</b> UTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUL	E	ICS
	(	Name of Issuing Util	ity)				
EVER	RGY KANSAS C	ENTRAL RATE	AREA	Replacing	g Schedule_	ICS	Sheet2
(T	Territory to which s	schedule is applica	ble)	which wa	s filed	Octo	ober 8, 2019
No supplement hall modify the	or separate understane e tariff as shown here	ding on.			Sheet	2 of 3 Sh	eets
		INTERI	RUPTIBLE CONTRA	ACT SERVICE	<u> </u>		
SPECIA	AL FACTILITIE	S CHARGE					
(			arge of one and thre d and owned by the				
<u>ADJUS</u>	STMENTS AND	SURCHARG	<u>ES</u>				
<u> </u>	Power Factor /	<u>Adjustment</u>					
	If the pow		in is based on an avelow 0.90, the energy ower factor.				
	period of determine period by lagging r	maximum use ed as the quot the square roeactive kilovol	point of delivery shat during the month ditent obtained by divent of the sum of the sum of the sum of the sum of the pupplied during the p	ivided by the viding the kilone squares on pplied during	power factory watt-hour of the kilow of the sam	ctor. Pors used watt-house period	wer factor will be during the billing ars used and the
<u> </u>	Other Adjustm	ent and Surcha	<u>arges</u>				
	The rates	s hereunder ar	e subject to adjustn	nent as provid	ded in the	followin	g schedules:
	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewable Energy Eff Tax Adjust	rgy Cost Adjustmer ax Surcharge ion Delivery Charge ental Cost Recovery e Energy Program I riciency Rider tment adjustments and sur	e Rider Rider			
Issued	July Month	31 Day	2020 Year				

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				ZANCAC CENTDAI	SCHEDIJI E	,	ICC	
AS CENTI				KANSAS CENTRAL	SCHEDULE	·	ICS	
	•		•	Replacing	g Schedule	ICS	Sheet_	3
				1 . 1	C'1 1	0.41	2010	
			able)	wnich wa	as filed	Octo	ber 8, 2019	
e tariff as	s shown hereon	l.			Sheet 3	3 of 3 She	eets	
		INTER	RUPTIBLE CONTI	RACT SERVICE	<u> </u>			
CE CL	JRTAILME	NT_						
Comp of that	any. Any specified	demand req by the Comp	uired by the custo	mer during ea	ch period o	of curtain	ilment in	excess
TION	S AND CC	<u>NDITIONS</u>						
1.				sepower or mo	ore shall h	ave sta	ırting equ	ipmen
2.	34.5 kilo	volts shall red	ceive a discount of					
3.	presently	on file with t	the State Corporat					
4.	•			ubject to chang	jes made b	y order	of the reg	ulatory
-	T 1	21	2020					
			<u>2020</u> Year					
		•						
	CE CL All se Compof that included 1.  2.  3.	RGY KANSAS CEI Ferritory to which so or separate understandire tarriff as shown hereon  CE CURTAILME  All service sha Company. Any of that specified included hereun  TIONS AND CC  1. Individua satisfactors 2. Any cust 34.5 kilonet mont  3. Service upresently subseque  4. All provisa authority	(Name of Issuing Uti RGY KANSAS CENTRAL RATE Ferritory to which schedule is applica or separate understanding e tariff as shown hereon.  INTER  CE CURTAILMENT  All service shall be subject Company. Any demand req of that specified by the Comp included hereunder.  TIONS AND CONDITIONS  1. Individual motor units satisfactory to the Co 2. Any customer whose 34.5 kilovolts shall red net monthly bill for su  3. Service under this rat presently on file with t subsequently approve  4. All provisions of this ra authority having jurise	(Name of Issuing Utility)  RGY KANSAS CENTRAL RATE AREA  Ferritory to which schedule is applicable)  or separate understanding e tariff as shown hereon.  INTERRUPTIBLE CONTR  CE CURTAILMENT  All service shall be subject to economic cu Company. Any demand required by the custo of that specified by the Company shall be priced included hereunder.  TIONS AND CONDITIONS  1. Individual motor units rated at ten hor satisfactory to the Company.  2. Any customer whose standard voltage 34.5 kilovolts shall receive a discount of net monthly bill for such point.  3. Service under this rate schedule is subjupresently on file with the State Corporat subsequently approved.  4. All provisions of this rate schedule are sauthority having jurisdiction.	Replacing Replacing Replacing Replacing Replacing Reparts understanding et airlf as shown hereon.  INTERRUPTIBLE CONTRACT SERVICE CE CURTAILMENT  All service shall be subject to economic curtailment or in Company. Any demand required by the customer during ea of that specified by the Company shall be priced at \$12.00 per included hereunder.  Individual motor units rated at ten horsepower or me satisfactory to the Company.  Any customer whose standard voltage at the point of 34.5 kilovolts shall receive a discount of \$0.20 per kVA net monthly bill for such point.  Service under this rate schedule is subject to Company presently on file with the State Corporation Commission subsequently approved.  July 31 2020	CORPORATION COMMISSION OF KANSAS  SCENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule_  Replacing Schedule_  Gritory to which schedule is applicable)  Which was filed	AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing ScheduleICS  Replacing	CORPORATION COMMISSION OF KANSAS  SCENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing ScheduleICS Sheet  Replacing ScheduleICS Sheet  Reprizory to which schedule is applicable)  Which was filled October 8, 2019  or separate underchanding  Sheet 3 of 3 Sheets  INTERRUPTIBLE CONTRACT SERVICE  DE CURTAILMENT  All service shall be subject to economic curtailment or interruption upon demand Company. Any demand required by the customer during each period of curtailment in of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other cincluded hereunder.  TIONS AND CONDITIONS  1. Individual motor units rated at ten horsepower or more shall have starting equivalent satisfactory to the Company.  2. Any customer whose standard voltage at the point of delivery is equal to or great 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied net monthly bill for such point.  3. Service under this rate schedule is subject to Company's General Rules and Regupresently on file with the State Corporation Commission of Kansas and any modifications of this rate schedule are subject to changes made by order of the regulation of the provisions of this rate schedule are subject to changes made by order of the regulation of the provisions of this rate schedule are subject to changes made by order of the regulation of the provisions of this rate schedule are subject to changes made by order of the regulation.

RITATE CORPORATION COMMISSION OF KANSAS  RITY KANSAS CENTRAL, INC., & EVERGY KANSAS CHAIRAL.  RITY KANSAS CENTRAL, INC., & EVERGY KANSAS CHAIRAL.  REPROPY KANSAS CENTRAL RATE AREA  Territory to which schedule is applicable)  Replacing Schedule_ICS_Sheel_  Replacing Schedule_ICS_Sheel_  Territory to which schedule is applicable)  Which was filled  INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible se 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.1142+316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.	June 8, 2017 October 8,  1 of 3 Sheets  pany's existing distribution  for interruptible service of more.	NSAS CENTRAL SCHEDULE	NOF KANSAS			
Character of Service   Short   Short	June 8, 2017 October 8, 21 of 3 Sheets  Dany's existing distribution for interruptible service of more.	MOAS CENTRAL SCHEDULE	HTH INC dba EVEDO			
Replacing ScheduleICS Sheet_  (Territory to which schedule is applicable)	June 8, 2017 October 8, and a stribution of 3 Sheets  Doany's existing distribution of a stribution of a strib					MOT KAN
Territory to which schedule is applicable) which was filed June 8, 2047 (Co. 2019)  Interpolation or respirate understanding and the backling of the facilities as shown hereon.  INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.  Sucd July 31 2020  Month Day Year	pany's existing distribution for interruptible service of more.	Replacing Schedule ICS	•		`	
INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.1142+316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chanall applicable adjustments and surcharges.  sued July 31 2020  Month Day Year	pany's existing distribution for interruptible service of more.					
INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.	pany's existing distribution for interruptible service more.	which was filed 4	ible)	hedule is applica	<del>-</del>	
Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11424316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.	for interruptible service more.	Sheet 1 of 3		ng 	ement or separate understand lify the tariff as shown hereo	suppleme all modify
Electric service is available under this rate schedule at points on the Company's existing dist facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible sets, 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chargall applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Fective January 1 2022  Month Day Year	for interruptible service more.	ACT SERVICE	RUPTIBLE CON	<u>INTERI</u>		
facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chanall applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Sective January 1 2022  Month Day Year	for interruptible service more.				AILABLE	AVAIL
To any customer who contracts for electric service at one point of delivery for interruptible set 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chanall applicable adjustments and surcharges.	more.	e at points on the Company's	der this rate sch	s available un		
5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, reshared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chargall applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  fective January 1 2022  Month Day Year	more.				PLICABLE	<u>APPLI</u>
shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Chanall applicable adjustments and surcharges.  sued July 31 2020  Month Day Year  fective January 1 2022  Month Day Year	ental, short term, resale					
Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11424316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  fective January 1 2022  Month Day Year		own, standby, supplemental,	e to backup, brea			
Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge all applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Fective January 1 2022  Month Day Year				ICE	ARACTER OF SER\	CHAR
BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charall applicable adjustments and surcharges.  sued July 31 2020  Month Day Year  fective January 1 2022  Month Day Year	Electric Power Service	e voltage stated in the Ele	three phase, a	ent, 60 hertz,		
ENERGY CHARGE  4.11421316¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge all applicable adjustments and surcharges.  Sued  July  31  2020  Month  Day  Year  Fective  January  1  2022  Month  Day  Year					T MONTHLY BILL	NET I
Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge all applicable adjustments and surcharges.  Sued July 31 2020 Month Day Year  Fective January 1 2022 Month Day Year			\$128.00	FEE	BASIC SERVIC	
\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge all applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Sective January 1 2022  Month Day Year		¢ per kWh	4. <u>1142</u> 4	GE	ENERGY CHAR	
\$100.00 or the minimum as set forth by contract plus the Special Facilities Charges.  Sued July 31 2020  Month Day Year  Sective January 1 2022  Month Day Year			s and surcharges	e adjustments	Plus all applicab	
all applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Flective January 1 2022  Month Day Year				BILL	NIMUM MONTHLY I	MINII
Month Day Year  fective January 1 2022 Month Day Year	ıl Facilities Charge ar	ntract plus the Special Fa	•			
Month Day Year  fective January 1 2022 Month Day Year						
Month Day Year						sued
			2022	1	ve <u>January</u>	ffective _
						ffective _

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	CORPORATION S CENTRAL, INC., & E		<b>I OF KANSAS</b> UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUL	E ICS
		Jame of Issuing Util			
EVER	GY KANSAS CE	NTRAL RATE	AREA	Replacing Schedule_	ICS Sheet 2
(T 20	erritory to which so	chedule is applica	ble)	which was filed	June 8, 2017 October 8,
supplement old modify the	or separate understand tariff as shown hereo	ing n.		Sheet	2 of 3 Sheets
		INTERI	RUPTIBLE CONT	RACT SERVICE	
SPECIA	L FACTILITIES	S CHARGE			
(				nree fourths percent (1 3/ ne Company to serve the	
<u>ADJUS</u>	TMENTS AND	SURCHARG	<u>ES</u>		
<u> </u>	Power Factor A	<u>.djustment</u>			
	If the power		elow 0.90, the ene	average monthly power fa rgy charge will be multiplie	
	period of redetermine period by lagging re	maximum use and as the quot the square reactive kilovol	during the month ient obtained by oot of the sum of It-ampere hours	shall be the average kW londivided by the power factorized by the power factorized the kilowatt-hour fithe squares of the kilowatthe same period will not be consi	ctor. Power factor will be used during the billin watt-hours used and the period. Any leadin
<u>(</u>	Other Adjustme	ent and Surcha	<u>arges</u>		
	The rates	hereunder are	e subject to adjus	stment as provided in the	following schedules:
	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewable	rgy Cost Adjustm fax Surcharge ion Delivery Char ental Cost Recove e Energy Progran ficiency Rider tment	rge ery Rider	
sued	July	31	2020		
	Month	Day	Year		
ffective	January	1	2022		
	Month	Day	Year		

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	CORPORATION			ANGAS CENTRAL SCU	EDITI E	ICS	
EKUI KANSA		ame of Issuing Util	UTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCH	EDULE	ICS	
EVER	·			Replacing Sche	dule <u>ICS</u>	Sheet_	3
	GY KANSAS CE			which was filed	Inc	o 9 2017Oct	ohon 0
20	erritory to which so 19	nedule is applica	ible)	which was filed	<del>Jur</del>	<del>ie 8, 2017</del> <u>Oct</u>	ober 8,
o supplement hall modify the	or separate understandi e tariff as shown hereo	ng n.			Sheet 3 of 3 S	heets	
		INTER	RUPTIBLE CONTR	ACT SERVICE			
	Plus	all applicable	adjustments and su	rcharges.			
SERVIC	E CURTAILME	<u>ENT</u>					
(	Company. Any	demand requeby the Compa	to economic cur uired by the custor any shall be priced	ner during each pe	riod of curt	ailment in	excess
<u>DEFINI</u>	TIONS AND CO	<u>ONDITIONS</u>					
		al motor units ory to the Co	s rated at ten hors mpany.	epower or more s	hall have s	tarting equ	uipmen
	34.5 kilo		standard voltage a ceive a discount of t ch point.				
;	presentl		e schedule is subje he State Corporationed.				
•		sions of this ra	ate schedule are su diction.	bject to changes m	ade by orde	er of the reg	gulator
ssued	July Month	31 Day	2020 Year				
Effective	January	1	2022_				
	Month	Day	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDULE ILP
(Name of Issuing Utility)	AANSAS CENTRAL SCHEDULE ILF
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule ILP Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INDUSTRIAL AND LARGE I	POWER SERVICE
AVAILABLE	
Electric service is available under this rate schedu facilities.	le at points on the company's existing distribution
<u>APPLICABLE</u>	
To any customer using electric service supplied at Demand greater than 25,000 kW. This rate sch standby, supplemental, short term, resale or share	edule is not applicable to backup, breakdown,
NET MONTHLY BILL	
BASIC SERVICE FEE \$320.00	
ENERGY CHARGE 1.4110¢ per kWh	
DEMAND CHARGE \$14.199799 per kW	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 25,000 in the Electric Service Agreement, plus all appl	kW of Billing Demand, or the minimum specified icable adjustments and surcharges.
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 25,000 kW, or	
Issued July 31 2020 Month Day Year	
Effective January 1 2022  Month Day Year	

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		Index
	AATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVI	ERGY KANSAS CENTRAL SCHEDULEILP
EVEROT RANSAS CENTRAL,	(Name of Issuing Utility)	EROT KANSAS CENTRAL SCHEDULE ILI
EVERGY KANS	AS CENTRAL RATE AREA	Replacing Schedule <u>ILP Sheet 2</u>
	which schedule is applicable)	which was filed October 8, 2019
No supplement or separate ushall modify the tariff as sho	nderstanding wn hereon.	Sheet 2 of 3 Sheets
	INDUSTRIAL AND LAR	GE POWER SERVICE
2.		during the 15-minute period of maximum use during ive lagging power factor, as described below, or
3.		g Demand, as adjusted for power factor, established ths of June, July, August or September, within the
4.	the minimum demand specified	I in the Electric Service Agreement.
ADJUSTMENTS	S AND SURCHARGES	
Power Facto	or Adjustment	
· ·	wer factor for the month is less that d by multiplying by 0.90 and dividi	an 0.90 at the point of delivery, Billing Demand will be ing by the power factor.
Other Adjust	ments and Surcharges	
The rate	s hereunder are subject to adjustr	nent as provided in the following schedules:
2 3 4 5 6	<ul> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery I</li> <li>Renewable Energy Program Ri</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ul>	Rider
Plus all a	applicable adjustments and surcha	arges.
Issued July Mon	-	
Effective January Mor		

Darrin Ives, Vice President

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	RPORATION COMMISSION OF KANSAS vtral, inc., & evergy kansas south, inc., d.b.a. everg	GY KANSAS CENTRAL SCHEDULEILP
	(Name of Issuing Utility)	JI KANSAS CENTRAL SCHEDULE ILI
EVERGY k	KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ILP Sheet 3</u>
-	ry to which schedule is applicable)	which was filed October 8, 2019
No supplement or sep shall modify the tarif		Sheet 3 of 3 Sheets
shall mounty the tarm		
	INDUSTRIAL AND LARG	E POWER SERVICE
DEFINITIO	NS AND CONDITIONS	
1.	available, shall be supplied to a	ly 60 hertz, at the standard phase and voltage single location at points on Company's existing having sufficient capacity. The Demand Charge y distribution voltage.
2.		at delivery voltage; however, Company reserves the an delivery voltage and adjust such measurements
3.	the right to require the customer to	ate schedule shall be one year. Company reserves o execute an Electric Service Agreement with an num and/or a longer initial term when additional stomer.
4.	When electric service is taken at a s shall be increased by \$1.006812 per	econdary distribution voltage, the Demand Charge kW.
5.		34.5 kV or above, the Demand Charge shall be and the Energy Charge shall be decreased by
6.		abject to Company's General Rules and Regulations ration Commission of Kansas and any modifications
7.	All provisions of this rate schedule are authority having jurisdiction.	e subject to changes made by order of the regulatory
Issued	July312020MonthDayYear	
Effective	January 1 2022 Month ↑ Day Year	

MAN AND AND AND AND AND AND AND AND AND A	Index				
THE STATE CORPORATION COMMISSION OF KAI VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., (					
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule ILP Sheet 1				
(Territory to which schedule is applicable)  2019	which was filed June 8, 2017 October 8,				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets				
INDUSTRIAL AND	D LARGE POWER SERVICE				
<u>AVAILABLE</u>					
Electric service is available under this rafacilities.	ate schedule at points on the company's existing distribution				
<u>APPLICABLE</u>					
	supplied at one point of delivery and with an average Billing is rate schedule is not applicable to backup, breakdown, ale or shared electric service.				
NET MONTHLY BILL					
BASIC SERVICE FEE \$320.00					
ENERGY CHARGE 1.4 <u>110</u> 2	2 <mark>67</mark> ¢ per kWh				
DEMAND CHARGE \$14.19979	9 per kW				
Plus all applicable adjustments and sur	charges.				
MINIMUM MONTHLY BILL					
	for 25,000 kW of Billing Demand, or the minimum specified lus all applicable adjustments and surcharges.				
BILLING DEMAND					
Billing Demand shall be the greatest	of:				
1. 25,000 kW, or					
· · · · · · · · · · · · · · · · · · ·	<u>020</u>				
Month Day Y	Zear Caracteristics of the Caracteristics of				
	022				
Month Day Y	'ear				

	ATTION CONDITION OF I	7.1.N/G.1.G	Index
	ATION COMMISSION OF F INC., & EVERGY KANSAS SOUTH, IN		ENTRAL SCHEDULE ILP
	(Name of Issuing Utility  AS CENTRAL RATE AREA which schedule is applicable)		Replacing Schedule ILP Sheet 2  which was filed June 8, 2017 October 8.
2019	vinen schedule is applicable)		winen was filed suite 0, 2017 October 6,
No supplement or separate us shall modify the tariff as sho	nderstanding wn hereon.		Sheet 2 of 3 Sheets
	INDUSTRIAL A	ND LARGE POWER	R SERVICE
2.			15-minute period of maximum use during bower factor, as described below, or
3.		ing months of June,	as adjusted for power factor, established July, August or September, within the
4.	the minimum demand	specified in the Elect	tric Service Agreement.
<u>ADJUSTMENTS</u>	S AND SURCHARGES		
Power Facto	or Adjustment		
•	wer factor for the month is d by multiplying by 0.90 a		e point of delivery, Billing Demand will be ower factor.
Other Adjust	ments and Surcharges		
The rates	s hereunder are subject to	adjustment as prov	vided in the following schedules:
4 5 6	<b>3</b> ,	e Charge covery Rider ogram Rider	
Plus all a	applicable adjustments an	d surcharges.	
Issued July Mon		2020 Year	
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	Index_	
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	SAS CENTRAL SCHEDULE	I GS
(Name of Issuing Utility)	THE CENTRAL SCREDUCE	Los
EVERGY KANSAS CENTRAL RATE AREA (formerly North te	Replacing Schedule <u>LGS</u> erritory)	Sheet1
(Territory to which schedule is applicable)	which was filed October	8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Shee	ts
LARGE GENERAL SE	RVICE	
<u>AVAILABLE</u>		
Electric service is available under this rate schedule a facilities.	it points on the company's exis	ting distribution
<u>APPLICABLE</u>		
To any customer using electric service supplied at on Demand greater than 1,000 kW. This rate schedu standby, supplemental, short term, resale or shared or	lle is not applicable to backu	•
If the customer billing demand exceeds 25,000 kW in reclassified and will prospectively take service pursu Industrial and Large Power rate schedule.		
NET MONTHLY BILL		
BASIC SERVICE FEE \$320.00		
ENERGY CHARGE 1.2911¢ per kWh		
DEMAND CHARGE \$14.199799 per kW		
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Demand Charge for 1,000 kW on the Electric Service Agreement, plus all applicable		
Issued July 31 2020 Month Day Year		

2022

Year

Darrin Ives, Vice President

Day

January

Month

Effective

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL	SCHEDULE_	LGS
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA (formerly North te		g Schedule	LGS Sheet 2
(Territory to which schedule is applicable)	which wa	s filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 3 Sheets

### LARGE GENERAL SERVICE

# **BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 1,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

#### ADJUSTMENTS AND SURCHARGES

#### Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
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HE STATE CORI	PORATION COMMISSION OF KANSAS	Ind	ex
	RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULI	ELGS
	(Name of Issuing Utility)	Replacing Schedule	LGS Sheet 3
EVERGY K	ANSAS CENTRAL RATE AREA (formerly No		<u> Bos</u> sileet <u> </u>
	ory to which schedule is applicable)	which was filed	October 8, 2019
o supplement or separall modify the tariff a	rate understanding as shown hereon.	Sheet	3 of 3 Sheets
	LARGE GENERA	L SERVICE	
<u>DEFINITIONS</u>	AND CONDITIONS		
1.	Alternating current, at approximately available, shall be supplied to a si transmission or distribution facilities I applies to service provided at primary	ingle location at points on the control of the cont	on Company's existin
2.	Service shall normally be measured at right to measure service at other than accordingly.		
3.	The initial term of service under this rather right to require the customer to additional charge, or special minimulations are required to serve the customer to the customer special minimulation.	execute an Electric Servum and/or a longer initia	ice Agreement with a
4.	When electric service is taken at a se shall be increased by \$1.006812 per \$0.001030 per kWh.		
5.	When electric service is taken at 34 decreased by \$2.082738 per kW a \$0.000690 per kWh.		
6.	Service under this rate schedule is sub presently on file with the State Corpora subsequently approved.		•
7.	All provisions of this rate schedule are authority having jurisdiction.	subject to changes made b	y order of the regulato

Month Day Year Effective \_ 2022 Year January Day Month Ву\_

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VERGY KANSAS		Name of Issuing Uti	TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULI	5	LGS	
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No supplement or shall modify the t	separate understandir ariff as shown hereon	ng ·			Sheet	1 of 3 Shee	ets	
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APPLICAE	<u>BLE</u>							
Dem	nand greater th	han 1,000 kW	ervice supplied at V. This rate sche m, resale or share	dule is not	applicable			
recla		I prospectively	xceeds 25,000 kW take service pur hedule.					
NET MON	THLY BILL							
BAS	SIC SERVICE F	EE \$320.	.00					
ENE	RGY CHARGI	≣ 1.	. <u>2911<mark>3103</mark></u> ¢ per k	Wh				
DEN	MAND CHARG	E \$14.	.199799 per kW					
Plus	all applicable	adjustments a	nd surcharges.					
MINIMUM	MONTHLY BIL	<u>L</u>						
			narge for 1,000 kW nt, plus all applical					cified in
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EVERO	GY KANS <i>A</i>	S CENTRAL RATE A	AREA (formerly No		g Schedule	LGS	Sheet _	2
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В	illing Den	nand shall be the gr	eatest of:					
	1.	1,000 kW, or						
		the average kW lo the month, adjuste						
	<ol> <li>85 percent of the highest Billing Demand, as adjusted for power factor, establis during the previous billing months of June, July, August or September, within the most recent 11 months, or</li> </ol>							
	4.	the minimum dema	and specified in t	he Electric Ser	vice Agree	ement.		
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<u>Other</u>	r Adjustm	ents and Surcharge	<u>es</u>					
		nereunder are subje		as provided in	the follow	ing sche	dules:	
	2. 3. 4. 5. 6.	Retail Energy Cost Property Tax Surch Transmission Deliv Environmental Cost Renewable Energy Energy Efficiency F Tax Adjustment	narge very Charge st Recovery Ride v Program Rider	r				
Issued	July Month	31 Day	2020 Year					
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	right		be measured at delivice at other than deliv			
	3. The initial term of service under this rate schedule shall be one year. Company reset the right to require the customer to execute an Electric Service Agreement with additional charge, or special minimum and/or a longer initial term when additional charge are required to serve the customer.					eement with ar
	shall		is taken at a seconda \$1.006812 per kW a			
	decre		e is taken at 34.5 k <sup>2</sup> 2738 per kW and th			
	prese		eschedule is subject to ne State Corporation ( d.			
	•	ovisions of this ra ority having jurisd	te schedule are subje iction.	ct to changes ma	de by order	of the regulatory
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		<u>LA</u>	RGE TIRE MANUFACTU	JKEKS		
<u>AVAIL</u>	_ABLE					
	Electric service is facilities.	available ur	nder this rate schedule at p	oints on the Com	oany's exist	ting transmission
<u>APPL</u>	<u>ICABLE</u>					
	Company's lines, not less than 20	, whose use ,000 kVA.	contract under this rate so of electric energy requires This rate schedule is not ale or shared electric servi	Company install applicable to ba	ation of de	livery facilities of
CHAF	RACTER OF SERV	/ICE				
			3 phase, with measurements of the customer.	ent at a nominal	voltage of :	34,500 or higher
NET N	MONTHLY BILL					
	ENERGY CHAR	GE				
	1.6986¢	per kWh	for all kWh in excess of 40	0 kWh per kVA o	f Billing Dei	mand.
	DEMAND CHAR	GE				
	\$15.456046	per kVA	of Billing Demand (which in	ncludes up to 400	kWh per k	VA)
	Plus all applicabl	e adjustment	ts and surcharges.			
MININ	MUM MONTHLY B	ILL				
	The Billing Dema and surcharges.	and for 20,00	0 kVA plus the Special Fa	cilities Charge an	d all applica	able adjustments
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		<u>LA</u>	RGE TIRE MANUFAC	JUKERS		
<u>DEFIN</u>	ITIONS AND C	CONDITIONS				
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(Name of Issuing Utility)  Replacing  /ERGY KANSAS CENTRAL RATE AREA (formerly North territory)  (Territory to which schedule is applicable) which was 2019  ment or separate understanding fly the tarriff as shown hereon.  LARGE TIRE MANUFACTURERS  ALLABLE  Electric service is available under this rate schedule at points on the facilities.  PLICABLE  Electric service is available by contract under this rate schedule to Company's lines, whose use of electric energy requires Company not less than 20,000 kVA. This rate schedule is not applicable supplemental, short term, resale or shared electric service.  ARACTER OF SERVICE  Alternating current, 60 hertz, 3 phase, with measurement at a not	Schedules fileds fileds heet	LTM  June  1 of 3 Sh  uny's exist	Sheet 1  8, 2017 October 8,  neets  sting transmission rs, adjacent to the elivery facilities of
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MONTHLY BILL			
ENERGY CHARGE			
1.69867058¢ per kWh for all kWh in excess of 400 k	kWh per l	«VA of E	Billing Demand.
DEMAND CHARGE			
\$15.456046521262 per kVA of Billing Demand (which incli	udes up t	o 400 k\	Wh per kVA)
Plus all applicable adjustments and surcharges.			
IMUM MONTHLY BILL			
The Billing Demand for 20,000 kVA plus the Special Facilities Cha and surcharges.	arge and a	all applic	cable adjustmen
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	Territory to which a 2019	schedule is applic	able)	which wa	s filed	June 8, 20	47October 8,
No suppleme hall modify	nt or separate understa the tariff as shown her	nding eon.			Sheet 2	2 of 3 Sheets	
		<u>LA</u>	RGE TIRE MANUF	<u>ACTURERS</u>			
BILLIN	NG DEMAND						
i		oads dùring th	each month shall be ne month divided by				
i t	nstallation of sp hirty-minute de	pecial or unus emand is not vice. Therefo	ces, welding appar sual nature, and bed a fair measure of are, the Demand Ch	cause of violer the capacity	nt load fluc Company	tuations, the must insta	ne measured all to ensure
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	Plus all applical	ble adjustment	s and surcharges.				
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t	he specific requ	uirements of th	led and owned by the customer, there solded cost of such faci	hall be a month	•	<b>U</b> .	
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LARGE TIRE MANUFACTURERS  DEFINITIONS AND CONDITIONS  Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.  Manuel July 31 2020  Month Day Year	_ ~- :					Index	
Continue of Issuing Utility   Replacing Schedule					ACCENTED AT COLLECT	OTH E	TM
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Sheet 3 of 3 Sheets  LARGE TIRE MANUFACTURERS  DEFINITIONS AND CONDITIONS  Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.						* 0 -	0170
LARGE TIRE MANUFACTURERS  DEFINITIONS AND CONDITIONS  Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.  Succession of State Corporation Commission of Kansas.			schedule is applica	ole)	which was filed _	June 8, 2	UT/October 8,
DEFINITIONS AND CONDITIONS  Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.  Success  Success  Success  July  J	supplemen ll modify tl	t or separate understa he tariff as shown her	nding eon.		SI	heet 3 of 3 Sheets	
Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.  Sued July 31 2020  Month Day Year  fective January 1 2022			LAR	GE TIRE MANUFAC	TURERS		
Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.  Service hereunder is subject to the Company's General Rules and Regulations as approved be the State Corporation Commission of Kansas.							
sued July 31 2020 Month Day Year    Metricology   Month   Metricology   Metricology	<u>DEFIN</u>	ITIONS AND (	CONDITIONS				
sued July 31 2020 Month Day Year  Rective January 1 2022					eral Rules and R	Regulations as	approved by
Month Day Year  ffective January 1 2022	th	ne State Corpo	ration Commis	sion of Kansas.			
Month Day Year  ffective January 1 2022							
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HE STATE CORPORATION COMMIS		WANGAG CENTEDAL GCHEDU	TI F MCG
ERGY KANSAS CENTRAL, INC., & EVERGY KANS (Name of Issuing Utili		KANSAS CENTRAL SCHEDU	JLE MGS
· · · · · · · · · · · · · · · · · · ·		Replacing Schedule	MGS Sheet 1
EVERGY KANSAS CENTRAL R			
(Territory to which schedule is a	pplicable)	which was filed	October 8, 2019
No supplement or separate understanding hall modify the tariff as shown hereon.		Shee	et 1 of 3 Sheets
	MEDIUM GENERAL	SERVICE	
<u>AVAILABLE</u>			
Electric service is available facilities.	e under this rate sched	dule at points on Comp	any's existing distribution
<u>APPLICABLE</u>			
To any customer using e Billing Demand greater that standby, supplemental, sh	an 200 kW. This rate s	chedule is not applicab	
If the customer billing dem any one billing month, the o the rates, terms and conditi	customer will be reclassi	ified and will prospective	ely take service pursuant to
NET MONTHLY BILL			
BASIC SERVICE FEE	\$118.40		
ENERGY CHARGE			
Winter Period - Ener	gy used during the billi 1.1413¢ per k	ng months of October t	through May.
Summer Period - Energy	/ used during the billing 1.5030¢ per k	_	gh September.
DEMAND CHARGE	\$16.150000 per	kW	
Plus all applicable adjustm	nents and surcharges.		
	<u> </u>		
Issued July 31	2020		
Month Day	Year		
Effective January 1	2022		
Month \( \) Day	Year		

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VIII CITA INTO CORROR	A TOVON GOND PERSON OF WANGER	Index
	ATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE MGS
	(Name of Issuing Utility)	——————————————————————————————————————
EVERGY KANS	SAS CENTRAL RATE AREA	Replacing Schedule MGS Sheet 2
(Territory to	which schedule is applicable)	which was filed October 8, 2019
No supplement or separate un hall modify the tariff as sho	nderstanding wn hereon.	Sheet 2 of 3 Sheets
	MEDIUM GENER	RAI SERVICE
MINIMUM MONT		VIE GERVIGE
The greate	r of the Basic Service Fee plus the im specified in the electric Servic	e Demand Charge for 200 kW of Billing Demand, or se Agreement, plus all applicable adjustments and
BILLING DEMAN	<u>D</u>	
Billing Dem	nand shall be the greatest of:	
1.	200 kW, or	
2.	•	ed during the 15-minute period of maximum use excessive lagging power factor, as described below,
3.		p Demand, as adjusted for power factor, established ths of June, July, August or September, within the
4.	The minimum demand specified	d in the Electric Service Agreement.
ADJUSTMENTS	AND SURCHARGES	
Power Facto		
The Comp minutes du factor of a	any may determine, by permane uration under conditions which the customer. If the power factor for	ent measurement or by test of not less than 30 be Company determines to be normal, the power the month is less than 0.90 at the point of delivery, olying by 0.90 and dividing by the power factor.
Issued July Mont	•	
Effective <u>Januar</u> Mon	<u>-</u>	

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE MGS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule MGS Sheet 3
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
MEDIUM GENER Other Adjustments and Surcharges	AL SERVICE
The rates hereunder are subject to adjustment  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Ric 5. Renewable Energy Program Ride 6. Energy Efficiency Rider 7. Tax Adjustment	der
Plus all applicable adjustments and surc	harges.
DEFINITIONS AND CONDITIONS	
	hertz, at the standard phase and voltage available points on Company's existing distribution facilities
2. Service shall normally be measured at	delivery voltage; however, Company reserves the

right to measure service at other than delivery voltage and adjust such measurements

The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities

Service under this rate schedule is subject to Company's General Rules and Regulations

presently on file with the State Corporation Commission of Kansas and any modifications

All provisions of this rate schedule are subject to changes made by order of the regulatory

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Darrin Ives, Vice President

are required to serve the customer.

subsequently approved.

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placing Schedule, ich was filedSheShe	et 1 of 4 Sho	eets isting distri	ibution
ich was filed She sints on Comp	et 1 of 4 Sho	eets isting distri	ibution
She shints on Compoint of delives not applicable	et 1 of 4 Sho pany's exi	eets isting distri	ibutio
point of delives not applicab	eany's exi	isting distri with a mir	nimur
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point of delives not applicab	ery and	with a mir	nimur
point of delives not applicab	ery and	with a mir	nimur
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s not applicab			
	ely take se		
s of October	through N	Лау.	
of June throu	gh Septe	mber.	
1	e rate schedule	e rate schedule.	will prospectively take service purse rate schedule.  In sof October through May.  In of June through September.

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		FION COMMISSION				1.00
VERGY KANSAS			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	MGS
		ame of Issuing Utility)		Replacing S	chedule	MGS Sheet 2
		AS CENTRAL RATE				
20	019	hich schedule is applica	able)	which was f	iled	June 8, 2017 October 8,
lo supplement of hall modify the	or separate unde tariff as shown	erstanding hereon.			Sheet 2 o	of 4 Sheets
		M	EDIUM GENERAL	SERVICE		
MINIMUN	M MONTH	LY BILL				
the	•		•	•		of Billing Demand, o able adjustments and
BILLING	DEMAND					
Bil	lling Dema	nd shall be the gre	eatest of:			
	1.	200 kW, or				
	2.	•		•	•	od of maximum use , as described below
	3.		ous billing months			ver factor, established September, within the
	4.	The minimum de	mand specified in	the Electric Serv	vice Agree	ment.
<u>ADJUST</u>	MENTS AI	ND SURCHARGE	<u>S</u>			
Pow	er Factor /	<u>Adjustment</u>				
mi fac	nutes dura	ation under condi ustomer. If the po	tions which the C	company detern month is less th	nines to b an 0.90 at	of not less than 30 e normal, the powe the point of delivery the power factor.
Issued	July	31	2020			
155UCU	Month	Day	Year			
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	CORPORATION (				
/ERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE MGS
	(Name of Is	ssuing Utility)		Replacing Schedul	le MGS Sheet 3
EVERO	GY KANSAS CEN	TRAL RATE	AREA	, ,	
(Te	erritory to which scl 19	nedule is applica	able)	which was filed	June 8, 2017October 8,
to supplement or nall modify the t	r separate understandin ariff as shown hereon.	g		Sh	neet 3 of 4 Sheets
		М	EDIUM GENERAL	. SERVICE	
<u>Other</u>	r Adjustments a	and Surcharg	<u>jes</u>		
The	<ol> <li>Retai</li> <li>Prope</li> <li>Trans</li> <li>Envire</li> <li>Rene</li> <li>Energ</li> </ol>	l Energy Cos erty Tax Surd emission Deli onmental Co	st Adjustment charge ivery Charge ost Recovery Ride ly Program Rider	s provided in the follow	wing schedules:
	Plus all appli	cable adjusti	ments and surcha	rges.	
<u>DEFINITIO</u>	ONS AND CON	<u>IDITIONS</u>			
1.		olied to a sir	ngle location at po		hase and voltage availal xisting distribution facilit
2.					rer, Company reserves to adjust such measureme
3.	the right to	require the arge, or spe	customer to ex cial minimum and	ecute an Electric Se	e year. Company reservervice Agreement with m when additional facilit
4.		file with the			eral Rules and Regulations and any modification
5.	All provisions	of this rate	schedule are sub	ject to changes made	e by order of the regulate
ssued	July Month	31 Day	2020 Year		
Effective	January Month	1 Day	2022 Year		

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	CORPORATION						
Y KANSAS			TH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHEDUL	.E	MGS	
	(Name of	Issuing Utility)		Replacing Schedule_	MGS	Sheet 4	
EVER	GY KANSAS CE	NTRAL RATE A	REA	, 0			
	erritory to which so	chedule is applicat	ole)	which was filed	<del>June 8,</del>	<del>2017</del> October 8.	
pplement o	or separate understandi tariff as shown hereor	ng n.		Sheet	Replacing Schedule MGS Sheet 4  which was filed June 8, 2017October 8  Sheet 4 of 4 Sheets		
		ME	DIUM GENERAL	SERVICE			
	authority ha	ving jurisdiction	n.				
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ective	January	1	2022				
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THE STATE CORPORATION COMMISSION OF KAN	Index
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d	
(Name of Issuing Utility)	Parlacing Schadula ODS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule OPS Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
OFF-I	PEAK SERVICE
<u>AVAILABILE</u>	
Electric service is available under this facilities to industrial customers.	schedule at points on the Company's existing distribution
<u>APPLICABLE</u>	
primarily during the off-peak period, of	parately metered facilities that are expected to be used defined hereafter. This rate schedule is not applicable to ental, short term, resale or shared electric service.
NET MONTHLY BILL	
BASIC SERVICE FEE \$12	28.00
ENERGY CHARGE	1.9372¢ per kWh
DEMAND CHARGE	
•	12.06 per kW \$2.37 per kW
Plus all applicable adjustments and sur	rcharges.
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee p Electric Service Agreement, plus all ap	lus the Demand Charge, or the minimum specified in the plicable adjustments and surcharges.
	<u>)20</u> ear

2022

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Darrin Ives, Vice President

Day

January

Month

Effective \_

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	OPS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	OPS Sheet 2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	2 of 4 Sheets

### **OFF-PEAK SERVICE**

# **BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

# ADJUSTMENTS AND SURCHARGES

# Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CO	RPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CE	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	SY KANSAS CENTRAL SCHEDULE	OPS
	(Name of Issuing Utility)	Replacing Schedule	OPS Sheet 3
EVERGY	KANSAS CENTRAL RATE AREA	1 5 —	
(Terri	tory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or se shall modify the tar	parate understanding ff as shown hereon.	Sheet 3	of 4 Sheets
	OFF-PEAK S	<u>ERVICE</u>	
DEFINITIO	ONS AND CONDITIONS		
1.	Only customers with Billing Demand eligible for this rate schedule.	greater than 500 kW at	one delivery point are
2.	Alternating current, at approximately available, shall be supplied to a si transmission or distribution facilities have	ngle location at points or	
3.	Service shall normally be measured at right to locate its meters on the low sid service at other than delivery voltage at	e of customer-owned transf	formation and measure
4.	A customer requesting electric service Service Agreement for a minimum off initial term of three years. Service sha schedule unless the Electric Service written notice not less than 24 months to serve the customer, an additional chamay be required.	f-peak demand of not less all continue beyond the initi Agreement is canceled b in advance. When additiona	than 500 kW with an ial term under this rate by customer providing al facilities are required
5.	If, in any billing period a customer's On the Off-Peak Billing Demand, in addi MONTHLY BILL section, all excess On the sum of the On-Peak Billing Demar the NET MONTHLY BILL section. If, for a customer establishes an On-Peak B Peak Billing Demand for the billing period service under the most applicable stateligible. After one year, the customer in	ition to the Demand Charge-Peak Billing Demand shall and Off-Peak Billing Deror any two billing periods willing Demand in excess of period, such customer shaundard rate schedule for w	ge shown in the NET be billed at three times mand charges listed in thin any calendar year, 20 percent of the Off-all be required to take which such customer is

Issued	July	31	2020
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		Index	
	RPORATION COMMISSION OF KANSAS NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC	GY KANSAS CENTRAL SCHEDULE	OPS
	(Name of Issuing Utility)		
EVERGY 1	KANSAS CENTRAL RATE AREA	Replacing Schedule OP	S Sheet 4
(Territ	tory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or se shall modify the tari	parate understanding If as shown hereon.	Sheet 4 of 4	Sheets
	OFF-PEAK S	ERVICE	
6.	For purposes of this rate schedule, September 30. On-peak hours shall Friday, except for Independence Day a hours of the year are off-peak hours.	be 2:00 p.m. through 8:00 p.m	n., Monday through
7.	If either the Off-Peak Billing Demand of capacity specified in the Electric Serv within any contract year, a new maxim highest Billing Demand established dur	ice Agreement during two or num demand shall be specified a	nore billing periods
8.	Service under this rate schedule is not	available with any other rate sc	hedule or rider.
9.	Service under this rate schedule is sub presently on file with the State Corpora subsequently approved.		
10.	All provisions of this rate schedule regulatory authority having jurisdiction.		e by order of the

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	Month	() Day	Year
Effective	January	1	2022
	Month	Day	Year
Issued	July	31	2020

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		N COMMISSION O	F <b>KANSAS</b> , INC., d.b.a. EVERGY KANSAS	CENTRAL SCHED	шЕ	OPS
EKOT KANSAS C		f Issuing Utility)	, INC., U.U.A. EVERGI KANSAS	— SCHEL	OLE	013
EVEDCV		NTRAL RATE ARE	· A	Replacing Schedul	e OPS	Sheet1_
	ritory to which s	chedule is applicable)		which was filed _	Jun	<u>e 8, 2017</u> Octobe
	separate understand riff as shown hered	ling on.		Sh	neet 1 of 4 She	eets
		<u>(</u>	OFF-PEAK SERVICE	<u> </u>		
AVAILAB	ILE					
		s available under trial customers.	this schedule at po	ints on the Com	pany's exi	sting distribu
APPLICA	<u>BLE</u>					
prim	arily during	the off-peak peri	o separately metere od, defined hereafte plemental, short tern	er. This rate sch	nedule is r	not applicable
NET MON	NTHLY BILL					
BAS	SIC SERVICE	FEE	\$128.00			
ENE	RGY CHAR	GE	1.9 <u>372</u> 4 <del>71</del> ¢ p€	er kWh		
DEN	MAND CHAR	GE				
		Billing Demand Billing Demand	\$12.06 per kW \$2.37 per kW			
Plus	all applicabl	e adjustments ar	nd surcharges.			
MINIMUM	I MONTHLY	<u>BILL</u>				
			Fee plus the Demand all applicable adjustn			specified in th
Issued	July Month	31 Day	2020 Year			
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Effective	January	1	2022			

TTE COLL OPE	CODDODATE		OF MANGAG	In	dex
		ON COMMISSION  EVERGY KANSAS SOI	I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDIJI	LEOPS
ERGT IN HOLE		of Issuing Utility)	0111, 11 (0.1, 0.10.11. 2 (21(01)	- SOILE CE	.L
EVEDO	CV KANGAG CI	ENTRAL RATE A	DEA	Replacing Schedule_	OPS Sheet 2
	erritory to which	schedule is applical		which was filed	June 8, 2017October 8,
	or separate understar e tariff as shown her	nding eon.		Sheet	t 2 of 4 Sheets
			OFF-PEAK SEE	RVICE	
BILLING	<u> DEMAND</u>				
			be the average k\ of the billing period		nute period of maximum
us	e during all o		ne billing period o		nute period of maximum specified in the Electric
ADJUS <sup>-</sup>	TMENTS AND	SURCHARGE	<u>s</u>		
<u>Pc</u>	ower Factor A	<u>djustment</u>			
	minutes power fa point of	duration under	r conditions whicomer. If the pow	h the Company deterner factor for the month	y test of not less than 30 nines to be normal, the is less than 0.90 at the ving by 0.90 and dividing
<u>Oth</u>	ner Adjustmen	nt and Surcharg	<u>es</u>		
	The rate	s hereunder are	e subject to adjust	tment as provided in the	following schedules:
	1. 2. 3. 4. 5. 6. 7.	Property Tax Transmission Environment	n Delivery Charge tal Cost Recovery Energy Program F iency Rider	e Rider	
Issued	July	31	2020_		
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			UTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SCHED	ULEOPS
		Issuing Utility)			0.70
EVERGY	Y KANSAS CEI	NTRAL RATE A	REA	Replacing Schedule	e OPS Sheet 3
	-	chedule is applica	ble)	which was filed	June 8, 2017 October 8
2019 o supplement or	separate understand ariff as shown hered	ing			
all modify the ta	ariff as shown herec	n. T		She	eet 3 of 4 Sheets
			OFF-PEAK SEF	RVICE	
	Plus all a	oplicable adju	stments and surch	arges.	
DEFINITI	IONS AND CO	<u>ONDITIONS</u>			
1.	•	tomers with E r this rate sch	•	reater than 500 kW	at one delivery point ar
2.	Alternating current, at approximately 60 hertz, at the standard phase and volta available, shall be supplied to a single location at points on Company's existitransmission or distribution facilities having sufficient capacity.				
3.	Service shall normally be measured at delivery voltage; however, Company reserves right to locate its meters on the low side of customer-owned transformation and measurement accordingly.				ansformation and measu
4.	Service A initial tern schedule written no	Agreement for n of three year unless the E tice not less the customer, a	a minimum off-purs. Service shall Electric Service A Than 24 months in	eak demand of not le continue beyond the greement is cancele advance. When addit	dule shall sign an Electress than 500 kW with a initial term under this rated by customer providing ional facilities are required and/or extended initial term.
5.	the Off-P MONTHL the sum of the NET I a custom Peak Bill service u	eak Billing D Y BILL section of the On-Pea MONTHLY BII er establishes ing Demand nder the mos	emand, in addition, all excess On-Pick Billing Demand L section. If, for an On-Peak Billifor the billing pet applicable stand	on to the Demand Cleak Billing Demand shand Off-Peak Billing any two billing periodsing Demand in excessified, such customer stard rate schedule fo	in excess of 20 percent of harge shown in the NE hall be billed at three time. Demand charges listed is within any calendar years of 20 percent of the Of shall be required to take it which such customer inder this rate schedule.
	* •	2.1	2020		
ssued	July Month	31 Day	2020 Year		
ffective	January Month	1 Day	2022 Year		

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		COMMISSION	OF KANSAS UTH, INC., d.b.a. EVERGY	LANGAC CENTDAI	SCHEDULE		ODC	
VERUI KANSAS (		Issuing Utility)	UTH, INC., U.U.A. EVERGI	MANSAS CENTRAL	SCHEDULE_	<u> </u>	OI S	
EVERGY		NTRAL RATE A	REΔ	Replacing	g Schedule	OPS	Sheet	4
		chedule is applica		which wa	s filed	<del>June (</del>	8 <del>, 2017</del> Oc	tober 8,
2019	<u>2019</u>							
No supplement or shall modify the ta	separate understand ariff as shown hereo	ing n.			Sheet 4 o	of 4 Sheet	ts	
			OFF-PEAK SE	RVICE				
6.	Septembe Friday, ex	er 30. On-pe	rate schedule, ak hours shall be endence Day and f-peak hours.	2:00 p.m. thr	ough 8:00 p	.m., M	onday t	hrough
7.	capacity s within any	specified in the contract year	illing Demand or e Electric Servic r, a new maximur established durin	e Agreement d n demand shall	luring two o	r more	billing	periods
8.	Service u	nder this rate	schedule is not a	vailable with an	y other rate	schedu	ıle or rid	ler.
9.	presently		schedule is subje e State Corporati					
10.			rate schedule a ing jurisdiction.	re subject to	changes m	ade by	order	of the
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				ANSAS CENTRAL SCHE	EDULE PS-R			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA:  (Name of Issuing Utility)								
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory			ule PS-R Sheet 1					
Γ)	(Territory to which schedule is applicable)			which was filed _	October 8, 2019			
No supplement shall modify t	nt or separate understar he tariff as shown here	nding eon.		S	Sheet 1 of 4 Sheets			
		REST	RICTED SERVICE	TO SCHOOLS				
<u>AVAIL</u>	ABLE							
	Restricted Ser schedule prior			o customers taking s	service under this rate			
	Electric service is available under this schedule at points on the Company's existing distribution facilities.							
<u>APPLI</u>	<u>CABLE</u>							
СНАВ	To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.							
<u>CHAR.</u>		rrent, 60 hert:	z, at the voltage and railable to the service		any's established secondary			
Issued	July Month	31 Day	2020 Year					
Effective _	January	1	2022					

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL S	CHEDULE_	PS-R	
(Name of Issuing Utility)	Replacing Sc	chedule	PS-R Sheet 2	
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	replacing se		2.000 <u>2</u>	
(Territory to which schedule is applicable)	which was fil	led	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 4 Sheets	_

# RESTRICTED SERVICE TO SCHOOLS

#### NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE 6.8625¢ per kWh for the first 12,500 kWh\*, plus

5.0752¢ per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 5.0752¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.0752¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2022
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THE STATE CORPORATION COMMISSION OF KANSAS	Index					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	TERGY KANSAS CENTRAL SCHEDULE PS-R					
(Name of Issuing Utility)	Depleting Schools DS D Short 2					
EVERGY KANSAS CENTRAL RATE AREA (formerly	Replacing Schedule PS-R Sheet 3  North territory)					
(Territory to which schedule is applicable)	which was filed October 8, 2019					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets					
RESTRICTED SER	VICE TO SCHOOLS					
MINIMUM MONTHLY BILL						
The above rate for zero consumption, plus	s all applicable adjustments and surcharges.					
BILLING DEMAND						
Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.						
ADJUSTMENTS AND SURCHARGES						
Power Factor Adjustment						
The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.						
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Darrin Ives, Vice President

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	<b>PORATION COMMISS</b> TRAL, INC., & EVERGY KANSA	I <b>UN UF KANSAS</b> & SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEDU	JLE	PS-R	
	(Name of Issuing Utility		Replacing Schedule			
	to which schedule is appl		•	Octo	her 8 2019	
No supplement or sepa shall modify the tariff		icuoic)	which was filed October 8, 2019  Sheet 4 of 4 Sheets			
shair mounty the tarm		STRICTED SERVICE TO		<u> </u>	2015	
<u>Othe</u>	r Adjustment and Su	<u>rcharges</u>				
<u>DEFINITION</u> 1.	1. Retail E 2. Propert 3. Transm 4. Enviror 5. Renew 6. Energy 7. Tax Ad Plus all applica  IS AND CONDITION  Company shall har electric space hea the kW allowance	Energy Cost Adjustment ty Tax Surcharge hission Delivery Charge hmental Cost Recovery hable Energy Program R Efficiency Rider hjustment hable adjustments and su  S  ve the right of inspection ting and equipment for of installed heating capa eeds that which is neces	Rider ider rcharges.  In and determination compliance with this acity for billing purpo	of the cap schedule ses when	pacity and use of , and will reduce , in its judgment,	
2.	<ol> <li>Service under this rate schedule hereunder is subject to the Company's General Rule and Regulations as approved by the State Corporation Commission of Kansas and ar modification subsequently approved.</li> </ol>					
3.	All provisions of thi authority having ju	is rate schedule are subj risdiction.	ect to changes made	by order	of the regulatory	
	aly 31 Ionth Day	2020 Year				

2022

Year

Darrin Ives, Vice President

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	E CORPORATIO							
RGY KANS			OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCH	IEDULE_	PS	S-R	
	(Name	of Issuing Utility)		Replacing Sche	dule P	S-R	Sheet	1
EVE	ERGY KANSAS C	CENTRAL RATE	E AREA (formerly North			~	_ =====================================	•
	Territory to which s	chedule is applica	ble)	which was filed		June 8, 2	<del>2017</del> <u>Octob</u>	<u>ber 8,</u>
supplementall modify t	nt or separate understa the tariff as shown her	nding eon.			Sheet 1 of	f 4 Sheets		
		REST	RICTED SERVICE	TO SCHOOLS				
<u>AVAIL</u>	<u>ABLE</u>							
	Restricted Sesschedule prior			to customers taking	service	under	this rate	
	Electric service facilities.	ce is available	under this schedul	e at points on the C	ompany	's existi	ng distril	outio
<u>APPLI</u>	<u>CABLE</u>							
CHAR	using electric predominately also be suppl Service rate s	service supply for education ied under the schedules subjandby, suppler	ied at one point of nal purposes. Ele Company's applic lect to the terms th	d under specific law delivery and where ctric service to publicable Small General ereof. This schedulesale or shared electric law.	that se c and pa Service e is not	rvice loo arochia e or Me applica	cation is I schools dium Ge	use s ma enera
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			ailable to the servi	d phase of the Comp ce location.	oany's e	Stabilsti	ieu seco	nuar
1		21	2020					
sued	July Month	31 Day	2020 Year					
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				GENTED 11 GOVER	NH E	DC D	
			.a. EVERGY KANSAS (	CENTRAL SCHEL	OULE	PS-R	
				Replacing Schedul	e <u>PS-R</u>	Sheet_	2
			nerly North territory)				
ry to which sc	hedule is appli	cable)		which was filed	<del>June</del>	<del>-8, 2017</del> <u>Octo</u>	ober 8,
parate understand f as shown here	ling on.			Sh	eet 2 of 4 Sho	eets	
	RES	TRICTED S	ERVICE TO S	<u>CHOOLS</u>			
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SERVICE I	FEE \$2	9.00					
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			) of Billing Der	mand over 50 k	W for bills	issued fo	or Jun
ed, three (3 ny in writing	3) kilowatts (	or more of e	lectric space he	eating equipmer	nt, and has	so inforn	ned th
					at 5. <u>0752</u> -	<del>1006</del> ¢ pe	r kWł
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circuit to hour cor	determine nsumption s	the energy of the metered,	consumed by the rather than the	ne space heating	g equipme	nt. The k	ilowat
	31	2020					
<u>July</u>							
July Month	Day	Year					
	KANSAS CI ry to which so  REALY BILL SERVICE IS CHARG  In the control of the cont	NTRAL, INC., & EVERGY KANSAS  (Name of Issuing Utility)  KANSAS CENTRAL RAT  ry to which schedule is applicate understanding from the schedule is applicate understanding from the school has been shown hereon.  RES  THLY BILL  SERVICE FEE \$2  CHARGE  dd 100 kWh for each karned frough September includes to september includes to september includes to september in the school has been seed, three (3) kilowatts of the school has been seed from the school has	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.  (Name of Issuing Utility)  KANSAS CENTRAL RATE AREA (formally to which schedule is applicable)  Parate understanding f as shown hereon.  RESTRICTED S  THLY BILL  SERVICE FEE \$29.00  BY CHARGE 6.8625969¢ 5.07524006  Cdd 100 kWh for each kilowatt (kW rough September inclusive.  Justomer has permanently installed ed, three (3) kilowatts or more of eny in writing, the rate above shall be clearly in writing, the rate above shall be clearly in writing in accordance with the company bills, 100 January bills, 100 January bills, 170 February bills, 190 March bills, 170 April bills, 170 April bills, 100 May bills, 50  Company may, at its option, inscircuit to determine the energy of hour consumption so metered,	(Name of Issuing Utility)  KANSAS CENTRAL RATE AREA (formerly North territory)  ry to which schedule is applicable)  Parate understanding f as shown hereon.  RESTRICTED SERVICE TO S  THLY BILL  SERVICE FEE \$29.00  BY CHARGE 6.8625969¢ per kWh for 5.07524006¢ per kWh for cough September inclusive.  Pastomer has permanently installed and uses as the ed, three (3) kilowatts or more of electric space has in writing, the rate above shall be modified for customer's use of such heating equipment determined in accordance with the following so the company bills, so kwh per kw of the company bills, so kwh per kw of the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may, at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option, install a watt-hous circuit to determine the energy consumed by the company may at its option.	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Justomer has permanently installed and uses as the primary sour ed, three (3) kilowatts or more of electric space heating equipment in writing, the rate above shall be modified for bills issued for  Customer's use of such heating equipment shall be billed determined in accordance with the following schedule:  November bills, 50 kWh per kW of installed heating January bills, 100 kWh per kW of installed heating January bills, 170 kWh per kW of installed heating March bills, 170 kWh per kW of installed heating March bills, 170 kWh per kW of installed heating March bills, 170 kWh per kW of installed heating March bills, 170 kWh per kW of installed heating March bills, 100 kWh per kW of installed heating March bills, 17	RPORATION COMMISSION OF KANSAS  VITRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule  PS-R  KANSAS CENTRAL RATE AREA (formerly North territory)  ry to which schedule is applicable)  Which was filed  RESTRICTED SERVICE TO SCHOOLS  THLY BILL  SERVICE FEE \$29.00  SY CHARGE  6.8625969¢ per kWh for the first 12,500 kWh*, plu 5.07521009¢ per kWh for all additional kWh  dd 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills rough September inclusive.  Justomer has permanently installed and uses as the primary source of heat ed, three (3) kilowatts or more of electric space heating equipment, and has ny in writing, the rate above shall be modified for bills issued for November  Customer's use of such heating equipment shall be billed at 5.0752 determined in accordance with the following schedule:  November bills,  December bills,  100 kWh per kW of installed heating capaci January bills,  170 kWh per kW of installed heating capaci January bills,  170 kWh per kW of installed heating capaci April bills,  170 kWh per kW of installed heating capaci March bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My bills,  170 kWh per kW of installed heating capaci My by	RPORATION COMMISSION OF KANSAS  NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule  PS-R  Sheet  KANSAS CENTRAL RATE AREA (formerly North territory)  ry to which schedule is applicable)  Which was filed  June 8, 2017 Oct  June 8, 2017 Oct  Which was filed  June 8, 2017 Oct  June 8, 2017 Oct  Which was filed  June 8, 2017 Oct  June 9, Can  June 9, Can  June 9, Can

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			SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEI	DULE	PS-R	
		of Issuing Utility)			. DG D	<b>G1</b>	2
EVE	ERGY KANSAS (	CENTRAL RAT	E AREA (formerly North territo	Replacing Schedulory)	le <u>PS-R</u>	Sheet	3
,	Territory to which s	schedule is applic	able)	which was filed	June :	8, <u>2017Octo</u>	ober 8,
lo supplement hall modify t	nt or separate understa the tariff as shown her	nding eon.		SI	neet 3 of 4 She	ets	
		REST	TRICTED SERVICE TO	SCHOOLS			
	Plus all applic	able adjustme	ents and surcharges.				
MINIM	IUM MONTHLY	Y BILL					
	The above rat	te for zero cor	nsumption, plus all app	licable adjustment	s and surch	arges.	
BILLIN	NG DEMAND						
<u>ADJU:</u>	month. If the	customer's me of maximum ng correction		fied to read the kilo	watt load d	uring the	fifteen
	Power Factor	Adjustment					
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Effective _	January Month	1 Day	<u>2022</u> Year				

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		ole adjustments a				
	<u>ONDITIONS</u>	<u>.</u>	nd surcharges.			
electric the kW	space heating allowance of		t for compliance capacity for bil	e with this so lling purpose	chedule, es when,	, and will reduc , in its judgmen
and Re	gulations as	approved by the	State Corporat			
•			subject to cha	nges made b	y order	of the regulato
July	31	2020				
Month	Day	Year				
nuary	1	2022				
	Such de Service and Re modific All provauthorit	Service under this is and Regulations as modification subsect All provisions of this authority having jurious Month Day	Service under this rate schedule her and Regulations as approved by the modification subsequently approved.  All provisions of this rate schedule are authority having jurisdiction.  July 31 2020 Month Day Year	Service under this rate schedule hereunder is subject and Regulations as approved by the State Corporate modification subsequently approved.  All provisions of this rate schedule are subject to charauthority having jurisdiction.  July 31 2020 Month Day Year	Service under this rate schedule hereunder is subject to the Co and Regulations as approved by the State Corporation Commis modification subsequently approved.  All provisions of this rate schedule are subject to changes made be authority having jurisdiction.  July 31 2020  Month Day Year	All provisions of this rate schedule are subject to changes made by order authority having jurisdiction.    July 31 2020   Month Day Year   nuary 1 2022

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		N COMMISSION  EVERGY KANSAS SOU		V KANSAS CENTRAI SCHEDI	JLEREIS
VERGT KANOAK	J CEIVINAL, INC., &	(Name of Issuing Uti		- SCHEDO	CLLKLIO
EVE	ERGY KANSAS	S SOUTH RATE AI	REA	Replacing Schedule	REIS Sheet 1
		schedule is applicat		which was filed	October 8, 2019
No supplement of hall modify the	or separate understar tariff as shown her	nding eon.		She	eet 1 of 3 Sheets
	_	RESTRICTED E	DUCATIONAL	INSTITUTION SERVICE	<u>=</u>
AVAILA	BLE_				
		ucational Instituti prior to January		nly available to customer	s taking service under this
C	contiguous pr	emises of an ed	lucational instit		c service required on the not applicable to backup ric service.
NET MC	NTHLY BILL	:			
E	BASIC SERV	ICE FEE	\$29.	00	
E	ENERGY CH	ARGE			
	Winter Pe	riod - Energy use	ed during the bi	lling months of October	through May.
	4.1	8051¢ per kWh 728¢ per kWh 9259¢ per kWh	next	70,000 kWh 180,000 kWh tional kWh	
	Summer F	Period - Energy ι	sed during the	billing months of June th	nrough September.
	5.9	8051¢ per kWh 9966¢ per kWh 869¢ per kWh	next	70,000 kWh 180,000 kWh tional kWh	
	Plus all ap	plicable adjustm	ents and surch	arges.	
Issued	July	31 Day	2020 Vaer		
	Month	Day	Year		
Effective	January Month	1 Day	2022 Year		

THE CTATE CORPORATION COMMISSION OF VANCAS	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS SOUTH, EVERGY KAN	RGY KANSAS CENTRAL SCHEDULE REIS
(Name of Issuing Utility)	Dealesing Schodule DEIS Sheet 2
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule REIS Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED EDUCATIONA  MINIMUM MONTHLY BILL  The greater of \$36.00 per month, or the m	AL INSTITUTION SERVICE  inimum specified in the Electric Service Agreement,
plus all applicable adjustments and surchar  ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustm	nent as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery R</li> <li>Renewable Energy Program Rich</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcha	rges.
DEFINITIONS AND CONDITIONS	
State of Kansas or political subdiv	which offer instruction to the public, operated by the visions thereof, or operated not-for-profit either by I under the laws of the State of Kansas, or by
1	ely 60 hertz, at the standard phase and voltage nts on the Company's existing distribution facilities

Issued	July	31	2020
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	PORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL	SCHEDULE	REIS
	(Name of Issuing Utility)			
EVERGY	KANSAS SOUTH RATE AREA	Replacing	Schedule	REIS Sheet 3
(Territo	ry to which schedule is applicable)	which was	s filed	October 8, 2019
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.		Sheet 3 o	of 3 Sheets
	RESTRICTED EDUCATIONA	L INSTITUTION S	SERVICE	
3.	Service shall normally be measured right to measure service at other that accordingly.			
4.	The initial term of service under this the right to require the customer to additional charge, or special mininfacilities are required to serve such Agreement when two or more meters meters may be combined under one jurisdiction. The Electric Service Aglocation thereof. Electric service selectric Service Agreement is cance providing written notice at least three	o execute an Ele num and/or a lor customer. Custor s are combined for account, and all n reement shall not hall continue und led, after the end	ctric Service of the initial of the mer shall sign between the meters the meters of the initial	e Agreement with an term when additional gn an Electric Service vever no more than 25 be in the same taxing a being combined and schedule unless the
5.	Service under this rate schedule is supresently on file with the State Corpo subsequently approved.			
6.	All provisions of this rate schedule are authority having jurisdiction.	e subject to chang	es made by	order of the regulatory

Issued July 31 2020

Month Day Year

Effective January 1 2022

Month Day Year

By Darrin Ives, Vice President

	CORRORATIVO		NI OTHENIA A		Inde	ex		
		ON COMMISSIC	<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERO	SV K ANSAS CENTRAI	SCHEDIJI E	7	RFIS	
LKOT KANSA	S CENTRAL, INC., 6	(Name of Issuing		JI KANSAS CENTRAL	SCHEDOLI	1	KLIS	
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to supplement hall modify the	or separate understa e tariff as shown he	nding eon.			Sheet	of 3 Shee	ts	
		RESTRICTED	D EDUCATIONAL	INSTITUTION	<u>SERVICE</u>			
AVAILA	BLE							
		ucational Instit prior to Janua	tution Service is c ary 21, 2009.	only available to o	customers t	aking se	rvice und	er thi
(	contiguous pi	emises of an	oany's service ard educational insti emental, short ter	tution. This scho	edule is no	t applica	able to ba	
NET MO	ONTHLY BILL	=						
I	BASIC SERV	ICE FEE	\$29	.00				
I	ENERGY CH	ARGE						
	Winter Pe	riod - Energy	used during the b	oilling months of	October thr	ough Ma	ay.	
		3 <u>051<mark>317</mark></u> ¢ per		70,000 kWh				
		1 <u>728</u> 937¢ per 0259411¢ per		t 180,000 kWh itional kWh				
	5.0	0 <u>209</u> 4114 pei	KVIII aud	ilional Kvvii				
	Summer I	Period - Energ	y used during the	billing months of	of June thro	ugh Sep	tember.	
		3 <u>051</u> 317¢ per		70,000 kWh				
		<u>9966</u> 6.0266¢ p 1869 <del>2179</del> ¢ pe		next 180,000 additional kV				
	0	<u>1009</u> ∠ 179¢ þe	I KVVII	additional KV	VII			
	Plus all ap	oplicable adjus	stments and surc	narges.				
Issued	July	31	2020					
155404	Month	Day	Year					
Effective	January	1	2022					
	Month	Day	Year					
D								
Ву	Darrin Ives, Vice	President						

IE STATE (	CODDODATIO	NI COMMICCIA			Index	X
			ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	REIS
EVE	RGY KANSA	(Name of Issuing	•	Replacin	g Schedule	REIS Sheet 2
(Te	(Territory to which schedule is applicable)  2019				as filed	June 8, 2017 October 8.
o supplement or all modify the t	r separate understa tariff as shown her	nding eon.			Sheet 2	of 3 Sheets
		RESTRICTE	D EDUCATIONAL I	NSTITUTION	<u>SERVICE</u>	
MINIMU	M MONTHL	<u> / BILL</u>				
			month, or the miniments and surcharges		in the Electi	ric Service Agreemen
ADJUST	MENTS ANI	SURCHAR	<u>GES</u>			
Т	he rates her	eunder are su	ubject to adjustment	as provided in	n the followir	ng schedules:
	2. Pr 3. Tr 4. Er 5. Re 6. Er	operty Tax Su ansmission D vironmental (	elivery Charge Cost Recovery Ride rgy Program Rider cy Rider	r		
Р	lus all applic	able adjustm	ents and surcharges	S.		
DEFINIT	IONS AND	CONDITIONS	<u>3</u>			
1.	State charita	of Kansas o able organiza	r political subdivision	ons thereof, o	r operated	oublic, operated by th not-for-profit either b ate of Kansas, or b
2	availa		supplied at points			rd phase and voltag ng distribution facilitie
Issued	July	31	2020			
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	Month	Day	Year			

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		ON OF KANSAS	ZANICAC OENIED AT	COHEDITA		DEIG	
S CENTRAL, INC., & E			KANSAS CENTRAL	SCHEDULI	E	REIS	
			Replacing	g Schedule	REIS	Sheet_	3
019		licable)	which wa	s filed	June	<del>8, 2017</del> <u>Oc</u>	tober 8,
or separate understand tariff as shown hered	ling on.			Sheet	3 of 3 Shee	ts	
<u>R</u>	RESTRICTE	D EDUCATIONAL II	NSTITUTION S	SERVICE			
right to	measure se						
the righ addition facilities Agreem meters jurisdict location Electric	nt to required to the charge, and charge, are required to the comman to the comman the contract of the contrac	e the customer to e or special minimured to serve such customerers and the serve meters and the service and the service Agreed Electric Service share the service share the service share the service share the service the service share the service	execute an Ele m and/or a lo stomer. Custo re combined fo count, and all re ement shall not ll continue und , after the end	ectric Servinger initial mer shall so billing, ho meters muse the meter this raid of the initial	ice Agre I term w sign an I owever n st be in t ers being te scheo	ement value and seement value	with a ditional Service than 2 e taxinal ed an ess the
present	ly on file witl	h the State Corporat					
•			ubject to chang	jes made b	y order c	of the reg	gulator
July	31	2020					
Month	Day	Year					
	ERGY KANSAS Ferritory to which so the second	(Name of Issuin ERGY KANSAS SOUTH RATE Ferritory to which schedule is app 19 To repart understanding tariff as shown hereon.  RESTRICTE  3. Service shall normal right to measure se accordingly.  4. The initial term of set the right to require additional charge, facilities are require Agreement when two meters may be compurisdiction. The Electric Service Agreement when the Electric Service Agreement when the second providing written not second providing written not subsequently approximately approximat	(Name of Issuing Utility)  ERGY KANSAS SOUTH RATE AREA  Ferritory to which schedule is applicable)  O19  Or separate understanding Examility as shown hereon.  RESTRICTED EDUCATIONAL II  3. Service shall normally be measured at a right to measure service at other than accordingly.  4. The initial term of service under this rate the right to require the customer to e additional charge, or special minimur facilities are required to serve such cus Agreement when two or more meters at meters may be combined under one ac jurisdiction. The Electric Service Agree location thereof. Electric service shall Electric Service Agreement is canceled providing written notice at least three measured at the subjection of the with the State Corporat subsequently approved.	Replacing  Territory to which schedule is applicable)  Petariff as shown hereon.  RESTRICTED EDUCATIONAL INSTITUTION S  The initial term of service at other than delivery voltage right to measure service at other than delivery voltage accordingly.  The initial term of service under this rate schedule shat the right to require the customer to execute an Ele additional charge, or special minimum and/or a lo facilities are required to serve such customer. Custo Agreement when two or more meters are combined for meters may be combined under one account, and all in jurisdiction. The Electric Service Agreement shall not location thereof. Electric service shall continue under Electric Service Agreement is canceled, after the end providing written notice at least three months in advarting presently on file with the State Corporation Commission subsequently approved.  All provisions of this rate schedule are subject to change and the provided and the subject to change and the provided are subject to change and the provided and the provided and the provided and the pro	(Name of Issuing Utility)  Replacing Schedule	(Name of Issuing Utility)  Replacing Schedule REIS  REGY KANSAS SOUTH RATE AREA  Perritory to which schedule is applicable)  Preseparate understanding stariff as shown hereon.  RESTRICTED EDUCATIONAL INSTITUTION SERVICE  3. Service shall normally be measured at delivery voltage; however, Comparight to measure service at other than delivery voltage and adjust such accordingly.  4. The initial term of service under this rate schedule shall be one year. Corthe right to require the customer to execute an Electric Service Agreadditional charge, or special minimum and/or a longer initial term of accilities are required to serve such customer. Customer shall sign an Information Agreement when two or more meters are combined for billing, however meters may be combined under one account, and all meters must be in the jurisdiction. The Electric Service Agreement shall note the meters being location thereof. Electric service shall continue under this rate schedule Electric Service Agreement is canceled, after the end of the initial term, be providing written notice at least three months in advance.  5. Service under this rate schedule is subject to Company's General Rules a presently on file with the State Corporation Commission of Kansas and ar subsequently approved.  6. All provisions of this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under this rate schedule are subject to changes made by order of the state continue under the state continue under this rate schedule are subject to changes made by order of the state continue under the state continue under the state continue under	(Name of Issuing Utility)  Replacing Schedule REIS Sheet  REGY KANSAS SOUTH RATE AREA  Perritory to which schedule is applicable)  RESTRICTED EDUCATIONAL INSTITUTION SERVICE  3. Service shall normally be measured at delivery voltage; however, Company reserright to measure service at other than delivery voltage and adjust such measure accordingly.  4. The initial term of service under this rate schedule shall be one year. Company retheright to require the customer to execute an Electric Service Agreement additional charge, or special minimum and/or a longer initial term when adfacilities are required to serve such customer. Customer shall sign an Electric Agreement when two or more meters are combined for billing, however no more meters may be combined under one account, and all meters must be in the same jurisdiction. The Electric Service Agreement shall note the meters being combin location thereof. Electric service shall continue under this rate schedule unled Electric Service Agreement is canceled, after the end of the initial term, by the cuproviding written notice at least three months in advance.  5. Service under this rate schedule is subject to Company's General Rules and Regupresently on file with the State Corporation Commission of Kansas and any modifications and provided the regular provided the reg

		Inde	ex
	ION COMMISSION OF KANSAS , & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG'	Y KANSAS CENTRAL SCHEDULE	E REV
,	(Name of Issuing Utility)		Initial Sheet 1
EVERGY KANSAS	S CENTRAL RATE AREA	Replacing Schedule	Illitiai Sileet 1
<u> </u>	ich schedule is applicable)	which was filed	October 8, 2019
No supplement or separate under shall modify the tariff as shown i	standing nereon.	Sheet	1 of 3 Sheets
	RESIDENTIAL ELECTRI	C VEHICLE RATE	
<u>AVAILABLE</u>			
facilities to charge the vany vehicle battery charelectric veh	vice is available under this sche residential customers who purch vehicle through a connection to the propelled by an engine that utilizering system. This schedule is availed at their primary residence insumption at the primary residence.	ase or lease a plug-in ele he Company electric distrik es, at least in part, on-boar vailable to residential custo on a single advanced me	ctric vehicle ("EV") and pution system. An EV is delectric energy from a pmers who charge their
<u>APPLICABLE</u>			
Applicable t to Rate Sch	o customers that qualify for the Cedule RS.	Company's Residential Sta	ndard Service pursuant
	lle is not applicable to backup, bre ectric service.	akdown, standby, supplem	ental, short term, resale
CHARACTER OF SI	<u>ERVICE</u>		
Alternating	current, 60 hertz, single phase, at	nominal voltages of 120 c	or 120/240 volts.
NET MONTHLY BIL	<u>L</u>		
BASIC SER	VICE FEE \$14.50		
ENERGY C	HARGE: 4.5364¢ per l	kWh	
Issued July Month	31 2020 Day Year		
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE REV
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESIDENTIAL ELECTRI	C VEHICLE RATE
DEMAND CHARGE:	
Winter Period - Demand set in the billing \$3.00 per kW	nonths of October through May.
Summer Period - Demand set in the billin \$9.00 per kW	g months of June through September.
Plus all applicable adjustments and surcharge	es.
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the minimum sp applicable adjustments and surcharges.	ecified in the Electric Service Agreement, plus a
BILLING DEMAND	
Customer's average kilowatt load during the the demand billing period during the month.	60-minute period of maximum use that occurs in
DETERMINATION OF PEAK BILLING PERIOD	
	nd billing period shall be daily the hours of 2:00 pr r weekends, New Year's Day, Memorial Day

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge

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THE STATE CO	ORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS C	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC	Y KANSAS CENTRAL SCHEDULE REV
	(Name of Issuing Utility)	
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3
(Ter	critory to which schedule is applicable)	which was filed October 8, 2019
No supplement or shall modify the ta	separate understanding riff as shown hereon.	Sheet 3 of 3 Sheets
	RESIDENTIAL ELECTR	C VEHICLE RATE
	4. Environmental Cost Recovery Ricc 5. Renewable Energy Program Ride 6. Energy Efficiency Rider 7. Tax Adjustment  us all applicable adjustments and surcharg  ONS AND CONDITIONS	r
	The initial term of service under this rate serves the right to require the customer additional charge, or special minimum are required to serve such customer. C	schedule shall be not less than one year. Company to execute an Electric Service Agreement with an old or a longer initial term when additional facilities ompany will allow customers taking service under rest year of service under the REV rate. Customer ar after leaving the REV rate.
2.	Company shall install metering equipmed described herein.	ent capable of accommodating the rate schedule
3.		vice under this rate schedule if Customer is unable or the rate when such demonstration is requested
4.	Company reserves the right to refuse serve	vice under this rate schedule for reasons pertaining

- Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION ( VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUT		REV
(Name of Issuing Ut	<u> </u>	ILL V
EVERGY KANSAS CENTRAL RATE AI	Replacing Schedule <u>Initial</u> EA	Sheet1
(Territory to which schedule is applicable	) which was filed Octo	ober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheet	ets
RESIDEN <sup>-</sup>	IAL ELECTRIC VEHICLE RATE	
AVAILABLE		
facilities to residential custome charge the vehicle through a cany vehicle propelled by an enbattery charging system. This electric vehicles at their prima	der this schedule at points on Company's exists who purchase or lease a plug-in electric velonnection to the Company electric distribution symbol in that utilizes, at least in part, on-board electric schedule is available to residential customers way residence on a single advanced meter that imary residence (whole house) level.	hicle ("EV") and ystem. An EV is ic energy from a vho charge their
<u>APPLICABLE</u>		
Applicable to customers that q to Rate Schedule RS.	ualify for the Company's Residential Standard S	Service pursuant
This schedule is not applicable or shared electric service.	o backup, breakdown, standby, supplemental, sl	hort term, resale
CHARACTER OF SERVICE		
Alternating current, 60 hertz, s	ngle phase, at nominal voltages of 120 or 120/24	40 volts.
NET MONTHLY BILL		
	4.50	
ENERGY CHARGE:	4.5 <u>364602</u> ¢ per kWh	
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By		

WE SELVE GODDOD LEVON GOLD WASHINGTON OF WA	Index
THE STATE CORPORATION COMMISSION OF KA VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC.,	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule Initial Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding thall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESIDENTIAL !	ELECTRIC VEHICLE RATE
DEMAND CHARGE:	
Winter Period - Demand set in the \$3.00 per kW	he billing months of October through May.
Summer Period - Demand set in \$9.00 per kW	n the billing months of June through September.
Plus all applicable adjustments and	surcharges.
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the min applicable adjustments and surchard	nimum specified in the Electric Service Agreement, plus all ges.
BILLING DEMAND	
Customer's average kilowatt load d the demand billing period during the	during the 60-minute period of maximum use that occurs in month.
DETERMINATION OF PEAK BILLING PERI	<u>IOD</u>
	the demand billing period shall be daily the hours of 2:00 pm except for weekends, New Year's Day, Memorial Day, inksgiving Day, and Christmas Day.
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to a	adjustment as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjus</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Cl</li> </ol>	
3. Hansinission Delivery Cl	laiye
· · · · · · · · · · · · · · · · · · ·	<u>2020                                  </u>
	<u>2022</u> Year

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	CORPORATION			JCAC CENTED AT	SCHEDULE_	DEV
VERUI KANSA	S CENTRAL, INC., & E	(Name of Issuing U	UTH, INC., d.b.a. EVERGY KAN	NSAS CENTRAL	SCHEDULE	KE V
EVER	GY KANSAS CE			Replacing	Schedule Initial	Sheet 3
T)	Cerritory to which s	chedule is applica	uble)	which was	filed Oc	tober 8, 2019
No supplement of shall modify the	or separate understand tariff as shown hereo	ing n.			Sheet 3 of 3 Sh	eets
		RESIDE	NTIAL ELECTRIC V	EHICLE RAT	<u>E</u>	
	5. Ren 6. Ene		st Recovery Rider y Program Rider Rider			
F	Plus all applical	ole adjustmen	ts and surcharges.			
DEFINIT	IONS AND CO	NDITIONS				
1	reserves the additional clare required the REV rat	e right to requinarge, or spec I to serve suc e to opt-out o	under this rate sche re the customer to e cial minimum and or the customer. Compince within the first year a	execute an Ele r a longer init any will allow rear of service	ectric Service Agial term when age customers taking under the REV	greement with an dditional facilities ng service under
2	2. Company s described h		etering equipment o	capable of ac	commodating the	ne rate schedule
3		ate appropria	th to refuse service te qualification for th			
4	either to saf		ht to refuse service at Customer prem /.			
5		n file with the	chedule is subject t State Corporation			
6	•	is of this rate ving jurisdictio	schedule are subjection.	ct to changes	made by order	of the regulatory
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		ON COMMISSION  EVERGY KANSAS SOI		ERGY KANSAS CENTRAL	SCHEDU	ĹĒ	RITODS
VEROT REPORT		of Issuing Utility)	711, 1110., 4.0.4. 1211		SCIEDC	<u> </u>	141025
EVERGY KANSAS CENTRAL RATE AREA				Replacin	g Schedule_	RITC	DDS Sheet 1
(7)	Territory to which	schedule is application	ble)	which wa	as filed	Octob	per 8, 2019
No supplement of shall modify the	or separate understa e tariff as shown her	nding eon.			Shee	et 1 of 3 S	Sheets
		RESTRICTED I	NSTITUTION	IS TIME OF DAY	SERVICE		
AVAILAE	<u>BLE</u>						
f	facilities to re		s of worship,				existing distribution stallations and tax-
<u>APPLICA</u>	ABLE						
1	resale or shar and not applic	ed electric servic able to meters s	ce. This serverving multip	rice is only applicat	ole to indiv facilities.	⁄idually This se	mental, short term, metered buildings ervice is applicable
NET MO	ONTHLY BILL	=					
Ī	ENERGY CH	ARGE					
	Winte	er Period - Energ	gy used in the	e billing months of	October t	hrough	Мау.
		9.32991 7.1906¢ per kW 7.1906¢ per kW 4.8471¢ per kW	h W h W	irst 10 kWh /eekday use /eekday evening u ight and weekend			
	Sumr	ner Period - Ene	ergy used in t	the billing months of	of June th	rough	September.
	1	9.32991 7.8182¢ per kW 7.1906¢ per kW 4.8471¢ per kW all applicable ad	h W h W h N	irst 10 kWh /eekday use /eekday evening u ight and weekend			
	1 105	uii appiicabie au	justinonts an	a surcharges.			
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE RITODS
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RITODS Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED INSTITUTIONS	TIME OF DAY SERVICE
MINIMUM MONTHLY BILL	
The greater of the charge for the first 10 kWl	h or the minimum specified in the Electric Service

## Agreement, plus all applicable adjustments and surcharges. ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

## **DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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		<b>MISSION OF KANSAS</b> (ANSAS SOUTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL SCHEDU	JLE RITODS		
	(Name of Issuing U	Utility)	Replacing Schedule	RITODS Sheet 3		
EVERGY	Y KANSAS CENTRA	AL RATE AREA	· F · · · · · · · · · · · · · · · · · ·			
	ory to which schedule	is applicable)	which was filed	October 8, 2019		
o supplement or ser nall modify the tarif	parate understanding f as shown hereon.		She	eet 3 of 3 Sheets		
	RESTR	ICTED INSTITUTIONS T	IME OF DAY SERVIC	<u> </u>		
2.	shall be refun		continues service und	e is initiated. The deposit er this rate schedule and ve months.		
3.	available, sha		e location at points or	ndard phase and voltage n the Company's existing		
4.		Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.				
5.	the right to re additional cha facilities are re schedule withi changes after	equire the customer to e arge, or special minimur equired to serve such cus n twelve months of initiatin	execute an Electric Se in and/or a longer initomer. A customer m ing service under this rate or after the customer	e year. Company reserves ervice Agreement with an tial term when additional ay return to its former rate te schedule; rate schedule returns to its former rate ations.		
6.				nis rate will be responsible charitable organization tax		
7.		le with the State Corporat		eral Rules and Regulations sas and any modifications		
8.	All provisions authority havir		ubject to changes made	e by order of the regulatory		
	July 31 Month Day	2020 Year				
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Effective .	Ianuary	1 2022				

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		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERO	GY KANSAS CENTRAL SCHEDI	ULE RITODS			
RGY KANSAS	CENTRAL RA	ΓE AREA	Replacing Schedule	e <u>RITODS</u> Sheet 1			
erritory to which	schedule is appl	icable)	which was filed	June 8, 2017October 8, 201			
r separate understa tariff as shown her	nding eon.		Sheet 1 of 3 Sheets				
	RESTRICTE	O INSTITUTIONS	TIME OF DAY SERVIC	<u>E</u>			
<u>LE</u>							
acilities to re	cognized hou	ses of worship, g					
<u>BLE</u>							
esale or shar nd not applic	ed electric sei able to meters	vice. This services serving multiple	e is only applicable to ind buildings and/or facilities	ividually metered building . This service is applicabl			
NTHLY BILL	:						
NERGY CH	ARGE						
Winte	er Period - En	ergy used in the l	oilling months of October	through May.			
	7. <u>1906<del>2</del>209</u> ¢ 7. <u>1906<del>2209</del>¢</u>	per kWh per kWh	First 10 kWh Weekday use Weekday evening us Night and weekend u				
Sumr	ner Period - E	Energy used in the	e billing months of June t	hrough September.			
1	7.8 <u>182<del>93</del>4</u> ¢ p 7. <u>1906<del>2209</del>¢</u> 4.8 <u>471</u> 676¢ p	er kWh per kWh er kWh	First 10 kWh Weekday use Weekday evening us Night and weekend u				
Plus	all applicable	adjustments and	surcharges.				
July Month	31 Day	2020 Year					
January Month	1 Day	2022 Year					
	(Name RGY KANSAS erritory to which r separate understar tariff as shown her  LE Electric service acilities to receivempt non-p BLE This rate scheesale or share and not applice of qualifying control NTHLY BILL ENERGY CHA Winte Sumr \$19 A Plus a	(Name of Issuing Utility)  RGY KANSAS CENTRAL RA' erritory to which schedule is appled the second and the schedule is appled to the schedule is appled to the schedule is available accilities to recognized house exempt non-profit charitable   BLE  This rate schedule is not applicable to meters of qualifying customers with a schedule is not applicable to meters of qualifying customers with a schedule is not applicable to meters of qualifying customers with a schedule is not applicable accilities to recognized house exempt non-profit charitable accilities to recognized house exempt non-profit charitabl	(Name of Issuing Utility)  RGY KANSAS CENTRAL RATE AREA  erritory to which schedule is applicable)  RESTRICTED INSTITUTIONS  LE  Electric service is available under this sched acilities to recognized houses of worship, go exempt non-profit charitable organization.  BLE  This rate schedule is not applicable to backle scale or shared electric service. This service and not applicable to meters serving multiple to qualifying customers with monthly billing of the profit of the service o	(Name of Issuing Utility)  Replacing Schedule  RESTRICTED INSTITUTIONS TIME OF DAY SERVIC  LE  Electric service is available under this schedule at points on the Com acilities to recognized houses of worship, governmental National G xempt non-profit charitable organization.  BLE  This rate schedule is not applicable to backup, breakdown, standby, esale or shared electric service. This service is only applicable to ind not applicable to meters serving multiple buildings and/or facilities to qualifying customers with monthly billing demands of less than 500 NTHLY BILL  ENERGY CHARGE  Winter Period - Energy used in the billing months of October  \$19.3299141147  7.19062299¢ per kWh  Veekday use  7.19062299¢ per kWh  Veekday evening us  4.8471676¢ per kWh  Night and weekend used to the service of the profit			

		Index
EVERGY KANSAS CENTRAL, I	ATION COMMISSION OF KANSAS NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRAL SCHEDULE RITODS
	Name of Issuing Utility) SAS CENTRAL RATE AREA	Replacing Schedule RITODS Sheet 2
(Territory to	which schedule is applicable)	which was filed June 8, 2017 October 8, 2019
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.	Sheet 2 of 3 Sheets
	RESTRICTED INSTITUTIO	NS TIME OF DAY SERVICE
MINIMUM MONT	THLY BILL	
	er of the charge for the first 10 nt, plus all applicable adjustment	kWh or the minimum specified in the Electric Service is and surcharges.
<u>ADJUSTMENTS</u>	AND SURCHARGES	
The rates	hereunder are subject to adjust	ment as provided in the following schedules:
2. 3. 4. 5. 6. 7.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Renewable Energy Program R Energy Efficiency Rider Tax Adjustment  oplicable adjustments and surch	Rider ider
DEFINITIONS A	ND CONDITIONS	
1. Th	e above rates shall apply as follo	DWS:
a.	Weekday use shall be energy through 6:00 p.m.	consumed Monday through Friday, from 9:00 a.m.
b.	Weekday evening use shall be p.m. through 10:00 p.m.	energy consumed Monday through Friday, from 6:00
C.		be energy consumed during all other times of the year Memorial Day, Independence Day, Labor Day, as Day.
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			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SCHE	DULE RITODS			
		of Issuing Utility)						
EVERO	GY KANSAS (	CENTRAL RA	ΓE AREA	Replacing Schedu	lle <u>RITODS</u> Sheet 3			
(Ter	(Territory to which schedule is applicable)			which was filed _	June 8, 2017 October 8, 2019			
o supplement or separate understanding nall modify the tariff as shown hereon.				S	heet 3 of 3 Sheets			
	<u> </u>	RESTRICTE	O INSTITUTIONS T	ME OF DAY SERVI	<u>CE</u>			
2.	shall b	e refunded v	when the customer		ice is initiated. The deposit ider this rate schedule and utive months.			
3.	availab	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.						
4.	right to	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
5.	the rigi addition facilitie schedu change	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.						
6.	for prov	All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.						
7.	presen	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
8.	•	risions of this ty having juri		ubject to changes ma	de by order of the regulatory			
Issued	July	31	2020					
<u> </u>	Month	Day	Year					
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THE STATE CORPORATION COMMISSION OF KAN EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d	
(Name of Issuing Utility)	JOHN DE LEAGUE SOURCE S
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
	AL PEAK EFFICENCY
	<u> </u>
AVAILABLE	
facilities to customers using electric	nis schedule at points on Company's existing distribution service for residential purposes. The purpose of the rate acentive for residential customers to reduce demand during
<u>APPLICABLE</u>	
Applicable to customers that qualify to Rate Schedule RS.	for the Company's Residential Standard Service pursuant
This schedule is not applicable to bac or shared electric service.	kup, breakdown, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single p	phase, at nominal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14	.50
ENERGY CHARGE: 4	.5364¢ per kWh
DEMAND CHARGE: Winter Period - Demand set in the \$3.00 per	e billing months of October through May. kW
Summer Period - Demand set in \$9.00 per	the billing months of June through September. kW
Plus all applicable adjustments and s	urcharges.
Issued July 31 20	)20
•	ear
Effective January 1 20	)22
	ear

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE RPER			
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 2			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>initial</u> Sheet <u>2</u>			
(Territory to which schedule is applicable)	which was filed October 8, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets			
RESIDENTIAL PEAK	EFFICENCY			
MINIMUM MONTHLY BILL				
The Basic Service Fee, plus the minimum spapplicable adjustments and surcharges.	ecified in the Electric Service Agreement, plus all			
BILLING DEMAND				
Customer's average kilowatt load during the the demand billing period during the month.	60-minute period of maximum use that occurs in			
DETERMINATION OF PEAK BILLING PERIOD				
	d billing period shall be daily the hours of 2:00 pm r weekends, New Year's Day, Memorial Day, Day, and Christmas Day.			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustmen	t as provided in the following schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ride</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>				
Plus all applicable adjustments and surcharge	es.			
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	CORPORATION CO		' <b>KANSAS</b> INC., d.b.a. EVERGY KANSA	S CENTRAL SCI	HEDULE_	DDED	
ZVEROT KANSAS	(Name of Issui		INC., U.U.A. EVEROT KANSA	——————————————————————————————————————	HEDULE	KI LK	
EVER	GY KANSAS CENTI	RAL RATE ARI	EA	Replacing Scho	edule <u>Initial</u>	Sheet3	
(Te	erritory to which sched	ule is applicable)		which was filed	d Oct	ober 8, 2019	
No supplement o shall modify the	r separate understanding tariff as shown hereon.				Sheet 3 of 3 SI	neets	
		RESIDE	ENTIAL PEAK EFF	ICENCY			
<u>DEFINITI</u>	ONS AND COND	ITIONS					
1	reserves the rig additional charg are required to the RPER rate t	tht to require to ge, or special serve such co o opt-out once	der this rate scheduche customer to exeminimum and or a ustomer. Compane within the first year ate for one year af	ecute an Electi longer initial to y will allow cu ar of service un	ric Service A term when a istomers tak ider the RPE	greement with an dditional facilities ing service under	
2	. Company shall described herei		ing equipment cap	pable of accor	mmodating t	he rate schedule	
3		Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.					
4	. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.						
5	<ol> <li>Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.</li> </ol>						
6	6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.						
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Effective	January	1	2022				

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HE STATE CORPORATION COMMISSION OF		a couedine	DDED	
/ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, I (Name of Issuing Utility)	NC., d.b.a. EVERGY KANSAS CENTRA	AL SCHEDULE_ —	RPER	
,		Replacing Schedule <u>Initial</u> Sheet_		
EVERGY KANSAS CENTRAL RATE ARE				
(Territory to which schedule is applicable)  Jo supplement or separate understanding	which		October 8, 2019	
No supplement or separate understanding hall modify the tariff as shown hereon.		Sheet 1	of 3 Sheets	
RESIDE	NTIAL PEAK EFFICENC	<u>Y</u>		
<u>AVAILABLE</u>				
Electric service is available und facilities to customers using electric schedule is to provide an economic peak periods.	tric service for residentia	al purposes. Tr	ne purpose of the rate	
<u>APPLICABLE</u>				
Applicable to customers that quate Rate Schedule RS.	lify for the Company's R	esidential Stan	dard Service pursuar	
This schedule is not applicable to or shared electric service.	backup, breakdown, star	idby, suppleme	ntal, short term, resal	
CHARACTER OF SERVICE				
Alternating current, 60 hertz, sing	gle phase, at nominal volt	ages of 120 or	120/240 volts.	
NET MONTHLY BILL				
BASIC SERVICE FEE	\$14.50			
ENERGY CHARGE:	4.5 <u>364</u> 602¢ per kWh			
DEMAND CHARGE: Winter Period - Demand set i \$3.00	n the billing months of Oc per kW	tober through I	Мау.	
Summer Period - Demand se \$9.00	t in the billing months of oper kW	June through S	eptember.	
Dive all applicable adjustments a	ad aurabargas			
Plus all applicable adjustments a	na surcharges.			
	-			
Issued July 31 Month Day	2020 Year			
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	E CORROR (FION)		NE IZ ANG AG		Index_		
	E CORPORATION ( SAS CENTRAL, INC., & EV			KANSAS CENTRAL	SCHEDULE_	RPER	
EVI		ssuing Utility)	DE A	Replacing S	Schedule <u>In</u>	nitial Sheet 2	
	(Tarritary to which so			which was	filed	October 8, 2019	
	(Territory to which so nt or separate understanding the tariff as shown hereon			willen was		of 3 Sheets	
man mounty (	the tariff as shown netcon		DENTIAL PEAK	FEEICENCY	Sheet 2 o	A 5 Sheets	
N / I N I I N / I			<u> </u>	LITIOLINOT			
IVIIIVIIVI	JM MONTHLY BI						
	The Basic Servi applicable adjus		•	ecified in the Ele	ctric Servic	ce Agreement, plus	s all
BILLIN	G DEMAND						
	Customer's aver			60-minute period	l of maximu	um use that occurs	s in
DETER	RMINATION OF P	EAK BILLING	<u>PERIOD</u>				
		m Central Tir	me, except for	weekends, Ne	w Year's	y the hours of 2:00 Day, Memorial D	
<u>ADJUS</u>	TMENTS AND S	<u>JRCHARGES</u>					
	The rates hereu	nder are subje	ct to adjustment	as provided in t	he following	g schedules:	
	2. Prope 3. Trans 4. Envir 5. Rene 6. Energ		arge ery Charge : Recovery Ride Program Rider	r			
	Plus all applicab	le adjustments	and surcharges	S.			
Issued	July Month	31 Day	2020 Year				
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<b>TD</b> (( <b>D</b> ) ( <b>D</b> ) ( <b>C</b> )	CORROR LETTON	0010000000			Inde	X	
	CORPORATION CENTRAL INC. & E		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K <i>A</i>	NSAS CENTRAI	SCHEDULE	R D	FR
EROT KANSAS		Issuing Utility)	JTH, INC., d.b.a. EVERGT KA	RGY KANSAS CENTRAL SCHEDULE RPER			LK
EVER	GY KANSAS CE	NTRAL RATE A	AREA	Replacin	g Schedule	Initial	Sheet 3
(Te	erritory to which s	chedule is applica	ble)	which wa	as filed	October	8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.					Sheet 3	of 3 Sheets	
		RES	IDENTIAL PEAK E	FFICENCY			
DEEINITI	ONS AND CO	NULTIONS					
1.	reserves the additional clare required the RPER ra	e right to requi narge, or spec If to serve such ate to opt-out o	under this rate schere the customer to cial minimum and check company within the first in the fi	execute an E or a longer in pany will allo year of service	Electric Servitial term wo w custome to under the	vice Agree hen addition rs taking se RPER rat	ment with a onal facilitie ervice unde
2.	. Company s described h		etering equipment	capable of a	accommoda	iting the ra	ate schedul
3.	• •	nay require that on of the Com	at facilities subject pany.	to this rate s	hall be sep	arately me	etered, at th
4.	either to saf		ht to refuse service at Customer pren				
5.		n file with the	chedule is subject State Corporation				•
6		ns of this rate s ving jurisdictio	schedule are subje n.	ect to change	s made by	order of th	ne regulator
sued	July	31	2020_				
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ffective	January	1	2022				
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HE STATE CORPORATION COMMISSION OF KANSAS		
/ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EV	YERGY KANSAS CENTRAL SCHEDULE	RS
(Name of Issuing Utility)	Replacing Schedule RS	Sheet1
EVERGY KANSAS CENTRAL RATE AREA	_	
(Territory to which schedule is applicable)	which was filedAugust 6,	2019
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 6 She	eets
RESIDENTIAL STA	ANDARD SERVICE	
<u>AVAILABLE</u>		
Electric Service is available under this rate sch system to customers using electric service for not available to new customer-generators ope agreement connecting to Evergy Kansas Cen	residential purposes. Residential Sta erating or adding generation under an	ndard Service is interconnection
<u>APPLICABLE</u>		
Applicable to residential customers that have a sleeping facilities, living facilities and perma restricted to residential electric service use household, home, detached garage on the sa for the maintenance or improvement of custom through a single meter under this schedule ordinary farm use providing that such build However, this schedule is not applicable for cr feed mills or any other commercial enterprise. standby, supplemental, short term, resale or standby.	anent provisions for sanitation. This is a ped principally for domestic purposes are premise as customer's home, or purer's quality of life. Service to customer may also use electric service in factings are adjacent to the customer op irrigation, commercial dairies, hatcomer this schedule is not applicable to back	rate schedule is s in customer's place of dwelling ers in rural areas rm buildings for 's dwelling unit. heries, feed lots,
CHARACTER OF SERVICE		
Alternating current, 60 hertz, single phase, at	nominal voltages of 120 or 120/240 v	olts.
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Monai Day Ital		
Effective January 1 2022  Month A Day Year		
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	PORATION COMMISSION		NSAS CENTRAI SCHEF	DULERS
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY F  (Name of Issuing Utility)			MOAD CENTRAL SCILL	JULE RD
EVERGY K	ANSAS CENTRAL RATE A	AREA	Replacing Schedu	le RS Sheet 2
	ry to which schedule is applica		which was filed _	August 6, 2019
No supplement or separ shall modify the tariff a			SI	heet 2 of 6 Sheets
	RESID	<u>DENTIAL STANDAF</u>	RD SERVICE	
	STA	NDARD ELECTRIC	<u> SERVICE</u>	
NET MONTH	HLY BILL			
BASIC S	ERVICE FEE	\$14.50		
ENERGY	CHARGE			
Winte	er Period - Energy used	in the billing month	s of October through	n May.
	7.2750¢ per kWh 7.2750¢ per kWh 5.9465¢ per kWh	first 500 kWh next 400 kWh additional kWh		
Sumr	mer Period - Energy use	d in the billing mon	ths of June through	September.
	7.2750¢ per kWh 7.2750¢ per kWh 8.0246¢ per kWh	first 500 kWh next 400 kWh additional kWh		
Plus	all applicable adjustmen	ts and surcharges.		
MINIMUM M	ONTHLY BILL			
	ic Service Fee, plus the e adjustments and surcl		ed in the Electric S	ervice Agreement, plus all
	<u>CO1</u>	NSERVATION USE	SERVICE	
consump		I to 30 kWh for each	n of the billing month	mers whose average daily is of June, July, August and
	July 31 Month Day	2020 Year		
	uary 1 Month A Day	2022 Year		

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY	KANSAS CENTRAL SCHEDULE	RS		
(Name of Issuing Utility)	Replacing Schedule RS	Sheet3		
EVERGY KANSAS CENTRAL RATE AREA				
(Territory to which schedule is applicable)	which was filed August	5, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 6 S	heets		
RESIDENTIAL STAND	ARD SERVICE			
Customers whose average daily consumption excomonth shall have that month's usage and all sub billed at the rates for the summer period.				
Customer's average daily consumption as used period divided by the number of days in the billing		during the billing		
RESTRICTED PEAK MANAGEI	MENT ELECTRIC SERVICE			
Restricted Peak Management Electric Service is Central Rate Area and taking service under the Pereffective date of this rate schedule. Restricted available to new customers. If an existing customerason the customer may not later return to this rate.	eak Management Electric Servic Peak Management Electric Se omer stops taking service unde	e Rate prior to the ervice Rate is not		
NET MONTHLY BILL				
BASIC SERVICE FEE \$16.5	0			
ENERGY CHARGE 4.4	4.4139¢ per kWh			
DEMAND CHARGE				
Winter Period - Demand set in the billing mon \$2.13 per kW	ths of October through May.			
Summer Period - Demand set in the billing mo \$6.91 per kW	onths of June through Septembe	er.		
Plus all applicable adjustments and surchar	ges.			
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<b>THE STATE CORPORATION COMMISSION OF</b> EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, 1	
(Name of Issuing Utility)	THE, WOW EVENOT MINORID CENTRAL SCHEDULE NO
EVERGY KANSAS CENTRAL RATE ARE	Replacing Schedule RS Sheet 4
(Territory to which schedule is applicable)	which was filed August 6, 2019
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 4 of 6 Sheets
RESIDEN	TIAL STANDARD SERVICE
MINIMUM MONTHLY BILL	
· •	inimum specified in the Electric Service Agreement, plus the onth that the customer has purchased at least 1 kWh, plus all ges.
BILLING DEMAND	
Customer's average kilowatt load du	ring the 30 minute period of maximum use during the month.
RESTRICTED	CONSERVATION USE SERVICE
Area taking service under the Conseschedule. If customers taking service consumption exceeds 30 kWh in a subsequent energy usage shall be be	is only available to customers in the Evergy Kansas South Rate evaluation. Use Service rate prior to the effective date of this rate e under this Restricted Conservation Use Service average daily any summer billing month then that month's usage, and all illed at the rates for the Standard Electric Service portion of this ualifies for Standard Conservation Use Service.
Customer's average daily consump period divided by the number of days	tion as used herein shall be the kWh used during the billing s in the billing period.
NET MONTHLY BILL	
BASIC SERVICE FEE	\$14.50
ENERGY CHARGE	4.9116¢ per kWh
Plus all applicable adjustments and	d surcharges.
Issued July 31 Month Day	2020_ Year
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	TE CORPORATION COMMISSION OF KANSAS			Index				
			T <b>OF KANSAS</b> JTH, INC., d/b/a/ EVERGY KA	ANSAS CENTRAL SCHED	OULE	RS		
(Name of Issuing Utility)					_			
EVE	EVERGY KANSAS CENTRAL RATE AREA			Replacing Schedule RS Sheet 5				
	(Territory to which so	hedule is applica	ible)	which was filed _	2019			
	nt or separate understandin he tariff as shown hereon			Sł	neet 5 of 6 Shee	ets		
		RESIC	DENTIAL STANDA	RD SERVICE				
ADJUS	STMENTS AND S	SURCHARGE	<u>ES</u>					
	The rates hereu	nder are subj	ect to adjustment a	as provided in the foll	lowing sche	dules:		
	2. P 3. T 4. E 5. R 6. E	Property Tax S Transmission I Invironmental	Delivery Charge I Cost Recovery Ri nergy Program Rid ncy Rider					
	Plus all applicab	le adjustmen	ts and surcharges.					
DEFIN	IITIONS AND CO	NDITIONS						
	the righ addition	it to require to al charge, o	the customer to e	schedule shall be on xecute an Electric S n and or a longer ir tomer.	service Agre	ement with an		
	existing Service	customers. I	If at any time, an ex this rate schedule	e component of this xisting customer electer, the customer car	ts the Stand	lard Residential		
	3. A Custo	mer-Generat	or is the owner or	operator of a Facility	which:			
	a.	the Custon premise;	ner-Generator and	ed, operated, leased, provides power to a f	acility locate	ed on that same		
	b.	Is interconi Company f	-	es in parallel phase a	nd synchror	nization with the		
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	PORATION COMMISSION OF THE PROPERTY OF THE PRO		VIANGAG GENTED :	пг	D.C		
EVERGY KANSAS CENT	(Name of Issuing Utility)		KANSAS CENTRAL SCHEDU	)LE	RS		
			Replacing Schedule RS Sheet				
(Territory to which schedule is applicable)							
No supplement or separate understanding			which was filed August 6, 2019				
shall modify the tariff as shown hereon			Sheet 6 of 6 Sheets				
	RES	SIDENTIAL STAND	ARD SERVICE				
	electrica	l energy requireme	nts; and	Il of the Customer-Generator's own the Company that automatically			
	disables	the unit and interru lines in the ever	pts the flow of electricity nt that service to the	back onto	o the Com	npany's	
4.	Individual motor un prior to installation		d five horsepower, unle	ss otherw	ise agree	d upon	
5.	sleeping facilities, served under this s shall be calculated apartments served	living facilities an schedule if service was by multiplying the d; otherwise the Si	partments, each having d permanent provision vas initiated prior to Dec number of kWh in eac mall General Service is portion of such service is	s for sar ember 21 h block b ate sched	nitation, n , 1978. C by the nun dule shall	nay be harges nber of	
6.		th the State Corpora	oject to Company's Gene ation Commission of Ka				
7.	•	this rate schedule y having jurisdiction	are subject to change n.	s made	by order	of the	
	July 31 Month Day	2020 Year					
	nuary 1 Month	2022 Year					

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ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVE	RGY KANSAS CENTRAL SCHEDULE RS
(Name of Issuing Utility)	Deviles Calculate DC Chart 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 1
(Territory to which schedule is applicable) $\underline{2019}$	which was filed September 27, 2018 August 6,
o supplement or separate understanding nall modify the tariff as shown hereon	Sheet 1 of 6 Sheets
RESIDENTIAL STA	NDARD SERVICE
<u>AVAILABLE</u>	
system to customers using electric service for r	edule at points on the Company's existing distribution residential purposes. Residential Standard Service is rating or adding generation under an interconnection ral's distribution system after October 1, 2018.
<u>APPLICABLE</u>	
sleeping facilities, living facilities and perman restricted to residential electric service used household, home, detached garage on the san for the maintenance or improvement of custome through a single meter under this schedule ordinary farm use providing that such buildi However, this schedule is not applicable for cro	welling unit(s) each having separate kitchen facilities nent provisions for sanitation. This rate schedule is deprincipally for domestic purposes in customer's ne premise as customer's home, or place of dwelling er's quality of life. Service to customers in rural areas may also use electric service in farm buildings for ings are adjacent to the customer's dwelling unit or irrigation, commercial dairies, hatcheries, feed lots his schedule is not applicable to backup, breakdown hared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, at r	nominal voltages of 120 or 120/240 volts.
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		COMMISSION O							
ERGY KANSAS		ERGY KANSAS SOUTH,  Issuing Utility)	INC., d/b/a/ EVERGY KA	NSAS CENTRAL	SCHED	OULE	RS		
	(Name of	issuing Othity)		Replacin	g Schedul	e <u>RS</u>	Sheet _	2	
EVERGY KANSAS CENTRAL RATE AREA			EA						
(Territory to which schedule is applicable) $2019$				which was filed September 27, 2018 Augus					
o supplement or separate understanding all modify the tariff as shown hereon					Sheet 2 of 6 Sheets				
		RESIDEN	NTIAL STANDAF	RD SERVICE	Ē				
		STAND	ARD ELECTRIC	SERVICE					
NET MO	NTHLY BILL								
BASI	C SERVICE F	EE	\$14.50						
ENE	RGY CHARGE	E							
V	Vinter Period -	Energy used in t	he billing month	s of October	through	Мау.			
		<del>3131</del> ¢ per kWh							
		3131¢ per kWh 777¢ per kWh	next 400 kWh additional kWh						
S	ummer Period	- Energy used in	n the billing mon	ths of June t	hrough	Septembe	er.		
	7.2750	3131¢ per kWh	first 500 kWh						
	7. <u>2750</u>	<del>3131</del> ¢ per kWh	next 400 kWh						
	8.0 <u>246</u> 6	667¢ per kWh	additional kWh						
Р	lus all applicat	ole adjustments	and surcharges.						
MINIMUI	M MONTHLY E	BILL							
		Fee, plus the rents and surchar	•	ed in the Ele	ectric Se	ervice Ag	reement,	plus a	
		CONSI	ERVATION USE	SERVICE					
cons	umption is less	e component of than or equal to educed to the er	30 kWh for each	n of the billing	g month				
ssued	Inly	31	2020						
	Month	Day	Year						
ffootive	Ionuom	1	2022						
liective	January Month	1 Day	<u>2022</u> Year						
		•							
y	arrin Ives, Vice P	.1							

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	E CORPORATION COM			CANADA O CENTEDA A COLUM	DITE.	D.G.
VERGY KANS	AS CENTRAL, INC. & EVERGY (Name of Issuin		INC., d/b/a/ EVERGY I	KANSAS CENTRAL SCHI	EDULE	RS
EVE	RGY KANSAS CENTR		A	Replacing Sched	ule <u>RS</u>	Sheet3
	(Territory to which schedu	ıle is applicable)		which was filed	Septeml	<del>oer 27, 2018</del> August 6,
	at or separate understanding he tariff as shown hereon			,	Sheet 3 of 6 S	heets
		RESIDEN	ITIAL STANDA	ARD SERVICE		
mo	stomers whose avera onth shall have that r ed at the rates for th	nonth's usag	e and all subs			
	stomer's average dariod divided by the no				kWh used	during the billing
	REST	RICTED PEA	K MANAGEN	MENT ELECTRIC SE	RVICE	
Ce effe ava rea	stricted Peak Manag ntral Rate Area and t ective date of this ra ailable to new custon ason the customer m	aking service ate schedule mers. If an e	e under the Pe . Restricted existing custo	ak Management Eled Peak Management mer stops taking sel	ctric Servic Electric Se vice unde	e Rate prior to the ervice Rate is not
ВА	SIC SERVICE FEE		\$16.50			
EN	IERGY CHARGE		4.4 <u>1</u>	<u>39</u> 381¢ per kWh		
DE	MAND CHARGE					
		nand set in th 2.13 per kW	•	hs of October throug	h May.	
		emand set in 6.91 per kW		nths of June through	Septembe	er.
	Plus all applicable	adjustments	and surcharg	es.		
Issued	July Month	31 Day	2020 Year			
Effective _	January Month	1 Day	2022 Year			

	CORRORATION		OFWANGAG		Index	
	E CORPORATION ( AS CENTRAL, INC. & EVE		<b>OF KANSAS</b> JTH, INC., d/b/a/ EVERGY K	ANSAS CENTRAL SC	HEDULE	RS
		ssuing Utility)	· · ·			
EVE	RGY KANSAS CEN	TRAL RATE A	AREA	Replacing Sch	edule <u>RS</u>	Sheet4
	Territory to which scl	hedule is applica	ible)	which was file	d <u>Septeml</u>	<del>oer 27, 2018</del> August 6,
	t or separate understandin ne tariff as shown hereon				Sheet 4 of 6 S	heets
		RESID	DENTIAL STANDA	RD SERVICE		
MINIM	UM MONTHLY B	<u>ILL</u>				
cha		plied in any	e minimum specifi month that the cu narges.		•	
BILLIN	G DEMAND					
Cus	stomer's average	kilowatt load	d during the 30 mir	nute period of max	imum use d	uring the month.
		RESTRICTI	ED CONSERVATI	ON USE SERVIC	<u>E</u>	
Are sch con sub	a taking service edule. If customosumption excee osequent energy o	under the Co ers taking sei ds 30 kWh usage shall b	rice is only available onservation Use Service under this Rein any summer be billed at the rate er qualifies for Sta	ervice rate prior to stricted Conservat illing month then s for the Standard	the effective ion Use Serv that month Electric Serv	e date of this rativice average dailes usage, and a vice portion of this
			ımption as used h days in the billing բ		e kWh used	during the billing
NET M	ONTHLY BILL					
В	ASIC SERVICE	FEE	\$14.50			
Е	NERGY CHARG	E	4.9 <u>116<mark>385</mark>¢</u> p	er kWh		
Р	lus all applicable	adjustments	and surcharges.			
		•	Ç			
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 Day	2022 Year			
D	Month	Day	ı cai			
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						Index		
		ION COMMISSION						
ERGY KANS			JTH, INC., d/b/a/ EVERGY KANS.	AS CENTRAL	SCHEDU	JLE	RS	
	(Nan	ne of Issuing Utility)		Replacing	Schedule	RS	Sheet _	5
EVE	RGY KANSAS	CENTRAL RATE A	AREA	1 6				
	(Territory to which 2019	ch schedule is applica	Replacing Schedule RS Sheet 5  Replacing Schedule RS Sheet 5  Replacing Schedule RS Sheet 5  Sheet 5 of 6 Sheets   august 6,					
	t or separate unders he tariff as shown h				She	eet 5 of 6 Sh	ieets	
		<u>RESIC</u>	DENTIAL STANDARD	SERVICE				
<u>ADJUS</u>	STMENTS AN	ND SURCHARGE	<u> </u>					
	The rates he	reunder are subj	ect to adjustment as	provided in t	he follo	wing sch	nedules:	
	1. 2. 3. 4. 5. 6. 7.	Property Tax S Transmission Environmental	Delivery Charge I Cost Recovery Ridel nergy Program Rider ncy Rider	r				
DEEIN		icable adjustmen CONDITIONS	ts and surcharges.					
DETTIN			vice under this rate so	hedule shall	he one	vear C	omnany re	29Arve9
	the addi	right to require titional charge, o	the customer to exec r special minimum a	cute an Elec and or a lon	ctric Se	ervice Ag	reement	with ar
	exis Ser\	ting customers. I	If at any time, an exist this rate schedule, t	ing custome	er elects	s the Star	ndard Res	identia
	3. A C	ustomer-Generat	or is the owner or ope	erator of a F	acility \	which:		
	а		•	•				-
Issued	July Month	31 Day						
Effective _	January	1	2022					
Effective _	January Month	1 Day	<u>2022</u> Year					

E CTATE COD	DOD ATION A	COMMISSION			Index	
<b>E STATE COR</b> ERGY KANSAS CEN			JTH, INC., d/b/a/ EVERGY	KANSAS CENTRAL SCHED	ULE	RS
	(Name of Is	ssuing Utility)				
EVERGY I	KANSAS CEN	TRAL RATE A	AREA	Replacing Schedul	e <u>RS</u>	Sheet6
				which was filed	Cantamb	<del>er 27, 2018</del> August 6,
2019	ory to willen ser	hedule is applica	iole)	which was filed	эертенны	<del>er 27, 2018</del> August 0,
supplement or sepa ll modify the tariff		ıg		Sh	eet 6 of 6 Sh	neets
		RESID	DENTIAL STAND	ARD SERVICE		
	b.	Is interconi Company f	-	ites in parallel phase ar	nd synchr	onization with the
	C.		d primarily to offs energy requirement	set part or all of the (	Customer-	Generator's own
	d.	Contains a	a mechanism, a	approved by the Cor		
			nes in the ever	pts the flow of electricit nt that service to the		
4.		al motor units installation.	s shall not exceed	d five horsepower, unle	ess otherv	vise agreed upor
5.	sleeping served u shall be apartme	facilities, liven under this sch calculated bents served;	ving facilities an nedule if service w by multiplying the otherwise the Sr	partments, each having d permanent provision vas initiated prior to Dec number of kWh in ea mall General Service portion of such service	ns for sa cember 2° ch block l rate sche	nitation, may bo I, 1978. Charge by the number o dule shall apply
6.	presentl		the State Corpora	oject to Company's Ger ation Commission of Ka		
7.	•		s rate schedule naving jurisdiction	are subject to chang	es made	by order of the
sued	July Month	31 Day	2020 Year			
ffootive I-		1				
	nuary Month	Day	2022 Year			

	IndexE STATE CORPORATION COMMISSION OF KANSAS					
VERGY KANSAS C			TH, INC., d/b/a EVERGY KANSAS	CENTRAL SCHED	OULE	RS-DG
	(Name of	Issuing Utility)		Replacing Schedu	le <u>RS-DG</u>	Sheet1
EVER	GY KANSAS C	ENTRAL RATE	AREA			
(Te	erritory to which	schedule is applica	able)	which was filed _	August 6.	, 2019
	separate understandi riff as shown hereor			SI	neet 1 of 4 She	eets
	<u>RE</u>	SIDENTIAL S	TANDARD DISTRIBU	TED GENERATI	<u>ON</u>	
<u>AVAILABI</u>	<u>LE</u>					
system or add	n to customers ding generatio ution system a	s using electric on under an ir	this rate schedule at page service for residential interconnection agreem 2018 must take service	purposes. Any cuent connecting t	ustomer-gei o Evergy ł	nerator operating
sleeping restrict house for the through ordinal Howeld feed months.	ng facilities, I ted to reside the reside the reside the reside the resident the resident to the resident the	iving facilities ential electric letached garage or improvementer under the providing that dule is not applier commercia.	s that have dwelling ur and permanent provinges on the same premisent of customer's qualities schedule may also track buildings are licable for crop irrigation, resale or shared ele	isions for sanital ally for domesting ally for domesting as customer's by of life. Service allowed use electric seadjacent to the control of	tion. This is continuous. This is purposed home, or put to customer from the customer fairies, hatcomer from the customer fairies, hatcomer from the customer from the customer fairies, hatcome from the customer	rate schedule is s in customer's place of dwelling ers in rural areas rm buildings for 's dwelling unit. heries, feed lots,
CHARAC'	TER OF SER	<u>VICE</u>				
Altern	ating current.	60 hertz. sina	le phase, at nominal v	oltages of 120 or	120/240 v	olts.
	,	, <u>-</u>				
Issued	Index	31	2020_			
Issued	July Month	Day	Year			
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Effective	January	1	2022			
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	Index		
ENTRAL	SCHEDULE	RS-DG	_
Replacin	g Schedule <u>RS-I</u>	OG Sheet 2	_

EVERGY KANSAS CENTRAL RATE AREA

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL. INC. & EVERGY KANSAS SOUTH. INC., d/b/a EVERGY KANSAS CENTRAL

THE STATE CORPORATION COMMISSION OF KANSAS

(Territory to which schedule is applicable)

which was filed Augu

August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

#### RESIDENTIAL STANDARD DISTRIBUTED GENERATION

# **ELECTRIC SERVICE**

#### **NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.5120¢ per kWh

**DEMAND CHARGE** 

Winter Period - Demand set in the billing months of October through May. \$3.00 per kW

Summer Period - Demand set in the billing months of June through September. \$9.00 per kW

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

### **BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

## DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued _	July	31	2020
	Month	Day	Year
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THE STATE CORPORATION		Index
<b>THE STATE CORPORATION</b> EVERGY KANSAS CENTRAL, INC. & EV.	COMMISSION OF KANSAS ERGY KANSAS SOUTH, INC., d/b/a EVERGY K	ANSAS CENTRAL SCHEDULE RS-DG
	Issuing Utility) ENTRAL RATE AREA	Replacing Schedule RS-DG Sheet 3
(Territory to which s	schedule is applicable)	which was filed August 6, 2019
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet 3 of 4 Sheets
RES	SIDENTIAL STANDARD DIST	RIBUTED GENERATION
ADJUSTMENTS AND S	SURCHARGES .	
The rates hereu	nder are subject to adjustment	as provided in the following schedules:
2. P 3. T 4. E 5. R 6. E	Retail Energy Cost Adjustment Property Tax Surcharge Fransmission Delivery Charge Invironmental Cost Recovery For Renewable Energy Program Rich Inergy Efficiency Rider Fax Adjustment	
Plus all applicat	ele adjustments and surcharge	S.
DEFINITIONS AND CO	<u>NDITIONS</u>	
the righ addition	t to require the customer to	e schedule shall be one year. Company reserves execute an Electric Service Agreement with arm and or a longer initial term when additiona stomer.
2. A Custo	omer-Generator is the owner or	operator of a facility which:
a.	•	ed, operated, leased, or otherwise controlled by d provides power to a facility located on that same
b.	Is interconnected and opera Company facilities;	tes in parallel phase and synchronization with the
C.	Is intended primarily to offs electrical energy requirement	set part or all of the Customer-Generator's own nts; and
d.	Contains a mechanism, a disables the unit and interrup	approved by the Company that automatically ots the flow of electricity back onto the Company's that service to the Customer-Generator is
Issued July Month	31 2020 Day Year	

Issued	July	31	2020
	Month	Day	Year
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Effective	January	1	2022
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	ORPORATION			NG A G GENTER AT GOLIEF	NII E	PG PG
EVERGY KANSAS C		Issuing Utility)	TH, INC., d/b/a EVERGY KA	NSAS CENTRAL SCHEI	OULE	RS-DG
EVERO	GY KANSAS CI		AREA	Replacing Schedu	le <u>RS-DG</u>	Sheet4
(Te	erritory to which s	chedule is applic	able)	which was filed _	August 6, 2	2019
	eparate understandir riff as shown hereon			SI	heet 4 of 4 Shee	ets
	RES	SIDENTIAL S	TANDARD DISTR	IBUTED GENERATI	<u>ON</u>	
3.		al motor units installation.	s shall not exceed	five horsepower, unl	ess otherwis	se agreed upon
4.	present		the State Corporati	ect to Company's Ger on Commission of K		
5.			s rate schedule a aving jurisdiction.	re subject to chang	ges made b	by order of the
Issued	July Month	31 Day	2020 Year			

2022

Year

Darrin Ives, Vice President

Day

January

Month

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THE STATE CORPORATION COMMISSION OF KANSAS	_		_		
VERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY I	KANSAS CENTRAL S	CHEDUI	LE	RS-DG	
(Name of Issuing Utility)	Replacing So	hedule_	RS-DG	Sheet	1
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable) $\underline{2019}$	which was fi	led	September	28, 2018A	august 6,
No supplement or separate understanding shall modify the tariff as shown hereon		Shee	et 1 of 4 Shee	ts	
RESIDENTIAL STANDARD DIST	RIBUTED GENER	RATIO	<u>N</u>		
<u>AVAILABLE</u>					
Electric Service is available under this rate schedu system to customers using electric service for resid or adding generation under an interconnection addistribution system after October 1, 2018 must take	lential purposes. A greement connecti	ny cust	tomer-gen Evergy Ka	erator op	erating
<u>APPLICABLE</u>					
Applicable to residential customers that have dwel sleeping facilities, living facilities and permanent restricted to residential electric service used p household, home, detached garage on the same provided for the maintenance or improvement of customer's through a single meter under this schedule may ordinary farm use providing that such buildings However, this schedule is not applicable for crop in feed mills or any other commercial enterprise. This standby, supplemental, short term, resale or share	t provisions for sa principally for don premise as custon s quality of life. Sel y also use electri s are adjacent to rrigation, commerce s schedule is not ap	anitationestic ner's h rvice to c serv the c ial dair oplicab	on. This rapurposes ome, or plotocustome in faricustomer's ites, hatch	ate sche in cust lace of d rs in rura m buildir dwellin eries, fee	dule is omer's welling al areas ngs for g unit. ed lots,
CHARACTER OF SERVICE					
Alternating current, 60 hertz, single phase, at nom	ninal voltages of 12	20 or 1	20/240 vo	olts.	
Issued July 31 2020 Month Day Year					
Effective January 1 2022  Month Day Year					

HE STATE CORPORATION COMMISSION OF KAN	IndexISAS	
ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/		
(Name of Issuing Utility)	Parlacing Schodula DS DC Shoot	2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS-DG Sheet	
(Territory to which schedule is applicable) $\underline{2019}$	which was filed September 28, 2018A	ugust
o supplement or separate understanding all modify the tariff as shown hereon	Sheet 2 of 4 Sheets	
RESIDENTIAL STANDA	RD DISTRIBUTED GENERATION	
<u>ELEC</u>	TRIC SERVICE	
NET MONTHLY BILL		
BASIC SERVICE FEE \$14	.50	
ENERGY CHARGE 4	.5 <u>120</u> 4 <del>80</del> ¢ per kWh	
DEMAND CHARGE		
Winter Period - Demand set in the bil \$3.00 per kW	ling months of October through May.	
Summer Period - Demand set in the I \$9.00 per kW	billing months of June through September.	
Plus all applicable adjustments and s	urcharges.	
MINIMUM MONTHLY BILL		
The Basic Service Fee, plus the minim applicable adjustments and surcharges.	um specified in the Electric Service Agreement, p	olus a
BILLING DEMAND		
Customer's average kilowatt load during demand billing period during the month.	the 60-minute period of maximum use that occurs	in th
DETERMINATION OF PEAK BILLING PERIO	<u>)D</u>	
	demand billing period shall be daily the hours of 2: weekends, New Year's Day, Memorial Day, Indeper Christmas Day.	
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2022 Year

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Effective January Month

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HE STATE	CORPORATION (	COMMISSION	OF KANSAS					
ERGY KANSAS	S CENTRAL, INC. & EVI	ERGY KANSAS SOU	ΓΗ, INC., d/b/a EVERGY KA	NSAS CENTRAL	SCHEDU	LE	RS-DG	
	(Name of I	ssuing Utility)		Panlacine	r Schadula	RS-DG	Sheet	3
EVE	RGY KANSAS CE	ENTRAL RATE	AREA	Kepiacing	g Schedule_	K2-DG	Sneet_	
	Territory to which so	chedule is applica	able)	which wa	s filed	September	· 28, 2018 <i>A</i>	august 6,
	or separate understandin tariff as shown hereon	ıg			Shee	et 3 of 4 Shee	ets	
	RES	SIDENTIAL S	TANDARD DISTR	IBUTED GEN	<u>IERATIO</u>	N		
ADJUST	TMENTS AND S	SURCHARGE	<u>S</u>					
٦	The rates hereu	nder are subje	ect to adjustment a	as provided in	the follo	wing sche	dules:	
	2. P 3. T 4. E 5. R 6. E	roperty Tax S ransmission [ nvironmental	Delivery Charge Cost Recovery Ri ergy Program Rid loy Rider					
F	Plus all applicab	le adjustment	s and surcharges.					
<u>DEFINI</u>	TIONS AND CO	NDITIONS						
1	the righ addition	t to require tl al charge, or	rice under this rate he customer to e special minimun to serve such cus	xecute an Ele n and or a lo	ectric Se	rvice Agre	eement v	vith an
2	2. A Custo	mer-Generato	or is the owner or	operator of a f	facility wh	nich:		
	a.		on premises owne er-Generator and	•				-
	b.		nected and operate	es in parallel p	hase and	d synchror	nization v	vith the
	C.	Is intended	primarily to offse	-	of the Cu	ustomer-G	ieneratoi	's own
	d.	Contains a disables the	a mechanism, ape unit and interruptes in the event	oproved by t s the flow of e	lectricity	back onto	the Con	pany's
Issued	July Month	31 Day	2020 Year					
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Effective	January	1	2022					
	Month	Day	Year					

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		COMMISSION  EDGY VANSAS SOLI		AC CENTED AT	ССПЕРІ п	Е	RS-DG	
EKGY KANSAS CE		Issuing Utility)	TH, INC., d/b/a EVERGY KANSA	AS CENTRAL	SCHEDUI		KS-DG	
EVER G				Replacing S	chedule_	RS-DG	Sheet_	4
EVERG	Y KANSAS C.	ENTRAL RATE	AREA					
2019	9	schedule is applica	able)	which was f	filed	September	: 28, 2018 <i>A</i>	rugust 6,
	parate understandi ff as shown hereor				Shee	t 4 of 4 Shee	ets	
	<u>RE</u>	SIDENTIAL S	TANDARD DISTRIB	UTED GENE	RATIO	<u>N</u>		
		interrupted						
3.		al motor units installation.	shall not exceed five	e horsepowe	r, unles	s otherwi	se agree	d upon
4.	present		e schedule is subject the State Corporation ed.					
5.			s rate schedule are aving jurisdiction.	subject to o	changes	s made b	by order	of the
uguad	Inde	21	2020					
ssued	July Month	Day	<u>2020</u> Year					
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ffective J	anuary Month	Day	<u>2022</u> Year					
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THE STATE CORPORATION C EVERGY KANSAS CENTRAL, INC., & EVE		GY KANSAS CENTRAL SCHEDUI	LERTESC
(1)	ame of Issuing Utility)		RTESC Sheet 1
EVERGY KANSAS SOU	JTH RATE AREA	Replacing Schedule_	KIESC SHEET 1
(Territory to which sched	lule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 1 of 3 Sheets
RESTRICT	ED TOTAL ELECTRIC - S	CHOOL AND CHURCH SI	<u>ERVICE</u>
<u>AVAILABILE</u>			
	etric-School and Church Ser ior January 21, 2009.	vice is only available to custo	omers taking service under
	ut Company's service area ackup, breakdown, standby		
NET MONTHLY BILL			
ENERGY CHARGE	<u> </u>		
	- Energy used during billir 6¢ per kWh for all kWh	ng months of October throu	ugh May
	od - Energy used during bil 3¢ per kWh for all kWh	ling months of June throug	gh September
Plus all applicable	adjustments and surcharge	es.	
MINIMUM MONTHLY BILL	=		
	3.00 per year or the minimutments and surcharges.	ım specified in the Electric	Service Agreement, plus
Issued July	31 2020		
Month	Day Year		
Effective January	1 2022		
Month	Day Year		

			Index	
	N COMMISSION OF KANSAS EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRAL	SCHEDULE	RTESC
EVERGY KANSAS S	(Name of Issuing Utility) OUTH RATE AREA	Replacin	g Schedule <u>RTE</u>	SC Sheet 2
(Territory to which sc	hedule is applicable)	which wa	as filed	October 8, 2019
No supplement or separate understand shall modify the tariff as shown here	ling on.		Sheet 2 of 3	3 Sheets
RESTRIC	CTED TOTAL ELECTRIC -	SCHOOL AND CH	IURCH SERVI	<u>CE</u>
ADJUSTMENTS AND S	<u>URCHARGES</u>			
The rates hereur	nder are subject to adjustme	ent as provided in t	he following sc	hedules:
2. Pi 3. Tr 4. Ei 5. Ri 6. Ei	etail Energy Cost Adjustme roperty Tax Surcharge ransmission Delivery Charg nvironmental Cost Recover enewable Energy Program nergy Efficiency Rider ax Adjustment	le y Rider		
Plus all applicabl	e adjustments and surchar	ges.		
DEFINITIONS AND CO	NDITIONS			
operated either by	are educational institution by the State of Kansas or p charitable organizations ch . Churches are those owne	political subdivisions nartered under the	s thereof, or op laws of the Sta	perated not-for-profit ate of Kansas or by
shall be	ng current, at approximately supplied to a qualifying factistribution facilities having	cility at a single loc		
the right additiona	I term of service under this to require the customer I charge, or special minimulated red to serve such customer	to execute an Ele m and/or a longer i	ctric Service	Agreement with an
Issued July	31 2020			
Month	Day Year			
Effective <u>January</u> Month	1 2022 Day Year			

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THE STATI	E CORPORATIO	N COMMISSION	ON OF KANSAS				
EVERGY KANS	AS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULI	<u> R</u>	TESC
		(Name of Issuing	g Utility)	Replacin	g Schedule	RTESC	Sheet 3
EV	ERGY KANSAS	SOUTH RATE	AREA	7.0p.mv	<b>5</b> 2011-04110	CCC C	
	Cerritory to which s		cable)	which wa	as filed	October 8	8, 2019
No supplement shall modify t	t or separate understa he tariff as shown her	nding eon.			Sheet	3 of 3 Sheets	
	RESTRI	CTED TOTA	L ELECTRIC – SCI	HOOL AND CH	IURCH SE	RVICE	
4	source o	of energy use	ate schedule is sub d for space heating nent shall be perma ements.	and water hea	ting purpos	ses. Custo	mer's electric
5	operated including	d by the sch g add-on hea	able to staff living one of the control of the cont	d heated by e under this rate	lectric spa e schedule	ice heating is not ava	g equipment,
6	Compar	y presently o	ate schedule is su on file with the State s subsequently app	Corporation C			
7		sions of this r having juriso	ate schedule are sudiction.	ubject to chang	es made b	y order of t	the regulatory
Issued	July	31	2020				
155404	Month	Day	Year				
Effective _	January	1	2022				
_	Month	Pay	Year				

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	EDGV VANGAS CENTRAL SCHEDLILE PTESC
THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule RTESC Sheet  EVERGY KANSAS SOUTH RATE AREA	AUT KANSAS CENTRAL SCHEDULE KTESC
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - S	SCHOOL AND CHURCH SERVICE
AVAILABILE	
	rvice is only available to customers taking service und
not applicable to backup, breakdown, standby	
NET MONTHLY BILL	
ENERGY CHARGE	
Plus all applicable adjustments and surcharg	ges.
MINIMUM MONTHLY BILL	
The greater of \$858.00 per year or the minim	num specified in the Electric Service Agreement, plu
Month Day Year  Effective January 1 2022	

					Index	X		
HE STATE	CORPORATIO	ON COMMISSION	ON OF KANSAS					
'ERGY KANSA	AS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE_		RTESC	
		(Name of Issuing	gUtility)	Replacing	g Schedule R	TESC	Sheet	2.
EVE	ERGY KANSAS	SOUTH RATE	AREA	replacing	, senedare <u>1</u>	TLSC	511001_	
(Te		schedule is applic	able)	which wa	s filed	June 8.	<del>, 2017</del> Octo	ber 8,
lo supplement hall modify the	or separate understa e tariff as shown he	nnding reon.			Sheet 2	of 3 Shee	ets	
<u>ADJUSTI</u>		ICTED TOTA	L ELECTRIC - SCH	OOL AND CH	URCH SER	<u>RVICE</u>		
Tr	he rates here	under are subj	ject to adjustment a	s provided in th	ne following	schedu	ıles:	
PI	2. 3. 4. 5. 6. 7.	Property Tax S Transmission Environmenta Renewable Er Energy Efficie Tax Adjustme	Delivery Charge I Cost Recovery Rid nergy Program Ride ncy Rider					
	ONS AND CO	•	no ana barana goo.					
1.	operate either b	d by the State y charitable o	onal institutions off of Kansas or politic rganizations charte are those owned and	al subdivisions red under the	s thereof, or laws of the	operat State c	ed not-fo of Kansa	or-profis or by
2.	shall be	supplied to a	approximately 60 has qualifying facility and collities having suffici	at a single loc				
		ial term of ser	vice under this rate	schedule shall	be one year			
3.	the righ addition	it to require and charge, or s	the customer to ex special minimum an such customer.	cecute an Ele				
3.	the righ addition are requ July	at to require real charge, or suired to serve	the customer to expecial minimum an such customer.	cecute an Ele				
	the righ addition are requ	t to require al charge, or suired to serve	the customer to exspecial minimum an such customer.	cecute an Ele				
	the righ addition are requ July	at to require real charge, or suired to serve	the customer to expecial minimum an such customer.	cecute an Ele				

					Index		
RGY KANSA	S CENTRAL, INC., &			KANSAS CENTRAL	SCHEDULE	RTESC	
	(Name of Issuing Utility)  VERGY KANSAS SOUTH RATE AREA  (Territory to which schedule is applicable)  ent or separate understanding the tariff as shown hereon.  RESTRICTED TOTAL ELECTRIC —  4. Service under this rate schedule is source of energy used for space heat space heating equipment shall be pe space heating requirements.  5. Service is also available to staff living operated by the school or church including add-on heat pumps. Service under this rate schedule is commercial properties owned and/or  6. Service under this rate schedule is Company presently on file with the Sand any modifications subsequently and any modifications subsequently and subsequent	Utility)	Replacing	g Schedule RTESC	Sheet	3	
EVE	(Name of Issuing Utility)  EVERGY KANSAS SOUTH RATE AREA  (Territory to which schedule is applicable)  2019  lement or separate understanding diffy the tariff as shown hereon.  RESTRICTED TOTAL ELECTRIC  4. Service under this rate schedule source of energy used for space he space heating equipment shall be space heating requirements.  5. Service is also available to staff li operated by the school or churc including add-on heat pumps. S commercial properties owned and/  6. Service under this rate schedule Company presently on file with the and any modifications subsequents  7. All provisions of this rate schedule			1			
	RATE CORPORATION COMMISSION OF KANSAS  KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule_RTESC_She  EVERGY KANSAS SOUTH RATE AREA  (Territory to which schedule is applicable)  Which was filed June 8, 2017C  (Territory to which schedule is applicable)  RESTRICTED TOTAL ELECTRIC — SCHOOL AND CHURCH SERVICE  4. Service under this rate schedule is subject to the condition that electricity be source of energy used for space heating and water heating purposes. Custome space heating equipment shall be permanently installed and regularly used for space heating requirements.  5. Service is also available to staff living quarters or church offices only when o operated by the school or church and heated by electric space heating e including add-on heat pumps. Service under this rate schedule is not availal commercial properties owned and/or operated by qualifying organizations.  6. Service under this rate schedule is subject to the General Rules and Regu Company presently on file with the State Corporation Commission of the state and any modifications subsequently approved.  7. All provisions of this rate schedule are subject to changes made by order of the authority having jurisdiction.	8, 2017Octo	ber 8,				
supplement only the	or separate understa tariff as shown he	nding reon.			Sheet 3 of 3 She	eets	
	RESTR	ICTED TOTAL	_ ELECTRIC – SCI	HOOL AND CH	IURCH SERVICE		
4.	source of space h	of energy used eating equipm	I for space heating ent shall be perma	and water heat	ting purposes. Cu	stomer's	electri
5.	operate includin	d by the schog add-on heat	ool or church and pumps. Service	heated by elunder this rate	lectric space hea e schedule is not	iting equi available	pmen
6.	Compar	ny presently o	n file with the State	Corporation C			
7.	•			ubject to change	es made by order	of the reg	ulato
sued	July	31	2020				
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fective	January	1	2022				
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	PORATION COMMISSION OF KANSAS		
GY KANSAS CENT	FRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDU	LE <u>SAL</u>
	(Name of Issuing Utility)	Replacing Schedule_	Initial Sheet 1
EVERGY	KANSAS CENTRAL RATE AREA	, ,	
<u> </u>	y to which schedule is applicable)	which was filed	October 8, 2019
applement or sepa modify the tariff	rate understanding as shown hereon.	Shee	et 1 of 6 Sheets
	SECURITY ARE	<u>A LIGHTING</u>	
AVAILABLE			
Elect facilit	ric service is available under this sched ies.	ule at points on the Comp	any's existing distributi
APPLICABL	<u>E</u>		
the C	cable to individual customers for outdoo company's Street Lighting rate schedule applicable to backup, breakdown, standl ce.	or its Recreational Lightin	ng Service. This sched
<u>EQUIPMEN</u>	NT AND SERVICE PROVIDED		
	Company will install, own and oper- oment except as described in the Definit		
1.	Standard fixtures shall consist of LEI provided for in this rate schedule. Company's sole discretion, supported to existing wood poles. Filament land or before March 1, 1968.	The fixtures may be of by brackets not to exceed	ppen or enclosed at t I four feet in length affix
2.	Standard extensions shall consist of maximum of 165 feet of circuit to pro a transformer if required. Company without utility easements or areas access, terrain, or soil conditions; Company the incremental cost above Security Area Lighting service serve considered a nonstandard installation	wide service at a customery may restrict installation in which installation woul alternatively, the custor ove the average cost forced from underground district.	r designated location a s of new poles in are d increase costs due mer may reimburse t a standard installation

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	ATION COMMISSION		COLLEDIT	Г	CAI	
RGY KANSAS CENTRAL, II	NC., & EVERGY KANSAS SOU  (Name of Issuing Util	TH, INC., d.b.a. EVERGY KANSAS CENTRAL	SCHEDUL	E	SAL	
	_	Replac	ing Schedule_	Initial	Sheet	2
	SAS CENTRAL RATE				0.2010	
	hich schedule is applicable	de) which v	was filed	Octobe	r 8, 2019	
supplement or separate und ill modify the tariff as show	n hereon.		Sheet	2 of 6 Shee	ets	
	SE	CURITY AREA LIGHTING				
no ins income in state equal conditions of the current of the curr	nstandard lamps, postallation is one which clude one or more standard new nonstandard extension. Note that the standard extension is and of contribution in aid	option and upon customer's recoles or other items to meet a chain includes one or more nonstandard units. On and after A ard installation shall be limited of a standard fixture of sing When the cost of such new installation, customer shall parameters are standard and nonstandard of finance the cost difference at that such contribution be prest rate of twelve percent (12)	a customer's andard units pril 1, 2000 I to the installation ay the entire construction installation, Company paid in twe 1%) per annumber 100	s need. s. It may , Compa alled cos je and (i exceeds on. How n exceed shall fii live (12) um.	A nonst y, however ny's invest st of a st if applica the cost difference rever, if the standard requal n	andarer, also estmer andare able) and and est
	, , ,	LED Lighting		•		
	Class A <sub>Low</sub> A <sub>High</sub> B	<u>Surface Lumens</u> 4,200 – 4,800 6,100 – 7,300 8,600 – 10,200	ļ	Per Insta \$11.8 \$18.0 \$19.0	9 4	
	C D E	11,000 – 19,900 22,000 – 28,000 31,000 +		\$41.9 \$44.4 \$44.4	.9	
sued <u>July</u> Month	D	22,000 - 28,000		\$44.4	.9	
	D E	22,000 - 28,000 31,000 +		\$44.4	.9	

am . m				a		Index	
			SION OF KANSA AS SOUTH, INC., d.b.a. 1		CENTRAL SCH	EDULE SAL	
		(Name of Issui					
EV	ERGY KANSA	AS CENTRAL I	RATE AREA		Replacing Scheo	dule <u>Initial</u> Shee	et3
		h schedule is ap		_	which was filed	October 8, 201	9
o supplemen	t or separate unders ne tariff as shown h	standing nereon.				Sheet 3 of 6 Sheets	
•							
			SECURITY A	AREA LIGHT	<u> ING</u>		
						nd after September se shall be Company	
			High Pressur	e Sodium La	amps		
		<u>Lumen</u> 5,700 14,500 14,500 45,000	Wattage 70 150 150 400 400	Type Space Space Flood Space Flood	Fixture <u>KWh</u> 56 115 115 288 288	Standard <u>Price</u> \$11.86 \$17.83 \$18.86 \$41.47 \$44.52	
			Metal H	alide Lamps			
		13,500 24,000	2 <del>5</del> 0 400	Flood Flood	182 288	\$33.61 \$45.93	
						and after June 4, 20 hall be Company's	
			Mercury \	Vapor Lamp	<u>s</u>		
		Lumen 7,000 20,000 20,000 52,000 59,000	Wattage 175 400 400 1000 1000	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 128 288 288 697 697	Standard	
ssued	July Month	31 Day	2020 Year	-			
affective	January	1	2022				

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	DRPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CE	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE SAL				
	(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 4				
EVERG	GY KANSAS CENTRAL RATE AREA					
	tory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or se shall modify the tari	eparate understanding iff as shown hereon.	Sheet 4 of 6 Sheets				
	SECURITY AREA	A LIGHTING				
Fila		eements dated on or before March 1, 1968.				
	Filament Lampa	Dorlows				
	<u>Filament Lamps</u> 4000 lumens (300W)	<u>Per Lamp</u> \$14.26				
	,	5				
	Fluorescent Lamps 6900 lumens (110 W)	<u>Per Lamp</u> \$13.51				
	,	,				
В.		9 per unit for 100 watts or less per unit, plus 2 of 100 watts per unit. The minimum bill for				
	service is \$14.40 per month.	or roo watts per unit.	uns			
C.	The monthly charge per standard exte	ension shall be \$3.50				
	Plus all applicable adjustments and s	urcharges.				
<u>ADJUSTM</u>	IENTS AND SURCHARGES					
The	e rates hereunder are subject to adjustme	nt as provided in the following schedules:				
	Retail Energy Cost Adjustment					
	Property Tax Surcharge					
	3. Transmission Delivery Charge					
	4. Environmental Cost Recovery					
	<ul><li>5. Renewable Energy Program R</li><li>6. Tax Adjustment</li></ul>	ider				
	o. Tax rajustition					
Plu	us all applicable adjustments and surcharg	es.				
Issued	July         31         2020           Month         Day         Year					
	24,					
Effective	anuary 1 2022					
	Month NDay Year					

r KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDU	LESAL				
	(Name of Issuing Utility)	Replacing Schedule	Initial Sheet 5				
	Y KANSAS CENTRAL RATE AREA						
	ry to which schedule is applicable)	which was filed	October 8, 2019				
nodify the tariff	arate understanding as shown hereon.	Shee	Sheet 5 of 6 Sheets				
	SECURITY ARE	A LIGHTING					
EFINITION	NS AND CONDITIONS						
1.	Standard fixtures available for ins Company on the basis of their quavailability, general customer accept	uality, capital and mainte					
2.	All nonstandard installations will be i under no obligation to maintain an in	•	, .				
3.	Company shall replace non-LED land In addition, Company may order a ordinary burnout, at Company's so customer the incremental cost of the due to breakage for any reason may cost of replacement.	nd replace lamps for nor le discretion; however, Cononstandard lamp upon re	nstandard fixtures due ompany may charge placement. Replacem				
4.	Lamps shall be operated by a papproximately one-half hour after sur 4,000 burning hours per year.						
5.	The customer shall assume responsinoperative.	sibility for notifying the Co	mpany when fixtures				
6.	The customer shall provide or see easements needed to provide service by the Company, inform the Comparthe customer owned underground famarking, flagging, or other acceptable may include utilities such as sewers, cable television. The tolerance zone dimensions in all horizontal direction	ce under this schedule. Cony or Company's contractor acilities in the area requelle methods. Customer own, septic systems, irrigation is defined as the area within	sustomer shall, if requi or of the tolerance zone sted by the Company ned underground facili systems, water lines, in 24 inches of the outs				
	cable television. The tolerance zone	is defined as the area within	in 24 inches of the o				

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				<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERO	GY KANSAS CE	NTRAL SCHEI	DULE	SAL	
		1)	Name of Issuing	Utility)		eplacing Schedu	le <u>Initial</u>	Sheet_	6
			edule is applic		v	hich was filed	Octob	er 8, 2019	
lo supplement on all modify the						SI	heet 6 of 6 She		
				SECURITY ARE	A LIGHTIN				
;	7.	notice to such fixtor of life in	npany may the custor ure or its or the immed	refuse to install oner, any fixture peration could caulate area, or the	or may ren provided fouse an uns public saf	nove from ser or herein if, in atisfactory co	the Compondition affe	any's jud	dgment, quality
8	8.	March 1, and after lamps w	Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available of and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor amps with another type shall be Company's option but is typically only done underextenuating circumstances.						
9	9.	lighting usuamperes electric of	units. A m s, shall be i consuming	nit Service custo aximum of fourte nstalled in accord devices shall be po-dawn controller.	een lights dance with permitted o	per circuit, to Company se	otal load no ervice stand	ot to exc dards. N	eed 15 lo other
•	10.	Service (	under this s	chedule shall be	for the follo	owing minimu	m terms:		
		B. Stand	dard extens	s – one year term sions – three year uire an Electric	r term.	greement witl	h an additi	onal cha	arge, or
				d/or a longer initi					
,	11.	presently	on file with	ate schedule is sunthe State Corpo quently approved	oration Cor				
	12.		sions of this having juri	rate schedule are sdiction.	e subject to	changes mad	de by order	of the re	gulatory
Issued	July	V	31	2020					
	Moi		Day	Year					
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	<b>E CORPORATIO</b> SAS CENTRAL, INC., &		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	SAL	
		(Name of Issuing U	Utility)		T 1/1 1	CI.	1
EV	VERGY KANSAS	CENTRAL RA	TE AREA	Replacing Schedul	e <u>initiai</u>	Sneet_	1
(	Territory to which	schedule is applic	cable)	which was filed	<u>Octobe</u>	er 8, 2019	
lo supplement hall modify	nt or separate understar the tariff as shown her	nding eon.		Sh	eet 1 of 6 She	ets	
			SECURITY AREA	<u>LIGHTING</u>			
AVAIL	ABLE						
	Electric servic facilities.	e is available	under this schedul	e at points on the Com	pany's exis	sting dist	ributior
<u>APPLI</u>	<u> CABLE</u>						
	the Company'	's Street Light	ing rate schedule o	dusk to dawn lighting or its Recreational Light supplemental, short te	ting Service	e. This s	chedul
<u>EQU</u>	IPMENT AND	SERVICE PR	OVIDED				
				e the following items ons and Conditions sec		ed as st	andar
	provide Compa to exis	ed for in this any's sole disc	s rate schedule. cretion, supported b les. Filament lamp	lamps nominally rated The fixtures may be by brackets not to exceed by are available only un	open or e	enclosed in length	at the
	maxim a trans withou access Compa Securi	num of 165 feetsformer if recent utility easens, terrain, or any the incresty Area Light	et of circuit to provi quired. Company ments or areas in soil conditions; emental cost abov	wood pole not to exce de service at a custom may restrict installatio which installation wor alternatively, the custo e the average cost for from underground dis	er designa ons of new uld increas omer may or a stand	ted locati poles in se costs reimbur lard insta	ion and area due to the total due to the
ssued		31	2020				
	Month	Day	Year				
Effective _		1	2022				
	Month	Day	Year				

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THE STATE	CORPORATIO	ON COMMISSION (	OF KANSAS				
VERGY KANSA	S CENTRAL, INC., &		ГН, INC., d.b.a. EVERGY КА	ANSAS CENTRAL SCH	EDULE	SAL	
		(Name of Issuing Utili	ty)	Replacing Scheo	lule Initial	Sheet	2
EVE	ERGY KANSAS	CENTRAL RATE	AREA				
(Te	erritory to which	schedule is applicable	e)	which was filed	Octob	er 8, 2019	
No supplement of shall modify the	or separate understa e tariff as shown her	nding reon.			Sheet 2 of 6 She	eets	
		<u>SE</u>	CURITY AREA LI	<u>GHTING</u>			
	nonsta installa includ in any installa standa equiva contrib differe custor differe installa	andard lamps, por ation is one which e one or more standard ation consisting and extension. Valent standard in oution in aid of conce between the mer requests to ence and permit ments at an inter-	bles or other item includes one or andard units. On rd installation shated of a standard fix when the cost of a stallation, custon enstruction, prior the standard and restanded the cost that such contributes the fixed twelve.	ustomer's request, s to meet a customore nonstandard and after April 1, 2. Ill be limited to the cture of similar was such new installationer shall pay the othe start of constandard install difference, Compution be paid in percent (12%) per an existing standard	mer's need. units. It may 2000, Compa- installed co- attage and elion exceeds entire cost elion. How ation exceed bany shall f twelve (12) annum.	A nonstry, however, investof a store of a store cost difference wever, if the store of the store of the equal results.	andard er, also estment andard able) a t of the e, as a he cost 00 and ne cost nonthly
			LED Lighti	<u>ng</u>			
		Class A <sub>Low</sub> A <sub>High</sub> B C D	Surface L 4,200 - 6,100 - 6,100 - 10 8,600 - 10 11,000 - 22,000 - 231,000 +	4,800 7,300 0,200 19,900	Per Insta \$11.9 \$18.9 \$19.0 \$41.9 \$44.2	3995 0413 0414 9742.17 4969	
Issued	July Month	31 Day	2020 Year				
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			SION OF KANSA					
ERGY KANSA	S CENTRAL, INC.,		SAS SOUTH, INC., d.b.a. I	EVERGY KANSAS (	CENTRAL SCH	IEDULE	SAL	
		(Name of Issu	ing Utility)		Replacing Sche	dule Initial	Sheet	3
EVE	ERGY KANSAS	S CENTRAL	RATE AREA					
(Te	erritory to which	schedule is ap	pplicable)	_	which was filed	<u>Octobe</u>	r 8, 2019	
supplement of su	or separate underst	anding reon.				Sheet 3 of 6 Shee	ets	
			SECURITY A	REA LIGHTI	<u>NG</u>			
			following shall no replace these in					
			High Pressur	e Sodium Laı	mps			
				_	Fixture	Standard		
		Lumen	<u>Wattage</u>	<u>Type</u>	<u>KWh</u>	<u>Price</u>		
		5,700	70	Space	56	\$11. <u>86</u> 91		
		14,500	150	Space	115	\$17. <u>83</u> 91		
		14,500	150	Flood	115	\$18. <u>86</u> 94		
	•	45,000	400	Space	288	\$41. <u>47</u> 65		
	•	45,000	400	Flood	288	\$44. <u>52</u> 72		
			Metal Ha	alide Lamps				
		13,500	250	Flood	182	\$33.6176		
		13,500 24,000	2 <del>5</del> 0 400		182 288	\$33. <u>61</u> 76 \$ <u>45.93</u> 46.1	3	
	New installat	24,000 ions of the	400 following shall r ace these install	Flood Flood no longer be a lations with a	288 available on nother type s	\$ <u>45.93</u> 46.1  and after June	e 4, 200	
	New installat	24,000 ions of the	400 following shall r ace these install	Flood Flood no longer be	288 available on nother type s	\$ <u>45.93</u> 46.1 and after June shall be Comp	e 4, 200	
	New installat	24,000 ions of the epair or repl	400 following shall r ace these install <u>Mercury \</u>	Flood Flood no longer be a lations with a Vapor Lamps	288 available on nother type s Fixture	\$45.9346.1 and after June shall be Comp Standard	e 4, 200	
	New installat	24,000 ions of the epair or repl	400 following shall race these install  Mercury V  Wattage	Flood Flood no longer be a lations with a <u>Vapor Lamps</u> <u>Type</u>	288 available on nother type s Fixture <u>kWh</u>	\$45.9346.1  and after June shall be Comp  Standard  Price	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000	400 following shall race these install  Mercury V  Wattage 175	Flood Flood no longer be a lations with a Vapor Lamps Type Space	288 available on a nother type s Fixture <u>kWh</u> 128	\$45.9346.1  and after Junctinal be Comp  Standard  Price  \$10.1924	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000	400 following shall race these install  Mercury V  Wattage 175 400	Flood Flood so longer be a lations with a Vapor Lamps Type Space Space	288 available on a nother type s Fixture kWh 128 288	\$ <u>45.93</u> 46.1  and after June thall be Comp  Standard  Price  \$10.1924  \$18.6775	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000	400 following shall race these install  Mercury V  Wattage 175 400 400	Flood Flood Flood  o longer be a lations with a  Vapor Lamps  Type Space Space Flood	288 available on nother type s Fixture kWh 128 288 288	\$45.9346.1  and after June hall be Comp  Standard  Price  \$10.1924  \$18.6775  \$24.3344	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000	400 following shall race these install  Mercury V  Wattage 175 400 400 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000	400 following shall race these install  Mercury V  Wattage 175 400 400	Flood Flood Flood  o longer be a lations with a  Vapor Lamps  Type Space Space Flood	288 available on nother type s Fixture kWh 128 288 288	\$45.9346.1  and after June hall be Comp  Standard  Price  \$10.1924  \$18.6775  \$24.3344	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000	400 following shall race these install  Mercury V  Wattage 175 400 400 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000	400 following shall race these install  Mercury V  Wattage 175 400 400 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000	400 following shall race these install  Mercury V  Wattage 175 400 400 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000	400 following shall race these install  Mercury V  Wattage 175 400 400 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000 59,000	following shall race these install  Mercury V  Wattage  175  400  400  1000  1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 52,000 59,000	following shall reace these install  Mercury V  Wattage 175 400 400 1000 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 20,000 52,000 59,000	following shall race these install  Mercury V  Wattage  175  400  400  1000  1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	
	New installat decision to re	24,000 ions of the epair or repl Lumen 7,000 20,000 52,000 59,000	following shall reace these install  Mercury V  Wattage 175 400 400 1000 1000	Flood Flood Flood To longer be a lations with a  Vapor Lamps  Type Space Space Flood Space	288 available on nother type s Fixture <u>kWh</u> 128 288 288 697	\$45.9346.1  and after June hall be Comp  Standard  Price \$10.1924 \$18.6775 \$24.3344 \$35.1127	e 4, 200	

				Index				
THE STATI	E CORPORAT	ION COMMISSIO	ON OF KANSAS					
EVERGY KANS	SAS CENTRAL, INC		SOUTH, INC., d.b.a. EVERGY	XANSAS CENTRAL SCHEDULE SAL				
		(Name of Issuing U	Jtility)	Replacing Schedule Initial She	et <u>4</u>			
EV	ERGY KANSA	AS CENTRAL RA	ΓE AREA	•				
	<u> </u>	ch schedule is applic	able)	which was filed October 8, 201	<u>19</u>			
No supplement shall modify the	nt or separate under he tariff as shown	standing hereon.		Sheet 4 of 6 Sheets				
			SECURITY AREA	<u>IGHTING</u>				
	Filament La	mps are availat	ole only under agre	ements dated on or before March 1, 19	68.			
	ı	: Filomont Lampa	,	Dor Lamp				
	_	<del>Filament Lamps</del> 1000 lumens (	300W)	<u>Per Lamp</u> \$14. <u>26</u> 32				
		Fluorescent Lan	nne	Per Lamp				
		6900 lumens (1		\$13.5 <u>1</u> 7				
	cent		attage in excess o	per unit for 100 watts or less per unit, f 100 watts per unit. The minimum be				
	C. The	monthly charge	per standard exter	sion shall be \$3.50.				
	Plus	all applicable a	djustments and su	charges.				
<u>ADJUS</u>	STMENTS A	ND SURCHARO	<u>GES</u>					
	The rates h	ereunder are su	bject to adjustment	as provided in the following schedules	:			
	1.	Retail Energy	Cost Adjustment					
	2.	Property Tax	Surcharge					
	3.		Delivery Charge	don				
	4. 5.		al Cost Recovery R nergy Program Rid					
	6.	Tax Adjustme	· ·	51				
	Plus all app	licable adjustme	ents and surcharge	s.				
Issued		31	2020					
	Month	Day	Year					
Effective _	January	1	2022					
	Month	Day	Year					
D								
Ву								

UE STATE CO	DDAD ATIA	ON COMMISSIO			Index				
			OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	EDULE	SAL			
EVERG	Y KANSAS	(Name of Issuing U	• -	Replacing Sched	ule <u>Initial</u>	Sheet5			
		schedule is applic		which was filed	<u>Octob</u>	er 8, 2019			
o supplement or se nall modify the tari	parate understa ff as shown her	nding eon.			Sheet 5 of 6 Sheets				
		Š	SECURITY AREA	<u>LIGHTING</u>					
<u>DEFINITIO</u>	NS AND (	CONDITIONS							
1.	Compa	any on the b	asis of their qua	llation hereunder shilty, capital and maince and other factors.	intenance c	,			
2.				talled only at the Con ntory of spare parts f					
3.	In add ordina custor due to	lition, Compar ry burnout, at ner the increm	ny may order and Company's sole ental cost of the no any reason may be	fixtures with LED fixt replace lamps for r discretion; however, instandard lamp upon charged to the custor	nonstandard Company replacemer	I fixtures due may charge th nt. Replaceme			
4.	approx		alf hour after suns	oto-electric controlle et to one-half hour be					
5.	The cuinoper		assume responsib	ility for notifying the	Company w	/hen fixtures a			
6.	easem by the the cu markir may ir cable t	nents needed Company, inf stomer owned ng, flagging, or nclude utilities television. The	to provide service orm the Company d underground fac other acceptable resuch as sewers, see tolerance zone is	ure all necessary runder this schedule. or Company's contralities in the area requethods. Customer deptic systems, irrigation defined as the area worf an underground factorics.	Customer actor of the to puested by to by the country of the total country of the	shall, if require olerance zone he Company b rground facilitie water lines, ar			
	July	31	2020						
	Month	Day	Year						
	nuary Month	1 Day	2022 Year						
		J	- ·- <del>-</del>						

By\_

	E CODD	OD ATTO	N. COMMUNICATO		Index					
				<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	IF	SAL			
—————	OND CEIVIN		(Name of Issuing V		TATIONS CENTRAL SCILED C		DILL			
EZ	/FDGV I	2 A NIC A C	CENTRAL RA	•	Replacing Schedule	Initial	Sheet	6		
			schedule is applic		which was filed	October	· 8, 2019			
No supplement shall modify t										
snall modify t	ne tariii as	snown nere	eon.		Sne	et 6 of 6 Shee	ts			
				SECURITY AREA	<u>LIGHTING</u>					
	7.	notice such fi of life	to the custor xture or its op in the immed	mer, any fixture pro peration could caus	may remove from serving to the control ovided for herein if, in the control of the control of the could be control or could be could be control or control or could be control or cont	he Compa dition affec	ny's jud cting the	gment, quality		
	8.	March and af lamps	ilament and fluorescent lamps are available only under agreements dated on or before flarch 1, 1968. New installations of Mercury Vapor lamps will no longer be available on a dater June 4, 2002. The decision to repair or replace Filament or Mercury Vapor amps with another type shall be Company's option but is typically only done under xtenuating circumstances.							
	9.	lighting ampere electric	units. A mes, shall be in consuming o	naximum of fourtee nstalled in accorda	ners shall provide and en lights per circuit, tota ance with Company sen ermitted on this circuit. C	al load no vice standa	t to exc ards. N	eed 15 o other		
	10.	Service	e under this s	chedule shall be fo	or the following minimum	terms:				
				s – one year term. sions – three year t	erm.					
					ervice Agreement with term for conditions not					
	11.	presen	tly on file witl			ect to Company's General Rules and Regulations ition Commission of the state of Kansas and any				
	12.		visions of this ty having juri		subject to changes made	by order o	of the reg	julatory		
Issued		y onth	31 Day	2020 Year						
	1710	,11111	Duy	1 cm						
Effective _	Janua Mo	nry Onth	1 Day	Year						

						Index	
			ON OF KANSAS	GY KANSAS CENTRAL	SCHED	ULE	SES
ZVEROT RANGAS CI		(Name of Issuing		TOT KANONG CENTRAL	SCHLD	OLL	SLO
EVERG'	Y KANSAS CE		•	Replaci	ng Schedule	e SES	Sheet1
(Te	rritory to which	schedule is app	licable)	which w	vas filed	October 8.	, 2019
No supplement or so shall modify the tar	eparate understandi riff as shown hereor	ng 1.			Sh	eet 1 of 3 Shee	ets
		STAN	NDARD EDUCA	TIONAL SERVIC	<u>E</u>		
AVAILABL	<u>.E</u>						
	ectric service cilities.	is available	under this sche	dule at points on	the Com	pany's exis	sting distribution
<u>APPLICAE</u>	<u>BLE</u>						
rec usi pre als Se me sch	cognized religing electric seedominately for be supplied the control of the contr	pious organicervice supplor education dunder the ledules subjust and not a not application.	zation incorporation at one point nal purposes. E Company's appect to the terms to applicable to me	chial school orgated under specific of delivery and electric service to blicable Small General Electrons serving muleakdown, standb	fic laws on the where the public a public a eneral Solvice is on tiple build	of Kansas in at service I and parochi ervice or M Iy applicab dings and/o	relating thereto, location is used ial schools may ledium General le to individually or facilities. This
CHARACT	TER OF SER	<u>VICE</u>					
			z, at the voltage ailable to the se	and phase of the rvice location.	e Compar	ny's establis	shed secondary
NET MON	ITHLY BILL						
ВА	SIC SERVIC	E FEE	\$29.00	)			
EN	IERGY CHAF	RGE	2.49	34¢ per kWh			
DE	MAND CHAI	RGE	\$8.42	2 per kW			
Plu	ıs all applicab	le adjustmer	nts and surcharge	9S.			
Issued	July Month	31 Day	2020 Year				
Effective	anuary Month	1 <b>∧</b> Day	2022 Year				

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THE STATE CORPORATION COM	MMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY	, ,	RGY KANSAS CENTRAL SCHE	DULE SES
(Nam	e of Issuing Utility)	Replacing Sched	ule <u>SES</u> Sheet <u>2</u>
EVERGY KANSAS CENTR	AL RATE AREA	1 8	
(Territory to which sched	ule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		S	Sheet 2 of 3 Sheets
	STANDARD EDUCA	TIONAL SERVICE	
MINIMUM MONTHLY BILL			
The above rate for z	ero consumption, plus a	all applicable adjustmen	ts and surcharges.
BILLING DEMAND			
Billing Demand sha	ll be the greater of:		
		uring the 15-minute per gging power factor, as c	iod of maximum use during described below, or
			ver factor, established during nber, within the most recent
ADJUSTMENTS AND SUR	<u>CHARGES</u>		
Power Factor Adjus	tment		
30-minutes of the power fa	duration under condition ctor of a customer. If the rery, the Billing Demand	ns in which the Compar se power factor for the m	t or by test of not less than ny determines to be normal, nonth is less than 0.90 at the ltiplying by 0.90 and dividing

If the customer's meter has not been modified to read the kilowatt load during the fifteenminute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

July 31 2020 Issued \_\_\_ Day Month Year Effective January 2022 Month Day Year Darrin Ives, Vice President

**Billing Demand** 

	G07707   #¥01				Index		
	CORPORATION S CENTRAL. INC & E		N OF KANSAS JUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDI	ULE_	SES	
		(Name of Issuing U					_
EVER	GY KANSAS CE	ENTRAL RATE	AREA	Replacing Schedule	e SES	Sheet	3
(°	Territory to which	schedule is applie	cable)	which was filed	October 8,	2019	
No supplement of shall modify the	or separate understand tariff as shown hered	ling on.		Sho	eet 3 of 3 Shee	ts	
		STANI	DARD EDUCATION	NAL SERVICE			
<u>(</u>	Other Adjustme	ents and Surc	<u>harges</u>				
	The rate	es hereunder	are subject to adju	stment as provided in	the followir	ng sched	ules:
F	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewabl Energy Eff Tax Adjus	ergy Cost Adjustme Tax Surcharge sion Delivery Charge ental Cost Recover e Energy Program ficiency Rider tment	e y Rider Rider			
	TIONS AND CO	•					
1	1. Service Regulat modifica 2. All provi	under this r ions as appro ation subsequ	oved by the State ently approved. ate schedule are su	ubject to the Compa Corporation Commis bject to changes made	ssion of Ka	ansas ar	nd any
Issued	July Month	31 Day	2020 Year				
Effective	January Month	1 <b>∧</b> Day	2022 Year				

	TE CORROR (TTO	N 6015 5557			Inde	ex		
	TE CORPORATIO		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL S	CHEDULE		SES	
EKGT KILV	CENTRAL, IIV., C	(Name of Issuing		T INTIONS CERTIFIED S	CHEDCEL		<u>DLD</u>	
EV	ERGY KANSAS C	CENTRAL RAT	E AREA	Replacing Sc	hedule	SES	Sheet_	1
	(Territory to whic	th schedule is app	olicable)	which was fil	led	June 8, 20	17October	8, 2019
o suppleme nall modify	ent or separate understar the tariff as shown her	nding eon.			Sheet 1	of 3 Shee	ets	
		<u>STAN</u>	NDARD EDUCAT	ONAL SERVICE				
<u>AVAII</u>	LABLE							
	Electric service facilities.	ce is available	under this sched	ule at points on the	Compar	ny's exis	ting disti	ributio
APPL	<u>ICABLE</u>							
<u>CHAF</u>	recognized re using electric predominately also be suppl Service rate so metered build schedule is als shared electric  RACTER OF SE	ligious organics service supply for education ied under the chedules subjings and not so not applicate service.  ERVICE  Irrent, 60 herts	ization incorporate lied at one point on nal purposes. Ele e Company's appl lect to the terms the applicable to mete able to backup, bre	nial school organized under specific land of delivery and whe ectric service to pulicable Small Generereof. This service ers serving multiple akdown, standby, sund phase of the Confice location.	aws of K re that solic and ral Servi is only a building	iansas r service l parochi ce or M applicabl gs and/o ntal, shoi	relating to ocation in all school ledium Good eto indiver facilities to the facilities of the faciliti	hereto is use ols ma Senera viduall es. Thi esale o
NET I	, MONTHLY BILL							
	BASIC SERVI	_	\$29.00					
	ENERGY CHA	ARGE	2. <u>493</u>	4 <u>5059</u> ¢ per kWh				
	DEMAND CH	ARGE	\$8.42	oer kW				
	Plus all applica	able adjustmer	nts and surcharges					
Issued	July	31	2020					
Issued	July Month	31 Day	2020 Year					
Issued	Month							

			ON OF WANGAG	Index					
			ON OF KANSAS  SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	SES			
		(Name of Issuin					_		
EVERGY KANSAS CENTRAL RATE AREA				Replacing Schedule SES Sheet 2					
(Terr	itory to which	schedule is ap	plicable)	which was filed <del>June 8, 2017</del> October 8, 2					
o supplement or sep nall modify the tarif	parate understand f as shown hered	ling on.		Sheet 2 of 3 Sheets					
		<u>STA</u>	NDARD EDUCATION	ONAL SERVICE					
MINIMUM N	MONTHLY	<u>BILL</u>							
The	above rate	for zero co	nsumption, plus all	applicable adjustments	and surch	arges.			
BILLING DE	<u>EMAND</u>								
Billir	ng Demano	I shall be th	e greater of:						
1.		Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or							
2.	the prev	50 percent of the highest Billing Demand, as adjusted for power factor, established durin the previous billing months of June, July, August or September, within the most receil 11 months.							
ADJUSTME	ENTS AND	SURCHAR	<u>GES</u>						
Pow	ver Factor A	\djustment							
	30-minu the pow point of	utes duration er factor of	n under conditions a customer. If the e Billing Demand wi	manent measurement in which the Company power factor for the mo ill be increased by multi	determine nth is less	s to be n than 0.90	orma at th		
<u>Billir</u>	ng Demand	<u>l</u>							
	minute	period of n		nodified to read the kilowing the billing month the actor 1.0589.					
	July Month	31 Day	2020 Year						
Effective Jar	nuary	1	2022						
	Month	Day	Year						

HE STATE CORPORATION COMMISSION OF KANSAS				Index				
				ANGAG CENTED AL COLL	EDITE	CEC		
EKGI KANS	SAS CENTRAL, INC., &	(Name of Issuing	OUTH, INC., d.b.a. EVERGY K Utility)	ANSAS CENTRAL SCHI	EDULE	SES		
		_	•	Replacing Sched	ule <u>SES</u>	Sheet	3	
EVE	ERGY KANSAS C							
	(Territory to whice		icable)	which was filed	June 8, 2	2017October	8, 2019	
o supplement all modify t	nt or separate understar the tariff as shown here	nding eon.			Sheet 3 of 3 Sh	eets		
		STAN	DARD EDUCATIO	NAL SERVICE				
	Other Adjustn	nents and Sur	<u>charges</u>					
	The ra	tes hereunder	are subject to adju	stment as provided	in the follow	ving sched	ules:	
	1. 2. 3. 4. 5. 6.	Property Transmis Environm Renewab	ergy Cost Adjustme Tax Surcharge sion Delivery Charge ental Cost Recover le Energy Program fficiency Rider stment	ge ry Rider				
	Plus all applic	able adjustme	nts and surcharges					
DEFIN	IITIONS AND C	CONDITIONS						
	Regula	ations as app		subject to the Come Corporation Comr				
	•	visions of this ity having juris		ıbject to changes ma	ade by ordei	r of the reg	ulator	
ssued	July Month	31 Day	2020 Year					
Effective _	January Month	1 Day	Year					
<b>.</b>								

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THE STATE CORPORATION COMMISSION		ANGAG CENTRAL SCUED	ULE SGS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SO  (Name of Issuing Utilit		ANSAS CENTRAL SCHED	ULE SGS	
EVERGY KANSAS CENTRAL RATE		Replacing Schedule	e SGS Sheet 1	
(Territory to which schedule is applica		which was filed	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 5 Sheets		
·	MALL OFNEDAL		eet 1 of 3 bleets	
<u>s</u>	MALL GENERAL	SERVICE		
<u>AVAILABLE</u>				
Electric service is available under	this schedule at p	oints on Company's ex	kisting distribution facilities.	
<u>APPLICABLE</u>				
To any customer using electric schedule is provided. This sched short term, resale or shared elec	lule is not applicabl	•	•	
If the customer billing demand re one billing month, the customer the rates, terms and conditions tariff.	will be reclassified	d and will prospectivel	y take service pursuant to	
	STANDARD SE	<u>ERVICE</u>		
NET MONTHLY BILL				
BASIC SERVICE FEE \$22	2.73			
ENERGY CHARGE				
6.6263¢ per kWh for	the first 1,200 kWl all remaining kWh			
Issued July 31	2020			
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE SGS
(Name of Issuing Utility)	Replacing Schedule SGS Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
SMALL GENER	AL SERVICE
DEMAND CHARGE	
Winter Period - Demand set in the billing \$ 4.43 per kW of Billing \$	
Summer Period - Demand set in the billi \$ 8.56 per kW of Billing D	
Plus all applicable adjustments and surd	charges.
RECREATIONAL L	IGHTING SERVICE
installations, including athletic fields, lightifications. Such use may include small amount	o separately metered, outdoor recreational lighting ing for public parks and other public recreational bunts of energy for other purposes incidental to the under this rate schedule shall be Standard Service.
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 8.3888¢ pe	r kWh
Plus all applicable adjustments and surcharges	i.
UNMETERE	ED SERVICE
of service may apply, at Company's option, to constall and read meters. In addition, it may a	ich is not measured by a watt-hour meter. This type delivery points for which it is impractical or difficult to apply, at Company's option, to delivery points with are calculated by using typical hours of use and rated
Issued July 31 2020 Month Day Year	

					Inde	ex	
		ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	E	SGS
EVERG	(Nan Y KANSAS CEN	ne of Issuing Utility NTRAL RATE A		Replacing	g Schedule	SGS	Sheet3
(Ter	ritory to which sc	hedule is applica	ble)	which wa	s filed	Oct	ober 8, 2019
No supplement or s shall modify the tar	eparate understandir riff as shown hereon	ıg			Sheet 3	3 of 5 Shee	ets
		<u>S1</u>	MALL GENERAL	SERVICE			
NET MON	ITHLY BILL						
The pe		or Standard S	Service shall apply	to calculated	hours of u	se and r	ated equipment
BASIC	SERVICE FE	ΞE	\$22.73				
Plus a	II applicable a	djustments a	nd surcharges.				
MINIMUM	I MONTHLY E	BILL					
			icable to Standa m monthly bill sha			Lightin	g Service, and
Th	e Basic Servi	ce Fee plus:					
		mum contrac Charge, or	et demand specifi	ed in the Elec	tric Servic	e Agree	ment times the
	2. The mini	mum bill amo	unt specified in th	ne Electric Serv	vice Agree	ment, or	
			ro consumption p ished during the t				V of the highes
	protect th	ne quality of s	ormer installation service to other o pere (kVA) of requ	ustomers, suc	h minimun	n shall b	
	5. Plus all a	pplicable adj	ustments and sur	charges.			
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Effective	January	1	2022_				

Day

Year

Month

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THE STATE CORPORATION COMMISSION OF KANS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d. !	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 4
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
SMALL GE	ENERAL SERVICE
BILLING DEMAND	
	5-minute period of maximum use during the month.
Ç Ç	o minato ponoa oi maximam ado adimig tilo monti.
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under conditions factor of a customer. If the power fa	permanent measurement or by test of not less than 30 which the Company determines to be normal, the power actor for the month is less than 0.90 at the point of delivery, ed by multiplying by 0.90 and dividing by the power factor.
Other Adjustments and Surcharges	
The rates hereunder are subject to ad	ljustment as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustn</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Cha</li> <li>Environmental Cost Recov</li> <li>Renewable Energy Progra</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and su	arge very Rider m Rider
i ido dii appiioabio adjuotificitio alia oc	a. c c. goo.
Issued July 31 202 Month Day Yea	
Effective January 1 202  Month Day Ye	

			Index	
	PORATION COMMISSION OF KANSAS TAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE	SGS
	(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA			SGS Sheet 5
(Territor	ry to which schedule is applicable)	which was	filed	October 8, 2019
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.		Sheet 5 c	of 5 Sheets
	SMALL GENERAL	_ SERVICE		
DEFINITIONS	S AND CONDITIONS			
1.	Alternating current, at approximately available shall be supplied to a sing distribution facilities having sufficient of	le location at po		
2.	The initial term of service under this rather that to require the customer to additional charge, or special minimulated facilities are required to serve such current.	execute an Elecum and/or a long	tric Service	e Agreement with an
3.	Individual motor units rated at more the three phase service is supplied), unless			
4.	Individual motor units rated at ten ho satisfactory to the Company.	rsepower or more shall have starting equipment		
5.	Service hereunder is subject to the approved by the State Corporation subsequently approved.			
6.	All provisions of this rate schedule are sauthority having jurisdiction.	subject to change	s made by	order of the regulatory
	July 31 2020 Month Day Year			

2022

Year

Darrin Ives, Vice President

Day

January Month

Effective

HE CTATE CORDODATION COMMISSION OF	Index
HE STATE CORPORATION COMMISSION OF /ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, ?	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE ARE	Replacing Schedule SGS Sheet 1 EA
(Territory to which schedule is applicable) 2019	which was filed
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMAL	LL GENERAL SERVICE
<u>AVAILABLE</u>	
Electric service is available under this	s schedule at points on Company's existing distribution facilities
<u>APPLICABLE</u>	
	rvice supplied at one point of delivery for which no specific is not applicable to backup, breakdown, standby, supplemental service.
one billing month, the customer will	hes or exceeds a 220 kW 12-month average, or 300 kW in an be reclassified and will prospectively take service pursuant to the Medium General Service rate schedule or other applicable
<u> </u>	STANDARD SERVICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	}
ENERGY CHARGE	
6.6 <u>263</u> 671¢ per kWh for the 4.8 <u>224</u> 521¢ per kWh for all r	
Issued July 31 Month Day	2020 Year
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Month Day	Year

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	ORPORATION (			V ANGAG CENTRAL CO	періц е	SGS
EKUT KANSAS C		e of Issuing Utility	ГН, INC., d.b.a. EVERGY	KANSAS CENTRAL SCI	nedule	505
EVERG	Y KANSAS CEN			Replacing Scho	edule <u>SGS</u>	Sheet2
	ritory to which sch			which was filed	d <u>Jun</u>	te 8, 2017 October 8,
lo supplement or s hall modify the tar	separate understanding riff as shown hereon.	y			Sheet 2 of 5 She	eets
		<u>SM</u>	IALL GENERAL	_SERVICE		
DEMA	ND CHARGE					
	Winter Period			months of October th mand, over 5 kW	nrough May.	
	Summer Peri			g months of June thr mand, over 5 kW	ough Septem	ber.
	Plus all applic	cable adjustm	ents and surch	arges.		
		RECR	EATIONAL LIG	HTING SERVICE		
ins fac	stallations, incl cilities. Such u	uding athleticuse may inclu	c fields, lighting de small amou	separately metered g for public parks a nts of energy for oth nder this rate sched	and other purner purposes	blic recreational incidental to the
NET MON	ITHLY BILL					
BASIC SE	RVICE FEE	\$	\$22.73			
ENERGY	CHARGE		8. <u>3888</u> 4404¢	per kWh		
Plus a	Il applicable ad	djustments an	d surcharges.			
			UNMETERED	<u>SERVICE</u>		
of serv install minima	ice may apply and read met	, at Company ers. In addit	's option, to del tion, it may app	n is not measured by ivery points for which oly, at Company's concalculated by using	h it is impract option, to deli	ical or difficult to very points with
Issued	July Month	31 Day	2020 Year			
Effective	January	1	2022			
	Month	Day	Year			

			In	dex
	RATION COMMISSION OF L, INC., & EVERGY KANSAS SOUTH,		AS CENTRAL SCHEDLIL	LESGS
EKGT KANDAD CENTRAL	(Name of Issuing Utility)	IVE., d.o.d. E VEROT IN IVO	——————————————————————————————————————	20
EVERGY KAN	NSAS CENTRAL RATE ARE	EA	Replacing Schedule_	SGS Sheet 3
(Territory to 2019	o which schedule is applicable)		which was filed	June 8, 2017October 8,
o supplement or separate all modify the tariff as sh	understanding nown hereon.		Shee	t 3 of 5 Sheets
	SMAI	LL GENERAL SER	RVICE	
NET MONTHLY	Y BILL			
The per kW loads.	h rates for Standard Serv	rice shall apply to	calculated hours of t	use and rated equipment
BASIC SER	RVICE FEE	\$22.73		
Plus all app	licable adjustments and	surcharges.		
MINIMUM MON	NTHLY BILL			
	monthly bill is applical Service. The minimum r			al Lighting Service, and
The Bas	sic Service Fee plus:			
	The minimum contract d Demand Charge, or	emand specified i	n the Electric Servi	ce Agreement times the
2.	The minimum bill amount	enacified in the F		
		specified in the L.	ectric Service Agree	ement, or
	The above rate for zero of Billing Demand establishe	consumption plus	\$0.75 for each kW o	over 5 kW of the highes
4. \ \$		consumption plus and during the twelver installation is new vice to other custons.	\$0.75 for each kW over months ending cuecessary for the benomers, such minimu	over 5 kW of the highes urrently.  nefit of the customer or to me shall be not less than
4. \ , ,	Billing Demand establishe  When a special transform protect the quality of sen	consumption plus and during the twelver installation is new vice to other custons (kVA) of required	\$0.75 for each kW or we months ending cu ecessary for the ben emers, such minimu transformer capacit	over 5 kW of the highest urrently. nefit of the customer or to m shall be not less than
4. \ , ,	Billing Demand established when a special transform protect the quality of sendants per kilovolt-ampere	consumption plus and during the twelver installation is new vice to other custons (kVA) of required	\$0.75 for each kW or we months ending cu ecessary for the ben emers, such minimu transformer capacit	over 5 kW of the highest urrently. nefit of the customer or to m shall be not less than
4. \ 4. \ 5. F	Billing Demand established When a special transform protect the quality of sers \$0.75 per kilovolt-ampered Plus all applicable adjusted as a sers and a sers and a sers a se	consumption plus and during the twelver installation is new ice to other custons (kVA) of required ments and surchar	\$0.75 for each kW or we months ending cu ecessary for the ben emers, such minimu transformer capacit	over 5 kW of the highes urrently.  nefit of the customer or to me shall be not less than
4. \ 4. \ 5. F	Billing Demand established When a special transform protect the quality of sers \$0.75 per kilovolt-ampered Plus all applicable adjusted as a sers and a sers and a sers a se	consumption plus a ed during the twelve ner installation is new vice to other custon e (kVA) of required ments and surchar	\$0.75 for each kW or we months ending cu ecessary for the ben emers, such minimu transformer capacit	over 5 kW of the highes urrently.  nefit of the customer or to me shall be not less than

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	CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANGAG CENTDAL GC	nedii e	SGS
VEROT KANSA		me of Issuing Utility		HISAS CENTRAL SC.	TIEDULE	303
EVER	RGY KANSAS CE			Replacing Sch	edule <u>SGS</u>	Sheet4
	Γerritory to which so 019	chedule is applical	ble)	which was file	d <u>Ju</u>	ne 8, 2017October 8,
No supplement of hall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet 4 of 5 Sh	eets
		<u>SN</u>	MALL GENERAL S	SERVICE .		
BILLING	<u>DEMAND</u>					
Custome	er's average kilo	watt load duri	ng the 15-minute	period of maximur	n use during	the month.
ADJUST	MENTS AND S	SURCHARGES	<u>S</u>			
<u>Pc</u>	ower Factor Adj	<u>ustment</u>				
	minutes dura factor of a cu	ation under co stomer. If the	nine, by permane nditions which the power factor for th increased by multi	Company determe month is less that	nines to be no an 0.90 at the	ormal, the power point of delivery,
<u>Ot</u>	ther Adjustment	s and Surcha	rges			
-	The rates hereu	ınder are subj	ect to adjustment	as provided in the	following sch	edules:
	2. Prop 3. Tran 4. Envi 5. Ren 6. Ene		harge very Charge st Recovery Rider y Program Rider			
I	Plus all applical	ole adjustmeni	ts and surcharges.			
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Ву						

SGS Sheet 5  June 8, 2017October 8 et 5 of 5 Sheets
June 8, 2017October
June 8, 2017October
et 5 of 5 Sheets
dard phase and voltag the Company's existir
year. Company reservervice Agreement with a all term when addition
all be three phase (when prior to installation.
have starting equipme
ules and Regulations as and any modification
by order of the regulato

Ву\_\_

WIT GELAGE GODDOD LETON GOLD MGGLON OF WANGAG	Index
THE STATE CORPORATION COMMISSION OF KANSAS  VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	- SCHEDULE SCHEDULE
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar No	Replacing Schedule <u>SGSCO</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
SMALL GENERAL SERVICE - CHUF	RCH OPTION RESTRICTED
<u>ADDENDUM</u>	
This rate schedule is an addendum to the Compan all provisions of which apply hereto except as spec	, , , ,
ADDITIONAL "APPLICABLE" PROVISIONS FOR CHU	JRCH OPTION
This rate schedule is applicable only to existing continuous on the effective date of this schedule was being bit provided that, if said service is discontinued or trail longer applicable.	illed under the Company's former schedule GSO,
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 6.6263¢ per kWh fo 4.8224¢ per kWh fo	or the first 1,200 kWh or all remaining kWh
DEMAND CHARGE	
Winter Period - Demand set in the billing m \$1.37 per kW of Billing Der	
Summer Period - Demand set in the billing \$2.50 per kW of Billing Der	
Plus all applicable adjustments and surcharges.	
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THE STATE CO	ORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CE	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO	
	(Name of Issuing Utility)	
EVERGY	Replacing Schedule SGSCO Sheet 2  KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)	
(Terri	ritory to which schedule is applicable) which was filed October 8, 2019	
No supplement or seshall modify the tari	separate understanding riff as shown hereon. Sheet 2 of 2 Sheets	
	SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED	
ADJUSTME	ENTS AND SURCHARGES	
The rat	ates hereunder are subject to adjustment as provided in the following schedules:	
1.	Retail Energy Cost Adjustment	
2. 3.	Property Tax Surcharge Transmission Delivery Charge	
4.	Environmental Cost Recovery Rider	
5.	Renewable Energy Program Rider	
6.	Energy Efficiency Rider	
7.	Tax Adjustment	
Plus all	Il applicable adjustments and surcharges.	
DEFINITION	ONS AND CONDITIONS	
1.	"Space heating requirements" under this schedule are defined as electric power and ene used to operate equipment whose primary function is to supply heat for the com conditioning of occupiable spaces.	
2.	Customer's wiring to such equipment must be in protective conduit or metal-clad ca	ble

- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS	
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	/ERGY KANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	Replacing Schedule SGSCO Sheet 1
EVERGY KANSAS CENTRAL RATE AREA (Legacy W	
(Territory to which schedule is applicable)	which was filed <u>June 8, 2017October 8, 2019</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
SMALL GENERAL SERVICE - C	CHURCH OPTION RESTRICTED
ADDENDUM	
This rate schedule is an addendum to the Con all provisions of which apply hereto except as	mpany's "Small General Service" rate schedule (SGS), s specifically modified herein.
ADDITIONAL "APPLICABLE" PROVISIONS FOR	CHURCH OPTION
on the effective date of this schedule was being	ing customers, whose service at said service location ng billed under the Company's former schedule GSO, or transferred to another schedule, this schedule is no
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
	er kWh for the first 1,200 kWh er kWh for all remaining kWh
DEMAND CHARGE	
Winter Period - Demand set in the billi \$1.37 per kW of Billing	
Summer Period - Demand set in the b \$2.50 per kW of Billing	oilling months of June through September. g Demand, over 5 kW
Plus all applicable adjustments and surcharge	es.
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THE STATE	CORPORATIO	N COMMISSIO	ON OF KANSAS			
EVERGY KANSA	AS CENTRAL, INC., &	EVERGY KANSAS	SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL S	SCHEDULE_	SGSCO
		(Name of Issuir	g Utility)	Panlaging S	ahadula S	GSCO Shoot 2
EVER	GY KANSAS CE	ENTRAL RATE	AREA (Legacy Westar North		chedule <u>5</u>	osco sileet 2
("	Territory to which	schedule is appl	icable)	Replacing Schedule SGSCO Sheet 2  Gestar North Rate Area)  which was filed June 8, 2017October 8, 201  Sheet 2 of 2 Sheets  CHURCH OPTION RESTRICTED  Int as provided in the following schedules:	ne 8, 2017October 8, 2019	
No supplement shall modify the	or separate understan	ding on.			Sheet 2 of	2 Sheets
			0557/105 01115			
	SIVIA	LL GENERAI	<u> SERVICE - CHURC</u>	CH OPTION RE	STRICTEL	<u>)</u>
<u>ADJUST</u>	MENTS AND	SURCHARG	<u>ES</u>			
The	rates hereund	der are subje	ct to adjustment as p	rovided in the fo	ollowing sch	nedules:
	1. Retail Er	nergy Cost Ad	diustment			
		Tax Surchar				
		ssion Delivery				
			Recovery Rider			
	5. Renewal	ole Energy Pi	rogram Rider			
	6. Energy E	Efficiency Rid	er			
	7. Tax Adju	stment				
Plus	s all applicable	adjustments	and surcharges.			
DEFINIT	TONS AND CO	ONDITIONS				
	used to	o operate eq				
		ctory to the Co				
	presen		the State Corporation			
	•	visions of this ty having juris		oject to changes	made by o	order of the regulatory
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	ATION COMMISSION OF KANSAS	
	INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE SL
	(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1
EVERGY KAN	ISAS CENTRAL RATE AREA	Replacing Schedule <u>initial</u> Sheet 1
(Territory to	which schedule is applicable)	which was filed October 8, 2019
o supplement or separate ur all modify the tariff as sho	Sheet 1 of 9 Sheets	
	STREET LIG	HTING
AVAILABLE		
	vice is available under this schedu distribution lines.	le at points on or adjacent to Company's existin
<u>APPLICABLE</u>		
•	•	governing bodies for the lighting of public streets burban areas. This rate schedule is not applicabl
alleys and to for lighting of athletic for public or proshort term,	thoroughfares in urban or platted sul of any privately owned roads, drives ields, recreation areas, swimming p	governing bodies for the lighting of public streets burban areas. This rate schedule is not applicable, etc., or for flood lighting installations or to lighting ools, parking lots and other similar projects either ble to backup, breakdown, standby, supplementa
alleys and to for lighting of athletic fo public or proshort term, EQUIPMENT AND	thoroughfares in urban or platted sul of any privately owned roads, drives ields, recreation areas, swimming p rivate. This schedule is not applicat resale or shared electric service.  O SERVICE PROVIDED  any will install, own and operate the	burban areas. This rate schedule is not applicable, etc., or for flood lighting installations or to lighting ools, parking lots and other similar projects either
alleys and to for lighting of athletic for public or proshort term, EQUIPMENT AND	thoroughfares in urban or platted sult of any privately owned roads, drives ields, recreation areas, swimming private. This schedule is not applicate resale or shared electric service.  O SERVICE PROVIDED  any will install, own and operate the Standard fixtures will be Cobra he consist of LED lamps nominally ra	burban areas. This rate schedule is not applicable, etc., or for flood lighting installations or to lig

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<b>IE STATE CORP</b> ERGY KANSAS CENT					VERGY KANS <i>A</i>	AS CENTRAL	SCHEDU	LE	SL		
		(Name of I	ssuing Uti	lity)							
EVERGY I	KANSAS	S CENTRAL	RATE A	REA		Replacing	g Schedule_	Initial	Sheet_	2	
(Territor	y to whic	ch schedule is	applicable	e)	_	which wa	as filed	October 8	, 2019		
supplement or separa ill modify the tariff as	ate underst is shown he	anding ereon.				Sheet 2 of 9 Sheets					
				STREET	LIGHTING	<u>}</u>					
3.	si hu di of ar co	tandard und zed wood pundred third stribution sinew facilities in whonditions or pet above the	oole, secty feet ystem a es in ar instantial	condary ca (330') of sand a trans teas without tallation witively the c	able, pole i secondary former if r at adequat ould incre sustomer n	riser, ten-f circuit frequired. (e property ease cost nay reimb	foot (10') rom the Company right-of- s due to urse the	arm, a mang Company may res way, utilito access,	aximum on the contract of the contract instance of the contract of the contrac	of three ground Illations ents, o or so	
Non-Sta	andard_	Public Stre	et Light	ing							
nc ins nc	onstand stallatio onstand	npany, at it lard fixtures ons shall b lard installa also includ	s, poles e cons ation is	or other it structed wi one which	tems to m ith materi n includes	eet custonal readily one or i	mer's ne ⁄availab	ed. All no le to the	ew nonst Compa	tandar ny. /	
ac		thly charge ce with the 002:									
		ll standard of stated the			pecified in	the Net N	Monthly B	ill section	, shall be	e price	
	of no	II nonstanda total inves onstandard enewals and	stment fixture	in such fac s, plus or	cilities, plune-twelfth	us 4.202¢ of the a	per kWl	h for all k	Wh sup	plied to	

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					In	dex		
			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY KAN	JSAS CENTRAL	SCHEDUI	Æ	SL	
		(Name of Issuin			2			
EVER	RGY KANSAS	CENTRAL RAT	Replacin	g Schedule_	Initial	Sheet	3	
(Te	erritory to which	schedule is appli	which wa	as filed	October 8	, 2019		
o supplement or hall modify the	r separate understa tariff as shown her	nding eon.		Shee	t 3 of 9 Shee	ets		
			STREET LIGHTIN	<u>NG</u>				
	be limited similar wa nonstanda shall pay t	to the installe attage and if ard installation the entire cost	02, Company's investigation of a standard applicable a standard exceeds the costs of a difference, as a contract amost applicable standard.	installation d extension the equival ibution in a	consisting	g of a sta the cost ard install truction,	andard fix ts of suc lation, cu prior to th	cture of th new stomer ne start
NET MON	THLY BILL							
A mo	onthly charge	per standard	installation is as follow	vs:				
		Class A <sub>Low</sub> A <sub>High</sub> B C D E	LED Lighting Surface Lumens 4,200 - 4,80 6,100 - 7,30 8,600 - 10,20 11,000 - 19,900 22,000 - 28,000 31,000 +	Per Ins 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	stallation (a 7.80 10.40 12.97 17.90 23.78 23.78	<u>a)</u>		
Insta	llations that i	nclude set ba	ck fixtures will include	an addition	al charge	of \$5.19.		
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			<b>SION OF KANSAS</b> SAS SOUTH, INC., d.b.a. EVERGY KANS	AS CENTRAL SCHED	ULE	SL	
			ssuing Utility)				
EVE	RGY KANSAS (	CENTRAL I	RATE AREA	Replacing Schedul	e <u>Initial</u>	Sheet4	
(7)	Territory to which	schedule is a	pplicable)	which was filed	October 8	, 2019	
supplement ll modify the	or separate understan e tariff as shown here	ding on.		Sh	eet 4 of 9 She	ets	
			STREET LIGHTIN	<u>G</u>			
			wing shall no longer be av these installations with an				
	High Press	sure Sodiu	m Lamp of:	<u>Per Ir</u>	nstallation (	<u>(a)</u>	
	5,700 Lun		70 watts		7.80	<del></del>	
	•	nens			10.40		
	14,500 Lur		150 watts		13.10		
	25,600 Lur		250 watts	·	22.81		
	25,600 Lur		250 watts	·	18.19		
	45,000 Lur	nens	400 watts	\$2	24.03		
	<u>Me</u>	tal Halide	Lamp of:	Per Ir	nstallation (	<u>a)</u>	
	8,800 Lun	nens	175 watts, or smaller	· ·	27.98		
			250 watts	· ·	34.60		
	24,000 Lur		400 watts	\$4	10.44		
	* set back	fixtures					
New	v installations	of the follo	wing shall no longer be av	ailable on and afte	er June 4, 2	2002. The	
			these installations with an				
	Mercury Va	apor Lamp	of:	Per Ir	nstallation		
	7,000 Lum	•	175 watts, or smaller	· · · · · · · · · · · · · · · · · · ·	7.22		
	10,000 Lur	mens	250 watts		8.23		
	11,000 Lur	nens	250 watts	\$^	10.45		
	11,000 Lur		250 watts	\$^	15.82 (c)		
	20,000 Lur		400 watts		14.60		
	20,000 Lur		400 watts		20.86 (c)		
	52,000 Lur	nens	1000 watts	\$^	15.47		
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E STATE CORPORATION COM		VINCES CENTED IV	QI.			
ERGY KANSAS CENTRAL, INC., & EVERG		ANSAS CENTRAL SCHEDULE	SL			
(Nar	me of Issuing Utility)	Replacing Schedule <u>Initial</u>	Sheet 5			
EVERGY KANSAS CENTI	RAL RATE AREA	1 8				
(Territory to which schedu	ale is applicable)	which was filed October	8, 2019			
o supplement or separate understanding all modify the tariff as shown hereon.		Sheet 5 of 9 Sh	neets			
	STREET LIGHT	ΓING				
Metal Halide La	mn of:	Per Installation				
33,000 Lumens	400 watts	\$ 28.93 (c				
-						
2 at 33,000 Lum		\$ 51.76 (c)				
90,000 Lumens		\$ 39.21 (b	)			
Tower	6 Lamp Fixture	\$190.01				
High Pressure S		Per Installation	1			
•	00 watts, or smaller	\$15.75 (c)				
13,500 Lumens	150 watts	\$10.64 (e)				
13,500 Lumens	150 watts	\$15.86 (e)	(c)			
14,500 Lumens	150 watts	\$16.72 (c)				
20,700 Lumens	215 watts	\$12.03 (e)				
20,700 Lumens	215 watts	\$17.03 (e)	(c)			
25,600 Lumens		\$21.32 (c)	(0)			
•		` '				
40,500 Lumens		\$16.68 (e)				
40,500 Lumens		\$21.60 (e)	(C)			
45,000 Lumens	400 watts	\$27.53 (c)				
Filament Lamp	of:	Per Installation	<u>!</u>			
10,000 Lumens		\$11.89				
		onger be available on and afte ndards with another type shall				
sued July 3						
Month D	yay Year					
ffective January	1 2022					
	ay Year					
	) ~					

		Index
	ATION COMMISSION OF KANSAS	WEDGY KANGAS CENTRAL SCHEDULE SI
EVERUT KANSAS CENTRAL, I	NC., & EVERGY KANSAS SOUTH, INC., d.b.a. E  (Name of Issuing Utility)	VERGY KANSAS CENTRAL SCHEDULE SL
EMEDON A VA	SAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 6
		-
· · · · · ·	which schedule is applicable)	which was filed October 8, 2019
No supplement or separate und shall modify the tariff as show	derstanding vn hereon.	Sheet 6 of 9 Sheets
	STREET	<u>LIGHTING</u>
In addition t	o the above monthly charge, the	e following additional charges may apply if applicable:
(a)		onal monthly charge for each installation with glass or concrete standards not to exceed 40 feet in
	\$6.75 per standard in:	stalled on or after May 1, 1983.
	\$3.00 per standard in	stalled before May 1, 1983.
(b)	Available only on steel stand	ards. Add amount in (a) above as applicable.
(c)		amp include a 30-foot steel pole; therefore, amounts apply. Customer must provide a concrete base on criteria of the steel pole.
(d)	Plus all applicable adjustmer	nts and surcharges.
(e)	Available in retrofit of Mercui	y Vapor (MV) fixtures.
MINIMUM MONTH	LY BILL	
		nimum specified in the Company's standard agreement rice Agreement, plus all applicable adjustments and
Issued July Month	31 2020 Day Year	
Effective January Month	1 2022 Day Year	

		Ind	ex
	PRPORATION COMMISSION OF KANSAS ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG'	Y KANSAS CENTRAL SCHEDULI	ESL
	(Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA		Initial Sheet 7
(Terr	itory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or se shall modify the tari	parate understanding ff as shown hereon.	Sheet	7 of 9 Sheets
	STREET LIGI	HTING	
ADJUSTME	NTS AND SURCHARGES		
	rates hereunder are subject to adjustment	as provided in the followin	a cehodulos:
Plu	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ri</li> <li>Renewable Energy Program Rid</li> <li>Tax Adjustment</li> </ol> s all applicable adjustments and surcharge	er	
		<del>.</del> 55.	
DEFINITION 1.	IS AND CONDITIONS  Standard fixtures available for installatio on the basis of their quality, capital and customer acceptance and other factors.	maintenance costs, long t	
2.	All nonstandard installations will be inst under no obligation to maintain an inven		
3.	Company may require an Electric Service with an additional charge, or special mir contemplated herein.		
4.	Company shall install, own, operate and lamp, fixture, bracket, secondary cable, a photo-electric controller to provide servannually) and will be of the approximate Maintenance shall consist of lamp or replacement, lens cleaning and the like customer the cost of abnormal maintenantaining non-standard fixtures.	and pole. All lamps will r rice from dusk to dawn (ap lumen ratings or wattages or fixture replacement, p e on an as-needed basis.	proximately 4,000 hours indicated or requested. hoto electric controller Company may charge
Issued	July 31 2020 Month Day Year		

2022

Year

Darrin Ives, Vice President

Month

Effective January

a	0.D.D.O.D.   W.Y.O.			Index					
			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHEDULE SL					
		(Name of Issuir	ng Utility)						
EVERO	GY KANSAS (	CENTRAL RA	TE AREA	Replacing Schedule <u>Initial</u> Sheet 8					
(Ter	ritory to which	schedule is appl	icable)	which was filed October 8, 2019					
No supplement or s shall modify the ta	separate understan riff as shown here	ding on.		Sheet 8 of 9 Sheets					
			STREET LIGHT	TING					
5.	undergro facilities conduit installatio construct	und. Comp to serve stre when required on or custom tion, prior to	eany shall install, ow eet lights. Customer ed to complete the ner shall pay the en	nless the existing local distribution system is vn, operate and/or maintain new underground shall provide all trenching and backfilling, and street light installation, for the underground tire cost difference, as a contribution in aid of ion. Customer shall retain ownership of conduit installation.					
6.	if a custo street lig	mer supplies ht installatio	, owns and maintains	ion shall apply without additional annual charges a traffic signal installation used with Company's naintain installations owned wholly or in part by eed upon.					
7.	shall be	supplied to		ertz, at the standard phase and voltage available, points on the Company's existing distribution					
8.	street ligl on privat is used s	nt upon orde e easement, olely for the	r or resolution of the or (2) has been insta purpose of providing	ull cost to change the location of or remove any Governing Body if the street light (1) is located alled for a period of less than fifteen (15) years, street lighting for the customer, and the change t in an upgrade of the street light system.					
9.	Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.								
10.	presently		the State Corporation	ct to Company's General Rules and Regulations n Commission of Kansas and any modifications					
Issued	July Month	31 Day	2020 Year						

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Effective \_

By\_

January

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	DDOD A TION		N OF KANGAG	Index						
EVERGY KANSAS CI	E STATE CORPORATION COMMISSION OF KANSAS  ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA				AS CENTRAL SCHEDULE SL  Replacing Schedule Initial Sheet					
(Terri	itory to which sch	nedule is applic	cable)	which was f	ïled	October 8,	2019			
No supplement or se shall modify the tari	parate understandin If as shown hereon.	g			Sheet	9 of 9 Shee	ts			
			STREET LIGH	<u>TING</u>						
11.	All provision authority ha		te schedule are su ction.	bject to changes	made b	y order o	f the reg	ulatory		
	July Month	31 Day	2020 Year							

∧Day

January Month 2022 Year

Effective \_

					Inde	ex	
		TION COMMISSIONC & EVERGY KANSAS	ON OF KANSAS  SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		SL
		(Name of Issuir					
EVI	ERGY KANS	SAS CENTRAL RA	TE AREA	Replacing S	Schedule	Initial	Sheet1
(	Territory to w	hich schedule is appl	icable)	which was	filed	October 8	, 2019
o supplement all modify th	t or separate und ne tariff as show	erstanding n hereon.			Sheet	of 9 Shee	ets
			STREET LIGH	<u>TING</u>			
AVAILAE	BLE						
		rice is available istribution lines.	under this schedule	at points on or	adjacent	to Com	npany's existin
APPLIC <i>A</i>	ABLE						
of pi sł <u>EQUIPM</u>	f athletic fie ublic or priv hort term, r	elds, recreation a vate. This sched esale or shared of SERVICE PROV		ols, parking lots e to backup, bre	and othe akdown,	er simila standby	r projects eithe r, supplementa
	quipment:	,,,					
	1.	consist of LED I rate schedule.	es will be Cobra hea amps nominally rate Further, the chara ed to the fixture will b	ed at the wattage acter of the circ	e and lum uit (serie	ens pro	vided for in thi
	2.	not to exceed secondary circu of new facilities areas in which conditions or alt	ead extensions shaten feet (10'), a mit and a transforme in areas without addinstallation would ernatively the custor average cost for a signal.	naximum of three or if required. Co equate property re increase costs mer may reimbur	ee hundrompany no sight-of-we due to a see the Co	ed thirty nay rest ay, utility access,	feet (330') or rict installation y easements, or terrain, or so
ssued	July	31	2020				
	Month	Day	Year				
Effective	January	1	2022				
	Month	Day	Year				

							Index				
			<b>)N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUI	Œ	SL				
		(Name of Issuin	g Utility)			Initial	Sheet_	2			
(T	erritory to which	n schedule is appli	icable)	which was	s filed	October 8	, 2019				
o supplement on all modify the	or separate understa tariff as shown her	anding reon.			Shee	t 2 of 9 She	ets				
			STREET LIGH ground extensions a , secondary cable,	at the Company							
	dis of are co	stribution systenew facilities in which nditions or alte	eet (330') of seco em and a transform n areas without add installation would ernatively the custo average cost for a s	er if required. ( equate property increase costs mer may reimbu	Company right-of- s due to urse the (	may rest way, utilit access,	trict insta y easem terrain,	illations ents, o or so			
No	n-Standard F	Public Street L	ighting								
	nonstanda installation nonstanda	ard fixtures, pons shall be of ard installation	ption and upon cooles or other items constructed with no is one which incone or more standar	to meet custor naterial readily ludes one or n	ner's nee availabl	ed. All ne e to the	ew nonst Compa	andar ny. <i>i</i>			
		ce with the fol	r service under thi llowing formula for								
		standard com stated therein	nponents, as specif n. In addition,	ied in the Net M	onthly B	ill section	, shall be	price			
	of no	total investmenstandard fix	components shall bent in such facilitie tures, plus one-twole painting (if appli	s, plus 4.202¢ relfth of the ar	per kWh	n for all k	Wh sup	plied t			
ssued	July	31	2020								
	Month	Day	Year								
ffective	January	1	2022								

				1	Index		
		ON COMMISSIO		a course		Q.V.	
VERGY KAN	SAS CENTRAL, INC.,	, & EVERGY KANSAS S  (Name of Issuing	OUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEDU	JLE	SL	
		,	•	Replacing Schedule	Initial	Sheet_	3
EV	ERGY KANSAS	S CENTRAL RATI	E AREA				
		ch schedule is applic	able)	which was filed	October 8,	, 2019	
No supplement hall modify t	nt or separate underst the tariff as shown he	anding ereon.		She	et 3 of 9 Shee	ets	
			STREET LIGHTING	i			
	be limited similar w nonstand shall pay of constri	d to the installed vattage and if a lard installation the entire cost	12, Company's investment costs of a standard in applicable a standard exceeds the costs of the difference, as a contribution applicable standard	stallation consistirextension. Where equivalent standution in aid of con	ng of a stanthe cost lard install struction, p	indard fix is of suc ation, cu prior to th	cture of the new stome ne star
NET MC	NTHLY BILL						
A r	monthly charg	e per standard i	nstallation is as follows:				
Ins	stallations that	Class A <sub>Low</sub> A <sub>High</sub> B C D E	LED Lighting Surface Lumens 4,200 - 4,800 6,100 - 7,300 8,600 - 10,200 11,000 - 19,900 22,000 - 28,000 31,000 +  k fixtures will include an	Per Installation \$ 7.803 \$10.405 \$12.9713.4 \$17.908 \$23.7889 \$23.7889 a additional charge	<del>05</del>	<u>2</u> 4.	
Issued		31	2020				
Issued	July Month	31 Day	2020 Year				
Issued	Month						

E STATE C			Index
ED CIVITA NICA C	ORPORATION COMMI		ACCEPTED A COLUED I I E
ERGY KANSAS		NSAS SOUTH, INC., d.b.a. EVERGY KANSA Issuing Utility)	AS CENTRAL SCHEDULE SL
	(Iname of	issuing Othity)	Replacing Schedule <u>Initial</u> Sheet 4
EVER	GY KANSAS CENTRAL	RATE AREA	
,	rritory to which schedule is	applicable)	which was filed October 8, 2019
supplement or all modify the ta	separate understanding ariff as shown hereon.		Sheet 4 of 9 Sheets
		STREET LIGHTING	<u>2</u>
Now i	netallations of the follo	owing shall no longer he ava	ailable on and after October 28, 2015. The
			other type shall be Company's option.
	High Pressure Sodi	um Lamp of:	Per Installation (a)
	5,700 Lumens	70 watts	\$ 7.8 <u>0</u> 3
	8,500 Lumens		\$10.4 <u>0</u> 5
		150 watts	\$13.1 <u>0</u> 6
	•	250 watts	\$22. <u>81</u> 92
	25,600 Lumens	250 watts	\$18. <u>19</u> 27
	45,000 Lumens	400 watts	\$24. <u>03</u> 14
	Metal Halide	Lamp of:	Per Installation (a)
	8,800 Lumens	175 watts, or smaller	\$ <u>27.98</u> <del>28.10</del>
	13,500 Lumens	250 watts	\$34. <u>60</u> 75
	24,000 Lumens	400 watts	\$40. <u>44</u> 62
	* set back fixtures		
			ailable on and after June 4, 2002. The
			ailable on and after June 4, 2002. The other type shall be Company's option.
	ion to repair or replace	e these installations with and	other type shall be Company's option.
		e these installations with and	
	ion to repair or replace  Mercury Vapor Lam	e these installations with and p of:	other type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237
	ion to repair or replace  Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens	e these installations with and p of: 175 watts, or smaller 250 watts 250 watts	other type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550
	ion to repair or replace  Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens	e these installations with and p of: 175 watts, or smaller 250 watts 250 watts 250 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
decisi	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens 52,000 Lumens	e these installations with and p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts 1000 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
decisi	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
decisi	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens 52,000 Lumens 52,000 Lumens Day	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts 1000 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens 52,000 Lumens 52,000 Lumens	e these installations with and p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts 1000 watts	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)
decisi	Mercury Vapor Lam 7,000 Lumens 10,000 Lumens 11,000 Lumens 11,000 Lumens 20,000 Lumens 20,000 Lumens 52,000 Lumens 52,000 Lumens July 31 Month Day	e these installations with and  p of:  175 watts, or smaller 250 watts 250 watts 250 watts 400 watts 400 watts 1000 watts  2020 Year	ther type shall be Company's option.  Per Installation  \$ 7.225  \$ 8.237  \$10.4550  \$15.829 (c)  \$14.606  \$20.8695 (c)

					In	dex	
THE STATE	CORPORATIO	ON COMMISS	ION OF KANSAS				
EVERGY KANSA	AS CENTRAL, INC., &		S SOUTH, INC., d.b.a. EVERGY KAI	NSAS CENTRAL	SCHEDUL	.E	SL
		(Name of Issu	ing Utility)	Domlooine (	Calcadula	Tuitial	Chart 5
EVE	RGY KANSAS	CENTRAL RA	ATE AREA	Replacing s	schedule_	Imuai	Sheet <u>5</u>
(7	Γerritory to which	schedule is ap	plicable)	which was filed October 8, 2019			
To supplement hall modify the	or separate understa e tariff as shown her	nding eon.			Sheet	5 of 9 Shee	ets
			STREET LIGHTI	<u>NG</u>			
	Motal Hali	de Lamp of:			Per Inst	allation	
	33,000 Lu		400 watts			8.93 <mark>29.0</mark>	6 (c)
	•	0 Lumens				<del>0.93<u>29.0</u> 1.<u>76</u>99 (d</del>	
	·						,
	90,000 Lu	mens	1000 watts			9. <u>21</u> 38 (k	<i>))</i>
	Tower		6 Lamp Fixture		\$19	0. <u>01</u> 85	
		sure Sodium			Per Inst		
	8,500 Lun	nens100 wat	ts, or smaller		\$15	. <u>75</u> 83 (c)	
	13,500 Lu	mens	150 watts		\$10	.6 <del>49</del> (e)	
	13,500 Lu		150 watts			. <u>86</u> 96 (e)	(c)
	14,500 Lu		150 watts			.7 <mark>29</mark> (c)	(-)
	20,700 Lu		215 watts			.0 <mark>38</mark> (e)	
	20,700 Lu		215 watts			. <u>03</u> 44 (e)	(a)
	•						` '
	25,600 Lu		250 watts			. <u>32</u> 41 (c)	
	40,500 Lu		360 watts			. <u>68</u> 75 (e)	
	40,500 Lu		360 watts			. <u>60</u> 70 (e)	` '
	45,000 Lu	mens	400 watts		\$27	. <u>53</u> 65 (c)	
	Filament L	_amp of:			Per Inst	allation	
	10,000 Lu	mens			\$11	<u>89</u> 94	
			e standards shall no lon				
20	18. The deci-	sion to repai	r or replace these stand	ards with and	ther typ	e shall be	e Company's
op	tion.						
•							
	Υ 1	21	2020				
ssued		31 Davi	2020 Vace				
	Month	Day	Year				
Effective	January	1	2022				
	Month	Day	Year				
		-					
By							

TEL COP L PER	CORPOR		I OF KANGAG		Index		
		<b>FION COMMISSION</b> IC., & EVERGY KANSAS SO		KANSAS CENTRAI SCHEDI	JLE	SL	
EKOT KANS	AS CENTRAL, IIV	(Name of Issuing		MANDAD CENTRAL SCILEDO	)LL	<u>DL</u>	
EVE	ERGY KANS	AS CENTRAL RATE	E AREA	Replacing Schedule	<u>Initial</u>	Sheet_	6
		hich schedule is applica		which was filed	October 8	. 2019	
	or separate unde e tariff as shown				eet 6 of 9 She		
an mounty in	e turrir us siro wii	i norcon.	2755571121			<u> </u>	
			STREET LIGH	<u>TING</u>			
In	addition to	the above month	ly charge, the follo	wing additional charge	es may app	oly if app	licable
	(a)		d steel, fiberglass	monthly charge for or concrete standard			
		\$6.75 pe	r standard installe	d on or after May 1, 19	83.		
		\$3.00 pe	r standard installe	d before May 1, 1983.			
	(b)	Available only o	n steel standards.	Add amount in (a) ab	ove as ap <sub>l</sub>	olicable.	
	(c)	listed in (a) ab	ove do not app	nclude a 30-foot steel ly. Customer must teria of the steel pole.			
	(d)	Plus all applicat	ole adjustments ar	nd surcharges.			
	(e)	Available in retr	ofit of Mercury Va	por (MV) fixtures.			
AINIIMI IN	л MONTHL	Y BILL					
for				n specified in the Comp Agreement, plus all ap			
sued	July Month	31 Day	2020 Year				
	T	1	2022				
ffective	January	l l	2017				

					Index_		
		ON COMMISSIC & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL S	SCHEDULE	SL	
		(Name of Issuin					
EVER	GY KANSAS	CENTRAL RAT	•	Replacing So	chedule <u>Ini</u>	itial Sheet_	7
(Te	erritory to whic	h schedule is appli	cable)	which was fi	led Octo	ober 8, 2019	
supplement or all modify the t	r separate underst tariff as shown he	anding ereon.			Sheet 7 of	9 Sheets	
			STREET LIGH	<u>TING</u>			
<u>ADJUSTM</u>	ENTS AND	SURCHARGE	<u>:S</u>				
The	e rates here	under are subj	ect to adjustment as	s provided in the	following so	chedules:	
P	2. 3. 4. 5. 6.	Property Tax S Transmission I Environmental Renewable En Tax Adjustmer	Delivery Charge Cost Recovery Rid ergy Program Ride	r			
•	ido dii appii	oabio aajaotiiic	into ana oaronargo	,,			
<u>DEFINITIC</u> 1.	Standa on the I	pasis of their q	lable for installation uality, capital and m and other factors.				
2.			lations will be insta maintain an invento				
3.	with an		an Electric Service rge, or special mini				
4.	lamp, fi a photo annuall Mainter replace custom	xture, bracket, -electric contro y) and will be o nance shall co ment, lens cle	own, operate and resecondary cable, a secondary cable, a secondary cable, a secondary cable to provide service of the approximate like and the like a sanormal mainter dard fixtures.	and pole. All lam ce from dusk to da umen ratings or w fixture replacer on an as-needed	ps will norr awn (appro vattages ind nent, photo I basis. Co	nally be oper ximately 4,00 dicated or red o electric co ompany may	rated b 00 hour juested ontrolle charg
ssued	July	31	2020				
	Month	Day	Year				
ffective	January	1	2022				
	Month	Day	Year				

			NI OF IZANIGA G	Index
		<b>ON COMMISSIC</b> & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULESL
EVER	RGY KANSAS	(Name of Issuin		Replacing Schedule <u>Initial</u> Sheet 8
(Te	erritory to whic	h schedule is appli	cable)	which was filed October 8, 2019
To supplement or hall modify the t	r separate understa tariff as shown he	anding reon.		Sheet 8 of 9 Sheets
			STREET LIGHT	'ING
5.	undergr facilities conduit installat constru	ound. Compa to serve stre- when required ion or custom ction, prior to t	any shall install, ow et lights. Customer ed to complete the er shall pay the en	less the existing local distribution system is in, operate and/or maintain new underground shall provide all trenching and backfilling, and street light installation, for the underground ire cost difference, as a contribution in aid of on. Customer shall retain ownership of conduits stallation.
6.	if a cust street li	omer supplies, ght installation	owns and maintains	on shall apply without additional annual charges a traffic signal installation used with Company's aintain installations owned wholly or in part by eed upon.
7.	shall be		a single location at	rtz, at the standard phase and voltage available points on the Company's existing distribution
8.	street lig on priva is used	ght upon order te easement, solely for the p	or resolution of the or (2) has been instact ourpose of providing	all cost to change the location of or remove any Governing Body if the street light (1) is located alled for a period of less than fifteen (15) years street lighting for the customer, and the change in an upgrade of the street light system.
9.	right-of- installed of the s change	way upon orded for a period of treet light is period of the location of the lo	er or resolution of the of fifteen (15) years of art of an upgrading of any street light fix	or remove any street light located on public Governing Body if (1) the street light has been remove, or (2) the removal or change in location of the street light system. Company may also ture if the associated pole(s) are used by the e(s) are being removed or relocated.
10.	present		he State Corporation	t to Company's General Rules and Regulations of Commission of Kansas and any modifications
Issued	July	31	2020	
	Month	Day	Year	
Effective	January Month	1 Day	2022 Year	

Darrin Ives, Vice President

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			ANGAG CENTRAL CCUED	ITTE	CI	
CENTRAL, INC., &			ANSAS CENTRAL SCHED	ULE	SL	
			Replacing Schedul	e <u>Initial</u>	Sheet	9
		cable)	which was filed October 8, 2019			
separate understand ariff as shown here	ding on.		Sh	eet 9 of 9 She	eets	
		STREET LIGHT	<u>ING</u>			
<ol> <li>All provisions of this rate schedule are subject authority having jurisdiction.</li> </ol>				e by order o	of the reg	ulatory
Julv	31	2020				
Month	Day	Year				
January	1	2022				
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Month	Day	Year				
	GY KANSAS ( rritory to which separate understanutiff as shown here  All provis authority  July Month	CENTRAL, INC., & EVERGY KANSAS S (Name of Issuing GY KANSAS CENTRAL RAT rritory to which schedule is applic separate understanding uniff as shown hereon.  All provisions of this ra authority having jurisdi authority having jurisdi Month Day	(Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  rritory to which schedule is applicable)  separate understanding utilitias shown hereon.  STREET LIGHT  All provisions of this rate schedule are subjacthority having jurisdiction.	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., dba EVERGY KANSAS CENTRAL (Name of Issuing Utility)  Replacing Schedul GY KANSAS CENTRAL RATE AREA  Pritory to which schedule is applicable)  Separate understanding rill as shown hereon.  STREET LIGHTING  All provisions of this rate schedule are subject to changes made authority having jurisdiction.	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  GY KANSAS CENTRAL RATE AREA  Tritory to which schedule is applicable)  Sheet 9 of 9 She  STREET LIGHTING  All provisions of this rate schedule are subject to changes made by order authority having jurisdiction.  SINGLY AND SHEET LIGHTING  All provisions of this rate schedule are subject to changes made by order authority having jurisdiction.	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issaing Utility)  Replacing Schedule

					]	Index				
			ON OF KANSAS	ON WANGAG GENERA	courn	T. F.	O.T.			
EVERGY KANSAS		FIssuing Utility)	SOUTH, INC., d.b.a. EVER	GY KANSAS CENTR	AL SCHEDU —	)LE	ST			
EVERG	Y KANSAS CEI			Repl	acing Schedule	ST	Sheet1			
	rritory to which sc			whic	which was filed October 8, 2019					
No supplement of shall modify the	r separate understand tariff as shown hered	ling on.				et 1 of 5 She				
			SHORT-TERM	// SERVICE						
AVAILAB	BILITY									
Elect facilit		available und	der this rate sche	dule at points	on the Comp	oany's exi	sting distribution			
APPLICA	ABLE									
			as service suppli ugh one meter.	ed for less tha	n 12 consec	cutive mor	nths at one point			
	ice will be ful formers and a		nly when and w ipment.	vhere Compa	ny has ava	ailable ca	pacity in lines,			
	rate schedule ric service.	is not applic	cable to backup,	breakdown, st	andby, supp	lemental	or resale of			
NET MOI	NTHLY BILL									
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DEM	AND CHARG	E								
	Winter Perio		I set in the billing 64.43 per kW of E		_	h May.				
	Summer Per		nd set in the billir 88.56 per kW of E				oer.			
	Plus all appl	icable adjus	tments and surcl	harges.						
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THE STATE CORPO	ORATION C	COMMISS	ION OF KANSAS				
EVERGY KANSAS CENTRA			S SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	2	ST
	(Name of Is	suing Utility	)	Replacing	Sheet2		
EVERGY KAI	NSAS CENT	TRAL RAT	E AREA	1 0			
	to which sche		icable)	which was	s filed	Octobe	er 8, 2019
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			SHORT-TERM	SERVICE			
MINIMUM MON	THLY BILI	<u>L</u>					
The abo	ve rate for	zero con	sumption plus all a	oplicable adjustm	nents and	surchar	ges.
ADJUSTMENT	S AND SU	IRCHAR	<u>GES</u>				
The rate	es hereund	ler are su	bject to adjustment	as provided in the	he followin	g sched	dules:
1 2 3 4 5 6 7	<ul><li>Prope</li><li>Trans</li><li>Enviro</li><li>Renev</li><li>Energ</li></ul>	erty Tax S mission [ onmental	•				
Plus all	applicable	adjustm	ents and surcharge	S.			
SERVICE FEE							
Service, annual c be an a material, (exclusiv	in addition harge for omegan mount equal an investrate of mete	to the ch customer ual to Co ment cost ring equi supervisi	any, in advance, the narges provided els s taking service for mpany's cost of la of 25% of the value pment), and an ove ion, and general off for Standard Short- for Optional Short-	ewhere in this rate more than a two lbor, labor overhe of all material are thead charge a ice expense, but Term Service, or	ate schedu elve-mont neads, vel nd equipm applied to shall in no	le. This h period nicles, r ent tem the pre	s fee shall be an d. The fee shall non-salvageable porarily installed eceding costs to
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THE STATE CO	ORPORATION	COMMISSIO	ON OF KANSAS							
EVERGY KANSAS CI	ENTRAL, INC., & EV	ERGY KANSAS	SOUTH, INC., d.b.a. EVERGY 1	ERGY KANSAS CENTRAL SCHEDULE ST						
	(Name of	Issuing Utility)		Replacing Schedule ST Sheet 3						
EVERGY	KANSAS CEN	TRAL RATE	EAREA	Replacing Schedul	e <u> </u>	Sneet				
(Terri	tory to which sch	edule is applic	cable)	which was filed _	Octob	per 8, 2019				
No supplement or so shall modify the tar	eparate understandi iff as shown hereor	ng i.		Sheet 3 of 5 Sheets						
			SHORT-TERM S	<u>ERVICE</u>						
STANDARD	SHORT-TEI	RM SERVIO	<u>CE</u>							
1.		Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.								
2.	service lin	The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.								
OPTIONAL	SHORT-TER	M SERVIC	<u>E</u>							
1.	•	Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.								
2.	working d	Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.								
3.	Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.									
Issued	July Month	31 Day	2020 Year							
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2022 Year

Darrin Ives, Vice President

Day

January Month

Effective \_

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THE STATE CO										
EVERGY KANSAS CE			SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE	ST				
	(Name of Is	ssuing Utility)		Replacing S	ScheduleS	<u>Γ</u> Sheet <u>4</u>				
EVERGY	KANSAS CENT	ΓRAL RATE	AREA							
(Territ	ory to which sche	edule is applic	cable)	which was f	filed O	ctober 8, 2019				
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			SHORT-TERM S	SERVICE						
<u>DEFINITIO</u>	NS AND CON	NDITIONS								
1.	maximum u constructio on Compa	Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.								
2.	phase and Company's be measure	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.								
3.	shall be su supplied to	Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.								
4.	sufficient to	Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.								
5.	Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.									
Issued	July Month	31 Day	2020 Year							

2022 Year

Darrin Ives, Vice President

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January Month

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	ORPORATION COMMISSION OF KANSA				a.m.	
EVERGY KANSAS CE	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. (Name of Issuing Utility)	EVERGY KANSAS CENTRAL	SCHEDULE	<u> </u>	ST	
EVER OV	-	Replacing	g Schedule	ST	Sheet _	5
EVERGY	KANSAS CENTRAL RATE AREA	_				
	ory to which schedule is applicable)	which wa	as filed	Octob	er 8, 2019	
No supplement or se shall modify the tari	parate understanding iff as shown hereon.		Sheet 5	5 of 5 She	ets	
	SHORT-TE	ERM SERVICE				
6.	Individual motor units rated at more phase service is supplied) unless motor units rated at ten horsepowe the Company.	otherwise agreed up	on prior to	installa	ation. In	dividual
7.	Service hereunder is subject to the on file with the State Corporate subsequently approved.			_	•	•
8.	All provisions of this rate schedule authority having jurisdiction.	are subject to change	es made by	y order	of the rec	gulatory
Issued	July 31 2020					

Effective January 1 2022

Month Day Year

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Year

Darrin Ives, Vice President

Month

HIS STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS CENTRAL.  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Sheet 1 Sheet 1  (Territory to which schedule is applicable)  Sheet 1 of 5 Sheets  SHORT-TERM SERVICE  AVAILABILITY  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.  Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.  This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.6263674¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020  Month Day Year						Ind	ex		
Replacing Schedule	HE STATE	CORPORATIO	N COMMISSIO	ON OF KANSAS					
Replacing Schedule ST Sheet 1  (Territory to which schedule is applicable) which was filed June 8, 2017 October 8, 2019  No auruptement or separate understanding shall modify the until as shown hereon.  SHORT-TERM SERVICE  AVAILABILITY  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.  Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.  This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.6263674¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Effective January 1 2022  Effective January 1 2022	VERGY KANSA			SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULI	Ξ	ST	
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EVERGY	KANSAS CEN	TRAL RATE	E AREA						
(Territ <u>2019</u>	tory to which sch	edule is appli	cable)	which v	was filed	<del>June 8</del>	<del>, 2017</del> Octo	ober 8,	
No supplement or so shall modify the tar	eparate understandi iff as shown hereor	ng ı.		Replacing Schedule ST Sheet 3  which was filed Fine 8, 2017October 8,  Sheet 3 of 5 Sheets  T-TERM SERVICE  shall be initiated in conjunction with Company's normal action schedules, and customer needs.  metering station, conduit, support for receiving Company's ances necessary for a temporary service, except that the er receptacle and meter.  shall be available at Company's option in new residential service, and in other locations at Company's discretion.  Aide Optional Short-Term Service by the end of the third full mer's request for service. Customer's request shall be on of a service agreement.  There's location a pre-assembled equipment pallet meeting all a requirements and containing the equipment necessary to be service, including a meter, meter enclosure, and meter					
			SHORT-TERM S	SERVICE					
STANDARD	SHORT-TE	RM SERVI	<u>CE</u>						
1.					•		mpany's	normal	
2.	service lin	e, and all	appurtenances ned	cessary for a	temporary s				
OPTIONAL	SHORT-TER	M SERVIC	<u>E</u>						
1.									
2.	working d	ay followin	g customer's requ	uest for servi	ce. Custo				
3.	applicable	code and i	inspection requiren	nents and con	taining the e	equipme	ent neces	ssary to	
Issued	July Month	31 Day	2020 Year						
Effective	January Month	1 Day	2022 Year						

					Inc	lex		
			ON OF KANSAS		COMEDIA	5	C/TD	
RGY KANSAS C			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	ST	
	(Name	of Issuing Utility)		Replacing	g Schedule_	ST	Sheet _	4
EVERGY	KANSAS C	ENTRAL RATE	AREA					
(Terri 2019	-	schedule is applic	eable)	which wa	as filed	June 8	<del>, 2017</del> Octo	ber 8,
supplement or s ill modify the ta	separate understa riff as shown her	nding reon.			Sheet	4 of 5 She	eets	
			SHORT-TERM S	<u>ERVICE</u>				
DEFINITIO	ONS AND C	ONDITIONS						
1.	maximu construc	m use during ction, unless in npany's syste	be the average kt the month. The De the sole judgment on that is in exce	emand Charge of the Compa	shall not iny, custor	be appli ner will	ed to res	identia deman
2.	phase a Compar be meas	and voltage avery's existing dispured at delive	lied at alternating covailable, and shall be stribution facilities lery voltage, howeve voltage and adjust	ne supplied to naving sufficier r, Company res	a single lent capacity serves the	ocation . Servion right to	at points ce shall n measure	on th
3.	shall be supplied	supplied und to builders, o	o special events, ind der this rate sched contractors, and/or r to occupancy and/	lule. In additi developers coi	ion, Short nstructing	-Term S residen	Service s	shall b
4.	sufficien		ort-Term Service sha yment of bills, equa on Fee.					
5.	which m	ay be necessa nal Short-Term	the conduit and all try for a Short-Term Service above, cus	Service. Notwi	thstanding	the prov	visions co	ntaine
sued	July	31	2020					
	Month	Day	Year					
fective	January		2022					

					Inde	X		
		ON COMMISSIC						
RGY KANSAS			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_		ST	
	(Name	of Issuing Utility)		Replacing S	Schedule	ST	Sheet _	5
EVERG	Y KANSAS C	ENTRAL RATE	AREA					
201	9	schedule is applic	able)	which was	filed	June 8	<del>, 2017</del> Octol	ber 8,
supplement of all modify the	r separate understa tariff as shown her	nding reon.			Sheet 5	of 5 She	ets	
			SHORT-TERM S	<u>ERVICE</u>				
6.	phase s	ervice is supp nits rated at te	rated at more than to plied) unless otherven n horsepower or m	vise agreed upo	n prior to	installa	ation. Ind	dividua
7.	on file		subject to the Com te Corporation C					
8.	•	sions of this ray y having jurisd	ate schedule are su iction.	bject to changes	made by	order	of the reg	julator
sued	July Month	31 Day	2020 Year					
		,						
fective	January Month	1 Day	<u>2022</u> Year					
	1,1011111	Duj	1 041					

					I	Index		
	E CORPORATION ( SAS CENTRAL, INC., & EVI			VANCAC CENTRAI	SCHEDI	TLE	TOU	
EVERUI KAIN	(Name of Issu		n, nvc., u.u.a. eveku i	KANSAS CENTRAL	SCIEDO	LE	100	
EV	ERGY KANSAS CEN	TRAL RATE A	REA	Replacir	ng Schedule	TOU	Sheet	1
	(Territory to which sch	nedule is applicabl	e)	which w	as filed	Septembe	er 27, 2019	
No suppleme shall modify	nt or separate understandin the tariff as shown hereon.	g			She	et 1 of 4 She	ets	
		-	TIME OF USE -	- PILOT				
AVAIL	ABLE							
	Electric service i distribution system customers.							
APPLIC	CABLE							
	TOU shall be avai Service (RS) rate periods to lower-o	schedule to e	encourage custo					
	TOU is a three-y customers eligible terminated by ord served basis.	e for rate sche	dule RS in any	year and sha	II remain	in effect (	until mod	lified or
	A customer exiting not be allowed to the pilot program	participate in t						
	Company will fill implementation of							
Issued	July	31	2020_					
	Month	Day	Year					
Effective _	January Month	<u>1</u> <b>∧</b> Day	2022 Year					

Darrin Ives, Vice President

Public

					Index	
	CORPORATION					
RGY KANSAS			OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SO	CHEDULE	TOU
	(Name of Is	suing Utility)		Replacing Scl	nedule TOU	Sheet 2
EVER	GY KANSAS CE	ENTRAL RATE	E AREA	1 2		
(T	Cerritory to which se	chedule is applic	cable)	which was file	ed Septer	mber 27, 2019
supplement old modify the	or separate understandi tariff as shown hereo	ing n.			Sheet 2 of 4 S	Sheets
			TIME OF USE -	PILOT		
NET MO	NTHLY BILL					
В	ASIC SERVICE	E FEE	\$14.50			
E	NERGY CHAR	GE:				
	Winter Perio	od – Energy ι	used in the billing r	months of October	through Ma	y.
	On-F	Peak:	8 6682	¢ per kWh		
		Peak		¢ per kWh		
	Summer Pe	eriod – Energy	y used in the billing	g months of June t	hrough Sept	tember
	On-F	Peak:	14 7033	¢ per kWh		
		mediate-Pea		¢ per kWh		
	Off-F	Peak:		¢ per kWh		
	Plus	all applicable	e adjustments and	surcharges.		
ADJUST	MENTS AND S	SURCHARGE	<u> </u>			
T	he rates hereur	nder are subj	ect to adjustment	as provided in the	following scl	nedules:
	1. Reta	ail Energy Co	st Adjustment			
		erty Tax Sur				
	3. Tran	smission De	livery Charge			
			ost Recovery Ride	r		
			gy Program Rider			
		rgy Efficiency	/ Rider			
	7. Tax	Adjustment				
	Plus all app	licable adjust	tments and surcha	rges.		
sued	July Month	31 Dov	2020 Year			
	MOUN	Day	т еаг			
	T					
fective	January	1	2022			

In	dex	
CENTRAL SCHEDUL	LETO	J
Replacing Schedule	TOU Sheet	3
_		
which was filed	September 27, 2019	9
Shee	t 3 of 4 Sheets	
_		
		lays and
of October throu	gh May.	
hs of June throug	h September	
0:00 AM - 1:00 P	PM	
n the Electric Ser	vice Agreement,	plus all
ommence at the s	tart of a billing cy	/cle.
	Replacing Schedule_ which was filed which was filed Shee  The year round by some levels are as form of October through of October through of June through sof June through of June	Replacing Schedule TOU Sheet which was filed September 27, 2019 Sheet 3 of 4 Sheets

			In	dex		
	RPORATION COMMISSION OF KANSAS NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERO	GY KANSAS CENTRAL	SCHEDUL	E	TOU	
	(Name of Issuing Utility)					
EVERGY	KANSAS CENTRAL RATE AREA	Replacin	g Schedule_	TOU	Sheet	4
(Territ	tory to which schedule is applicable)	which wa	as filed	Septembe	er 27, 2019	
o supplement or ser nall modify the tarif	parate understanding f as shown hereon.		Sheet	4 of 4 Shee	ets	
	TIME OF USE	E - PILOT				
3.	Customers served under this optional Average Payment Plan. Participate participate in electronic billing and elethat these options may be analyzed for	ing customers a ectronic messag	are also ing (alerts	strongly ) if availa	encoura able to th	ged to
4.	Company shall install metering equip rate described herein.	ment capable of	accommo	odating t	he Time	of Use
5.	Holidays are defined as: New Year's I Thanksgiving Day, Christmas Eve and		ay, Indepe	ndence [	Day, Lab	or Day,
6.	Company reserves the right to refuse spertaining either to safety conditions a at the sole discretion of the Company	t Customer prem				
7.	Service under this rate schedule is su presently on file with the State Corporabsequently approved.					
8.	All provisions of this rate schedule are authority having jurisdiction.	subject to chang	es made l	oy order (	of the reg	ulatory

Issued	July	31	2020
	Month	Day	Year
Ecc	T	1	2022
Effective	January	<u> </u>	2022
	Month	↑ Day	Year
By	<del>_</del>	- Sues	
- J	Darrin Ives Vice	President	

					In	dex		
	TE CORPORATION					_	<b>TO</b>	
/ERGY KAN	(Nome of Is	VERGY KANSAS SOU suing Utility)	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	Æ	TOU	
				Replacing	Schedule_	TOU	Sheet	1
EV	ERGY KANSAS CE	ENTRAL RATE	AREA					
	(Territory to which so 2019	chedule is applica	ble)	which was	s filed	June 8, 2	<del>017</del> Septemb	per 27,
lo suppleme hall modify	ent or separate understandi the tariff as shown hereon	ing n.			Shee	t 1 of 4 She	ets	
			TIME OF USE -	PILOT				
<u>AVAIL</u>	ABLE							
	Electric service distribution syste customers.							
<u>APPLI</u>	<u>CABLE</u>							
	TOU shall be ava Service (RS) rate periods to lower-	e schedule to	encourage custo				•	
	TOU is a three- customers eligib terminated by or served basis.	le for rate sch	edule RS in any	year and shall	remain i	n effect	until mod	ified o
	A customer exiting not be allowed to the pilot program	o participate in	ogram, disconnec this pilot progra					
			on TOU with th gram. Such repo					
ssued		31 Dov	2020 Voor					
lssued	July Month	31 Day	2020 Year					
Issued	Month							
	Month		Year					

					Index	
		TION COMMISSION (		OCHE	DIN E	TOLL
VERGY KANSA		C., & EVERGY KANSAS SOUT	I'H, INC., d.b.a. EVERGY KAI	NSAS CENTRAL SCHE	DULE	100
		-		Replacing Schedu	ıle <u>TOU</u>	Sheet 2
EVER	RGY KANSA	AS CENTRAL RATE A	REA			
	Γerritory to w	hich schedule is applicab	le)	which was filed	June 8, 2	2017September 27,
to supplement all modify the	or separate unde e tariff as showr	erstanding 1 hereon.		S	Sheet 2 of 4 She	eets
			TIME OF USE - P	<u>LOT</u>		
NET MO	NTHLY BI	<u>LL</u>				
В	BASIC SER	RVICE FEE	\$14.50			
E	NERGY C	HARGE:				
	Winter	Period – Energy us	ed in the billing mo	nths of October th	rough May.	
		On-Peak: Off-Peak		<mark>36</mark> ¢ per kWh <mark>6</mark> ¢ per kWh		
	Summe	er Period – Energy เ	used in the billing n	nonths of June thro	ough Septe	mber
		On-Peak: Intermediate-Peak: Off-Peak:	10. <u>1992</u> 25	4¢ per kWh <del>27</del> ¢ per kWh <del>9</del> ¢ per kWh		
		Plus all applicable a	adjustments and su	ırcharges.		
ADJUST	MENTS A	ND SURCHARGES				
Т	he rates h	ereunder are subjec	ct to adjustment as	provided in the fol	lowing sche	dules:
	1.	Retail Energy Cost	Adjustment			
	2.	Property Tax Surch				
	3.	Transmission Deliv	_			
	4.	<b>Environmental Cos</b>	t Recovery Rider			
	5.	Renewable Energy	-			
	6.	Energy Efficiency F	Rider			
	7.	Tax Adjustment				
Issued	July	31	2020_			
	Month	Day	Year			
Effective	January		2022			
	Month	Day	Year			
Ву						
	Darrin Ives, V	Vice President				

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	CORPORATION			ANGAG CENTED AL CCHEDI	пр	TOLL
ERGI KANSAS		suing Utility)	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDO	)LE	TOU
EVER	GY KANSAS CE		ΔRFΔ	Replacing Schedule	TOU	Sheet 3
(T	erritory to which s			which was filed	June 8, 2	2 <mark>017</mark> September 27
	r separate understand tariff as shown hereo	ing n.		She	eet 3 of 4 She	eets
<u></u>			TIME OF USE -			
DETERM	Plus all app INATION OF I		nents and surchar IODS	ges.		
				ard Time year round by he price levels are as		or weekdays a
	Winter Perio	od – Energy us	sed in the billing m	nonths of October thro	ugh May.	
		Peak: Peak:		days 10:00 AM – 8:00 ends, Holidays, All Oth		
	Summer Pe	riod – Energy	used in the billing	months of June throu	gh Septei	mber
	Inter	Peak: mediate-Peak Peak:	: Week	days 1:00 PM – 8:00 P days 10:00 AM – 1:00 ends, Holidays, All Oth	PM	
MINIMUN	<u>I CHARGE</u>					
	ne Basic Servi oplicable adjus			ified in the Electric Se	ervice Agı	reement, plus
<u>DEFINITI</u>	ONS & COND	<u>ITIONS</u>				
1.	thereafte	•	ed by either party	n of not less than one giving thirty (30) days	· , •	
2.	Service ι	ınder this optio	onal pilot program	will commence at the	start of a	billing cycle.
			2000			
Issued	July Month	31 Day	<u>2020</u> Year			
Effective	January Month	1 Day	2022 Year			
Ву						
D	arrin Ives, Vice F	resident				

	SODDOD A TION		I OF IZANIGAG		Index		
		VEDCY VANSAS SO		AMEAS CENTRAL SCHED	ше	TOU	
ERGT KANSAS		ssuing Utility)	UTH, INC., d.b.a. EVERGY K	AANSAS CENTRAL SCHED	ULE	100	
				Replacing Schedule	eTOU	Sheet	4
EVERO	GY KANSAS CI	ENTRAL RATE	AREA				
(Te <u>201</u>	-	schedule is applica	able)	which was filed	June 8, 2	2017Septemb	oer 27,
supplement or all modify the t	separate understand ariff as shown hered	ing on.		She	eet 4 of 4 She	eets	
			TIME OF USE -	<u>PILOT</u>			
3.	Average participa	Payment Plate in electroni	an. Participating c billing and elect	oilot program will not customers are also ronic messaging (aler effectiveness with the	strongly ts) if avai	encoura lable to th	ged
4.		y shall install cribed herein.	metering equipme	ent capable of accomi	modating <sup>1</sup>	the Time	of Us
5.	•		s: New Year's Day ristmas Eve and C	y, Memorial Day, Indep hristmas Day	pendence	Day, Lab	or Da
6.	pertainin	g either to safe		vice under this optiona ustomer premises or t			
7.	presently		he State Corporati	ect to Company's Gene on Commission of Ka			
8.	•	sions of this ra having jurisdi		bject to changes made	e by order	of the reg	ulato
ssued	July Month	31 Day	2020 Year				
ffective	January Month	1 Day	2022 Year				

те сегат	E CODDODATIO	NI COMMUNICCIO			Inc	lex		
	E CORPORATIO SAS CENTRAL, INC., &		ON OF KANSAS SOUTH, INC., d.b.a. EVER	.GY KANSAS CENTRAL	SCHEDUL	E	TS	
EVE	ERGY KANSAS C	(Name of Issu		Replaci	ing Schedule_	TS	Sheet_	_1
('	Territory to which s	schedule is applic	able)	which v	was filed	Octobe	er 8, 2019	
supplemer all modify t	nt or separate understar the tariff as shown here	nding eon.			Sheet	1 of 3 She	eets	
			TRAFFIC SIGNA	AL SERVICE				
AVAIL	ABLE							
		cilities within	e under this rat or immediately ce.		•			
<u>APPLI</u>	<u>CABLE</u>							
	signals for wh lighting or to a authority of a	ich no other s any service lo city, not fully edule is not ap	lectric service su chedule is applic cation operated under the super oplicable to back rvice.	cable. This rate by an Agency, l vision and contr	schedule is Board, Com ol of the mu	not app mission inicipal	licable for other governing	r stree simila g body
CHAR	ACTER OF SE	RVICE						
	•		z, at the voltage a	•	e Company's	s establi	shed sec	ondar
ssued	July Month	31 Day	2020 Year					
ffective	Ianuary		2022					

Year

Darrin Ives, Vice President

Month

By\_

					Inde	X	
		ATION COMMISSIONC., & EVERGY KANSAS		GY KANSAS CENTRAL	SCHEDULE		TS
	STIS CEIVITAIE, I	(Name of Issu			SCHEDCEE.		10
EV	ERGY KANS	AS CENTRAL RAT	E AREA	Replacing S	Schedule	TS	Sheet2
	(Territory to w	hich schedule is applic	cable)	which was t	filed	October	8, 2019
No suppleme shall modify	ent or separate un- the tariff as show	derstanding vn hereon.			Sheet 2	of 3 Shee	ets
			TRAFFIC SIGNA	L SERVICE			
NET I	MONTHLY	<u>BILL</u>					
		cified in contracts hall pay the Energ		February 3, 2009.	Custome	ers with	no existing
	ENERGY	CHARGE					
	For Ci	ty Owned and Ma	nintained Traffic S	ignals:			
		9.3902¢ p	er kWh				
	For Ci	ty Owned Traffic	Signals Maintaine	ed by Company:			
		9.3902¢ p	oer kWh for all kW	/h, plus the cost of	maintena	ance.	
	Plus all ap	oplicable adjustme	ents and surcharg	jes.			
MININ	<u>//UM MONT</u>	HLY BILL					
	The greate	er of;					
	A.	\$10.00, or					
	В.	The minimum do	ollar amount spec	ified in the contrac	t or Elect	ric Servi	ice
	Plus all ap	plicable adjustme	nts and surcharge	es.			
	• '	•	· ·				
Issued	July Month	31 Day	2020 Year				
Ticc		Duy					
Effective _	January Month	1 <b>P</b> ay	2022 Year				

	Inc	dex
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY H	KANSAS CENTRAL SCHEDUL	ETS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	TS Sheet 3
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheets
TRAFFIC SIGNAL	SERVICE	
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment	as provided in the follow	ving schedules:
Retail Energy Cost Adjustment		

6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Property Tax Surcharge

Transmission Delivery Charge

**Environmental Cost Recovery Rider** 

Renewable Energy Program Rider

### **DEFINITIONS AND CONDITIONS**

2.

3.

4.

5.

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2022
	Month	ay	Year
By	120	_ Quer	
<i>,</i>	Darrin Ives, Vic	e President	

	- coppor /				Inde	ex	
	<b>E CORPORATIO</b> SAS CENTRAL, INC., &		' <b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SC	HEDULE		TS
		(Name of Issui	ing Utility)				
EVE	ERGY KANSAS (	CENTRAL RATE	E AREA	Replacing Sch	edule	TS	Sheet1
(1) 119	Territory to which	schedule is applica	able)	which was file	ed	<del>June 8,</del>	2017October 8,
lo supplemer hall modify t	nt or separate understa the tariff as shown her	nding eon.			Sheet 1	of 3 She	ets
		]	TRAFFIC SIGNAL S	SERVICE			
AVAIL	ABLE						
	distribution fa		e under this rate s or immediately adj ce.				
<u>APPLI</u>	ICABLE						
	signals for wh lighting or to a authority of a This rate sche	ich no other so any service loo city, not fully o	ectric service supplicable chedule is applicable cation operated by under the supervisionable to backup, wice.	e. This rate sched an Agency, Board on and control of t	dule is i I, Comi the mu	not appl mission nicipal (	icable for stree or other simila governing body
CHAR	ACTER OF SE	RVICE					
			, at the voltage and ailable to the servic		npany's	establis	shed secondar
oous d	Į.·l··	21	2020				
ssued	July Month	31 Day	2020 Year				
Ssued							

E STATE CODD	ORATION COMMISSIO	N OF KANSAS	In	dex
	AL, INC., & EVERGY KANSAS S		KANSAS CENTRAL SCHEDUL	LE <u>TS</u>
	(Name of Issu	ing Utility)	Replacing Schedule	TS Sheet 2
EVERGY KA	ANSAS CENTRAL RATI	E AREA	Replacing Schedule_	sheet 2
(Territory t	to which schedule is applic	able)	which was filed	June 8, 2017 October 8,
o supplement or separate all modify the tariff as	te understanding shown hereon.		Shee	t 2 of 3 Sheets
		TRAFFIC SIGNAL	<u>SERVICE</u>	
NET MONTHL	_Y BILL			
	pecified in contracts of the contract of the c	•	ebruary 3, 2009. Custor	mers with no existing
ENER	GY CHARGE			
Fo	r City Owned and Ma	intained Traffic Sigi	nals:	
	9. <u>3902</u> 4 <del>317</del> ¢ po	er kWh		
Fo	r City Owned Traffic	Signals Maintained	by Company:	
	9. <u>3902</u> 4 <del>317</del> ¢ p	er kWh for all kWh,	plus the cost of mainte	nance.
Plus al	ll applicable adjustme	ents and surcharges	S.	
MINIMUM MC	NTHLY BILL			
The gre	eater of;			
A.	\$10.00, or			
В.	The minimum do Agreement.	ollar amount specific	ed in the contract or Elec	ctric Service
Plus all	applicable adjustmer	nts and surcharges.		
		2022		
Issued July Mo		<u>2020</u> Year		
Effective <u>Janua</u>	ry 1	2022		
Mo		Year		
By	ves, Vice President			

	- coppor / ===		22.02.2.2.2		Ind	lex		
	E CORPORATIO SAS CENTRAL, INC., &		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULI	E	TS	
		(Name of Iss	uing Utility)					_
EVE	ERGY KANSAS C	ENTRAL RAT	E AREA	Replacing	Schedule	TS	Sheet_	_3
(T <u>2019</u>	Territory to which s	schedule is appli	cable)	which was	filed	June 8	<del>, 2017</del> Octob	per 8,
No supplemen shall modify th	nt or separate understar he tariff as shown here	nding eon.			Sheet	3 of 3 She	eets	
			TRAFFIC SIGNAL S	SERVICE				
ADJUS	STMENTS AND	SURCHAR(	GES					
			 ubject to adjustment	as provided in	the follow	ina sch	edules:	
	<ol> <li>Pro</li> <li>Tra</li> <li>En</li> <li>Re</li> </ol>	operty Tax Su ansmission D vironmental (	elivery Charge Cost Recovery Rider rgy Program Rider					
	Plus all applica	able adjustm	ents and surcharges					
DEFIN	IITIONS AND C	CONDITIONS	<u>i</u>					
		e service at	y be measured at o other than delive		•	•		•
	the right additiona	t to require and charge, or s	vice under this rate of the customer to ex special minimum and such customer.	ecute an Elec	tric Servi	ce Agr	eement v	with an
	presently		e schedule is subjec the State Corporatio ed.					
	•	sions of this range of the rang	ate schedule are sub diction.	eject to change	s made b	y order	of the reg	julatory
Issued	July	31	2020					
	Month	Day	Year					
			2022					

### CONFIDENTIAL

### **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

### **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 winter months):
    - i. First Block 6,500,000 kWh per month

\$\rangle kWh

ii. Second Block - 10,000,000 kWh per month

\$ /kWh

iii. Third Block - 20,000,000 kWh per month

/kWh

iv. Fourth Block - all additional kWh per month

\$ /kWh

- B. From June 1 through September 30 (four summer months):
  - i. First Block 6,500,000 kWh per month

/kWh

ii. Second Block - 30,000,000 kWh per month

/kWh

iii. Third Block - all additional kWh per month

\$ /kWh

### **CONFIDENTIAL**

### **Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

### **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 Winter months):

i.	First Block- 6,500,000 kWh per month	\$ /kWh
ii.	Second Block- 10,000,000 kWh per month	\$ /kWh
iii.	Third Block- 20,000,000 kWh per month	\$ /kWh
iv.	Fourth Block- all additional kWh per month	\$ /kWh

- B. From June 1 through September 30 (4 Summer months):
  - i. First Block- 6,500,000 kWh per month
     ii. Second Block- 30,000,000 kWh per month
     iii. Third Block- all additional kWh per month

### **CONFIDENTIAL**

### **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

## ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

### A. For all months:

i. First Block- 7,000,000 kWh per month
i Linat Dia als 7 (VV) (VV) IsV/Is as an assauth

/kWh

/kWh

/kWh

/kWh

ii. Second Block- 11,000,000 kWh per month

iii. Third Block- 22,000,000 kWh per month

iv. Fourth Block- all additional kWh per month

# Kansas Central

Phase 3

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL	SCHEDULE	CCN	
(Name of Issuing Utility)		_		
	Replacin	ng Schedule_	Initial Sheet	1
EVERGY KANSAS CENTRAL RATE AREA				
(Territory to which schedule is applicable)	which was	filed	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 5 Sheets	

### PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE Clean Charge Network

### **AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

### <u>APPLICABLE</u>

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### **HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2023
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THE OTAT	TE CODDODATIO	J COMMISSION			Inde	X	
	<b>E CORPORATIO</b> SAS CENTRAL, INC., & 1		N OF KAINSAS DUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE		CCN
		(Name of Issuing Ut	tility)				
EV	ERGY KANSAS C	ENTRAL RATE	AREA	Replaci	ng Schedule_	Initial	Sheet 2
	Territory to which sci			which was	s filed	Octob	er 8, 2019
No supplement shall modify to	t or separate understand he tariff as shown hereo	ng 1.			Sheet 2	of 5 Sheet	s
	PUBL	IC ELECTRIC	VEHICLE CHAR Clean Charge No		N SERVIC	<u>:E</u>	
PROGE	RAM ADMINISTE	<u>RATION</u>					
	Company's thire	d party vendor	ule CCN shall be on behalf of the Cosen by the Host.				
<u>PAYME</u>	NT OPTIONS						
	Energy Charge	for each kWh plus an option	ny EV charging son provided to charged and time-based Se	ge an EV plus	all applica	ble rider	rs, surcharges,
	Host agreemer located on its p portal will ident	it will identify remise. The E ify the applica	yment options a H the chosen paym EV charging station ble Energy and So station location.	nent option ap n screen and t	plicable to hird party v	EV cha endor's	arging stations customer web
	SI		the kilowatt-hour (kes and fees, and cable.	, 0,	•	• .	•
	i		ging station user cable riders, surc ge.				
Issued	July	31	2020				
133404	Month	Day	Year				
Effective _	January	1	2023_				

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEI	DULE CCN
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Sche	dule Initial Sheet 3
(Territory to which schedule is applicable)	which was filed _	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	SI	heet 3 of 5 Sheets
PUBLIC ELECTRIC VEHICLE CHAP Clean Charge N		RVICE
RATES FOR SERVICE		
The EV charging station screen and third party kWh rate (Energy Charge plus applicable ride applicable to that charging station and that will user for that location.	ers and surcharges) a	and Session Charge rate(s)
A. Energy Charge		
Per kWh as measured by the EV charging stat	ion meter or Compan	y billing meter:
Level 2 Charging Station Energy Charge (F	Per kWh): 8.545	59¢
Level 3 Charging Station Energy Charge (F	Per kWh): 10.25	550¢
B. Session Charge (Optional)		
EV Charging Station Session Charge (Per	hour): \$0.00 - \$6.00	
A Session shall be defined as the period of time. The Session Charge is an option that can be Company within the following guidelines to period on its premise.	e implemented at the	discretion of the Host and
The optional Session Charge will be configure discretion of the Host.	ed as either Charge-Ba	ased or Time-Based, at the
Charge-Based — A charge-based Session charging (but is still connect period. The grace period allow move the EV,	ted to the charging st	ation) plus a defined grace
Issued <u>July 31 2020</u>		
Month Day Year		
Effective January 1 2023  Month Day Year		

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	CANSAS CENTRAL SCHEDULE CCN
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 4
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
shall mounty the tarm as shown netcon.	Sheet 4 of 3 Sheets
PUBLIC ELECTRIC VEHICLE CHARC	
Clean Charge Ne	twork
initial plug-in) at the Host's disc Session Charge rate may increa	an active Charge Session (e.g., two hours after cretion. Also, at the discretion of the Host, the ase to a higher rate at a subsequent predefined in (e.g., four hours after initial plug-in).
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment a	as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcharges.	

### BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

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	Month	↑ Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS C	CENTRAL	SCHEDULE		CCN		
(Name of Issuing Utility)						
EVERGY KANSAS CENTRAL RATE AREA	Replacin	ng Schedule_	Initial	Sheet 5		
(Territory to which schedule is applicable)	which was	filed	Octobe	er 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5	of 5 Sheets			
PUBLIC ELECTRIC VEHICLE CHARGING S Clean Charge Network	<u>STATIOI</u>	N SERVIC	<u>E</u>			
REPORTING						
The Company will provide the Commission with an an usage and revenue received on or before April 30 fol CCN is in effect. This reporting will separately identic charges and session charges as well as identify the driver pays for the charges compared to the usage an for the charges.	llowing e ify rever usage a	each full c nue collec and reven	alendar y ted throu ues at si	ear Schedu gh volumet tes where t	ule tric the	

Effective January 1 2023

Month Day Year

Effective January 1 2023

Month Day Year

By Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE CCN				
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1				
(Territory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets				
	PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE Clean Charge Network				
<u>AVAILABLE</u>					
Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.					
<u>APPLICABLE</u>					
This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging station installed at Company and Host locations The EV charging stations are accessed by using a carprovided to users with an established account from the Company's third party vendor.					
This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resa or shared electric service.					
HOST PARTICIPATION					

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued	July	31	2020
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_	Month	Day	Year
By			
·	Darrin Ives, Vice F	President	

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	<b>E CORPORATION</b> SAS CENTRAL, INC., & F			V K ANGAG CENTDAI	SCHEDULE		CCN
ILNUI NAIN		(Name of Issuing Ut		I MAINDAN CENTRAL	SCHEDULE.		CCN
EVI	ERGY KANSAS CI	-		Replac	ing Schedule_	Initial	Sheet 2
	Territory to which sch			which wa	s filed	October	8, 2019
supplemen all modify th	t or separate understandi ne tariff as shown hereon	ng 1.			Sheet 2	of 5 Sheets	
	<u>PUBL</u>	IC ELECTRIC	VEHICLE CHA Clean Charge N		N SERVIC	<u>E</u>	
PROGE	RAM ADMINISTE	RATION	·				
	Company's third	d party vendor	ule CCN shall on behalf of the osen by the Host	Company or di			
PAYME	NT OPTIONS						
	Energy Charge	for each kWh plus an option	ny EV charging n provided to cha nal time-based S	arge an EV plus	all applica	ble riders	s, surcharge
	Host agreemen located on its p portal will identified	it will identify remise. The E ify the applica	yment options a the chosen pay V charging stati ble Energy and station location.	ment option ap on screen and t Session Charge	oplicable to third party v	EV cha vendor's o	rging statio customer w
	Sl		the kilowatt-hour es and fees, and cable.				
	i.		ing station use cable riders, sul e.				
ssued	July	31	2020_				
	Month	Day	Year				
ffective _	January Month	1 Day	2023 Year				

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	TE CORPORATION		<b>N OF KANSAS</b> DUTH, INC., d.b.a. EVERGY	KANSAS CENTRAI	SCHEDULE		CCN	
EVEROT KAI		(Name of Issuing Ut		KANSAS CENTRAL	-		CCIV	
EV	ERGY KANSAS CI	ENTRAL RATE	AREA	Replacio	ng Schedule_	Initial	Sheet	3
(	Territory to which sch	nedule is applicab	le)	which was	filed	Octobe	er 8, 2019	
No supplemer shall modify t	nt or separate understandi he tariff as shown hereoi	ng 1.			Sheet 3	of 5 Sheets	S	
	<u>PUBL</u>	IC ELECTRIC	VEHICLE CHAR Clean Charge N		N SERVIC	<u>E</u>		
RATES	FOR SERVICE							
	kWh rate (Ener	gy Charge plu at charging st	en and third party us applicable ride ation and that wil	rs and surchar	ges) and S	Session (	Charge r	ate(s)
A. En	ergy Charge							
	Per kWh as me	asured by the	EV charging stat	ion meter or Co	mpany billi	ng mete	er:	
	Level 2 Cha	rging Station I	Energy Charge (F	Per kWh):	8. <u>5459</u> 65	24¢		
	Level 3 Cha	rging Station I	Energy Charge (F	Per kWh):	10. <u>2550</u> 3	<del>828</del> ¢		
B. Se	ssion Charge (O	ptional)						
	EV Charging	g Station Sess	sion Charge (Per	hour): \$0.00 - \$	6.00			
	The Session C	harge is an o	s the period of tim ption that can be g guidelines to p	implemented	at the disc	retion of	the Hos	st and
	The optional Sediscretion of the		will be configure	d as either Cha	rge-Based	or Time	-Based,	at the
Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,							grace	
Issued	July	31	2020					
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	<b>TE CORPORATIO</b> NSAS CENTRAL, INC., &		<b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE		CCN		
	, ,	(Name of Issuing U							
EV	ERGY KANSAS C	ENTRAL RATE	AREA	Replaci	ing Schedule_	Initial	Sheet	4	
(	Territory to which sc	hedule is applicab	ole)	which was	s filed	Octobe	er 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.					Sheet 4	of 5 Sheet	s		
ADJUS	PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE Clean Charge Network  Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).  Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.  ADJUSTMENTS AND SURCHARGES						after , the fined		
	The rates here	ınder are suhi	ect to adjustment	as provided in	the following	na schea	dules:		
	1. Reta 2. Prop 3. Tran 4. Envi 5. Ren 6. Ene	ail Energy Cos perty Tax Surc nsmission Deli ironmental Co	st Adjustment charge very Charge st Recovery Rider y Program Rider			.g comec			
	Plus all applica	ble adjustmen	ts and surcharges.						
BILLIN	<u>G</u>								
	All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.  Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.							le on	
Issued	July Month	31 Day	2020 Year						

2023

Effective January

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		N COMMISSION O							
EVERGY KANS	SAS CENTRAL, INC., &		I, INC., d.b.a. EVERGY KANSAS	CENTRAL S	SCHEDULE		CCN		
		(Name of Issuing Utility	y)	Renlacing	Schedule_	Initial	Sheet	5	
EVE	RGY KANSAS C	ENTRAL RATE AR	EA	Replacing	, beneduic_	Imuai	bneet_		
		hedule is applicable)		which was f	iled	Octobe	r 8, 2019		
to supplement nall modify the	or separate understand e tariff as shown hereo	ing n.		Sheet 5 of 5 Sheets					
	<u>PUBL</u>		EHICLE CHARGING		SERVIC	<u>E</u>			
		C	lean Charge Network	(					
REPOR	<u>TING</u>								
	CCN is in effe charges and so	ct. This reporting ession charges a the charges com	or before April 30 for will separately iden is well as identify the pared to the usage a	itify revenue usage ai	ue collec nd reven	ted throu	igh volu	metrion	
aguad	I.ul	21	2020						
ssued	July Month	Day	<u>2020</u> Year						
Effective	January	1	2023						
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VERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	.E	DOR			
	(Iname o	f Issuing Utility)		Replacing	Schedule	DOR	Sheet1			
EVERO	GY KANSAS CI	ENTRAL RATE	AREA							
		schedule is applica	able)	which was	s filed	October	r 8, 2019			
No supplement or shall modify the t	o supplement or separate understanding nall modify the tariff as shown hereon.				Sheet 1 of 4 Sheets					
		<u>DED</u>	ICATED OFF-PE	EAK SERVICE						
<u>AVAILABI</u>	<u>LE</u>									
fa		omers with av	nder this schedu erage demands (							
APPLICA	BLE_									
S	ervice at the	same location.	e, physically and This schedule ale or shared ele	is not applicable						
NET MON	NTHLY BILL									
В	ASIC SERVIO	CE FEE	\$22.73							
E	NERGY CHA	RGE								
	3.6337	e per kWh e per kWh e per kWh		per kW of dedic In per kW of dec Wh	•					
	Plus all	applicable adj	ustments and su	rcharges.						
MINIMUM	1 MONTHLY E	BILL								
		Basic Service	Fee plus:							
		A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or								
	B. the	minimum bill a	mount specified	in the Electric S	ervice Ag	reement	, plus			
Issued		31	2020							
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	ATION COMMISSION OF KA NC., & EVERGY KANSAS SOUTH, INC.,		AL SCHEDU	LE	DOR			
	Name of Issuing Utility)							
EVERGY KANSAS CENTRAL RATE AREA			acing Schedule_	_DOR	Sheet2			
(Territory to	which schedule is applicable)	which	which was filed October 8, 2019					
No supplement or separate un shall modify the tariff as show	derstanding wn hereon.		Sheet 2 of 4 Sheets					
	DEDICATED	OFF-PEAK SERVIC	<u>CE</u>					
C.	when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus							
D.	all applicable adjustments	and surcharges.						
BILLING DEMAN	<u>D</u>							
	's average kilowatt load do period of the billing month.	uring the fifteen-minu	te period of r	naximum	use during the			
<u>ADJUSTMENTS</u>	AND SURCHARGES							
Power Fa	ctor Adjustment							
The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.								
Other Adj	ustments and Surcharges							
Tr	ne rates hereunder are sub	ect to adjustment as	provided in th	ne followi	ng schedules:			
	<ol> <li>Retail Energy Cos</li> <li>Property Tax Surce</li> <li>Transmission Deli</li> <li>Environmental Cos</li> <li>Renewable Energe</li> <li>Energy Efficiency</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjust	charge very Charge st Recovery Rider y Program Rider Rider	es.					
Issued July Month		020_ ear						

2023

Year

Darrin Ives, Vice President

Day

January Month

Effective \_

By\_

ATION COMMISSION OF KANSAS  INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS  (Name of Issuing Utility)  SAS CENTRAL RATE AREA  which schedule is applicable)  Inderstanding own hereon.  DEDICATED OFF-PEA  IND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap  ervice shall normally be measured at desirable.	Replacing Schedule  which was filed  She  K SERVICE  60 hertz, at the stare location at points o	Octobered 3 of 4 Sho	eets ase and voltag
SAS CENTRAL RATE AREA which schedule is applicable)  mderstanding which hereon.  DEDICATED OFF-PEA  AND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	which was filed	Octobered 3 of 4 Sho	eets ase and voltag
DEDICATED OFF-PEA  ND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	which was filed	Octobered 3 of 4 Sho	eets ase and voltag
DEDICATED OFF-PEA  ND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	She	eet 3 of 4 Sho	eets ase and voltag
DEDICATED OFF-PEA  ND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	K SERVICE  60 hertz, at the star location at points o	idard pha	ase and voltag
ND CONDITIONS  Ilternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	60 hertz, at the star location at points o		
Iternating current, at approximately 6 vailable, shall be supplied to a single istribution facilities having sufficient cap	location at points o		
vailable, shall be supplied to a single istribution facilities having sufficient cap	location at points o		
ervice shall normally be measured at de			riparty o Chiotiri
ght to measure service at other than d ccordingly.		•	•
ncluding metering equipment, shall be	•		•
			ıstomer installin
lowever, in billing months when the metecords on-peak demand greater than 200% of off-peak demand shall be billed at the first energy block 0% of the off-peak demand in two becompany may require customer to take	ter used to measure of the state of the stat	dedicated d, all dem ng such b ak demar a twelve	off-peak service and greater that billing months, a and is greater that e month period
nrough Friday, all day Saturday and S olidays: New Year's Day, Memorial Day ay, Christmas Eve and Christmas Day.	Sunday, and the follow, Independence Day,	owing ger Labor Da	nerally observe ay, Thanksgivin
	dditional incremental investment for acluding metering equipment, shall be nder this rate schedule.  oad interrupting devices are not required uch devices must have them approved imited amounts of on-peak consumption lowever, in billing months when the meterords on-peak demand greater than 200% of off-peak demand shall be billed at the first energy block own of the off-peak demand in two becompany may require customer to take which customer is eligible.  or purposes of this rate schedule, off-prough Friday, all day Saturday and Solidays: New Year's Day, Memorial Daylay, Christmas Eve and Christmas Daylear.	additional incremental investment for facilities required to including metering equipment, shall be paid for by a custom inder this rate schedule.  Toad interrupting devices are not required under this rate scheduch devices must have them approved by Company beforehough devices, in billing months when the meter used to measure of decords on-peak demand greater than 20% of off-peak demand off-peak demand off-peak demand shall be billed at \$8.00 per kW. Durit Wh will be billed at the first energy block. If customer's on-peow of the off-peak demand in two billing months during company may require customer to take service under an alternative customer is eligible.  To purposes of this rate schedule, off-peak hours shall be an ough Friday, all day Saturday and Sunday, and the folloolidays: New Year's Day, Memorial Day, Independence Day, Pay, Christmas Eve and Christmas Day. On-peak hours are the ear.	dditional incremental investment for facilities required to serve of acluding metering equipment, shall be paid for by a customer prior inder this rate schedule.  oad interrupting devices are not required under this rate schedule. A culuch devices must have them approved by Company beforehand.  imited amounts of on-peak consumption are permitted as dedicated lowever, in billing months when the meter used to measure dedicated ecords on-peak demand greater than 20% of off-peak demand, all dem 0% of off-peak demand shall be billed at \$8.00 per kW. During such kWh will be billed at the first energy block. If customer's on-peak demand 0% of the off-peak demand in two billing months during a twelve company may require customer to take service under an alternative rethich customer is eligible.  or purposes of this rate schedule, off-peak hours shall be 8 PM. to prough Friday, all day Saturday and Sunday, and the following gereloidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Christmas Eve and Christmas Day. On-peak hours are the remainear.

2023

Year

Darrin Ives, Vice President

Day

January Month

Effective

By\_

			Inc	lex	
	PORATION COMMISSION OF KANSAS		COMEDIA		DOD
EVERGY KANSAS CENT	RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE (Name of Issuing Utility)	RGY KANSAS CENTRAL	SCHEDUI	JE	DOR
EVEDCV V	ANSAS CENTRAL RATE AREA	Replacing	Schedule_	DOR	Sheet4
	ry to which schedule is applicable)	which was	filed	Octobe	er 8, 2019
No supplement or separ shall modify the tariff a	<u> </u>			4 of 4 She	
shan mounty the tarm a			Sheet	4 01 4 Blic	. Cts
	<u>DEDICATED OFF-</u>	PEAK SERVICE			
7.	Service under this rate schedule is spresently on file with the State Corposubsequently approved.				
8.	All provisions of this rate schedule a authority having jurisdiction.	re subject to change	es made t	oy order	of the regulatory

Issued July 31 2020

Month Day Year

Effective January 1 2023

Month Day Year

						In	dex		
THE STATE	CORPORATION	COMMISSION O	F KANSA	S					
EVERGY KANSA	AS CENTRAL, INC., & EV	ERGY KANSAS SOUTI	H, INC., d.b.a.	EVERGY KANSAS C	ENTRAL	SCHEDU	LE	DOR	
	(Name of	Issuing Utility)			Renlacino	Schedule	DOR	Sheet1	l
EVEF	RGY KANSAS CE	NTRAL RATE AR	REA		Replacing	, Schedule_	DOR	Silect1	
	Territory to which so 019	hedule is applicable	e)	_	which was	s filed	June 8	<del>, 2017</del> <u>October</u>	<u>r 8,</u>
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng i.				Shee	t 1 of 4 Sh	eets	
		DEDIC	ATED O	FF-PEAK SEF	RVICE				
<u>AVAILAI</u>	<u>3LE</u>								
	Electric service facilities to custo under this rate s	mers with avera							
<u>APPLIC</u>	ABLE								
	To dedicated of service at the service at the service supplemental, s	ame location.	This sche	edule is not ap	plicable				
NET MC	NTHLY BILL								
	BASIC SERVIC	E FEE	\$22.73	3					
	ENERGY CHAF	RGE							
		95¢ per kWh 14¢ per kWh		first 85 kWh   next 170 kW					
	1.8 <u>438</u> 6	39¢ per kWh		additional kW	/h				
	Plus all a	applicable adjus	stments a	and surcharge	S.				
MINIMU	M MONTHLY B	<u>ILL</u>							
The	greater of the E	Basic Service Fe	ee plus:						
		ninimum contra e Energy Charg			the Ele	ctric Serv	rice Agre	eement allo	cated
	B. the n	ninimum bill am	ount spe	cified in the E	lectric S	ervice Aç	greemen	it, plus	
Ingred	I1	21	2020						
Issued	July Month	31 Day	Year	_					
Effective		1	2023	_					
	Month	Day	Year						
D									

	C CORPORA	TION COMMISSION	J OF WANGAG		In	ndex		
		TION COMMISSION  IC & EVERGY KANSAS SO	N OF KANSAS OUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDU	JLE	DOR	
		Name of Issuing Utility)	erii, ii ve., d.o.d. E v Erco i ii.		SCHEDE		Don	_
EVE	RGY KANS	AS CENTRAL RATE	AREA	Replacing	Schedule_	DOR	Sheet_	2
	(Territory to w 2019	which schedule is applic	able)	which was	s filed	<del>June 8,</del>	2017 <u>Octo</u>	<u>ber 8,</u>
No supplement shall modify t	t or separate und he tariff as show	erstanding n hereon.			Shee	t 2 of 4 She	eets	
		DED	ICATED OFF-PEA	K SERVICE				
	C.	or to protect the q	ansformer installati uality of service to c ovolt-ampere (kVA)	ther custome	rs, such n	ninimum	shall be	
	D.	all applicable adju	stments and surch	arges.				
BILLING	G DEMAND	<u>)</u>						
		s average kilowatt eriod of the billing	load during the fift month.	een-minute p	eriod of r	maximun	n use du	iring the
ADJUS	STMENTS A	AND SURCHARG	<u>ES</u>					
	Power Fac	ctor Adjustment						
	mii po poi	nutes duration und wer factor of a cus	etermine, by perma der conditions whic stomer. If the pow Billing Demand will	h the Compa er factor for th	ny deteri ne month	mines to	be norr than 0.9	mal, the 0 at the
	Other Adju	ustments and Surc	<u>harges</u>					
	Th	e rates hereunder	are subject to adjus	stment as prov	vided in th	ne follow	ing sche	dules:
		<ol> <li>Property T</li> <li>Transmiss</li> <li>Environme</li> <li>Renewabl</li> </ol>	ergy Cost Adjustmer ax Surcharge sion Delivery Charge ental Cost Recovery e Energy Program ficiency Rider	e / Rider				
Issued	July Month	31 Day	2020 Year					
Effective _	January Month		2023 Year					

Ву\_\_

					In	dex	
THE STATE CO	ORPORATION	COMMISSION	OF KANSAS				
EVERGY KANSAS C	ENTRAL, INC., & EV	ERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDU	LE	DOR
	(Name of	Issuing Utility)				DOD	GI
EVERG'	Y KANSAS CEI	NTRAL RATE A	AREA	Replacin	g Schedule_	_DOR	Sheet3
(Ter	ritory to which so	hedule is applica	ble)	which wa	as filed	<del>June 8</del>	, 2017 <u>October 8,</u>
No supplement or s	separate understandi riff as shown hereor	ng i.			Sheet	t 3 of 4 Sh	eets
			CATED OFF DEAK	/ SEDVICE			
		<u>טבטו</u>	CATED OFF-PEAR	SERVICE			
	7.	Tax Adjusti	ment				
DEFINITION	Plus ONS AND CC		e adjustments and s	surcharges.			
1.	available	e, shall be su	t approximately 60 pplied to a single aving sufficient capa	location at		•	•
2.		neasure servi	be measured at de ce at other than de				
3.	including		ll investment for fuipment, shall be ple.				
4.			ces are not required ve them approved t				ıstomer installing
5.	However records of 20% of c kWh will 20% of Compan	r, in billing mo on-peak dema off-peak dema be billed at the the off-peak	n-peak consumption nths when the metand greater than 20° nd shall be billed at e first energy block, demand in two be customer to take ible.	er used to m % of off-peal t \$8.00 per k If custome illing month	neasure de k demand, kW. Durin r's on-pea s during	edicated , all dem g such t k demar a twelve	off-peak service and greater than billing months, all nd is greater than e month period,
6.	through holidays	Friday, all da : New Year's l	rate schedule, off-pay Saturday and S Day, Memorial Day and Christmas Day.	Sunday, and , Independe	the follow nce Day, l	ving geı ∟abor Da	nerally observed ay, Thanksgiving
Issued	July Month	31 Day	2020 Year				
Effective	January Month	1 Day	2023 Year				

By\_

		COMMISSION	OF LANCAC		Inde	ex		
	CORPORATION 5 CENTRAL, INC., & E		UF KANSAS JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDUL	E	DOR	
		Issuing Utility)						
EVER	GY KANSAS CE	NTRAL RATE A	AREA	Replacing Sc	hedule	DOR	Sheet 4	
	erritory to which s	chedule is applica	ble)	which was fil	led	June 8,	2017 <u>October 8,</u>	
o supplement on all modify the	r separate understand tariff as shown hereo	ng n.			Sheet 4	of 4 She	ets	
		DEDI	CATED OFF-PE	AK SERVICE				
	year.							
7	presentl		ne State Corporati	ect to Company's ion Commission o				
8	•	sions of this ra having jurisd		ubject to changes	made b	y order	of the regulat	ory
ssued	July Month	31 Day	2020 Year					
Effective		1	2023					
meenve	Month	Day	Year					

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THE CTATE CORDODATION COMMISSION OF VAN	Index
THE STATE CORPORATION COMMISSION OF KANS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ELECTRIC <sup>-</sup>	TRANSIT SERVICE
AVAILABLE	
Electric service is available under thi	is schedule at points on Company's existing distribution
facilities.	
<u>APPLICABLE</u>	
public transit vehicles, supplied at c	g electric service for the exclusive use of charging electric one point of delivery for which no specific schedule is able to backup, breakdown, standby, supplemental, short
NET MONTHLY BILL	
BASIC SERVICE FEE \$29.00	
ENERGY CHARGE	
Off-Peak Period 2.0340¢ p	per kWh
On-Peak Period 13.8798¢ p	oer kWh
Plus all applicable adjustments and	d surcharges.
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee Agreement, plus applicable adjustmen	or the minimum amount specified in the Electric Service nts and surcharges.
Issued July 31 202 Month Day Yea	
Effective January 1 202	
Month Day Yea	ar

Public

	Index
IE STATE CORPORATION COMMISSION OF KANSAS ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE ETS
(Name of Issuing Utility)	ROT KAROAS CENTRAL SCHEDOLE LIS
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
ELECTRIC TRA	NSIT SERVICE
ADJUSTMENTS AND SURCHARGES	
Other Adjustments and Surcharges	
The rates hereunder are subject to adjustn	nent as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery F</li> <li>Renewable Energy Program Rie</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharm	der
	1903.
<u>DEFINITIONS AND CONDITIONS</u>	
1. The above rates shall apply as follows:	ws:
	nergy consumed Monday through Friday, from 6:0 g the holidays included in the Off-Peak Period.
	ll other times of the year, including New Year's Day Day, Labor Day, Thanksgiving Day and Christma
2. Facilities subject to this rate shall b	e separately metered.
ssued July 31 2020 Month Day Year	
·	
ffective January 1 2023  Month Day Year	

By\_

Darrin Ives, Vice President

Public

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	PORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	ERGY KANSAS CENTRAL	SCHEDULE	ETS			
	(Name of Issuing Utility)		Schedule Initial	Sheet 3			
EVERGY	KANSAS CENTRAL RATE AREA	1 0	•				
·	y to which schedule is applicable)	which was	s filed Oct	ober 8, 2019			
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.	Sheet 3 of 3 Sheets					
	ELECTRIC TRA	NSIT SERVICE					
3.	Alternating current, at approximate available shall be supplied to a sup	ingle location at p					
4.	The initial term of service under this the right to require the customer additional charge, or special min facilities are required to serve such	to execute an Ele imum and/or a lor	ctric Service Ag	reement with an			
5.	Service hereunder is subject to tapproved by the State Corporations subsequently approved.						
6.	All provisions of this rate schedule a authority having jurisdiction.	re subject to chang	es made by orde	r of the regulatory			

Issued	July	31	2020
	Month	Day	Year
Effective _	January	1	2023
(	Month	() Day	Year
Ву	10-	_ Dies_	<b></b>
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	CORROR ( WYON				Index_	
	E CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K.	ANGAS CENTRAI S	СПЕРІП Е	ETS
VEROT KANSA		Name of Issuing Uti		MINDAD CENTRAL D	CHEDOLE	E13
EVI	ERGY KANSAS CI			Replacing Sc	hedule <u>In</u>	itial Sheet 1
Γ)	Territory to which scl	hedule is applicab	le)	which was fil	ed	October 8, 2019
No supplement shall modify th	t or separate understandine tariff as shown hereo	ing n.			Sheet 1 of	
		ELE	ECTRIC TRANSIT	SERVICE		
A	DI E					
AVAILA	<u>BLE</u>					
	Electric service facilities.	is available u	under this schedu	e at points on (	Company's	s existing distribution
<u>APPLIC</u>	ABLE					
	public transit v	ehicles, supp schedule is n	lied at one point of applicable to ba	of delivery for	which no	se of charging electric specific schedule is supplemental, shor
NET MO	ONTHLY BILL					
BA	SIC SERVICE F	EE \$29	.00			
EN	ERGY CHARGE	Ē				
	Off-Peak Pe	eriod 2	0 <u>340<mark>593</mark></u> ¢ per kW	/h		
	On-Peak Pe	eriod <u>13</u>	. <u>8798<mark>14.0527</mark>¢</u> pe	r kWh		
	Plus all app	licable adjustn	nents and surchar	ges.		
MINIMU	JM MONTHLY B	<u>ILL</u>				
			vice Fee or the mi djustments and su		pecified ir	n the Electric Service
Issued		31	2020			
	Month	Day	Year			
Effective _	January	1	2023			
	Month	Day	Year			

					Index	
	E CORPORATION			IZANGA G CENTED AL	COLLEDITE	ETC
/ERGY KAN	SAS CENTRAL, INC., & EV	Name of Issuing Uti		KANSAS CENTRAL	SCHEDULE_	ETS
EX		_	•	Replacing	Schedule Ir	nitial Sheet 2
	ERGY KANSAS CE				<i>(</i> , )	0 . 1 . 0 2010
	Territory to which sch	**	ole)	which was	·	October 8, 2019
hall modify	nt or separate understandir the tariff as shown hereon				Sheet 2 o	of 3 Sheets
		<u>ELI</u>	ECTRIC TRANSI	T SERVICE		
<u>ADJUS</u>	STMENTS AND S	URCHARGE:	<u>S</u>			
<u>(</u>	Other Adjustments	s and Surcha	rges			
	The rates hereu	nder are subj	ect to adjustmen	as provided in	the following	g schedules:
	3. Trans 4. Envir 5. Rene 6. Energ 7. Tax	ewable Energ gy Efficiency Adjustment	very Charge st Recovery Ride y Program Rider			
	ITIONIC AND CON					
<u>DEFIN</u>	ITIONS AND CON	_				
<u>DEFIN</u>		_	apply as follows:			
DEFIN	1. The abov	ve rates shall Peak Period s		gy consumed M		
<u>DEFIN</u>	1. The above a. On-P a.m.	ve rates shall Peak Period s through 6:00 Peak Period s	shall include ener p.m. excluding the	gy consumed M le holidays inclu her times of the	ded in the O	Off-Peak Period. ding New Year's Day,
<u>DEFIN</u>	<ul><li>1. The above</li><li>a. On-Pa.m.</li><li>b. Off-PMemDay.</li></ul>	ve rates shall Peak Period s through 6:00 Peak Period s orial Day, In	shall include ener p.m. excluding the	gy consumed Male holidays inclused her times of the grant, Labor Day, T	ded in the ( year, includhanksgiving	Off-Peak Period. ding New Year's Day,
DEFIN	<ul><li>1. The above</li><li>a. On-Pa.m.</li><li>b. Off-PMemDay.</li></ul>	ve rates shall Peak Period s through 6:00 Peak Period s orial Day, In	shall include ener p.m. excluding the shall include all ot dependence Day	gy consumed Male holidays inclused her times of the grant, Labor Day, T	ded in the ( year, includhanksgiving	Off-Peak Period. ding New Year's Day,
DEFIN	<ol> <li>The above</li> <li>On-Pa.m.</li> <li>Off-Pa.m.</li> <li>Mem Day.</li> <li>Facilities</li> </ol>	ve rates shall Peak Period s through 6:00 Peak Period s orial Day, Inc.	shall include ener p.m. excluding the shall include all of dependence Day is rate shall be se	gy consumed Male holidays inclused her times of the grant, Labor Day, T	ded in the ( year, includhanksgiving	Off-Peak Period. ding New Year's Day,
	<ul> <li>1. The above</li> <li>a. On-Pa.m.</li> <li>b. Off-PMemDay.</li> <li>2. Facilities</li> </ul>	ve rates shall Peak Period s through 6:00 Peak Period s orial Day, Inc.	shall include ener p.m. excluding the shall include all of dependence Day is rate shall be se	gy consumed Male holidays inclused her times of the grant, Labor Day, T	ded in the ( year, includhanksgiving	ugh Friday, from 6:00 Off-Peak Period. ding New Year's Day, g Day and Christmas
	1. The above a. On-Pa.m. b. Off-PMemDay. 2. Facilities  July Month	ve rates shall Peak Period s through 6:00 Peak Period s orial Day, Inc.	shall include ener p.m. excluding the shall include all of dependence Day is rate shall be se	gy consumed Male holidays inclused her times of the grant, Labor Day, T	ded in the ( year, includhanksgiving	Off-Peak Period. ding New Year's Day,

	CORRORATION			Inde	ex
				ANGAG CENTED AL COLLEDIU	r ETC
ERGY KANSA				ANSAS CENTRAL SCHEDULE	E15
		_	MMISSION OF KANSAS  BY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  Replacing Schedule	Initial Sheet 3	
EVE	RGY KANSAS CI	ENTRAL RATE			
	erritory to which sch		le)	which was filed	October 8, 2019
supplement Ill modify the	or separate understandi e tariff as shown hereor	ng n.		Replacing Schedule Initial Sheet 3  which was filed October 8, 2019  Sheet 3 of 3 Sheets  NSIT SERVICE  tely 60 hertz, at the standard phase and volt ingle location at points on the Company's exist capacity.  The rate schedule shall be one year. Company reserved to execute an Electric Service Agreement with imum and/or a longer initial term when additional customer.  The Company's General Rules and Regulations on Commission of Kansas and any modifications.	3 of 3 Sheets
		ELE	ECTRIC TRANSIT	SERVICE	
;	available	shall be sup	oplied to a single	location at points on t	
4	the right addition	to require that charge, or	ne customer to e special minimun	xecute an Electric Serv n and/or a longer initia	ice Agreement with a
!	approve		te Corporation C		•
(	•			ubject to changes made b	y order of the regulator
sued	July Month				
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fective		1			
	Month	Day	Y ear		

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THE GRADE GODDONATION GOLD WAS A STANDARD OF THE STANDARD OF T	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE GSS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBSTITU	TION SERVICE
<u>AVAILABLE</u>	
Electric service is available under this schedule at facilities as a substitute for customer-owned general	
<u>APPLICABLE</u>	
This rate schedule is not applicable to backup, b resale or shared electric service.	reakdown, standby, supplemental, short term,
NET MONTHLY BILL	
BASIC SERVICE FEE \$51.00	
ENERGY CHARGE	
5.3091¢ per kWh first 70 kWh per kW o 4.5536¢ per kWh next 160 kWh per kW 3.8957¢ per kWh additional kWh	•
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee or the minimular plus all applicable adjustments and surcharges.	m specified in the Electric Service Agreement,
Issued July 31 2020 Month Day Year	
Effective January 1 2023  Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEDULE GSS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
GENERATION SUBSTITUTE	ON SERVICE
BILLING DEMAND	
Billing Demand shall be the average kW load maximum use during the month, recorded during minimum kW load specified in the Electric Serving schedule, the on-peak period shall be 9:00 a.m. The off-peak period shall be 10:00 p.m. through Saturday and Sunday, and all day during the Year's Day, Memorial Day, Independence Day, Land Christmas Day.	ng the on-peak period, but not less than the lice Agreement. For the purpose of this rate through 10:00 p.m. Monday through Friday. In 9:00 a.m. Monday through Friday, all day following generally observed holidays: New
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
The Company may determine, by permanent me minutes duration under conditions which the Confactor of a customer. If the power factor for the me the Billing Demand will be increased by multiplying	ompany determines to be normal, the power north is less than 0.90 at the point of delivery,
Other Adjustments and Surcharges	
The rates hereunder are subject to adjustment as	provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharge	es.
Issued July 31 2020 Month Day Year	

Year

Darrin Ives, Vice President

Month

Day

Effective January

					In	dex	
	ORPORATION COM			ANSAS CENTRAL	SCHEDUI	E	GSS
	(Name of Issury KANSAS CENTRA	uing Utility)					
	tory to which schedule is		Replacing Schedule GSS Sheet 3  which was filed October 8, 2019  Sheet 3 of 4 Sheets  N SUBSTITUTION SERVICE  mately 60 hertz, at the standard phase and voltage available ocation at points on Company's existing distribution facilities assured at delivery voltage; however, Company reserves the ther than delivery voltage and adjust such measurement of Electric Service Agreement for a minimum demand of note customer-owned generation for which this service is service under this rate schedule shall be one year. Whe ed to serve the customer, an additional charge, species				
	separate understanding uriff as shown hereon.			Replacing Schedule GSS Sheet 3  which was filed October 8, 2019  Sheet 3 of 4 Sheets  JBSTITUTION SERVICE  If y 60 hertz, at the standard phase and voltage available on at points on Company's existing distribution facilities and at delivery voltage; however, Company reserves the than delivery voltage and adjust such measurement extrice Service Agreement for a minimum demand of not astomer-owned generation for which this service is vice under this rate schedule shall be one year. When to serve the customer, an additional charge, special may be required.  ation equipment for which this rate schedule substitute or (a) backup, in the event of Company-requested on the company in the event of Company-requested on the company shall be accomplished through shall be accomplished through stomer to receive notice. Failure to interrupt load shall stomer fails to comply. Customer's failure to interrupt consecutive 24-month period shall disqualify customer yield and the contract year for service under this rate interruptible Service Rider (ISR)			
mounty the u		 GENERAT	ION SUBSTITU	TION SERVICE		. 5 of 4 blic	
FINITIO	- NS AND CONDITION				=		
1.	Alternating currer	nt, at appro to a single					
2.							
3.	The customer shall execute an Electric Service Agreement for a minimum demand of less than the capacity of the customer-owned generation for which this service is substitute. The initial term of service under this rate schedule shall be one year. We additional facilities are required to serve the customer, an additional charge, specific minimum and/or extended initial term may be required.					nis service is ne year. Whe	
4.	and only use sinterruption or ec	aid equipr onomic cur	ment for (a) b	ackup, in the availability of o	event ther cus	of Comtomer-ov	npany-requeste vned generatio
5.	receiving notice telephone, facsim an individual auth result in the custo for the month du load on two occafrom this rate. Cuschedule or a r	from Comp nile, or othe norized by omer's usa- ring which asions during ustomer ma ate sched	pany. Notice for established mention the customer to ge being billed to the customer for any consecutive ay apply during to the which referoscripts.	rom Company ethods between oreceive notice under the Smanails to comply. It is 24-month the next contractences the Interpretation of the contractence of the second of the contractence of the second	shall be n a Come. Failu Il Gener Custo period s ct year fo erruptibl	e accompany repressive to interest all Service mer's factor service Service	plished througo presentative and errupt load shate rate schedulilure to interrupqualify custome e under this rat
ied		31 Day	2020 Year				

Year

Darrin Ives, Vice President

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Day

Effective January

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				ZANGAG GENTERAL G	COLEDIA E	Caa		
EVERGY KANSAS				RGY KANSAS CENTRAL SCHEDULE GSS				
EVER	TATE CORPORATION COMMISSION OF KANSAS  KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., & DA EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing ScheduleGSSSheet4.  (Territory to which schedule is applicable)  Which was filedOctober 8, 2019  plement or segurate understanding.  GENERATION SUBSTITUTION SERVICE  6. A customer shall not be required to maintain an interruption more than eight consect hours for any single request. Interruption to test the customer's ability to comply Company notice may occur once every 12-months, involve complete interruption of served by this rate schedule and shall be accomplished in the same manner as a non-interruption. Test duration shall not exceed 15 minutes and the customer shall be infon if the notice is for test purposes or actual conditions.  7. Service under this rate schedule is subject to Company's General Rules and Regulat presently on file with the State Corporation Commission of Kansas and any modificat subsequently approved.  8. All provisions of this rate schedule are subject to changes made by order of the regular authority having jurisdiction.	Sheet4						
(Ter	ritory to which scl	hedule is applicable	e)	which was filed October 8, 2019				
No supplement of shall modify the	or separate understan tariff as shown here	ding on.			Sheet 4 of 4 S	heets		
		GENERA	ATION SUBSTITU	JTION SERVICE				
6.	hours for a Company served by interruption	any single requenctice may occupate this rate schedum. Test duration	uest. Interruption once every 1 ule and shall be and shall be and shall be and shall be and the exceeding the shall not exceed the shal	n to test the cur 2-months, involvence accomplished in the difference and the current the	stomer's abilit e complete in the same man	y to comply with terruption of load mer as a non-test		
7.	presently of	on file with the						
8.	•			ject to changes r	nade by order	of the regulatory		
Issued	July Month	31 Day	2020_ Year					

Year

Darrin Ives, Vice President

Day

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HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDULE GSS				
(Name of Issuing Utility)	MATANA CENTRAL SCILLSCEL GISS				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule GSS Sheet 1				
(Territory to which schedule is applicable)	which was filed June 8, 2017October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets				
GENERATION SUBSTITU	JTION SERVICE				
AVAILABLE					
Electric service is available under this schedule a facilities as a substitute for customer-owned generation					
<u>APPLICABLE</u>					
This rate schedule is not applicable to backup, I resale or shared electric service.	breakdown, standby, supplemental, short term,				
NET MONTHLY BILL					
BASIC SERVICE FEE \$51.00					
ENERGY CHARGE					
5.3 <u>091</u> 775¢ per kWh first 70 kWh per kW of 4. <u>5536</u> 6126¢ per kWh next 160 kWh additional kW	n per kW of Billing Demand				
Plus all applicable adjustments and surcharges.					
MINIMUM MONTHLY BILL					
The greater of the Basic Service Fee or the minimular plus all applicable adjustments and surcharges.	um specified in the Electric Service Agreement,				
Issued July 31 2020_					
Month Day Year					
Effective January 1 2023 Month Day Year					

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		VANGAÇ CENTDAL ÇCUED	III E GSS
		KANSAS CENTRAL SCHED	ULE
		Replacing Schedule	eGSSSheet2
<u> </u>	s applicable)	which was filed	June 8, 2017 October 8, 2019
shall modify the tariff as shown hereon.		Sh	eet 2 of 4 Sheets
9	GENERATION SUBSTIT	UTION SERVICE	
BILLING DEMAND			
minimum kW load s schedule, the on-pea The off-peak period Saturday and Sunda	becified in the Electric S ak period shall be 9:00 a shall be 10:00 p.m. throay, and all day during t	service Agreement. For a.m. through 10:00 p.m ough 9:00 a.m. Mondathe following generally	or the purpose of this rate n. Monday through Friday ay through Friday, all day observed holidays: Nev
ADJUSTMENTS AND SURCE	IARGES		
Power Factor Adjustr	<u>nent</u>		
minutes duration und factor of a customer.	der conditions which the If the power factor for th	Company determines ne month is less than 0.	to be normal, the powe .90 at the point of delivery
Other Adjustments a	nd Surcharges		
The rates hereunder	are subject to adjustmen	t as provided in the follo	owing schedules:
<ol> <li>Property Tax</li> <li>Transmission</li> <li>Environmenta</li> <li>Renewable E</li> <li>Energy Efficie</li> <li>Tax Adjustme</li> </ol>	Billing Demand shall be the average kW load supplied during the 15-minute period maximum use during the month, recorded during the on-peak period, but not less that minimum kW load specified in the Electric Service Agreement. For the purpose of this schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Fiday, a Saturday and Sunday, and all day during the following generally observed holidays: Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christma		
	<u> </u>		
Month I	Day Year		
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	CORPORATION C			ANGAG CENTDAI SCHED	шЕ	GSS		
VEROT KANSA		of Issuing Utility		VERGI KANSAS CENIRAL SCHEDULE USS				
EVER								
(Tei	ritory to which schedu	ıle is applicabl	e)	Replacing Schedule GSS Sheet 3  Which was filed June 8, 2017October 8, 20  Sheet 3 of 4 Sheets  ON SUBSTITUTION SERVICE  Imately 60 hertz, at the standard phase and voltage available location at points on Company's existing distribution facilities assured at delivery voltage; however, Company reserves to other than delivery voltage and adjust such measurement an Electric Service Agreement for a minimum demand of the customer-owned generation for which this service is f service under this rate schedule shall be one year. Whired to serve the customer, an additional charge, specific and the customer is the customer, an additional charge, specific and the customer is the customer, an additional charge, specific and the customer is the customer, an additional charge, specific and the customer is the customer, an additional charge, specific and the customer is the custome	8, 2019			
No supplement shall modify the	or separate understanding e tariff as shown hereon.							
		GENER/	ATION SUBSTITU	TION SERVICE				
<u>DEFINITI</u>	ONS AND COND	<u>ITIONS</u>						
1.		lied to a sin	gle location at po					
2.		•		•	•	•		
3.	less than the substitute. The additional factorial substitute.	The customer shall execute an Electric Service Agreement for a minimum demand of no less than the capacity of the customer-owned generation for which this service is substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.						
4.	and only use interruption or	e said equ economic	iipment for (a) b curtailment, (b) un	ackup, in the even availability of other cu	t of Comustomer-ov	pany-req vned gen	uested eration	
5.	receiving noti telephone, fact an individual a result in the conforthe month load on two confrom this rate. schedule or	ce from Co esimile, or of authorized l ustomer's u during whit occasions do Customer a rate sch	ompany. Notice for ther established may the customer to sage being billed on the customer for the customer formal any consecuting any during edule which refe	rom Company shall ethods between a Copreceive notice. Fail under the Small Genfails to comply. Custive 24-month period the next contract year rences the Interrupt	be accomempany replure to interest Service tomer's fail shall discrete Service for service tolds.	plished the presentation of the presentation o	nrough ve and d shall nedule terrupt stomer iis rate	
Issued	July Month	31 Day						
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IE STATE	CORPORATION	N COMMISSION	OF KANSAS				
ERGY KANSA				ANSAS CENTRAL SCHED	June 8, 2017October  The set 4 of 4 Sheets  Ore than eight consect ability to compound manner as a necustomer shall be interested and Regulars and any modifications.	GSS	
	(Na	me of Issuing Utility	)	C., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE GSS  Replacing Schedule GSS Sheet 4	Sheet4_		
EVER	RGY KANSAS C	ENTRAL RATE A	AREA				
(Ter	ritory to which scl	hedule is applicable	2)		2019		
supplement of supplement of all modify the	or separate understand tariff as shown here	ding on.					
		<u>GENER</u>	ATION SUBSTITU	TION SERVICE			
6.	hours for a Company served by t interruption	any single requentice may occupate the series and the series requestion and the series are series and the series are seri	uest. Interruption our once every 12 ule and shall be a n shall not exceed	to test the custom 2-months, involve co ccomplished in the s 15 minutes and the	er's ability mplete inte ame mann	to comply erruption of later as a non-	with load
7.	presently of						
8.		ons of this rate aving jurisdiction		ect to changes made	e by order	of the regula	ator
sued	July	31	2020				
	Month	Day					
fective	January	1	2023				
100tive	Month	Day					

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	TION COMMISSION OF KANSA		DIJI F ICS
EVERUT KANSAS CENTRAL, IN	(Name of Issuing Utility)	. EVERUT RANSAS CENTRAL SCHEL	DOLE
EVEDOV KANSA	S CENTRAL RATE AREA	Replacing Schedul	ıle ICS Sheet 1
	nich schedule is applicable)	SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ICS  Utility)  Replacing Schedule ICS Sheet 1  TE AREA  Dicable)  Sheet 1 of 3 Sheets  ERRUPTIBLE CONTRACT SERVICE  e under this rate schedule at points on the Company's existing distribution and	
No supplement or separate unde shall modify the tariff as shown		<del>_</del>	
shall modify the tariff as shown	hereon.	Replacing Schedule ICS Sheet  which was filed October 8, 2019  Sheet 1 of 3 Sheets  PTIBLE CONTRACT SERVICE  this rate schedule at points on the Company's existing distributer at contract period of five years or more.  backup, breakdown, standby, supplemental, short term, resulting the phase, at the voltage stated in the Electric Power S  \$128.00  4.0795¢ per kWh	neet 1 of 3 Sneets
	INTERRUPTIBLE	CONTRACT SERVICE	
<u>AVAILABLE</u>			
Electric ser facilities.	vice is available under this rat	e schedule at points on the Co	ompany's existing distribution
<u>APPLICABLE</u>			
	ule is not applicable to backup etric service.	o, breakdown, standby, supple	emental, short term, resale or
CHARACTER OF S	SERVICE		
Alternating Contract.	current, 60 hertz, three pha	ase, at the voltage stated in	the Electric Power Service
NET MONTHLY B	<u>ILL</u>		
BASIC SER	RVICE FEE \$128.0	00	
ENERGY C	CHARGE 4.0	)795¢ per kWh	
Plus all app	licable adjustments and surch	narges.	
MINIMUM MONTH	HLY BILL		
	r the minimum as set fortl le adjustments and surcharge		ecial Facilities Charge and
Issued July Month			
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEDU	LE ICS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	ICS Sheet 2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 3 Sheets
INTERRUPTIBLE CONTRACT	SERVICE	
SPECIAL FACTILITIES CHARGE		
There shall be a monthly charge of one and three for all special facilities installed and owned by the Cothe customer.		,
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The energy charge herein is based on an avera If the power factor falls below 0.90, the energy ch by dividing 0.90 by the power factor.		
Highest demand at the point of delivery shall be period of maximum use during the month divided determined as the quotient obtained by dividing period by the square root of the sum of the lagging reactive kilovolt-ampere hours supplied during the period	led by the power fa ng the kilowatt-hou squares of the kilo lied during the sar	ctor. Power factor will be irs used during the billing watt-hours used and the me period. Any leading
Other Adjustment and Surcharges		
The rates hereunder are subject to adjustmen	t as provided in the	e following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ri</li> <li>Renewable Energy Program Ride</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surchards	er	
Issued July 31 2020		
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		COMMISSION			•	100	
VERGY KANSAS C		VERGY KANSAS SOU Jame of Issuing Utili		S CENTRAL SCHEDULE		<u>ICS</u>	
	·			Replacing Schedule	ICS	Sheet	3
		NTRAL RATE		Replacing Schedule ICS Sheet which was filed October 8, 2019  Sheet 3 of 3 Sheets  SLE CONTRACT SERVICE  Conomic curtailment or interruption upon demand by the customer during each period of curtailment in evaluation to all other characteristics of \$12.00 per kVA in addition to all other characteristics at ten horsepower or more shall have starting equipart voltage at the point of delivery is equal to or greater discount of \$0.20 per kVA of contract demand applied to the company's General Rules and Regulate Corporation Commission of Kansas and any modificated are subject to changes made by order of the regulations.			
		chedule is applical	ble)				
nall modify the tar	separate understand riff as shown hereo	n.		Sheet 3	of 3 Sheets		
		INTERF	RUPTIBLE CONTRACT	SERVICE			
SERVICE	CURTAILME	<u>ENT</u>					
Co of	ompany. Any	demand requestions the demand requestions the demand requestions are demanded as the demander of the demander	uired by the customer	during each period of	of curtailm	ent in e	excess
DEFINITION	ONS AND CO	<u>ONDITIONS</u>					
1.		al motor units cory to the Cor	•	wer or more shall ha	ave startir	ng equi	pment
2.	34.5 kilo		eive a discount of \$0.2				
3.	presentl		ne State Corporation C				
4.	•	sions of this ra having jurisd	-	t to changes made by	y order of	the reg	ulatory
ssued	July Month	31 Day	2020 Year				
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ROY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. 40a EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed  INTERRUPTIBLE CONTRACT SERVICE  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing distributification facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Servic Contract.  NET MONTHLY BILL  BASIC SERVICE FEE  \$128.00  ENERGY CHARGE  4.07954142¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.	TO COT A TO	E CODDOD ATION	COMMISSION	OF MANICAC		Ind	ex		
Company   Comp					CENTD AT S	CHEDIII I	7	ICS	
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  (Sheet 1 of 3 Sheets)  (INTERRUPTIBLE CONTRACT SERVICE)  AVAILABLE  Electric service is available under this rate schedule at points on the Company's existing distributing facilities.  APPLICABLE  To any customer who contracts for electric service at one point of delivery for interruptible service 5,000 kilovolt-amperes (RVA) or more for a contract period of five years or more.  This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Servic Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.07954142¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.	AUI KANS				CENTRAL S	CHEDULI	ــــــــــــــــــــــــــــــــــــــ	ICS	
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Shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Servic Contract.  NET MONTHLY BILL  BASIC SERVICE FEE \$128.00  ENERGY CHARGE 4.07951142¢ per kWh  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  \$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.  sued July 31 2020  Month Day Year  fective January 1 2023  Month Day Year								ruptible se	ervice
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\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge at all applicable adjustments and surcharges.  Sued July 31 2020  Month Day Year  Sective January 1 2023  Month Day Year	MININ	MUM MONTHLY E	BILL						
Month Day Year  fective January 1 2023  Month Day Year				•	t plus the	Special	l Facilit	ies Char	ge ar
fective January 1 2023 Month Day Year	sued			<u>_</u>					
Month Day Year		IVIOHIII	Day	i cai					
	ffective _								
		Month	Day	Year					
	<i></i>								

	CORRORATION		I OF WANGAG	I	ndex	
	CORPORATION S CENTRAL, INC., & E		N OF KANSAS UTH, INC., d.b.a. EVERGY F	CANSAS CENTRAL SCHEDU	LE	ICS
		Tame of Issuing Util				
EVER	GY KANSAS CE	NTRAL RATE	AREA	Replacing Schedule	ICS	Sheet2
(T 201	erritory to which so	chedule is applica	ble)	which was filed	June	8, 2017 October 8,
supplement of su	or separate understand tariff as shown hereo	ing n.		She	et 2 of 3 She	eets
		INTERI	RUPTIBLE CONTE	RACT SERVICE		
SPECIA	L FACTILITIES	S CHARGE				
(				ree fourths percent (13 e Company to serve th		
<u>ADJUS</u>	TMENTS AND	SURCHARG	<u>ES</u>			
<u> </u>	Power Factor A	<u>djustment</u>				
	If the powe		elow 0.90, the energ	verage monthly power f gy charge will be multipli		
	period of r determine period by lagging re	maximum use d as the quot the square re eactive kilovol	during the month ient obtained by coot of the sum of th	nall be the average kW divided by the power fallividing the kilowatt-hou the squares of the kiloupplied during the saperiod will not be cons	actor. Por urs used o watt-hou me perio	wer factor will be during the billing irs used and the
<u>(</u>	Other Adjustme	ent and Surcha	<u>arges</u>			
	The rates	hereunder ar	e subject to adjust	ment as provided in the	e followin	g schedules:
	1. 2. 3. 4. 5. 6. 7.	Property T Transmiss Environme Renewable	rgy Cost Adjustme ax Surcharge ion Delivery Chargental Cost Recove e Energy Program iciency Rider tment	ge ry Rider		
ssued	July Month	31 Day	2020 Year			
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	CODDODATION	COMMISSION	J OF KANGAG		Index		
	CORPORATION			ANICAC CENTRAL C	CHEDITI E	ICS	
EKGY KANSA		ame of Issuing Util	OUTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL S	SCHEDULE	ICS	
EVED	·		•	Replacing So	chedule ICS	Sheet	3
	GY KANSAS CE			which was fi	lad I	[una 9, 2017Oata	han 0
20	erritory to which so 19	nedule is applica	ible)	which was ii		<del>une 8, 2017<u>Octo</u></del>	ber 8,
lo supplement on all modify the	or separate understandi tariff as shown hereor	ng n.			Sheet 3 of 3	Sheets	
		INTER	RUPTIBLE CONTE	RACT SERVICE			
	Plus	all applicable	adjustments and s	urcharges.			
SERVIC	E CURTAILME	<u>ENT</u>					
(	Company. Any	demand req	t to economic cu uired by the custo any shall be priced	mer during each	period of cu	urtailment in e	exces
<u>DEFINI</u>	TIONS AND CO	<u>ONDITIONS</u>					
		al motor units ory to the Co	s rated at ten hors mpany.	sepower or more	shall have	starting equi	pmen
;	34.5 kilo		standard voltage a ceive a discount of ch point.				
;	presentl		e schedule is subje he State Corporati ed.				
4		sions of this ra having juriso	ate schedule are su diction.	ubject to changes	made by or	der of the reg	ulator
ssued	July Month	31 Day	2020 Year				
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVEI	RGY KANSAS CENTRAL SCHEDULEILP
(Name of Issuing Utility)	ROT KANSAS CENTRAL SCIEDOLE IEI
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule ILP Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INDUSTRIAL AND LARG	GE POWER SERVICE
AVAILABLE	
Electric service is available under this rate scho facilities.	edule at points on the company's existing distribution
<u>APPLICABLE</u>	
	ed at one point of delivery and with an average Billing schedule is not applicable to backup, breakdown, shared electric service.
NET MONTHLY BILL	
BASIC SERVICE FEE \$320.00	
ENERGY CHARGE 1.3801¢ per kV	Nh
DEMAND CHARGE \$14.199799 per k	ΚW
Plus all applicable adjustments and surcharge	<del>)</del> S.
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 25,0 in the Electric Service Agreement, plus all a	000 kW of Billing Demand, or the minimum specified applicable adjustments and surcharges.
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 25,000 kW, or	
Issued July 31 2020 Month Day Year	
Effective January 1 2023  Month Day Year	

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			Index				
	ORATION COMMISSION						
EVERGY KANSAS CENTR	AL, INC., & EVERGY KANSAS SOUT		ANSAS CENTRAL SCHEDU	JLE <u>ILP</u>			
	(Name of Issuing U	ility)	Replacing Schedule	<u>ILP</u> Sheet 2			
EVERGY KA	NSAS CENTRAL RATE AF	REA	. 0				
(Territory t	o which schedule is applicable	)	which was filed	October 8, 2019			
No supplement or separa shall modify the tariff as	te understanding shown hereon.		She	eet 2 of 3 Sheets			
	<u>INDUSTRIA</u>	L AND LARGE P	OWER SERVICE				
2.			g the 15-minute perio gging power factor, as	d of maximum use during described below, or			
3.		billing months of		power factor, established September, within the			
4.	the minimum dema	nd specified in the	e Electric Service Agr	eement.			
ADJUSTMEN	TS AND SURCHARGES	<u>3</u>					
Power Fac	ctor Adjustment						
	power factor for the mon sed by multiplying by 0.9			ery, Billing Demand will be			
Other Adju	ustments and Surcharge	<u> </u>					
The ra	ites hereunder are subje	ct to adjustment a	as provided in the follo	owing schedules:			
	<ol> <li>Retail Energy Cost</li> <li>Property Tax Surch</li> <li>Transmission Deliv</li> <li>Environmental Cos</li> <li>Renewable Energy</li> <li>Energy Efficiency F</li> <li>Tax Adjustment</li> </ol>	narge ery Charge t Recovery Rider Program Rider					
Plus a	ll applicable adjustments	s and surcharges.					
·	aly 31 Ionth Day	2020 Year					
Effective Ja	nuary 1	2023					

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	RPORATION COMMISSION OF KANSAS NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULEILP			
	(Name of Issuing Utility)	OT KANSAS CENTRAL SCHEDULE ILI			
FVFRGY I	KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ILP Sheet 3</u>			
	ry to which schedule is applicable)	which was filed October 8, 2019			
No supplement or set shall modify the tarif		Sheet 3 of 3 Sheets			
shall modify the tarif					
	INDUSTRIAL AND LARG	E POWER SERVICE			
DEFINITIO	NS AND CONDITIONS				
1.	available, shall be supplied to a	ely 60 hertz, at the standard phase and voltage single location at points on Company's existing having sufficient capacity. The Demand Charge y distribution voltage.			
2.		at delivery voltage; however, Company reserves the an delivery voltage and adjust such measurements			
3.	the right to require the customer to	rate schedule shall be one year. Company reserves o execute an Electric Service Agreement with an num and/or a longer initial term when additional stomer.			
4.	When electric service is taken at a s shall be increased by \$1.006812 per	secondary distribution voltage, the Demand Charge kW.			
5.		34.5 kV or above, the Demand Charge shall be and the Energy Charge shall be decreased by			
6.		ubject to Company's General Rules and Regulations ration Commission of Kansas and any modifications			
7.	All provisions of this rate schedule are authority having jurisdiction.	e subject to changes made by order of the regulatory			
Issued	July312020MonthDayYear				
Effective	January 1 2023 Month Day Year				

					Inc	dex		
	CORPORATION					_		
VERGY KANSA	S CENTRAL, INC., & E		TH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDUL	E	ILP	
		(Name of Issuing U	•	Replacing	g Schedule_	ILP	<u>S</u> heet	_1
	GY KANSAS CEN							
(Te: 2019	rritory to which sch	nedule is applicable	e)	which wa	s filed	<del>June 8,</del>	- <del>2017</del> <u>Oc</u> 1	tober 8,
No supplement of shall modify the	or separate understand tariff as shown hereo	ing n.			Sheet	1 of 3 Sh	eets	
		<u>INDUSTRIA</u>	AL AND LARGE PO	WER SERV	/ICE			
<u>AVAILA</u>	BLE							
	ctric service is ilities.	available unde	r this rate schedule a	at points on t	the compa	any's ex	isting di	stribution
APPLIC	ABLE							
Dei	mand greater	than 25,000 k	ervice supplied at or W. This rate sched m, resale or shared	ule is not a	applicable			
NET MO	ONTHLY BILL							
BA	SIC SERVICE	FEE \$320	.00					
EN	ERGY CHARG	E 1	. <u>3801</u> 4110¢ per kW	h				
DE	MAND CHARG	SE \$14	.199799 per kW					
Plu	s all applicable	adjustments a	ind surcharges.					
MINIMU	JM MONTHLY	BILL						
			harge for 25,000 kW nent, plus all applica					specified
BILLING	<u> DEMAND</u>							
E	Billing Demand	shall be the gr	eatest of:					
	1. 25,0	00 kW, or						
Issued		31	2020					
	Month	Day	Year					
Effective	January Month	1 Day	2023 Year					
D.,		·						
Ву	Darrin Ives, Vice I							

					Index	
	<b>CORPORATION</b> S CENTRAL, INC., & E		VOF KANSAS UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	ILP
	SY KANSAS CEN	(Name of Issuing	Utility)			<u>P</u> Sheet 2
(Ter 2019	ritory to which sch	edule is applicab	le)	which was f	iled <del>Jur</del>	ne 8, 2017 October 8,
	or separate understand tariff as shown hereo	ng 1.			Sheet 2 of 3	3 Sheets
		INDUSTRI	AL AND LARGE	POWER SERVIC	<u>CE</u>	
		•	oad supplied duri ed for excessive la	•	•	naximum use durinç ribed below, or
	durir		is billing months o			factor, established ember, within the
	4. the r	ninimum dem	and specified in t	ne Electric Servic	e Agreemer	nt.
<u>ADJUST</u>	MENTS AND	SURCHARGE	<u> </u>			
Powe	er Factor Adjus	stment				
			nth is less than 0. .90 and dividing b			lling Demand will be
Othe	er Adjustments	and Surcharg	<u>ies</u>			
Т	The rates hereu	ınder are subj	ject to adjustment	as provided in th	ne following	schedules:
	<ol> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ene</li> </ol>	erty Tax Surd smission Deli ronmental Co	ivery Charge st Recovery Ride ly Program Rider	r		
F	Plus all applical	ole adjustmen	its and surcharge	S.		
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					Ind	ex		
HE STATE COL	RPORATION	COMMISSION	OF KANSAS					
VERGY KANSAS CEN	TRAL, INC., & E		JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULI	Ε	ILP	
		(Name of Issuing U	Jtility)	Replacing	g Schedule	ILP	Sheet	_3
EVERGY K	KANSAS CEI	NTRAL RATE A	REA					
(Territor <u>2019</u>	y to which scl	hedule is applicable	e)	which wa	s filed	June 8,	<del>2017-</del> Oct	ober 8,
No supplement or sep shall modify the tarif	arate understand as shown hereo	ling on.			Sheet	3 of 3 She	eets	
		INDUSTRIA	AL AND LARGE I	POWER SERV	/ICE			
<u>DEFINITIO</u> I	NS AND CO	ONDITIONS						
1.	availabl transmis	e, shall be s ssion or distrib	nt approximately upplied to a sin oution facilities havided at primary d	gle location a aving sufficien	nt points of the capacity.	on Ċon	npany's	existing
2.		measure servi	be measured at office at other than					
3.	the righ addition	it to require that al charge, or	ice under this rate ne customer to e special minimur o serve the custo	xecute an Ele n and/or a lo	ectric Serv	rice Agı	eemen	t with an
4.			is taken at a sec \$1.006812 per kV		ıtion voltaç	ge, the	Deman	d Charge
5.	decreas		e is taken at 34. 549 per kW an					
6.	present		eschedule is subje ne State Corporati d.					
7.	•	isions of this ra y having jurisd	te schedule are si iction.	ubject to chang	jes made b	y order	of the r	egulatory
Issued	July Month	31 Day	2020 Year					
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					Index	
	CORPORATION S CENTRAL, INC., & EV		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	LGS
		(Name of Issuing Ut	•		ng Schedule	LGS Sheet 1
			AREA (formerly No	•		
	Territory to which s		able)	which wa	as filed	October 8, 2019
shall modify the	or separate understandi tariff as shown hereor	ng 1.			Sheet 1 c	of 3 Sheets
		<u>L</u> A	ARGE GENERAL	SERVICE		
AVAILABI	<u>LE</u>					
	ctric service is a ilities.	available unde	r this rate schedu	ıle at points on	the company	's existing distribution
APPLICAL	BLE					
Der	mand greater t	han 1,000 kV		nedule is not a	applicable to	with a minimum Billing backup, breakdown,
recl		II prospectively	y take service p			, the customer will be and conditions of the
NET MON	NTHLY BILL					
BAS	SIC SERVICE I	FEE \$320	.00			
EN	ERGY CHARG	E 1	.2526¢ per kWh			
DE	MAND CHARG	E \$14	.199799 per kW			
Plu	s all applicable	adjustments a	and surcharges.			
MINIMUM	I MONTHLY BII	<u>_L</u>				
			harge for 1,000 k nt, plus all applic			minimum specified in arges.
Issued	July	31	2020_			
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THE STATE CORPORATION COMMISSION OF KANSAS		Y 66			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS  (Name of Issuing Utility)	CENTRAL SCHEDULE_	LGS			
		LGS Sheet 2			
EVERGY KANSAS CENTRAL RATE AREA (formerly North territ					
(Territory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets				
LARGE GENERAL SERV	/ICE				
BILLING DEMAND					
Billing Demand shall be the greatest of:					
1. 1,000 kW, or					
2. the average kW load supplied during the the month, adjusted for excessive lagging					
<ol> <li>85 percent of the highest Billing Demand, during the previous billing months of June most recent 11 months, or</li> </ol>					
4. the minimum demand specified in the Ele	ctric Service Agreen	nent.			
ADJUSTMENTS AND SURCHARGES					
Power Factor Adjustment  If the power factor for the month is less than 0.90 at to increased by multiplying by 0.90 and dividing by the		Billing Demand will be			
Other Adjustments and Surcharges  The rates hereunder are subject to adjustment as pro-	ovided in the following	ng schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>					

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By	10	- Dues	-			
Darrin Ives, Vice President						

Plus all applicable adjustments and surcharges.

			Index							
	<b>PRPORATION CO</b> ENTRAL, INC., & EVERO		<b>)F KANSAS</b> 'H, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		LGS			
EVERGY		ne of Issuing Util	ity) REA (formerly Nort		g Schedule	LGS	Sheet_	3		
	ritory to which sched			•	s filed	Octobe	r 8, 2019			
No supplement or see hall modify the tar	eparate understanding iff as shown hereon.		Sheet 3 of 3 Sheets							
		LAI	RGE GENERAL	SERVICE						
DEFINITION	IS AND CONDI	TIONS								
1.	available, s transmissio	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.								
2.		asure servic		t delivery voltage; however, Company reserves the n delivery voltage and adjust such measurements						
3.	the right to additional of	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.								
4.	shall be inc	When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.								
5.	decreased	When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.								
6.	presently or	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.								
7.	All provisior authority ha		e schedule are su ction.	ibject to chang	jes made b	y order c	of the req	gulatory		
Issued	July Month	31 Day	2020 Year							

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	CORPORATION			G A G OFFINED A L	COMEDIA	,	1.00		
VERGY KANSAS		Name of Issuing Uti	TH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	<u></u>	LGS		
		·	•		g Schedule	LGS	Sheet _	1	
	erritory to which so		REA (formerly North to	•	as filed	Iuna Q	2017Octob	har 8	
20	-	inedule is applicat	ne)	willeli wa	as med	<del>Julie 6,</del>	<del>2017</del> OCtol	Jer o,	
No supplement or shall modify the t	r separate understandir ariff as shown hereon	ng			Sheet	1 of 3 Shee	ets		
		<u>LA</u>	RGE GENERAL SE	<u>ERVICE</u>					
AVAILABL	<u>E</u>								
	etric service is a ities.	vailable under	this rate schedule a	at points on	the compa	ny's exis	sting dist	ributior	
APPLICAE	BLE								
Dem	nand greater th	nan 1,000 kW	ervice supplied at or /. This rate schedun, resale or shared	ule is not a	applicable				
recla		I prospectively	cceeds 25,000 kW i take service pursu hedule.						
NET MON	THLY BILL								
BAS	SIC SERVICE F	EE \$320.	00						
ENE	RGY CHARGI	≣ 1.	2 <u>526<mark>911</mark>¢ per kWh</u>						
DEN	MAND CHARG	E \$14.	199799 per kW						
Plus	all applicable	adjustments a	nd surcharges.						
MINIMUM	MONTHLY BIL	<u>L</u>							
			arge for 1,000 kW o					oified in	
Issued	July Month	31 Day	2020 Year						
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	CORPOR 4		OF IZANGA G		Ind	ex		
		TION COMMISSION IC., & EVERGY KANSAS SOU		ANSAS CENTRAI	SCHEDIII I	ELGS		
ERGT INTROPES	CEIVIII IE, II	(Name of Issuing Uti		- I torio editticia	SCHEDUE	105		
EVERO	GY KANSA	AS CENTRAL RATE A	REA (formerly North		Schedule	LGS Sheet 2		
		which schedule is applica		which was filed June 8, 2017 October 8,				
201		arctanding						
No supplement or hall modify the t	tariff as show	n hereon.			Sheet	2 of 3 Sheets		
		LA	RGE GENERAL	SERVICE .				
BILLING D	<u>EMAND</u>							
В	Billing Der	nand shall be the gr	eatest of:					
	1.	1,000 kW, or						
	2.	the average kW lo				of maximum use during lescribed below, or		
	3.		billing months of			wer factor, established eptember, within the		
	4.	the minimum dema	and specified in the	e Electric Serv	ice Agree	ement.		
<u>ADJUSTM</u>	IENTS AN	ND SURCHARGES						
If	the power	Adjustment er factor for the mon by multiplying by 0.				/, Billing Demand will be		
Othe	r Adjustm	nents and Surcharge	es					
		hereunder are subje		as provided in	the follow	ring schedules:		
	2. 3. 4. 5. 6.	Retail Energy Cost Property Tax Surch Transmission Deliv Environmental Cos Renewable Energy Energy Efficiency F Tax Adjustment	narge very Charge of Recovery Rider v Program Rider					
Issued	T1	21	2020					
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		COMMISSION		ANGAC CENTE AT	SCHEDULE	7	I GS	
VERUI KANSAS CE		(Name of Issuing Ut	JTH, INC., d.b.a. EVERGY F tility)	AANSAS CENTRAL	SCHEDULI	·	LUS	
EVERGY		_	AREA (formerly Nor		g Schedule	LGS	Sheet_	3
		chedule is applica			s filed	<del>June 8,</del>	<del>2017</del> Octo	ber 8,
2019								
No supplement or se hall modify the tari	eparate understandi iff as shown hereoi	ng 1.			Sheet	3 of 3 Shee	ets	
		<u>L/</u>	ARGE GENERAL	SERVICE				
Plu <u>DEFINITION</u>			ts and surcharges	i.				
1.	available transmis	e, shall be s sion or distrik	at approximately upplied to a sin oution facilities havided at primary d	gle location a aving sufficient	t points of capacity.	on Čom <sub>l</sub>	pany's	existing
2.	right to 1	Service shall normally be measured at delivery voltage; however, Company reserves tright to measure service at other than delivery voltage and adjust such measurement accordingly.						
3.	the right	The initial term of service under this rate schedule shall be one year. Company reset the right to require the customer to execute an Electric Service Agreement with additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.						with ar
4.	shall be		is taken at a sec \$1.006812 per k\					
5.	decreas		e is taken at 34. 2738 per kW an		-,			
6.	presently		e schedule is subje ne State Corporati ed.					
7.	•	sions of this ra having jurisd	te schedule are su liction.	ubject to chang	es made b	y order o	of the rec	gulatory
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THE COLUMN COND.	ND A TRIONIC		N OF KANGAG			Ind	ex	
THE STATE CORPO	AL, INC., & EVE	RGY KANSAS S	OUTH, INC., d.b.a. EVERGY	Y KANSAS (	CENTRAL	SCHEDULI	Ε	LTM
EVERGY KAN	·	TRAL RATE	Utility) $ m AREA$ (formerly North t	territory)	Replacing	Schedule	LTM	Sheet1
(Territory to	which sche	dule is applica	able)		which was	s filed	Octob	er 8, 2019
No supplement or separate shall modify the tariff as s	understanding shown hereon.	Ţ				Sheet	1 of 3 She	ets
		<u>LA</u>	RGE TIRE MANU	FACTU	RERS			
<u>AVAILABLE</u>								
Electric s facilities.		vailable un	der this rate sched	ule at po	ints on th	ne Compai	ny's exis	ting transmission
<u>APPLICABLE</u>								
Compan not less	y's lines, w than 20,0	vhose use o 00 kVA. 1	contract under this of electric energy r This rate schedule ale or shared electr	equires is not a	Compan applicable	y installati	on of de	livery facilities of
CHARACTER (	OF SERVI	<u>CE</u>						
			3 phase, with meass of the customer.	asureme	nt at a n	ominal vol	tage of	34,500 or higher
NET MONTHLY	Y BILL							
ENERG'	Y CHARGE	<b>=</b>						
1	.6843¢	per kWh f	or all kWh in exces	ss of 400	) kWh pe	r kVA of B	illing De	mand.
DEMANI	D CHARGI	E						
\$15	5.325614	per kVA c	of Billing Demand (v	which in	cludes up	to 400 kV	Vh per k	VA)
Plus all a	applicable :	adjustment	s and surcharges.					
MINIMUM MON	NTHLY BIL	<u>L</u>						
The Billir and surc		d for 20,000	) kVA plus the Spe	ecial Fac	ilities Cha	arge and a	all applica	able adjustments
Issued July Mon		31 Day	2020 Year					
Effective Januar	•	1 Da <b>g</b> y	2023 Year					

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		TION COMMISSIO		TV IZ ANICAC C	SENTEDAL COLLE	DIII E	LTM	
EVERGY KAN	SAS CENTRAL, IN	(Name of Issuing	SOUTH, INC., d.b.a. EVERG	JY KANSAS C	ENTRAL SCHE	DULE	LIM	
EME		_	•		Replacing Schedu	ıle <u>LTM</u>	Sheet_	2
		nich schedule is applic	AREA (formerly North	territory)	which was filed	Octo	her 8 2019	
	nt or separate und				_	heet 2 of 3 Sh		
shan mouny	me tarm as snow	ii nereon.				<u>neet 2 01 3 311</u>	ceis	
		LA	RGE TIRE MANU	<u>JFACTU</u>	<u>RERS</u>			
BILLIN	IG DEMAN	<u>D</u>						
i		W loads during th	each month shall ne month divided b					
i t	nstallation on the contract of	of special or unus e demand is not	ces, welding app sual nature, and b a fair measure ore, the Demand (	oecause of the c	of violent load apacity Comp	fluctuation any must	s, the me	easured ensure
ADJL	<u>ISTMENTS</u>	AND SURCHAR	<u>GES</u>					
	The rates 1. 2. 3. 4. 5. 6. 7.	Retail Energy Co Property Tax Su Transmission Do Environmental C	rcharge elivery Charge Cost Recovery Rid rgy Program Ride	der	vided in the fo	llowing sch	edules:	
	Plus all app	licable adjustment	ts and surcharges.					
SPEC	NAL FACILI	TIES CHARGE						
F	or all speci he specific i	al facilities, instal	lled and owned by ne customer, there led cost of such fa	shall be				
Issued	July Month	31 Day	2020 Year					
Effective _	January	1	2023					

Year

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTD AI	SCHEDIII E	7	LTM	
(Name of Issuing Utility)	CENTRAL	SCHEDULL	·	LIM	
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing S	chedule	LTM	Sheet_	3
(Territory to which schedule is applicable)	which was f	iled	Octobe	er 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	3 of 3 Shee	ets	
LARGE TIRE MANUFACTI	JRERS				
DEFINITIONS AND CONDITIONS					
Service hereunder is subject to the Company's Gene the State Corporation Commission of Kansas.	eral Rules a	nd Regu	ılations	as appro	ved by
Issued July 31 2020 Month Day Year					

2023

Year

Darrin Ives, Vice President

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January

Month

Effective \_\_\_

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TATE CORPORATION C				Index	
TATE COM ORATION C	OMMISSION O	F KANSAS			
KANSAS CENTRAL, INC., & EVE			CENTRAL SCHEI	DULE	LTM
(N	lame of Issuing Utili	ty)	Replacing Schedu	le LTM	Sheet1
EVERGY KANSAS CENT	RAL RATE ARI	EA (formerly North territory)			
(Territory to which scheen 2019	dule is applicable)		which was filed _	June	8, 2017 October 8,
plement or separate understanding odify the tariff as shown hereon.			S	heet 1 of 3 Sh	neets
	<u>LARG</u>	E TIRE MANUFACTU	JRERS		
VAILABLE					
Electric service is a facilities.	vailable under	this rate schedule at p	oints on the Con	npany's exi	sting transmissio
PPLICABLE					
Company's lines, w not less than 20,0	hose use of e 00 kVA. This	ntract under this rate so lectric energy requires rate schedule is not or shared electric servi	s Company insta applicable to be	llation of d	elivery facilities
HARACTER OF SERVIO	<u>CE</u>				
Alternating current, depending on the re		hase, with measurement the customer.	ent at a nominal	voltage of	f 34,500 or high
ET MONTHLY BILL					
ENERGY CHARGE	<b>=</b>				
1.6 <u>843</u> 986¢	per kWh for a	all kWh in excess of 40	00 kWh per kVA	of Billing D	emand.
DEMAND CHARGI	≣				
\$15. <u>325614</u> 45	<del>6046</del> per k\	VA of Billing Demand (	(which includes เ	ıp to 400 k	Wh per kVA)
Plus all applicable	adjustments ar	nd surcharges.			
INIMUM MONTHLY BIL	L				
	_	'A plus the Special Fa	cilities Charge a	nd all appli	cable adjustmen
d July	31	2020			
		Year			
d July Month	Day	1 Cai			
	Day	2023			

					Ind	ex	
	E CORPORATIO						
VERGY KAN	SAS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	Ξ	LTM
		(Name of Issuing	Utility)	Replacing	Schedule	LTM	Sheet2
EVE	RGY KANSAS CI	ENTRAL RATE	AREA (formerly North terr				_
	Territory to which a 2019	schedule is applic	able)	which wa	s filed	June 8,	2017 <u>October 8,</u>
No suppleme hall modify	nt or separate understa the tariff as shown her	nding eon.			Sheet	2 of 3 Sheet	S
		<u>LA</u>	RGE TIRE MANUF	<u>ACTURERS</u>			
BILLIN	NG DEMAND						
i		oads during th	each month shall b ne month divided by				
i t	nstallation of sp hirty-minute de	pecial or unus emand is not vice. Therefo	ces, welding appar sual nature, and bed a fair measure of ore, the Demand Ch	cause of violer the capacity	nt load fluc Company	ctuations, must ins	the measured stall to ensure
ADJL	JSTMENTS AN	D SURCHAR	<u>GES</u>				
	1. Re 2. Pro 3. Tra 4. En 5. Re 6. En	tail Energy Coperty Tax Su ansmission De vironmental C	elivery Charge Cost Recovery Rider rgy Program Rider ry Rider	·	the follow	ing sched	lules:
	Plus all applical	ble adjustment	ts and surcharges.				
SPEC	CIAL FACILITIE	S CHARGE					
t	he specific requ	uirements of th	lled and owned by the customer, there seled cost of such faci	hall be a month	•	_	
	I. I.	31	2020				
Iccuad		JI	2020				
Issued	July Month	Day	Year				
Issued	Month		Year 2023				

	MOTON OF TANGLE	In	dex
E STATE CORPORATION COMMIS RGY KANSAS CENTRAL, INC., & EVERGY KANS		CAS CENTRAL SCHEDLII	LE LTM
	suing Utility)	——————————————————————————————————————	EIW
EVERGY KANSAS CENTRAL RA			LTM Sheet 3
(Territory to which schedule is ap 2019			June 8, 2017 October 8,
o supplement or separate understanding all modify the tariff as shown hereon.		Shee	t 3 of 3 Sheets
	LARGE TIRE MANUFAC	<u>TURERS</u>	
DEFINITIONS AND CONDITIO	NS		
Service hereunder is subj		neral Rules and Reg	julations as approved by
the State Corporation Con	nmission of Kansas.		
ssued July 31	2020		
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Effective January 1 Month Day	<u>2023</u> Year		
Wontin Day	1 Cal		
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDLILE MGS		
(Name of Issuing Utility)	MGS SCHEDULE MGS		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule MGS Sheet 1		
(Territory to which schedule is applicable)	which was filed October 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.	Replacing Schedule MGS Sheet 1 which was filed October 8, 2019 Sheet 1 of 3 Sheets  GENERAL SERVICE  rate schedule at points on Company's existing distributes expedience in the supplied at one point of delivery and with a mining file or shared electric service.  or exceeds a 1,100 kW 12-month average, or 1,500 kb be reclassified and will prospectively take service pursual rige General Service rate schedule.  One of the billing months of October through May. 100 May		
salar inoury are tarri at one was account	Discourage Should		
MEDIUM GENERAL	SERVICE		
AVAILABLE			
Electric service is available under this rate sched facilities.	dule at points on Company's existing distribution		
APPLICABLE			
	chedule is not applicable to backup, breakdown,		
	ified and will prospectively take service pursuant to		
NET MONTHLY BILL			
BASIC SERVICE FEE \$118.40			
ENERGY CHARGE			
Winter Period - Energy used during the billi 1.0988¢ per k			
· · · · · · · · · · · · · · · · · · ·	· .		
DEMAND CHARGE \$16.150000 per	kW		
Plus all applicable adjustments and surcharges.			
Issued         July         31         2020           Month         Day         Year			
Effective January 1 2023  Month Day Year			

THE STATE (	~ADDAD A	TION COMMISSION OF I	ZANCAC		Index	
				CENTRAL SCHED	ULE	MGS
	1)	Name of Issuing Utility)		Danlasing Sahadul	o MGS	Shoot 2
EVER	GY KANS.	AS CENTRAL RATE AREA	Replacing Schedule MGS Sheet  AREA  Cable) Which was filed October 8, 2019  Sheet 2 of 3 Sheets  MEDIUM GENERAL SERVICE  Price Fee plus the Demand Charge for 200 kW of Billing Deep electric Service Agreement, plus all applicable adjustments, and a supplied during the 15-minute period of maximath, adjusted for excessive lagging power factor, as described the highest Billing Demand, as adjusted for power factor, estious billing months of June, July, August or September, we months, or emand specified in the Electric Service Agreement.			
	·	which schedule is applicable)	Replacing Schedule MGS Sheet which was filed October 8, 2019  Sheet 2 of 3 Sheets  GENERAL SERVICE  Pulus the Demand Charge for 200 kW of Billing Demic Service Agreement, plus all applicable adjustment and steed for excessive lagging power factor, as described set Billing Demand, as adjusted for power factor, estaining months of June, July, August or September, with or specified in the Electric Service Agreement.  Permanent measurement or by test of not less the which the Company determines to be normal, the actor for the month is less than 0.90 at the point of disposition by multiplying by 0.90 and dividing by the power factor.	8, 2019		
No supplement o shall modify the	r separate und tariff as show	lerstanding n hereon.		Sh	eet 2 of 3 Shee	ts
		MEDIU	M GENERAL SERV	/ICE		
MINIMUN	MONTH	HLY BILL				
the		m specified in the elect				
BILLING	DEMAND	<u>)</u>				
Bill	ing Dema	and shall be the greates	t of:			
	1.	200 kW, or				
	2.					
	3.		illing months of Jui			
	4.	The minimum demand	d specified in the El	ectric Service A	greement.	
ADJUSTI	MENTS A	ND SURCHARGES				
Powe	er Factor	<u>Adjustment</u>				
mir fac	nutes du	ration under conditions customer. If the power t	which the Comparactor for the month	any determines n is less than 0.	to be norn 90 at the po	nal, the power pint of delivery,
Issued	July Month	31 Day		_		_

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Darrin Ives, Vice President

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January Month

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	CORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUI	.E MGS		
	(Name of Issuing Utility)				
EVERG	SY KANSAS CENTRAL RATE AREA	Replacing Schedule_	MGS Sheet 3		
(Ter	rritory to which schedule is applicable)	which was filed	October 8, 2019		
No supplement or hall modify the ta	separate understanding ariff as shown hereon.	Replacing Schedule MGS Sheet 3 which was filed October 8, 2019 Sheet 3 of 3 Sheets  SERVICE s provided in the following schedules:			
	MEDIUM GENERAL	_ SERVICE			
<u>Other</u>	Adjustments and Surcharges				
rne	1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Ride 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments and surcha	· Pr	ng schedules:		
DEFINITIO	ONS AND CONDITIONS	900.			
1.	Alternating current, at approximately 60 he				
2.					
3.	the right to require the customer to ex	cecute an Electric Serv	rice Agreement with an		
4.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.				
5.	All provisions of this rate schedule are sub authority having jurisdiction.	oject to changes made b	y order of the regulatory		
Issued	July 31 2020				

					JOEE	MOS	
	Electric service is available under this rate sched facilities.  EPPLICABLE  To any customer using electric service supplied Billing Demand greater than 200 kW. This rate so standby, supplemental, short term, resale or share of the customer billing demand reaches or exceeds any one billing month, the customer will be reclassiff the rates, terms and conditions of the Large General HET MONTHLY BILL  BASIC SERVICE FEE \$118.40  ENERGY CHARGE  Winter Period - Energy used during the billing 1.09881413¢ greater than 200 kW. This rate so stands and the service supplied to the supplied to the service supplie	Replacing Schedu	le MGS	Sheet	1		
EVER	RGY KANSAS CEN	Replacing Schedule MGS Sheet L  Replacing Schedule MGS Sheet L  MGS Sheet L  June 8, 2017October 8, Sheet I of 4 Sheets  MEDIUM GENERAL SERVICE  Savailable under this rate schedule at points on Company's existing distribution of the Large General Service service.  Solution of the Large General Service rate schedule.  FEE \$118.40  GE  To A Sheet I of 4 Sheets  MGS Sheet L  June 8, 2017October 8, Sheet I of 4 Sheets  MEDIUM GENERAL SERVICE  Savailable under this rate schedule at points on Company's existing distribution of the Large General Service.  Solution of the Large General Service rate schedule.  Solution of the Large General Service rate schedule.  Solution of the Large General Service rate schedule.  Solution of June through September.  1.09881413¢ per kWh  Solution of June through September.  1.44695030¢ per kWh  Solution of the Solution of the September.  1.44695030¢ per kWh  Solution of September.  1.44695030¢ per kWh  Solution of September.					
		edule is appl	icable)	which was filed _	June '	8, <u>2017</u> Octob	er 8,
o supplement nall modify the	or separate understanding e tariff as shown hereon.	7	is applicable) which was filed   Sheet I of 4 Sheets  MEDIUM GENERAL SERVICE  Able under this rate schedule at points on Company's existing distributions of terms, resale or shared electric service.  Because of the Large General Service rate schedule.  \$118.40  The provided Herrory of the Large General Service rate schedule.  \$118.40  The provided Herrory of the provided Herrory of the provided Herrory of the Large General Service rate schedule.  \$118.40  The provided Herrory of the Herrory of the provided Herrory of the Large General Service rate schedule.				
			MEDIUM GENERA	AL SERVICE			
<u>AVAILAB</u>	<u>LE</u>						
		available u	ınder this rate sch	edule at points on Con	npany's ex	kisting dist	ributio
<u>APPLIC</u>	ABLE						
Bi	lling Demand gre	ater than	200 kW. This rate	schedule is not applica			
ar	ny one billing mon	th, the cus	tomer will be reclas	sified and will prospecti	vely take s		
NET MO	NTHLY BILL						
В	ASIC SERVICE F	EE	\$118.40				
El	NERGY CHARGI	≣					
	Winter Period	I - Energy			r through	Мау.	
;	Summer Period -	Energy u			ough Septe	ember.	
DI	EMAND CHARG	E	\$16.150000 pe	er kW			
PI	us all applicable	adjustmer	its and surcharges	3.			
ssued	-						
	Month	Day	Year				

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		TION COMMISSION				_		
VERGY KANSAS			UTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULI	Ξ	MGS	
		ame of Issuing Utility)		Replacing	g Schedule	MGS	Sheet_	2
		S CENTRAL RATE						
20	019	hich schedule is applica	able)	which wa	s filed	June 8	<del>, 2017</del> Octob	per 8,
lo supplement of hall modify the	or separate unde tariff as shown	erstanding hereon.			Sheet	2 of 4 Sh	eets	
		M	EDIUM GENERAL	SERVICE				
MINIMUN	M MONTH	LY BILL						
the	•		ce Fee plus the De electric Service A				•	
BILLING	DEMAND							
Bil	lling Dema	nd shall be the gre	eatest of:					
	1.	200 kW, or						
	2.	•	V load supplied d , adjusted for exce	•	•			
	3.		e highest Billing De ous billing months nonths, or					
	4.	The minimum de	mand specified in t	the Electric Se	ervice Agre	eement.		
<u>ADJUST</u>	MENTS AI	ND SURCHARGE	<u>S</u>					
Pow	er Factor /	<u>Adjustment</u>						
mi fac	nutes dura	ation under condiustomer. If the po	e, by permanent tions which the Cower factor for the eased by multiplying	ompany dete month is less	ermines to than 0.90	be no at the	rmal, the point of c	powe lelivery
Iccued	ĭ,,1,,	31	2020					
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	CORPORATION				
/ERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULEMGS
	(Name of	Issuing Utility)		Replacing Schedul	le MGS Sheet 3
EVERO	GY KANSAS CE	NTRAL RATE	AREA	, ,	
(Te 201	erritory to which s 19	chedule is applica	able)	which was filed	June 8, 2017October 8,
lo supplement or nall modify the t	separate understand ariff as shown hereo	ing n.		Sh	neet 3 of 4 Sheets
		M	EDIUM GENERAL	SERVICE	
<u>Other</u>	r Adjustments	and Surcharg	<u>ies</u>		
The	<ol> <li>Reta</li> <li>Prop</li> <li>Tran</li> <li>Envi</li> <li>Ren</li> <li>Ene</li> </ol>	nil Energy Cos perty Tax Surd smission Del ronmental Co	st Adjustment charge ivery Charge ost Recovery Ride ly Program Rider	s provided in the follow	wing schedules:
	Plus all app	licable adjusti	ments and surcha	rges.	
DEFINITION	ONS AND CO	<u>NDITIONS</u>			
1.	shall be sup		ngle location at po		hase and voltage availat xisting distribution faciliti
2.		asure service			rer, Company reserves t adjust such measuremer
3.	the right to additional c	require the	customer to ex cial minimum and	ecute an Electric Se	e year. Company reservervice Agreement with a when additional facilities.
4.	presently or				eral Rules and Regulations and any modification
5.	All provision	ns of this rate	schedule are sub	ject to changes made	e by order of the regulator
ssued	July Month	31 Day	2020 Year		
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Y KANSAS			TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDU	LE	MGS
	(Name of	Issuing Utility)		Replacing Schedule	MGS	Sheet 4
EVER	GY KANSAS CE	NTRAL RATE A	REA			
	Cerritory to which so 1901	chedule is applicat	ole)	which was filed	<del>June 8,</del>	2017October 8.
pplement omodify the	or separate understandi tariff as shown hereoi	ng n.		Shee	et 4 of 4 She	ets
		B 4 E		250,405		
		IVIE	DIUM GENERAL	SERVICE		
	authority ha	ving jurisdiction	n.			
ied	July Month	31 Day	2020 Year			
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ective	January	1	2023			
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	DRATION COMMISSION OF AL, INC., & EVERGY KANSAS SOUTH,		S CENTRAL SCHED	OULE OPS		
	(Name of Issuing Utility)	, ,				
EVERGY KAN	EVERGY KANSAS CENTRAL RATE AREA		Replacing Schedul	e OPS Sheet	1	
(Territory to which schedule is applicable)			which was filed	October 8, 2019		
No supplement or separate hall modify the tariff as	e understanding shown hereon.		Sh	neet 1 of 4 Sheets		
	<u>C</u>	OFF-PEAK SERVIC	<u> </u>			
<u>AVAILABILE</u>						
	service is available under to industrial customers.	this schedule at po	ints on the Com	pany's existing distri	bution	
<u>APPLICABLE</u>						
primarily	le to service provided to during the off-peak peri- breakdown, standby, sup	od, defined hereaft	er. This rate sch	nedule is not applica		
NET MONTHL	Y BILL					
BASIC S	SERVICE FEE	\$128.00				
ENERGY	Y CHARGE	1.9113¢ per k	Wh			
DEMANI	D CHARGE					
	On-Peak Billing Demand Off-Peak Billing Demand	\$12.06 per kW \$2.37 per kW				
Plus all a	applicable adjustments an	id surcharges.				
MINIMUM MO	NTHLY BILL					
	ater of the Basic Service F Service Agreement, plus a				n the	
Issued <u>Ju</u>	•	2020_				
Mo	onth Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE OPS		
(Name of Issuing Utility)	Replacing Schedule OPS Sheet 2		
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which was filed October 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets		
OFF-PEAK S	<u>SERVICE</u>		
BILLING DEMAND			

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

## ADJUSTMENTS AND SURCHARGES

## Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

## Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CO	PRPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CE	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC	GY KANSAS CENTRAL SCHEDULE	OPS
	(Name of Issuing Utility)	Replacing Schedule	OPS Sheet 3
EVERGY	KANSAS CENTRAL RATE AREA		
(Terri	tory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or se shall modify the tari	parate understanding ff as shown hereon.	Sheet 3	3 of 4 Sheets
	OFF-PEAK S	<u>ERVICE</u>	
DEFINITIO	ONS AND CONDITIONS		
1.	Only customers with Billing Demand eligible for this rate schedule.	greater than 500 kW at o	one delivery point are
2.	Alternating current, at approximately available, shall be supplied to a si transmission or distribution facilities has	ingle location at points or	
3.	Service shall normally be measured at right to locate its meters on the low sid service at other than delivery voltage at	le of customer-owned transf	formation and measure
4.	A customer requesting electric service Service Agreement for a minimum of initial term of three years. Service sha schedule unless the Electric Service written notice not less than 24 months to serve the customer, an additional change be required.	f-peak demand of not less all continue beyond the initi Agreement is canceled be in advance. When additiona	than 500 kW with an ial term under this rate by customer providing al facilities are required
5.	If, in any billing period a customer's On the Off-Peak Billing Demand, in add MONTHLY BILL section, all excess On the sum of the On-Peak Billing Demanthe NET MONTHLY BILL section. If, to a customer establishes an On-Peak Billing Demand for the billing period service under the most applicable stateligible. After one year, the customer in	lition to the Demand Charga-Peak Billing Demand shall and Off-Peak Billing Deror any two billing periods wisilling Demand in excess of period, such customer shall andard rate schedule for w	ge shown in the NET be billed at three times mand charges listed in thin any calendar year, 20 percent of the Offall be required to take which such customer is

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THE STATE CO	RPORATION COMMISSION OF KANSAS	In	dex
	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVEI	RGY KANSAS CENTRAL SCHEDUL	.EOPS
	(Name of Issuing Utility)	Douboing Calcabate	ODS Short 4
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule_	OPS Sheet 4
(Territ	tory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or se shall modify the tari	parate understanding If as shown hereon.	Sheet	4 of 4 Sheets
	OFF-PEAK	<u>SERVICE</u>	
6.	For purposes of this rate schedule September 30. On-peak hours shall Friday, except for Independence Day hours of the year are off-peak hours.	l be 2:00 p.m. through 8:00	p.m., Monday through
7.	If either the Off-Peak Billing Demand capacity specified in the Electric Ser within any contract year, a new maxim highest Billing Demand established do	vice Agreement during two	or more billing periods
8.	Service under this rate schedule is no	t available with any other ra	te schedule or rider.
9.	Service under this rate schedule is su presently on file with the State Corpor subsequently approved.		
10.	All provisions of this rate schedule regulatory authority having jurisdiction		made by order of the

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		N COMMISSION C						
VERGY KANSAS			H, INC., d.b.a. EVERGY KANSAS	CENTRAL S	CHEDULE.		OPS	
	(Name of	f Issuing Utility)		Replacing Sc	hedule	OPS	Sheet_	1
		NTRAL RATE AR						
<u>201</u>	9	chedule is applicable	2)	which was fil	led	June	<del>28, 2017</del> Oc	tober 8,
No supplement of shall modify the	or separate understand tariff as shown hered	ling on.			Sheet 1	of 4 She	ets	
			OFF-PEAK SERVICE	Ī				
AVAILAI	BILE							
		s available unde trial customers.	er this schedule at po	ints on the	Compan	y's exis	sting dist	ibutior
<u>APPLIC</u>	<u>ABLE</u>							
prii	marily during	the off-peak pe	to separately metere riod, defined hereafte pplemental, short tern	er. This rate	schedu	ıle is n	ot applic	
NET MC	NTHLY BILL							
ВА	SIC SERVICE	FEE	\$128.00					
EN	IERGY CHAR	GE	1.9 <u>113<mark>372</mark></u> ¢ pe	er kWh				
DE	MAND CHAR	GE						
		Billing Demand Billing Demand	\$12.06 per kW \$2.37 per kW					
Plu	ıs all applicabl	e adjustments a	nd surcharges.					
MINIMU	M MONTHLY	BILL						
	•		Fee plus the Demand all applicable adjustr	•			specified	in the
Issued	July Month	31 Day	Year					
Effective	January Month	1 Day	2023 Year					
Ry		•						

THE STATE CORPORATION COMMISSION OF KANSAS					ex
			N OF KAINSAS OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULI	E OPS
		of Issuing Utility)			
EVERO	GY KANSAS CI	ENTRAL RATE A	AREA	Replacing Schedule	OPS Sheet 2
(To 201	-	schedule is applica	able)	which was filed	June 8, 2017 October 8,
o supplement o all modify the	o supplement or separate understanding all modify the tariff as shown hereon.			Sheet	2 of 4 Sheets
			OFF-PEAK SE	RVICE	
BILLING	<u> DEMAND</u>				
			be the average k of the billing period	W load during the 15-mir d.	nute period of maximun
us	e during all o		he billing period of	W load during the 15-mir or the minimum demand	
ADJUST	TMENTS AND	SURCHARGI	<u>ES</u>		
<u>Po</u>	ower Factor A	<u>djustment</u>			
	minutes power fa point of	duration unde	er conditions which omer. If the pow	nent measurement or by th the Company determ er factor for the month in the increased by multiply	ines to be normal, th is less than 0.90 at th
<u>Oth</u>	ner Adjustmen	t and Surcharg	<u>ges</u>		
	The rate	s hereunder ar	e subject to adjus	tment as provided in the	following schedules:
	1. 2. 3. 4. 5. 6. 7.	Property Ta Transmission Environmen		e Rider	
ssued	July Month	31 Day	2020 Year		
Effective	January	1	2023		
· · · · · <del></del>	Month	Day	Year		

HF STATE (	ԴՈ <b>Ր ԵՐ ԱՐ /b>	N COMMISSION	OF KANSAS	1	Index
			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	JLEOPS
	(Name o	f Issuing Utility)			ODG GL 4 2
EVERG	Y KANSAS CE	NTRAL RATE A	REA	Replacing Schedule	OPS Sheet 3
(Te	-	chedule is applica	ble)	which was filed	June 8, 2017 October 8,
	z r separate understand tariff as shown hered	ling		Sho	et 3 of 4 Sheets
ian mounty the t	tariii as shown herec	)II.			et 3 01 4 Sheets
			OFF-PEAK SEF	<u>RVICE</u>	
	Plus all a	pplicable adjus	stments and surch	arges.	
DEFINIT	IONS AND C	<u>ONDITIONS</u>			
1.	•	tomers with E or this rate sch		reater than 500 kW a	at one delivery point ar
2.	available,	shall be su	pplied to a sing		dard phase and voltag on Company's existin
3.	right to lo	cate its meters	s on the low side		er, Company reserves the nsformation and measure nents accordingly.
4.	Service A initial terr schedule written no	Agreement for n of three year unless the Edice not less the country the customer, and the customer, and the customer, and the customer, and the customer of the customer.	a minimum off-prs. Service shall Electric Service Anan 24 months in	eak demand of not le continue beyond the i greement is canceled advance. When additi	ule shall sign an Electress than 500 kW with a nitial term under this raid by customer providing onal facilities are requirend/or extended initial term
5.	the Off-P MONTHL the sum the NET a custom Peak Bill service u	Peak Billing D Y BILL section of the On-Pea MONTHLY BIL er establishes ing Demand nder the mos	emand, in addition, all excess On-Pk Billing Demand L section. If, for an On-Peak Billifor the billing pertapplicable stand	on to the Demand Cheak Billing Demand shand Off-Peak Billing I any two billing periods ng Demand in excession, such customer stard rate schedule for	in excess of 20 percent of parge shown in the NE all be billed at three time. Demand charges listed is within any calendar year of 20 percent of the Of shall be required to take which such customer inder this rate schedule.
ssued	July Month	31 Day	2020 Year		
2554°	Tana a s	·	2022		
Effective	January Month	1 Day	2023 Year		

				Index				
		I COMMISSION		WANGAG GENTERAL GCHERLI	LE ODG			
VERGY KANSAS		f Issuing Utility)	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	LE OPS			
EVEDG			DE A	Replacing Schedule	OPS Sheet 4			
		NTRAL RATE A chedule is applica		which was filed	<del>June 8, 2017</del> October 8,			
<u>201</u>	-	enedule is applica	oic)	which was filed	Func 6, 2017 October 6,			
No supplement of shall modify the	r separate understand tariff as shown hered	ling on.		Shee	et 4 of 4 Sheets			
			OFF-PEAK SE	<u>RVICE</u>				
6.	Septembe Friday, ex	er 30. On-pe	ak hours shall be endence Day and	e 2:00 p.m. through 8:0	nall be June 1 through 00 p.m., Monday through on-peak period. All othe			
7.	capacity s within any	specified in th / contract year	e Electric Servic r, a new maximur	e Agreement during tw	nd exceeds the maximun o or more billing periods cified and set equal to the			
8.	Service u	nder this rate	schedule is not av	ot available with any other rate schedule or rider.				
9.	presently		e State Corporation		al Rules and Regulations as and any modifications			
10.	•		rate schedule a ing jurisdiction.	re subject to changes	made by order of the			
Issued	July	31	2020_					
	Month	Day	Year					
Effective	January	1	2023					
	Month	Day	Year					

		N GOMMIGGIO	N OF KANGAG	1	Index
	E CORPORATIO  SAS CENTRAL, INC. &		ON OF KANSAS OUTH, INC., d.b.a. EVERGY KAI	NSAS CENTRAL SCHEDI	JLE PS-R
		of Issuing Utility)	0011, 110, uom 2 (2101 11 1		
EVE	EVERGY KANSAS CENTRAL		E AREA (formerly North terri		PS-R Sheet 1
Т)	Territory to which so	chedule is applica	able)	which was filed	October 8, 2019
No supplement shall modify to	nt or separate understar he tariff as shown here	ding on.		She	et 1 of 4 Sheets
		REST	RICTED SERVICE T	O SCHOOLS	
<u>AVAIL</u>	ABLE				
	Restricted Ser schedule prior		ols is only available to 1, 2009.	customers taking se	rvice under this rate
	Electric servic facilities.	e is available	under this schedule a	nt points on the Comp	pany's existing distribution
<u>APPLI</u>	<u>CABLE</u>				
CHAR	recognized re using electric predominately also be suppli Service rate s	ligious organi service suppl for education ed under the chedules sub andby, suppler	zation incorporated uiled at one point of de nal purposes. Electri Company's applicab	Inder specific laws of Elivery and where that It service to public at It Small General Se Beof. This schedule is	d operated by a generally f Kansas relating thereto, at service location is used and parochial schools may ervice or Medium General a not applicable to backup, service.
<u>OF IF (I.C.</u>	Alternating cu	rrent, 60 hertz	z, at the voltage and p ailable to the service		y's established secondary
Issued	July Month	31 Day	2020 Year		
Effective _	January	11_	2023		

Month

By\_

↑ Day

Year

		Index
HE STATE CORPORATION COMMIS	SSION OF KAN	NSAS
ERGY KANSAS CENTRAL, INC., & EVERGY KAN	SAS SOUTH, INC., d	l.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R
(Name of Issuing Util	ity)	
EVERGY KANSAS CENTRAL R	ATE ADEA (for	Replacing Schedule PS-R Sheet 2
(Territory to which schedule is ap	<u></u>	which was filed October 8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.		Sheet 2 of 4 Sheets
RI	ESTRICTED :	SERVICE TO SCHOOLS
NET MONTHLY BILL		
BASIC SERVICE FEE	\$29.00	
ENERGY CHARGE	6.7938¢ 5.0244¢	per kWh for the first 12,500 kWh*, plus per kWh for all additional kWh
through September income If the customer has perman be heated, three (3) kilowatt	clusive. ently installed ts or more of e	V) of Billing Demand over 50 kW for bills issued for June d and uses as the primary source of heat for the space to electric space heating equipment, and has so informed the be modified for bills issued for November through May a
follows:		
Customer's use of in accordance with		g equipment shall be billed at 5.0244¢ per kWh, determined g schedule:
November bills, December bills, January bills, February bills, March bills, April bills, May bills,	50 100 170 190 170 100 50	kWh per kW of installed heating capacity
circuit to determin	ne the energy n so metered	nstall a watt-hour meter on the customer's space heating consumed by the space heating equipment. The kilowatt , rather than the amount calculated from the above, sha

Issued July 31 2020

Month Day Year

Effective January 1 2023

Month Day Year

Plus all applicable adjustments and surcharges.

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<b>THE STATE CORPORATION COMMISSION OF KANSAS</b> EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHEDULE PS-R
(Name of Issuing Utility)	SAS CERTIFIC SCHEDULE 15-K
EVERGY KANSAS CENTRAL RATE AREA (formerly North territo	Replacing Schedule PS-R Sheet 3
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
RESTRICTED SERVICE TO	O SCHOOLS
MINIMUM MONTHLY BILL	
The above rate for zero consumption, plus all appl	licable adjustments and surcharges.
BILLING DEMAND	
Customer's average kilowatt load during the fiftee month. If the customer's meter has not been modif minute period of maximum use during the billing by the following correction factor 1.0589.	fied to read the kilowatt load during the fifteen-
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under conditions which to power factor of a customer. If the power factors are the conditions which the power factors are the conditions which the conditions wh	nt measurement or by test of not less than 30 the Company determines to be normal, the ctor for the month is less than 0.90 at the point ased by multiplying by 0.90 and dividing by the
Issued July 31 2020	
Month Day Year	
Effective January 1 2023  Month Day Year	

Darrin Ives, Vice President

Public

		ION OF KANGAG	]	ndex		
	PORATION COMMISSI RAL. INC., & EVERGY KANSAS	ION OF KANSAS S SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHEDU	JLE	PS-R	
	(Name of Issuing Utility		Replacing Schedule			4
	to which schedule is appli	<u> </u>	which was filed	Octo	ber 8, 2019	
No supplement or separ shall modify the tariff a		,		et 4 of 4 She		
		STRICTED SERVICE TO	) SCHOOLS			
<u>Other</u>	Adjustment and Sur	rcharges				
DEFINITION 1.	1. Retail E 2. Propert 3. Transm 4. Environ 5. Renewa 6. Energy 7. Tax Adj Plus all applica  S AND CONDITIONS  Company shall have electric space heat the kW allowance of	er are subject to adjustment y Tax Surcharge ission Delivery Charge mental Cost Recovery Fable Energy Program Rigitation Efficiency Rider justment which adjustments and surface the right of inspection of installed heating capaleeds that which is neces	Rider der rcharges.  and determination compliance with this city for billing purpos	of the cap schedule ses when	pacity and , and will r , in its judg	use of educe Iment,
2.		rate schedule hereundes approved by the State quently approved.				
3.	All provisions of this authority having jui	s rate schedule are subjerisdiction.	ect to changes made	by order	of the regu	ılatory
Issued Ju	ly 31 onth Day	2020 Year				

2023

Year

Darrin Ives, Vice President

Pay

January

Month

Effective \_\_\_

By\_

TTD CTAT					Index		
	E CORPORATIO			VANGAG GENTEDA I	TEDLE E	DC D	
ERGY KAN		of Issuing Utility)	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCI	HEDULE	PS-R	
					edule PS-R	Sheet1	
			E AREA (formerly North t				
	Ferritory to which s	schedule is applica	able)	which was filed	l June	8, 2017 Octobe	<u>r 8,</u>
lo supplement hall modify	nt or separate understar the tariff as shown here	nding eon.			Sheet 1 of 4 She	eets	
		REST	RICTED SERVICE	TO SCHOOLS			
AVAIL	ABLE						
	Restricted Serschedule prior			to customers taking	g service und	er this rate	
	Electric service facilities.	ce is available	under this schedul	e at points on the C	ompany's exi	sting distrib	utio
APPLI	ICABLE						
CHAR	using electric predominately also be suppl Service rate s breakdown, sta	service supply for education lied under the schedules sub andby, suppler	ied at one point of nal purposes. Elec Company's applic ject to the terms th	d under specific law delivery and where ctric service to publi- able Small Genera ereof. This scheduresale or shared elec-	e that service ic and paroch I Service or I le is not appli	location is on the location is on the location is located as the l	use ma nera
CHAR	ACTER OF SE	:RVICE					
			z, at the voltage and ailable to the service	d phase of the Comce location.	pany's establ	ished secon	dar
	July	31	2020				
ssued	July Month	31 Day	2020 Year				
Issued							

TE CTATE C					ln	ndex	
	ORPORATION						<b>.</b>
ERGY KANSAS (				b.a. EVERGY KANSAS C	ENTRAL SCHEDUI	LE PS	<u>-R</u>
	(Name of	f Issuing Utility)	)		Replacing Schedule_	PS-R	Sheet 2
EVERG	Y KANSAS CE	ENTRAL RAT	ΓΕ AREA (for	merly North territory)			
(Terri <u>2019</u>	itory to which scl	nedule is appli	cable)		which was filed	June 8, 2	017October
o supplement or nall modify the ta	separate understand ariff as shown hereo	ing on.			Shee	t 2 of 4 Sheets	
		RES	TRICTED S	SERVICE TO SC	HOOLS		
NET MOI	NTHLY BILL						
BASI	C SERVICE F	EE \$2	9.00				
ENER	RGY CHARGI			•	he first 12,500 k\ all additional kWh	•	
	Add 100 kWh through Septe		`	V) of Billing Dem	and over 50 kW	for bills iss	sued for Ju
	pany in writing s:	, the rate a	bove shall	be modified for t	ating equipment, bills issued for No shall be billed a	ovember thr	ough May
1.				the following sch		11 3.0 <u>244</u> 73	<del>∠</del> γ ρ <del>ο</del> ι κι
	Novemb Decemb January February March bi April bills May bills	er bills, bills, / bills, ills, s,	50 100 170 190 170 100 50	kWh per kW or kWh per kW or kWh per kW or kWh per kW or kWh per kW or	f installed heating finstalled heating	g capacity g capacity g capacity g capacity g capacity g capacity	
2.	Decemb January February March bi April bills May bills Compan circuit to hour con	er bills, bills, bills, bills, ills, s, s, y may, at it determine	100 170 190 170 100 50 ts option, ir the energy so metered,	kWh per kW of kwh per kwhou consumed by the rather than the	f installed heating f installed heating f installed heating f installed heating f installed heating f installed heating	g capacity ustomer's s equipment.	The kilow
2.	Decemb January February March bi April bills May bills Compan circuit to hour con	er bills, bills, bills, bills, ills, s, s, determine determine sumption s	100 170 190 170 100 50 ts option, ir the energy so metered,	kWh per kW of kwh per kwhou consumed by the rather than the	f installed heating finstalled heating espace heating finstalled	g capacity ustomer's s equipment.	The kilow
	Decemb January February March bi April bills May bills Compan circuit to hour con	er bills, bills, bills, bills, ills, s, s, determine determine sumption s	100 170 190 170 100 50 ts option, ir the energy so metered,	kWh per kW of attall a watt-hou consumed by the rather than the language.	f installed heating finstalled heating espace heating finstalled	g capacity ustomer's s equipment.	The kilow
ssued	Decemb January February March bi April bills May bills Compan circuit to hour con be billed	er bills, bills, bills, y bills, s, s	100 170 190 170 100 50 ts option, in the energy so metered, 52¢ per kW	kWh per kW of the consumed by the rather than the language.	f installed heating finstalled heating espace heating finstalled	g capacity ustomer's s equipment.	The kilow

### HESTATE CORPORATION COMMISSION OF KANSAS  #### ERGY KANSAS CENTRAL, INC., & EVEROY KANSAS SOUTH, INC., & da. EVERGY KANSAS CENTRAL. SCHEDULE   PS.R.						Index		
Numer of Issuing Utility   Replacing Schedule PS-R Sheet 3								
Replacing Schedule PS-R Sheet 3  (Territory to which schedule is applicable) which was filed which was filed which was filed some schedule is applicable adjustments and surcharges.  RESTRICTED SERVICE TO SCHOOLS  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Ssucd  July 31 2020  Month Day Year  Effective January 1 2023	VERGY KANS			OUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCI	HEDULE	PS-R	
(Territory to which schedule is applicable) which was filed  June 8, 2017October 3, 2019  Sheet 3 of 4 Sheets  RESTRICTED SERVICE TO SCHOOLS  Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Ssued  July 31 2020  Month Day Year						dule PS-R	Sheet_	3
Description of the control of the co	EVE	ERGY KANSAS C	CENTRAL RATE	AREA (formerly North terri	tory)			
Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poin of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.	<u>20</u>	)19		ole)	which was filed	<del>June</del>	e 8, 2017 <u>Octo</u>	ober 8,
Plus all applicable adjustments and surcharges.  MINIMUM MONTHLY BILL  The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Sixued July 31 2020  Month Day Year	No supplement shall modify to	nt or separate understar the tariff as shown her	nding eon.			Sheet 3 of 4 Sh	eets	
MINIMUM MONTHLY BILL  The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Silicuty July 31 2020  Month Day Year			RESTI	RICTED SERVICE T	O SCHOOLS			
The above rate for zero consumption, plus all applicable adjustments and surcharges.  BILLING DEMAND  Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poin of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.		Plus all applic	able adjustme	nts and surcharges.				
Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Site of the month is less than 0.90 and dividing by the power factor.	MINIM	IUM MONTHLY	/ BILL					
Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Signature of the month of the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.		The above rat	e for zero cons	sumption, plus all ap	plicable adjustme	nts and surc	harges.	
month. If the customer's meter has not been modified to read the kilowatt load during the fifteen minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.  ADJUSTMENTS AND SURCHARGES  Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Siscued July 31 2020  Month Day Year	BILLIN	NG DEMAND						
Power Factor Adjustment  The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Ssued July 31 2020  Month Day Year  Effective January 1 2023		month. If the o	customer's me of maximum	ter has not been moduse during the billing	lified to read the k	ilowatt load	during the	fifteen-
The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the poir of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Ssued July 31 2020 Month Day Year	ADJU:	STMENTS AND	SURCHARG	<u>ES</u>				
minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.  Ssued July 31 2020  Month Day Year  Effective January 1 2023		Power Factor	<u>Adjustment</u>					
Month Day Year  Effective January 1 2023		minutes power f of delive	s duration und actor of a cust ery, the Billing	ler conditions which omer. If the power fa	the Company date of the month	etermines to n is less than	be norm 0.90 at th	nal, the ne point
Month Day Year  Effective January 1 2023	Issued	Julv	31	2020				
Monui Day Teai	Effective _		-					
		WOIIII	Day	i car				

TIE CTAT	E CORPORATIO	N COMMISSIO		Inc	dex		
			SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDUL	E F	PS-R	
	(Name o	of Issuing Utility)		Danie da Calendala	DC D	C1 4	4
EV	ERGY KANSAS C	ENTRAL RAT	E AREA (formerly North territory)	Replacing Schedule_	PS-R	_ Sneet_	4
	Territory to which so	chedule is applic	able)	which was filed	<del>June 8,</del>	<del>, 2017</del> <u>Octo</u>	ober 8.
lo suppleme hall modify	nt or separate understan the tariff as shown here	ding on.		Sheet	4 of 4 Sheet	ts	
		REST	TRICTED SERVICE TO S	SCHOOLS			
	Other Adjustm	ent and Sur	<u>charges</u>				
	The rat	es hereunde	r are subject to adjustme	nt as provided in th	ne followin	g sched	lules:
	1. 2. 3. 4. 5. 6. 7.	Property Transmis Environr Renewal Energy E Tax Adju	nergy Cost Adjustment Tax Surcharge ssion Delivery Charge nental Cost Recovery Rid ble Energy Program Ride Efficiency Rider ustment	r			
DEEL			•	iaiges.			
DEFI	electric the kW	iny shall have space heati allowance o	e the right of inspection ar ng and equipment for con f installed heating capacit eds that which is necessa	npliance with this s y for billing purpose	chedule, a es when, i	and will in its jud	reduce gment
	and Re	gulations as	ate schedule hereunder i approved by the State C quently approved.				
	•	visions of this ty having juri	rate schedule are subject sdiction.	to changes made l	by order o	f the reg	julator
Issued	July	31	2020				
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Effective _	•	1	2023				
	Month	Day	Year				

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		<b>ON COMMISSION</b> & EVERGY KANSAS SO			NTD AI SCHEDIII	LE_	DEIC
VERUI KANS	DAS CENTRAL, INC., o	(Name of Issuing U		EVERUI KANSAS CE	MIKAL SCHEDU	JE	KEIS
E,	VERGY KANSA	S SOUTH RATE A		R	Replacing Schedule REIS Sheet 1		
		h schedule is applica		v	hich was filed	Octo	ber 8, 2019
	nt or separate understa he tariff as shown he					t 1 of 3 Shee	
	110 turin up 5110 W 11 10				51100	. 1 01 0 0100	
		RESTRICTED	EDUCATIO	<u>ONAL INSTITU</u>	TION SERVICE		
<u>AVAIL</u>	ABLE						
		ucational Institu prior to Januar			ole to customers	taking se	ervice under this
	contiguous pi	remises of an e	educational	institution. Thi		ot applica	required on the able to backup,
NET M	ONTHLY BILL	=					
	BASIC SERV	ICE FEE		\$29.00			
	ENERGY CH	ARGE					
	Winter Pe	eriod - Energy us	sed during	the billing mon	ths of October th	nrough Ma	ay.
	4.	2520¢ per kWh 1310¢ per kWh 9956¢ per kWh		first 70,000 kV next 180,000 additional kW	kWh		
	Summer I	Period - Energy	used durin	g the billing mo	onths of June the	ough Sep	otember.
	5.9	2520¢ per kWh 9365¢ per kWh 1249¢ per kWh		first 70,000 kV next 180,000 additional kW	kWh		
	Plus all ap	oplicable adjusti	ments and	surcharges.			
Issued	July	31	2020	_			
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THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHEDULE	REIS				
(Name of Issuing Utility)	Replacing Schedule	REIS Sheet 2				
EVERGY KANSAS SOUTH RATE AREA	replacing solicities	2 <u>-</u>				
(Territory to which schedule is applicable)	which was filed	October 8, 2019				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	2 of 3 Sheets				
RESTRICTED EDUCATIONAL IN MINIMUM MONTHLY BILL  The greater of \$36.00 per month, or the minim	um specified in the Elect	ric Service Agreement,				
plus all applicable adjustments and surcharges <u>ADJUSTMENTS AND SURCHARGES</u>						
The rates hereunder are subject to adjustment	as provided in the followi	ng schedules:				
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>						
Plus all applicable adjustments and surcharges	s.					
DEFINITIONS AND CONDITIONS						
<ol> <li>Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.</li> </ol>						
2. Alternating current, at approximately available, shall be supplied at points of having sufficient capacity.						

31 2020 Issued \_\_\_ July Day Year Month 2023 Effective January Month Year By\_ Darrin Ives, Vice President

			Index	Δ	
	PORATION COMMISSION OF KANSAS TAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL	SCHEDULE	REIS	
	(Name of Issuing Utility)		_		
EVERGY	KANSAS SOUTH RATE AREA	Replacing	g Schedule	REIS Sheet 3	
(Territo	ry to which schedule is applicable)	which wa	s filed	October 8, 2019	
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.		Sheet 3	of 3 Sheets	
	RESTRICTED EDUCATIONAL	_ INSTITUTION S	SERVICE		
3.	Service shall normally be measured a right to measure service at other that accordingly.				
4.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.				
5.	Service under this rate schedule is su presently on file with the State Corpor subsequently approved.				
6.	All provisions of this rate schedule are authority having jurisdiction.	e subject to chang	es made by	order of the regulatory	

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	NI CONTRACT			Index	
<b>IE STATE CORPORATIC</b> ERGY KANSAS CENTRAL, INC., &			KANSAS CENTRAI SCH	EDULE	REIS
End I In this is desired, in C., &	(Name of Issuing		- Deli		
EVERGY KANSAS	S SOUTH RATE	FARFA	Replacing Sched	lule <u>REIS</u>	S Sheet1
(Territory to which 2019			which was filed	<del>Ju</del> r	ne 8, 2017 <u>October 8.</u>
o supplement or separate understa all modify the tariff as shown her	nding eon.			Sheet 1 of 3 Sh	neets
	RESTRICTE	D EDUCATIONAL	INSTITUTION SERV	<u>ICE</u>	
<u>AVAILABLE</u>					
Restricted Ed rate schedule			nly available to custon	ners taking s	service under thi
contiguous pr	emises of an	educational institu	a for customer's election. This schedule n, resale or shared ele	is not appli	icable to backu
NET MONTHLY BILL	:				
BASIC SERV	ICE FEE	\$29.0	00		
ENERGY CH	ARGE				
Winter Pe	riod - Energy	used during the bil	ling months of Octob	er through I	Мау.
5. <u>2</u> 4.1 <u>2.9</u>	2 <u>520</u> 3051¢ pe 1 <u>310</u> 728¢ per 19563.0259¢	er kWh kWh next per kWh	first 70,000 kWh 180,000 kWh additional kWh		
Summer F	Period - Energ	gy used during the	billing months of June	e through S	eptember.
5.9	<u>2520</u> 3051¢ pe 0 <u>365</u> 966¢ per 1 <u>249</u> 869¢ per	kWh next	first 70,000 kWh 180,000 kWh ional kWh		
Plus all ap	oplicable adjus	stments and surch	arges.		
Issued July	31	2020			
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HE STATE CORPORATION COMMISSION OF KANSAS			ON OF KANSAS	Index			
			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUL	.EREIS		
		(Name of Issuing	g Utility)		DEVG GI 2		
EV	ERGY KANSAS	SOUTH RATE	E AREA	Replacing Schedule_	REIS Sheet 2		
	Territory to which 2019	schedule is appl	icable)	which was filed	June 8, 2017 October 8,		
supplemen all modify tl	t or separate understar ne tariff as shown her	nding eon.		Sheet 2 of 3 Sheets			
	j	RESTRICTE	O EDUCATIONAL I	NSTITUTION SERVICE			
MINIM	UM MONTHLY	' BILL					
AD II IS	•	able adjustme	ents and surcharge	num specified in the Elec s.	ctric Service Agreemen		
ADJUC				t as provided in the follow	ving schedules:		
	3. Tra 4. En 5. Re 6. En 7. Ta	vironmental ( newable Ene ergy Efficiend x Adjustment	elivery Charge Cost Recovery Ride rgy Program Rider cy Rider				
	Plus all applic	able adjustmo	ents and surcharge	S.			
<u>DEFIN</u>	ITIONS AND C	CONDITIONS					
	State charita	of Kansas o Ible organiza	r political subdivisi	ch offer instruction to the ons thereof, or operated ander the laws of the S	d not-for-profit either b		
	availab		supplied at points	60 hertz, at the stand on the Company's exist			
Issued	July Month	31 Day	2020 Year				
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Effective _			2023				

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			ON OF KANSAS	IZ A NIC A C C'ENTED A I	SCHEDULE	7	DEIC	
ERGI KANSA	S CENTRAL, INC., &	(Name of Issuing	SOUTH, INC., d.b.a. EVERGY (Utility)	KANSAS CENTRAL	SCHEDULI	2	REIS	
F3.71		_	•	Replacia	ng Schedule	REIS	Sheet_	3
	ERGY KANSAS  Ferritory to which			which w	as filed	Juna	<del>8, 2017</del> <u>Oc</u>	toher 8
	019	senedule is appli	edule)	WITCH	as filed	June	0, 2017 <u>00</u>	tober c
o supplement on all modify the	or separate understan e tariff as shown here	ding eon.			Sheet 3	3 of 3 Shee	ts	
	<u> 1</u>	RESTRICTED	DEDUCATIONAL I	<u>NSTITUTION</u>	<u>SERVICE</u>			
;		measure se	lly be measured at or rvice at other than					
2	the rig addition facilitie Agreen meters jurisdic location Electric	ht to require nal charge, or sare require ment when two may be comption. The Electric Service Agreement of the service of	trvice under this rate the customer to e or special minimur d to serve such custo or more meters a bined under one acceptric Service Agreed lectric service sha eement is canceled tice at least three meters and the customer of the customer	execute an El m and/or a lo stomer. Custo re combined for count, and all ement shall no ll continue un l, after the end	ectric Servinger initial omer shall so billing, ho meters muste the meter der this rail of the initial	ice Agre I term wasign an E Dwever n St be in the Ers being te scheo	ement valuement	with a dition Service than 2 taxing ed aress the
ţ	presen		ate schedule is subj the State Corporat ved.					
(	•	visions of this ty having juris	rate schedule are s sdiction.	ubject to chan	ges made b	y order o	of the reg	julato
Issued	July Month	31 Day	2020 Year					
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WE STELL THE GODDON LINEAU GOLD MISSION OF WALKING A	Index
HE STATE CORPORATION COMMISSION OF KANSAS ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE REV
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESIDENTIAL ELECTI	RIC VEHICLE RATE
AVAILABLE	
facilities to residential customers who pure charge the vehicle through a connection to any vehicle propelled by an engine that utili battery charging system. This schedule is	nedule at points on Company's existing distribution chase or lease a plug-in electric vehicle ("EV") and the Company electric distribution system. An EV is izes, at least in part, on-board electric energy from a available to residential customers who charge their e on a single advanced meter that is also used to ence (whole house) level.
<u>APPLICABLE</u>	
Applicable to customers that qualify for the to Rate Schedule RS.	Company's Residential Standard Service pursuant
This schedule is not applicable to backup, but or shared electric service.	reakdown, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase,	at nominal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE: 4.4888¢ pe	r kWh
Issued July 31 2020 Month Day Year	
Effective January 1 2023  Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS		E DEV
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC (Name of Issuing Utility)	JY KANSAS CENTRAL SCHEDULE ————	E <u>REV</u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	Initial Sheet 2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets
RESIDENTIAL ELECTR	IC VEHICLE RATE	
DEMAND CHARGE:		
Winter Period - Demand set in the billing \$3.00 per kW	months of October through	า May.
Summer Period - Demand set in the billir \$9.00 per kW	ng months of June through	September.
Plus all applicable adjustments and surcharg	jes.	
MINIMUM MONTHLY BILL		
The Basic Service Fee, plus the minimum s applicable adjustments and surcharges.	pecified in the Electric Serv	vice Agreement, plus all
BILLING DEMAND		
Customer's average kilowatt load during the the demand billing period during the month.	e 60-minute period of maxin	mum use that occurs in
DETERMINATION OF PEAK BILLING PERIOD		
For purposes of this rate schedule, the doma	and hilling pariod chall ha de	aily the hours of 2:00 pm

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

# ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge

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	Month	↑ Day	Year
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	ORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS (	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL	SCHEDULE	REV
EVERG	(Name of Issuing Utility) Y KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>Initial</u>	Sheet3
(Tei	rritory to which schedule is applicable)	which wa	as filed O	ctober 8, 2019
No supplement or shall modify the ta	separate understanding uriff as shown hereon.		Sheet 3 of 3 S	heets
	RESIDENTIAL ELECTI	RIC VEHICLE RA	T <u>E</u>	
DEFINITIO	4. Environmental Cost Recovery R 5. Renewable Energy Program Rid 6. Energy Efficiency Rider 7. Tax Adjustment  us all applicable adjustments and surchar  ONS AND CONDITIONS  The initial term of service under this rate reserves the right to require the custome additional charge, or special minimum a are required to serve such customer. Of the REV rate to opt-out once within the may not return to the REV rate for one y	ges. schedule shall beer to execute an Eand or a longer in Company will allowing first year of service.	Electric Service A itial term when a w customers tak ce under the RE	agreement with an additional facilities ing service under
2.	Company shall install metering equipm described herein.	ent capable of a	ccommodating t	the rate schedule
3.	Company reserves the right to refuse se to demonstrate appropriate qualification by Company.			
4.	Company reserves the right to refuse se either to safety conditions at Customer			

- discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Year
2023
Year

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HE STATE CORPORATION COMMISSION OF KANSAS	NOVO CENTRAL CONFINITE	DEV
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA  (Name of Issuing Utility)	NSAS CENTRAL SCHEDULE	REV
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u>	Sheet 1
(Territory to which schedule is applicable)	which was filed Octo	bber 8, 2019
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 3 Sh	neets
RESIDENTIAL ELECTRIC \	/EHICLE RATE	
AVAILABLE		
Electric service is available under this schedule facilities to residential customers who purchase charge the vehicle through a connection to the cany vehicle propelled by an engine that utilizes, battery charging system. This schedule is available electric vehicles at their primary residence on measure consumption at the primary residence	e or lease a plug-in electric v Company electric distribution at least in part, on-board elec- able to residential customers a single advanced meter tha	ehicle ("EV") and system. An EV is tric energy from a who charge thei
<u>APPLICABLE</u>		
Applicable to customers that qualify for the Conto Rate Schedule RS.	npany's Residential Standard	Service pursuan
This schedule is not applicable to backup, breakdor shared electric service.	down, standby, supplemental,	short term, resale
CHARACTER OF SERVICE		
Alternating current, 60 hertz, single phase, at no	ominal voltages of 120 or 120/2	240 volts.
NET MONTHLY BILL		
BASIC SERVICE FEE \$14.50		
ENERGY CHARGE: 4.4888 <del>5364</del> ¢ pe	er kWh	
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	CORPORATION			ANGAG GENTEDAL GC	THEDLILE	DEV
VERUI KANSA	AS CENTRAL, INC., & E	(Name of Issuing U	UTH, INC., d.b.a. EVERGY F Utility)	ANSAS CENTRAL SC	перисе	REV
EVEI	RGY KANSAS CE	_	-	Replacing Sch	edule <u>Initial</u>	Sheet2
(	Territory to which s	chedule is applica	ble)	which was file	ed Octol	ber 8, 2019
No supplement shall modify th	or separate understand e tariff as shown hereo	ng 1.			Sheet 2 of 3 She	eets
		RESIDE	NTIAL ELECTRIC	VEHICLE RATE		
	DEMAND CHA	RGE:				
	Winter Perio	od - Demand : \$3.00 per	set in the billing m	onths of October t	hrough May.	
	Summer Pe	riod - Deman \$9.00 per	d set in the billing kW	months of June th	rough Septen	nber.
	Plus all applical	ole adjustmen	ts and surcharges			
MINIMU	M MONTHLY B	<u>ILL</u>				
	The Basic Servapplicable adjust		the minimum spe surcharges.	cified in the Electr	ic Service Ag	reement, plus al
BILLING	<u>DEMAND</u>					
	Customer's ave	•	load during the 6 ing the month.	0-minute period o	f maximum us	se that occurs ir
DETER	MINATION OF F	PEAK BILLING	<u>G PERIOD</u>			
	through 7:00 p	om Central T	edule, the demand ime, except for ay, Thanksgiving D	weekends, New	Year's Day,	
ADJUST	TMENTS AND S	URCHARGE	<u>S</u>			
	The rates hereu	ınder are subj	ect to adjustment	as provided in the	following sch	edules:
	2. Prop	il Energy Cos erty Tax Surd smission Deli	harge			
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By		<del></del>				

	20 <b>22</b> 024			Iı	ndex
	CORPORATION CENTRAL, INC., & E		UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUI	LEREV
		(Name of Issuing U			
EVERO	GY KANSAS CE	NTRAL RATE	AREA	Replacing Schedule_	Initial Sheet 3
(Te	erritory to which s	chedule is applica	ble)	which was filed	October 8, 2019
No supplement on hall modify the t	r separate understand tariff as shown hereo	ing n.		Shee	et 3 of 3 Sheets
		RESIDE	NTIAL ELECTRIC	VEHICLE RATE	
	5. Ren 6. Ene		st Recovery Ride y Program Rider Rider	r	
Р	lus all applical	ble adjustmen	ts and surcharges	S.	
<u>DEFINITI</u>	ONS AND CO	<u>NDITIONS</u>			
1.	reserves the additional clare required the REV rat	e right to requi harge, or spec I to serve suc e to opt-out o	re the customer t cial minimum and h customer. Cor nce within the firs	o execute an Electric Se or a longer initial term npany will allow custom	than one year. Company ervice Agreement with an when additional facilities ners taking service under the REV rate. Customer rate.
2.	. Company s described h		etering equipmen	t capable of accommo	dating the rate schedule
3.		ate appropria			lule if Customer is unable monstration is requested
4.	either to saf		at Customer pre		ule for reasons pertaining cal limitations, at the sole
5.	presently or				al Rules and Regulations as and any modification
6.		ns of this rate ving jurisdictio		ject to changes made b	by order of the regulatory
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THE STATE CORPORATION COMMISSION OF KANSA EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a.	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RITODS Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED INSTITUT	IONS TIME OF DAY SERVICE
<u>AVAILABLE</u>	
	chedule at points on the Company's existing distribution nip, governmental National Guard installations and taxon.
<u>APPLICABLE</u>	
resale or shared electric service. This s	backup, breakdown, standby, supplemental, short term, ervice is only applicable to individually metered buildings ltiple buildings and/or facilities. This service is applicable ling demands of less than 500 kW.
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used in	the billing months of October through May.
\$19.16679 7.1299¢ per kWh 7.1299¢ per kWh 4.8062¢ per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend use
Summer Period - Energy used	in the billing months of June through September.
\$19.16679 17.6678¢ per kWh 7.1299¢ per kWh 4.8062¢ per kWh	First 10 kWh Weekday use Weekday evening use Night and weekend use
Plus all applicable adjustments	and surcharges.
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE RITODS
(Name of Issuing Utility)	D. I. C. C. I. I. DITODG GI
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RITODS</u> Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED INSTITUTIONS	TIME OF DAY SERVICE
_ <del></del>	
MUNIMALINA MAGNITLILI VI DILI	

## MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

## **DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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PHE CTATE COL	Index TE CORPORATION COMMISSION OF KANSAS							
			ON OF KAINSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	JLERITODS			
EVERGY		FISSUING Utility)	ΓE AREA	Replacing Schedule	RITODS Sheet 3			
(Territ	ory to which s	chedule is appli	icable)	which was filed	October 8, 2019			
No supplement or sepshall modify the tariff	arate understand as shown hered	ing on.		She	eet 3 of 3 Sheets			
	<u>R</u>	ESTRICTE	NSTITUTIONS TI	ME OF DAY SERVICE	<u> </u>			
2.	shall be	refunded w	when the customer		e is initiated. The deposit er this rate schedule and ve months.			
3.	availabl	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.						
4.		measure se			er, Company reserves the djust such measurements			
5.	the righ addition facilities schedul change	t to require al charge, are require e within twel s after the ir	the customer to exor special minimum d to serve such cust ve months of initiatinatial twelve months	xecute an Electric Se n and/or a longer init omer. A customer man ng service under this ra	e year. Company reserves ervice Agreement with an tial term when additional ay return to its former rate te schedule; rate schedule returns to its former rate ations.			
6.		iding Compa			nis rate will be responsible charitable organization tax			
7.	present		the State Corporati		eral Rules and Regulations sas and any modifications			
8.	•	sions of this y having juri		ıbject to changes made	e by order of the regulatory			
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EffectiveJ	anuary Month	1 <b>^</b> Day	2023 Year					

Darrin Ives, Vice President

By\_

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			GY KANSAS CENTRAL SCHED	ULE RITODS
RGY KANSAS (	CENTRAL RATI	E AREA	Replacing Schedul	e RITODS Sheet 1
erritory to which	schedule is applic	able)	which was filed	June 8, 2017October 8, 201
or separate understar tariff as shown here	nding eon.		Sh	eet 1 of 3 Sheets
!	RESTRICTED	INSTITUTIONS	TIME OF DAY SERVIC	<u>E</u>
<u>LE</u>				
acilities to red	cognized hous	es of worship, g		
<u>BLE</u>				
esale or share and not applica	ed electric serv able to meters	ice. This servic serving multiple	e is only applicable to ind buildings and/or facilities	lividually metered building . This service is applicab
NTHLY BILL				
ENERGY CHA	ARGE			
Winte	r Period - Ene	rgy used in the l	oilling months of October	through May.
	7.1 <u>299</u> 906¢ pe 7.1 <u>299</u> 906¢ pe 4.8 <u>062</u> 471¢ pe	er kWh er kWh	First 10 kWh Weekday use Weekday evening us Night and weekend u	use
Sumn	ner Period - Er	nergy used in the	e billing months of June t	hrough September.
\$19. <u>1667932991</u> 17. <u>6678</u> 8182¢ per kWh 7.1 <u>299</u> 906¢ per kWh 4.8 <u>062</u> 471¢ per kWh			First 10 kWh Weekday use Weekday evening us Night and weekend u	
Plus a	all applicable a	djustments and	surcharges.	
July	31	2020		
Month	Day	Year		
January				
	RGY KANSAS (Name of RGY KANSAS (Perritory to which or separate understartariff as shown here of the separate under	(Name of Issuing Utility)  RGY KANSAS CENTRAL RATION of Service of Separate understanding tariff as shown hereon.  RESTRICTED  SLE  Electric service is available to accilities to recognized house exempt non-profit charitable of seale or shared electric service in a not applicable to meters to qualifying customers with the example of t	(Name of Issuing Utility)  RGY KANSAS CENTRAL RATE AREA  erritory to which schedule is applicable)  resparate understanding tariff as shown hereon.  RESTRICTED INSTITUTIONS  BLE  Electric service is available under this sched acidities to recognized houses of worship, go exempt non-profit charitable organization.  BLE  This rate schedule is not applicable to backlesale or shared electric service. This service and not applicable to meters serving multiple to qualifying customers with monthly billing of the control of the contr	RESTRICTED INSTITUTIONS TIME OF DAY SERVICE  RECEIPTION TO THIS BLLE  Characteritory to which schedule is applicable)  RESTRICTED INSTITUTIONS TIME OF DAY SERVICE  RESTRICTED INSTITUTIONS TIME OF DAY SERVICE  RECEIPTION TO THE OF DAY SERVICE  RESTRICTED INSTITUTIONS TIME OF DAY SERVICE  RES

	E CORROR A MI		N OF KANGAG		Ind	lex	
		<b>ION COMMISSIO</b> , & EVERGY KANSAS S	N <b>OF KANSAS</b> OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULI	E <u>RI</u> '	ΓODS
	(Nar	ne of Issuing Utility)		Renlacing	Schedule	RITODS	Sheet 2
EV	ERGY KANSA	S CENTRAL RAT	E AREA	Replacing	5 Schedule_	MIODS	<u> </u>
	· •	ch schedule is appli	cable)	which wa	as filed	June 8, 2017	October 8, 2019
No supplement shall modify	nt or separate unders the tariff as shown h	standing nereon.			Sheet	2 of 3 Sheets	
		RESTRICTED	INSTITUTIONS 1	TIME OF DAY S	SERVICE .		
MINIM	1UM MONTHI						
	•	•	or the first 10 kWh ole adjustments an		m specifie	d in the Ele	ectric Service
ADJU:	STMENTS AN	ND SURCHARG	<u>iES</u>				
	The rates he	ereunder are sul	oject to adjustmen	t as provided in	the follow	ring schedu	ıles:
	2. F 3. T 4. E 5. F 6. E 7. T	Renewable Ener Energy Efficiency ax Adjustment	charge livery Charge ost Recovery Ride gy Program Rider				
DEFIN	NITIONS AND	CONDITIONS					
	1. The a	above rates sha	ll apply as follows:				
		Veekday use sh nrough 6:00 p.m	nall be energy cor ı.	nsumed Monda	y through	Friday, fro	om 9:00 a.m.
		Veekday evenin .m. through 10:	g use shall be ene 00 p.m.	ergy consumed	Monday th	nrough Frid	ay, from 6:00
	ir	ncluding, New	nd use shall be er Year's Day, Me y and Christmas [	emorial Day, I			
Issued	July	31	2020				
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E STATE COR	RPORATION COMMISSION	ON OF KANSAS		Index
	TRAL, INC., & EVERGY KANSAS		ANSAS CENTRAL SCHED	ULERITODS
	(Name of Issuing Utility)		Replacing Schedul	e <u>RITODS</u> Sheet <u>3</u>
EVERGY	KANSAS CENTRAL RA	ΓE AREA	Replacing Schedul	e <u>RITODS</u> Sheet <u>5</u>
(Territ	ory to which schedule is appl	icable)	which was filed	June 8, 2017 October 8, 201
supplement or sep all modify the tariff	arate understanding as shown hereon.		Sh	eet 3 of 3 Sheets
	RESTRICTE	O INSTITUTIONS TI	ME OF DAY SERVIC	<u>E</u>
2.	shall be refunded v	when the customer		ce is initiated. The depos der this rate schedule an ive months.
3.		supplied to a single	location at points o	ndard phase and voltag on the Company's existin
4.				ver, Company reserves th adjust such measurement
5.	the right to require additional charge, facilities are require schedule within twel changes after the in	the customer to exor special minimum d to serve such cust ve months of initiatinatinal twelve months	xecute an Electric Son and/or a longer in comer. A customer manageservice under this ra	e year. Company reserve ervice Agreement with a itial term when additiona nay return to its former rat ate schedule; rate schedul r returns to its former rat ations.
6.				his rate will be responsibl charitable organization ta
7.		the State Corporati		eral Rules and Regulation nsas and any modification
8.	All provisions of this authority having juri		ibject to changes mad	e by order of the regulator
		0000		
	Month Day	<u>2020</u> Year		
ffectiveJ	anuary 1 Month Day	2023 Year		

WHITE CHARGE CORPORATION CONTINUES OF TAXABLE	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE RPER
(Name of Issuing Utility)	NAS CENTRAL SCHEDULE NI ER
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESIDENTIAL PEAK E	FFICENCY
<u>AVAILABLE</u>	
Electric service is available under this schedule facilities to customers using electric service for schedule is to provide an economic incentive for peak periods.	residential purposes. The purpose of the rate
<u>APPLICABLE</u>	
Applicable to customers that qualify for the Com to Rate Schedule RS.	npany's Residential Standard Service pursuant
This schedule is not applicable to backup, breakd or shared electric service.	down, standby, supplemental, short term, resale
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, at no	minal voltages of 120 or 120/240 volts.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE: 4.4888¢ per	kWh
DEMAND CHARGE: Winter Period - Demand set in the billing mor	nths of October through May.
Summer Period - Demand set in the billing m \$9.00 per kW	nonths of June through September.
Plus all applicable adjustments and surcharges.	
January July 21 2020	
Issued         July         31         2020           Month         Day         Year	
Effective January 1 2023  Month Day Year	

	Inde	x
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	RPER
(Name of Issuing Utility)		Initial Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	mittai Sheet 2
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 3 Sheets
RESIDENTIAL PEAK	<u> </u>	
MINIMUM MONTHLY BILL		
The Basic Service Fee, plus the minimum spapplicable adjustments and surcharges.	ecified in the Electric Serv	ice Agreement, plus all
BILLING DEMAND		
Customer's average kilowatt load during the the demand billing period during the month.	60-minute period of maxin	num use that occurs in
DETERMINATION OF PEAK BILLING PERIOD		
For purposes of this rate schedule, the deman through 7:00 pm Central Time, except for Independence Day, Labor Day, Thanksgiving	r weekends, New Year's	
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustmen	nt as provided in the followi	ng schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ride</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus all applicable adjustments and surcharge	es.	
Issued July 31 2020 Month Day Year		
Effective January 1 2023  Month Day Year		

Darrin Ives, Vice President

Public

	ODDOD A TVON		, of whyging	Inde	ex
		COMMISSION VERGY KANSAS SOI	N OF KANSAS UTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDULF	E RPER
		Issuing Utility)			
EVERG	GY KANSAS CE	NTRAL RATE	AREA	Replacing Schedule	Initial Sheet 3
(Te	rritory to which s	chedule is applica	able)	which was filed	October 8, 2019
supplement or I modify the to	separate understand ariff as shown hereo	ing n.		Sheet	3 of 3 Sheets
		RES	IDENTIAL PEAK	EFFICENCY	
DEFINITION	ONS AND CO	NDITIONS			
1.	reserves the additional clare required the RPER ra	e right to requi harge, or spec If to serve suc ate to opt-out c	ire the customer to cial minimum and ch customer. Con once within the firs	nedule shall be not less the execute an Electric Ser or a longer initial term wanpany will allow custome tyear of service under the ar after leaving the RPEF	vice Agreement with a when additional facilitien was taking service under RPER rate. Custome
2.	Company s described h		etering equipment	t capable of accommoda	ating the rate schedul
3.	• •	nay require that on of the Com	_	t to this rate shall be sep	parately metered, at th
4.	either to saf		s at Customer pre	e under this rate schedul mises or to technologica	
5.	presently or			t to Company's General n Commission of Kansa	
6.	•	ns of this rate ving jurisdictio		ject to changes made by	order of the regulator
ued	July Month	31 Day	2020 Year		
ective	January Month	1 <b>^</b> Day	2023 Year		

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	E CORPORATION			ANCAC CENTED AT	CCHEDITI E	RPER
VERGI KANS		f Issuing Utility)	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	RER
EVE	RGY KANSAS CE	ENTRAL RATE	AREA	Replacin	g ScheduleI	nitial Sheet 1
	(Territory to which s	-		which wa	as filed	October 8, 2019
	t or separate understand he tariff as shown hered				· · · · · · · · · · · · · · · · · · ·	of 3 Sheets
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			IDENTIAL DEALS			<u> </u>
		RES	<u>IDENTIAL PEAK I</u>	EFFICENCY		
<u>AVAILA</u>	<u>BLE</u>					
	facilities to cus	tomers using	electric service fo	r residential p	ourposes. Tr	's existing distribution ne purpose of the rate reduce demand during
APPLIC	CABLE					
	Applicable to c		qualify for the Co	mpany's Resi	dential Stan	dard Service pursuar
	This schedule i or shared elect		e to backup, break	kdown, standb	y, suppleme	ntal, short term, resal
CHARA	CTER OF SER	<u>VICE</u>				
	Alternating cur	rent, 60 hertz,	single phase, at n	ominal voltage	es of 120 or	120/240 volts.
NET M	ONTHLY BILL	,	<b>5</b> 1	Ū		
INC I IVIN		SE EEE	044.50			
	BASIC SERVIO	JE FEE	\$14.50			
	ENERGY CHA	RGE:	4. <u>4888</u> 5364	<b>l</b> ¢ per kWh		
	DEMAND CHA Winter Peri	od - Demand s	set in the billing mo	onths of Octob	oer through I	<b>М</b> ау.
	Summer Pe		d set in the billing 00 per kW	months of Jur	ne through S	eptember.
	Plus all applica	ble adjustmen	ts and surcharges			
Issued	July Month	31 Day	2020 Year			
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	E CORROR (TION		OF IZANGAG		Index
	E CORPORATION ( SAS CENTRAL, INC., & EV			KANSAS CENTRAL SCHED	OULERPER
EVE	(Name of I ERGY KANSAS CEN	ssuing Utility)	DEA	Replacing Schedul	le <u>Initial</u> Sheet 2
	(Territory to which so			which was filed	October 8, 2019
	nt or separate understandir the tariff as shown hereon		<u>'</u>		neet 2 of 3 Sheets
		RESI	DENTIAL PEAK	<u>EFFICENCY</u>	
MINIMU	JM MONTHLY BI	<u>LL</u>			
	The Basic Servi applicable adjus			cified in the Electric S	Service Agreement, plus al
BILLING	G DEMAND				
	Customer's aver	•	•	0-minute period of m	aximum use that occurs in
DETER	MINATION OF P	EAK BILLING	PERIOD		
	through 7:00 p	m Central Ti	me, except for		e daily the hours of 2:00 pn ear's Day, Memorial Day ay.
<u>ADJUS</u>	TMENTS AND S	<u>JRCHARGES</u>	<u>.</u>		
	1. Retai 2. Propo 3. Trans 4. Envir 5. Rene 6. Energ	I Energy Cost erty Tax Surch smission Deliv onmental Cos	Adjustment narge ery Charge It Recovery Rider Program Rider	as provided in the fol	lowing schedules:
	Plus all applicab	le adjustment	s and surcharges	S.	
Issued	July Month	31 Day	2020 Year		
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	ODDOD LETON		OF WANGAG		Index				
	ORPORATION (		OF KANSAS JTH, INC., d.b.a. EVERGY F	ZANSAS CENTRAI SCH	IFDI II F	RPER			
LKOT K/H\0/15\C		suing Utility)	TH, IIVC., U.D.A. EVERGT	WHO/IS CENTRIE SCI	EDCEE	RILK			
EVERG	Y KANSAS CEN	TRAL RATE A	AREA	Replacing Sche	dule <u>Initial</u>	Sheet <u>3</u>			
(Ter	rritory to which sch	nedule is applica	ble)	which was filed	O	ctober 8, 2019			
To supplement or hall modify the ta	separate understandin ariff as shown hereon.	g		Sheet 3 of 3 Sheets					
		RES	DENTIAL PEAK	EFFICENCY					
				<u> </u>					
	reserves the additional character required the RPER rat	m of service or right to requinarge, or spector to serve suche to opt-out o	re the customer to sial minimum and h customer. Con nce within the firs	nedule shall be not be execute an Electrion or a longer initial to a longer initial to a longer will allow cust year of service under after leaving the	ic Service A erm when a stomers tak der the RPE	greement with an dditional facilities ing service under			
2.	Company sh described he		etering equipment	capable of accom	nmodating t	he rate schedule			
3.	Company ma sole discretio			t to this rate shall b	e separatel	y metered, at the			
4.		ty conditions	at Customer pre	e under this rate so mises or to technol					
5.		file with the		t to Company's Ge n Commission of h					
6.	All provisions authority have		-	ject to changes ma	de by order	of the regulatory			
ssued	July Month	31 Day	Year						
Effective	January Month	1 Day	2023 Year						

						Index		
	ORPORATION (			10 1 0 OFF	COMEDI	T D	P.G	
VERGY KANSAS C	· ·		TH, INC., d/b/a/ EVERGY KA	NSAS CENTRAL	SCHEDU	JLE	RS	
	(Name of 1s	suing Utility)		Replacing	Schedule	RS	Sheet_	1
EVERG	Y KANSAS CEN	TRAL RATE A	AREA					
(Ter	ritory to which sch	nedule is applical	ble)	which was	s filed	August 6	, 2019	
	separate understandin riff as shown hereon	g			She	eet 1 of 6 Sh	eets	
		RESID	ENTIAL STANDAR	D SERVICE				
AVAILABI	<u>LE</u>							
syster not av	n to customers ailable to new	using electri customer-ge	this rate schedule c service for reside nerators operating Kansas Central's d	ntial purposes or adding ger	s. Resid	lential Sta under a	andard Se n intercon	rvice is nection
APPLICA	<u>BLE</u>							
sleepil restrice house for the through ordina Howel feed me standb	ng facilities, lited to resident hold, home, do maintenance the a single me try farm use power, this schedow, supplement TER OF SERV	ving facilities ntial electric etached garagor improvementer under the providing that ule is not apper commerciatal, short tern	rs that have dwelling and permanent poservice used pringe on the same present of customer's quals schedule may a strong such buildings a dicable for crop irrigulenterprise. This son, resale or shared alle phase, at nomination	rovisions for cipally for domise as custo ality of life. So also use elective adjacent ation, comme chedule is not electric service.	sanitationesticomer's learning to the ercial da applicace.	on. This purpose nome, or custome iries, hatcole to back	rate sches in custoplace of control co	edule is tomer's lwelling al areas ngs for ng unit. ed lots,
Issued	July Month	31 Day	2020 Year					
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	CORPORATION COMMISSION CENTRAL, INC. & EVERGY KANSAS SOU		ANGAS CENTRAI SCHEDIII	.E RS
EVERUI KANSAS	(Name of Issuing Utility)	III, INC., WOW EVEROI K	ANSAS CENTRAL SCHEDUL	AE
EVERG	SY KANSAS CENTRAL RATE A	REA	Replacing Schedule_	RS Sheet 2
	erritory to which schedule is applical		which was filed	August 6, 2019
No supplement or	separate understanding			
shall modify the t	ariff as shown hereon		Shee	t 2 of 6 Sheets
	RESID	ENTIAL STANDA	RD SERVICE	
	STAN	NDARD ELECTRI	C SERVICE	
NET MO	NTHLY BILL			
BASI	C SERVICE FEE	\$14.50		
ENEF	RGY CHARGE			
W	/inter Period - Energy used i	n the billing montl	ns of October through M	1ay.
	7.1987¢ per kWh 7.1987¢ per kWh 5.8841¢ per kWh	first 500 kWh next 400 kWh additional kW		
s	ummer Period - Energy used	d in the billing mo	nths of June through Se	eptember.
	7.1987¢ per kWh 7.1987¢ per kWh 7.9405¢ per kWh	first 500 kWh next 400 kWh additional kW		
Р	lus all applicable adjustment	s and surcharges		
MINIMUN	M MONTHLY BILL			
	Basic Service Fee, plus the cable adjustments and surch	•	ied in the Electric Serv	vice Agreement, plus all
	CON	ISERVATION US	E SERVICE	
consu	energy charge component umption is less than or equal ember will be reduced to the	to 30 kWh for each	ch of the billing months of	
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THE STATE CORPORATION COMMISSION OF THE STATE CORPORATION COMMISSION OF THE STATE O		WANGAG GENERAL COMPANY	D2
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS S  (Name of Issuing Utility)	OUTH, INC., d/b/a/ EVERGY	KANSAS CENTRAL SCHEDULE	RS RS
		Replacing Schedule	RS Sheet 3
EVERGY KANSAS CENTRAL RATI	E AREA		
(Territory to which schedule is appl	icable)	which was filed	August 6, 2019
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet 3	3 of 6 Sheets
RES	IDENTIAL STAND	ARD SERVICE	
Customers whose average daily month shall have that month's billed at the rates for the summ	usage and all subs		
Customer's average daily conperiod divided by the number of			used during the billing
<u>RESTRICTE</u>	) PEAK MANAGEN	MENT ELECTRIC SERVIC	<u>Æ</u>
Restricted Peak Management Central Rate Area and taking so effective date of this rate school available to new customers. I reason the customer may not la	ervice under the Pe edule. Restricted f an existing custo	ak Management Electric S Peak Management Elect mer stops taking service	Service Rate prior to the ric Service Rate is not under this rate for any
NET MONTHLY BILL			
BASIC SERVICE FEE	\$16.50	)	
ENERGY CHARGE	4.36	81¢ per kWh	
DEMAND CHARGE			
Winter Period - Demand se \$2.13 p		hs of October through Ma	y.
Summer Period - Demand : \$6.91 p	_	nths of June through Sep	tember.
Plus all applicable adjustr	nents and surcharç	ges.	
Issued July 31	2020_		
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<b>THE STATE CORPORATION COMMISSIO</b> EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SO					
(Name of Issuing Utility)	STIL, INC., WWW EVEROT RAISAS CENTRAL SCILEDOLL RS				
EVERGY KANSAS CENTRAL RATE	Replacing Schedule RS Sheet 4				
(Territory to which schedule is applic					
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 4 of 6 Sheets				
	DENTIAL STANDARD SERVICE				
MINIMUM MONTHLY BILL					
· ·	e minimum specified in the Electric Service Agreement, plus the month that the customer has purchased at least 1 kWh, plus all harges.				
BILLING DEMAND					
Customer's average kilowatt loa	d during the 30 minute period of maximum use during the month.				
RESTRICT	ED CONSERVATION USE SERVICE				
Area taking service under the Conscience of schedule. If customers taking seconsumption exceeds 30 kWh subsequent energy usage shall be subsequented.	vice is only available to customers in the Evergy Kansas South Rate onservation Use Service rate prior to the effective date of this rate rvice under this Restricted Conservation Use Service average daily in any summer billing month then that month's usage, and all be billed at the rates for the Standard Electric Service portion of this er qualifies for Standard Conservation Use Service.				
Customer's average daily consuperiod divided by the number of	amption as used herein shall be the kWh used during the billing days in the billing period.				
NET MONTHLY BILL					
BASIC SERVICE FEE	\$14.50				
ENERGY CHARGE	4.8606¢ per kWh				
Plus all applicable adjustments	and surcharges.				
	·				
Issued July 31	2020_				
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→ Month	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY				ERGY KANSAS CENTRAL SCHEDULERS				
		ssuing Utility)				_		
EVE	RGY KANSAS CEN	TRAL RATE	AREA	Replacing Schedul	le <u>RS</u>	Sheet5		
(Territory to which schedule is applicable)				which was filed _	August 6, 2	2019		
	t or separate understandin ne tariff as shown hereon			Sł	neet 5 of 6 She	ets		
		RESID	DENTIAL STANDA	RD SERVICE				
ADJUS	STMENTS AND S	SURCHARGE	<u> </u>					
	The rates hereur	nder are subj	ect to adjustment	as provided in the fol	lowing sche	edules:		
	2. P 3. T 4. E 5. R 6. E	roperty Tax S ransmission nvironmental	Delivery Charge I Cost Recovery Ri nergy Program Rid ncy Rider					
	Plus all applicab	le adjustmen	ts and surcharges.					
<u>DEFIN</u>	ITIONS AND CO	NDITIONS						
	the righ addition	t to require t al charge, o	the customer to e	schedule shall be on xecute an Electric S n and or a longer ir tomer.	Service Agre	eement with an		
	existing Service	The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.						
	3. A Custo	mer-Generat	or is the owner or	operator of a Facility	which:			
	a.	the Custon premise;	ner-Generator and	ed, operated, leased, provides power to a f	acility locat	ed on that same		
	b.	Is intercon Company	-	es in parallel phase a	nd synchro	nization with the		
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	PORATION COMMIS		OCY II ANG AG GENTED AL		D.C.		
EVERGY KANSAS CENT	IRAL, INC. & EVERGY KANSA (Name of Issuing Utili)		RGY KANSAS CENTRAL	SCHEDULE	RS		
EVED CV I	_		Replacing S	chedule RS	Sheet6		
EVERGY K	KANSAS CENTRAL RA	ATE AREA					
(Territo	ory to which schedule is a	oplicable)	which was f	iled August 6.	, 2019		
No supplement or sepa shall modify the tariff				Sheet 6 of 6 Sh	eets		
	<u>RI</u>	ESIDENTIAL STAI	NDARD SERVICE				
	electri d. Conta disable	cal energy requirer ins a mechanism es the unit and inte c lines in the e	offset part or all of ments; and i, approved by the rrupts the flow of elec- vent that service t	e Company th ctricity back ont	at automatically to the Company's		
4.	Individual motor prior to installation		eed five horsepower	·, unless otherw	vise agreed upon		
5.	sleeping facilitie served under this shall be calculat apartments serv	s, living facilities schedule if serviced by multiplying ted; otherwise the	of apartments, each he and permanent pro- e was initiated prior to the number of kWh Small General Ser ny portion of such se	ovisions for sai to December 21 in each block b vice rate sche	nitation, may be 1,1978. Charges by the number of dule shall apply.		
6.		with the State Corp	subject to Company's poration Commission				
7.		f this rate schedurity having jurisdict	ile are subject to di	hanges made	by order of the		
	July 31 Month Day	2020 Year					
	nuary 1 Month Day	2023 Year					

HE STATE	CORPORATION	COMMISSION	J OF KANSAS		Index	
			UTH, INC., d/b/a/ EVERGY F	KANSAS CENTRAL SCH	EDULE	RS
	(Name of	Issuing Utility)		Danie in Cale	11- DC	Chart 1
EVER	GY KANSAS CE	NTRAL RATE	AREA	Replacing Scheo	iuie <u>RS</u>	Sheet1
	Cerritory to which s	chedule is applica	able)	which was filed	Septem	<del>ber 27, 2018</del> August 6,
	or separate understand tariff as shown hereo				Sheet 1 of 6 S	Sheets
		RESID	DENTIAL STANDA	ARD SERVICE		
<u>AVAILAI</u>	<u>BLE</u>					
syste not a	em to custome available to nev	rs using electr w customer-ge	ric service for residenerators operatin	e at points on the Co dential purposes. Re g or adding generat distribution system	sidential S ion under a	tandard Service is an interconnection
<u>APPLIC</u>	ABLE					
sleep restr hous for th throu ordin How feed	ping facilities, ricted to reside sehold, home, one maintenance ugh a single nary farm use rever, this schelmills or any other.	living facilities ential electric detached gara or improvem neter under the providing that dule is not apparer commercial	s and permanent service used proage on the same property of customer's his schedule may at such buildings policable for crop irrulal enterprise. This	ing unit(s) each havi provisions for sanificipally for domest oremise as customer quality of life. Service also use electric sare adjacent to the igation, commercial schedule is not appled electric service.	tation. This stic purpose is home, on the to custor service in the custome dairies, has	s rate schedule is ses in customer's r place of dwelling mers in rural areas farm buildings for er's dwelling unit. tcheries, feed lots,
<u>CHARA</u>	CTER OF SER	RVICE				
Alter	rnating current,	60 hertz, sing	gle phase, at nom	inal voltages of 120	or 120/240	) volts.
Issued	July Month	31 Day	2020 Year			

					]	ndex		
	E CORPORATION							
ERGY KANSA			H, INC., d/b/a/ EVERGY K	ANSAS CENTRAL	SCHEDU	LE	RS	
	(Name of	Issuing Utility)		Replacing	Schedule	RS	Sheet _	2
EVE	RGY KANSAS CE	NTRAL RATE A	, ,					
	Territory to which so	chedule is applicab	which was	filed	Septemb	er 27, 2018A	ugust 6,	
	t or separate understandine tariff as shown hereon				She	et 2 of 6 Sl	neets	
		RESIDE	ENTIAL STANDA	RD SERVICE				
		STAN	DARD ELECTRI	C SERVICE				
NET M	ONTHLY BILL							
BAS	SIC SERVICE F	EE	\$14.50					
EN	ERGY CHARGE							
	Winter Period -	Energy used in	the billing montl	ns of October th	nrough I	Мау.		
	7. <u>1987</u>	<del>2750</del> ¢ per kWh <del>2750</del> ¢ per kWh 9465¢ per kWh	next 400 kWh					
	Summer Period	- Energy used	in the billing mo	nths of June the	ough S	eptembe	er.	
	7. <u>1987</u>	<del>2750</del> ¢ per kWh <del>2750</del> ¢ per kWh <del>8.0246</del> ¢ per kW						
	Plus all applicat	ole adjustments	s and surcharges					
MINIMI	UM MONTHLY I	3ILL						
The		Fee, plus the	minimum specif arges.	ied in the Elec	ctric Se	vice Ag	reement,	plus a
		CON	SERVATION US	E SERVICE				
con	sumption is less	than or equal t	of this summer p to 30 kWh for eac energy rates for t	h of the billing	months			
ssued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2023 Year					
By								
•	Darrin Ives, Vice P	resident	<u></u>					

чир стат	TE CORPORATION	COMMISSION	OF KANSAS		Index	
	I <b>E CORPORATION</b> ISAS CENTRAL, INC. & EV			KANSAS CENTRAL SCHED	ULE	RS
	(Name of	Issuing Utility)			D.G.	gi a
EVI	ERGY KANSAS CEI	NTRAL RATE A	AREA	Replacing Schedul	e <u>RS</u>	Sheet3
	(Territory to which so 2019	chedule is applica	ble)	which was filed	Septemb	<del>oer 27, 2018</del> August 6,
	ent or separate understandi the tariff as shown hereon			Sh	neet 3 of 6 S	heets
		RESID	ENTIAL STANDA	ARD SERVICE		
mo		nat month's us	sage and all subs	eds the 30 kWh usage equent energy usage		
	ustomer's averageriod divided by the			nerein shall be the k\ period.	Wh used	during the billing
	<u>RI</u>	ESTRICTED F	PEAK MANAGEM	IENT ELECTRIC SER	VICE	
Ce eff av rea	entral Rate Area a fective date of th vailable to new cu	and taking servis is rate sched ustomers. If a	vice under the Pe lule. Restricted l an existing custo	nly available to custor ak Management Electi Peak Management El mer stops taking serv te for service at a late	ric Servic lectric Se ice undel	e Rate prior to the ervice Rate is not
	ASIC SERVICE F	EE	\$16.50			
	NERGY CHARGE		•	814139¢ per kWh		
	EMAND CHARGE			<u></u>		
				ns of October through	May.	
	Summer Period	- Demand se \$6.91 per		nths of June through S	Septembe	er.
	Plus all applic	able adjustme	ents and surcharg	es.		
Issued	July Month	31 Day	2020 Year			
Effective _	January	1	2023			

THE STATE CORPORATION COMMISSION OF KANSAS			Index				
			<b>OF KANSAS</b>  TH, INC., d/b/a/ EVERGY K	ANSAS CENTRAL SCI	HEDULE	RS	
		ssuing Utility)					
EVE	RGY KANSAS CEN	TRAL RATE A	AREA	Replacing Scho	edule <u>RS</u>	Sheet4	
	(Territory to which sch	nedule is applica	ble)	which was filed	d <u>Septemb</u>	<del>oer 27, 2018</del> August 6,	
	t or separate understandin he tariff as shown hereon	g			Sheet 4 of 6 S	heets	
		RESID	DENTIAL STANDA	RD SERVICE			
MINIM	UM MONTHLY B	<u>ILL</u>					
cha		plied in any	month that the cu	ed in the Electric stomer has purch			
BILLIN	IG DEMAND						
Cus	stomer's average	kilowatt load	during the 30 mir	nute period of max	imum use dı	uring the month.	
		RESTRICTI	ED CONSERVATI	ON USE SERVICI	<u> </u>		
Are sch cor sub	ea taking service of the control of	under the Co ers taking ser ds 30 kWh usage shall b	onservation Use Service under this Rein any summer be billed at the rate	e to customers in tervice rate prior to stricted Conservati illing month then s for the Standard ndard Conservation	the effective on Use Serv that month Electric Serv	e date of this rat rice average dail 's usage, and a vice portion of thi	
			mption as used h days in the billing բ	erein shall be the period.	kWh used	during the billing	
NET M	IONTHLY BILL						
В	BASIC SERVICE I	FEE	\$14.50				
Е	NERGY CHARG	E	4. <u>8606</u> <del>9116</del> ¢	per kWh			
Р	Plus all applicable	adjustments	and surcharges.				
		,	C				
Issued	July Month	31 Day	2020 Year				
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	ORATION COMMISSION O					
VERGY KANSAS CENTR	AL, INC. & EVERGY KANSAS SOUTH	H, INC., d/b/a/ EVERGY KANSAS CE	ENTRAL SCHED	ULE	RS	
	(Name of Issuing Utility)		Replacing Schedule	e <u>RS</u>	Sheet_	5
EVERGY KA	ANSAS CENTRAL RATE AR	REA				
(Territory <u>2019</u>	to which schedule is applicable	e)	which was filed	Septembe	er 27, 2018A	august 6,
No supplement or separa hall modify the tariff as			Sh	eet 5 of 6 Sh	eets	
	RESIDE	NTIAL STANDARD SE	ERVICE			
<u>ADJUSTMEN</u>	TS AND SURCHARGES	<u>1</u>				
The ra	ites hereunder are subjec	ct to adjustment as prov	vided in the follo	owing sch	edules:	
		rcharge elivery Charge Cost Recovery Rider rgy Program Rider				
	II applicable adjustments S AND CONDITIONS	and surcharges.				
1.	The initial term of service the right to require the additional charge, or facilities are required to	e customer to execute special minimum and	an Electric So or a longer in	ervice Ag	reement	with ar
2.	The Peak Managemer existing customers. If a Service portion of thi Management Electric S	at any time, an existing is rate schedule, the	customer elect	s the Star	ndard Res	identia
3.	A Customer-Generator	is the owner or operat	or of a Facility	which:		
		n premises owned, ope er-Generator and provid				•
	aly 31 Ionth Day	2020 Year				
Effective <u>Janu</u> N	uary 1 Ionth Day	2023 Year				

HE STATE CORPORATION COMMISSION OF KANSAS			OE L'ANGAG	Index			
			<b>UF KANSAS</b> TH, INC., d/b/a/ EVERGY F	KANSAS CENTRAL SCHE	DULE	RS	
	(Name of Iss	uing Utility)					
EVERGY F	KANSAS CENT	TRAL RATE A	AREA	Replacing Schedu	ıle <u>RS</u>	Sheet6	
				which was filed	Cantamb	<del>er 27, 2018</del> August 6,	
2019	ory to which sch	edule is applicat	ole)	which was filed _	<del>Septemo</del>	<del>er 27, 2018</del> August 0,	
supplement or sepa all modify the tariff				S	Sheet 6 of 6 Sl	neets	
		RESID	ENTIAL STANDA	ARD SERVICE			
	b.	Is interconn Company fa	-	tes in parallel phase a	and synchr	onization with the	
	C.		I primarily to offs nergy requiremer	set part or all of the	Customer-	-Generator's own	
	d.			approved by the Co	ompany th	nat automatically	
			es in the even	ots the flow of electrici t that service to the	•	• •	
4.		l motor units estallation.	shall not exceed	I five horsepower, un	less other	wise agreed upor	
5.	sleeping served ur shall be apartmer	facilities, livender this school calculated by the served; of the	ring facilities and edule if service w y multiplying the otherwise the Sn	partments, each having permanent provision as initiated prior to Denumber of kWh in eanall General Service ortion of such service	ons for sa ecember 2 ach block rate sche	nitation, may bo 1,1978. Charge by the number o dule shall apply	
6.	presently		he State Corpora	ject to Company's Ge ition Commission of K			
7.	•		rate schedule aving jurisdiction	are subject to chan	ges made	by order of the	
	July Month	31 Day	2020 Year				
	nuary	1	2023				
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		N COMMISSION					
EVERGY KANSAS			JTH, INC., d/b/a EVERGY KA	NSAS CENTRAL	SCHEDU	LE	RS-DG
	(Name o	f Issuing Utility)		Renlacing S	Schedule	RS-DG	She <u>et 1</u>
EVEI	RGY KANSAS (	CENTRAL RATE	E AREA	Replacing	Schedule_	<u> RS-DG</u>	She <u>et 1</u>
(".	Territory to which	schedule is applic	able)	which was	filed	August 6,	2019
	or separate understand tariff as shown hered				Shee	et 1 of 4 She	ets
	RE	SIDENTIAL S	TANDARD DISTR	BUTED GENE	ERATIO	N	
<u>AVAILAE</u>	BLE						
syste or ac	em to custome dding generati	rs using electric on under an i	r this rate schedule c service for resider nterconnection agre , 2018 must take se	itial purposes. A	Any cus	tomer-ger Evergy K	nerator operating
<u>APPLIC</u>	ABLE						
sleep restri hous for th throu ordin How feed	ping facilities, icted to reside the reside the reside the resident to the res	living facilities lential electric detached gara e or improvementer under the providing that edule is not appher commercial	rs that have dwelling and permanent passervice used pringe on the same propert of customer's quality schedule may at such buildings all enterprise. This som, resale or shared	provisions for some provisions for some parties as custouality of life. Some parties are adjacent to pation, commer chedule is not a some parties.	sanitation  mestic  mer's hervice to  ric service  to the oricial dail  application	on. This r purposes oome, or p o custome vice in far customer's ries, hatch	ate schedule is in customer's place of dwelling ers in rural areas rm buildings for s dwelling unit. heries, feed lots,
<u>CHARA</u>	CTER OF SEE	RVICE					
Alter	nating current	. 60 hertz. sinc	gle phase, at nomin	al voltages of	120 or 1	120/240 v	olts
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ENTRAL	SCHEDULE	RS-DG	
Replacing	g Schedule RS-DG	She <u>et 2</u>	

EVERGY KANSAS CENTRAL RATE AREA

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL. INC. & EVERGY KANSAS SOUTH. INC., d/b/a EVERGY KANSAS CENTRAL

THE STATE CORPORATION COMMISSION OF KANSAS

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

### RESIDENTIAL STANDARD DISTRIBUTED GENERATION

# **ELECTRIC SERVICE**

### **NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.4400¢ per kWh

**DEMAND CHARGE** 

Winter Period - Demand set in the billing months of October through May. \$3.00 per kW

Summer Period - Demand set in the billing months of June through September. \$9.00 per kW

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

### **BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

# DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued	July	31	2020
	Month	Day	Year
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		COMMISSION OF KANSAS /ERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL SCHED	ULE F	RS-DG
	(Name of	Issuing Utility) ENTRAL RATE AREA	Replacing Schedule		
				A( 20	10
		schedule is applicable)	which was filed	August 6, 20	19
No supplement or separate understanding hall modify the tariff as shown hereon			Sh	eet 3 of 4 Sheets	
	<u>RE</u>	SIDENTIAL STANDARD DIST	TRIBUTED GENERATION	<u>ON</u>	
ADJUSTME	NTS AND	<u>SURCHARGES</u>			
The	rates hereu	under are subject to adjustmer	nt as provided in the follo	owing sched	ules:
	2. F 3. 7 4. E 5. F 6. E 7. 7	Retail Energy Cost Adjustment Property Tax Surcharge Fransmission Delivery Charge Environmental Cost Recovery Renewable Energy Program R Energy Efficiency Rider Fax Adjustment	Rider ider		
Plus <u>DEFINITION</u>	• •	ole adjustments and surcharge  ONDITIONS	<del>9</del> \$.		
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1.	the righ addition	ial term of service under this rant to require the customer to hal charge, or special minimals are required to serve such co	execute an Electric Soum and or a longer in	ervice Agree	ment with a
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	the righ addition facilities	nt to require the customer to nal charge, or special minimus are required to serve such comer-Generator is the owner of the Customer-Generator are	execute an Electric Solum and or a longer in ustomer.  or operator of a facility when the content of a facility when the con	ervice Agree itial term who which:	ment with a en additionated controlled b
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ISAS CENTR			TH, INC., d/b/a EVERGY KA	ANSAS CENTRAL	SCHEDU	LE	RS-DG
VERGY K	•	•	AREA	Replacing	g Schedule.	RS-DG	She <u>et 4</u>
(Territory to which schedule is applicable)		which was filedAugust 6, 2019					
No supplement or separate understanding shall modify the tariff as shown hereon					She	et 4 of 4 Shee	ets
	RES	SIDENTIAL S	TANDARD DISTR	IBUTED GEN	IERATIC	<u>N</u>	
3.			shall not exceed	five horsepow	er, unles	ss otherwi	se agreed upon
4.	present	ly on file with t	the State Corporat				
5.				re subject to	change	s made t	by order of the
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	SAS CENTR VERGY K (Territor ent or separa the tariff as  3.  4.  5.	SAS CENTRAL, INC. & EV (Name of a very KANSAS CI (Territory to which so that or separate understanding the tariff as shown hereof separate underst	(Name of Issuing Utility)  VERGY KANSAS CENTRAL RATE  (Territory to which schedule is applicated or separate understanding the tariff as shown hereon  RESIDENTIAL S  3. Individual motor units prior to installation.  4. Service under this rat presently on file with the subsequently approved.  5. All provisions of this regulatory authority hereof the service and the service and the service are serviced by the service and the service and the service and the service are serviced by the service and the service	(Name of Issuing Utility)  VERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Interpretation of the tariff as shown hereon  RESIDENTIAL STANDARD DISTR  3. Individual motor units shall not exceed prior to installation.  4. Service under this rate schedule is subject presently on file with the State Corporate subsequently approved.  5. All provisions of this rate schedule aregulatory authority having jurisdiction.	SAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., diba EVERGY KANSAS CENTRAL (Name of Issuing Utility)  Replacing VERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was not or separate understanding the tariff as shown hereon  RESIDENTIAL STANDARD DISTRIBUTED GEN  3. Individual motor units shall not exceed five horsepow prior to installation.  4. Service under this rate schedule is subject to Compan presently on file with the State Corporation Commission subsequently approved.  5. All provisions of this rate schedule are subject to regulatory authority having jurisdiction.	SAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., db/a EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  VERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Into resparate understanding the tariff as shown hereon  RESIDENTIAL STANDARD DISTRIBUTED GENERATIC  3. Individual motor units shall not exceed five horsepower, unles prior to installation.  4. Service under this rate schedule is subject to Company's Gene presently on file with the State Corporation Commission of Karsubsequently approved.  5. All provisions of this rate schedule are subject to change regulatory authority having jurisdiction.	SAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., drivia EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing ScheduleRS-DG-  VERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filledAugust 6,  into a separate understanding the tariff as shown hereon Sheet 4 of 4 Sheet  RESIDENTIAL STANDARD DISTRIBUTED GENERATION  3. Individual motor units shall not exceed five horsepower, unless otherwing prior to installation.  4. Service under this rate schedule is subject to Company's General Terms presently on file with the State Corporation Commission of Kansas and a subsequently approved.  5. All provisions of this rate schedule are subject to changes made the regulatory authority having jurisdiction.

RESIDENTIAL STANDARD DISTRIBUTED GENERATION  AVAILABLE  Electric Service is available under this rate schedule at points on the Company's existing distribusystem to customers using electric service for residential purposes. Any customer-generator oper or adding generation under an interconnection agreement connecting to Evergy Kansas Cen distribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, living facilities, and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial adiries, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakd standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.		a	Index_				
(Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  No supplement or separate understanding shall modify the tariff as shown hereon  RESIDENTIAL STANDARD DISTRIBUTED GENERATION  AVAILABLE  Electric Service is available under this rate schedule at points on the Company's existing distribs system to customers using electric service for residential purposes. Any customer-generator open or adding generation under an interconnection agreement connecting to Evergy Kansas Cen distribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilis sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedul restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable to backup, breakd standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.			COLEDI	пг	Da Da		
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No supplement or separate understanding shall modify the tariff as shown hereon  RESIDENTIAL STANDARD DISTRIBUTED GENERATION  AVAILABLE  Electric Service is available under this rate schedule at points on the Company's existing distrib system to customers using electric service for residential purposes. Any customer-generator open or adding generation under an interconnection agreement connecting to Evergy Kansas Cen distribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilit sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial dainies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakd standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.	EVERGY KANSAS CENTRAL RATE AREA						
RESIDENTIAL STANDARD DISTRIBUTED GENERATION  AVAILABLE  Electric Service is available under this rate schedule at points on the Company's existing distribusystem to customers using electric service for residential purposes. Any customer-generator oper or adding generation under an interconnection agreement connecting to Evergy Kansas Cen distribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities eleping facilities, living facilities and permanent provisions for sanitation. This rate schedul restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial diries, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakd standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.		which w	vas filed	September	28, 2018August		
Electric Service is available under this rate schedule at points on the Company's existing distribusystem to customers using electric service for residential purposes. Any customer-generator open or adding generation under an interconnection agreement connecting to Evergy Kansas Cendistribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilis sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedul restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakd standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.			She	et 1 of 4 Sheet	ts		
Electric Service is available under this rate schedule at points on the Company's existing distribusystem to customers using electric service for residential purposes. Any customer-generator oper or adding generation under an interconnection agreement connecting to Evergy Kansas Cendistribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilisteeping facilities, living facilities and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakded standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.	RESIDENTIAL STANDARD	) DISTRIBUTED GE	NERATIC	<u>)N</u>			
system to customers using electric service for residential purposes. Any customer-generator oper or adding generation under an interconnection agreement connecting to Evergy Kansas Cen distribution system after October 1, 2018 must take service under this rate schedule.  APPLICABLE  Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilisteeping facilities, living facilities and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakded standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.	<u>AVAILABLE</u>						
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilisteeping facilities, living facilities and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural athrough a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakded standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.	system to customers using electric service for or adding generation under an interconnect	r residential purposes tion agreement conr	s. Any cus	tomer-gene Evergy Ka	erator operatin		
sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule restricted to residential electric service used principally for domestic purposes in custom household, home, detached garage on the same premise as customer's home, or place of dwe for the maintenance or improvement of customer's quality of life. Service to customers in rural a through a single meter under this schedule may also use electric service in farm buildings ordinary farm use providing that such buildings are adjacent to the customer's dwelling However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdy standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.	<u>APPLICABLE</u>						
Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.  Issued July 31 2020	sleeping facilities, living facilities and perm restricted to residential electric service us household, home, detached garage on the sfor the maintenance or improvement of custo through a single meter under this schedul ordinary farm use providing that such bu However, this schedule is not applicable for feed mills or any other commercial enterprise	nanent provisions for ised principally for same premise as customer's quality of life. le may also use elementariation are adjacent crop irrigation, comme. This schedule is no	or sanitation domestich stomer's his Service to ectric service to the connercial dailot application.	on. This ra purposes nome, or pla o customer vice in farm customer's ries, hatche	ite schedule in customer ace of dwellin is in rural area in buildings for dwelling un eries, feed lot		
Issued July 31 2020	CHARACTER OF SERVICE						
	Alternating current, 60 hertz, single phase, a	at nominal voltages o	of 120 or 1	120/240 vo	lts.		
	Issued July 31 2020 Month Day Year	_					
Effective January 1 2023 Month Day Year							

HE STATE CORPORATION COMMISSION OF KAN	Index
HE STATE CORPORATION COMMISSION OF KAI /ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d	
(Name of Issuing Utility)	Parlacing Sakadula RS DC Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS-DG Sheet 2
(Territory to which schedule is applicable) $\underline{2019}$	which was filed September 28, 2018 August
To supplement or separate understanding hall modify the tariff as shown hereon	Sheet 2 of 4 Sheets
RESIDENTIAL STANDA	ARD DISTRIBUTED GENERATION
ELEC	CTRIC SERVICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$14	4.50
ENERGY CHARGE	1. <u>4400</u> 51 <del>20</del> ¢ per kWh
DEMAND CHARGE	
Winter Period - Demand set in the bi	lling months of October through May.
Summer Period - Demand set in the \$9.00 per kW	billing months of June through September.
Plus all applicable adjustments and s	surcharges.
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the minim applicable adjustments and surcharges.	num specified in the Electric Service Agreement, plus
BILLING DEMAND	
Customer's average kilowatt load during demand billing period during the month.	g the 60-minute period of maximum use that occurs in the
DETERMINATION OF PEAK BILLING PERIO	<u>DD</u>
	demand billing period shall be daily the hours of 2:00 p weekends, New Year's Day, Memorial Day, Independent Christmas Day.
Issued July 31 20	020
•	ear ear

2023 Year

1 Day

Effective January Month

Darrin Ives, Vice President

By\_\_\_

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HE STATE CO	ORPORATION	N COMMISSION	OF KANSAS			
ERGY KANSAS CE	ENTRAL, INC. & E	VERGY KANSAS SOUT	TH, INC., d/b/a EVERGY K	ANSAS CENTRAL SC	HEDULE	RS-DG
	(Name o	f Issuing Utility)			1.1 DC DC	S
EVERG	GY KANSAS (	CENTRAL RATE	AREA	Replacing Sch	edule <u>RS-DC</u>	She <u>et 3</u>
(Ter 201)		schedule is applica	ble)	which was file	d <u>Septeml</u>	<del>oer 28, 2018</del> August 6,
To supplement or se hall modify the tar					Sheet 3 of 4 Sl	neets
	RE	SIDENTIAL ST	ANDARD DISTE	RIBUTED GENERA	<u>ATION</u>	
<u>ADJUSTM</u>	IENTS AND	SURCHARGE	<u>S</u>			
The	e rates here	under are subje	ect to adjustment	as provided in the	following sch	nedules:
	2. 3. 4. 5. 6.	Property Tax S Transmission D Environmental	Delivery Charge Cost Recovery Rergy Program Ric cy Rider			
Plu	ıs all applica	ble adjustment	s and surcharges	i.		
DEFINITIO	ONS AND C	<u>ONDITIONS</u>				
1.	the rig additio	ht to require the nal charge, or	ne customer to e	e schedule shall be execute an Electrion n and or a longe stomer.	c Service Ag	greement with an
2.	A Cust	comer-Generato	or is the owner or	operator of a facili	ty which:	
	a.		•	ed, operated, leas provides power to		
	b.	•		es in parallel phas	e and synchr	onization with the
	C.	Is intended		et part or all of th ts; and	e Customer	-Generator's own
	d.	Contains a disables the	mechanism, a unit and interrup	pproved by the ts the flow of election that service to	ricity back on	to the Company's
	_		_			
ssued	July Month	31 Day	2020 Year			
	MOHH	Day	1 च्या			
Effective	January	1	2023			
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TTD 022 - 222	CORPOR + TTC	1 001 5 FGC***	OF MANGES		Index	
		N COMMISSION		CENTRAL SCHE	DIII E	RS-DG
EKUI KANSA		of Issuing Utility)	TH, INC., d/b/a EVERGY KANSAS	CENTRAL SCHE	EDULE	K3-DG
EVI		CENTRAL RATE	ADEA	Replacing Sched	ule <u>RS-DG</u>	She <u>et 4</u>
				1:1 (1.1	G . 1	20. 2010 4
	2019	schedule is applic	able)	which was filed	September	28, 2018August 6,
	or separate understande tariff as shown here			9	Sheet 4 of 4 Shee	ts
	RI	ESIDENTIAL S	TANDARD DISTRIBU	TED GENERAT	<u>ION</u>	
		interrupted				
		lual motor units o installation.	s shall not exceed five	horsepower, un	lless otherwis	se agreed upon
	preser		e schedule is subject to the State Corporation ( ed.			
			s rate schedule are s aving jurisdiction.	subject to chan	ges made b	y order of the
ssued	July Month	31 Day	<u>2020</u> Year			
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THE STATE CORPORATION COMMISSION OF I	
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, IN	C., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RTESC
(Name of Issuing Utility)	Replacing Schedule RTESC Sheet 1
EVERGY KANSAS SOUTH RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELEC	CTRIC - SCHOOL AND CHURCH SERVICE
<u>AVAILABILE</u>	
Restricted Total Electric-School and C this rate schedule prior January 21, 2	thurch Service is only available to customers taking service under 009.
	rvice area to qualifying schools and churches. This schedule is n, standby, supplemental, short term, resale or shared electric
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used of 5.2158¢ per kWh for a	uring billing months of October through May Il kWh
Summer Period - Energy used 6.3382¢ per kWh for a	during billing months of June through September II kWh
Plus all applicable adjustments and	surcharges.
MINIMUM MONTHLY BILL	
The greater of \$858.00 per year or tall applicable adjustments and surc	he minimum specified in the Electric Service Agreement, plus narges.
	<u>2020                                  </u>
Month Buy	i cu

THE STATE CO	NDDOD ATION CON	IMISSION OF KANSAS		Inde	X
		KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDULE	RTESC
	(Name	of Issuing Utility)	Panlacine	r Schadula - E	RTESC Sheet 2
EVERG	Y KANSAS SOUTH	RATE AREA	Replacing	g ScheduleR	Sheet 2
(Territ	ory to which schedule	is applicable)	which wa	as filed	October 8, 2019
No supplement or signal modify the tar	eparate understanding iff as shown hereon.			Sheet 2	of 3 Sheets
	RESTRICTED	TOTAL ELECTRIC - S	SCHOOL AND CH	URCH SEF	RVICE
ADJUSTME	NTS AND SURC	HARGES			
The	rates hereunder a	re subject to adjustme	nt as provided in th	ne following	schedules:
	<ol> <li>Propert</li> <li>Transm</li> <li>Environ</li> <li>Renews</li> <li>Energy</li> </ol>	Energy Cost Adjustmer y Tax Surcharge ission Delivery Charge mental Cost Recovery able Energy Program I Efficiency Rider justment	e Rider		
Plus	all applicable adj	ustments and surcharg	jes.		
DEFINITION	IS AND CONDITI	<u>ONS</u>			
1.	operated by the either by chari	e State of Kansas or p table organizations ch	olitical subdivisions artered under the	s thereof, or laws of the	public and which are roperated not-for-profit State of Kansas or by religious organizations.
2.	shall be suppli		lity at a single loca		e and voltage available, ints on the Company's
3.	the right to re additional char	quire the customer to	o execute an Ele n and/or a longer ir	ctric Servic	ar. Company reserves be Agreement with an othen additional facilities
Issued	July 31	2020			
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	anuary 1 Month	2023 ay Year			

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THE STATE (	CORPORATIO	ON COMMISSION	ON OF KANSAS			
EVERGY KANSAS	CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	RTESC
		(Name of Issuing	g Utility)	Replacing	Schedule RT	ESC Sheet 3
EVER	RGY KANSAS	SOUTH RATE	AREA	Replacing	Schedule <u>- K1</u>	<u> </u>
(Ten	ritory to which s	schedule is applic	cable)	which was	filed	October 8, 2019
No supplement or shall modify the	r separate understa tariff as shown her	nding eon.			Sheet 3 o	of 3 Sheets
	RESTR	ICTED TOTA	L ELECTRIC – SCH	HOOL AND CHU	JRCH SER	<u>/ICE</u>
4.	source of space h	of energy use	d for space heating a nent shall be perma	and water heati	ng purposes	electricity be the only s. Customer's electric ly used for all internal
5.	operated including	d by the sch g add-on hea	nool or church and	heated by ele under this rate	ectric space schedule is	only when owned and heating equipment, s not available to any ations.
6.	Compar	ny presently d		Corporation Co		s and Regulations of of the state of Kansas
7.	•	sions of this r y having juriso		bject to change	s made by o	order of the regulatory
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HE STATE CORPORATION COMMISSION OF KANSAS TERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC	GY KANSAS CENTRAL SCHEDULE RTESC
(Name of Issuing Utility)	JI KANSAS CENTRAL SCHEDULE RIESC
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule RTESC Sheet 1
(Territory to which schedule is applicable)	which was filed8, 2017October 8,
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SO	CHOOL AND CHURCH SERVICE
<u>AVAILABILE</u>	
Restricted Total Electric-School and Church Serv this rate schedule prior January 21, 2009.	vice is only available to customers taking service und
	to qualifying schools and churches. This schedule supplemental, short term, resale or shared elect
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used during billing 5.2 <u>158</u> 686¢ per kWh for all kWh	
Summer Period - Energy used during bill 6. <u>3382</u> 4023¢ per kWh for all kWl	
Plus all applicable adjustments and surcharge	S.
MINIMUM MONTHLY BILL	
	ım specified in the Electric Service Agreement, pl
ssued <u>July 31 2020</u>	
Ssued July 31 2020 Month Day Year	

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			ON OF KANSAS					
ERGY KANSAS (	CENTRAL, INC.,		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCH	HEDULE	RTESC		
		(Name of Issuing	g Utility)	Replacing Sche	edule <u>RTESC</u>	Sheet	2	
EVER	GY KANSAS	S SOUTH RATE	AREA	replacing seasons		5.1001		
(Terri <u>2019</u>	itory to which	schedule is applic	cable)	which was filed	l <u>June</u>	<del>8, 2017</del> Octob	per 8,	
o supplement or all modify the ta	separate unders ariff as shown h	tanding ereon.			Sheet 2 of 3 Sh	eets		
	RESTE	RICTED TOTA	L ELECTRIC - SCH	OOL AND CHURC	H SERVICE			
<u>ADJUSTME</u>	ENTS AND	SURCHARG	<u>ES</u>					
The	rates here	under are sub	ject to adjustment a	s provided in the fo	llowing sche	dules.		
1110	rates nore	diadi ale sub	joor to adjustifierit a	o provided in the le	nowing conc	adioo.		
	1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta	Delivery Charge Il Cost Recovery Rid nergy Program Ride ency Rider					
	• •	•	nts and surcharges.					
<u>DEFINITIO</u>	NS AND C	<u>ONDITIONS</u>						
1.	operate either b	ed by the State by charitable o	onal institutions of e of Kansas or polition organizations charte are those owned an	cal subdivisions the red under the laws	reof, or opera of the State	ated not-for of Kansas	r-prof or b	
2.	shall b	e supplied to	t approximately 60 h a qualifying facility acilities having suffic	at a single location				
3.	the rig	ht to require nal charge, or	vice under this rate the customer to ex special minimum an such customer.	xecute an Electric	Service Ag	reement w	ith a	
ssued	July	31	2020					
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HE STATE	CORPORATION	ON COMMISSIO	ON OF KANSAS					
VERGY KANSA	S CENTRAL, INC.,	& EVERGY KANSAS S	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	R	TESC	
		(Name of Issuing	Utility)	D 1 :	C 1 1 1 D	FEGG	CI.	2
EVE	RGY KANSAS	S SOUTH RATE	AREA	Replacin	g Schedule <u>R</u>	(ESC	_ Sheet	3
(Te	-	schedule is applica	able)	which wa	as filed	June 8, 2	017Octo	ber 8,
o supplement hall modify the	or separate underst e tariff as shown he	anding ereon.			Sheet 3 o	of 3 Sheets		
	RESTR	RICTED TOTAL	_ ELECTRIC – SCI	HOOL AND CH	HURCH SER	VICE		
4.	source space h	of energy used	te schedule is sub I for space heating nent shall be perma ments.	and water hea	ting purpose	s. Custo	mer's	electric
5.	operate includir	ed by the sch ng add-on heat	ble to staff living of ool or church and t pumps. Service s owned and/or ope	heated by e under this rat	electric space e schedule i	e heatings not ava	g equi	pment,
6.	Compa	ny presently o	ate schedule is sul n file with the State subsequently appi	Corporation C				
7.		risions of this rary ry having juriso	ate schedule are su liction.	bject to chang	es made by	order of	the reg	ulatory
ssued		31	2020					
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<b>HE STATE CORPORAT</b> 'ERGY KANSAS CENTRAL, INC.			ANSAS CENTRAL SCHEDU	JLE SAL
, 	(Name of Issuing			
EVERGY KANSA	S CENTRAL RA	TE AREA	Replacing Schedule	Initial Sheet 1
(Territory to whice	h schedule is appli	cable)	which was filed	October 8, 2019
o supplement or separate unders all modify the tariff as shown h	standing sereon.		She	eet 1 of 6 Sheets
		SECURITY AREA L	<u>IGHTING</u>	
۸\/۸II ۸DI ت				
AVAILABLE  Electric serving facilities.	ice is available	under this schedule	at points on the Comp	pany's existing distributio
<u>APPLICABLE</u>				
the Compan	y's Street Light	ting rate schedule or	its Recreational Lightin	service not provided for b ng Service. This schedul m, resale or shared electr
EQUIPMENT AND	SERVICE PR	OVIDED		
			the following items s and Conditions secti	designated as standar ion.
provi Com to ex	ded for in this pany's sole dis	s rate schedule. T cretion, supported by les. Filament lamps	he fixtures may be of brackets not to exceed	at the wattage and lumen open or enclosed at th d four feet in length affixe der agreements dated o
maxi a tra witho acce Com Secu	mum of 165 fe nsformer if recout utility ease ss, terrain, or pany the incre urity Area Light	et of circuit to provide quired. Company m ments or areas in v soil conditions; alt emental cost above	e service at a custome hay restrict installation which installation wou ternatively, the custo the average cost for	ed 35 feet in length, and er designated location and as of new poles in arealld increase costs due to mer may reimburse that a standard installation tribution facilities shall be
ssued July Month	31 Day	<u>2020</u> Year		

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Darrin Ives, Vice President

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	RATION COMMISSION		r cohedine (	SAL			
VERUI KANSAS CENTRA	(Name of Issuing Uti	UTH, INC., d.b.a. EVERGY KANSAS CENTRAI	L SCHEDULE <u>S</u>	OAL			
	· · · · · ·	Replac	eing Schedule Initial	Sheet 2			
	ANSAS CENTRAL RATE			2010			
<u> </u>	which schedule is applicat	ole) which	was filed October 8	3, 2019			
No supplement or separate shall modify the tariff as sl	hown hereon.		Sheet 2 of 6 Sheets				
	S	ECURITY AREA LIGHTING					
NET MONTHL	nonstandard lamps, prinstallation is one whitinclude one or more sin any new nonstandard installation consisting standard extension. equivalent standard contribution in aid of contrib	option and upon customer's repoles or other items to meet ch includes one or more nonsistandard units. On and after A ard installation shall be limited of a standard fixture of sir When the cost of such new installation, customer shall pronstruction, prior to the standard and nonstandard of finance the cost difference of that such contribution be crest rate of twelve percent (12) standard fixture on an existing	a customer's need. A tandard units. It may, I April 1, 2000, Company d to the installed cost milar wattage and (if installation exceeds thay the entire cost diffor construction. Howeved installation exceeds e, Company shall final paid in twelve (12) e (2%) per annum.	nonstandard however, also o's investment of a standard applicable) a ne cost of the ference, as a ver, if the cost \$120.00 and ince the cost equal monthly			
		LED Lighting					
	Class A <sub>Low</sub> A <sub>High</sub> B C D	Surface Lumens 4,200 - 4,800 6,100 - 7,300 8,600 - 10,200 11,000 - 19,900 22,000 - 28,000 31,000 +	Per Installa \$11.72 \$17.82 \$18.81 \$41.55 \$44.04 \$44.04	<u>ition</u>			
Issued July	31	2020					
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			SION OF KANSA AS SOUTH, INC., d.b.a. 1		CENTRAL SCH	EDULE SAL	
		(Name of Issui					
EV	ERGY KANSA	S CENTRAL I	RATE AREA		Replacing Scheo	dule <u>Initial</u> Sh	eet3
	Cerritory to whic			_	which was filed	October 8, 20	19
o supplement	t or separate unders te tariff as shown h	standing nereon.				Sheet 3 of 6 Sheets	
•							
			SECURITY A	AREA LIGHT	<u>ING</u>		
						nd after Septembe be shall be Compar	
			High Pressur	e Sodium La	amps		
		<u>Lumen</u> 5,700 14,500 14,500 45,000	Wattage 70 150 150 400 400	Type Space Space Flood Space Flood	Fixture <u>KWh</u> 56 115 115 288 288	Standard <u>Price</u> \$11.76 \$17.67 \$18.69 \$41.10 \$44.13	
			Metal H	alide Lamps			
		13,500 24,000	250 400	Flood Flood	182 288	\$33.31 \$45.52	
						and after June 4, 2 hall be Company's	
			Mercury \	Vapor Lamps	<u>S</u>		
		Lumen 7,000 20,000 20,000 52,000 59,000	Wattage 175 400 400 1000 1000	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 128 288 288 697 697	Standard	
ssued	July Month	31 Day	2020 Year	_			
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By Darrin Ives, Vice President

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		TION COMMISSIO						
EVERGY KAN	ISAS CENTRAL, II		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE SAL			
		(Name of Issuing U	Jtility)	Replacing Schedul	e Initial Sheet 4			
E	VERGY KAN	SAS CENTRAL RA	ΓE AREA	1 0				
	(Territory to w	nich schedule is applic	able)	which was filed	October 8, 2019			
No suppleme shall modify	ent or separate und the tariff as show	lerstanding n hereon.		Sh	neet 4 of 6 Sheets			
			SECURITY AREA	<u>LIGHTING</u>				
	Filament L	amps are availab	ole only under agre	ements dated on or be	fore March 1, 1968.			
		Filament Lamps		Per Lamp				
		4000 lumens (	300W)	\$14.13				
		Fluorescent Lan	nps	Per Lamp				
		6900 lumens (11	10 W)	\$13.39				
	ce		attage in excess o		or less per unit, plus 2.75 The minimum bill for this			
	C. Th	e monthly charge	per standard exte	nsion shall be \$3.50.				
	Plu	ıs all applicable a	djustments and su	rcharges.				
<u>ADJU</u>	ISTMENTS.	AND SURCHAR	<u>SES</u>					
	The rates	hereunder are su	bject to adjustmen	t as provided in the foll	owing schedules:			
	1.	Retail Energy	Cost Adjustment					
	2.	Property Tax	Surcharge					
	3.		Delivery Charge	:do:				
	4. 5.		al Cost Recovery R nergy Program Ric					
	6.	Tax Adjustme	· · ·					
	Plue all an	unlicable adjustma	ents and surcharge	e				
	i ius ali ap	plicable adjustific	and surcharge	3.				
Issued		31	2020					
	Month	Day	Year					
Effective	January	1	2023					
• .	Month	Pav	Year					

Public

		Index						
	RPORATION COMMISSION OF KANSAS  NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY  (Name of Issuing Utility)	Y KANSAS CENTRAL SCHEDULE SAL						
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>5</u>						
	ory to which schedule is applicable)	which was filed October 8, 2019						
lo supplement or se hall modify the tari	parate understanding If as shown hereon.	Sheet 5 of 6 Sheets						
	SECURITY AREA	LIGHTING						
DEFINITIO	NS AND CONDITIONS							
1.		allation hereunder shall be determined by the ality, capital and maintenance costs, long term nce and other factors.						
2.		stalled only at the Company's option. Company is entory of spare parts for nonstandard installations.						
3.	In addition, Company may order and ordinary burnout, at Company's sole customer the incremental cost of the new cost of the ne	ofixtures with LED fixtures upon ordinary burnout. It replace lamps for nonstandard fixtures due to discretion; however, Company may charge the constandard lamp upon replacement. Replacement e charged to the customer at the Company's actual						
4.	• • • • • • • • • • • • • • • • • • • •	noto-electric controller to provide service from set to one-half hour before sunrise, a total of about						
5.	The customer shall assume responsi inoperative.	oility for notifying the Company when fixtures are						
, , , , , , , , , , , , , , , , , , , ,								
	July         31         2020           Month         Day         Year							

2023 Year

Darrin Ives, Vice President

**D**ay

January

Month

Effective

					Index				
		RATION COMMISS L, INC., & EVERGY KANSA	I <b>ION OF KANSAS</b> .S SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	EDULE SAL				
		(Name of Issuin	g Utility)		ule <u>Initial</u> Sheet <u>6</u>				
		which schedule is app		which was filed	October 8, 2019				
		understanding hown hereon.	,	-	Sheet 6 of 6 Sheets				
an mounty the	tarri us si	nown nercon.			meet o of a sheets				
			SECURITY AREA	<u>LIGHTING</u>					
7	;	notice to the cust such fixture or its of life in the imme	omer, any fixture properation could caus	ovided for herein if, in se an unsatisfactory co	ervice upon two days written in the Company's judgment, ondition affecting the quality be in violation of any local				
8	;	Filament and fluorescent lamps are available only under agreements dated on or bef March 1, 1968. New installations of Mercury Vapor lamps will no longer be available and after June 4, 2002. The decision to repair or replace Filament or Mercury Va lamps with another type shall be Company's option but is typically only done un extenuating circumstances.							
Ş	i	lighting units. A amperes, shall be electric consuming	maximum of fourtee installed in accorda	en lights per circuit, t ance with Company s	nd maintain the circuit and total load not to exceed 15 ervice standards. No other Company shall supply and				
1	10.	Service under this	schedule shall be fo	or the following minimu	um terms:				
			res – one year term. nsions – three year t	erm.					
		Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.							
1		Service under this rate schedule is subject to Company's General Rules and Regulation presently on file with the State Corporation Commission of the state of Kansas and a modifications subsequently approved.							
1		All provisions of th authority having ju		subject to changes ma	ide by order of the regulatory				
ssued	July	31	2020						
<u></u>	Mon		Year						
Effective	Januar	v 1	2023						

Month

By\_

**N**Day

Year

TTP OT A T	Index HE STATE CORPORATION COMMISSION OF KANSAS						
			ON OF KAINSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	SAL	
		(Name of Issuing	Utility)			~-	
EV	/ERGY KANSAS	CENTRAL RA	TE AREA	Replacing Schedul	e <u>Initial</u>	Sheet_	_1
(	(Territory to which schedule is applicable) which was filed October 8, 2019						
o supplementall modify	nt or separate understa the tariff as shown her	nding eon.		Sh	eet 1 of 6 She	eets	
			SECURITY AREA	<u>LIGHTING</u>			
AVAIL	ABLE						
	Electric servic facilities.	e is available	under this schedu	le at points on the Com	pany's exi	sting dist	ributior
APPL	<u>CABLE</u>						
	the Company'	s Street Light	ing rate schedule o	dusk to dawn lighting or its Recreational Light , supplemental, short te	ting Service	e. This s	chedul
EQU	IPMENT AND	SERVICE PR	OVIDED				
				e the following items ons and Conditions sec		ed as st	andar
	provide Compa to exis	ed for in this any's sole disc	s rate schedule. cretion, supported l les. Filament lam	lamps nominally rated The fixtures may be by brackets not to exceed by are available only un	open or o	enclosed in length	at th
	maxim a trans withou access Compa Securi	num of 165 feetsformer if receit utility easeles, terrain, or any the increity Area Light	et of circuit to provi quired. Company ments or areas in soil conditions; emental cost abov	wood pole not to exce de service at a custom may restrict installatio which installation wo alternatively, the custon the the average cost for I from underground dis	er designa ons of new uld increas omer may or a stanc	ted location poles in the costs of the costs	ion and area due to the total due to the
ssued		31	2020				
	Month	Day	Year				
Effective _		1	2023				
	Month	Day	Year				

	ON GOLD PROGRES	OF WANG 4 G	Index	
HE STATE CORPORATI				CAL
ERGY KANSAS CENTRAL, INC.,	& EVERGY KANSAS SOU (Name of Issuing Util	JTH, INC., d.b.a. EVERGY KANSAS CE	ENTRAL SCHEDULE_	SAL
	(Name of Issuing Oth	- ·	Replacing Schedule	Initial Sheet 2
	S CENTRAL RATE			
<u> </u>	h schedule is applicab	le)	which was filed	October 8, 2019
o supplement or separate unders nall modify the tariff as shown h	tanding ereon.		Sheet 2 o	of 6 Sheets
	SE	ECURITY AREA LIGHTIN	<u>1G</u>	
nons instal includ in an instal stand equiv contr differ custo differ instal	tandard lamps, particular transfer is one whice one or more so year new nonstandard lation consisting dard extension. Yealent standard in its ibution in aid of conce between the owner requests to ence and permital laments at an interpretation.	option and upon customer oldes or other items to me of includes one or more retandard units. On and attack installation shall be limple of a standard fixture of the standard and nonstand of inance the cost differ that such contribution rest rate of twelve percent standard fixture of standard fixture on an existandard fixture on	neet a customer's reponstandard units. Iter April 1, 2000, Comited to the install of similar wattage new installation extract of construction and installation extract Company so be paid in twelvest (12%) per annument.	need. A nonstandard It may, however, also company's investmented cost of a standard and (if applicable) acceeds the cost of the cost difference, as a sexceeds \$120.00 and hall finance the cost (12) equal monthly in
A. A IIIOI	itilly charge per s	LED Lighting	stilig standard woo	u pole is as follows.
	Class A <sub>Low</sub> A <sub>High</sub> B C D	Surface Lumens 4,200 - 4,800 6,100 - 7,300 8,600 - 10,200 11,000 - 19,900 22,000 - 28,000 31,000 +		r Installation \$11.7289 \$17.828.04 \$18.819.04 \$41.5597 \$44.049 \$44.049
ssued July Month	31 Day	2020 Year		

					Index	
	ORATION COMMIS			CENTED AT COLL	EDITE CAI	
ERGY KANSAS CENTR	AL, INC., & EVERGY KANS (Name of Issu		EVERUI KANSAS (	ENIKAL SCH	EDULE SAL	
	(Ivallie of Issu	ing Othity)		Replacing Scheo	lule <u>Initial</u> Sheet_	3
EVERGY F	KANSAS CENTRAL	RATE AREA	<u></u>			
(Territory	to which schedule is ap	pplicable)		which was filed	October 8, 2019	
supplement or separa all modify the tariff as	te understanding shown hereon.				Sheet 3 of 6 Sheets	
		SECURITY A	ARFA LIGHTI	ING		
		<u>0_0_</u>		<u></u>		
					nd after September 27 e shall be Company's	
		High Pressur	e Sodium La			
	1	<b>VA/</b> = (1 =	T	Fixture	Standard	
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	KWh 50	Price	
	5,700	70 450	Space	56	\$11. <u>76</u> 86	
	14,500	150	Space	115	\$17. <u>67</u> 83	
	14,500	150	Flood	115	\$18. <u>69</u> 86	
	45,000 45,000	400 400	Space Flood	288	\$41. <u>10</u> 47	
	45,000	400	Flood	288	\$44. <u>13<del>52</del></u>	
			alide Lamps		•	
	13,500	250	Flood	182	\$33. <u>31<del>61</del></u>	
	24,000	400	Flood	288	\$45. <u>52</u> 93	
		following chall r		م م ماطمانوری	and after lune 4, 200	12 T
	nstallations of the					
					hall be Company's op	
		ace these instal		nother type s	hall be Company's op	
	on to repair or repl	ace these instal	lations with a	nother type s Fixture	hall be Company's op Standard	
	on to repair or repl <u>Lumen</u>	ace these instal  Mercury \( \)  Wattage	lations with a  Vapor Lamps  Type	nother type s Fixture <u>kWh</u>	hall be Company's op Standard <u>Price</u>	
	on to repair or repl <u>Lumen</u> 7,000	Mercury \  Wattage  175	lations with a  Vapor Lamps  Type  Space	Fixture  kWh  128	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9	
	on to repair or repl Lumen 7,000 20,000	Mercury \  Wattage 175 400	lations with a  Vapor Lamps  Type Space Space Space	Fixture  kWh 128 288	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>51</u> 67	
	on to repair or repl <u>Lumen</u> 7,000 20,000 20,000	Mercury \  Wattage 175 400 400	lations with a  Vapor Lamps  Type Space Space Space Flood	Fixture  kWh 128 288 288	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33	
	Lumen 7,000 20,000 20,000 52,000	Mercury V  Wattage 175 400 400 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
	on to repair or repl <u>Lumen</u> 7,000 20,000 20,000	Mercury \  Wattage 175 400 400	lations with a  Vapor Lamps  Type Space Space Space Flood	Fixture  kWh 128 288 288	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33	
	Lumen 7,000 20,000 20,000 52,000	Mercury V  Wattage 175 400 400 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
	Lumen 7,000 20,000 20,000 52,000	Mercury V  Wattage 175 400 400 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
	Lumen 7,000 20,000 20,000 52,000	Mercury V  Wattage 175 400 400 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
	Lumen 7,000 20,000 20,000 52,000	Mercury V  Wattage 175 400 400 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
decisio	Lumen 7,000 20,000 20,000 52,000 59,000	Mercury V  Wattage 175 400 400 1000 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
decision dec	Lumen 7,000 20,000 20,000 52,000 59,000	Mercury V  Wattage 175 400 400 1000 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
decisio	Lumen 7,000 20,000 20,000 52,000 59,000	Mercury V  Wattage 175 400 400 1000 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	
decision dec	Lumen 7,000 20,000 20,000 52,000 59,000	Mercury V  Wattage 175 400 400 1000 1000	Alations with a  Vapor Lamps  Type Space Space Space Flood Space	Fixture  kWh 128 288 288 697	hall be Company's op Standard <u>Price</u> \$10.1 <u>0</u> 9 \$18. <u>5167</u> \$24. <u>12</u> 33 \$3 <u>4.80</u> 5.11	

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RPORATIO	N COMMISSIO	ON OF KANSAS						
NTRAL, INC., &			KANSAS CENTRAL	SCHEDULE	<u> </u>	SAL		
	(Name of Issuing U	Jtility)	Replacing	Schedule	Initial	Sheet4		
Y KANSAS	CENTRAL RA	TE AREA						
		eable)	which was	s filed	Octobe	<u>r 8, 2019</u>		
parate understar ff as shown here	eon.			Sheet	4 of 6 Shee	ets		
	<u>:</u>	SECURITY AREA	<u> </u>					
ment Lam	os are availab	ole only under agree	ements dated o	n or before	e March	1, 1968.		
Filament Lamps Per Lamp								
Flu	orescent Lam	nne	Por	Lamn				
cents p	per watt for w	attage in excess o						
The mo	onthly charge	per standard exter	nsion shall be \$	3.50.				
Plus al	l applicable a	djustments and sur	charges.					
ENTS AND	SURCHARO	GES						
			as provided in	the follow	ing sche	edules:		
1	Potail Enargy	Cost Adjustment						
3.	Transmission	Delivery Charge						
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July	31	2020						
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	Y KANSAS  ory to which soparate understart as shown here  ment Lamp  Fila 400  Flu 690  Multiplicents processervices  The month of the services  The services  The month of the services  The month of the services  The services  The month of the services  The services  The month of the services  T	NTRAL, INC., & EVERGY KANSAS (Name of Issuing to the Y KANSAS CENTRAL RA' ory to which schedule is applicable as shown hereon.  Ment Lamps are available and the filament Lamps and a shown hereon.  Multiple Lighting Uncents per watt for we service is \$14.40 per and the service is \$1	Y KANSAS CENTRAL RATE AREA  Dry to which schedule is applicable)  Parate understanding fras shown hereon.  SECURITY AREA I  ment Lamps are available only under agree for a shown hereon.  Filament Lamps 4000 lumens (300W)  Fluorescent Lamps 6900 lumens (110 W)  Multiple Lighting Unit Service - \$3.59 pcents per watt for wattage in excess of service is \$14.40 per month.  The monthly charge per standard exter Plus all applicable adjustments and sur ENTS AND SURCHARGES  Perates hereunder are subject to adjustment 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Ri 5. Renewable Energy Program Rid 6. Tax Adjustment sall applicable adjustments and surcharges all applicable adjustments and all applicable adjustments and all applicable adjustments and all applicable adjustments and all applicable	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., dba. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Y KANSAS CENTRAL RATE AREA  Dry to which schedule is applicable)  SECURITY AREA LIGHTING  ment Lamps are available only under agreements dated of the shown hereon.  SECURITY AREA LIGHTING  ment Lamps 4000 lumens (300W)  Fluorescent Lamps 6900 lumens (110 W)  Multiple Lighting Unit Service - \$3.59 per unit for 100 cents per watt for wattage in excess of 100 watts per service is \$14.40 per month.  The monthly charge per standard extension shall be \$100 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$200 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$200 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$200 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$300 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$300 per service is \$14.40 per month.  The monthly charge per standard extension shall be \$400 per month.  The monthly charge per standard extension shall be \$400 per month.  The monthly charge per standard extension shall be \$400 per month.  The monthly charge per standard extension shall be \$400 per month.  The monthly charge per standard extension shall be \$400 per month.  The monthly charge per standard extension shall be \$400 per month.  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The monthly charge per standard extension shall be \$3.50.  Plus all applicable adjustments and surcharges.  ENTS AND SURCHARGES  Transmission Delivery Charge  4. Environmental Cost Recovery Rider  5. Renewable Energy Program Rider  6. Tax Adjustment  s all applicable adjustments and surcharges.	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Y KANSAS CENTRAL RATE AREA  Dry to which schedule is applicable)  SECURITY AREA LIGHTING  ment Lamps are available only under agreements dated on or before March  Filament Lamps 4000 lumens (300W)  Fluorescent Lamps 6900 lumens (110 W)  Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per cents per watt for wattage in excess of 100 watts per unit. The minin service is \$14.40 per month.  The monthly charge per standard extension shall be \$3.50.  Plus all applicable adjustments and surcharges.  ENTS AND SURCHARGES  Prates hereunder are subject to adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment 5 all applicable adjustments and surcharges.		

EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) whice  No supplement or separate understanding shall modify the tariff as shown hereon.  SECURITY AREA LIGHTING  DEFINITIONS AND CONDITIONS  1. Standard fixtures available for installation here Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of sparal under no obligation to maintain an inventory of sparal customer acceptance and other under no obligation to maintain an inventory of sparal linear and inventory of sparal linear linear and inventory of sparal linear linea	was filed October 8, 2019  Sheet 5 of 6 Sheets  Under shall be determined by the and maintenance costs, long term refactors.  It the Company's option. Company is the parts for nonstandard installations.  LED fixtures upon ordinary burnoutings for nonstandard fixtures due to nowever, Company may charge the mp upon replacement. Replacement
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  SECURITY AREA LIGHTING  DEFINITIONS AND CONDITIONS  1. Standard fixtures available for installation here Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of spatial addition, Company may order and replace la ordinary burnout, at Company's sole discretion; customer the incremental cost of the nonstandard is due to breakage for any reason may be charged to cost of replacement.  4. Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-had,000 burning hours per year.  5. The customer shall assume responsibility for notinoperative.  6. The customer shall provide or secure all necessements needed to provide service under this spy the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system	Sheet 5 of 6 Sheets  Under shall be determined by the and maintenance costs, long term factors.  If the Company's option. Company is the parts for nonstandard installations.  LED fixtures upon ordinary burnoutings for nonstandard fixtures due to however, Company may charge the mp upon replacement. Replacement
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SECURITY AREA LIGHTING  DEFINITIONS AND CONDITIONS  1. Standard fixtures available for installation here Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span 3. Company shall replace non-LED lamp fixtures with a line addition, Company may order and replace late ordinary burnout, at Company's sole discretion; customer the incremental cost of the nonstandard late to breakage for any reason may be charged to cost of replacement.  4. Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-half, 4,000 burning hours per year.  5. The customer shall assume responsibility for notifinoperative.  6. The customer shall provide or secure all necessements needed to provide service under this soly the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system	under shall be determined by the and maintenance costs, long term refactors.  The Company's option. Company is the parts for nonstandard installations.  LED fixtures upon ordinary burnoutings for nonstandard fixtures due to however, Company may charge the mp upon replacement. Replacement
<ol> <li>Standard fixtures available for installation here Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of span and addition, Company may order and replace late ordinary burnout, at Company's sole discretion; customer the incremental cost of the nonstandard late to breakage for any reason may be charged to cost of replacement.</li> <li>Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-had 4,000 burning hours per year.</li> <li>The customer shall assume responsibility for notinoperative.</li> <li>The customer shall provide or secure all ned easements needed to provide service under this shall be customer owned underground facilities in the marking, flagging, or other acceptable methods. Comay include utilities such as sewers, septic system</li> </ol>	and maintenance costs, long term factors.  the Company's option. Company is e parts for nonstandard installations.  LED fixtures upon ordinary burnout inps for nonstandard fixtures due to however, Company may charge the mp upon replacement. Replacement
<ol> <li>Standard fixtures available for installation here Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under no obligation to maintain an inventory of span under the span under the cost of the nonstandard later to breakage for any reason may be charged to cost of replacement.</li> <li>Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-half 4,000 burning hours per year.</li> <li>The customer shall assume responsibility for notin inoperative.</li> <li>The customer shall provide or secure all necessements needed to provide service under this span the customer owned underground facilities in the marking, flagging, or other acceptable methods. Comay include utilities such as sewers, septic system</li> </ol>	and maintenance costs, long term factors.  the Company's option. Company is e parts for nonstandard installations.  LED fixtures upon ordinary burnout inps for nonstandard fixtures due to however, Company may charge the mp upon replacement. Replacement
<ol> <li>Company on the basis of their quality, capital availability, general customer acceptance and other under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under no obligation to maintain an inventory of spannal under the incremental cost of the nonstandard ladue to breakage for any reason may be charged to cost of replacement.</li> <li>Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-had,000 burning hours per year.</li> <li>The customer shall assume responsibility for notinoperative.</li> <li>The customer shall provide or secure all necessements needed to provide service under this shall be company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system</li> </ol>	and maintenance costs, long term factors.  the Company's option. Company is e parts for nonstandard installations.  LED fixtures upon ordinary burnout inps for nonstandard fixtures due to however, Company may charge the mp upon replacement. Replacement
<ol> <li>Under no obligation to maintain an inventory of spanning and the place of spanning and the place is spanning</li></ol>	LED fixtures upon ordinary burnout nps for nonstandard fixtures due to nowever, Company may charge the mp upon replacement. Replacement
In addition, Company may order and replace later ordinary burnout, at Company's sole discretion; customer the incremental cost of the nonstandard later to breakage for any reason may be charged to cost of replacement.  4. Lamps shall be operated by a photo-electric approximately one-half hour after sunset to one-had 4,000 burning hours per year.  5. The customer shall assume responsibility for noting inoperative.  6. The customer shall provide or secure all necessements needed to provide service under this soly the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system	nps for nonstandard fixtures due to nowever, Company may charge the mp upon replacement. Replacement
<ul> <li>approximately one-half hour after sunset to one-had 4,000 burning hours per year.</li> <li>5. The customer shall assume responsibility for noting inoperative.</li> <li>6. The customer shall provide or secure all necessements needed to provide service under this subject to by the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system</li> </ul>	
inoperative.  6. The customer shall provide or secure all necessements needed to provide service under this so by the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. Company include utilities such as sewers, septic system	
easements needed to provide service under this s by the Company, inform the Company or Company the customer owned underground facilities in the marking, flagging, or other acceptable methods. C may include utilities such as sewers, septic system	ring the Company when fixtures are
cable television. The tolerance zone is defined as t dimensions in all horizontal directions of an underg	chedule. Customer shall, if required is contractor of the tolerance zone of area requested by the Company by estomer owned underground facilities is, irrigation systems, water lines, and e area within 24 inches of the outside
Issued July 31 2020  Month Day Year	
24, 104	
Effective January 1 2023  Month Day Year	

Ву\_

STATE COI	RPORATION COMMISSI	ON OF KANSAS	II	ndex
	NTRAL, INC., & EVERGY KANSAS		KANSAS CENTRAL SCHEDUI	LESAL
	(Name of Issuing	Utility)		
EVERG'	Y KANSAS CENTRAL RA	ATE AREA	Replacing Schedule_	Initial Sheet 6
(Territo	ory to which schedule is appli	cable)	which was filed	October 8, 2019
applement or set modify the tarif	parate understanding f as shown hereon.		Shee	et 6 of 6 Sheets
		SECURITY AREA	<u>LIGHTING</u>	
7.	notice to the custo such fixture or its o	mer, any fixture pro peration could caus diate area, or the p	may remove from servious ovided for herein if, in the an unsatisfactory concubic safety, or could be	he Company's judgme dition affecting the qual
8.	March 1, 1968. Ne and after June 4, 2	w installations of Mo 2002. The decision r type shall be Cor	ailable only under agree ercury Vapor lamps will to repair or replace Fil npany's option but is ty	no longer be available ament or Mercury Vap
9.	lighting units. A n amperes, shall be	naximum of fourtee installed in accorda devices shall be pe	ners shall provide and no lights per circuit, totance with Company servimitted on this circuit. C	al load not to exceed vice standards. No oth
10.	Service under this	schedule shall be fo	r the following minimum	terms:
	Standard fixture     B. Standard exten	es – one year term. sions – three year te	erm.	
			ervice Agreement with term for conditions not o	
11.		th the State Corpora	ect to Company's Gener ttion Commission of the	
12.	All provisions of this authority having jur		ubject to changes made	by order of the regulato
	July 31 Month Day	2020 Year		
	. 249	<del></del>		
	nuary 1	2023		
	Month Day	Year		

					Index
	E CORPORATION		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVER(	CV KANGAS CENTRAI SCHED	ULE SES
ZVEROT KAIV	SAS CLIVIKAL, IIVC., & I	(Name of Issuing		UT KANSAS CENTRAL SCILD	OLL_SLS
EVE	ERGY KANSAS CI	_		Replacing Schedule	e SES Sheet 1
	(Territory to which	schedule is app	licable)	which was filed	October 8, 2019
No supplement shall modify to	nt or separate understand the tariff as shown here	ding on.		Sh	eet 1 of 3 Sheets
		STAN	IDARD EDUCAT	IONAL SERVICE	
<u>AVAIL</u>	ABLE				
	Electric service facilities.	e is available	under this sched	lule at points on the Com	pany's existing distribution
<u>APPLI</u>	<u>CABLE</u>				
	recognized reliusing electric spredominately also be supplied Service rate sometered building	gious organiservice suppl for educationed under the hedules subjugs and not a o not applica	zation incorporation at one point nal purposes. En Company's appect to the terms the policable to met	ted under specific laws of of delivery and where the lectric service to public a licable Small General Schereof. This service is on ters serving multiple build	nd operated by a generally of Kansas relating thereto, at service location is used and parochial schools may ervice or Medium General ly applicable to individually dings and/or facilities. This mental, short term, resale or
CHAR	ACTER OF SEE	RVICE			
			z, at the voltage a		ny's established secondary
NET N	MONTHLY BILL				
	BASIC SERVIO	CE FEE	\$29.00		
	ENERGY CHA	RGE	2.46	84¢ per kWh	
	DEMAND CHA	RGE	\$8.42	per kW	
	Plus all applical	ole adjustmer	its and surcharge	S.	
Issued	July	31	2020		
	Month	Day	Year		
Effective _	January Month	1 A Day	2023 Year		

	ee copp	O.D. 4 (FEV.O.)					Index
				ON OF KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENT	RAL SCHEI	DULE SES
			(Name of Issuin				
EV	ERGY KA	ANSAS CI	ENTRAL RAT	TE AREA	Rep	placing Schedu	le SES Sheet 2
	(Territor	y to which	schedule is ap	plicable)	whi	ich was filed _	October 8, 2019
No supplement shall modify	ent or separat the tariff as	te understand shown hered	ling on.			Si	heet 2 of 3 Sheets
			<u>STA</u>	NDARD EDUCAT	ΓΙΟΝΑL SER	VICE	
MININ	<u>МИМ МО</u>	NTHLY	<u>BILL</u>				
	The ab	ove rate	e for zero co	nsumption, plus a	all applicable	adjustment	s and surcharges.
BILLI	NG DEM	<u>IAND</u>					
	Billing	Demano	d shall be the	e greater of:			
	1.						od of maximum use during escribed below, or
	2.		vious billing				er factor, established during ber, within the most recent
ADJU	JSTMEN <sup>-</sup>	TS AND	SURCHAR	<u>GES</u>			
	Power	Factor A	Adjustment				
		30-minuthe pow point of	utes duration ver factor of	n under condition a customer. If the e Billing Demand	is in which the power factor	ne Company or for the mo	or by test of not less than y determines to be normal, onth is less than 0.90 at the tiplying by 0.90 and dividing
	Billing	Demand	<u>i</u>				
		minute	period of n		ring the billir	ng month th	watt load during the fifteen- ne billing demand shall be
Issued	Jul	•	31	2020			
	Moi	nth	Day	Year			
Effective	Januar Mo	•	1 <b>N</b> Day	2023 Year			

Darrin Ives, Vice President

Public

	E CORROR		I OF WANGAG			Index		
		ATION COMMISSION NC., & EVERGY KANSAS SO		GY KANSAS CENTRAL	SCHED	ULE	SES	
	<u> </u>	(Name of Issuing U		_		e SES		3
EVE	ERGY KANS	AS CENTRAL RATE	AREA					
		which schedule is appli-	cable)	which w	as filed	October 8,	2019	
No supplement shall modify t	nt or separate und he tariff as show	derstanding on hereon.			She	eet 3 of 3 Shee	ets	
		STANI	DARD EDUCAT	IONAL SERVIC	<u>E</u>			
	Other Adj	ustments and Surc	<u>harges</u>					
	Th	e rates hereunder	are subject to a	djustment as pro	ovided in	the following	ng sched	lules:
	Plus all ap	<ol> <li>Property T</li> <li>Transmiss</li> <li>Environme</li> <li>Renewabl</li> </ol>		arge very Rider am Rider				
DEEIN	·	ND CONDITIONS		,				
<u>DLI III</u>	1. Se	rvice under this regulations as appropriations as appropriation subsequ	oved by the St					
		provisions of this ra thority having juriso		subject to chan	ges mad	e by order o	of the reg	ulatory
Icenad	July	31	2020					
155UEU	Month	Day	Year					
Effective _	January	1	2023					
_	Month	▲Day	Year					

III om i =	TE CORROR ( TT )	N 003 53 53 00 00	NOTIFICATION OF		Index
	E CORPORATIO		ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	ZANSAS CENTRAI SCHED	OULE SES
EKUI KAN	SAS CENTRAL, INC., &	(Name of Issuing		XANSAS CENTRAL SCHED	OULESES
EV	ERGY KANSAS (	_	-	Replacing Schedul	e SES Sheet 1
	(Territory to whice	ch schedule is app	licable)	which was filed	June 8, 2017 October 8, 2019
o supplemenall modify	ent or separate understar the tariff as shown her	nding eon.		Sh	neet 1 of 3 Sheets
		STAN	IDARD EDUCATIO	NAL SERVICE	
AVAIL	_ABLE				
	Electric service facilities.	ce is available	under this schedule	e at points on the Com	npany's existing distribution
<u>APPL</u>	<u>ICABLE</u>				
<u>CHAF</u>	recognized re using electric predominately also be suppl Service rate so metered build schedule is also shared electric  RACTER OF SE  Alternating cu	eligious organication service supply for education ited under the chedules subjuings and not a so not applicate service.  ERVICE  Irrent, 60 hertz	zation incorporated ied at one point of hal purposes. Elect Company's appliced to the terms the applicable to meter ble to backup, break	I under specific laws of delivery and where the tric service to public a able Small General Streof. This service is or as serving multiple built adown, standby, supple	nd operated by a generall of Kansas relating thereto hat service location is use and parochial schools malervice or Medium Generally applicable to individuall dings and/or facilities. This mental, short term, resale on the control of the control
NET I	MONTHLY BILL				
	BASIC SERV		\$29.00		
			Ψ29.00		
	ENERGY CH			<mark>934</mark> ¢ per kWh	
	ENERGY CHA	ARGE		•	
	DEMAND CH	ARGE ARGE	2.4 <u>684</u>	•	
[ssued _	DEMAND CH	ARGE ARGE	2.4 <u>684</u> \$8.42 pe	•	
Issued	DEMAND CH	ARGE ARGE able adjustmen	2.4 <u>684</u> \$8.42 pe ats and surcharges.	•	
Issued	DEMAND CH. Plus all applica  July  Month	ARGE  ARGE  able adjustmen	2.4 <u>684</u> \$8.42 pe ats and surcharges.	•	

TE OU LUE	CODDODATE				Index			
			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDI	ULE	SES		
		(Name of Issuing					_	
EVER	RGY KANSAS C	ENTRAL RAT	E AREA	Replacing Schedule	e <u>SES</u>	Sheet		
(	(Territory to which	schedule is app	olicable)	which was filed	June 8, 20	<del>17</del> October 8	3, 2019	
supplement all modify the	or separate understan e tariff as shown here	ding on.		Sheet 2 of 3 Sheets				
		STAN	NDARD EDUCATIO	NAL SERVICE				
MINIMU	JM MONTHLY	BILL						
-	The above rate	e for zero cor	nsumption, plus all a	applicable adjustments	and surch	arges.		
BILLING	G DEMAND							
	Billing Deman	d shall be the	e greater of:					
	_			g the 15-minute perio	d of mayin		durin	
				ng power factor, as de			aurin	
;		vious billing		l, as adjusted for powe ly, August or Septemb				
4 D 11 10:	-		250					
<u>ADJUS</u>	TMENTS AND	SURCHAR	<u>3E8</u>					
•	Power Factor	<u>Adjustment</u>						
	30-min the pov point of	utes duration ver factor of a	n under conditions in a customer. If the p e Billing Demand will	nanent measurement on which the Company ower factor for the mo be increased by multi	determine nth is less t	s to be n than 0.90	orma at th	
<u>!</u>	Billing Demand	<u>k</u>						
	minute	period of m		odified to read the kilow the billing month the ctor 1.0589.		•		
ssued	July Month	31 Day	2020 Year					
	Month	Day	Year					
ffective	January	1	2023					
	Month	Day	Year					

	GODDOD LETT		NI OFFICENCE		Index		
	E CORPORATIO			ANGAG CENTEDAL COLLE	DITE	CEC	
ERGY KANSA	AS CENTRAL, INC., &	(Name of Issuing	OUTH, INC., d.b.a. EVERGY K Utility)	ANSAS CENTRAL SCHE	DULE	SES	
EVE		-	•	Replacing Schedu	ıle <u>SES</u>	Sheet	3
EVE	RGY KANSAS C						
	(Territory to which		icable)	which was filed	June 8, 20	017October 8	3, 2019
o supplement all modify th	t or separate understar ne tariff as shown here	eon.		S	sheet 3 of 3 She	eets	
		STAN	DARD EDUCATION	NAL SERVICE			
	Other Adjustm	onte and Sur	chargos				
			<del></del>				
	The ra	tes hereunder	are subject to adju	stment as provided i	n the follow	ing sched	ules:
	1.		ergy Cost Adjustme	nt			
	2. 3.		Tax Surcharge sion Delivery Charg	Δ			
	3. 4.		ental Cost Recover				
	5.	Renewab	le Energy Program				
	6.	• • • • • • • • • • • • • • • • • • • •	fficiency Rider				
	7.	Tax Adju	simeni				
	Plus all applica	able adjustme	nts and surcharges				
DEFIN	ITIONS AND C	CONDITIONS					
				subject to the Com			
			uently approved.	Corporation Comn	iission oi r	lansas ar	iu an
	•			bject to changes ma	de by order	of the reg	ulator
	authori	ity having juris	diction.				
ssued	July	31	2020				
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THE COLUMN CONTROL WAS A SECOND	ION OF TAXALA	In	dex	
THE STATE CORPORATION COMMISS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSA		GV KANSAS CENTRAI SCHEDIII	.ESGS	
(Name of Issuing U		UI KANSAS CENTRAL SCHEDUL	AL	
EVERGY KANSAS CENTRAL RA	TE AREA	Replacing Schedule_	SGS Sheet 1	
(Territory to which schedule is ap	plicable)	which was filed	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	<u>-                                      </u>	Sheet 1 of 5 Sheets		
	SMALL GENERA	AL SERVICE		
	OWALL OLIVLIA	AL OLIVIOL		
<u>AVAILABLE</u>				
Electric service is available un	der this schedule a	at points on Company's exis	sting distribution facilities.	
<u>APPLICABLE</u>				
To any customer using election schedule is provided. This schedule is provided or shared experiences and the short term, resale or shared experiences.	hedule is not applic			
If the customer billing deman one billing month, the custom the rates, terms and conditio tariff.	ner will be reclassif	fied and will prospectively	take service pursuant to	
	STANDARD	SERVICE		
NET MONTHLY BILL				
BASIC SERVICE FEE	\$22.73			
ENERGY CHARGE	<b>4</b>			
	for the first 1,200 k for all remaining k			
Laured Ind	2020			
Issued July 31 Month Day	2020 Year			
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Month Day	Year			

Darrin Ives, Vice President

Public

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THE STATE CORPORATION COMMISSION OF KANSAS	· ·
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	AS CENTRAL SCHEDULE SGS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 2
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
SMALL GENERAL SEF	RVICE
DEMAND CHARGE	
Winter Period - Demand set in the billing month \$ 4.43 per kW of Billing Demand	
Summer Period - Demand set in the billing mor \$ 8.56 per kW of Billing Demand	
Plus all applicable adjustments and surcharges	S.
RECREATIONAL LIGHTIN	NG SERVICE
Recreational Lighting Service is supplied to separations, including athletic fields, lighting for facilities. Such use may include small amounts of recreational lighting function. All other uses under	public parks and other public recreational f energy for other purposes incidental to the
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	

ENERGY CHARGE 8.2856¢ per kWh

Plus all applicable adjustments and surcharges.

## **UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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	Month	Λ Day	Year
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Ву	70	- Nu	

				Inde	Х	
	PORATION COMMISSI TRAL, INC., & EVERGY KANSAS (Name of Issuing U	SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE		SGS
EVERGY K	KANSAS CENTRAL RA	•	Replacing S	Schedule	SGS	Sheet3
	ry to which schedule is app	licable)	which was	filed	Octobe	er 8, 2019
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.			Sheet 3	of 5 Sheets	
		SMALL GENERAL S	<u>ERVICE</u>			
NET MONTH	HLY BILL					
The per I loads.	kWh rates for Standar	d Service shall apply t	o calculated h	ours of us	se and rat	ed equipment
BASIC S	ERVICE FEE	\$22.73				
Plus all a	applicable adjustment	s and surcharges.				
MINIMUM M	ONTHLY BILL					
		pplicable to Standard mum monthly bill shall			Lighting	Service, and
The E	Basic Service Fee plu	s:				
1	. The minimum cont Demand Charge, o	ract demand specified	d in the Electr	ic Service	e Agreem	ent times the
2	. The minimum bill a	mount specified in the	Electric Service	ce Agreer	ment, or	
3		zero consumption plu ablished during the tw				of the highest
4	protect the quality	nsformer installation is of service to other cus mpere (kVA) of require	stomers, such	minimum	shall be	
5	. Plus all applicable	adjustments and surch	arges.			
	July 31 Month Day	2020 Year				
Effective Ja	inuary 1	2023				

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	NY ANGAG	Index
THE STATE CORPORATION COMMISSION OF EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH,		L SCHEDULE SGS
(Name of Issuing Utility)		_
EVERGY KANSAS CENTRAL RATE ARE		cing Schedule SGS Sheet 4
(Territory to which schedule is applicable)	which	was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 5 Sheets
SMA	LL GENERAL SERVICE	
BILLING DEMAND		
Customer's average kilowatt load during	the 15-minute period of ma	aximum use during the month.
ADJUSTMENTS AND SURCHARGES	·	·
Power Factor Adjustment		
· · · · · · · · · · · · · · · · · · ·	o by parmanent magazira	amont or by toot of not lose than 20
minutes duration under condi factor of a customer. If the po-	tions which the Company wer factor for the month is I	ement or by test of not less than 30 determines to be normal, the power less than 0.90 at the point of delivery, 0.90 and dividing by the power factor.
Other Adjustments and Surcharge	<u>s</u>	
The rates hereunder are subject	to adjustment as provided	d in the following schedules:
<ol> <li>Retail Energy Cost Additional Property Tax Surchar</li> <li>Property Tax Surchar</li> <li>Transmission Deliver</li> <li>Environmental Cost Foundation</li> <li>Renewable Energy Policy Efficiency Rid</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and property and pr	ge y Charge Recovery Rider rogram Rider ler	
	- <b>U</b>	
Issued July 31	2020	
Month Day	Year	
Effective January 1  Month Day	<u>2023</u> Year	

		Ir	ndex
	<b>PORATION COMMISSION OF KANSAS</b> RAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDI II	LESGS
	(Name of Issuing Utility)  ANSAS CENTRAL RATE AREA		SGS Sheet 5
(Territor	ry to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separ shall modify the tariff a	ate understanding is shown hereon.	Shee	et 5 of 5 Sheets
	SMALL GENERA	AL SERVICE	
DEFINITIONS	S AND CONDITIONS		
1.	Alternating current, at approximate available shall be supplied to a sir distribution facilities having sufficient	ngle location at points on	
2.	The initial term of service under this rethe right to require the customer to additional charge, or special mining facilities are required to serve such or	o execute an Electric Ser num and/or a longer initi	vice Agreement with an
3.	Individual motor units rated at more three phase service is supplied), unle		
4.	Individual motor units rated at ten h satisfactory to the Company.	norsepower or more shall	have starting equipment
5.	Service hereunder is subject to the approved by the State Corporation subsequently approved.		
6.	All provisions of this rate schedule are authority having jurisdiction.	e subject to changes made	by order of the regulatory
	Yuly 31 2020 Month Day Year		

2023

Year

Darrin Ives, Vice President

Day

January Month

Effective

HE STATE CORPORATION COMMISSION OF KAI	Index
TE STATE CORPORATION CONJUNISSION OF KAI /ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., (	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 1
(Territory to which schedule is applicable) $\underline{2019}$	which was filed June 8, 2017 October 8,
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMALL G	GENERAL SERVICE
AVAILABLE	
Electric service is available under this sch	nedule at points on Company's existing distribution facilities
<u>APPLICABLE</u>	
	e supplied at one point of delivery for which no specific applicable to backup, breakdown, standby, supplemental vice.
one billing month, the customer will be i	or exceeds a 220 kW 12-month average, or 300 kW in an reclassified and will prospectively take service pursuant the Medium General Service rate schedule or other applicable.
STA	NDARD SERVICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE	
	the first 1,200 kWh all remaining kWh
	<u>020                                   </u>
	<u>023                                    </u>
Зу	

	CORRORATION		OF WANGAG		Index	
	CORPORATION		<b>OF KANSAS</b> ITH, INC., d.b.a. EVERGY F	ANGAC CENTRAI	CCUEDIII E	SGS
EVERUI KANSA		me of Issuing Utility			SCHEDULE	303
EVER	RGY KANSAS CE			Replacing	g Schedule Schedule	GS Sheet 2
(7	Ferritory to which so			which wa	s filed	June 8, 2017October 8,
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet 2 of	5 Sheets
		<u>SN</u>	MALL GENERAL	<u>SERVICE</u>		
DEN	MAND CHARGI	Ξ				
	Winter Perio		et in the billing m kW of Billing Dem			ay.
	Summer Pe	riod - Demand \$ 8.56 per l	I set in the billing kW of Billing Dem	months of Jun and, over 5 kV	e through Sep V	otember.
	Plus all app	licable adjustm	nents and surcha	rges.		
		RECE	REATIONAL LIGH	HTING SERVIC	<u>CE</u>	
i 	installations, in facilities. Such	cluding athleti use may inclu	c fields, lighting ude small amount	for public parts of energy fo	ks and other rother	recreational lighting r public recreational ses incidental to the see Standard Service.
NET MO	ONTHLY BILL					
BASIC	SERVICE FEE	:	\$22.73			
ENERG	SY CHARGE		8. <u>2856</u> 3888¢ p	er kWh		
Plus	s all applicable a	adjustments ar	nd surcharges.			
			UNMETERED S	SERVICE		
of so insta mini	ervice may app all and read m	ly, at Company eters. In addi	y's option, to delivition, it may appl	very points for you	which it is imp	our meter. This type bractical or difficult to delivery points with ours of use and rated
Issued	July Month	31 Day	2020 Year			
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By						

SGS Sheet 3  June 8, 2017Octobe
SGS Sheet 3
<del>June 8, 2017</del> Octobe
t 2 of 5 Choots
t 3 of 5 Sheets
use and rated equipm
al Lighting Service,
ce Agreement times
ement, or
over 5 kW of the high urrently.
nefit of the customer on shall be not less toty,
_

				Index			
	CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY KA	ANGAS CENTRAI SC	CHEDULE	SCS.	
VEROT KANSA		me of Issuing Utility			TIEDULE		
EVERGY KANSAS CENTRAL RATE AREA				Replacing Sch	Sheet	Sheet4	
	Territory to which so	chedule is applica	ble)	which was file	ed J	<del>une 8, 2017</del> 00	ctober 8,
No supplement or separate understanding hall modify the tariff as shown hereon.				Sheet 4 of 5 Sheets			
		<u>S1</u>	MALL GENERAL S	SERVICE			
BILLING	<u>DEMAND</u>						
Custome	er's average kilo	watt load duri	ng the 15-minute p	period of maximul	m use during	the month	ı <b>.</b>
ADJUST	MENTS AND S	SURCHARGES	<u>3</u>				
<u>Pc</u>	ower Factor Adj	<u>ustment</u>					
	minutes dura factor of a cu	ition under co stomer. If the	nine, by permaner nditions which the power factor for the increased by multi	Company deterr e month is less th	nines to be an 0.90 at th	normal, the e point of d	power elivery,
<u>Ot</u>	her Adjustment	s and Surcha	rges				
-	The rates hereu	ınder are subj	ect to adjustment a	as provided in the	following so	hedules:	
	2. Prop 3. Tran 4. Envi 5. Ren 6. Enei		harge very Charge st Recovery Rider y Program Rider				
ī	Plus all applical	ole adjustmen	ts and surcharges.				
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	RPORATION COMMIS NTRAL, INC., & EVERGY KAN;	SSION OF KANSAS SAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEI	DULE SGS		
	(Name of Issuing			ileSGSSheet5_		
EVERGY	KANSAS CENTRAL R	ATE AREA	Replacing Schedu	le SGS Sheet 3		
(Territ 2019	tory to which schedule is a	applicable)	which was filed _	June 8, 2017October 8,		
No supplement or set hall modify the tarif	oarate understanding f as shown hereon.		S	heet 5 of 5 Sheets		
		SMALL GENERA	L SERVICE			
DEFINITION	NS AND CONDITION	<u>IS</u>				
1.	available shall b		gle location at points of	andard phase and voltage on the Company's existing		
2.	the right to requadditional charg	ire the customer to	execute an Electric S um and/or a longer ir	ne year. Company reserves Service Agreement with an nitial term when additional		
3.			•	shall be three phase (wher oon prior to installation.		
4.	Individual motor satisfactory to the		orsepower or more sha	all have starting equipmen		
5.	approved by the	Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.				
6.	All provisions of t authority having		subject to changes mad	de by order of the regulatory		
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		ON COMMISSION (		CENTED 11 COLLEDI	T F 00000
ERGY KANSA	AS CENTRAL, INC., &	(Name of Issuing Ut	TH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDU	JLE SGSCO
EVED		_		_	SGSCO Sheet 1
			REA (Legacy Westar North Rate		
	<u> </u>	schedule is applicab	le)	which was filed	October 8, 2019
hall modify th	t or separate understa ne tariff as shown her	eon.		She	et 1 of 2 Sheets
	SMA	LL GENERAL S	ERVICE - CHURCH C	PTION RESTRIC	CTED
ADDEN	<u>DUM</u>				
			n to the Company's "S o except as specificall		vice" rate schedule (SGS),
ADDITIO	ONAL "APPLIC	CABLE" PROVIS	IONS FOR CHURCH	<u>OPTION</u>	
on t	the effective d	ate of this sched aid service is dis	ule was being billed ur	der the Compan	ce at said service location y's former schedule GSO, edule, this schedule is no
NET MC	ONTHLY BILL				
BAS	SIC SERVICE	FEE \$22.73	3		
ENI	ERGY CHARO	6.54	148¢ per kWh for the f 331¢ per kWh for all re	•	
DEI	MAND CHAR	GE			
	Winter Pe		et in the billing months www.of Billing Demand,		gh May.
	Summer F		set in the billing mont kW of Billing Demand,		h September.
Plu	s all applicable	e adjustments an	d surcharges.		
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar No.	Replacing Schedule SGSCO Sheet 2 th Rate Area)
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
SMALL GENERAL SERVICE - CHUR	CH OPTION RESTRICTED
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as p	provided in the following schedules:

Retail Energy Cost Adjustment

- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

## **DEFINITIONS AND CONDITIONS**

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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HE STATI	E CORPORATIO	ON COMMISSIO	ON OF KANSAS	
ERGY KANS	AS CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE SGSCO
		(Name of Issuin	g Utility)	Replacing Schedule SGSCO Sheet 1
EVER	RGY KANSAS C	ENTRAL RATE	AREA (Legacy Westar N	1 0
(	(Territory to which	schedule is appli	icable)	which was filed
lo supplemen hall modify tl	t or separate understa he tariff as shown her	nding eon.		Sheet 1 of 2 Sheets
	SMA	II GENEDAI	SEDVICE - CHILI	RCH OPTION RESTRICTED
	SIVIA	ILL GLIVLIVAL	- SLIVIOL - CHOI	KOT OF HON KESTKICTED
ADDEN	<u>IDUM</u>			
				ny's "Small General Service" rate schedule (SGS) ecifically modified herein.
<u>ADDITI</u>	ONAL "APPLIC	CABLE" PRO	VISIONS FOR CH	URCH OPTION
on pro	the effective d	ate of this sch aid service is	edule was being b	customers, whose service at said service locatio pilled under the Company's former schedule GSC ansferred to another schedule, this schedule is n
NET MO	ONTHLY BILL			
ВА	SIC SERVICE	FEE \$22	2.73	
EN	IERGY CHARO	GE .		
				Wh for the first 1,200 kWh
		4	I. <u>7631</u> 8224¢ per K	Wh for all remaining kWh
DE	MAND CHAR	GE		
	Winter Pe		d set in the billing n er kW of Billing De	months of October through May. emand, over 5 kW
	Summer F		and set in the billing er kW of Billing De	g months of June through September. emand, over 5 kW
Plu	ıs all applicable	e adjustments	and surcharges.	
	-		-	
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THE STATE (	CORPORATIO	N COMMISSIO	ON OF KANSAS		
EVERGY KANSAS	CENTRAL, INC., &	EVERGY KANSAS	SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDU	JLE SGSCO
		(Name of Issuin	ng Utility)	D 1 : 01 11	acaco a · · · · ·
EVERG	Y KANSAS CE	ENTRAL RATE	AREA (Legacy Westar I		SGSCO Sheet 2
(Те	erritory to which	schedule is appl	icable)	which was filed	June 8, 2017 October 8, 2019
No supplement or shall modify the t	separate understar ariff as shown here	nding eon.		She	et 2 of 2 Sheets
	SMA	LL GENERAI	L SERVICE - CHU	IRCH OPTION RESTRIC	CTED
ADJUSTN	MENTS AND	SURCHARG	<u>ES</u>		
The r	ates hereund	der are subje	ct to adjustment as	s provided in the followin	g schedules:
1 2 3 4 5 6 7	<ul><li>Property</li><li>Transmis</li><li>Environn</li><li>Renewal</li><li>Energy E</li></ul>	ble Energy Pi Efficiency Rid	ge y Charge Recovery Rider rogram Rider		
Plus	all applicable	adjustments	and surcharges.		
DEFINITION	ONS AND C	ONDITIONS			
1.	used to	o operate eq			s electric power and energy pply heat for the comfort
2.		ctory to the Co			onduit or metal-clad cable on 12-months of continuous
3.	presen		the State Corpora		eral Rules and Regulations as and any modifications
4.		visions of this ty having juris		subject to changes made	e by order of the regulatory
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	'ORATION COMMISSION OF KANS RAL, INC., & EVERGY KANSAS SOUTH, INC., d.1		SCHEDULE	SL	
	(Name of Issuing Utility)		_		
EVERGY I	KANSAS CENTRAL RATE AREA	Replacing	Schedule	Initial Shee	t1
(Territor	y to which schedule is applicable)	which was	filed O	October 8, 2019	
to supplement or separ hall modify the tariff a	ate understanding s shown hereon.		Sheet 1	of 9 Sheets	
	<u>STRE</u>	ET LIGHTING			
AVAILABLE					
	service is available under this sary distribution lines.	chedule at points on or	r adjacent	to Company's	s existing
<u>APPLICABLE</u>					
for light of athle public o short te	nd thoroughfares in urban or plating of any privately owned roads, tic fields, recreation areas, swim r private. This schedule is not a rm, resale or shared electric servand SERVICE PROVIDED	drives, etc., or for flood ming pools, parking lots pplicable to backup, bre	l lighting ins and other	stallations or t similar proje	o lighting
The Co equipm	mpany will install, own and opera ent:	ite the following items d	esignated a	as standard	
1.	Standard fixtures will be C consist of LED lamps nomi rate schedule. Further, the voltages supplied to the fixtures.	nally rated at the wattag ne character of the circ	ge and lume cuit (series	ens provided of some or multiple)	for in this
2.	Standard overhead extensing not to exceed ten feet (1 secondary circuit and a trate of new facilities in areas with areas in which installation conditions or alternatively the cost above the average cost	0'), a maximum of thr nsformer if required. C hout adequate property would increase costs ne customer may reimbu	ee hundre ompany marget right-of-was due to a lirse the Col	d thirty feet ay restrict ins y, utility ease ccess, terrain	(330') of stallations ments, or n, or soil
Issued Ju	ly 31 2020				
M	onth Day Year				

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		Nata	Ind	lex		
	RATION COMMISSION OF KA L, INC., & EVERGY KANSAS SOUTH, INC		AL SCHEDULI	E	SL	
EVERGY KA	(Name of Issuing Utility) NSAS CENTRAL RATE AREA		acing Schedule_	Initial	Sheet_	2
(Territory to	o which schedule is applicable)	which	h was filed	October 8,	2019	
No supplement or separate shall modify the tariff as sh	understanding own hereon.		Sheet	2 of 9 Shee	ets	
	STE	REET LIGHTING				
3.	Standard underground e sized wood pole, second hundred thirty feet (330 distribution system and a of new facilities in areas areas in which installate conditions or alternativel cost above the average	lary cable, pole riser, to it it is a transformer if required without adequate prop- ion would increase co y the customer may rei	en-foot (10') a it from the C d. Company erty right-of-w costs due to imburse the C	irm, a ma company' may resti ay, utility access,	eximum of sunder rict insta	of three ground llations ents, or or soil
The nons insta	dard Public Street Lighting Company, at its option are standard fixtures, poles or callations shall be constructed installation is one ever, also include one or me	other items to meet cu ted with material rea which includes one o	stomer's need dily available	d. All ne to the	w nonst Compa	andard ny. A
acco	monthly charge for service ordance with the following for 4, 2002:					
1	All standard components as stated therein. In add		et Monthly Bil	I section,	shall be	priced
2	<ol> <li>All nonstandard compon of total investment in sun nonstandard fixtures, p renewals and pole painti</li> </ol>	uch facilities, plus 4.20 lus one-twelfth of the	02¢ per kWh	for all k	Wh sup	olied to
Issued July Mont		<u>20</u> ar				

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	RATION COMMISSIO  INC & EVERGY KANSAS S	<b>N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDULE SL
	(Name of Issuing	Replacing Schedule <u>Initial</u> Sheet 3	
(Territory to	which schedule is applic	cable)	which was filed October 8, 2019
No supplement or separate us shall modify the tariff as sh	understanding own hereon.		Sheet 3 of 9 Sheets
		STREET LIGHTING	
be lii simil nons shall	mited to the installe ar wattage and if standard installation pay the entire cost onstruction, plus the	d costs of a standard in applicable a standard exceeds the costs of th difference, as a contrib	ent in any new nonstandard installation shall stallation consisting of a standard fixture of extension. When the costs of such new e equivalent standard installation, customer ution in aid of construction, prior to the start rd monthly rate for a standard installation.
		installation is as follows	:
Installations	Class A <sub>Low</sub> A <sub>High</sub> B C D E	LED Lighting Surface Lumens 4,200 - 4,800 6,100 - 7,300 8,600 - 10,200 11,000 - 19,900 22,000 - 28,000 31,000 +  ck fixtures will include ar	Per Installation (a) \$ 7.73 \$10.31 \$12.85 \$17.73 \$23.56 \$23.56 \$1.3.
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		<b>SSION OF KANSAS</b> NSAS SOUTH, INC., d.b.a. EVERGY KANS.	AS CENTRAL SCHEDULE SL		
	(Name of	Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA			Replacing Schedule <u>Initial</u> Sheet <u>4</u>		
(Territory to which schedule is applicable)			which was filed October 8, 2019		
plement or separate odify the tariff as	e understanding shown hereon.		Sheet 4 of 9 Sheets		
		STREET LIGHTING	<u>3</u>		
			ailable on and after October 28, 2015. Tother type shall be Company's option.		
Hig	h Pressure Sodi	um Lamp of:	Per Installation (a)		
	700 Lumens	70 watts	\$ 7.73		
•	500 Lumens	100 watts	\$10.31		
	500 Lumens	150 watts	\$12.98		
,	600 Lumens*	250 watts	\$22.58		
	600 Lumens	250 watts	\$18.03		
45,	000 Lumens	400 watts	\$23.82		
	Metal Halide		Per Installation (a)		
		175 watts, or smaller	\$27.73		
	500 Lumens		\$34.29		
•	000 Lumens et back fixtures	400 watts	\$40.08		
			ailable on and after June 4, 2002. The other type shall be Company's option.		
	rcury Vapor Lam	<del></del>	Per Installation		
	00 Lumens	175 watts, or smaller	\$ 7.16		
	000 Lumens	250 watts	\$ 8.16		
•	000 Lumens	250 watts	\$10.36		
,	000 Lumens 000 Lumens	250 watts 400 watts	\$15.68 (c) \$14.47		
	000 Lumens	400 watts	\$14.47 \$20.68 (c)		
	000 Lumens	1000 watts	\$15.33		
J2,	000 Edificits	1000 watts	ψ13.33		
d July	31	2020			
Mor		Year			
tive Janua	nrv 1	2023			
	·- ,	2023			

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	ORPORATION COMMISSI				
EVERGY KANSAS (		S SOUTH, INC., d.b.a. EVERGY KANS.	AS CENTRAL SCHEDULE	SL	
	(Name of Issu	ing Utility)	Replacing Schedule Ini	tial Sheet 5	
EVERO	GY KANSAS CENTRAL RA	ATE AREA	me management me	51100	
<u> </u>	rritory to which schedule is app	which was filed Octo	ber 8, 2019		
No supplement or shall modify the ta	separate understanding riff as shown hereon.		Sheet 5 of	9 Sheets	
		STREET LIGHTING	<u>3</u>		
	Motal Halida Lamp of		Dor Installat	ion	
	Metal Halide Lamp of:	100 wette	Per Installat		
	33,000 Lumens	400 watts	\$ 28.67	• •	
	•	400 watts	\$ 51.30	` '	
	90,000 Lumens	1000 watts	\$ 38.86	` '	
	Tower	6 Lamp Fixture	\$188.33		
	High Pressure Sodium		Per Installat	<u>ion</u>	
	8,500 Lumens100 wat	ts, or smaller	\$15.58 (	c)	
	13,500 Lumens	150 watts	\$10.55 (	e)	
	13,500 Lumens	150 watts	\$15.69 (	e) (c)	
	14,500 Lumens	150 watts	\$16.57 (	, , ,	
	20,700 Lumens	215 watts	\$11.92 (	,	
	20,700 Lumens	215 watts	,	•	
	-		\$16.88 (e) (c)		
	25,600 Lumens	250 watts	\$21.13 (c)		
	40,500 Lumens	360 watts	\$16.53 (e)		
	40,500 Lumens	360 watts	\$21.41 (e) (c)		
	45,000 Lumens	400 watts	\$27.29 (	c)	
	Filament Lamp of:		Per Installat	<u>ion</u>	
	10,000 Lumens		\$11.78		
		e standards shall no long			
2018 optic		or replace these standa	rds with another type sh	all be Company's	
opo					
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		TION COMMISSIO				
EVERGY KANS	SAS CENTRAL, IN		SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULESL	
		(Name of Issuing	g Utility)	Replacing Schedule	e Initial Sheet 6	
EV	ERGY KANSA	AS CENTRAL RAT	E AREA	1 0		
(	Territory to wh	to which schedule is applicable) which was filed October 8, 2019				
No supplemen shall modify the	t or separate unde ne tariff as shown	separate understanding riff as shown hereon. Sheet 6 of 9 Sheets				
			STREET LIGH	<del>ITING</del>		
Ir	addition to	the above month	nly charge, the follo	owing additional charge	es may apply if applicable:	
	(a)		ed steel, fiberglass		r each installation with s not to exceed 40 feet in	
		\$6.75 pe	er standard installe	ed on or after May 1, 19	983.	
		\$3.00 pe	er standard installe	ed before May 1, 1983.		
	(b)	Available only	on steel standards	. Add amount in (a) ab	oove as applicable.	
	(c)	listed in (a) a	bove do not app		l pole; therefore, amounts provide a concrete base	
	(d)	Plus all applica	ble adjustments a	nd surcharges.		
	(e)	Available in ret	rofit of Mercury Va	por (MV) fixtures.		
MINIMU	M MONTHL	Y BILL				
fo					pany's standard agreement oplicable adjustments and	
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	RPORATION COMMISSION OF KANSAS ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVEI	RGY KANSAS CENTRAL SCHEDULE SL
	(Name of Issuing Utility)	
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 7
(Terri	tory to which schedule is applicable)	which was filed October 8, 2019
No supplement or se shall modify the tari	parate understanding If as shown hereon.	Sheet 7 of 9 Sheets
	STREET LI	<u> </u>
ADJUSTME	NTS AND SURCHARGES	
		t as provided in the following schedules:
	, ,	
	Retail Energy Cost Adjustment	
	2. Property Tax Surcharge	
	<ul><li>3. Transmission Delivery Charge</li><li>4. Environmental Cost Recovery</li></ul>	Pidor
	5. Renewable Energy Program R	
	6. Tax Adjustment	uei
Plus	s all applicable adjustments and surchar	ges.
DEFINITION	S AND CONDITIONS	
1.		ion hereunder shall be determined by the Company
		d maintenance costs, long term availability, general
	customer acceptance and other factor	3.
2.	All nonstandard installations will be in	stalled only at the Company's option. Company is
		entory of spare parts for nonstandard installations.
3.	Company may require an Electric Serv	ce Agreement or Street Lighting Service Agreement
<b>.</b>		ninimum and/or longer initial term for conditions not
	contemplated herein.	Ç
4.	Company shall install, own, operate ar	nd maintain the complete installation, consisting of a
		e, and pole. All lamps will normally be operated by
		rvice from dusk to dawn (approximately 4,000 hours
		e lumen ratings or wattages indicated or requested.
	* *	or fixture replacement, photo electric controller
	replacement, lens cleaning and the li	ke on an as-needed basis. Company may charge
	customer the cost of abnormal mair	tenance or the incremental cost associated with
	maintaining non-standard fixtures.	
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,	Darrin Ives, Vi	ce President	

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			<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	TLE	SL
		(Name of Issuir	ng Utility)			
EVERO	GY KANSAS	CENTRAL RA	TE AREA	Replacing Schedule	Initial	Sheet8
(Ter	ritory to which	schedule is appl	icable)	which was filed	October 8	, 2019
No supplement or s shall modify the ta	separate understar riff as shown her	nding eon.		She	et 8 of 9 She	ets
			STREET LIGHT	<u>ING</u>		
5.	undergro facilities conduit installatio construc	ound. Comp to serve stre when require on or custom tion, prior to	eany shall install, ow eet lights. Customer ed to complete the ner shall pay the en	less the existing loc yn, operate and/or mand shall provide all trend street light installati tire cost difference, a tion. Customer shall re- installation.	aintain ne ching and on, for th s a contri	ew underground backfilling, and ne underground bution in aid of
6.	if a custo street lig	mer supplies tht installation	, owns and maintains	on shall apply without a traffic signal installa aintain installations of eed upon.	tion used	with Company's
7.	shall be	supplied to		rtz, at the standard phopoints on the Compa		
8.	street lig on privat is used s	th upon orde te easement, solely for the	r or resolution of the or (2) has been insta purpose of providing	all cost to change the Governing Body if the alled for a period of le street lighting for the call in an upgrade of the	e street lig ss than fif customer,	tht (1) is located teen (15) years, and the change
9.	right-of-v installed of the st change	way upon ord for a period or reet light is p the location	er or resolution of the of fifteen (15) years o part of an upgrading of any street light fix	or remove any street Governing Body if (1 or more, or (2) the remote of the street light system if the associated e(s) are being remove.	) the stree oval or ch tem. Con I pole(s) a	et light has been ange in location npany may also are used by the
10.	presently		the State Corporation	t to Company's Gener n Commission of Kans		
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By Darrin Ives, Vice President

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	ENTRAL, INC., & EV	ERGY KANSAS S (Name of Issuing	OUTH, INC., d.b.a. EVERGY Utility)		CHEDULE		9			
(Terr	itory to which scl	hedule is applic	cable)	which was fil	which was filed October 8, 2019					
No supplement or se shall modify the tari	parate understandin If as shown hereon.	g			heets					
			STREET LIGH	<u>TING</u>						
11.		ns of this ra aving jurisdi	te schedule are su ction.	oject to changes r	made by orde	r of the regu	ulatory			
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Darrin Ives, Vice President

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		TION COMMISSIONC., & EVERGY KANSAS	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDU	TLE	SL	
	<u> </u>	(Name of Issuir						
EVI	EVERGY KANSAS CENTRAL RATE AREA		TE AREA	Replacing	Schedule.	Initial	Sheet1	
(	Territory to w	hich schedule is appl	icable)	which wa	s filed	October 8	, 2019	
o supplement all modify th	or separate und to tariff as show	erstanding n hereon.			She	et 1 of 9 She	ets	
			STREET LIGH	<u>TING</u>				
AVAILAE	BLE							
		rice is available istribution lines.	under this schedule	at points on c	r adjace	ent to Con	npany's existin	
<u>APPLIC</u>	ABLE							
ol pi sl <u>EQUIPM</u> Ti	f athletic fieublic or privenort term, rendered ter	elds, recreation a vate. This sched esale or shared		ols, parking lot e to backup, br	s and ot eakdowi	her simila n, standby	r projects eithe , supplementa	
е	quipment:							
	1.	consist of LED I rate schedule.	es will be Cobra hea amps nominally rate Further, the chara ed to the fixture will b	ed at the wattag acter of the cir	ge and lu cuit (se	umens pro ries or m	ovided for in thi	
	2.	not to exceed secondary circu of new facilities areas in which conditions or alt	ead extensions shaten feet (10'), a mit and a transforme in areas without addinstallation would ernatively the custor average cost for a signal.	naximum of the r if required. Cequate property increase costs mer may reimbo	ree huncompany right-of- s due to urse the	dred thirty may restormay, utility access,	y feet (330') our feet (330')	
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	CORRORATIO	N. GON & Magra	NA OF WANGAG	Index				
			<b>)N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY 1	KANSAS CENTRAL SO	CHEDULE	SL		
EVE	RGY KANSAS	(Name of Issuin	•	Replacing Sci	hedule <u>Initia</u>	l Sheet_	2	
(7.	Territory to which	schedule is appli	icable)	which was fil	led Octob	er 8, 2019		
No supplement shall modify the	or separate understa e tariff as shown her	nding eon.			Sheet 2 of 9	Sheets		
			STREET LIGH	ΓING				
	siz hu dis of are co	ed wood pole ndred thirty for this tribution systemew facilities in which nditions or alte	ground extensions and a secondary cable, peet (330') of secondary and a transformer areas without ade installation would ernatively the custon average cost for a state.	ole riser, ten-foot dary circuit from ir if required. Cor quate property rig increase costs d ner may reimburs	t (10') arm, and the Compa mpany may inght-of-way, under to acce the Compa	maximum any's unde estrict insta tility easem ss, terrain,	of three rground allations nents, or or soil	
<u>N</u> (	on-Standard F	Public Street L	ighting					
	nonstanda installatior nonstanda	ard fixtures, po ns shall be o ard installation	option and upon curoles or other items constructed with many is one which include or more standard	to meet customer aterial readily avudes one or mor	r's need. Al vailable to	new nons	tandard any. A	
		e with the fol	r service under this llowing formula for i					
			nponents, as specific n. In addition,	ed in the Net Mon	nthly Bill sect	ion, shall b	e priced	
	<ol> <li>All nonstandard components shall be priced at one and three fourths percent (1.75% of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lan renewals and pole painting (if applicable).</li> </ol>							
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				~~	
		ISAS CENTRAL SCHE	DULE	SL	
(Name of Issuing	g Utility)	Replacing Sched	ule <u>Initial</u>	Sheet_	3
AS CENTRAL RAT	E AREA				
hich schedule is appli	cable)	which was filed	October 8	3, 2019	
erstanding hereon.		Ş	Sheet 3 of 9 She	ets	
	STREET LIGHTIN	NG			
ed to the installe wattage and if ndard installation by the entire cost truction, plus the	d costs of a standard applicable a standard exceeds the costs of difference, as a contr	installation consist extension. What the equivalent state ibution in aid of constants.	sting of a state of the cost o	andard fix ts of suc lation, cu prior to th	cture o ch new stome ne star
<u>L</u>					
rge per standard	installation is as follow	vs:			
Class A <sub>Low</sub> A <sub>High</sub> B C D E	Surface Lumens 4,200 - 4,80 6,100 - 7,30 8,600 - 10,20 11,000 - 19,900 22,000 - 28,000 31,000 +	Per Installation  7.738  7.738  8.10.314  8.11.859  8.17.739  \$23. <u>56</u> 7	0 0 7 0 8 8	<u>3</u> .	
31 Day 1 Day	2020 Year 2023 Year				
Day					
	C., & EVERGY KANSAS S  (Name of Issuing AS CENTRAL RAT nich schedule is applied retaining hereon.  after June 4, 200 ed to the installe wattage and if and installation by the entire cost truction, plus the rege per standard  Class ALow AHigh B C D E  at include set back at include set back at include set back at a pay a pa	(Name of Issuing Utility)  AS CENTRAL RATE AREA  Inich schedule is applicable)  Inich schedule is applicable applicable a standard wattage and if applicable a standard wattage and if applicable and applicable applicable standard installation exceeds the costs of applicable standard installation is as follow  Inich schedule is applicable applicable applicable applicable applicable applicable standard installation is as follow  Inich schedule is applicable ap	C, & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility)  AS CENTRAL RATE AREA  nich schedule is applicable)  STREET LIGHTING  after June 4, 2002, Company's investment in any new need to the installed costs of a standard installation consist wattage and if applicable a standard extension. Who and installation exceeds the costs of the equivalent stat by the entire cost difference, as a contribution in aid of contraction, plus the most applicable standard monthly rate are get per standard installation is as follows:    LED Lighting	RION COMMISSION OF KANSAS  C, & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issaing Utility)  AS CENTRAL RATE AREA  nich schedule is applicable)  STREET LIGHTING  after June 4, 2002, Company's investment in any new nonstandard ed to the installed costs of a standard installation consisting of a stawattage and if applicable a standard extension. When the cost adard installation exceeds the costs of the equivalent standard instally the entire cost difference, as a contribution in aid of construction, plus the most applicable standard monthly rate for a standard green per standard installation is as follows:    Class	CLASS Surface Lumens Alow 4,200 - 4,800 - 10,200 - 28,000 - 10,200 - 28,000 - 10,200 - 28,000 - 22,000 - 28,000 - 22,000 - 28,000 - 23,5678 Et air include set back fixtures will include an additional charge of \$5.193.

					Index		
			SSION OF KANSAS			Q.	
VERGY KANSA	AS CENTRAL, INC., &		SAS SOUTH, INC., d.b.a. EVERGY KAN ssuing Utility)	SAS CENTRAL SCHE	DULE	SL	
		(Name of I	ssuing Utility)	Replacing Schedu	le Initial	Sheet	4
EVE	RGY KANSAS (	CENTRAL 1	RATE AREA	respirating senedaresneet			
(7	Territory to which	schedule is a	applicable)	which was filed _	October 8	, 2019	
o supplement all modify the	or separate understande e tariff as shown here	ding on.		S	heet 4 of 9 She	ets	
			STREET LIGHTIN	<u>IG</u>			
Nav	v inatallations s	t the falle	wing shall no longer be a	المحمد محما ملادي	or Ootobor	20 2045	The
			wing shall no longer be a these installations with a				
	High Press	ure Sodiu	ım Lamp of:	Per	nstallation (	a)	
	5,700 Lun		70 watts		7. <u>73</u> 80		
	8,500 Lun	nens	100 watts	9	310. <u>31</u> 40		
	14,500 Lur		150 watts	9	<u> 12.98</u> 13.10	ļ.	
	25,600 Lur	nens*	250 watts	\$	522. <u>58</u> 81		
	25,600 Lur	nens	250 watts	9	18. <u>03</u> 19		
	45,000 Lur	nens	400 watts	9	23.82 <mark>24.0</mark> 3	•	
	Met	al Halide	Lamp of:	<u>Per l</u>	nstallation (	<u>a)</u>	
	8,800 Lun	nens	175 watts, or smaller	\$	27. <u>73</u> 98		
	13,500 Lur		250 watts	9	34. <u>29</u> 60		
	24,000 Lur	nens	400 watts	9	40. <u>08</u> 44		
	* set back f	ixtures					
			wing shall no longer be a these installations with a				
	Mercury Va	apor Lamr	o of·	Per l	nstallation		
	7,000 Lum		175 watts, or smaller		7. <u>16</u> 22		
	10,000 Lur		250 watts		8.16 <del>23</del>		
	11,000 Lur		250 watts		310. <del>3645</del>		
	11,000 Lur		250 watts		615. <u>68</u> 82 (c)	)	
	20,000 Lur		400 watts		14. <del>47</del> 60 `´		
	20,000 Lur		400 watts		320. <mark>68</mark> 86 (c)	)	
	52,000 Lur		1000 watts		315. <u>33</u> 47 `´		
ssued	July	31	2020				
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sy							

IILSIAIL	CORPORATIO	N COMMISSI	ON OF KANSAS			
			S SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEDUI	LESL	
		(Name of Issui	ng Utility)			
EVE	RGY KANSAS (	CENTRAL DA	Replacing Schedule_	Initial Sheet 5		
<u> </u>	Territory to which		licable)	which was filed October 8, 2019		
o supplement of all modify the	or separate understan e tariff as shown here	iding eon.		Shee	t 5 of 9 Sheets	
			STREET LIGHTIN	<u>IG</u>		
	Metal Halio	de Lamp of:		Per Ins	tallation	
	33,000 Lur		400 watts		8. <u>67<del>93</del></u> (c)	
	•	0 Lumens			1. <u>30<del>76</del></u> (c)	
	90,000 Lur		1000 watts		8.86 <mark>39.21</mark> (b)	
		HEHS			• • • • • • • • • • • • • • • • • • • •	
	Tower		6 Lamp Fixture	\$1 <u>8</u>	<u>8.33</u> 90.01	
		sure Sodium		Per Ins	tallation	
	8,500 Lum	iens100 watt	s, or smaller	\$15	. <u>58</u> 75 (c)	
	13,500 Lur	mens	150 watts	\$10	.5564 (e)	
	•	mens			. <u>69</u> 86 (e) (c)	
	14,500 Lur		150 watts		. <u>5772</u> (c)	
	20,700 Lur		215 watts		. <u>92</u> 12.03 (e)	
	•					
	20,700 Lur		215 watts		<u>.88</u> <del>17.03</del> (e) (c)	
	25,600 Lur		250 watts		. <u>13</u> 32 (c)	
	40,500 Lur		360 watts		. <u>53</u> 68 (e)	
	40,500 Lur	mens	360 watts	\$21	. <u>41</u> 60 (e) (c)	
	45,000 Lur	mens	400 watts	\$27	. <u>29</u> 53 (c)	
	Filament L	amp of:		Per Ins	tallation	
	10,000 Lur	mens		\$11	. <u>78</u> 89	
20			e standards shall no lon or replace these stand			
•						
ssued		31	2020			
ssued	July Month	31 Day	2020 Year			
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	COPPOR		. OP KANGAG		In	dex	
		TION COMMISSION	<b>OF KANSAS</b>   OTH, INC., d.b.a. EVERGY K	ANGAG CENTDAI	SCHEDIII	Æ	SL
EVEROT KANSA	AS CENTRAL, IIV	(Name of Issuing U		ANSAS CENTRAL	SCILDOL	.L	SL SL
FVF	RGY KANS	AS CENTRAL RATE	AREA	Replacing	Schedule_	Initial	Sheet6
				which was	filed	Ootobor 9	2010
·	or separate unde	nich schedule is applica	loie)	willen was			2019
shall modify the	e tariff as shown	hereon.			Shee	6 of 9 Shee	ets
			STREET LIGHT	<u>ING</u>			
In	addition to	the above monthl	y charge, the follow	ving additional	charges	may app	ly if applicable:
	(a)		wing additional of steel, fiberglass frew in base:				
		\$6.75 per	standard installed	on or after Ma	ay 1, 198	3.	
		\$3.00 per	standard installed	before May 1,	, 1983.		
	(b)	Available only or	n steel standards.	Add amount ir	n (a) abo	ve as app	olicable.
	(c)	listed in (a) ab	n this size lamp in love do not apply the installation crite	. Customer	must pi		
	(d)	Plus all applicab	le adjustments and	d surcharges.			
	(e)	Available in retro	ofit of Mercury Vap	or (MV) fixture	S.		
MINIMUM	1 MONTHL	Y BILL					
for			ill, or the minimum Electric Service Aç				
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		ON COMMISSIO & EVERGY KANSAS S	ON OF KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHE	DULESL			
2110 1 111 11 101 10	22111112, 11101,	(Name of Issuing						
EVER	GY KANSAS	CENTRAL RAT	E AREA	Replacing Schedu	ıle <u>Initial</u> Sheet 7			
(Tei	rritory to which	h schedule is appli	which was filed _	October 8, 2019				
supplement or all modify the ta	separate understa rriff as shown he	inding reon.		Sheet 7 of 9 Sheets				
			STREET LIGH	HTING				
<u>\DJUSTME</u>	ENTS AND	SURCHARGE	<u>s</u>					
The	rates here	under are subj	ect to adjustment a	as provided in the follo	owing schedules:			
	2. 3. 4. 5.	Property Tax S Transmission [ Environmental	Delivery Charge Cost Recovery Ric ergy Program Ride					
Pl	us all applic	cable adjustme	nts and surcharge	S.				
<u>DEFINITIO</u>	NS AND CO	<u>ONDITIONS</u>						
1.	on the b	asis of their qu			determined by the Companing term availability, genera			
2.					pany's option. Company inonstandard installations.			
3.	with an				Lighting Service Agreemer nitial term for conditions no			
ssued	July	31	2020					
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			<b>)N OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE SL
		(Name of Issuir	g Utility)	Replacing Schedule <u>Initial</u> Sheet 8
(Te	erritory to which	schedule is appl	icable)	which was filed October 8, 2019
No supplement or shall modify the	r separate understa tariff as shown hei	nding eon.		Sheet 8 of 9 Sheets
			STREET LIGH	HTING
4.	lamp, fix a photo- annually Mainten replacer custome	cture, bracket, electric contro r) and will be c ance shall c ment, lens cle	secondary cable, oller to provide serving the approximate longist of lamp or aning and the like abnormal mainte	maintain the complete installation, consisting of a and pole. All lamps will normally be operated by ice from dusk to dawn (approximately 4,000 hours lumen ratings or wattages indicated or requested. If fixture replacement, photo electric controller on an as-needed basis. Company may charge mance or the incremental cost associated with
5.	undergr facilities conduit installati construc	ound. Comp to serve stre when require on or custom ction, prior to t	any shall install, cet lights. Customed to complete the shall pay the e	unless the existing local distribution system is own, operate and/or maintain new underground er shall provide all trenching and backfilling, and e street light installation, for the underground entire cost difference, as a contribution in aid of oction. Customer shall retain ownership of conduit installation.
6.	if a custo street lig	omer supplies ght installatior	, owns and maintair	ction shall apply without additional annual charges ns a traffic signal installation used with Company's maintain installations owned wholly or in part by greed upon.
7.	shall be		a single location a	nertz, at the standard phase and voltage available, at points on the Company's existing distribution
8.	street lig on priva is used :	ght upon orde te easement, solely for the p	r or resolution of th or (2) has been ins ourpose of providin	full cost to change the location of or remove any le Governing Body if the street light (1) is located stalled for a period of less than fifteen (15) years, g street lighting for the customer, and the change alt in an upgrade of the street light system.
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By\_

Darrin Ives, Vice President

				In	dex	
			ON OF KANSAS			
VERGY KANSAS	S CENTRAL, INC., &		SOUTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SCHEDUL	.E	SL
		(Name of Issuir	ig Utility)	Replacing Schedule_	Initial	Sheet9
EVER	RGY KANSAS	CENTRAL RA	ΓE AREA			
(Te	erritory to which	schedule is appl	icable)	which was filed	October 8,	2019
No supplement or hall modify the t	r separate understa tariff as shown her	nding eon.		Shee	t 9 of 9 Sheet	ts
			STREET LIGHT	ING		
9.	right-of- installed of the st change	way upon ord for a period of treet light is p the location of	er or resolution of the of fifteen (15) years of eart of an upgrading of any street light fix	or remove any street e Governing Body if (1) or more, or (2) the remo of the street light syste cture if the associated e(s) are being removed	the street eval or cha em. Comp pole(s) ar	light has beer inge in location pany may also re used by the
10.	presentl		the State Corporatio	t to Company's Genera n Commission of Kansa		
11.	•	sions of this ray		ject to changes made t	y order of	f the regulatory
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE ST
(Name of Issuing Utility)	Replacing Schedule ST Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SHORT-TERM	M SERVICE
AVAILABILITY	
Electric service is available under this rate sche facilities.	edule at points on the Company's existing distribution
<u>APPLICABLE</u>	
Short-Term Service is defined as service suppl of delivery and measured through one meter.	lied for less than 12 consecutive months at one point
Service will be furnished only when and variation transformers and ancillary equipment.	where Company has available capacity in lines,
This rate schedule is not applicable to backup, electric service.	breakdown, standby, supplemental or resale of
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.73	
ENERGY CHARGE 6.5448¢ per k\	Nh
DEMAND CHARGE	
Winter Period - Demand set in the billing \$4.43 per kW of I	g months of October through May. Billing Demand, over 5 kW
Summer Period - Demand set in the billi \$8.56 per kW of I	ng months of June through September. Billing Demand, over 5 kW
Plus all applicable adjustments and surc	harges.
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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHEDULE ST			
(Name of Issuing Utility)	Replacing Schedule ST Sheet _	2		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ST</u> Sheet _			
(Territory to which schedule is applicable)	which was filed October 8, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets			
SHORT-TERM SER	VICE			
MINIMUM MONTHLY BILL				
The above rate for zero consumption plus all application	able adjustments and surcharges			
	able dajustinonte and suronargos.			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment as p	provided in the following schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>				
Plus all applicable adjustments and surcharges.				
SERVICE FEE				
Customer shall pay to Company, in advance, the cosservice, in addition to the charges provided elsewher annual charge for customers taking service for more be an amount equal to Company's cost of labor, material, an investment cost of 25% of the value of al (exclusive of metering equipment), and an overher cover engineering, supervision, and general office especially supervision of the coverage	ere in this rate schedule. This fee share than a twelve-month period. The fee labor overheads, vehicles, non-salvall material and equipment temporarily is ad charge applied to the preceding expense, but shall in no event be less to Service, or	all be an ee shall ageable nstalled costs to		
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THE STATE CO	ORPORATION	N COMMISSIO	ON OF KANSAS				
EVERGY KANSAS CE			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	,	ST
	(Name o	f Issuing Utility)		Replacing	Schedule	ST	Sheet3
EVERGY	KANSAS CE	NTRAL RATE	E AREA				
(Territ	tory to which so	chedule is applic	cable)	which was	filed	Octobe	er 8, 2019
No supplement or se shall modify the tar	eparate understand iff as shown hered	ling on.			Sheet 3	3 of 5 She	ets
			SHORT-TERM S	FRVICE			
			<u> </u>				
<u>STANDARD</u>	SHORT-TE	RM SERVI	<u>CE</u>				
1.			Service shall be unty inspection sche				mpany's normal
2.	service li	ne, and all	irnish the metering appurtenances nec h the meter recepta	essary for a ter			
OPTIONAL	SHORT-TE	RM SERVIC	<u>E</u>				
1.			Service shall be a erground service, a				
2.	working	day followin	or to provide Option g customer's requ n execution of a ser	est for service	. Custor		
3.	<ol> <li>Company shall install at customer's location a pre-assembled equipment pallet meeting a applicable code and inspection requirements and containing the equipment necessary t provide standard single-phase service, including a meter, meter enclosure, and mete support.</li> </ol>						
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	RPORATION COMM			
EVERGY KANSAS CEN		NSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDU	ULEST
	(Name of Issuing Ut	•	Replacing Schedule	eSTSheet4
EVERGY F	KANSAS CENTRAL F	RATE AREA		
·	ory to which schedule is	applicable)	which was filed	October 8, 2019
No supplement or ser shall modify the tarif	parate understanding f as shown hereon.		She	eet 4 of 5 Sheets
ı		SHORT-TERM SI	<u>ERVICE</u>	
DEFINITION	NS AND CONDITIO	<u>DNS</u>		
1.	maximum use du construction, unle	ring the month. The Deess in the sole judgment	emand Charge shall no of the Company, cust	g the 15-minute period of of be applied to residential comer will place a demand action use for residential
2.	phase and voltage Company's existing be measured at d	ge available, and shall b ng distribution facilities h	ne supplied to a single naving sufficient capaci , Company reserves th	y 60 hertz, at the standard e location at points on the ity. Service shall normally ne right to measure service ccordingly.
3.	shall be supplied supplied to builde	d under this rate sched	lule. In addition, Sho developers constructin	ses, fairs, and/or festivals, ort-Term Service shall be ag residential, commercial, is set.
4.		e payment of bills, equal		with Company an amount ge for the service rendered
5.	which may be ned	essary for a Short-Term	Service. Notwithstandir	s downstream of the meter, ng the provisions contained ole for obtaining all required
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	CORPORATION  CENTRAL INC. 8-E			ANGAC CENTED AT COTTE	MII E	ST
EVERGY KANSAS		FIssuing Utility)	SOUTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SCHEI	DULE	51
	(Name of	issuing Othity)		Replacing Schedu	le <u>ST</u>	Sheet5
EVERG	Y KANSAS CEI	NTRAL RATE	AREA			
(Te	rritory to which sc	hedule is applic	able)	which was filed _	Octo	ber 8, 2019
No supplement o shall modify the	r separate understand tariff as shown hered	ing on.		S	heet 5 of 5 Sh	eets
			SHORT-TERM SI	ERVICE		
6.	phase se	rvice is supp ts rated at te	olied) unless otherw	ive horsepower shall ise agreed upon pric ore shall have startin	or to instal	lation. Individual
7.	on file w		ate Corporation Co	oany's General Rules ommission of Kansa		
8.	•	ons of this ra having jurisd		oject to changes mad	le by order	of the regulatory
Issued	July	31	2020			
	Month	Day	Year			

2023 Year

Darrin Ives, Vice President

Day

January Month

Effective \_

HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, NC., & EVERGY KANSAS SOUTH, INC., & & EVERGY KANSAS CENTRAL.  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed  June 8, 2017 October 8, 2019  No quantiferent or separate, underplanding limitedly in the initial schedule is applicable)  SHORT-TERM SERVICE  AVAILABILITY  Electric service is available under this rate schedule at points on the Company's existing distribution facilities.  APPLICABLE  Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.  Service will be furnished only when and where Company has available capacity in linest transformers and ancillary equipment.  This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.54486263¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September.  \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued  July 31 2020  Month Day Year		Index	Κ		
(Name of Issaing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed  June 8, 2017 October 8.  Sheet 1 of 5 Sheets  SHORT-TERM SERVICE  AVAILABILITY  Electric service is available under this rate schedule at points on the Company's existing distributio facilities.  APPLICABLE  Short-Term Service is defined as service supplied for less than 12 consecutive months at one poir of delivery and measured through one meter.  Service will be furnished only when and where Company has available capacity in lines transformers and ancillary equipment.  This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.54486263¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September.  \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.	NSAS				
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CTerritory to which schedule is applicable)   Which was filed   June 8, 2017October 8, 2019	Replacir	ng Schedule	ST	Sheet	1
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electric service.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.54486263¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020 Month Day Year  Effective January 1 2023	and where Company	has availa	ble ca	pacity ir	lines,
BASIC SERVICE FEE \$22.73  ENERGY CHARGE 6.54486263¢ per kWh  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020 Month Day Year	ackup, breakdown, stand	dby, suppler	nental	or resale	of
ENERGY CHARGE  DEMAND CHARGE  Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020 Month Day Year  Effective January 1 2023					
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\$4.43 per kW of Billing Demand, over 5 kW  Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020 Month Day Year  Effective January 1 2023					
\$8.56 per kW of Billing Demand, over 5 kW  Plus all applicable adjustments and surcharges.  Issued July 31 2020 Month Day Year  Effective January 1 2023			⁄lay.		
Issued         July         31         2020           Month         Day         Year   Effective           January         1         2023			eptemb	er.	
Month Day Year  Effective January 1 2023	nd surcharges.				
Month Day Year  Effective January 1 2023					
Effective January 1 2023					
Month Day I Cal					
Sy.		Replacing which where supplied for less than an eter.  and where Company ackup, breakdown, standard where which where which which which which is billing months of Octob which which is billing months of Junk which whi	Replacing Schedule	Replacing ScheduleST which was filedstreet I of 5 She  Sheet I of 5 She  T-TERM SERVICE  te schedule at points on the Company's exite supplied for less than 12 consecutive morneter.  and where Company has available cate ackup, breakdown, standby, supplemental ackup, breakdown, standby, supplemental beliling months of October through May.  Whe billing months of June through Septemble Word Billing Demand, over 5 kW and surcharges.	Replacing Schedule ST Sheet which was filed June 8, 2017-Octol  Sheet 1 of 5 Sheets  T-TERM SERVICE  te schedule at points on the Company's existing districted and where Company has available capacity in ackup, breakdown, standby, supplemental or resale billing months of October through May. kW of Billing Demand, over 5 kW he billing months of June through September. kW of Billing Demand, over 5 kW and surcharges.

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	TE CORPORATIO		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY 1	XANSAS CENTRAL	SCHEDULE	1	ST	
VEROT IA		of Issuing Utility)		- CENTRAL	SCHEDULL	1	51	
EV	ERGY KANSAS CI	ENTRAL RATE	EAREA	Replacing S	Schedule	ST	Sheet2_	
	(Territory to which s	schedule is applic	eable)	which was	filed	June 8	. 2017October 8	3,
No supplem shall modif	ent or separate understar y the tariff as shown here	nding eon.			Sheet 2	2 of 5 She	ets	
			SHORT-TERM S	<u>ERVICE</u>				
MINIM	UM MONTHLY E	RII I						
IVIII VIIVI				. Para la la caracteria				
	The above rate	for zero cons	umption plus all app	olicable adjustme	ents and	surcnar	ges.	
<u>ADJU</u>	STMENTS AND	SURCHARG	<u>ES</u>					
	The rates here	under are sub	ject to adjustment a	as provided in th	e followin	g sched	dules:	
	3. Tra 4. En 5. Re 6. En	vironmental (	elivery Charge Cost Recovery Ride rgy Program Rider cy Rider	r				
	Plus all applica	ıble adjustme	nts and surcharges.					
SERVI	CE FEE							
	Service, in additannual charge for an amount material, an inverse (exclusive of m	tion to the char for customers equal to Con estment cost of etering equip ng, supervision	any, in advance, the arges provided else taking service for a npany's cost of labor 25% of the value oment), and an over the con, and general officers standard Short Terror are standard Short Short Terror are standard Short Short Terror are standard Short Sh	where in this rat more than a twe or, labor overhe of all material and rhead charge ap the expense, but	e schedu lve-mont eads, veh d equipmo oplied to	le. This h period hicles, r ent tem the pre	s fee shall be d. The fee s non-salvagea porarily insta ceding costs	e an shall able alled s to
			or Standard Short-Te or Optional Short-Te					
Issued _	July	31	2020					
	Month	Day	Year					
Effective		1	2023					
	Month	Day	Year					

			Index					
			ON OF KANSAS					
EVERGY KANSAS CI			SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULI	E	ST	
	(Name of	Issuing Utility)		Replaci	ing Schedule	ST	Sheet _	3
EVERGY	KANSAS CEN	TRAL RATE	E AREA					
(Terri	tory to which sch	edule is applic	cable)	which v	was filed	<del>June 8</del>	<del>, 2017</del> Octo	ober 8,
No supplement or so shall modify the tar	eparate understandi riff as shown hereor	ng 1.			Sheet	3 of 5 She	ets	
			SHORT-TERM S	SERVICE				
STANDARD	SHORT-TE	RM SERVIC	<u>CE</u>					
1.			Service shall be unty inspection sch		•		mpany's	normal
2.	service lin	e, and all	irnish the metering appurtenances ned have the meter receptant.	cessary for a	temporary			
OPTIONAL	SHORT-TER	M SERVIC	<u>E</u>					
1.			Service shall be a erground service, a					
2.	working d	ay followin	or to provide Option og customer's requal on execution of a ser	uest for servi	ce. Custo			
3.	applicable	code and i	at customer's locatinspection requirengle-phase service,	nents and con	taining the	equipme	ent neces	ssary to
Issued	July Month	31 Day	2020 Year					
Effective	January Month	1 Day	2023 Year					

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			ON OF KANSAS	WANGAG GENTED AL	COMEDIA	5	O/F	
RGY KANSAS C			SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	ST	
	(Name	of Issuing Utility)		Replacing	g Schedule_	ST	Sheet _	4
EVERGY	KANSAS CI	ENTRAL RATE	AREA					
(Terri 2019	-	schedule is applic	cable)	which wa	s filed	June 8	<del>, 2017</del> Octo	ber 8,
supplement or sall modify the ta	separate understa riff as shown her	nding eon.			Sheet	4 of 5 She	eets	
			SHORT-TERM S	<u>ERVICE</u>				
DEFINITIO	ONS AND C	ONDITIONS						
1.	maximu construc	m use during ction, unless in pany's syste	be the average kt the month. The De n the sole judgment om that is in exce	emand Charge of the Compa	shall not ny, custor	be appli ner will	ed to res	identia deman
2.	phase a Compar be meas	nd voltage av ny's existing d sured at delive	lied at alternating covailable, and shall be istribution facilities lery voltage, howeve voltage and adjust	pe supplied to naving sufficier r, Company res	a single lent capacity serves the	ocation . Servion right to	at points ce shall n measure	on the
3.	shall be supplied	supplied un to builders, o	o special events, ind der this rate sched contractors, and/or r to occupancy and/	dule. In additi developers cor	ion, Short nstructing	-Term S residen	Service s	shall b
4.	sufficient		ort-Term Service sha yment of bills, equa on Fee.					
5.	which ma	ay be necessa nal Short-Term	the conduit and all ary for a Short-Term Service above, cus	Service. Notwi	thstanding	the prov	visions co	ontaine
sued	July	31	2020					
	Month	Day	Year					
fective	January		2023					

				Index				
		ON COMMISSIC						
ERGY KANSAS			SOUTH, INC., d.b.a. EVERGY	EVERGY KANSAS CENTRAL SCHEDULE ST				
	(Name	of Issuing Utility)		Replacing Scl	nedule <u>S</u>	ΓSheet	5	
EVERG	Y KANSAS C	ENTRAL RATE	AREA					
(Ter 2019	-	schedule is applic	able)	which was file	ed <u>H</u>	<del>ine 8, 2017</del> Octob	per 8,	
supplement or all modify the t	r separate understa tariff as shown her	nding reon.			Sheet 5 of 5	5 Sheets		
			SHORT-TERM S	<u>ERVICE</u>				
6.	phase s	ervice is supp nits rated at te	rated at more than blied) unless otherven horsepower or m	vise agreed upon	prior to ins	tallation. Inc	dividua	
7.	on file		subject to the Com te Corporation C ed.					
8.	•	isions of this ra y having jurisd	ate schedule are su iction.	bject to changes r	nade by or	der of the reg	ulator	
sued		31	2020					
	Month	Day	Year					
fective	January	1	2023					
	Month	Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE TOU
(Name of Issuing Utility)	NSAS CENTRAL SCHEDULE 100
	Replacing Schedule TOU Sheet 1
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)	which was filed September 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
TIME OF USE - P	ILOT
<u>AVAILABLE</u>	
Electric service is available under this rate soldistribution system. Participation in the Time Occustomers.	
<u>APPLICABLE</u>	
TOU shall be available as an option to customers of Service (RS) rate schedule to encourage custom periods to lower-cost time periods.	
TOU is a three-year pilot program that is restricustomers eligible for rate schedule RS in any yeterminated by order of the Commission. Companserved basis.	ear and shall remain in effect until modified or
A customer exiting the pilot program, disconnected not be allowed to participate in this pilot program the pilot program report.	
Company will file a report on TOU with the implementation of the pilot program. Such report	
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
Issued July 31 2020 Month Day Year	
Effective January 1 2023  Month Day Year	

THE CHARTE CORPORATION CONTRACTOR OF WAYING			Index				
	PORATION COMMISSION OF I				TOU		
VERGY KANSAS CENT	TRAL, INC., & EVERGY KANSAS SOUTH, IN	VC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDUL	Æ	TOU		
	(Name of Issuing Utility)		Replacing Schedule	TOU	Sheet	2	
	ANSAS CENTRAL RATE AREA		_				
<u> </u>	ry to which schedule is applicable)		which was filed September 27, 2018				
No supplement or sepathall modify the tariff	rate understanding as shown hereon.		Sheet 2 of 4 Sheets				
	TIM	1E OF USE - PILO	Ξ				
ENER	GY CHARGE:						
V	√inter Period – Energy used i	n the billing months	of October through	gh May.			
	On-Peak:	8.5773¢ per l	κWh				
	Off-Peak	5.3043¢ per l					
S	ummer Period – Energy use	d in the billing mont	hs of June throug	h Septem	nber		
	On-Peak:	14.5491¢ per l	κWh				
	Intermediate-Peak:	10.0923¢ per l					
	Off-Peak:	6.4523¢ per l	κWh				
	Plus all applicable adju						
	r ido dii appiloabio daje	istments and surch	arges.				
ADJUSTMEN	ITS AND SURCHARGES	istments and surch	arges.				
•			Š	ing sched	dules:		
The ra	ITS AND SURCHARGES ates hereunder are subject to	adjustment as pro	Š	ing sched	dules:		
The ra	ITS AND SURCHARGES  ates hereunder are subject to  Retail Energy Cost Adj	adjustment as pro	Š	ing sched	dules:		
The ra	ITS AND SURCHARGES  ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg	adjustment as provustment	Š	ing sched	dules:		
The ra 1 2 3	ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg  Transmission Delivery	adjustment as pro ustment e Charge	Š	ing sched	dules:		
The ra 1 2 3 4	ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg  Transmission Delivery  Environmental Cost Re	adjustment as pro ustment e Charge ecovery Rider	Š	ing sched	dules:		
The ra 1 2 3 4 5	ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg  Transmission Delivery  Environmental Cost Re	adjustment as produstment ee Charge ecovery Rider ogram Rider	Š	ing sched	dules:		
The ra 1 2 3 4	ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg  Transmission Delivery  Environmental Cost Re  Renewable Energy Pro  Energy Efficiency Ride	adjustment as produstment ee Charge ecovery Rider ogram Rider	Š	ing sched	dules:		
The ra 1 2 3 4 5 6	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment	adjustment as prov ustment le Charge ecovery Rider ogram Rider	Š	ing sched	dules:		
The ra 1 2 3 4 5 6	ates hereunder are subject to  Retail Energy Cost Adj  Property Tax Surcharg  Transmission Delivery  Environmental Cost Re  Renewable Energy Pro  Energy Efficiency Ride	adjustment as prov ustment le Charge ecovery Rider ogram Rider	·	ing sched	dules:		
The ra 1 2 3 4 5 6	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment	adjustment as prov ustment le Charge ecovery Rider ogram Rider	·	ing sched	dules:		
The ra 1 2 3 4 5 6	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment	adjustment as prov ustment le Charge ecovery Rider ogram Rider	·	ing sched	dules:		
The ra 1 2 3 4 5 6 7 P	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment Hus all applicable adjustment	adjustment as pro- ustment e Charge ecovery Rider ogram Rider r s and surcharges.	·	ing sched	dules:		
The ra 1 2 3 4 5 6 7 P	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment	adjustment as provustment e Charge ecovery Rider ogram Rider or	·	ing sched	dules:		
The range of the r	ates hereunder are subject to Retail Energy Cost Adj Property Tax Surcharg Transmission Delivery Environmental Cost Re Renewable Energy Pro Energy Efficiency Ride Tax Adjustment Hus all applicable adjustment	adjustment as pro- ustment e Charge ecovery Rider ogram Rider r s and surcharges.	·	ing sched	dules:		

		Index			
HE STATE CORPORATION COMMISSION C ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUT		CENTRAL SCHEDU	LE	TOU	
(Name of Issuing Utility)	II, IVC., d.D.d. E VEROT RANGAS	<u> </u>	<u> </u>	100	
EVEDOV KANSAS CENTRAL BATE AR	FΛ	Replacing Schedule_	TOU	Sheet3	
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable)		which was filed	Septembe	ptember 27, 2018	
o supplement or separate understanding all modify the tariff as shown hereon.	Shee	Sheet 3 of 4 Sheets			
-	TIME OF USE - PILO	<u>Γ</u>			
DETERMINATION OF PRICING PERIC	<u>ods</u>				
Pricing periods are established i weekends. The hours of the price				r weekdays a	
Winter Period – Energy use	ed in the billing months	s of October throu	ıgh May.		
On-Peak: Off-Peak:		10:00 AM – 8:00 F Holidays, All Othe			
Summer Period – Energy u	sed in the billing mont	ths of June throug	jh Septem	ber	
On-Peak: Intermediate-Peak: Off-Peak:	Weekdays 1	1:00 PM - 8:00 PM 10:00 AM - 1:00 F Holidays, All Othe	PM		
MINIMUM CHARGE					
The Basic Service Fee, plus the applicable adjustments and sure		n the Electric Se	rvice Agre	eement, plus	
DEFINITIONS & CONDITIONS					
Service shall be provided thereafter until terminate of the desire to terminate.	d by either party givin				
2. Service under this option	nal pilot program will c	ommence at the s	start of a b	oilling cycle.	
Ssued July 31 Month Day	2020 Year				
Effective January 1	2023 Year				
Month Day	Year				

THE STATE COL	DOD A TION COMMISSION OF IZ ANS AS		Inc	dex		
	RPORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDUL	Е	TOU	
	(Name of Issuing Utility)	Replacing	Schedule	TOU	Sheet	4
	ANSAS CENTRAL RATE AREA ory to which schedule is applicable)	which was	_		r 27, 2018	<u> </u>
No supplement or sep shall modify the tariff		wiiren was		4 of 4 Shee		
shari mourly the turns	TIME OF USE - PI	LOT	Silect	T OF T SHEE	XXS	
3.	Customers served under this optional pilot Average Payment Plan. Participating of participate in electronic billing and electronic that these options may be analyzed for effective that the second management is a second management of the second managem	ot program w customers ar nic messagin	e also : g (alerts	strongly ) if availa	encouraç able to th	ged to
4.	Company shall install metering equipment rate described herein.	capable of a	accommo	odating th	ne Time	of Use
5.	Holidays are defined as: New Year's Day, Thanksgiving Day, Christmas Eve and Chr		, Indepe	ndence [	Day, Labo	or Day,
6.	Company reserves the right to refuse service pertaining either to safety conditions at Custat the sole discretion of the Company.					
7.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.					
8.	All provisions of this rate schedule are subjection.	ect to change	s made k	oy order o	of the reg	ulatory

Issued \_ 2020 July 31 Month Day Year 2023 Year Effective \_ January Day Month By\_ Darrin Ives, Vice President

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HE STATE	CORPORATION	COMMISSION	OF KANSAS		
VERGY KANSA			TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE	TOU
	(Name of Is	suing Utility)		Replacing Schedule TOU	Sheet 1
	GY KANSAS CEN			<u> </u>	
	Territory to which so	chedule is applical	ole)	which was filed June	8, 2017 <u>September 27,</u>
No supplement	or separate understand e tariff as shown hereo	ing n		Sheet 1 of 4	Sheets
		<del></del>	TIME OF USE		
			TIME OF USE -	<u>PILOT</u>	
AVAILA	<u>BLE</u>				
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APPLIC	<u>ABLE</u>				
5		e schedule to	encourage custor	s otherwise served under Com mers to shift consumption fro	
c t	customers eligib	le for rate sch	edule RS in any	ricted to a maximum of one year and shall remain in effe any will accept applications or	ct until modified of
r		o participate in		ed for non-payment, or on a p n until the Commission has is	
				e Commission after the fir t will detail findings and recon	
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Issued		Day			
Issued	Month	Day	Year		
Issued	Month	Day 1 	2023 Year		

.NSAS d.b.a. EVERGY KANSAS CENT	SCHEDU	JLE	TOU
	SCHEDU	JLE	TOU
	1 ' 01 11	TOLL	GI
Rej	placing Schedule	100	Sheet 2
wh	ich was filed	June 8, 20	<del>917</del> September 27
	She	et 2 of 4 Shee	ets
OF USE - PILOT			
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5.3 <u>043</u> 605¢ per	kWh		
n the billing months	of June throu	gh Septen	nber
14.5491 <del>7033</del> ¢ pe	r kWh		
6. <u>4523<del>5207</del></u> ¢ pe	r kWh		
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djustment as provide	ed in the follow	wing sched	dules:
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				Index		
		UTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHE	DULE	TOU	
(Name of Iss	suing Utility)		Replacing Schedu	ıle TOU	Sheet	3
erritory to which so						
ESTATE CORPORATION COMMISSION OF KANSAS  ROY KANSAS CENTRAL, INC. & PUPROY KANSAS SOUTH, INC. & As & EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  EVERCIY KANSAS (CENTRAL RATE AREA  (Territory to which schedule is applicable)  Application of South Schedule is applicable)  Application of Schedule is applicable.  Sheet 3 of 4 Sheets  TIME OF USE - PILOT  DETERMINATION OF PRICING PERIODS  Pricing periods are established in Central Standard Time year round by season for weekdays a weekends. The hours of the pricing periods for the price levels are as follows:  Winter Period – Energy used in the billing months of October through May.  On-Peak: Weekdays 10:00 AM – 8:00 PM Off-Peak: Weekdays 1:00 PM – 8:00 PM Off-Peak: Weekdays 1:00 PM – 8:00 PM Intermediate-Peak: Weekdays 10:00 AM – 1:00 PM Off-Peak: Weekdays 10:00 AM –						
		TIME OF USE - F	PILOT			
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Summer Pe	riod – Energy	used in the billing	months of June thro	ough Septe	mber	
Inter	mediate-Peak	k: Weekd	ays 10:00 AM – 1:0	0 PM		
I CHARGE						
		•	fied in the Electric	Service Ag	reement,	olus a
ONS & COND	TIONS					
thereafte	until termina	ted by either party				
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Average participat	Payment Pla e in electroni	an. Participating c billing and electr	customers are alsonic messaging (alo	so strongly erts) if ava	encoura elable to the	ged t
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	(Name of Iss (Name	(Name of Issuing Utility)  Y KANSAS CENTRAL RATE A  Tritory to which schedule is applica  Separate understanding arilf as shown hereon.  NATION OF PRICING PEF  cing periods are established tekends. The hours of the period — Energy understanding arilf as shown hereon.  NATION OF PRICING PEF  cing periods are established tekends. The hours of the period — Energy understanding arilf as shown hereon.  On-Peak: Off-Peak:  Summer Period — Energy understand — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  Summer Period — Energy understanding arilf as shown hereon.  CHARGE  e Basic Service Fee, plus in plicable adjustments and summer period — Energy understanding arilf as shown hereon.	(Name of Issuing Utility)  Y KANSAS CENTRAL RATE AREA  Tritory to which schedule is applicable)  Separate understanding antif as shown hereon.  TIME OF USE - F  NATION OF PRICING PERIODS  cing periods are established in Central Standausekends. The hours of the pricing periods for the Winter Period – Energy used in the billing m  On-Peak: Weekd Off-Peak: Weekd Off-Peak: Weekd Intermediate-Peak: Weekd Off-Peak: Weekd Off-Peak: Weekd Off-Peak: Off-Peak: Weekd O	Replacing Scheduritory to which schedule is applicable)  Separate understanding Utility  Y KANSAS CENTRAL RATE AREA Tritory to which schedule is applicable)  Separate understanding TIME OF USE - PILOT  NATION OF PRICING PERIODS  cing periods are established in Central Standard Time year round believends. The hours of the pricing periods for the price levels are as Winter Period – Energy used in the billing months of October the Off-Peak:  On-Peak:  Off-Peak:  Weekdays 10:00 AM – 8:00 Weekends, Holidays, All O  Summer Period – Energy used in the billing months of June through the price weekends, Holidays, All O  CHARGE  Basic Service Fee, plus the minimum specified in the Electric Septicable adjustments and surcharges.  ONS & CONDITIONS  Service shall be provided for a fixed term of not less than on the desire to terminate.  Service under this optional pilot program will commence at the Customers served under this optional pilot program will nor Average Payment Plan. Participating customers are als participate in electronic billing and electronic messaging (ale	CENTRAL INC. & EVERGY KANSAS SOUTH, INC. db.a. EVERGY KANSAS CENTRAL  (Name of Issaing Utility)  Y KANSAS CENTRAL RATE AREA  Tritory to which schedule is applicable)  Separate understanding artif as shown hereon.  TIME OF USE - PILOT  NATION OF PRICING PERIODS  cing periods are established in Central Standard Time year round by season feekends. The hours of the pricing periods for the price levels are as follows:  Winter Period – Energy used in the billing months of October through May.  On-Peak: Weekdays 10:00 AM – 8:00 PM Off-Peak: Weekdays, All Other Hours  Summer Period – Energy used in the billing months of June through Septe  On-Peak: Weekdays 1:00 PM – 8:00 PM Untermediate-Peak: Weekdays 10:00 AM – 1:00 PM Weekends, Holidays, All Other Hours  CHARGE  Basic Service Fee, plus the minimum specified in the Electric Service Agplicable adjustments and surcharges.  DNS & CONDITIONS  Service shall be provided for a fixed term of not less than one (1) year at the reafter until terminated by either party giving thirty (30) days written in of the desire to terminate.  Service under this optional pilot program will commence at the start of a Customers served under this optional pilot program will not be eligible Average Payment Plan. Participating customers are also strongly participate in electronic billing and electronic messaging (alerts) if ava	CENTRAL_INC. & EVERGY KANSAS SOUTH. INC. dha_EVERGY KANSAS CENTRAL  (Name of Issaing Utility)  Replacing Schedule  Which was filled  June 8, 2011-7 Septemble  **Sheet 3 of 4 Sheets**  TIME OF USE - PILOT  **NATION OF PRICING PERIODS**  cing periods are established in Central Standard Time year round by season for weekdaelekends. The hours of the pricing periods for the price levels are as follows:  Winter Period — Energy used in the billing months of October through May.  On-Peak: Weekdays 10:00 AM — 8:00 PM Off-Peak: Weekdays 10:00 AM — 8:00 PM Weekends, Holidays, All Other Hours  Summer Period — Energy used in the billing months of June through September  On-Peak: Weekdays 1:00 PM — 8:00 PM Intermediate-Peak: Weekdays 10:00 AM — 1:00 PM Off-Peak: Weekdays 10:00 AM — 1:00 PM Off-P

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ERGY KANSAS C		suing Utility)	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	TOU		
	(Name of 1s	suing Othrity)		Replacing Schedu	ıleTOU	Sheet 4		
		NTRAL RATE All chedule is applical		which was filed	June 8	917September 27,		
2018	•	chedule is applicat	ле)	which was filed _	<del>June 6, 2</del>	September 27,		
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			TIME OF USE - I	PILOT				
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4.		y shall install r cribed herein.	netering equipme	nt capable of accon	nmodating t	the Time of Us		
5.			: New Year's Day stmas Eve and C	r, Memorial Day, Inde hristmas Day	ependence	Day, Labor Day		
6.	pertainin	g either to safe	•	vice under this optior ustomer premises or		,		
7.	presently		e State Corporation	ct to Company's Ge on Commission of K				
8.		ions of this rate having jurisdic		oject to changes mad	de by order	of the regulator		
ssued	July	31	2020_					
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Effective	January	1	2023					
	Month	Day	Year					

		Inc	lex
THE STATE CORPORATION COMMISSION OF		TTDAI CCUEDIII	E TS
		TRAL SCHEDUL	E
EVERGY KANSAS CENTRAL RATE AR	R	eplacing Schedule	TS Sheet 1
(Territory to which schedule is applicable)	AS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE TS  Issuing Utility)  Replacing Schedule TS Sheet  ATE AREA  plicable)  Sheet 1 of 3 Sheets  TRAFFIC SIGNAL SERVICE  able under this rate schedule at points on the Company's early adjacent to municipalities in which the Control of the supervice.  g electric service supplied at one point of delivery for operation of the supplicable. This rate schedule is not applicable for schedule is applicable. This rate schedule is not applicable for location operated by an Agency, Board, Commission or other lay under the supervision and control of the municipal governing applicable to backup, breakdown, standby, supplemental, sho service.	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Replacing Schedule TS Sheet I  (Name of Issuing Utility)  Replacing Schedule TS Sheet I  Replacing Schedule TS Sheet I  Associated supplicable which was filed October 8, 2019  Idensianding Sheet I of 3 Sheets  TRAFFIC SIGNAL SERVICE  Service is available under this rate schedule at points on the Company's exion facilities within or immediately adjacent to municipalities in which the Company's retail electric service.  In the schedule is applicable. This rate schedule is not applicable for single of a city, not fully under the supervision and control of the municipal governing is schedule is not applicable to backup, breakdown, standby, supplemental, short the shared electric service.  F SERVICE  In go current, 60 hertz, at the voltage and phase of the Company's established second system most available to the service location.	1 of 3 Sheets	
TRA	FFIC SIGNAL SERVIC	<u>E</u>	
<u>AVAILABLE</u>			
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<u>APPLICABLE</u>			
signals for which no other sched lighting or to any service location authority of a city, not fully under	dule is applicable. This on operated by an Ager er the supervision and cable to backup, breakdo	rate schedule is acy, Board, Com control of the mu	not applicable for street imission or other similar unicipal governing body.
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EVERGY	Y KANSAS	S CENTRAL R	RATE ARI	EΑ		Replacin	g Schedule	TS	Sheet	
(Territ	tory to whic	h schedule is ap	pplicable)			which wa	as filed	October	r 8, 2019	
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EN	ERGY C	HARGE								
	For City	Owned and	Maintaiı	ned Traffic	Signals:					
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	For City	Owned Traf	fic Signa	als Maintai	ned by Co	mpany:				
	9	).3073¢	per k\	Nh for all k	«Wh, plus	the cost	of mainten	ance.		
Plu	ıs all appl	icable adjus	tments a	and surcha	arges.					
MINIMUM	MONTHI	LY BILL								
The	greater o	of;								
	A. \$	310.00, or								
		The minimun Agreement.	n dollar a	amount sp	ecified in t	the contra	act or Elec	tric Serv	vice	
Plus	s all appli	cable adjust	ments a	nd surchar	ges.					
I d	T1	21		2020						
Issued	July Month	31 Day		Year						
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS	mac <sub>2</sub>	Λ
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEDULE	TS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	TS Sheet 3
(Territory to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3	of 3 Sheets
TRAFFIC SIGNAL SE ADJUSTMENTS AND SURCHARGES	<u>RVICE</u>	
The rates hereunder are subject to adjustment as  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment	provided in the following	ng schedules:
Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
Service shall normally be measured at delimeasure service at other than delivery accordingly.		
The initial term of service under this rate scheduler the right to require the customer to exect additional charge, or special minimum and/o	ute an Electric Servic	e Agreement with an

- are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
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Effective	January	1	2023
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				KANSAS CENTRAL	SCHEDUL	E	TS	
EVE	(Name of Issuing Utility)  Replacing Schedule TS S  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  which was filed June 8, 2017  Sheet 1 of 3 Sheets  TRAFFIC SIGNAL SERVICE  VAILABLE  Electric service is available under this rate schedule at points on the Compandistribution facilities within or immediately adjacent to municipalities in which the provides retail electric service.  PPLICABLE  To any municipality using electric service supplied at one point of delivery for operate signals for which no other schedule is applicable. This rate schedule is not applicable lighting or to any service location operated by an Agency, Board, Commission or authority of a city, not fully under the supervision and control of the municipal gove This rate schedule is not applicable to backup, breakdown, standby, supplemental, resale or shared electric service.  EHARACTER OF SERVICE		Sheet1_					
)1 <u>9</u>	TATE CORPORATION COMMISSION OF KANSAS  KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  Replacing Schedule  TS  SH  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed  June 8, 2017  Sheet 1 of 3 Sheets  TRAFFIC SIGNAL SERVICE  VAILABLE  Electric service is available under this rate schedule at points on the Company distribution facilities within or immediately adjacent to municipalities in which the provides retail electric service.  PPLICABLE  To any municipality using electric service supplied at one point of delivery for operating signals for which no other schedule is applicable. This rate schedule is not applicable lighting or to any service location operated by an Agency, Board, Commission or or authority of a city, not fully under the supervision and control of the municipal gove This rate schedule is not applicable to backup, breakdown, standby, supplemental, resale or shared electric service.  HARACTER OF SERVICE  Alternating current, 60 hertz, at the voltage and phase of the Company's established	<del>2017</del> October 8,						
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			TRAFFIC SIGNAL	. SERVICE				
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	distribution fa	acilities within	or immediately a	•				
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<u>CHAR</u>	lighting or to authority of a This rate sche resale or sha	any service lo city, not fully edule is not ap red electric se	cation operated by under the supervisoplicable to backup	/ an Agency, Bo sion and control	ard, Com of the mu	mission Inicipal (	or other sim governing bo	nila ody
					ompany's	s establi	shed second	lar
Issued	July	31	2020					
	Month	Day	Year					
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		N GONDATGGIO	N OF KANGAG		Ind	ex		
				S CENTRAL	SCHEDULI	Ξ	TS	
	(Name of Issuing Utility)  Replacing ScheduleTSSheet  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed							
EVERGY				Sheet	2			
(Territo	TATE CORPORATION COMMISSION OF KANSAS  KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Replacing Schedule  TS  Sheet.  (Territory to which schedule is applicable)  TRAFFIC SIGNAL SERVICE  ET MONTHLY BILL  Rate specified in contracts executed prior to February 3, 2009. Customers with no exist contract shall pay the Energy Charge below.  ENERGY CHARGE  For City Owned and Maintained Traffic Signals:  9.3073902¢ per kWh  For City Owned Traffic Signals Maintained by Company:  9.3073902¢ per kWh for all kWh, plus the cost of maintenance.  Plus all applicable adjustments and surcharges.  INIMUM MONTHLY BILL  The greater of;  A. \$10.00, or  B. The minimum dollar amount specified in the contract or Electric Service Agreement.				. <u>2017</u> Octob	oer 8,		
	arate understa f as shown her	nding eon.			Sheet	2 of 3 She	eets	
			TRAFFIC SIGNAL SER	<u> </u>				
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	•		•	ıry 3, 2009	. Custom	ers with	n no exist	ting
ENE	RGY CH	ARGE						
I	For City O	wned and Ma	intained Traffic Signals:					
	9.3	8 <u>073</u> 902¢ pe	er kWh					
I	For City O	wned Traffic S	Signals Maintained by C	ompany:				
	9.3	8 <u>073</u> 902¢ p	er kWh for all kWh, plus	the cost o	of mainten	ance.		
Plus	all applic	able adjustme	ents and surcharges.					
MINIMUM N	MONTHLY	<u>' BILL</u>						
The g	greater of;							
,	A. \$1	0.00, or						
· ·			ollar amount specified in	the contra	ct or Elec	tric Serv	vice	
Plus	all applica	ble adjustmer	nts and surcharges.					
	July	31	2020					
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	nuary Month	1 Day	2023 Year					
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	E CORPORATION SAS CENTRAL, INC., O		<b>ON OF KANSAS</b> SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	E	TS		
	, , , , , , , , , , , , , , , , , , , ,	(Name of Issu							
				Replacing	g Schedule_	TS	Sheet_	3	
EVE	ERGY KANSAS	CENTRAL RAT	E AREA						
<u>9</u>	Territory to which	schedule is applic	able)	which wa	s filed	June 8	<del>, 2017</del> Octob	oer 8,	
supplemen ll modify t	nt or separate understa the tariff as shown he	anding reon.			Sheet	3 of 3 She	eets		
			TRAFFIC SIGNAL S	SERVICE					
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	The rates he	reunder are su	bject to adjustment	as provided in	the follow	ing sch	edules:		
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	Plus all applic	cable adjustme	ents and surcharges						
DEFIN	NITIONS AND	CONDITIONS							
		e service at	/ be measured at d other than delive		•	•		_	
	the righ addition	nt to require to national charge, or s	vice under this rate some customer to expecial minimum and such customer.	ecute an Elec	ctric Serv	ice Agr	eement v	with a	
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	•	isions of this ray	ate schedule are sub liction.	ect to change	es made b	y order	of the reg	julato	
sued	July Month	31 Day	2020 Year						
fective _	January Month	1 Day	2023 Year						

## CONFIDENTIAL

## **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

# **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 winter months):
    - i. First Block 6,500,000 kWh per month

\$\rangle kWh

ii. Second Block - 10,000,000 kWh per month

\$ /kWh

iii. Third Block - 20,000,000 kWh per month

/kWh

iv. Fourth Block - all additional kWh per month

\$ /kWh

- B. From June 1 through September 30 (four summer months):
  - i. First Block 6,500,000 kWh per month

/kWh

ii. Second Block - 30,000,000 kWh per month

/kWh

iii. Third Block - all additional kWh per month

\$ /kWh

# **CONFIDENTIAL**

# **Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

# **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 Winter months):

i.	First Block- 6,500,000 kWh per month	\$ /kWh
ii.	Second Block- 10,000,000 kWh per month	\$ /kWh
iii.	Third Block- 20,000,000 kWh per month	\$ /kWh
iv.	Fourth Block- all additional kWh per month	\$ /kWh

- B. From June 1 through September 30 (4 Summer months):
  - i. First Block- 6,500,000 kWh per month
     ii. Second Block- 30,000,000 kWh per month
     iii. Third Block- all additional kWh per month

#### **CONFIDENTIAL**

# **Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

# ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

# A. For all months:

i. First Block- 7,000,000 kWh per month
i Linat Dia als 7 (VV) (VV) IsV/Is as an assauth

/kWh

/kWh

/kWh

/kWh

ii. Second Block- 11,000,000 kWh per month

iii. Third Block- 22,000,000 kWh per month

iv. Fourth Block- all additional kWh per month

# Kansas Metro

Index						ex			
	<b>FE CORPORATION</b> GY METRO, INC., d.b.			CA	CHEDIII E	ΑŢ			
EVEN			WIETKO	SCHEDULEAL					
EV	(Name of Issu ZERGY KANSAS MI			Replacing Sci	hedule	AL S	heet 1		
	Territory to which sch			which was fil	ed	October 8, 20	19		
No supplemonally	ent or separate understand the tariff as shown hereo	ing n.			Sheet 1	of 5 Sheets			
	PRIVATE	UNMETERED P	ROTECTIVE LIC Schedule AL		CE (FR	OZEN)			
AVAI	ILABILITY:								
DATE	alleys, walkway	protective lightings and other allor municipal stree	night outdoor pr	ivate areas on	existing	customer's	premises.		
NAIL	1. Base Cl								
		nthly rate for ead			on an e	existing woo	d pole and		
	8600 Lu 16000 L 22500 L 22500 L 50000 L 63000 L	Imen High Pressionen Mercury Va Lumen High Pressonen Mercury Volumen Mercury Volumen High Pressonen Mercury Volumen Mercury Mercury Volumen Mercury Mercury Volumen Mercury Me	por Unit* (175 w sure Sodium Uni apor Unit* (400 v apor Unit* (400 v sure Sodium Uni apor Unit* (1000 ervice Septembe	(70 watt) att) t (150 watt watt) watt) t (400 watt) watt) watt) watt)		<u>Lighting</u> \$14.17 \$14.81 \$23.87 ed.	\$23.47 \$25.39 \$39.99 \$43.42		
Issued	July	31	2020						
	Month	Day	Year						

2021 Year

Darrin Ives, Vice President

Day

January

Month

Effective \_

By\_

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THE STATE CO	RPORATION	<b>COMMISSION</b>	OF KANSAS					
EVERGY ME	ETRO, INC., d.b.	a. EVERGY KANS	AS METRO	SCHEDUI	AL			
	(Name of Issu	ing Utility)		Replacing Schedule	AL	Sheet 2		
		ETRO RATE ARI		Replacing Schedule_	AL	Sheet 2		
(Territo	ory to which sch	nedule is applicable		which was filed	October	8, 2019		
No supplement or se shall modify the tari	eparate understand	ling on.		Shee	t 2 of 5 She	ets		
	PRIVATE	UNMETERED	PROTECTIVE I	IGHTING SERVICE (FI	ROZEN)			
		0111112121122	Schedule A	•	(022.11)			
2.	Addition	nal Charges:						
	or off th	ne customer's p on the custor	premises to supp	ndary circuit or a new cir ly service hereunder at the above monthly rate	the locat	ion or locations		
			ornamental steel ornamental steel	•	\$10.67 \$11.71			
		Each 35-foot v	wood pole installe wood pole installe d span of circuit i	ed	\$6.60 \$7.64 \$2.06			
	hereund	der, the above ourths percent of	monthly rate sh	former facilities is requall be increased by a constitution such that investment in such	harge ed	qual to one and		
If the customer requires underground service, the customer will be responsible installing all underground ductwork in conformance with Company specification the Company will be responsible for installing cable and making the connect Company facilities. There will be an additional \$2.90 per month charge for underground lighting unit served. If the underground conduit exceeds 300 flength, there will be an additional charge of \$2.90 per month per 300-foot length fraction thereof.								
Issued	July	31	2020 Yana					
	Month	Day	Year					
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			Index					
		<b>COMMISSION OF KAN</b> . EVERGY KANSAS METR		SCHEDIII	F	AL		
(Name of Issuing Utility)				SCHEDULE AL				
EW	ERGY KANSAS ME			Replacing Schedule_	AL	Sheet 3		
	Territory to which sche			which was filed	October	8, 2019		
No suppleme shall modify	ent or separate understandir the tariff as shown hereon	ng		Sheet	3 of 5 She	ets		
	PRIVATE	UNMETERED PROT	ECTIVE LIGHT	ING SERVICE (F	ROZEN)			
BILLI	NG:							
	The charges for regular electric s	service under this so service bill.	hedule shall ap	pear as a separat	e item or	n the customer's		
TERM	Л:							
	lighting installation	nitial term under this on requires extensior f circuit or the install nall be required to e	of the Comparation by the Co	ny's service facilitien mpany of addition	es of mor	re than one pole former facilities,		
UNEX	(PIRED CONTRA	CT CHARGES:						
	succeeding cust same service ac	g customer terminate comer does not assur ddress, the contractin to the monthly rate	ne the same aເ g customer sha	greement for priva	te lightin pany un	g service at the expired contract		
SPEC	CIAL PROVISIONS	<b>S</b> :						
		tomer shall provide, nts necessary for the						
		npany reserves the risily accessible by ser		nstallations served	d under t	this schedule to		
Issued	July Month	31 20 Day Ye	20 ear					
Effective _	January	1 20	21					

Day

Year

Month

Darrin Ives, Vice President

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THE STATE COR									
EVERGY MET	PORATION COMMISSION OF RO, INC., d.b.a. EVERGY KANSAS I								
	(Name of Issuing Utility)  KANSAS METRO RATE AREA to which schedule is applicable)	Replacing Schedule AL Sheet 4  which was filed October 8, 2019							
· · · · · · · · · · · · · · · · · · ·		winch was filed October 6, 2017							
No supplement or sepa shall modify the tariff	as shown hereon.	Sheet 4 of 5 Sheets							
	PRIVATE UNMETERED PI	ROTECTIVE LIGHTING SERVICE (FROZEN) Schedule AL							
3.		service under this schedule will be furnished, owned, installed e Company in accordance with the presently effective of the Company.							
4.	<ol> <li>Extension of the Company's secondary circuit under this schedule to more than or pole and one span of wire for service hereunder to any customer is subject to pric study and approval by the Company.</li> </ol>								
5.	The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.								
6.	Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.								
7.	7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.								
8.	maintenance or change of	or lights shall be changed to high pressure sodium lights when but is required. When these change outs occur, the customer of the high pressure sodium rate.							
	July 31 Month Day	2020 Year							

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Year

Darrin Ives, Vice President

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	CORRORIEN	go	0777137919	Index					
	CORPORATION METRO, INC., d.b.a			SCHEDU	LE <u>AL</u>				
	(Name of Issuir RGY KANSAS ME rritory to which sche	TRO RATE AR		Replacing Schedule which was filed	AL Sheet 5 October 8, 2019				
				_					
shall modify the	or separate understandir e tariff as shown hereon	·		Sheet 5 of 5 Sheets					
	PRIVATE	UNMETERED	PROTECTIVE Schedule	LIGHTING SERVICE (F AL	ROZEN)				
	changed	to high press	sure sodium. Th		the same location will be y vapor area light will be nt under Section A.				
ADJUS	TMENTS AND	SURCHARGE	ES:						
	The rates hereu	nder are subj	ect to adjustment	as provided in the follo	wing schedules:				
	<ul><li>Pro</li><li>Tax</li></ul>	ergy Cost Adj perty Tax Su Adjustment nsmission De		(ECA) (PTS) (TA) (TDC)					
REGUL	ATIONS:								
	Subject to Rules	and Regulati	ions filed with the	e State Regulatory Com	mission.				
Issued	July	31	2020						
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	E <b>CORPORATION</b> Y METRO, INC., d.b.a			S	SCHEDULE.	Î	AL
	(Name of Issuir	g Utility)					
EVE	RGY KANSAS ME	TRO RATE ARE	EA	Replacing So	chedule	71 <u>AL</u>	Sheet 1
	erritory to which sche			which was fi	iled	October 8,	2019
No supplementshall modify the	t or separate understandi ne tariff as shown hereon	ng			Sheet 1	of 5 Sheets	
	PRIVATE	UNMETERED	PROTECTIVE L Schedule A		ICE (FR	OZEN)	
AVAIL	ABILITY:						
	alleys, walkway	s and other a	ing service for pr Ill-night outdoor <sub> </sub> eet, park or other	orivate areas on	existing	custome	r's premises.
RATE:	2ALDA, 2ALD	E					
	1. Base Ch	arge:					
		•	each private light ry circuits is as fo	•	I on an e Monthly <u>kWh</u>		Flood
	8600 Lui 16000 Li 22500 Li 22500 Li 50000 Li 63000 Li	ssure Sodium Uni /apor Unit* (175 vessure Sodium Unit* (400 vapor Unit* (400 vapor Unit* (400 vapor Unit* (100 vapor Unit* (100 service Septemb	watt) nit (150 watt ) watt) ) watt) nit (400 watt) 0 watt) out (400 watt) out (400 watt) out (400 watt)	34 71 67 157 157 162 372 til remove	\$14.3 \$15.0 \$24.2 ed.	\$14.17 \$14.81 \$23.83 \$23.87 \$25.7825.39 \$40.6039.99 \$44.0843.42	
	NOTE: V	Vattage specif	ications do not in	clude wattage re	equired fo	r ballast.	
Issued		31	2020				
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HE STATE C	ORPORATION	COMMISSION	OF KANSAS						
EVERGY M	IETRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDU	JLE	AL			
	(Name of Issuin	g Utility)		Danlasina Cahadula	71 4 1	Chart 2			
EVERG	Y KANSAS ME'	TRO RATE ARI	EA	Replacing Schedule	71 <u>AL</u>	Sheet 2			
(Territ	tory to which sche	dule is applicable	;)	which was filed	October 8,	<u>2019</u>			
o supplement or nall modify the ta	separate understandir ariff as shown hereon	ng		She	et 2 of 5 Sheets				
	PRIVATE !	UNMETERED	PROTECTIVE I Schedule /	LIGHTING SERVICE (F	FROZEN)				
2.	Additiona	al Charges:							
	or off the	e customer's p	oremises to supp	ndary circuit or a new coly service hereunder a the above monthly ra	t the location	n or location			
			ornamental steel ornamental steel	•	\$ <del>10.83</del> <u>10.</u> \$ <del>11.89</del> <u>11.</u>				
		Each 30-foot wood pole installed \$\frac{6.70}{6.60}\$  Each 35-foot wood pole installed \$\frac{7.767.64}{2.092.06}\$  Each overhead span of circuit installed \$\frac{2.092.06}{2.092.06}\$							
	hereunde	er, the above irths percent o	monthly rate sh	former facilities is receall be increased by a stotal investment in su	charge equa	al to one ar			
	installing the Com Company undergro	all undergroup and undergroup will be y facilities. To bund lighting here will be an	und ductwork in responsible for here will be an a unit served. If	d service, the custome conformance with Coninstalling cable and nadditional \$2.942.90 per the underground conduct of \$2.942.90 per model.	mpany spec naking the der er month cha duit exceeds	ifications ar connection of arge for each 3 300 feet			
Issued		31	<u>2020</u>						
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	<b>E CORPORATION</b> GY METRO, INC., d.b.a.			SCHEDULE AL				
EVERC	(Name of Issuin		S METRO	SCHEDUI	LE <u>AL</u>			
EM				Replacing Schedule_	71 <u>AL</u> Sheet 3			
	ERGY KANSAS ME Territory to which sche		<u> </u>	which was filed	October 8, 2019			
No suppleme shall modify	ent or separate understandir the tariff as shown hereon	ng		Shee	et 3 of 5 Sheets			
	PRIVATE	UNMETERED I	PROTECTIVE   Schedule	LIGHTING SERVICE (F	ROZEN)			
BILLI	NG:							
	The charges for regular electric s		this schedule s	nall appear as a separat	te item on the customer's			
TERM	1:							
	lighting installation	on requires ext f circuit or the	ension of the C installation by	ompany's service facilition the Company of additio	However, if the private es of more than one pole nal transformer facilities, an initial term of three			
UNEX	PIRED CONTRA	CT CHARGES	:					
	succeeding cust same service ac	comer does not ddress, the con	assume the satracting custom	ame agreement for priva her shall pay to the Com	of the agreement, and a ate lighting service at the apany unexpired contract months in the contract			
SPEC	IAL PROVISIONS	S:						
		nts necessary f			all permits, consents, or eration of the Company's			
			the right to re by service truc		d under this schedule to			
Issued	July	31	2020					
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Effective _	January Month	1 Day	2021 Year					

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THE STATE CO	ORPORATION C	COMMISSION	OF KANSAS							
EVERGY M	ETRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCHEDU	LE	AL				
	(Name of Issuing	(Utility)								
EVEDC	Y KANSAS MET	DODATE ADI	T. A.	Replacing Schedule	<del>71</del> <u>AL</u>	Sheet 4				
	ory to which sched			which was filed	October 8,	2019				
(10111)	ory to winen sened	ате із аррпеавіе	,	— —	<u> </u>					
No supplement or s shall modify the ta	separate understanding riff as shown hereon.	7		Shee	et 4 of 5 Sheets					
	PRIVATE U	INMETERED	PROTECTIVE L Schedule A	IGHTING SERVICE (F	ROZEN)					
3.	and mai	ntained by		this schedule will be fu in accordance with y.						
4.	pole and	Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.								
5.	maintenai any outaç restore n working h	The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.								
6.	be praction used in re	cable and per endering serv writing to re	rmissible, relocat vice to the custor	e customer, the Compa e, replace or change in the replace or change in the replace or change in the company upon being billed	ts facilities ue, provided	used or to be the customer				
7.	lighting u	If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.								
8.	All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.									
Issued	July Month	31 Day	2020 Year							
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				I	ndex			
	CORPORATION ( METRO, INC., d.b.a.			SCHEDULEAL				
	(Name of Issuin	g Utility)		Replacing Schedule	<del>71</del> AL	Sheet 5		
	RGY KANSAS ME			-				
	rritory to which sche			which was filed	October 8,	<u>2019</u>		
No supplement shall modify th	or separate understandir e tariff as shown hereon	ig		Shee	et 5 of 5 Sheets			
	PRIVATE (	JNMETERED	PROTECTIVE Schedule	LIGHTING SERVICE (F AL	ROZEN)			
	changed	to high press	ure sodium. T	vapor lights, all lights at ne 22500 lumen mercur change to any other ligh	y vapor are	a light will be		
ADJUS	STMENTS AND	SURCHARGE	S:					
	The rates hereu	nder are subje	ct to adjustmer	t as provided in the follo	wing sched	ules:		
	<ul><li>Pro</li><li>Tax</li></ul>	ergy Cost Adju perty Tax Sur Adjustment nsmission Del	charge	(ECA) (PTS) (TA) (TDC)				
REGUI	_ATIONS:							
	Subject to Rules	and Regulation	ons filed with th	e State Regulatory Com	mission.			
Issued		31	2020					
	Month	Day	Year					
Effective	January	1	2021					
	Month	Day	Year					

				I	ndex		
THE STAT	TE CORPORATION	<b>COMMISSION </b>	OF KANSAS				
EVERO	GY METRO, INC., d.b.a	. EVERGY KANSA	SCHEDU	LE	LGA		
	(Name of Issuir	ng Utility)	Replacing Schedule	I C A	Choot 1		
EV	ERGY KANSAS ME	TRO RATE ARE	EA	Replacing Schedule	LUA	Sileet_1	
(7	Territory to which sche	edule is applicable)	1	which was filed	October	8, 2019	
No suppleme shall modify	ent or separate understandi the tariff as shown hereor	ng 1.		She	et 1 of 5 Shee	ets	
		LARGE GEN	ERAL SERVICE Schedule LO	- SPACE HEATING			
			Ochedule E				
AVAIL	ABILITY:						
	included in the a	availability provise may be prov	sions of the Resid	r using electric service fo dential Service Rate Scl re than one meter whe	nedule. A	t the Company's	
	For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.						
	Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.						
APPLI	ICABILITY:						
	with electric servi	ice on a rent inc	lusion basis and t	e tenants or occupants on the customer qualifies un aining to Metering.			
	Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.						
TERM	OF CONTRACT:						
			all be in accordand ear from the effect	ce with the General Rules ive date thereof.	and Regu	lations, generally	
Issued	July	31	2020				
	Month	Day	Year				
Effective _	January Month	1 <b>/</b> Day	2021 Year				

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ORPORATION	COMMISSION	OF KANSAS				
ETRO, INC., d.b.a	ı. EVERGY KANS	AS METRO	SCHEDULE_	LGA		
(Name of Issuir	ng Utility)					
V V A NIC A C ME	TDO DATE AD	Replacing Schedule	LGA Sheet 2			
		which was filed	October 8, 2019			
separate understandi riff as shown hereor	ng 1.		Sheet 2	of 5 Sheets		
		IEDAL CEDVICE	CDACE HEATING			
	LANGE GEN					
R SERVICE AT	SECONDARY	VOLTAGE: 2LGA	E, 2LGAH			
CUSTOM	MER CHARGE:					
		e following charges		Facilities Demand:		
_			•			
			Ψ121.10			
_		and nor month	<b>¢</b> 2 060			
Per KVV o	ı Facilitles Dem	iana per montn	<b>\$3.069</b>			
			Summer Season	Winter Season		
Per kW o	f Billing Deman	d per month	\$6.620	\$3.059		
ENERGY	' CHARGE:					
-			Summer Season	Winter Season		
				\$0.04614 per kWl \$0.02879 per kWl		
				\$0.02364 per kWh		
		•	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		217102. 220711,2	20/10			
		e following charges	per month based upon the	Facilities Demand:		
	0 - 999 kW		\$105.97			
	1000 kW or abo	ove	\$724.76			
FACILITI	ES CHARGE:					
		nand per month	\$2.577			
DEMAND	CHARGE.		Summer Season	Winter Season		
		d per month	\$6.497	\$3.002		
July	31	2020				
Month	Day	Year				
Monui						
January	• •	2021				
	ETRO, INC., d.b.a (Name of Issuin Y KANSAS ME fory to which sche separate understandiriff as shown hereof R SERVICE AT  CUSTOM Custome 0 - 100 FACILITI Per kW o  DEMAND Per kWh First Ne. Ov R SERVICE AT  CUSTOM Custome  FACILITI Per kWh First Ne. Ov  R SERVICE AT  CUSTOM Custome  FACILITI Per kW o  DEMAND Per kWh First Ne. Ov	ETRO, INC., d.b.a. EVERGY KANS  (Name of Issuing Utility)  Y KANSAS METRO RATE AR ory to which schedule is applicable separate understanding riff as shown hereon.  LARGE GEN  R SERVICE AT SECONDARY  CUSTOMER CHARGE: Customer pays one of th 0 - 999 kW 1000 kW or above FACILITIES CHARGE: Per kW of Facilities Dem DEMAND CHARGE: Per kW of Billing Deman ENERGY CHARGE: Per kWh associated with First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	Y KANSAS METRO RATE AREA ory to which schedule is applicable)  separate understanding riff as shown hereon.  LARGE GENERAL SERVICE Schedule LG R SERVICE AT SECONDARY VOLTAGE: 2LGA CUSTOMER CHARGE: Customer pays one of the following charges 0 - 999 kW 1000 kW or above  FACILITIES CHARGE: Per kW of Facilities Demand per month  DEMAND CHARGE: Per kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month Over 360 Hours Use per month R SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2  CUSTOMER CHARGE: Customer pays one of the following charges 0 - 999 kW 1000 kW or above  FACILITIES CHARGE: Per kW of Facilities Demand per month  DEMAND CHARGE: Per kW of Facilities Demand per month  DEMAND CHARGE: Per kW of Billing Demand per month	ETRO, INC., db.a. EVERGY KANSAS METRO  (Name of Issuing Utility)  Y KANSAS METRO RATE AREA ory to which schedule is applicable)  **Experiment of the schedule is applicable or to which was filed  **Experiment of the schedule is applicable or to which was filed  **Experiment of the schedule LGA**  **Customer pays one of the following charges per month based upon the logology of the schedule LGA**  **Customer pays one of the following charges per month based upon the logology of the schedule LGA**  **FACILITIES CHARGE:** Per kW of Facilities Demand per month schedule or to schedule LGA**  **Experiment of the schedule LGA**  **Experiment of th		

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THE STATI	E CORPORATION COMMISSION OF KANSAS			
EVERG'	Y METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	LGA	
	(Name of Issuing Utility)			
EXT	ED CAVAVANIA A GAMETED O DA TIE A DE A	Replacing Schedule	LGA Sheet 3	
	ERGY KANSAS METRO RATE AREA	which was filed	October 9, 2010	
(1)	Cerritory to which schedule is applicable)	which was filed	October 8, 2019	
No supplemen shall modify t	nt or separate understanding the tariff as shown hereon.	Sheet 3	3 of 5 Sheets	
	LARGE GENERAL SERVI	ICE - SPACE HEATING		
	Schedule			
	4. ENERGY CHARGE:			
	Per kWh associated with:	Summer Season	Winter Season	
	First 180 Hours Use per month	\$0.06407 per kWh	\$0.04491 per kWh	
	Next 180 Hours Use per month	\$0.04573 per kWh	\$0.02784 per kWh	
	Over 360 Hours Use per month	\$0.02594 per kWh	\$0.02291 per kWh	
	Over 300 Hours Ose per month	φυ.υ2594 pei κννιί	φυ.υ2291 pei κννιί	
REACT	TIVE DEMAND ADJUSTMENT (Secondary and	Primary Service):		
	Company may determine the customer's month each month a charge of \$0.682 per month sh reactive demand is greater than fifty percent (5 in that month. The maximum reactive demand Maximum Demand as defined in the Determinat	nall be made for each kilovar to 50%) of the customer's Monthly d in kilovars shall be computed	by which such maximum Maximum Demand (kW)	
MINIM	UM MONTHLY BILL:			
	The Minimum Monthly Bill shall be equal to the s Charge, and Reactive Demand Adjustment.	sum of the Customer Charge, F	acilities Charge, Demand	
SUMM	ER AND WINTER SEASONS:			
	The Summer Season is four consecutive in September 15, inclusive. The Winter Season September 16 and ending May 15. Customer be in both seasons will reflect the number of days in	n is eight consecutive months, oills for meter reading periods in	beginning and effective	
CUSTO	OMER DEFINITIONS:			
	Secondary Voltage Customer - Receive	s service on the low side of the	line transformer.	
	2. Primary Voltage Customer - Receives s exceeding 69,000 volts. Customer will of the line transformer.			
Issued				
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	July312020MonthDayYear			
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THE STAT	TE CORPORATION	COMMISSION OF	KANSAS			
EVERO	GY METRO, INC., d.b.	a. EVERGY KANSAS M	METRO	SCHEDUI	LE	LGA
	(Name of Issui	ng Utility)		Danlaging Cahadula	I C A	Shoot 4
EV	ERGY KANSAS MI	ETRO RATE AREA		Replacing Schedule_	LUA	Sileet4
(7	Territory to which sch	edule is applicable)		which was filed	October 8	3, 2019
No suppleme	ent or separate understand the tariff as shown hereo	ing		Chao	t 4 of 5 Shee	to.
snail modify	the tariff as snown hereo	n.		Shee	14 01 3 31166	18
		LARGE GENER		- SPACE HEATING		
			Schedule Lo	GA		
DETE	RMINATION OF D	EMANDS:				
	Demand will be o	letermined by dema	nd instruments	or, at the Company's opti	ion, by dem	and tests.
	MINIMUM DEMA	AND:				
		ce at Secondary Vol ce at Primary Voltag				
	MONTHLY MAX	IMUM DEMAND:				
	The Monthly Ma during the month		defined as the	highest demand indicate	d in any 30	)-minute interval
	FACILITIES DEM	/IAND:				
				) the highest Monthly Max onth or (b) the Minimum De		and occurring in
	BILLING DEMAI	ND:				
	Billing Demand s or (b) the Minimu		higher of: (a)	the Monthly Maximum De	emand in th	e current month
DETE	RMINATION OF H	OURS USE:				
	Maximum Dema	nd in the current m	nonth. The kW	he total monthly kWh on h associated with a given nand by that number of Ho	n number	
Issued	July	31	2020			
	Month	Day	Year			
Defo	I.o	1	2021			
Effective _	January  Month	Day	<u>2021</u> Year			

				I	ndex	
	CORPORATION METRO, INC., d.b.2			SCHEDU	u E	LGA
EVERGI				SCIEDO	LE	LUA
EVED	(Name of Issui			Replacing Schedule	LGA	Sheet5
	GY KANSAS ME ritory to which scho			which was filed	Octobe	r 8, 2019
No supplement o	or separate understandi tariff as shown hereoi	ng 1.		Shee	et 5 of 5 She	eets
			FRAI SFRVIO	E - SPACE HEATING		
			Schedule			
METERIN	NG AT DIFFERE	NT VOLTAGES	::			
C e	Customer's trans	former. In that	event, the custo	equipment on the secondar mer's metered demand and ng equipment, or by 2.34%	d energy s	shall be increased
fo	or a Secondary	Voltage Custom	er. In this case	ering equipment on the prin, the customer's metered doon metering may be installed	emand an	
ADJUST	MENTS AND SU	JRCHARGES:				
Т	he rates hereun	der are subject t	o adjustment as	provided in the following so	chedules:	
	■ Energy	Cost Adjustmer	nt	(ECA)		
		Efficiency Rider		(EER)		
		ty Tax Surcharge	9	(PTS)		
		justment nission Delivery (	Charge	(TA) (TDC)		
REGULA	TIONS:					
S	Subject to Rules	and Regulations	filed with the S	ate Regulatory Commission	١.	
	·	_				
Issued	July	31	2020			
	Month	Day	Year			
Effective	January	1	2021			
	→ Month	∧Day	Year			

				Inc	dex	
	E CORPORATION					
EVERO	GY METRO, INC., d.b.a		AS METRO	SCHEDUL	SA	
	(Name of Issuir	ng Utility)		Replacing Schedule_	46LGA	Sheet 1
	ERGY KANSAS ME			Replacing beneaute_	<del>10</del> <u>EG/1</u>	Sheet 1
(7)	Territory to which sche	edule is applicable)		which was filed	October 8, 20	019
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng i.		Sheet	1 of 5 Sheets	
		LARGE GEN	ERAL SERVICE Schedule LO	- SPACE HEATING		
AVAIL	ABILITY:					
	included in the a	vailability provi e may be prov	sions of the Resid	er using electric service for dential Service Rate Scho re than one meter where	edule. At the	e Company's
	heating equipmer heating equipmer	nt shall be of a s nt may be suppl . Electric spac	ize and design sufteemented by active e heating equipments.	as the primary source for ficient to heat the entire be or passive solar heating, ent shall be permanently	uilding. The earth or other mea	electric space ans approved
	customer first en requirements, an	ters into a spect d the associat basis with res	cial contract that i ed interconnection pect to other cus	rill not be supplied under ncludes technical and sa n costs, shall be reason tomers with similar load o	fety requirem able and as:	ents. These sessed on a
APPLI	CABILITY:					
	with electric servi	ce on a rent ind	lusion basis and t	e tenants or occupants of he customer qualifies und aining to Metering.		
	Customers with n			nnected on or after the effo	ective date of	this tariff will
TERM	OF CONTRACT:					
			all be in accordance are from the effect	ce with the General Rules tive date thereof.	and Regulatio	ons, generally
Issued	July	31	2020			
	Month	Day	Year			
Effective _	January Month	1 Day	2021 Year			

By\_

					Index			
		TION COMMISSION OF						
EVERGY N		., d.b.a. EVERGY KANSAS N	IETRO	SCHEDULE <u>LGA</u>				
	(Name o	of Issuing Utility)		Replacing Schedul	le4 <del>6</del> LGA	Sheet 2		
		S METRO RATE AREA						
(Terr	itory to whic	h schedule is applicable)		which was filed	October 8, 20	)19		
No supplement or shall modify the t	r separate unde tariff as shown	rstanding hereon.		Sł	heet 2 of 5 Sheets			
		LARGE GENER	AL SERVICE Schedule L	: - SPACE HEATING GA				
RATE FO	R SERVIC	E AT SECONDARY VO	LTAGE: 2LG	AE, 2LGAH				
1.		STOMER CHARGE: tomer pays one of the fo 0 - 999 kW 1000 kW or above	llowing charge	s per month based upor \$105.97 \$724.76	n the Facilities De	emand:		
2.		ILITIES CHARGE: kW of Facilities Demand	per month	\$3.069				
3.		IAND CHARGE: kW of Billing Demand pe	er month	Summer Season \$6.620	<u>winter 9</u> \$3.059	<u>Season</u>		
4.		RGY CHARGE: kWh associated with: First 180 Hours Use po	er month	<u>Summer Season</u> \$0. <del>06741</del> _0659	<u>n</u> <u>Winter S</u> <u>6</u> per kWh\$0. <mark>047</mark>			
p€	er kWh	Next 180 Hours Use p	er month	\$0. <del>04818</del> -0471	4 per kWh\$0. <del>029</del>	<del>942</del> 02879		
pe	er kWh	Over 360 Hours Use p		\$0. <del>02755</del> -02696 per kWh\$0. <del>02416</del> —02364				
pe	er kWh	Over 300 Hours Ose p	ei monui	ψυ. <del>σετου</del> . <u>σεσ</u>	o per kwiiyo. <del>oz</del>	<u>02304</u>		
RATE FO	R SERVIC	E AT PRIMARY VOLTA	GE: 2LGAF,	2LGAG				
1.		STOMER CHARGE: tomer pays one of the fo 0 - 999 kW 1000 kW or above	llowing charge	s per month based upor \$105.97 \$724.76	n the Facilities De	emand:		
2.		ILITIES CHARGE: kW of Facilities Demand	per month	\$2.577				
3.		IAND CHARGE: kW of Billing Demand pe	er month	Summer Season \$6.497	<u>n</u> <u>Winter \$</u> \$3.002	<u>Season</u>		
Issued	July Month	31 Day	2020 Year					
	MOHUI	Day	1 Cal					
Effective	January Month	1 Day	2021 Year					
By								

	E CORPORATION		Index			
EVEDO	E COM ORATION	COMMISSION OF KANSAS				
EVERG	Y METRO, INC., d.b.	a. EVERGY KANSAS METRO	SCHEDULE LGA			
	(Name of Issu	ing Utility)				
			Replacing Schedule <u>46LGA</u> <u>Sheet 3</u>			
		ETRO RATE AREA	which was filed October 9, 2010			
(1	Cerritory to which sch	ledule is applicable)	which was filed October 8, 2019			
No supplements that I modify	nt or separate understand the tariff as shown hered	ling n.	Sheet 3 of 5 Sheets			
		LARGE GENERAL SERVICE - Schedule LG				
		00.00.00.00				
	Per kWh	Y CHARGE: associated with: st 180 Hours Use per month	<u>Summer Season</u> <u>Winter Season</u> \$0. <del>06548</del> - <u>06407</u> per kWh\$0. <del>04590</del> <u>04491</u> p			
	kWh kWh	Next 180 Hours Use per month	\$0. <del>04674</del> - <u>04573</u> per kWh\$0. <del>02845</del> - <u>02784</u> p			
	O۱ kWh	ver 360 Hours Use per month	\$0. <del>02651</del> _02594_per kWh\$0. <del>02341</del> _02291_p			
REAC	TIVE DEMAND AI	DJUSTMENT (Secondary and Prim	ary Service):			
	reactive demand	l is greater than fifty percent (50%)	be made for each kilovar by which such maximund the customer's Monthly Maximum Demand (klilovars shall be computed similarly to the Month			
	Maximum Dema	nd as defined in the Determination of	·			
MINIM	Maximum Dema  UM MONTHLY BI		·			
MINIM	UM MONTHLY BI	LL:	·			
	UM MONTHLY BI	LL: onthly Bill shall be equal to the sum of active Demand Adjustment.	Demands section.			
	The Minimum Mo Charge, and Rea ER AND WINTER The Summer S September 15, September 16 an	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Geason is four consecutive months inclusive. The Winter Season is e	Demands section.  of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more date.			
SUMM	The Minimum Mo Charge, and Rea ER AND WINTER The Summer S September 15, September 16 an	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Season is four consecutive months inclusive. The Winter Season is end ending May 15. Customer bills fowill reflect the number of days in each	Demands section.  of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more date.			
SUMM	The Minimum McCharge, and Rea  ER AND WINTER  The Summer S September 15, September 16 ar in both seasons	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Season is four consecutive months inclusive. The Winter Season is end ending May 15. Customer bills fowill reflect the number of days in each	Demands section.  of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more date.			
SUMM	The Minimum McCharge, and Real ER AND WINTER The Summer Soptember 15, September 16 are in both seasons.  DMER DEFINITIO  1. Secondar	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Season is four consecutive months inclusive. The Winter Season is end ending May 15. Customer bills fowill reflect the number of days in each	of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more dain season.			
SUMM	The Minimum McCharge, and Real ER AND WINTER The Summer Soptember 15, September 16 are in both seasons.  DMER DEFINITIO  1. Secondar	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Season is four consecutive months inclusive. The Winter Season is end ending May 15. Customer bills fowill reflect the number of days in each NS:  ary Voltage Customer - Receives service.	of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more dain season.			
SUMM CUSTO	The Minimum McCharge, and Real ER AND WINTER The Summer Soptember 15, September 16 are in both seasons of the Secondary of th	conthly Bill shall be equal to the sum of active Demand Adjustment.  SEASONS:  Season is four consecutive months inclusive. The Winter Season is end ending May 15. Customer bills fowill reflect the number of days in each of the season is each	of the Customer Charge, Facilities Charge, Demands, beginning and effective May 16 and ending ight consecutive months, beginning and effective meter reading periods including one or more dain season.			

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E STAT	E CORPORATION	COMMISSION	OF KANSAS				
EVERG	Y METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDUL	E <u>L</u>	GA	
	(Name of Issuir	ng Utility)					
EVI	ED CIVIVA NG A G ME	TOO DATE AD	T. A	Replacing Schedule_	46 <u>LGA</u>	Sheet 4	
	ERGY KANSAS ME Territory to which sche			which was filed	October 8, 2	019	
supplements ll modify	nt or separate understandir the tariff as shown hereon	ng i.		Sheet	4 of 5 Sheets		
		LARGE GEN	JERAL SERVICE	- SPACE HEATING			
		LANGE GEN	Schedule LO				
	exceeding			ce at Primary voltage of 1 all equipment necessary f			
DETER	RMINATION OF DE	EMANDS:					
	Demand will be de	etermined by d	emand instruments	or, at the Company's option	on, by deman	d tests.	
	MINIMUM DEMA	ND:					
	200 kW for service 204 kW for service						
		•					
	MONTHLY MAXI	MUM DEMANI	D:				
	The Monthly Max during the month		d is defined as the	highest demand indicated	in any 30-m	ninute interv	
	FACILITIES DEM	IAND:					
				) the highest Monthly Maxi onth or (b) the Minimum De		d occurring	
	BILLING DEMAN	ID:					
	Billing Demand sl or (b) the Minimur		o the higher of: (a)	the Monthly Maximum De	mand in the	current mor	
DETER	RMINATION OF HO	OURS USE:					
	Maximum Demar	nd in the curre	nt month. The kWI	he total monthly kWh on he associated with a given nand by that number of Ho	number of		
		21	2020				
sued	Julv	31					
sued	July Month	Day	Year				
	Month		Year				
sued	Month						

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	E CORPORATION (					
EVERG	GY METRO, INC., d.b.a.		S METRO	SCHED	ULE	LGA
	(Name of Issuing	g Utility)		Replacing Schedule	e <u>46</u> LGA	Sheet 5
	ERGY KANSAS MET		Α			_
T)	Territory to which sched	lule is applicable)		which was filed	October	8, 2019
No supplement shall modify	nt or separate understandin the tariff as shown hereon.	g		Sh	eet 5 of 5 She	ets
		LARGE GENE	ERAL SERVIC Schedule	E - SPACE HEATING LGA		
МЕТЕ	RING AT DIFFEREN			equipment on the seconda	ary side of a	a Primary Voltage
	Customer's transfe	ormer. In that e	event, the custo	mer's metered demand aring equipment, or by 2.34%	nd energy s	hall be increased
	for a Secondary V	oltage Custome	er. In this case	ering equipment on the pri , the customer's metered on metering may be install	demand and	
ADJUS	STMENTS AND SU	RCHARGES:				
	The rates hereund	er are subject to	o adjustment as	provided in the following s	schedules:	
	■ Energy (	Cost Adjustmen	t	(ECA)		
	■ Energy I	Efficiency Rider		(EER)		
		Tax Surcharge		(PTS)		
	■ Tax Adju ■ Transmi	ustment ssion Delivery (	Charge	(TA) (TDC)		
PEGIII	LATIONS:	•	-	· ,		
KLGO		nd Regulations	filed with the St	ate Regulatory Commissic	on.	
Issued	July Month	31 Day	2020 Year			
Effective _	January Month	1 Day	2021 Year			
D						

		Inde				
THE STAT	E CORPORATION COMMISSION OF KANSAS					
EVERG	Y METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	LGS			
	(Name of Issuing Utility)	D 1 ' 0 1 1 1	1.00 01 1			
EVE	ERGY KANSAS METRO RATE AREA	Replacing Schedule	LGS Sheet 1			
	erritory to which schedule is applicable)	which was filed	October 8, 2019			
No supplemer shall modify t	nt or separate understanding he tariff as shown hereon.	Sheet 1	1 of 8 Sheets			
	LARGE GENERA					
A \ / A   I	Schedule	LGS				
AVAIL	ABILITY:					
	For electric service through one meter to a custor included in the availability provisions of the Re discretion, service may be provided through m Company to do so.	sidential Service Rate Sche	dule. At the Company's			
	For electric service through a separately metered 1999.	d circuit for water heating co	nnected prior to March 1,			
	For secondary electric service through a separate Electric space heating equipment may be supple fireplaces, wood burning stoves, active or pass where the combination of energy sources result space heating equipment shall be permanently i design approved by the Company. In addit permanently installed all electric equipment, us electrically heated, may be connected to the separate	emented by or used as a sup- ive solar heating, and in col- is in a net economic benefit installed, thermostatically con- tion to the electric space ed to cool or air condition to	oplement to wood burning injunction with fossil fuels to the customer. Electric trolled, and of a size and heating equipment, only			
	Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.					
APPLI	CABILITY:					
	Applicable to multiple-occupancy buildings when with electric service on a rent inclusion basis and Company's General Rules and Regulations pertain	d the customer qualifies unde				
Issued	July 31 2020 Month Day Year					
	Monut Day I cal					

2021

Year

Darrin Ives, Vice President

Day

January

Month

Effective \_

By\_

					Ind	ex	
HE STATI	E COF	RPORATI	ON COMMISSION	OF KANSAS			
			d.b.a. EVERGY KANSA		SCHEDULE	Ε	LGS
		(Name of 1	Issuing Utility)				~. <b>2</b>
EVE	PCV	KANGAG	METRO RATE ARE	5 A	Replacing Schedule	LGS	Sheet _2
	_		schedule is applicable)	which was filed	October 8	3, 2019	
o supplementall modify t	t or sep he tariff	arate underst as shown he	anding ereon.		Sheet	2 of 8 Shee	ts
			LA	RGE GENERAL S Schedule LG	=		
	class meas Mont minu	ses of ser sured by thly Maxir te interva	vice (such as one-p separate meters, b num Demand will b Il demand. Custom	phase and three-phate out only in the case e computed as the	of a customer at the precase services) to the custo of customers connected sum of the individual meter one class of service conrvice.	mer at su prior to A ers' month	ch premises are august 25, 1976. aly maximum 30-
TERM	OF C	ONTRAC	T:				
		period o			e with the General Rules a ctive date thereof, except		
RATE	FOR S	SERVICE	AT SECONDARY	VOLTAGE: 2LGH	E, 2LGHH, 2LGSE, 2LGS	Н	
	1.	CUST	OMER CHARGE:				
		Α.	Customer pavs	one of the following	ng charges per month b	ased upo	on the Facilities
			Demand:				
			0 - 999 kW	hovo	\$105.9 \$724.5		
			1000 kW or a	above	\$724.7	76	
		B.		neter charge for cus	tomers with		
			separately meter	ed space heat	\$2.34		
	2.	FACII	LITIES CHARGE:				
			N of Facilities Dema	and per month	\$3.0	069	
	3.		AND CHARGE: V of Billing Demand	d per month	Summer Season \$6.620		<u>er Season</u> .361
				. ,	<b>4</b> 0.000	40	
sued		July	31	2020			
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ffective _		January	1	2021 X			
_	<u> </u>	Month	↑ Day	Year			

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		ION COMMISSION , d.b.a. EVERGY KANSA		SCHEDULELGS			
LVLK	· · · · · · · · · · · · · · · · · · ·	f Issuing Utility)	AS METRO	SCHEDULE	LOS		
				Replacing Schedule	LGS Sheet 3		
		S METRO RATE ARE a schedule is applicable		which was filed	October 8, 2019		
lo suppleme hall modify	ent or separate under the tariff as shown	standing hereon.		Sheet 3 of 8 Sheets			
		LA	RGE GENERAL S	SERVICE			
			Schedule LG	S			
	Per l	RGY CHARGE: Wh associated with First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month per month	Summer Season \$0.06596 per kWh \$0.04714 per kWh \$0.02696 per kWh	Winter Season \$0.06612 per kWh \$0.04017per kWh \$0.03001 per kWh		
	5. <b>SEP</b> .	ARATELY METERE	D SPACE HEAT:	2LGHE, 2LGHH			
		the Company, the k' Applicable during \$0.02364 per kW Applicable during The demand es	Wh used for electric the Winter Seasor In per month. The Summer Seas Stablished and ene		ed as follows:  connected to the space		
RATE	FOR SERVIC	rates above and E AT PRIMARY VO		on of the Minimum Monthly  LGSG	Bill.		
		TOMER CHARGE: omer pays one of the 0 - 999 kW 1000 kW or above	e following charges	per month based upon the \$105.9 \$724.7	7		
		ILITIES CHARGE: kW of Facilities Dem	and per month	\$2.5	77		
		AND CHARGE: kW of Billing Demand	d per month	Summer Season \$6.497	Winter Season \$3.287		
ssued	July	31	2020				
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		<b>COMMISSION</b> a. EVERGY KANS		SCHEDIII.	E LCC	
EVERGIM			AS METRO	SCHEDUL	E LGS	
	(Name of Issui	ng Utility)		Replacing Schedule	LGS Sheet 4	
		ETRO RATE AR				
(Territ	ory to which scho	edule is applicable	2)	which was filed	October 8, 2019	
supplement or s	separate understandi riff as shown hereor	ng n.		Sheet	4 of 8 Sheets	
		LA	RGE GENERAL S	SERVICE		
			Schedule LG	iS		
4.		CHARGE:				
		Wh associated		Summer Season	Winter Season	
		180 Hours Use		\$0.06407 per kWh	\$0.06406 per kWh	
		180 Hours Use		\$0.04573 per kWh	\$0.03924 per kWh	
	Over	360 Hours Use	e per month	\$0.02594 per kWh	\$0.02927 per kWh	
RATE FOR	R SERVICE AT	SUBSTATION	VOLTAGE: 2LGS	U, 2LGSV		
1.		MER CHARGE:		4	70	
	Custo	omer pays the f	ollowing charge per	month \$773.	70	
2.	FACILITI	ES CHARGE:				
	Per k	W of Facilities	Demand per month	\$0.817		
3.		CHARGE:				
	Per k	W of Billing De	mand per month:	Summer Season	Winter Season	
	First	2520 kW		\$11.256	\$7.650	
	Next	2520 kW		\$10.513	\$6.975	
	Next	2520 kW		\$7.742	\$5.406	
	All k\	W over 7560 kW	V	\$5.651	\$4.160	
4.	ENERGY	CHARGE:				
	Per kWh	associated with	1:	Summer Season	Winter Season	
	First	180 Hours Use	per month	\$0.05482 per kWh	\$0.05127 per kWh	
		180 Hours Use		\$0.03323 per kWh	\$0.03620 per kWh	
		360 Hours Use		\$0.01923 per kWh	\$0.02615 per kWh	
RATE FOR	R SERVICE AT	TRANSMISSI	ON VOLTAGE: 2L0	SSW, 2LGSZ		
1.		MER CHARGE:				
	Custo	omer pays the f	ollowing charge per	month: \$773.	70	
sued	July	31	2020			
	Month	Day	Year			
fective	January	1	2021			
tective						

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THE STAT	TE CORPOI	RATION COMMISSION	ON OF KANSAS				
EVERO	•	NC., d.b.a. EVERGY KA	NSAS METRO	SCHEDUL	ELGS		
	(Na	ne of Issuing Utility)		Replacing Schedule_	LGS Sheet 5	ζ.	
EV	ERGY KAN	SAS METRO RATE A	AREA	Replacing Schedule_	Lus sheet	)	
(7	Territory to w	hich schedule is applica	ible)	which was filed	October 8, 2019		
No suppleme	ent or separate to the tariff as sh	inderstanding		Sheet	5 of 8 Sheets		
shan mounty	the tarm as sir	Swit hereon.		Silect	5 of 8 Sheets		
		l	LARGE GENERAL S Schedule LG				
	2. F	ACILITIES CHARGE	<u>:</u>				
		Per kW of Facilitie	es Demand per month	\$0.	000		
	3. C	EMAND CHARGE:					
	0		Demand per month:	Summer Season	Winter Seaso	<u>n</u>	
		First 2541 kW	·	\$11.155	\$7.582	_	
		Next 2541 kW		\$10.419	\$6.913		
		Next 2541 kW All kW over 7623	L\\/	\$7.698 \$5.619	\$5.375 \$4.137		
		All KVV OVEL 7623	KVV	ф3.019	<b>Ф4.137</b>		
	4. E	NERGY CHARGE:					
		Per kWh associat		Summer Season	Winter Seaso		
		First 180 Hours U		\$0.05413 per kWh	\$0.05073 per		
		Next 180 Hours U		\$0.03282 per kWh	\$0.03579 per		
		Over 360 Hours U	Jse per month	\$0.01881 per kWh	\$0.02572 per	kWh	
REAC	TIVE DEM	AND ADJUSTMENT	(Secondary, Primary,	, Substation, and Transı	nission Service):		
	Componi	, may datarmina tha	auatamar'a manthly m	ovimum 20 minuto rocot	ivo domand in kilo	voro In	
				aximum 30-minute react e made for each kilovar			
				of the customer's Monthly			
				kilovars shall be compute			
	Maximum	Demand as defined	in the Determination of	f Demands section.	·	-	
MINIM	IUM MONT	HLY BILL:					
	The Minir	num Monthly Bill sha	Ill be equal to the sum o	of the Customer Charge,	Facilities Charge, D	emand	
		and Reactive Deman		•	-		
SUMM	IER AND V	VINTER SEASONS:					
	The Sun	nmer Season is fo	ur consecutive month	s, beginning and effect	ive May 16 and	ending	
				eight consecutive months			
				r meter reading periods in	ncluding one or mo	re days	
	ın both se	easons will reflect the	number of days in eac	n season.			
	T 1	21	2020				
Issued	<u>July</u> Mon		<u>2020</u> Year				
	MON	ui Day	I cai				
Effective _	Janu	arv 1	2021				
Litective _	Mor		Year				
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Public

				Ir	ndex	
		COMMISSION OF				
EVERGY M		EVERGY KANSAS	METRO	SCHEDUI	LE	LGS
	(Name of Issuin	g Utility)		Replacing Schedule_	LGS	Sheet _6
		TRO RATE AREA				
(Territ	tory to which sche	dule is applicable)		which was filed	October	8, 2019
No supplement or shall modify the ta	separate understandir ariff as shown hereon	ng		Shee	t 6 of 8 Shee	ets
		LARC	SE GENERAL Schedule LO			
CUSTOME	ER DEFINITION	IS:				
Se	econdary Voltag	e Customer - Rec	eives service on	the low side of the line tra	ansformer.	
Pr	imary Voltage C	excee	ding 69,000 vol	Primary voltage of 12,0 s. Customer will own al g the line transformer.		
W	ater Heating Cu	separate	ely metered circ	or to March 1, 1999, that cuit as the sole means size and design approve	of water	heating with an
Su	ubstation Voltag	VC		directly out of a distributed in the feature of the		
Tra	ansmission Volt	fo		ns, leases, or otherwise be n substation. Service is t em.		
DETERMI	NATION OF DE	MANDS:				
De	emand will be de	etermined by dem	and instruments	or, at the Company's opti	on, by der	nand tests.
MI	INIMUM DEMAI	ND:				
20 10	04 kW for service 108 kW for servi	e at Secondary Voltage at Primary Voltage at Substation Voce at Transmission	ge. ′oltage.			
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 A Day	2021 Year			

Darrin Ives, Vice President

Public

				Index			
THE STA	TE CORPORATIO	N COMMISSION O	F KANSAS				
EVER	RGY METRO, INC., d.	b.a. EVERGY KANSAS	S METRO	SCHEDU	LGS		
	(Name of Iss	suing Utility)		Replacing Schedule_	1.00	Sheet 7	
EV	VERGY KANSAS N	METRO RATE AREA	A	Replacing Schedule_	LUS	Sheet _/	
(	(Territory to which so	chedule is applicable)		which was filed	October	8, 2019	
No supplem	ent or separate understary the tariff as shown her	nding eon.		Shee	Sheet 7 of 8 Sheets		
		LAR	GE GENERAL Schedule L				
	MONTHLY MA	XIMUM DEMAND:					
	The Monthly Ma	aximum Demand is	defined as the su	ım of:			
	a. b.	space heat and no	on-water heat met demand indicated	any 30-minute interval du ers. d in any 30-minute interv	•		
	c.	Plus, the highest water heat meter,		d in any 30-minute interv	al during t	he month on the	
	FACILITIES DE	EMAND:					
				) the highest Monthly Max nth or (b) the Minimum D		nand occurring in	
METE	ERING AT DIFFE	RENT VOLTAGES:	:				
	Customer's trai	nsformer. In that e	vent, the custom	uipment on the secondar er's metered demand and equipment, or by 2.34% i	d energy sl	nall be increased	
	for a Secondar	y Voltage Custome	er. In this case, the	ng equipment on the prime customer's metered do metering may be installed	emand and		
	and energy sha		1.20% (metered	ary or secondary voltage at primary voltage) or 3.5 ay be installed.			
Issued	•	31	2020				
	Month	Dav	Year				

January Month 2021 Year Effective \_ Day By\_ Darrin Ives, Vice President

	CORDOR   MICON		<b>**</b>			Index	
		COMMISSION OF  a. EVERGY KANSAS 1			SCHEDU	JLE	LGS
	(Name of Issui			•			
EVER	EVERGY KANSAS METRO RATE AREA				Replacing Schedule	LGS_	Sheet _8
		edule is applicable)		_	which was filed	Octobe	r 8, 2019
lo supplement o hall modify the	or separate understand tariff as shown hereo	ing n.			She	eet 8 of 8 She	eets
		LARG	_	RAL SERV	VICE		
n 1)	netered demand	voltage customer d and energy shal ary voltage), or 4.5 installed.	I be incre	eased by 0.	.90% (metered at	substation	voltage), 2.11%
SERVICE	E AT TRANSMIS	SSION VOLTAGE:					
ty	ype of arrangen	er receives service nent where financi ne covered in the le	al respon	sibility is as	sumed), then add	itional app	licable terms and
ADJUST	MENTS AND S	URCHARGES:					
Т	he rates hereur	nder are subject to a	adjustmen	t as provide	d in the following s	chedules:	
	<ul><li>Ener</li><li>Prop</li><li>Tax</li></ul>	gy Cost Adjustmen gy Efficiency Rider erty Tax Surcharge Adjustment	•	(ECA) (EER) (PTS) (TA)			
	■ Tran	smission Delivery (	Charge	(TDC)			
REGULA	TIONS:						
S	Subject to Rules	and Regulations file	ed with the	e State Reg	ulatory Commissio	n.	
ssued		31	2020	_			
	Month	Day	Year				
Effective	January	1	2021	-			
	Month	↑ Day	Year				

		~ ~		Index			
	<b>E CORPORATION</b> BY METRO, INC., d.b.a			SCHEDUL	SCHEDULE <u>LGS</u>		
	(Name of Issuir	g Utility)					
EVI	ERGY KANSAS ME	TRO RATE ARI	EΑ	Replacing Schedule_	<u>33LGS</u>	Sheet 1	
	Territory to which sche		which was filed	October 8, 2	019		
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng	Sheet	1 of 8 Sheets			
		LA	RGE GENERAL : Schedule LO				
AVAIL	ABILITY:						
	included in the a	vailability provi e may be prov	sions of the Resid	r using electric service for lential Service Rate Sche e than one meter where	edule. At th	e Company's	
	For electric service 1999.	ce through a se	parately metered o	ircuit for water heating co	onnected pric	or to March 1,	
	Electric space he fireplaces, wood where the combination space heating equipment design approved permanently install.	ating equipmen burning stoves nation of energuipment shall but the Compalled all electric	at may be supplement, active or passive y sources results in the permanently instruction on the pany. In addition to equipment, used	metered circuit for electricented by or used as a substantial solution and in containing and in containing and in containing alled, thermostatically contained to the electric space to cool or air conditionally metered circuit.	pplement to onjunction wit to the custon trolled, and heating equ	wood burning th fossil fuels omer. Electric of a size and uipment, only	
	customer first en requirements, an nondiscriminatory	ters into a spect d the associate basis with result under this sch	cial contract which sed interconnection spect to other cust	ill not be supplied under includes technical and so costs, shall be reasonomers with similar load onected and disconnected	afety require able and as characteristic	ments. These sessed on a s. Temporary	
APPLI	CABILITY:						
	with electric servi	ce on a rent ind		e tenants or occupants of ne customer qualifies und ng to Metering.			
Issued	July	31	2020_				
	Month	Day	Year				
Effective _	January Month	1 Day	2021 Year				

By\_

				In	dex	
E STATE C	CORPORATION	ON COMMISSION C	OF KANSAS			
EVERGY M	METRO, INC., o	d.b.a. EVERGY KANSA	AS METRO	SCHEDUL	.E	LGS
	(Name of I	Issuing Utility)		Danlasina Cahadula	221 CG	Chast 2
EVERO	GY KANSAS	METRO RATE ARE	ÄA	Replacing Schedule_	<del>33</del> LUS	Sheet 2
(Terri	tory to which	schedule is applicable)		which was filed	October 8,	2019
supplement or ll modify the ta	separate underst ariff as shown he	anding ereon.		Sheet	2 of 8 Sheets	
		LAF	DOE CENEDAL 6	YEDVICE		
		LAP	RGE GENERAL S Schedule LG	_		
cla m M m 25	asses of ser easured by onthly Maxir inute interva 5, 1976 will b	vice (such as one-p separate meters, bu mum Demand will be all demand. Custom be billed separately f	phase and three-pha ut only in the case e computed as the lers with more than	of a customer at the prease services) to the custo of customers connected sum of the individual met one class of service con rvice.	omer at suc I prior to Au ers' monthly	h premises a ugust 25, 197 y maximum 3
TERM OF	CONTRAC	Т:				
C		or this schodula sha	all be in accordance	with the Conoral Bules	and Regula	tions, genera
fo				ctive date thereof, excep		se of tempora
fo se	r a period o	f not less than one	year from the effe		t in the cas	se of tempora
fo se	r a period of ervice. R SERVICE	f not less than one	year from the effe	ctive date thereof, excep	t in the cas	e of tempora
fo se RATE FO	r a period o ervice. <b>R SERVICE</b> CUST	f not less than one  AT SECONDARY NOTE:	year from the effe	ctive date thereof, excep	t in the cas	·
fo se RATE FO	r a period of ervice. R SERVICE	f not less than one  AT SECONDARY NOTE:	year from the effe	ctive date thereof, excep	t in the cas	·
fo se RATE FO	r a period o ervice. <b>R SERVICE</b> CUST	AT SECONDARY NOTICE COMER CHARGE:  Customer pays of Demand:  0 - 999 kW	year from the effe	etive date thereof, exceptions.  E, 2LGHH, 2LGSE, 2LGS  Ing charges per month  \$105	of in the cas  SH  based upor	·
fo se RATE FO	r a period o ervice. <b>R SERVICE</b> CUST	AT SECONDARY NOTICE COMER CHARGE:  Customer pays of Demand:	year from the effe	ctive date thereof, except E, 2LGHH, 2LGSE, 2LGS  Ing charges per month	of in the cas  SH  based upor	·
fo se RATE FO	r a period o ervice. <b>R SERVICE</b> CUST	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:  0 - 999 kW  1000 kW or a  plus, additional m	year from the effective voltage: 2LGHI one of the following above seter charge for cus	etive date thereof, exceptions.  E, 2LGHH, 2LGSE, 2LGS  and charges per month  \$105 \$724  tomers with	st in the cas  SH  based upor  97  76	·
fo se RATE FO	r a period o ervice. <b>R SERVICE</b> CUST A.	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:  0 - 999 kW  1000 kW or a	year from the effective voltage: 2LGHI one of the following above seter charge for cus	etive date thereof, exceptions.  E, 2LGHH, 2LGSE, 2LGS  Ing charges per month  \$105 \$724	st in the cas  SH  based upor  97  76	·
fo se RATE FO	r a period of ervice.  R SERVICE  CUST  A.  B.	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:  0 - 999 kW  1000 kW or a  plus, additional m	year from the effective voltage: 2LGHI one of the following above seter charge for cus	etive date thereof, exceptions.  E, 2LGHH, 2LGSE, 2LGS  and charges per month  \$105 \$724  tomers with	st in the cas  SH  based upor  97  76	·
RATE FO	r a period of ervice.  R SERVICE  CUST  A.  B.	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:  0 - 999 kW  1000 kW or a  plus, additional m separately meters	year from the effective voltage: 2LGHI one of the following above the teter charge for custed space heat	etive date thereof, exceptions and charges per month \$105 \$724 tomers with	st in the cas  SH  based upor  97  76	·
fo se RATE FO	r a period of ervice.  R SERVICE  CUST  A.  B.  FACIL Per kl	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:  0 - 999 kW  1000 kW or a plus, additional m separately meters	year from the effective voltage: 2LGHI one of the following above seter charge for custed space heat	etive date thereof, exceptions and charges per month \$105 \$724 tomers with	st in the cas  SH  based upor  97  76  34	n the Faciliti
RATE FO	r a period of ervice.  R SERVICE  CUST  A.  B.  FACIL Per kl	f not less than one  AT SECONDARY N  OMER CHARGE:  Customer pays of Demand:     0 - 999 kW	year from the effective voltage: 2LGHI one of the following above seter charge for custed space heat	E, 2LGHH, 2LGSE, 2LGS  ag charges per month \$105 \$724  tomers with \$2  \$3  Summer Season	st in the cas  SH  based upor  97  76  34  069  Winte	n the Faciliti
RATE FO	r a period of ervice.  R SERVICE  CUST  A.  B.  FACIL Per k\ DEMA Per k\ Value July	AT SECONDARY NOT	year from the effective voltage: 2LGHI one of the following above seter charge for custed space heat and per month.  I per month	E, 2LGHH, 2LGSE, 2LGS  ag charges per month \$105 \$724  tomers with \$2  \$3  Summer Season	st in the cas  SH  based upor  97  76  34  069  Winte	n the Faciliti
fo se RATE FO 1.	r a period of ervice.  R SERVICE  CUST  A.  B.  FACIL Per k\ DEMA Per k\	AT SECONDARY NOT	year from the effective voltage: 2LGHI one of the following above seter charge for custed space heat and per month	E, 2LGHH, 2LGSE, 2LGS  ag charges per month \$105 \$724  tomers with \$2  \$3  Summer Season	st in the cas  SH  based upor  97  76  34  069  Winte	n the Faciliti
fo se RATE FO 1.	r a period of ervice.  R SERVICE  CUST  A.  B.  FACIL Per k\ DEMA Per k\ Value July	AT SECONDARY NOT	year from the effective voltage: 2LGHI one of the following above seter charge for custed space heat and per month.  I per month	E, 2LGHH, 2LGSE, 2LGS  ag charges per month \$105 \$724  tomers with \$2  \$3  Summer Season	st in the cas  SH  based upor  97  76  34  069  Winte	n the Faciliti

	E CODE	ORATION	COMMISSION				
THE STAT	LE CORP						
EVERO	GY METR	O, INC., d.b.a	. EVERGY KANS	SCHEDULE LGS			
	(	(Name of Issuin	ng Utility)				
					Replacing Schedule	33LGS	Sheet 3
			TRO RATE AR		which was filed October 9, 2010		
(.	Territory t	to which sche	edule is applicable	e)	which was filed October 8, 2019		
No suppleme shall modify	ent or separa the tariff as	ate understandii s shown hereon	ng ı.		Sheet 3	of 8 Sheets	
				DOE CENEDAL	CEDVICE		
			LA	RGE GENERAL Schedule L			
				Concado E			
	4.	ENERGY	CHARGE:				
			associated with		Summer Season	Winter S	
		First '	180 Hours Use	per month	\$0. <del>06741</del> _ <u>06596</u> per l	kWh\$0. <del>0675</del>	<del>7</del> - <u>06612</u> r
	kWh						
	<sub>2</sub> \	Next	180 Hours Use	per month	\$0. <del>04818</del> _ <u>04714</u> per l	kvVh\$0. <del>0410</del>	<del>5</del> _ <u>04017</u> p
	kWh	Over	360 Hours Use	ner month	\$0. <del>02755</del> -02696 per l	⊬\ለ/ <b>Ի</b> ¢∪ ∪ኃ∪ሮ	7 02001 -
	kWh	Over	JOU HOURS USE	per monur	φυ. <del>υ<i>∠το</i>υ</del> <u>υ∠οθο</u> μετι	Αννιιφυ. <del>υδυθ</del>	<del>1 03001</del>
	KVVII						
	5.	SEPARA	TELY METER	ED SPACE HEAT:	2LGHE, 2LGHH		
					tric space heating equipme c space heating shall be bille		
		A. A. S. B. A. T. h.	Company, the kapplicable during 0.02416-02364 applicable during the demand estating circuit w	g the Winter Seaso per kWh per mont g the Summer Sea stablished and en vill be added to the	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas	ed as follows connected to ured for billing	s: o the spa
RATE	approv	ved by the C A. A \$ B. A T h	Company, the k pplicable during 0.02416-02364 pplicable during the demand estend circuit wates above and	g the Winter Seaso per kWh per mont g the Summer Sea stablished and en vill be added to the	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E	ed as follows connected to ured for billing	s: o the spa
RATE	approv	A. A  B. A  T  h  T  ERVICE AT	Company, the kapplicable during 0.02416-02364 applicable during the demand experience atting circuit wates above and PRIMARY VO	g the Winter Seasce per kWh per mont g the Summer Sea stablished and entitle for the determination.	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E	ed as follows connected to ured for billing	s: o the spa
RATE	approv	A. A  B. A  T  h  ERVICE AT	Company, the kapplicable during 0.02416-02364 applicable during the demand experience above and PRIMARY VO	g the Winter Season per kWh per mont go the Summer Seastablished and envill be added to the for the determination.	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E	ed as follows connected to ured for billin Bill.	the spa
RATE	approv	A. A  B. T  h  ra  ERVICE AT  CUSTOM  Customer  0 - 9	Company, the kapplicable during 0.02416-02364  Applicable during the demand experience above and PRIMARY VO  TER CHARGE: pays one of the 199 kW	g the Winter Season per kWh per mont go the Summer Seastablished and envill be added to the for the determination.	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG  s per month based upon the \$105.97	ed as follows connected to ured for billin Bill. Facilities De	the spa
RATE	approv	A. A  B. T  h  ra  ERVICE AT  CUSTOM  Customer  0 - 9	Company, the kapplicable during 0.02416-02364  Applicable during the demand experience above and representations of the company of the company of the company one of the company of the com	g the Winter Season per kWh per mont go the Summer Seastablished and envill be added to the for the determination.	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly ELGSG s per month based upon the	ed as follows connected to ured for billin Bill. Facilities De	the spa
RATE	FOR SE	A. A  B. A  T  h  ra  ERVICE AT  CUSTOM  Customer  0 - 9  1000	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO  TER CHARGE: pays one of the pays of the pa	g the Winter Season per kWh per mont go the Summer Seastablished and envill be added to the for the determination.	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG  s per month based upon the \$105.97	ed as follows connected to ured for billin Bill. Facilities De	the spa
RATE	approv	A. A  B. A  T  h  ra  ERVICE AT  CUSTOM Customer 0 - 9 1000  FACILITIE	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO TER CHARGE: pays one of the pays of the pay	g the Winter Season per kWh per mont go the Summer Sea stablished and envill be added to the for the determination. LTAGE: 2LGSF, 2 the following charge:	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG s per month based upon the \$105.97	connected to ured for billing Bill. Facilities De	the spa
RATE	FOR SE	A. A  B. A  T  h  ra  ERVICE AT  CUSTOM Customer 0 - 9 1000  FACILITIE	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO TER CHARGE: pays one of the pays of the pay	g the Winter Season per kWh per mont go the Summer Seastablished and envill be added to the for the determination.	c space heating shall be billed in:  h.  son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG  s per month based upon the \$105.97	connected to ured for billing Bill. Facilities De	the spa
RATE	FOR SE	A. A  B. A  The rate of the Country	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO TER CHARGE: pays one of the pays of the pay	g the Winter Season per kWh per montog the Summer Season stablished and envill be added to the for the determination LTAGE: 2LGSF, 22 the following charges than the per month	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG s per month based upon the \$105.97	connected to ured for billing Bill. Facilities De	the spang under the
	FOR SE	A. A  B. A  T  h  ra  ERVICE AT  CUSTOM  Customer  0 - 9  1000  FACILITII  Per kW of	Company, the kapplicable during 0.02416-02364  Applicable during the demand experience above and area above area area of the pays one of the pays one of the pays one of the pays one area above above area companients. CHARGE:  The pays one of the pays one area area area area area area area ar	g the Winter Season per kWh per montog the Summer Season stablished and envill be added to the for the determination LTAGE: 2LGSF, 22 the following charges than the per month	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG s per month based upon the \$105.97 \$724.76	connected to ured for billing sill.  Facilities De 7 6 6 77 7	the spang under t
	FOR SE	A. A  B. A  The range of the control	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO TER CHARGE: pays one of the 199 kW or above ES CHARGE: f Facilities Demand CHARGE: f Billing Demand	g the Winter Season per kWh per montog the Summer Season stablished and envill be added to the for the determination.  LTAGE: 2LGSF, 2 are following charges and per monthold per monthold per monthold per monthold per monthold.	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG s per month based upon the \$105.97 \$724.76	connected to ured for billing sill.  Facilities De 7 6 6 77 7	the spang under t
RATE  Issued	approvents approved a	A. A  B. A  T  h  ra  ERVICE AT  CUSTOM  Customer  0 - 9  1000  FACILITII  Per kW of	Company, the kapplicable during 0.02416-02364 Applicable during the demand experience above and PRIMARY VO  TER CHARGE: pays one of the 199 kW or above ES CHARGE: f Facilities Demand CHARGE: f Billing Demand	g the Winter Season per kWh per monto go the Summer Season stablished and envill be added to the for the determination of the determination of the following charges and per month and per month and per month and per month	c space heating shall be billed in: h. son: ergy used by equipment of demands and energy meas on of the Minimum Monthly E  LGSG s per month based upon the \$105.97 \$724.76	connected to ured for billing sill.  Facilities De 7 6 6 77 7	the spang under t

	E CODE			OFFICE	Index			
			COMMISSION		COMEDIA	Y 00		
EVERC			a. EVERGY KANS	SAS METRO	SCHEDULE	LGS		
		(Name of Issuin	ng Utility)		Replacing Schedule	33LGS Sheet 4		
			ETRO RATE AR		1 0			
(7)	Γerritory 1	to which sche	edule is applicable	e)	which was filed October 8, 2019			
No suppleme hall modify	nt or separ the tariff a	ate understandi s shown hereoi	ng n.		Sheet 4 of 8 Sheets			
			L#	ARGE GENERAL S	_			
				Schedule LGS	5			
	4	ENEDOV	/ OLIA DOE:					
	4.		/ CHARGE: (Wh associated	I with:	Summer Season	Winter Season		
			180 Hours Use			kWh\$0. <del>06547</del> -06406 p		
	kWh			,		<u> </u>		
	1.347	Next	180 Hours Use	e per month	\$0. <del>04674</del> - <u>04573</u> per	kWh\$0. <del>04010</del> - <u>03924</u> p		
	kWh	Over	360 Hours Use	e ner month	\$0 <u>02651</u> 02594 per	kWh\$0. <del>02991</del> _02927 p		
	kWh	Ovci	300 1 10013 030	o per monar	φυ. <del>υ2001</del> <u>υ2004</u> ρεί	(VVI)φ0. <del>02331</del> <u>02327</u> μ		
RATE	FOR SE	ERVICE AT	SUBSTATION	N VOLTAGE: 2LGSU	, 2LGSV			
	1.	CUSTON	MER CHARGE:					
				following charge per m	nonth \$773.7	0		
	2.	FACILITI	ES CHARGE:					
		Per k	W of Facilities	Demand per month	\$0.8	17		
	3.	DEMAND	CHARGE:					
	5.			emand per month:	Summer Season	Winter Season		
			2520 kW		\$11.256	\$7.650		
		Next	2520 kW		\$10.513	\$6.975		
			2520 kW		\$7.742	\$5.406		
		All k\	N over 7560 kV	V	\$5.651	\$4.160		
	4.	ENEDGY	CHARGE:					
	4.		associated with	o:	Summer Season	Winter Season		
						kWh\$0. <del>05240</del> - <u>05127</u> r		
	kWh	FIISI	180 Hours Use	: her monur	φυ. <del>υυυυυ <u>υυ4ο</u>∠</del> μει	κννιιφυ. <del>υυζ4υ</del> <u>υυ127</u> [		
	VAALI	Next	180 Hours Use	e per month	\$0. <del>03396</del> -03323 per	kWh\$0. <del>03700</del> - <u>03620</u>		
	kWh			•	·			
	kWh	Over	360 Hours Use	e per month	\$0. <del>01965</del> - <u>01923</u> per	kWh\$0. <del>02673</del> - <u>02615</u>		
	KVVII							
ssued			31	2020				
	N	<b>M</b> onth	Day	Year				
Effective	Ţ	anuary	1	2021				
		Aonth	Day	Year				
			•					
Ву								
	Dar	rin Ives, Vic	ce President					

				Index			
		ION COMMISSION					
EVERC		d.b.a. EVERGY KANSA	AS METRO	SCHEDULE	E LGS		
	(Name of	Issuing Utility)		Replacing Schedule	33LGS Sheet 5		
		S METRO RATE ARE		replacing selectore	<u> </u>		
(7)	Territory to which	schedule is applicable)		which was filed October 8, 2019			
No suppleme shall modify	nt or separate under the tariff as shown l	standing hereon.		Sheet 5 of 8 Sheets			
		LA	RGE GENERAL SE Schedule LGS				
RATE	FOR SERVICE	E AT TRANSMISSIC	ON VOLTAGE: 2LGS	W, 2LGSZ			
		TOMER CHARGE: Customer pays the fo	ollowing charge per m	onth: \$773.7	70		
		ILITIES CHARGE:		•			
	F	Per kW of Facilities D	emand per month	\$0.0	000		
	F F N	AND CHARGE: Per kW of Billing Der First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	·	<u>Summer Season</u> \$11.155 \$10.419 \$7.698 \$5.619	Winter Season \$7.582 \$6.913 \$5.375 \$4.137		
kWh	F	RGY CHARGE: Per kWh associated First 180 Hours Use		<u>Summer Season</u> \$0. <del>05532</del> _ <u>05413</u> per	<u>Winter Season</u> kWh\$0. <del>05185</del> - <u>05073</u> per		
	١	Next 180 Hours Use	per month	\$0. <del>03354</del> _ <u>03282</u> per	kWh\$0. <del>03658</del> _ <u>03579</u> per		
kWh	(	Over 360 Hours Use	per month	\$0. <del>01922</del> - <u>01881</u> per	· kWh\$0. <del>02629</del> - <u>02572</u> per		
kWh							
REAC	TIVE DEMAND	DADJUSTMENT (Se	econdary, Primary, S	Substation, and Transn	nission Service):		
	each month a reactive dem in that month	a charge of \$0. <del>697 (</del> and is greater than n. The maximum re	582 per month shall b fifty percent (50%) of	e made for each kilovar the customer's Monthly ovars shall be compute	ve demand in kilovars. In by which such maximum Maximum Demand (kW) d similarly to the Monthly		
Issued	July	31	2020				
	Month	Day	Year				
Effective _	January Month	1 Day	2021 Year				
		-					
Ву							

				Inc	dex	
		COMMISSION OF KANS				
EVERGY	· · · · · · · · · · · · · · · · · · ·	. EVERGY KANSAS METRO	) 	SCHEDUL	.E <u> </u>	GS
	(Name of Issuir	ng Utility)	Replacir	ng Schedule_	<del>33</del> LGS	Sheet 6
		TRO RATE AREA				
(Te	erritory to which sche	dule is applicable)	which w	as filed	October 8, 2	<u>2019</u>
lo supplement hall modify th	or separate understandine tariff as shown hereon	ng 		Sheet	6 of 8 Sheets	
			NERAL SERVICE edule LGS			
MINIMU	IM MONTHLY BIL	L:				
	The Minimum Mo Charge, and Read	nthly Bill shall be equal to ctive Demand Adjustmen	o the sum of the Custom t.	er Charge,	Facilities Cha	arge, Demand
SUMME	R AND WINTER	SEASONS:				
	September 15, ir September 16 and	eason is four consecut nclusive. The Winter So d ending May 15. Custo vill reflect the number of c	eason is eight consecumer bills for meter readi	itive months	s, beginning	and effective
CUSTO	MER DEFINITION	IS:				
	Secondary Voltag	e Customer - Receives s	ervice on the low side o	f the line tra	ansformer.	
	Primary Voltage (		ervice at Primary volta 9,000 volts. Customer on including the line trans	will own all		
	Water Heating Cu		nected prior to March 1, tered circuit as the so leater of a size and desi	ole means	of water he	ating with an
	Substation Voltaç	ge Customer - Service voltage. substatio	The customer will of			
	Transmission Vol		tomer owns, leases, or odistribution substation. ssion system.			
DETER	MINATION OF DE	EMANDS:				
	Demand will be de	etermined by demand ins	struments or, at the Com	npany's option	on, by demar	nd tests.
ssued	July	31 202	0			
	Month	Day Yea				
Effoativo	Ionyamy	1 202	1			
Effective	<u>January</u> Month	Day Yea	<del></del>			

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THE STAT	E CORPORATION	ON COMMISSION	OF KANSAS		•		
		l.b.a. EVERGY KANS		SCHEDUL	.E <u>LGS</u>		
	(Name of Is	ssuing Utility)		D 1 1 01 11	227.63		
EV	EDGV KANGAG	METDO DATE AD	EΛ	Replacing Schedule_	33LGS Sheet 7		
	EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)			which was filed	October 8, 2019		
No suppleme shall modify	ent or separate understa the tariff as shown he	anding reon.		Sheet	t 7 of 8 Sheets		
		LA	RGE GENERAL	SERVICE			
1			Schedule L	GS			
	MINIMUM DEI	MAND:					
ı	200 kW for ser	vice at Secondary	Voltage.				
ı		vice at Primary Vo					
		ervice at Substatio					
	1016 kW for se	ervice at Transmis	sion Voltage.				
	MONTHLY MA	AXIMUM DEMANI	D:				
	The Monthly M	laximum Demand	is defined as the s	um of:			
	a.	The highest der	mand indicated in	anv 30-minute interval du	ring the month on all non-		
	٠		non-water heat me				
	b.			d in any 30-minute interva	al during the month on the		
		space heat meter	er, if applicable.				
	C.	Plus, the highes	st demand indicate	d in any 30-minute interva	al during the month on the		
		water heat mete		,	· ·		
	FACILITIES D	EMAND:					
					imum Demand occurring ir		
	the last twelve	(12) months inclu	ding the current mo	onth or (b) the Minimum De	emand.		
METE	RING AT DIFFE	RENT VOLTAGE	S:				
	The Company	may, at its option	, install metering e	quipment on the secondary	y side of a Primary Voltage		
					energy shall be increased		
			pensation metering	equipment, or by 2.34% if	metering equipment is no		
	compensated.						
Issued	July	31	2020				
1990EG	Month	Day	Year				
	1.1011111	Duj	2 001				
Effective	January	1	2021				
	Month	Day	Year				

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HE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERGY	METRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDU	LE	LGS
	(Name of Issuin	g Utility)		Replacing Schedule	<del>33</del> LGS	Sheet 8
EVER	GY KANSAS ME	TRO RATE AR	EA	Replacing Schedule	<del>33</del> LU3	_ S <u>ilect 8</u>
(Ter	ritory to which sche	dule is applicable	e)	which was filed	October 8	, 2019
supplement all modify the	or separate understandin e tariff as shown hereon	ng		She	et 8 of 8 Sheet	S
		LA	RGE GENER Schedul	RAL SERVICE e LGS		
f	or a Secondary V	oltage Custon	ner. In this cas	etering equipment on the pringles, the customer's metered dation metering may be installed	emand and	
á	and energy shall I	be increased b	y 1.20% (mete	orimary or secondary voltage ered at primary voltage) or 3.5 g may be installed.		
r	metered demand	and energy s	shall be increa	at substation, primary, or seased by 0.90% (metered at	substation v	voltage), 2.11%
	metered at prima metering may be i		4.50% (meter	ed at secondary voltage), or	alternatively	, compensatio
r		nstalled.	,	ed at secondary voltage), or	alternatively	v, compensation
SERVIC	metering may be i  E AT TRANSMIS  When a customer  ype of arrangem	nstalled.  SION VOLTAC  r receives servent where fina	GE: vice at transmi ancial responsil	ed at secondary voltage), or ssion voltage through a leas bility is assumed), then addinent (or financial responsibility	se arrangem tional applic	nent (or anothe
SERVIC	metering may be i  E AT TRANSMIS  When a customer  ype of arrangem	nstalled.  SION VOLTAC  r receives servent where final e covered in the	GE: vice at transmi ancial responsil	ssion voltage through a leas bility is assumed), then addi	se arrangem tional applic	nent (or anothe
SERVIC to	metering may be in the control of the control of the conditions shall be the conditions and sufficients are sufficients.	nstalled.  SION VOLTACE  r receives servent where final e covered in the  RCHARGES:	GE: vice at transmi ancial responsil e lease agreem	ssion voltage through a leas bility is assumed), then addi nent (or financial responsibility	se arrangem tional applic arrangeme	nent (or anothe
SERVIC to	metering may be in the interior of the interio	nstalled.  SION VOLTACE  r receives servent where finale covered in the RCHARGES:  der are subject	GE:  vice at transmi ancial responsil e lease agreem  to adjustment a	ssion voltage through a leas bility is assumed), then addi nent (or financial responsibility as provided in the following so	se arrangem tional applic arrangeme	nent (or anothe
SERVIC to	The rates hereund  The rates hereund  The rates hereund	nstalled.  SION VOLTAC  r receives servent where final e covered in the RCHARGES: der are subject  by Cost Adjustn	GE:  vice at transmi ancial responsil e lease agreem  to adjustment a	ssion voltage through a leas bility is assumed), then addinent (or financial responsibility as provided in the following so	se arrangem tional applic arrangeme	nent (or anothe
SERVIC to	The rates hereund  E nerg  Prope	SION VOLTACE  r receives servent where finate covered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surcha	GE:  vice at transmi ancial responsil e lease agreem  to adjustment a  ment der	ession voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC to	metering may be in the intering may be in the interior may be in the interior may be in the interior may be interested in the interested in the interior may be interested in the interested in	r receives servent where final covered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surchardiustment	GE: vice at transmi ancial responsil e lease agreem  to adjustment a ment der arge	ssion voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS) (TA)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC to	The rates hereund  Energe Prope Tax A Trans	SION VOLTACE  r receives servent where finate covered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surcha	GE: vice at transmi ancial responsil e lease agreem  to adjustment a ment der arge	ession voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC	The rates hereund  Energe Prope Tax A Trans	r receives servent where final covered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surchardiustment	GE: vice at transmi ancial responsil e lease agreem  to adjustment a ment der arge	ssion voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS) (TA)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC SERVIC	metering may be in the interest of arrangement on ditions shall be remarked by the interest of the rates hereund in the rates hereund i	r receives servent where final ecovered in the RCHARGES: der are subject by Cost Adjusting Efficiency Rierty Tax Surchaldjustment mission Delive	GE:  vice at transmi ancial responsil e lease agreem  to adjustment a ment der arge ery Charge	ssion voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS) (TA)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC SERVIC	The rates hereund  Energe Prope Tax A Trans	r receives servent where final covered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surchardiustment	GE: vice at transmi ancial responsil e lease agreem  to adjustment a ment der arge	ssion voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS) (TA)	se arrangem tional applic arrangeme	nent (or anothe
SERVIC	metering may be in the important of the	r receives servent where final ecovered in the RCHARGES:  der are subject by Cost Adjusting Efficiency Rierty Tax Surchaldjustment mission Delive	vice at transminancial responsible lease agreement to adjustment der arge ary Charge	ssion voltage through a leas bility is assumed), then addi- nent (or financial responsibility as provided in the following so (ECA) (EER) (PTS) (TA)	se arrangem tional applic arrangeme	nent (or anothe

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HE STATE CORPORATION COMMISSION OF KANSAS							
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO			S METRO	SCHEDUL	.E <u> </u>	GS	
	(Name of Issuir	ng Utility)		Danlasina Cabadul-	<del>33</del> LGS	Sheet 9	
EVER	GY KANSAS ME	TRO RATE AREA	A	Replacing Schedule_	<del>33</del> LUS	Sheet 9	
	ritory to which sche			which was filed	October 8, 2	2019	
supplement of all modify the	or separate understanding tariff as shown hereon	ng n.		Sheet	9 of 8 Sheets		
		IAR	GE GENERAL	SERVICE			
		LAN	Schedule LO				
5	Subject to Rules a	and Regulations	filed with the State	e Regulatory Commission.			
ssued	July	31	2020				
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	E <b>CORPORATI</b> Y METRO, INC.,		SCHEDI	ЛЕ	LS	
EVERO		AS WILLING	SCHEDO	JLE	Lb	
		Issuing Utility)		Replacing Schedule	LS	Sheet_1
		METRO RATE ARI schedule is applicable		which was filed	Octob	per 8, 2019
				_		<u> </u>
shall modify th	t or separate unders he tariff as shown h	ereon.		She	eet 1 of 2 S	heets
		OFF.	PEAK LIGH- Schedu	TING SERVICE ile LS		
AVAIL	ABILITY:					
	governmenta athletic field metering red meters. Usa The lamps s positive cont qualifying for the United S Service to p this schedule	al entities for pur ls, parking lots, quirement may be ge for unmetered served under this crolled device which r service under the tates, the State of	poses of enformed value eliminated value mights will be schedule might restricts so is schedule Kansas, counts or Comp	outdoor lighting service shancing security and/or il tdoor facilities. At the Cowhere it is impractical or detection estimated using wattage ust be controlled with a pervice to non-daylight hou include departments, agenunties, municipalities, and sany-owned street lights shamentary, temporary or se	luminatir ompany' difficult to ratings a hoto ele rs. Gove ncies, ar school di	ng streets, parks, is discretion, the print install and read and hours usage, ctric cell or other ernmental entities and subdivisions of stricts.
TERM	OF CONTRA	ACT:				
	Contracts un date thereof.		shall be for	a period of not less than o	ne year	from the effective
RATE:	2LS1E (Me	tered)				
	\$0.05654 pe	r kWh for all kWh	per month.			
RATE:	KSOLL, 2LSIE	E (Unmetered)				
	1. The C	Customer will pay a	monthly charg	e for all lighting service as fo	llows:	
	A. B.	Customer Charg Energy Charge (		\$18.14 \$0.05654		
Issued	July	31	2020			
	Month	Day	Year			
Effective	January Month	1 <b>∧</b> Day	2021 Year			

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THE STATE CO	ORPORATION COMMISSION OF KANSAS			
EVERGY MI	ETRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	LS	
	(Name of Issuing Utility)	Replacing Schedule	IS Sheet 2	
EVERGY	Y KANSAS METRO RATE AREA	Replacing Schedule	LS Sheet 2	
(Territo	ory to which schedule is applicable)	which was filed	October 8, 2019	
No supplement or so shall modify the tar	separate understanding riff as shown hereon.	Sheet 2 c	of 2 Sheets	
	OFF-PEAK LIGHTIN Schedule			
2.	The monthly kWh usage for unmetered se	rvice will be calculated as follo	ws:	
	laWh Heaga —	s · MBH · BLF 000		
	MBH = Monthly Burning Hours $(\frac{4,100 \text{ hours}}{12})$ BLF = Ballast Loss Factor; one (1) plus the (expressed as a decimal fraction) for the in		last loss percentage	
3.	For unmetered service, the Company shal and number of lights installed.	I have the right to verify or aud	it the type, wattage,	
ADJUSTMI	ENTS AND SURCHARGES:			
The	e rates hereunder are subject to adjustment as p	provided in the following sched	ules:	
	<ul> <li>Energy Cost Adjustment (ECA)</li> <li>Property Tax Surcharge (PTS)</li> <li>Tax Adjustment (TA)</li> <li>Transmission Delivery Charge (TDC)</li> </ul>			
REGULATI	IONS:			
Sub	bject to Rules and Regulations filed with the State	e Regulatory Commission.		
	,	J ,		
Issued	July 31 2020			
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		ON COMMISSION					
EVERG		b.a. EVERGY KANS	AS METRO	SCHEDULE LS			
	(Name of Is	suing Utility)		Danlasina Cahadula	<del>70</del> LS	Chast 1	
EVE	RGY KANSAS N	METRO RATE AR	EA	Replacing Schedule	: <del>/V</del> LS	Sheet 1	
(To 20	-	chedule is applicable	:)	which was filed	June 21,	2017 October 8,	
	t or separate understa he tariff as shown her	nding			, 1 , c 2 gi		
iall modify t	he tariff as shown her	eon.		She	eet 1 of 2 Shee	ets	
		OFF	-PEAK LIGH Schedu	TING SERVICE lle LS			
AVAIL	ABILITY:						
	governmental athletic fields metering required meters. Usag The lamps set positive control qualifying for the United States Service to prithis schedule.	entities for pure, parking lots, uirement may be e for unmetered erved under this olled device whi service under thates, the State of vately-owned lights.	rposes of en or other ou e eliminated of I lights will be schedule m ch restricts s nis schedule f Kansas, cou ghts or Comp	outdoor lighting service shancing security and/or il tdoor facilities. At the Cowhere it is impractical or de estimated using wattage ust be controlled with a pervice to non-daylight hou include departments, ageinaties, municipalities, and sany-owned street lights shamentary, temporary or se	luminating ompany's difficult to it ratings an hoto elections. Governcies, and school distinall not be	streets, parks discretion, the nstall and read hours usage ric cell or other nmental entities subdivisions or ricts.	
TERM	OF CONTRAC	СТ:					
	Contracts und date thereof.	der this schedule	shall be for	a period of not less than o	ne year fro	om the effective	
RATE:	2LS1E (Mete	ered)					
	\$0. <del>05740</del> _ <u>056</u>	5 <mark>54</mark> per kWh for a	all kWh per m	nonth.			
RATE:	KSOLL, 2LSIE	(Unmetered)					
	1. The Cu	ustomer will pay a	monthly charg	e for all lighting service as fo	llows:		
	А. В.	Customer Charg Energy Charge (		\$18.14 \$0. <del>05740</del> <u>05654</u>			
ssued	A. B.						
ssued	A. B.	Energy Charge (	(All usage)				
ssued	A. B. July Month	Energy Charge (	(All usage) 2020				

THE STATE CO	RPORATION C	OMMISSION	OF KANSAS			
EVERGY ME	ETRO, INC., d.b.a. I	EVERGY KANSA	AS METRO	SCHED	ULE	LS
	(Name of Issuing	Utility)		Replacing Schedule	201 S	_ Sheet 2
	KANSAS MET					
(Territo <u>2019</u>	ory to which sched	ile is applicable	)	which was filed	<del>June 21, 2</del>	017 <u>October 8,</u>
No supplement or se	eparate understanding iff as shown hereon.			Sh	eet 2 of 2 Sheets	<u> </u>
,			-PEAK LIGHTING Schedule L	S SERVICE		
2.	The month	y kWh usage	for unmetered serv	rice will be calculated as	follows:	
		kWh Us	$age = \frac{Total\ Watts}{1,0}$			
	BLF = Balla	ast Loss Facto		manufacturer's publishe talled unit if applicable.	ed ballast loss	percentage
3.		ered service, the or of lights inst		nave the right to verify o	r audit the typ	e, wattage,
ADJUSTME	ENTS AND SUR	CHARGES:				
The	e rates hereunde	er are subject	to adjustment as pi	ovided in the following s	schedules:	
		Cost Adjustm				
		ty Tax Surcha justment	rge (PTS) (TA)			
		nission Deliver				
REGULATI	ONS:					
Sub	oject to Rules an	d Regulations	filed with the State	Regulatory Commission		
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THE STAT	E CORPORATION COMMISSION OF KANSAS				
EVERG	Y METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	MGA		
	(Name of Issuing Utility)	Replacing Schedule MGA Sheet			
EVE	ERGY KANSAS METRO RATE AREA	Replacing Schedule MG	A Sheet 1		
T)	erritory to which schedule is applicable)	which was filed Octob	per 8, 2019		
No supplements that I modify to	nt or separate understanding he tariiff as shown hereon.	Sheet 1 of 5 S	Sheets		
	MEDIUM GENERAL SERVICI	E - SPACE HEATING			
	Schedule M	GA			
AVAIL	ABILITY:				
	For electric service through one meter to a custome included in the availability provisions of the Residiscretion, service may be provided through mo Company to do so.	idential Service Rate Schedule.	At the Company's		
	For electric service using electric space heating heating equipment shall be of a size and design su heating equipment may be supplemented by activ by the Company. Electric space heating equipment controlled and used throughout the building.	ifficient to heat the entire building. e or passive solar heating, or oth	The electric space er means approved		
	Standby, breakdown, or supplementary service values customer first enters into a special contract that requirements, and the associated interconnection nondiscriminatory basis with respect to other customers will not be supplied under this schedule.	includes technical and safety red n costs, shall be reasonable a	quirements. These nd assessed on a		
APPLI	CABILITY:				
	Applicable to multiple-occupancy buildings when the with electric service on a rent inclusion basis and the Company's General Rules and Regulations per	the customer qualifies under Sec			
	Customers with more than one class of service co be billed separately for each class of service.	nnected on or after the effective of	date of this tariff will		
TERM	OF CONTRACT:				
	A contract under this schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for a period of not less than one year from the effective of the schedule shall be in accordant for the schedule shall be in accordan		gulations, generally		
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E STATE CO	ORPORATION	COMMISSION	OF KANSAS			
EVERGY M	ETRO, INC., d.b.a.	. EVERGY KANS	AS METRO	SCHEDULE_	MGA	
	(Name of Issuin	ng Utility)		Dania sina Cabadula	MCA Shoot 2	
EVERG	Y KANSAS ME	TRO RATE AR	EA	Replacing Schedule	MGA Sheet 2	
(Territ	ory to which sche	dule is applicable	e)	which was filed	October 8, 2019	
supplement or s l modify the ta	separate understandir riff as shown hereon	ng i.		Sheet 2	of 5 Sheets	
		MEDIUM GEI	NERAL SERVICE - SI Schedule MGA	PACE HEATING		
RATE FOR	R SERVICE AT	SECONDARY	VOLTAGE: 2MGAE, 2	RMGAH		
1.		IER CHARGE: pays the follow	ving charge per month	\$50.	38	
2.		ES CHARGE: f Facilities Dem	and per month	\$2.	.940	
3.		DEMAND CHARGE: Per kW of Billing Demand per month			Winter Season \$2.859	
4.	4. ENERGY CHARGE: Per kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month			<u>Summer Season</u> \$0.08807 per kWh \$0.05522 per kWh \$0.05587 per kWh	Winter Season \$0.04650 per kWh \$0.02816 per kWh \$0.02448 per kWh	
RATE FOR	R SERVICE AT	PRIMARY VO	LTAGE: 2MGAF, 2MG	AG		
1.		IER CHARGE: pays the follow	ving charge per month	\$50.	38	
2.	_	ES CHARGE: f Facilities Dem	and per month	\$2.489		
3.		CHARGE: f Billing Deman	d per month	Summer Season \$4.026	Winter Season \$2.797	
4.	Per kWh a Firs Nex	CHARGE: associated with at 180 Hours Us at 180 Hours Us ar 360 Hours U	se per month se per month	Summer Season \$0.08588 per kWh \$0.05349 per kWh \$0.05111 per kWh	Winter Season \$0.04522 per kWh \$0.02738 per kWh \$0.02380 per kWh	
ued	July Month	31 Day	2020 Year			
ucu	MOHH					
ective	January	1	2021			

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THE STATE	<b>CORPORATION</b>	COMMISSION	OF KANSAS			
EVERGY	Y METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDU	LE	MGA
	(Name of Issuir	ng Utility)		Danlasina Cabadula	MCA	Chart 2
EVE	RGY KANSAS ME	TRO RATE ARI	EΑ	Replacing Schedule	MGA	Sneet <u>5</u>
(Te	erritory to which sche	edule is applicable	)	which was filed	October	8, 2019
No supplement shall modify th	t or separate understandi ne tariff as shown hereor	ng 1.		She	et 3 of 5 She	eets
		MEDIUM GEN	NERAL SERVICE Schedule M	E - SPACE HEATING GA		
REACT	IVE DEMAND AD	JUSTMENT (S	econdary and Pri	mary Service):		
	each month a chreactive demand in that month. T	narge of \$0.681 is greater than he maximum re	per month shall fifty percent (50%) eactive demand in	maximum 30-minute read be made for each kilova ) of the customer's Montl kilovars shall be compu of Demands section.	ar by which hly Maximi	h such maximum um Demand (kW)
MINIMU	JM MONTHLY BII	L:				
	The Minimum Mo Charge, and Rea			of the Customer Charge	, Facilities	Charge, Demand
SUMME	R AND WINTER	SEASONS:				
	September 15, in September 16 an	nclusive. The d ending May 1	Winter Season is	ths, beginning and effe eight consecutive montl for meter reading periods ach season.	hs, beginn	ing and effective
CUSTO	MER DEFINITION	NS:				
	1. Secondar	ry Voltage Cust	omer - Receives se	ervice on the low side of t	he line trar	nsformer.
	exceedin			ice at Primary voltage of all equipment necessary		
DETER	MINATION OF DE	EMANDS:				
	Demand will be d	etermined by de	emand instruments	or, at the Company's op	tion, by de	mand tests.
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	TE CORPORATION			COMPAN	· <b></b>	140
EVERO	GY METRO, INC., d.b.a.		AS METRO	SCHEDUI		MGA
	(Name of Issuin			Replacing Schedule_	MGA	Sheet 4
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)				which was filed	October 8,	2019
No suppleme	ent or separate understandir the tariff as shown hereon	ng		- CI	. 4 . 6 . 5 . 61	
shall modify	the tariff as shown hereon			Snee	t 4 of 5 Sheets	
	I	MEDIUM GEN	NERAL SERVICE Schedule M	: - SPACE HEATING GA		
	MINIMUM DEMA	ND:				
		service at Sec service at Prim	ondary Voltage. nary Voltage.			
	MONTHLY MAXI	MUM DEMAND	<b>)</b> :			
		thly Maximum I uring the month		as the highest demand	indicated in	any 30-minute
	FACILITIES DEM	AND:				
				gher of: (a) the highest N including the current m		
	BILLING DEMAN	D:				
		mand shall be (b) the Minimur		of: (a) the Monthly Maxin	num Demano	d in the current
DETE	RMINATION OF HO	OURS USE:				
	Maximum Deman	d in the currer	nt month. The kW	he total monthly kWh on n associated with a give nand by that number of Ho	n number of	•
METE	RING AT DIFFERE	NT VOLTAGES	S:			
	Customer's transf	ormer. In that	event, the custome	uipment on the secondarer's metered demand and equipment, or by 2.34% if	l energy sha	Il be increased
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WE STATE GODDODATION GOVERNOON OF VANSAG	Index			
HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULEMGA			
(Name of Issuing Utility)	Replacing Schedule MGA Sheet 5			
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed October 8, 2019			
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 5 of 5 Sheets			
MEDIUM GENERAL SER				
	netering equipment on the primary side of the transformer ase, the customer's metered demand and energy shall be sation metering may be installed.			
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment	as provided in the following schedules:			
<ul> <li>Energy Cost Adjustment</li> <li>Energy Efficiency Rider</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> <li>REGULATIONS:</li> <li>Subject to Rules and Regulations filed with the</li> </ul>	(ECA) (EER) (PTS) (TA) (TDC)  State Regulatory Commission.			
ssued July 31 2020 Month Day Year				
Effective January 1 2021 Month Day Year				

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				Ind	ex	
	<b>E CORPORATION</b> GY METRO, INC., d.b.a			SCHEDULI	E MGA	
	(Name of Issuir			SCHEDUE	2	
EW	ERGY KANSAS ME		7. A	Replacing Schedule	<u>45MGA</u> <u>S</u>	heet 1
	Ferritory to which sche			which was filed	October 8, 2019	
No suppleme shall modify	ent or separate understandi the tariff as shown hereor	ng I.		Sheet	1 of 5 Sheets	
		MEDIUM GEN	IERAL SERVICE Schedule MO	- SPACE HEATING		
AVAII	.ABILITY:		Schedule M	<b>JA</b>		
AVAIL	ABILITY.					
	included in the a	vailability provi e may be prov	sions of the Resid	r using electric service for lential Service Rate Sche e than one meter where	dule. At the Co	mpany's
	heating equipmer heating equipmer	nt shall be of a so nt may be supp . Electric space	size and design suf lemented by active se heating equipme	as the primary source for ficient to heat the entire but or passive solar heating, ent shall be permanently	uilding. The electri or other means a	ic space pproved
	customer first en requirements, an	ters into a spe d the associat basis with res	cial contract that in ed interconnection spect to other cust	ill not be supplied under ncludes technical and saf a costs, shall be reasona omers with similar load o	ety requirements. able and assesse	These ed on a
APPLI	ICABILITY:					
	with electric servi	ce on a rent ind		e tenants or occupants of he customer qualifies unde aining to Metering.		
	Customers with n			nected on or after the effe	ective date of this	tariff will
TERM	OF CONTRACT:					
			all be in accordance rear from the effect	ce with the General Rules a ive date thereof.	and Regulations, g	enerally
Issued	July	31	2020			
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HE STATE	CORP	ORATION (	COMMISSION	OF KANSAS				
EVERGY			EVERGY KANS	AS METRO	SCHEDU	LEMGA		
	(	Name of Issuin	g Utility)		Replacing Schedule_	45MGA Sheet 2		
EVE	RGY K	ANSAS ME	ΓRO RATE ARI	EA	Replacing Schedule_			
(Te	erritory t	o which sche	dule is applicable		which was filed	October 8, 2019		
No supplement hall modify th	t or separa ne tariff as	ate understandin s shown hereon.	g		Shee	et 2 of 5 Sheets		
		ī	MEDIUM GEN	NERAL SERVICE - Schedule MG	SPACE HEATING			
RATE F	OR SE	RVICE AT	SECONDARY	VOLTAGE: 2MGA	E, 2MGAH			
	1.		ER CHARGE: pays the follov	ving charge per mont	h \$	50.38		
	2.	_	S CHARGE: Facilities Dem	and per month		\$2.940		
	3.		CHARGE: Billing Deman	d per month	Summer Season \$4.114	Winter Season \$2.859		
	4.	Per kWh a	CHARGE: associated with t 180 Hours Us		<u>Summer Season</u> \$0.08994-08807 p	Winter Season er kWh\$0. <del>04749</del> -04650 pe		
	kWh		t 180 Hours Us	·		er kWh\$0. <del>02876</del> -02816 pe		
	kWh			•				
	kWh	Ove	r 360 Hours U	se per month	\$0. <del>05706</del> - <u>05587</u> per kWh\$0. <del>02500</del> - <u>02448</u> po			
RATE F	OR SE	RVICE AT	PRIMARY VO	LTAGE: 2MGAF, 2N	//IGAG			
	1.		ER CHARGE: pays the follov	ving charge per mont	h \$	50.38		
	2.		S CHARGE: Facilities Dem	and per month		\$2.489		
	3.		CHARGE: Billing Deman	d per month	Summer Season \$4.026	Winter Season \$2.797		
	4.	Per kWh a	CHARGE: associated with t 180 Hours Us		<u>Summer Season</u> \$0.08770.08588.p.	<u>Winter Season</u> er kWh\$0. <del>04618-04522</del> pe		
	kWh			Use per month		er kWh\$0. <del>02796</del> <u>02738</u> pe		
ssued	<u></u>	ıly	31	2020				
		Ionth	Day	Year				
Effective		unuary Ionth	1 Day	<u>2021</u> Year				
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3y	Dar	rin Ives, Vice	President					

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		N COMMISSION				
EVERGY		o.a. EVERGY KAN	SAS METRO	SCHEDU	ULEN	MGA
	(Name of Iss	uing Utility)		Replacing Schedule	e 4 <del>5</del> MGA	Sheet 3
		IETRO RATE AF				
(Teri	ritory to which sc	hedule is applicabl	le)	which was filed	October 8, 2	2019
o supplement o all modify the	or separate understan tariff as shown here	ding on.		She	eet 3 of 5 Sheets	
		MEDIUM GE	NERAL SERVICE	- SPACE HEATING		
			Schedule M			
k	(Wh	ver 360 Hours U	Ise per month	\$0. <del>05220</del> -05111 j	ner kWh\$0 <del>02</del> 4	131_02380 ne
k	«Wh	voi odo i louio c	see per monar	ψ0.00220 <u>00111</u>	ροι κννιφο.ο2	101 <u>02000 </u> poi
REACTIV	VE DEMAND A	DJUSTMENT (	Secondary and Pri	mary Service):		
e ro ir	each month a ceactive demander that month.	charge of \$0.68 d is greater thar The maximum	31 per month shall n fifty percent (50%) reactive demand in	maximum 30-minute real be made for each kilover of the customer's Month kilovars shall be computed to the computer of Demands section.	ar by which s thly Maximum	uch maximun Demand (kW
MINIMUN	M MONTHLY B	SILL:				
		lonthly Bill shall active Demand		of the Customer Charge	e, Facilities Ch	arge, Demano
SUMMER	R AND WINTE	R SEASONS:				
S	September 15, September 16 a	inclusive. The and ending May	Winter Season is	hs, beginning and effer eight consecutive mont for meter reading periods and season.	ths, beginning	and effective
CUSTON	IER DEFINITION	ONS:				
1	l. Second	ary Voltage Cus	stomer - Receives se	ervice on the low side of	the line transfo	ormer.
2	exceedi	Voltage Custoring 69,000 volts. transformer.	mer - Receives servi . Customer will own	ce at Primary voltage of all equipment necessary	f 12,000 volts o	or over but no ation including
DETERM	INATION OF I	DEMANDS:				
_	July	31	2020			
ssued		Day	V			
ssued	Month	Day	Year			
Ssued	Month January	Day 1	2021			

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THE STAT	E CORPORATION	COMMISSION				
EVERO	GY METRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDULI	E MGA	
	(Name of Issuin	g Utility)	_	D 1 ' 01 11	453464 61 4	
FV	ERGY KANSAS ME'	TRO RATE AR	FΔ	Replacing Schedule	45MGA Sheet 4	
	Territory to which sche			which was filed	October 8, 2019	
No suppleme shall modify	nt or separate understandin the tariff as shown hereon	g		Sheet	4 of 5 Sheets	
		MEDILIM OF	NEDAL CEDVICE	CDACE HEATING		
		MEDIUM GEI	Schedule M	- SPACE HEATING		
	Demand will be de	etermined by d		or, at the Company's optio	n, by demand tests.	
				· , · · · · · · · · · · · · · · · · · ·	, . <b>,</b>	
		ı.				
	MINIMUM DEMAI	ND:				
	25 kW for	service at Sec	ondary Voltage.			
	26 kW for	service at Prin	nary Voltage.			
	MONTHLY MAXII	MUM DEMANI	D:			
			Demand is defined n on all meters.	as the highest demand in	idicated in any 30-minute	
		-	r on an motoro.			
	FACILITIES DEM	AND:				
	Facilities	Demand shall	be equal to the high	gher of: (a) the highest M	onthly Maximum Demand	
		in the last tw	velve (12) months	including the current mo	onth or (b) the Minimum	
	Demand.					
	BILLING DEMAN	D:				
	Billing De	mand shall be	equal to the higher	of: (a) the Monthly Maxim	um Demand in the curren	
		b) the Minimu		(2)		
DETE	RMINATION OF HO	LIDE LIEE.				
DETE	RIVINATION OF HC	OKS USE.				
				he total monthly kWh on a		
				n associated with a given nand by that number of Hou		
	compated by mair	plying the Moi	itiliy Maxillidili Deli	iand by that number of riot	115 USE.	
METE	RING AT DIFFERE	NT VOLTAGE	S:			
	The Company ma	v at its option	install metering eg	uipment on the secondary	side of a Primary Voltage	
		y, at its option	, motali motoring eq	dipinioni on the secondary		
Issued	July	31	2020			
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		•				
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E STATE	CORPORATION	COMMISSION	OF KANSAS	<u> </u>				
EVERGY	METRO, INC., d.b.a	ı. EVERGY KANS.	AS METRO	SCHEDULEMGA				
	(Name of Issuin	ng Utility)					~· -	
EVE	RGY KANSAS ME	TRO RATE ARI	F.A	Repla	acing Schedule_	45 <u>MGA</u>	Sheet 5	
	rritory to which sche			which	h was filed	October 8, 20	019	
supplement Il modify th	or separate understandi e tariff as shown hereor	ng n.			Shee	t 5 of 5 Sheets		
		MEDIUM GEN	NERAL SERVI Schedule		HEATING			
	Customer's trans either by the insta		event, the custo	mer's metered				
	compensated.	·			·			
	The Company ma							
	decreased by 2.2						orgy oriali s	
ADJUS	TMENTS AND SU	JRCHARGES:						
	The rates hereun	der are subject	to adjustment as	s provided in th	e following scl	hedules:		
		Cost Adjustme		(ECA)				
		Efficiency Ride ty Tax Surcharg		(EER) (PTS)				
	■ Tax Ad	justment nission Delivery		(TA) (TDC)				
REGUL	ATIONS:							
	Subject to Rules	and Regulations	s filed with the S	tate Regulatory	/ Commission			
	Cabjeot to Raics	and regulations	Jinea With the O	tate regulatory	, 0011111110010111	•		
sued	July	31	2020					
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ffective		1	2021					
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THE STATE CORF	PORATION COMMISSION OF KANSAS		
	O, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	EMGS
	(Name of Issuing Utility)	Replacing Schedule	MGS Sheet 1
	ANSAS METRO RATE AREA		MOS Sheet 1
(Territory	to which schedule is applicable)	which was filed	October 8, 2019
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.	Sheet	1 of 6 Sheets
		ERAL SERVICE Ile MGS	
AVAILABILIT	Y:		
include discre	ectric service through one meter to a cust ed in the availability provisions of the tion, service may be provided through any to do so.	Residential Service Rate Sche	dule. At the Company's
For el 1999.	ectric service through a separately met	ered circuit for water heating co	nnected prior to March 1,
Electri firepla where space desigr perma	econdary electric service through a sepa ic space heating equipment may be sup- ces, wood burning stoves, active or pa- the combination of energy sources re- heating equipment shall be permanent in approved by the Company. In a unently installed all electric equipment, cally heated, may be connected to the se	oplemented by or used as a sup assive solar heating, and in co sults in a net economic benefit tly installed, thermostatically con ddition to the electric space used to cool or air condition t	oplement to wood burning njunction with fossil fuels to the customer. Electric atrolled, and of a size and heating equipment, only
custor require nondis service	by, breakdown, or supplementary serviner first enters into a special contract verments, and the associated interconn scriminatory basis with respect to othe e supplied under this schedule will be all Rules and Regulations.	which includes technical and sa lection costs, shall be reasona r customers with similar load o	afety requirements. These able and assessed on a characteristics. Temporary
APPLICAB	ILITY:		
with e	able to multiple-occupancy buildings what lectric service on a rent inclusion basis any's General Rules and Regulations pe	and the customer qualifies under	
	uly 31 2020 Month Day Year		

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THE STAT	E COR	PORA'	TION COMMISSION	OF KANSAS		
EVERO	GY MET	RO, INC	C., d.b.a. EVERGY KANSA	AS METRO	SCHEDULE	MGS
		(Name	of Issuing Utility)		Replacing Schedule	MGS Sheet 2
EV	ERGY 1	KANS <i>A</i>	AS METRO RATE ARE	EA	Replacing Schedule	MOS Sheet 2
(7)	Геггitory	to which	ch schedule is applicable)	)	which was filed	October 8, 2019
No suppleme shall modify	nt or sepa	arate unde	erstanding n hereon.		Sheet 2	2 of 6 Sheets
			MEI	DIUM GENERAL Schedule MO	-	
	class meas Mont minu	es of s sured b hly Ma te inter	service (such as one-p by separate meters, b ximum Demand will b	phase and three-phout only in the case e computed as the ners with more than	of a customer at the premase services) to the customer connected sum of the individual meter one class of service contervice.	mer at such premises are prior to August 25, 1976. ers' monthly maximum 30-
TER	M OF	CONTR	RACT:			
RATE	for a servi	period ce.	of not less than one	year from the effe	e with the General Rules a ective date thereof, except HE, 2MGHH, 2MGSE, 2MG	in the case of temporary
	1.	CU	STOMER CHARGE:			
		A.	Customer pays the	following charge p	er month \$50	0.38
		B.	plus, additional me separately metered			2.36
	2.		CILITIES CHARGE: kW of Facilities Dema	and per month	\$2	2.940
	3.		MAND CHARGE: kW of Billing Demand	d per month	Summer Season \$4.114	Winter Season \$2.085
	4.		ERGY CHARGE: kWh associated with: First 180 Hours Us Next 180 Hours Us Over 360 Hours Us	e per month e per month	Summer Season \$0.08807 per kWh \$0.05522 per kWh \$0.05587 per kWh	Winter Season \$0.07886 per kWh \$0.04427per kWh \$0.03725 per kWh
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		TION COMMISSION O , d.b.a. EVERGY KANSAS		SCHEDULE	MGS		
		f Issuing Utility)					
EVEDCV		S METRO RATE AREA	Replacing Schedule	MGS Sheet 3			
		n schedule is applicable)	<u> </u>	which was filed	October 8, 2019		
o supplement or seall modify the tari	parate under If as shown	estanding hereon.		Sheet 3	3 of 6 Sheets		
		MED	IUM GENERAL SI Schedule MGS				
5.	SEP	ARATELY METERED	SPACE HEAT: 2M	GHE, 2MGHH			
		gn approved by the C			equipment of a size and neating shall be billed as		
	A.	Applicable during the \$0.02448 per	e Winter Season: kWh per month.				
	B.	circuit will be added	shed and energy us	and energy measured for	cted to the space heating or billing under the rate		
RATE FOR	SERVIC	E AT PRIMARY VOL	TAGE: 2MGSF, 2M	GSG			
1.		TOMER CHARGE: omer pays the following	ng charge per month	\$50	0.38		
2.		ILITIES CHARGE: kW of Facilities Dema	nd per month	\$2	2.489		
3.		IAND CHARGE: kW of Billing Demand	per month	Summer Season \$4.026	Winter Season \$2.044		
4.		RGY CHARGE: kWh associated with: First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month	Summer Season \$0.08588per kWh \$0.05349 per kWh \$0.05111 per kWh	Winter Season \$0.07706 per kWh \$0.04323 per kWh \$0.03404 per kWh		
ssued	July	31	2020				
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		<b>COMMISSION OF</b> . EVERGY KANSAS I		SCHEDI	ULE	MGS
LVERGI			WILTKO	эспери	ULE	MOS
EVED	(Name of Issuir			Replacing Schedule	e MGS	Sheet _4
	rritory to which sche	TRO RATE AREA dule is applicable)		which was filed	Octobe	r 8, 2019
o supplement	or separate understandi e tariff as shown hereor	ng		She	eet 4 of 6 She	eets
			JM GENERAL Schedule MC	S		
( ( ) i	Company may de each month a ch reactive demand in that month.	etermine the custo arge of <u>\$0.667</u> points is greater than fift the maximum read d as defined in the	mer's monthly r er month shall t y percent (50%) tive demand in	naximum 30-minute reacted made for each kilov of the customer's Montkilovars shall be computed by Demands section.	ar by whic thly Maxim	h such maximum um Demand (kW)
			aual to the aum	of the Customer Charge	. Facilities	Charge Demons
		ctive Demand Adju		of the Customer Charge	e, raciiilles	Charge, Demand
SUMME	R AND WINTER	SEASONS:				
;	September 15, ir September 16 an	clusive. The Win	nter Season is Customer bills f	ns, beginning and effecting to the consecutive months or meter reading periods the season.	ths, beginr	ning and effective
CUSTO	MER DEFINITION	IS:				
•	1. Secondar	y Voltage Custom	er - Receives se	vice on the low side of	the line tra	nsformer.
:	exceeding			ce at Primary voltage of all equipment necessary		
;	through a		ed circuit as the	ected prior to March 1, sole means of water h Company.		
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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
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	(Name of Issui	ng Utility)				
EVE		TDO DATE AD	□ <b>A</b>	Replacing Schedule_	MGS	Sheet _5
	RGY KANSAS ME			which was filed	October	8, 2019
· 1						
No supplement shall modify the	or separate understandi e tariff as shown hereo	ng n.		Sheet	5 of 6 She	ets
		ME	DIUM GENERAL Schedule M			
DETI	ERMINATION OF	DEMANDS:				
	Demand will be d	etermined by de	emand instruments	or, at the Company's option	on, by der	nand tests.
	MINIMUM DEMA	ND:				
	25 kW for service 26 kW for service					
	MONTHLY MAX	IMUM DEMAND	<b>)</b> :			
	The Monthly Max	imum Demand	is defined as the s	um of:		
	•	est demand ind water heat mete	•	inute interval during the m	onth on a	II non-space heat
		highest demar er, if applicable.		y 30-minute interval during	g the moi	nth on the space
		highest demandapplicable.	d indicated in any	30-minute interval during th	ne month	on the water heat
	FACILITIES DEN	IAND:				
		in the last tw		gher of: (a) the highest Ns including the current m		
BILLING	G DEMAND:					
	lling Demand sha ) the Minimum De		ne higher of: (a) th	e Monthly Maximum Dema	and in the	current month or
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EVERGY	METRO, INC., d.b.a		S METRO		SCHEDULI	<u> </u>	MGS
	(Name of Issuir			Replacing	Schedule_	MGS	Sheet _ 6
	RGY KANSAS ME rritory to which sche		<u> </u>	which was	c filed	October	8 2010
(Tel	intory to which selle	dule is applicable)		winch was		October	6, 2019
No supplement shall modify the	or separate understanding tariff as shown hereon	ng i.			Sheet	6 of 6 Shee	ets
		MED	IUM GENE Schedu	RAL SERVICE le MGS			
DETERM	MINATION OF HO	OURS USE:					
1 3 5 1 1	meters by the Mo shall be determir space heat kWh) the current month	onthly Maximum ned by dividing by the Monthly n. The kWh asso mum Demand (e	Demand in the total mo Maximum Deciated with a	I be determined by one current month. To nthly kWh on all me emand (excluding sea given number of He arately metered space	otal Hours eters (excl eparately mours Use is	Use in thuding sepetered specification specification in the second specification in th	e Winter Season parately metered pace heat kW) in ed by multiplying
METERI	NG AT DIFFERE	NT VOLTAGES	1				
(	Customer's transf	former. In that e	vent, the cus	ng equipment on the stomer's metered de ring equipment, or b	mand and	energy sl	nall be increased
1	for a Secondary \	Voltage Custome	r. In this ca	netering equipment or se, the customer's m ation metering may b	netered der	mand and	
ADJUST	MENTS AND SU	IRCHARGES:					
-	The rates hereun	der are subject to	adjustment	as provided in the fol	llowing sch	edules:	
	<ul><li>Energy</li><li>Prope</li><li>Tax A</li><li>Trans</li></ul>	gy Cost Adjustme gy Efficiency Ride erty Tax Surchard adjustment smission Delivery	er ge	(ECA) (EER) (PTS) (TA) (TDC)			
REGULA	ATIONS:						
;	Subject to Rules a	and Regulations	filed with the	State Regulatory Co	mmission.		
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	<b>E CORPORATION</b> GY METRO, INC., d.b.a			SCHEDULI	E MO	GS	
	(Name of Issuir						
EV	ERGY KANSAS ME	TRO RATE ARI	ΞA	Replacing Schedule	32MGS	Sheet 1	
	Γerritory to which sche			which was filed	October 8, 20	119	
No suppleme shall modify	ent or separate understandi the tariff as shown hereor	ng		Sheet	1 of 6 Sheets		
		ME	DIUM GENERAL Schedule Mo				
AVAIL	ABILITY:						
	included in the a	vailability provi e may be prov	sions of the Resid	r using electric service for lential Service Rate Sche e than one meter where	dule. At the	Company's	
	For electric service 1999.	ce through a se	parately metered o	circuit for water heating co	nnected prior	to March 1,	
	Electric space he fireplaces, wood where the combination space heating equipments design approved permanently install.	ating equipmer burning stoves nation of energ uipment shall b by the Com alled all electric	at may be supplem, active or passive y sources results be permanently inspany. In addition a equipment, used	metered circuit for electric ented by or used as a sup- solar heating, and in co- n a net economic benefit alled, thermostatically cor n to the electric space to cool or air condition rely metered circuit.	oplement to with injunction with to the custo itrolled, and of heating equi	wood burning of fossil fuels mer. Electric of a size and pment, only	
	customer first en requirements, an nondiscriminatory	ters into a spect d the associate basis with result under this sch	cial contract which sed interconnection spect to other cust	ill not be supplied under includes technical and sa costs, shall be reasona omers with similar load onected and disconnected	afety requirent able and ass characteristics	nents. These sessed on a . Temporary	
APF	PLICABILITY:						
	with electric servi	ce on a rent ind		e tenants or occupants of ne customer qualifies undo ng to Metering.			
Issued	July	31	2020				
	Month	Day	Year				
Effective _	January Month	1 Day	2021 Year				

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THE STAT	E COR	RPORAT	TION COMMISSION	OF KANSAS					
EVERO	GY MET	RO, INC	., d.b.a. EVERGY KANSA	AS METRO	SCHEDULE	EMC	GS		
		(Name o	of Issuing Utility)						
F3.71	EDGV.	IZ A NICI A	C METRO DATE ADI	7 A	Replacing Schedule	<u>32MGS</u>	Sheet 2		
			S METRO RATE ARE the schedule is applicable)		which was filed	October 8, 20	119		
(1	rennory	to wine	in senedule is applicable,	,	which was filed	<u>October 6, 20</u>	<u> </u>		
No suppleme shall modify	nt or sepa the tariff	arate unde as shown	erstanding hereon.		Sheet	2 of 6 Sheets			
			MEI	DIUM GENERAL	SERVICE				
				Schedule M	GS				
	class meas Mont	es of sourced by help Max	ervice (such as one-p y separate meters, b kimum Demand will b	phase and three-plout only in the case e computed as the	e of a customer at the pre- nase services) to the custo e of customers connected e sum of the individual meter	mer at such prior to Auguers' monthly n	premises are ust 25, 1976. naximum 30-		
			vai demand. Custon I be billed separately		n one class of service con ervice.	nected on or	after August		
TER	M OF (	CONTR	ACT:						
		period			ce with the General Rules a ective date thereof, except				
RATE	FOR S	SERVIC	E AT SECONDARY	VOLTAGE: 2MGI	HE, 2MGHH, 2MGSE, 2MG	SH			
	1.	CUS	STOMER CHARGE:						
		A.	Customer pays the	following charge p	per month \$50.38				
		B.	plus, additional me separately metered		stomers with \$2.36				
	2.		CILITIES CHARGE: kW of Facilities Dema	and per month	\$2	\$2.940			
	3.		//AND CHARGE: kW of Billing Demand	d per month	Summer Season \$4.114	Winter S \$2.085	<u>Season</u>		
	4.		ERGY CHARGE: kWh associated with: First 180 Hours Us		<u>Summer Season</u> \$0. <del>08994</del> -08807 per	<u>Winter S</u> kWh\$0. <mark>0805</mark>			
kWh			Next 180 Hours Us	•	\$0. <del>05639</del> <u>05522</u> per		·		
kWh			Over 360 Hours Us	se per month	\$0. <del>05706</del> - <u>05587</u> per	\$0. <del>05706</del> <u>05587</u> per kWh\$0. <del>03804</del> <u>03725</u> per			
Issued		July	31	2020					
155 <b>ucu</b>		Month	Day	Year					
Effective _		<u>January</u>		2021					
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			T <b>ION COMN</b> ., d.b.a. EVER				CCUI	EDULI	E M	IGS
LVERO	O I WIL		of Issuing Utilit		AS MILTINO		SCIII	LDULI	L'	.05
EX	EDGM		_		7.4		Replacing Sched	lule	<u>32MGS</u>	Sheet 3
			S METRO R h schedule is				which was filed		October 8, 2	:019
No suppleme	ent or set	parate under f as shown	rstanding hereon.					Sheet	3 of 6 Sheets	
				MEI	DIUM GENERA	AI CEDI	/ICE			
				IVILI	Schedule	_	IOL			
kWh										
	5.	SEP	ARATELY	METERE	D SPACE HEAT	T: 2MGH	E, 2MGHH			
		Whe	n the cust	omer has	separately me	tered elec	ctric space hea	ating	equipment	of a size a
			gn approve		Company, the					
		A.			he Winter Seaso <u>448</u> per kWh pe					
		B.	The dema	and estab I be adde	he Summer Sea dished and ener ed to the dema determination of	gy used b nds and	energy measu	red f		
RATE	FOR	SERVIC			TAGE: 2MGS		•			
	1.	CUS	STOMER CI	HARGE:						
		Cust	omer pays	the follow	ving charge per i	month		\$5	0.38	
	2.		ILITIES CH kW of Facili		and per month			\$	2.489	
	3.		IAND CHAI		<b>,</b>		Cummar Casa			Cocco
	3.		_	_	d per month		Summer Seas \$4.026	<u>on</u>	\$2.044	<u>Season</u>
	4.	FNF	RGY CHAF	RGF.						
	••		kWh associ	ated with			Summer Seas			<u>Season</u>
kWh			First 180	Hours Us	e per month		\$0. <del>08770</del> <u>0858</u>	88 per	kWh\$0. <del>078</del>	<del>70-</del> 07706
			Next 180	Hours Us	e per month		\$0. <del>05463</del> - <u>0534</u>	l <mark>9</mark> pe	r kWh\$0. <mark>044</mark>	<del>15</del> <u>04323</u>
k\//h										
kWh										
		July		31	2020					
		July Month		31 Day	2020 Year					
kWh ssued										

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	E CORPORATION					
EVERG	Y METRO, INC., d.b.a.		AS METRO	SCHEDUL	E <u>M</u> (	GS
	(Name of Issuin	g Utility)		Replacing Schedule_	<del>32</del> MGS	Sheet 4
	ERGY KANSAS ME					
T)	erritory to which sche	dule is applicable	2)	which was filed	October 8, 20	<u>)19</u>
o supplementall modify	nt or separate understandin the tariff as shown hereon.	g		Sheet	4 of 6 Sheets	
		ME	DIUM GENERAL	SERVICE		
			Schedule M			
kWh	Ove	er 360 Hours U	se per month	\$0. <del>05220</del> - <u>05111</u> pe	r kWh\$0. <del>0347</del>	<del>76</del> - <u>03404</u> p
REAC	TIVE DEMAND AD	JUSTMENT (S	econdary and Pri	mary Service):		
	each month a ch maximum reactive Demand (kW) in t	narge of <del>\$0.68</del> e demand is o hat month. Th	34\$0.667 per mon greater than fifty p ne maximum reactiv	maximum 30-minute react th shall be made for ea ercent (50%) of the cust re demand in kilovars sha termination of Demands s	ch kilovar by omer's Month Il be compute	which suc nly Maximu
MINIM	UM MONTHLY BIL	L:				
	The Minimum Mor Charge, and Read			of the Customer Charge,	Facilities Cha	rge, Demar
		tive Demand A		of the Customer Charge,	Facilities Cha	rge, Demar
	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and	SEASONS: ason is four clusive. The dending May 1	Adjustment.  consecutive mont Winter Season is	hs, beginning and effec eight consecutive months or meter reading periods i	tive May 16 s, beginning a	and endir
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and	stive Demand A SEASONS: ason is four clusive. The d ending May 1 ill reflect the nu	consecutive mont Winter Season is 5. Customer bills f	hs, beginning and effec eight consecutive months or meter reading periods i	tive May 16 s, beginning a	and endir
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  OMER DEFINITION	SEASONS:  ason is four clusive. The dending May 1 ill reflect the number of the second	consecutive mont Winter Season is 5. Customer bills fumber of days in ea	hs, beginning and effec eight consecutive months or meter reading periods i	tive May 16 s, beginning a ncluding one	and endii and effecti or more da
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  DMER DEFINITION  1. Secondary  2. Primary V	stive Demand A SEASONS: ason is four clusive. The d ending May 1 ill reflect the nu s: y Voltage Custom of 69,000 volts.	consecutive mont Winter Season is 5. Customer bills fumber of days in each omer - Receives servicer - Receives services	hs, beginning and effect eight consecutive months or meter reading periods in ch season.	tive May 16 s, beginning a ncluding one of the transform 2,000 volts or	and ending and effective or more day mer.
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  DMER DEFINITION  1. Secondary  2. Primary V exceeding the line train	stive Demand A SEASONS: ason is four clusive. The dending May 1 ill reflect the nu S: y Voltage Custom of 69,000 volts. ansformer.	consecutive mont Winter Season is 5. Customer bills fumber of days in easomer - Receives servicustomer will own	hs, beginning and effect eight consecutive months or meter reading periods in the season.  Envice on the low side of the ce at Primary voltage of 1	tive May 16 s, beginning a ncluding one of transformation or transformation.	and endir and effectiv or more day mer. over but n tion includir
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  DMER DEFINITION  1. Secondary  2. Primary V exceeding the line tra  3. Water He	stive Demand A SEASONS: ason is four clusive. The dending May 1 ill reflect the nu S: y Voltage Custom g 69,000 volts. ansformer. ating Custome	consecutive mont Winter Season is 5. Customer bills fumber of days in easomer - Receives servicustomer will own	hs, beginning and effect eight consecutive months or meter reading periods in ch season.  Envice on the low side of the ce at Primary voltage of 1 all equipment necessary f	tive May 16 s, beginning a ncluding one of transformation or transformation.	and endir and effectiv or more day mer. over but n tion includir
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  DMER DEFINITION  1. Secondary  2. Primary V exceeding the line tra  3. Water He	stive Demand A SEASONS: ason is four clusive. The dending May 1 ill reflect the nu S: y Voltage Custom of 69,000 volts. ansformer.	consecutive mont Winter Season is 5. Customer bills fumber of days in easomer - Receives servicustomer will own	hs, beginning and effect eight consecutive months or meter reading periods in ch season.  Envice on the low side of the ce at Primary voltage of 1 all equipment necessary f	tive May 16 s, beginning a ncluding one of transformation or transformation.	and endir and effectiv or more day mer. over but n tion includir
SUMM	Charge, and Read  ER AND WINTER S  The Summer Se September 15, in September 16 and in both seasons w  DMER DEFINITION  1. Secondary 2. Primary V exceeding the line tra 3. Water He  July Month	stive Demand A SEASONS: ason is four clusive. The dending May 1 ill reflect the nu S: y Voltage Custom g 69,000 volts. ansformer. ating Custome	consecutive mont Winter Season is 5. Customer bills fumber of days in easoner - Receives servicustomer will own er - Customer connects.	hs, beginning and effect eight consecutive months or meter reading periods in ch season.  Envice on the low side of the ce at Primary voltage of 1 all equipment necessary f	tive May 16 s, beginning a ncluding one of transformation or transformation.	and endir and effectiv or more day mer. over but notion includir

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HE STATE	CORPORATION	COMMISSION	OF KANSAS					
EVERGY	METRO, INC., d.b.a	a. EVERGY KANS	AS METRO	SCHEDUI	LE <u>N</u>	1GS		
	(Name of Issui	ng Utility)						
EVED	.GY KANSAS ME		¬ •	Replacing Schedule_	<u>32MGS</u>	Sheet 5		
	ritory to which scho			which was filed	October 8, 2	2019		
`			,					
lo supplement on the supplement of the supplemen	or separate understandi tariff as shown hereo	ng n.		Shee	t 5 of 6 Sheets			
		ME	DIUM GENERAL Schedule M					
			tered circuit as the	e sole means of water he	ating with an	electric water		
	heater of	a size and desi	gn approved by the	e Company.				
DETE	RMINATION OF	DEMANDS:						
Γ	Demand will be d	letermined by de	emand instruments	or, at the Company's opti	ion, by demar	nd tests.		
ľ	MINIMUM DEMA	ND:						
	25 kW for service 26 kW for service							
ľ	MONTHLY MAX	IMUM DEMAND	<b>)</b> :					
7	The Monthly Max	imum Demand	is defined as the su	um of:				
a		est demand ind water heat mete		inute interval during the m	nonth on all no	on-space heat		
k		highest demar er, if applicable.	nd indicated in any	y 30-minute interval durin	g the month	on the space		
C		highest demandapplicable.	d indicated in any 3	30-minute interval during t	he month on t	the water heat		
F	FACILITIES DEN	IAND:						
		in the last tw		gher of: (a) the highest N including the current m				
BILLING	DEMAND:							
Issued	July	31	2020					
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7.00			0001					
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	CORPORATION	COMMISSION (	OF KANSAS				
EVERGY	METRO, INC., d.b.a	. EVERGY KANSA	AS METRO	SCHE	EDULE	MGS	
	(Name of Issuir	ng Utility)					
EVED	GY KANSAS ME	TPO PATE APE	Δ.	Replacing Sched	ule <u>32MGS</u>	Sheet 6	
	ritory to which sche			which was filed	October 8,	2019	
supplement of all modify the	or separate understanding tariff as shown hereon	ng i.			Sheet 6 of 6 Sheets	·	
			NUM OFNED	AL CEDVICE			
		IVIEL	DIUM GENER Schedule				
	ling Demand sha the Minimum De		e higher of: (a)	the Monthly Maximum D	emand in the cu	urrent month c	
DETERM	MINATION OF HO	OURS USE:					
r s s t t	meters by the Mo shall be determin space heat kWh) he current month	onthly Maximum ned by dividing by the Monthly n. The kWh assome the mand (example)	Demand in the the total mont Maximum Der ociated with a	be determined by dividing current month. Total Hother than the current month. Total Hother than the current months are considered to the current meters of the current meters are current meters. It is not than the current meters are current meters are current meters are current meters.	ours Use in the (excluding sepa ely metered spa Use is computed	Winter Seaso trately metere ce heat kW) i I by multiplyin	
METERI	NG AT DIFFERE	NT VOLTAGES	):				
	The Company ma			equipment on the secon	and energy sha		
(	Customer's transf			ng equipment, or by 2.34	% if metering ed	quipment is no	
( ( - f	Customer's transfeither by the insta compensated. The Company ma or a Secondary \	allation of compe ay also, at its op Voltage Custome	ensation meteri tion, install me er. In this case		orimary side of t	the transforme	
- f	Customer's transfeither by the insta compensated. The Company ma or a Secondary \	allation of compe ay also, at its op Voltage Custome 9%, or alternativ	ensation meteri tion, install me er. In this case	ng equipment, or by 2.34 tering equipment on the period the customer's metered	orimary side of t	the transforme	
d ADJUST	Customer's transfeither by the insta compensated.  The Company ma for a Secondary \ decreased by 2.29	allation of compe ay also, at its op Joltage Custome 9%, or alternativ	ensation meteri tion, install me er. In this case ely, compensa	ng equipment, or by 2.34 tering equipment on the period the customer's metered	orimary side of to d demand and ealled.	the transforme	
d ADJUST	Customer's transfeither by the instacompensated.  The Company make or a Secondary Notecreased by 2.29  TMENTS AND SU  The rates hereund  Energy Proper	allation of compe ay also, at its op Joltage Custome 9%, or alternativ	ensation meteri tion, install me er. In this case ely, compensat o adjustment as ent ent	ng equipment, or by 2.34 tering equipment on the period of the customer's meterection metering may be inst	orimary side of to d demand and ealled.	the transforme	
ADJUST	Customer's transfeither by the instacompensated.  The Company make or a Secondary Notecreased by 2.29  TMENTS AND SU  The rates hereund  Energy Proper	allation of compensation of compensation of compensation of compensation of compensation of the compensati	ensation meteri tion, install me er. In this case ely, compensat o adjustment as ent ent	tering equipment, or by 2.34 tering equipment on the pe, the customer's meterection metering may be instanced in the following (ECA) (EER) (PTS)	orimary side of to d demand and ealled.	the transforme	
ADJUST	Customer's transfeither by the instacompensated.  The Company material or a Secondary Network of the Company of	allation of compe ay also, at its op Voltage Custome 9%, or alternativ IRCHARGES: der are subject to gy Cost Adjustme gy Efficiency Rid erty Tax Surchar adjustment	ensation meteri tion, install me er. In this case ely, compensati o adjustment at ent er ge	tering equipment, or by 2.34 tering equipment on the pe, the customer's meterection metering may be instanced in the following (ECA) (EER) (PTS)	orimary side of to d demand and ealled.	the transforme	
d ADJUST	Customer's transfeither by the instacompensated.  The Company material or a Secondary Notecreased by 2.29  TMENTS AND SU  The rates hereund  Energy Proper Tax A	allation of compensation of compensation of compensation at its option of customers, or alternative subject to the compensation of compensatio	ensation meterintion, install meter. In this case ely, compensation adjustment at enteringe	tering equipment, or by 2.34 tering equipment on the pe, the customer's meterection metering may be instanced in the following (ECA) (EER) (PTS)	orimary side of to d demand and ealled.	the transforme	

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	CORPORATION							
EVERGY M	METRO, INC., d.b.a.		AS METRO	SCHEDUL	E MGS			
	(Name of Issuing	g Utility)		Replacing Schedule_	32MGS Sheet	7		
	EVERGY KANSAS METRO RATE AREA							
(Terri	tory to which sched	dule is applicable)	which was filed	October 8, 2019	_			
supplement or all modify the ta	separate understandin ariff as shown hereon.	g		Sheet	7 of 6 Sheets			
		MED	DIUM GENERAL					
	■ Trans	mission Delivery	Schedule MG y Charge (TD					
DECIII AT		Thosion Delivery	y Charge (12	)				
REGULAT	HONS:							
Sı	ubject to Rules a	nd Regulations	filed with the State	Regulatory Commission.				
		21	2020					
sued		31 Day						
sued	July Month	31 Day	2020 Year					
sued	Month							
sued	Month	Day	Year					

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THE STATE	CORI	PORATION	COMMISSION	OF KANSAS					
EVERGY	METR	O, INC., d.b.:	a. EVERGY KANS <i>A</i>	AS METRO	SCI	SCHEDULE ML			
		(Name of Issui	ng Utility)						
EVED	CVV	ANGAG MI	ETRO RATE ARE	7 A	Replacing Sche	edule ML	Sheet 1		
			edule is applicable)		which was filed	d Octo	ber 8, 2019		
No supplement shall modify the	or separ	ate understand	ing			Sheet 1 of 7	21 4 -		
shall modify the	e tariff a	is shown hereo	n.			Sheet 1 of 7	Sneets		
			MUNICIPA	AL STREET Schedu	LIGHTING SERVICE ale ML				
AVAILA	ABILI	TY:							
			reet lighting se of a municipali		gh a Company-owned S	Street Light	ing System within		
TERM (	OF C	ONTRAC	Γ:						
		acts unde hereof.	r this schedule	shall be for	a period of not less tha	ın ten years	from the effective		
RATE (	Incar	ndescent)	: 2MLIL (FRO	ZEN)					
	1.0		ole and supplicunit:		l and reflector, supporte rhead circuits by an ex				
	1.1	Size of 2500 Lu	<u>Lamp</u> umen (187 -wa	tt)*	Monthly kWh 64	Rate p	per Lamp per Year \$122.28		
:	2.0				od, reflector, and refra				
		Size of	Lamp		Monthly kWh	Rate r	er Lamp per Year		
2	2.1		umen (269 -wa	tt)*	92		\$206.76		
2	2.2	6000 Li	umen (337 -wa	tť)*	115		\$231.00		
		*Limited	to the units in	service on C	December 28, 1972, unt	il removed.			
Issued		uly	31	2020					
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THE STATE CO	ORPORATION COMMISSION OF KANSAS					
EVERGY M	ETRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ML				
	(Name of Issuing Utility)	Replacing Schedule ML Sheet 2				
EVERG'	Y KANSAS METRO RATE AREA	Replacing Schedule NIL Sheet 2				
(Territ	ory to which schedule is applicable)	which was filed October 8, 2019				
No supplement or shall modify the ta	eparate understanding riff as shown hereon.	Sheet 2 of 7 Sheets				
, , , , , , , , , , , , , , , , , , , ,						
	MUNICIPAL STREET LIGHTII Schedule ML	NG SERVICE				
3.0	Street lamps equipped with hood, reflector served underground by an extension not in	or, and refractor, on ornamental steel poles excess of 300 feet per unit:				
3.2	Size of Lamp 4000 Lumen (269 -watt) Under Sod* (1)	Rate per  Monthly kWh Lamp per Year  92 \$324.36				
	(1) Code ISE					
	* Limited to the units in service on December	er 28, 1972, until removed.				
RATE (Cu	ustomer Owned): 2MLCL (FROZEN)					
4.0		ctor, and refractor, owned and installed by by the Company, served overhead or				
4. <sup>2</sup>	`					
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THE STATE CORPORATION COMMISSION OF KANSAS	COLLEDA	пг	М	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDU	LE	ML	
(Name of Issuing Utility)	Replacing Schedule	ML	Sheet 3	
EVERGY KANSAS METRO RATE AREA		01		
(Territory to which schedule is applicable)	which was filed	October	8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 3 of 7 Shee	ets	
MUNICIPAL STREET LIGH Schedule M				
RATE (Mercury Vapor and High-Pressure Sodium V	apor): 2MLML, 2MLS	SK, 2MLSI	L (FROZEN)	
5.0 Basic Installation: Street lamps equipped with hood, reflector, and circuits by an extension not in excess of 200 fee			I from overhead	
Size of Lamp  5.1 8600 Lumen Mercury Vapor (175-watt)* 5.2 12100 Lumen Mercury Vapor (250-watt)* 5.3 22500 Lumen Mercury Vapor (400-watt)* 5.4 5800 Lumen High Pressure Sodium (70-watt)* 5.5 9500 Lumen High Pressure Sodium (100-watt)* 5.6 16000 Lumen High Pressure Sodium (150-watt)* 5.7 27500 Lumen High Pressure Sodium (250-watt)* 5.8 50000 Lumen High Pressure Sodium (400-watt)* 6.1 Rates above are based on a Base United States above. Twin units will be billed at Charge plus (2) times the appropriate It two times the single monthly kWh.  6.0 Optional Equipment: The following rates for Opt	Monthly p kWh 71 101 157 stt)*** 34 vatt)*** 49 vatt)*** 67 vatt)*** 109 vatt)*** 162 t Charge of \$158.28 at one and one-half (1 Lumen Charge. KWh otional Equipment sha cury Vapor and High	per Lamp \$44.64 \$62.64 \$119.04 \$31.20 \$45.00 \$63.24 \$119.40 \$278.64 plus a Lui 1/2) time n usage for	s the Base Unit or twin lamps is d to the rate for Sodium Vapor	
Issued July 31 2020 Month Day Year				
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THE STATE COL	RPORATION COMMISSION OF KANSAS							
EVERGY MET	TRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	ML					
	(Name of Issuing Utility)	Replacing Schedule	ML Sheet 4					
	KANSAS METRO RATE AREA							
(Territor	y to which schedule is applicable)	which was filed	October 8, 2019					
No supplement or sep shall modify the tariff	oarate understanding f as shown hereon.	Sheet 4 of 7 Sheets						
	MUNICIPAL STREET Schedu							
6.2	<u>Laminated wood pole</u> instead of only). Additional charge per unit pe	• `	h underground service					
6.3	Aluminum pole instead of a wood pole, additional charge per unit per year \$90.84. (Available with underground service only).							
	NOTE: Wattage specifications do	not include wattage required f	or ballast.					
	* Limited to the units in service on April 18, 1992, until removed.  ** Limited to the units in service on December 1, 2010, until removed.  *** Limited to units in service on December 20, 2018 until removed.							
6.4	<u>Underground service extension, underground service extension,</u>	under sod, not in excess of	200 feet. Additional					
6.5	<u>Underground service extension un</u> charge per unit per year <u>\$420.96</u> .	der concrete, not in excess	of 200 feet. Additional					
6.6	Breakaway base. Additional ch underground service only).	arge per unit per year <u>\$4</u>	0.80. (Available with					
6.7	Special black square luminaire,* in underground service only). Addition							
Issued	July312020MonthDayYear							
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			<b>OMMISSION</b> VERGY KANS			SCHEDULE	1	ML	
EVERC		ne of Issuing		AS WILLING		SCHEDULE	·	WIL	
	(1vai	ne or issuing	Junity)		Replacing	Schedule	ML	Sheet 5	
			RO RATE ARI		which was	filed	October	2010	
(1	remory to w	ilicii schedu	ie is applicable	)	willell was		October	5, 2019	
No suppleme shall modify	nt or separate u the tariff as sh	inderstanding own hereon.				Sheet :	5 of 7 Shee	ts	
			MUNICIPA	AL STREET LIGI Schedule N		E			
RATE	: (LED): 2I	MLLL							
7.0	5			new wood pole s of 200 feet per			ead circ	uits by a new	
	7.1 7.2 7.3 7.4 7.5	5000 Lu 5000 Lu 7500 Lu 12500 Lu 24500 Lu  (1) Lume suppli (2) Twin I (3) Existii	men LED (Comen LED (Co	Class A)(Type V p Class B)(Type II p Class C)(Type III p Class D)(Type III p Class E)(Type III p Iuminaires may hall be two times naires installed u	pattern) <sup>(1)</sup> attern) <sup>(1)</sup> pattern) <sup>(1)</sup> pattern) <sup>(1)</sup> pattern) <sup>(1)</sup> vary ±12% du the rate per sin	igle lumina Pilot (Sc	per erences aire per I hedule N	month.	
				e rates based on in service on Dec					
8.0		minaires (Code EV		cket arm and exi	sting wood pole	es served	from ex	sting overhead	
Issued	July Mon		31 Day	2020 Year					
Effective _	Janu Mor		1 • Day	2021 Year					

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THE STAT	E CORI	PORATION	COMMISSION	OF KANSAS				
EVERO	GY METR	RO, INC., d.b.	a. EVERGY KANS	AS METRO		SCHEDULE	Ξ	ML
		(Name of Issui	ng Utility)		Renlacino	g Schedule	ML	Sheet 6
EV	ERGY K	ANSAS MI	ETRO RATE ARI	EA	Replacing	g Schedule	WIL	Sheet_0
(7	Γerritory	to which sch	edule is applicable		which wa	s filed	October	8, 2019
No suppleme shall modify	ent or separ the tariff a	rate understand as shown hereo	ing n.			Sheet	6 of 7 She	ets
			MIINICID	AL STREET LIGH	ITING SEDVI	CE.		
			WONGIF	Schedule M		CE		
							Б.	
		Sizo and	d Type of Lumi	inairo		Monthly kWh	Rate	e per Luminaire per Month
	8.1			ass A) (Type V pa	ttern\(1)	16		\$15.99
	8.2			ass A) (Type V pa ass B) (Type II pa		16		\$15.99 \$15.99
	8.3			ass C) (Type II pa ass C) (Type III pa		23		\$17.50
				ass C) (Type III pa ass D) (Type III pa		23 36		\$17.50 \$19.20
	8.4 8.5			ass D) (Type III pa		36 74		\$31.64
	0.5	24500 L	umen LED (Ci	iass <i>E)</i> (Type iii pa	allemy	74		<b></b> Ф31.04
	(1)	Lumens	for LED lumin	aires may vary ±1	2% due to diff	ferences b	etween	lamp suppliers.
9.0			ment: The follon listed in 8.0	owing rates for Op above.	otional Equipm	nent shall	be adde	d to the rate for
	9.1			wood pole, addit ble with undergro			er mont	h <u>\$3.68</u> . (New
	9.2		ound service per unit per mo	extension, under onth <u>\$6.47</u> .	sod, not in	excess o	f 200 fe	eet. Additional
	9.3		ound service oper unit per mo	extension under onth \$35.08.	concrete, not	in excess	of 200 f	eet. Additional
	9.4			ner specialized tr arge per service p			allation	of underground
	9.5			dditional charge n metal poles only		month §	<u>33.39</u> .	(Available with
10.0	for S			ne standard moun may be added t				
Issued	J	uly	31	2020				
		Month	Day	Year				
Ticc :			1	2021				
Effective _		anuary Month	l Day	<u>2021</u> Year				

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HE STATE CORPORATION COMMISSION OF KANS	SAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	O SCHEDULE ML			
(Name of Issuing Utility)	Replacing Schedule ML Sheet 7			
EVERGY KANSAS METRO RATE AREA	Replacing Schedule NIL Sheet /			
(Territory to which schedule is applicable)	which was filed October 8, 2019			
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 7 of 7 Sheets			
MUNICIPAL STRI	EET LIGHTING SERVICE			
Sci	hedule ML			
	Wood Pole Metal Pole			
10.1 Between 31 and 41 ft.	\$2.10 \$3.33			
10.2 Greater than 41 ft.	\$4.42 \$7.77			
REPLACEMENT OF UNITS:				
installation only by mutual agreement of the to replace existing incandescent, mercury	the same pole location with a different type of standard unit to Company and the Municipality. The Company has the right vapor, and high pressure sodium vapor street lamps in need ed of repair or replacement) with equivalent LED street lamps.			
STANDARD UNITS:				
Standard street lamps are those LED units in the type code.	s for which a rate is stated except those with an X designation			
BURNING HOURS:				
Unless otherwise stated, lamps are to bu sunset to one-half hour before sunrise, app	urn each and every day of the year from one-half hour after proximately 4100 hours per year.			
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustr	ment as provided in the following schedules:			
<ul> <li>Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> </ul>	(ECA) (PTS) (TA) (TDC)			
REGULATIONS:				
Subject to Rules and Regulations filed with the	State Regulatory Commission			
Casjoot to Italico and Itogulations filed with the	Ciato Regulatory Commission.			
ssued July 31 202				
Month Day Yea	ar			
Effective January 1 202	21			
Month A Day Yea				

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THE STAT	TE COR	PORATION	COMMISSION OF	KANSAS					
EVERO	GY METI	RO, INC., d.b.a	. EVERGY KANSAS N	METRO .		SCHEDUL	EN	1/L	
		(Name of Issuir	ng Utility)						
F35.7	EDGM	Z 4 N/G 4 G 3 /F			Replacing	Schedule_	<u>73ML</u>	Sheet 1	
			TRO RATE AREA dule is applicable)		which was	s filed	June 21 20	17October 8,	
	019	to which selle	dure is applicable)		willon was	, ilica	June 21, 20	Tr <u>october 0,</u>	
No sunnlama	ant or cana	rata undaretandi	na						
shall modify	the tariff	rate understandi as shown hereor				Sheet	1 of 7 Sheets		
			MUNICIPAL		LIGHTING SERVICE	CE			
				Schedu	ile ML				
AVAI	LABIL	ITY:							
			eet lighting servi	ce throug	h a Company-own	ed Street	Lighting S	ystem within	
TERM	/I OF C	ONTRACT	:						
		racts under thereof.	this schedule sh	all be for	a period of not less	than ten	years from	the effective	
RATE	E (Inca	ndescent):	2MLIL (FROZE	N)					
	1.0		ole and supplied unit:		and reflector, supprhead circuits by a				
	1.1	Size of 2500 Lu	Lamp ımen (187 -watt)*		Monthly kWh 64	<u>!</u>		mp per Year 24.08 <u>122.28</u>	
	2.0				od, reflector, and cess of 500 feet pe			poles served	
	2.1 2.2		Lamp men (269 -watt)* men (337 -watt)*		Monthly kWh 92 115	<u> </u>	\$20	mp per Year 19.88206.76 34.48231.00	
		*Limited	to the units in ser	vice on D	ecember 28, 1972,	until rem	oved.		
Inn. 3		T1	21	2020					
Issued		July Month	31 Day	2020 Year					
Effective _		January	1	2021					
		Month	Day	Year					
Bv									

		Ind	lex
	RPORATION COMMISSION OF KANSAS		
EVERGY MET	RO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULI	E <u>ML</u>
	(Name of Issuing Utility)	Replacing Schedule_	73ML Sheet 2
	KANSAS METRO RATE AREA		
(Territory 2019	to which schedule is applicable)	which was filed	June 21, 2017 October 8,
lo supplement or sep- hall modify the tariff	as shown hereon.	Sheet	2 of 7 Sheets
	MUNICIPAL STREET LIGH Schedule ML		
3.0	Street lamps equipped with hood, reflect served underground by an extension not		
3.1	Size of Lamp 4000 Lumen (269 -watt) Under Sod* (1)	Monthly kW 92	Rate per <u>h Lamp per Year</u> \$329.28324.3
	(1) Code ISE		
	<ul><li>(1) Code ISE</li><li>* Limited to the units in service on Decem</li></ul>	nber 28, 1972, until rem	noved.
RATE (Cus		nber 28, 1972, until rem	noved.
<b>RATE (Cus</b> 4.0	* Limited to the units in service on Decem	lector, and refractor, o	owned and installed b
	* Limited to the units in service on Decemtomer Owned): 2MLCL (FROZEN)  Street lamps equipped with a hood, refusioner, maintained and controlled	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed be served overhead of Rate per hamp per Year \$202.68199.6
4.0	* Limited to the units in service on Decementation to tomer Owned): 2MLCL (FROZEN)  Street lamps equipped with a hood, refusioner, maintained and controlled underground:  Size of Lamp 16000 Lumen Limited Maintenance (150-	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed be served overhead of Rate per hamp per Year \$202.68199.6
4.0	* Limited to the units in service on Decementation to the units in service on Decementation (FROZEN)  Street lamps equipped with a hood, refugue customer, maintained and controlled underground:  Size of Lamp 16000 Lumen Limited Maintenance (150-27500 Lumen Limited Maintenance (250-27500 Lumen Limited Maint	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed be served overhead of Rate per hamp per Year \$202.68199.6
4.0 4.1 4.2	* Limited to the units in service on Decementation to the composition of the composition of the composition of the customer of the customer, and controlled underground:    Size of Lamp	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed b served overhead o Rate per
4.0 4.1 4.2	* Limited to the units in service on Decementation to the composition of the composition	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed be served overhead of Rate per hamp per Year \$202.68199.6
4.0 4.1 4.2	* Limited to the units in service on Decementation to the composition of the composition of the composition of the customer of the customer, and controlled underground:    Size of Lamp	flector, and refractor, of by the Company,  Monthly kW watt) <sup>(1)</sup> 67	owned and installed be served overhead of Rate per hamp per Year \$202.68199.6

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO SCHEDULE ML						L		
	(Name of Issuin	g Utility)						
EVEDO	GY KANSAS MET	TRO BATE AD	FΔ	R	Replacing Sched	ule	<u>73ML</u>	Sheet 3
	tory to which sche			W	hich was filed		June 21, 201	7 <u>October 8,</u>
<u>2019</u>								
No supplement or shall modify the ta	separate understandin ariff as shown hereon.	·g				Sheet 3	3 of 7 Sheets	
		MUNICID	AL STREET LIGH	JTING 9	SEDVICE			
		WIONICIP	Schedule M		SERVICE			
RATE (M	lercury Vapor	and High-Pr	essure Sodium V	/apor):	2MLML, 2M	LSK	, 2MLSL (F	ROZEN)
5.0 Ba	asic Installatior	<b>1</b> :						
St	treet lamps equ	uipped with ho	ood, reflector, and				s served fro	m overhead
ciı	rcuits by an ex	tension not in	excess of 200 fee	et per u	nit: (Code O'	W)		
ı					L	.umei	n Charge T	otal Charge
	0				Monthly		Lamp	per Lamp
5.1	Size of Lamp		por (175-watt)*		<u>kWh</u> 71		<u>Year<sup>(1)</sup> <del>15.36</del>44.64</u>	per Year <sup>(1)</sup>
J. I		.04202.92	por (175-wait)		7 1	ψ.	<del>10.00</del> 44.04	
5.2	12100 Lume		por (250-watt)*		101	\$	<del>63.60</del> 62.64	:
5.3		n Mercury Va <del>.52</del> 277.32	por (400-watt)*		157	\$ <del>1</del> :	<del>20.84</del> 119.0	<u>4</u>
5.4	5800 Lumer		ıre Sodium (70-wa	att)***	34	\$	<del>31.68</del> <u>31.20</u>	
5.5	9500 Lumer		ıre Sodium (100-w	vatt)***	49	\$	<del>45.72</del> 45.00	
5.6	16000 Lume		ure Sodium (150-v	watt)***	67	\$	<del>64.20</del> 63.24	
5.7	27500 Lume		ure Sodium (250-v	watt)***	109	\$ <del>1</del> :	<del>21.20</del> 119.4	<u>0</u>
5.8	50000 Lume		ure Sodium (400-v	watt)***	162	\$ <del>2</del>	<del>82.84</del> 278.6	<u>4</u> \$ <del>443.52</del>
	(1) Rates ab	ove are base	<u>o.9∠</u> d on a Base Unit (	Charge	of \$160.681	58.2	8 plus a Lu	men Charge
			n units will be bill					
			imes the appropria	ate Lun	nen Charge.	KW	h usage fo	r twin lamps
	is two tim	ies the single	monthly kWh.					
6.0 <u>O</u>	ptional Equipm	ent: The foll	owing rates for Op	otional l	Equipment s	hall b	oe added to	the rate for
Issued	Inly	21	2020					
Issued	July Month	Day	<u>2020</u> Year					
		·						
Effective		<u>1</u>	2021 Vann					
	Month	Day	Year					
Ву								
	Darrin Ives, Vice	e President						

THE STATE CORPORATION COMMISSION OF KANSAS

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EVERG	SY METRO	, INC., d.b.a. 1	EVERGY KANS	SAS METRO	SCHEDULI	EN	<u>/IL</u>
	(N	lame of Issuing	(Utility)		Replacing Schedule—	73MI	Sheet 4
(T			RO RATE AR ule is applicable		which was filed		17 <u>October 8,</u>
No supplement	nt or separate	e understanding shown hereon.	7		Sheet	4 of 7 Sheets	
				AL STREET LIG	HTING SERVICE		
			Monton	Schedule N			
		nstallation tions only.		.0 above for Mei	cury Vapor and High-P	ressure S	odium Vap
	6.1				od pole, additional cha ailable with underground		
				e instead of woo ge per unit per ye	d pole.** (Available wit ar <u>\$94.2092.76</u> .	th undergr	ound servi
6.3 <u>Aluminum pole</u> instead of a wood pole, additional charge per unit per <u>\$92.1690.84</u> . (Available with underground service only).							nit per ye
		NOTE: W	/attage spec	ifications do not in	nclude wattage required	for ballast.	
		** Limited	to the units	in service on Dec	18, 1992, until removed. ember 1, 2010, until rem ber 20, 2018 until remov	oved.	
				extension, unde ar <u>\$78.8477.64</u> .	r sod, not in excess o	f 200 feet	. Additior
	6.5			extension under ar <u>\$427.32</u> 420.96	concrete, not in excess	of 200 fee	t. Additior
	6.6		ay base. Ac und service c	• • • • • • • • • • • • • • • • • • • •	oer unit per year <u>\$41.40</u>	<u>)40.80</u> . (A	vailable w
	6.7				d of basic installation lur charge per unit per year <u>s</u>		
ssued		y onth	31 Day	2020 Year			
	IVIC	11411	Day	1041			
Effective _	Jan Mo	uary	1 Day	<u>2021</u> Year			

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EL IED O	E CORPORATION (					_		
EVERG	Y METRO, INC., d.b.a.		AS METRO		SCHEDULI	EN	ML	
	(Name of Issuing	g Utility)		Replacing S	chedule	73ML	Sheet 5	
	RGY KANSAS MET			, ,			X	
(To	erritory to which sched	dule is applicable)	)	which was f	iled	June 21, 20	17 October 8,	
supplemen all modify th	t or separate understandin he tariff as shown hereon.	g			Sheet	5 of 7 Sheets		
		MUNICIPA	AL STREET LIGH Schedule Mi		≣			
RATE	(LED): 2MLLL							
7.0		minaires on	new wood poles s of 200 feet per u			ead circuit	s by a nev	
	7.1 5000 L 7.2 5000 L 7.3 7500 L 7.4 12500 L	umen LED (C umen LED (C umen LED (C	ninaire Class A)(Type V pa Class B)(Type II pa Class C)(Type III p Class D)(Type III p Class E)(Type III p	attern) <sup>(1)</sup> ttern) <sup>(1)</sup> attern) <sup>(1)</sup> attern) <sup>(1)</sup>	Monthly <u>kWh</u> 16 16 23 36 74	<u>per M</u> \$ <del>2</del> \$ <del>2</del>	er Luminaire <u>Month<sup>(2)</sup>, <sup>(3)</sup></u> <u>5.5825.20</u> <u>5.5825.20</u> <u>7.1226.71</u> <u>8.8428.41</u> <u>1.4740.85</u>	
	supp (2) Twin	oliers. I luminaires sh ting LED lumii	luminaires may nall be two times the two times the two times the two times the two times installed un	ne rate per sing	le lumin Pilot (Sc	aire per mo	onth.	
		erted to these	e rates based on the	neir installed lur	men size	<b>,.</b>		
	conv		e rates based on the rates based on the rates are rates and the rates are rates are rates are rates are rates and the rates are records are rates are records are rates are rates are rates are rates are rates are rate					
8.0	conv * Limited	d to the units i		mber 1, 2010,	until rem	oved.	ing overhea	
8.0 sued	* Limited  * Street luminaires circuits: (Code E	d to the units is on short bracky)	n service on Dececket arm and exis	mber 1, 2010,	until rem	oved.	ing overhead	
	* Limited * Street luminaires circuits: (Code E	d to the units is on short brace W)	n service on Dece	mber 1, 2010,	until rem	oved.	ing overhead	
	* Limited  * Limited  Street luminaires circuits: (Code E	d to the units is on short bracky)	n service on Dececket arm and exis	mber 1, 2010,	until rem	oved.	ing overhea	

EVERO	SY METR	O, INC., d.b.a	. EVERGY KANS	AS METRO		SCHEDULI	EN	<u>/IL</u>
	(	Name of Issuir	ng Utility)		Replaci	ing Schedule	<del>73</del> ML	Sheet 6
Γ)			TRO RATE AR dule is applicable		•	was filed		17 <u>October 8,</u>
No suppleme hall modify	nt or separa the tariff as	ate understandi s shown hereor	ng 			Sheet	6 of 7 Sheets	
			MUNICIP	AL STREET LIG Schedule N		/ICE		
	8.1 8.2 8.3 8.4 8.5	5000 Lu 5000 Lu 7500 Lu 12500 Lu	ımen LED (Cl ımen LED (Cl umen LED (C	inaire ass A) (Type V pa ass B) (Type II pa ass C) (Type III pa lass D) (Type III pa lass E) (Type III pa	attern) <sup>(1)</sup> pattern) <sup>(1)</sup> pattern) <sup>(1)</sup>	Monthly <u>kWh</u> 16 16 23 36 74	p <u>e</u> \$- \$- \$- \$- \$-	er Luminair r Month 16.2315.99 16.2315.99 17.7717.50 19.4919.20 32.1231.64
9.0		nal Equipn		naires may vary ± owing rates for C above.				
	9.1			ood pole, additionable with undergro			month <u>\$3.7</u>	<u>43.68</u> . (N€
	9.2			extension, under onth <u>\$<del>6.57</del>6.47</u> .	<u>r sod,</u> not i	n excess o	f 200 feet	. Addition
	9.3	_		extension under onth <u>\$35.6135.08</u>		t in excess	of 200 fee	t. Additior
	9.4			ner specialized t arge per service			allation of	<u>undergrou</u>
ssued		ıly Ionth	31 Day	2020 Year				
Effective _		nuary Ionth	1 Day	2021 Year				

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			MMISSION OF						
EVERO	•	•	ERGY KANSAS	METRO	SC	HEDULE	<u> </u>	<u>/L</u>	
	(Na	me of Issuing U	tility)		Replacing Scho	edule	<del>73</del> ML	Sheet 7	
EVI	ERGY KAN	ISAS METR	O RATE AREA		Replacing Sens	caure		SHCAL—/	
	Territory to v	which schedul	e is applicable)		which was file	d	June 21, 20	17 October 8,	
No suppleme shall modify	nt or separate the tariff as sh	understanding lown hereon.				Sheet 7	7 of 7 Sheets		
			MUNICIPAL	STREET LIC	SHTING SERVICE				
			<u>base</u> . Addi nd service on i	tional charge	per unit per month	า <u>\$3.4</u>	<del>5</del> 3.39. (A	vailable with	
10.0		cial Mounti			unting height is 31 f I to the rate for nev				
					Wood Pol	<u>e</u>	Metal F	<u>Pole</u>	
		Between 3° Greater tha	1 and 41 ft. in 41 ft.		\$ <del>2.13</del> 2 \$4.49 <u>4</u>	2.10 42	\$ <del>3.38</del> \$ <del>7.8</del> 9		
REPL	ACEMENT	OF UNITS:							
	installation to replace	on only by me existing in	utual agreemer candescent, me	nt of the Compa ercury vapor, a	e pole location with a any and the Municipalith and high pressure sodinal air or replacement) wit	ty. The um vap	Company hor street lar	nas the right nps in need	
STANI	DARD UNI	TS:							
	Standard in the typ		s are those LE	D units for whic	h a rate is stated exce	ept thos	e with an X	designation	
BURN	ING HOUF	RS:							
					and every day of the ely 4100 hours per yea		rom one-hal	f hour after	
ADJU	STMENTS	AND SUR	CHARGES:						
	The rates	s hereunder	are subject to	adjustment as	provided in the followi	ng sch	edules:		
			Adjustment Surcharge	(ECA) (PTS)					
Issued			31	2020					
	Mor	nth	Day	Year					
Effective _	Janu Mo:		1 Day	2021 Year					
	10.		<b>-</b>						
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EVERGY N		. EVERGY KANSAS ME	ETRO	SCHEDUL	EN	<u>1</u> L
	(Name of Issuin	g Utility)		Replacing Schedule_	73ML	Sheet 8
	itory to which sche	TRO RATE AREA dule is applicable)		which was filed		17 <u>October 8,</u>
supplement or ll modify the t	r separate understandir ariff as shown hereon	ng		Sheet	8 of 7 Sheets	
				TING SERVICE		
	<ul><li>Tax Adjus</li><li>Transmiss</li></ul>		Schedule ML (TA) (TDC)	-		
REGULA			, ,			
Subje	ct to Rules and F	Regulations filed with	the State Regu	latory Commission.		
ou o d	Ile.	21	2020			
ssued	July Month	31 Day	<u>2020</u> Year			
			2021			
ffective	January Month	1 Day	<u>2021</u> Year			
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		N COMMISSION OF		a curr	DIN E	MOL				
EVERGY		a. EVERGY KANSAS	METRO	SCHE	EDULE	MOL				
	(Name of Issu	ing Utility)		Replacing Sched	ule <u>MOL</u>	Sheet1				
		ETRO RATE AREA nedule is applicable)	<u>.                                    </u>	which was filed	October 8	3, 2019				
·										
shall modify the	or separate understand tariff as shown hered	on.		\$	Sheet 1 of 2 Sheet	ts				
	MU	NICIPAL ORNAI	MENTAL STREET L Schedule MOL	IGHTING SER	VICE					
AVAILAE	BILITY:									
		amental street ligh of a municipality.	ting service through a	Company owner	d Street Lightin	g System within				
TERM O	F CONTRACT:									
tl a <b>RATE</b> :	hereof. Termina actual investmer (High Pressure		MOSL							
S	Basic Installation: Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:									
	1.1 9500 Lum	<u>Size of Lam</u> nen High Pressure	<del></del>	Monthly <u>kWh</u> 49	Total Charge, per Lamp, per Month, <u>Under Sod</u> \$61.31	Total Charge, per Lamp, per Month, Under <u>Concrete</u> \$89.60				
		9	Sodium (150-watt)	67	\$62.31	\$90.92				
		nen LED (Class K)	,	26	\$60.91	\$89.48				
		men LED (Class L)		41	\$61.39	\$90.28				
C	Company inventory availability as follows (1,2):									
1 2 3	2. <u>Post:</u> 12	r <u>e:</u> Standard Ornal 2-foot cast aluminu standard Screw-in E	m with 4-inch diameter	· shaft						
Issued	July	31	2020							
	Month	Day	Year							
Effective	Ianuary	1	2021							

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Day

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		N COMMISSION C				
EVERGY ME		b.a. EVERGY KANSA	S METRO	SCHEI	DULE	MOL
	(Name of Iss	suing Utility)		Replacing Schedu	le <u>MOL</u>	Sheet2
		METRO RATE ARE chedule is applicable)	A	which was filed	Octobe	r 8, 2019
No supplement or so shall modify the tar.	eparate understar	nding			heet 2 of 2 Sh	
shall modify the tar	iii as snown nere	eon.		Si	neet 2 of 2 Sno	eets
	MU	UNICIPAL ORNA	MENTAL STE Schedule	REET LIGHTING SER\ MOL	VICE	
(1)				new installations will be preement of the Company		
(2)	Any change	es to above listed s	tandard equipm	ent will incur additional m	nonthly facili	ties charges.
Lur	mens for LE	O luminaires may v	ary ±12% due to	o differences between lun	ninaire supp	liers.
NO	TE: Hight P	ressure Sodium w	attage specifica	tions do not include watta	age required	for ballast.
REPLACE	MENT OF U	NITS:				
				ame pole location with th and the Municipality.	ne most app	propriate available
STANDARI	D UNITS:					
Sta	ndard street	lamps are those u	nits for which a	rate is stated.		
BURNING	HOURS:					
				h and every day of the yately 4100 hours per year.		ne-half hour after
ADJUSTMI	ENTS AND	SURCHARGES:				
The	e rates hereu	under are subject to	adjustment as	provided in the following	schedules:	
	:	Energy Cost Adju Property Tax Surd Tax Adjustment Transmission Deli	charge	(ECA) (PTS) (TA) (TDC)		
REGULATI	ONS:					
	Subject to F	Rules and Regulati	ons filed with th	e State Regulatory Comn	nission.	
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THE STAT	E CORPORATIO	N COMMISSION	OF KANSAS			
EVERG	Y METRO, INC., d.1	b.a. EVERGY KANS	AS METRO	SCHE	EDULE	MOL
	(Name of Iss	suing Utility)				gt
EVE	ERGY KANSAS M	METRO RATE AR	EA	Replacing Sched	ule <u>69MOL</u>	Sheet 1
		chedule is applicable		which was filed	October 8	, 2019
No supplement shall modify to	nt or separate understar the tariff as shown here	nding eon.			Sheet 1 of 2 Sheet	s
	841	INICIDAL ODA	AMENTAL STREET L	ICUTING SER	VICE	
	IVI	UNICIPAL ORN	AMENTAL STREET L Schedule MOL	IGHTING SER	VICE	
AVAIL	ABILITY:					
					100 (11.10)	0 1 111
		of a municipality	ghting service through a	Company owner	d Street Lighting	g System within
TERM	OF CONTRACT	:				
	thereof. Termin		shall be for a period of n d of 10-year period result on.			
RATE:		re Sodium Vapo g Diode (LED)) 2				
1.0			rnamental luminaire on feet per unit:	ornamental pol	les served froi	m underground
		Size of La	<u>amp</u>	Monthly <u>kWh</u>	Total Charge, per Lamp, per Month, <u>Under Sod</u>	Total Charge, per Lamp, per Month, Under <u>Concrete</u>
	1.1 9500 Lur	men High Pressu	re Sodium (100-watt)	49	\$ <del>62.24</del> 61.31	\$ <del>90.96</del> 89.60
	1.2 16000 Lu	umen High Press	ure Sodium (150-watt)	67	\$ <del>63.26</del> <u>62.31</u>	\$ <del>92.30</del> 90.92
	1.3 4300 Lur	men LED (Class I	K) (Acorn Style)	26	\$ <del>61.83</del> 60.91	\$ <del>90.84</del> 89.48
	1.4 10000 Lu	umen LED (Class	L) (Acorn Style)	41	\$ <del>62.32</del> <u>61.39</u>	\$ <del>91.65</del> 90.28
	Company inven	itory availability a	s follows (1,2):			
	2. <u>Post:</u> 1	<u>ire:</u> Standard Or 2-foot cast alumi Standard Screw-i	num with 4-inch diameter	r shaft		
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		N COMMISSION ( a. EVERGY KANSA		SCHEDI	ULE MOL		
LVERGI	(Name of Issu			SCILD	JEL		
EVER(	`	ETRO RATE ARE	E <b>A</b>	Replacing Schedule	e 69MOL Sheet 2		
		nedule is applicable)		which was filed	October 8, 2019		
No supplement o shall modify the	r separate understand tariff as shown hered	ling on.		She	eet 2 of 2 Sheets		
	MU	NICIPAL ORNA	AMENTAL ST Schedule	REET LIGHTING SERVI	ICE		
(1				new installations will be a	accomplished with the most and the Municipality.		
(2	Any changes	s to above listed	standard equipn	nent will incur additional mo	onthly facilities charges.		
L	umens for LED	luminaires may	/ary ±12% due t	o differences between lumi	inaire suppliers.		
N	IOTE: Hight Pr	essure Sodium v	attage specifica	ations do not include wattag	ge required for ballast.		
REPLAC	EMENT OF UN	IITS:					
				ame pole location with the and the Municipality.	e most appropriate available		
STANDA	RD UNITS:						
S	Standard street	amps are those	units for which a	rate is stated.			
BURNIN	G HOURS:						
				ch and every day of the yeately 4100 hours per year.	ear from one-half hour after		
ADJUST	MENTS AND S	URCHARGES:					
Т	he rates hereu	nder are subject t	o adjustment as	s provided in the following s	schedules:		
		Energy Cost Adju Property Tax Sur Tax Adjustment Transmission De	charge	(ECA) (PTS) (TA) (TDC)			
REGULA	TIONS:						
	Subject to R	ules and Regulat	ions filed with th	ne State Regulatory Commi	ission.		
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EVERGY METRO, INC., d.b.a. EVERGY K	ANSAS METRO	SCHEDULE PL				
(Name of Issuing Utility)		Replacing So	chedule PL	Sheet _1		
EVERGY KANSAS METRO RATE		1:1 6	1.1. 0.1	0. 2010		
(Territory to which schedule is appli-	cable)	which was fi	led Octobe	r 8, 2019		
No supplement or separate understanding hall modify the tariff as shown hereon.			Sheet 1 of 5 She	eets		
PRIVATE	UNMETERED LE Schedule	D LIGHTING SERV	/ICE			
AVAILABILITY:						
For unmetered lighting so walkways and other all-ravailable for municipal st sign an Application for Prince RATE: 2ALLA, 2ALLE	night outdoor priva	ate areas on exist temporary service.	ing Customer's Customers will	s premises. Not Il be required to		
1. Base Charge:						
· ·	or each private ligh	nting unit installed u	sing existing se	econdary circuits		
4,500 Lumen LED 8,000 Lumen LED 14,000 Lumen LEI	(Type C-PAL)	Monthly <u>kWh</u> 11 21 39	Monthly <u>Rate</u> \$3.41 \$4.37 \$6.18			
10,000 Lumen LEI 23,000 Lumen LEI 45,000 Lumen LEI	D (Type E-FL)	27 68 134	\$10.12 \$14.04 \$21.94			
Lumens for LED suppliers.	luminaires may v	ary ±12% due to	differences be	tween luminaire		
2. Additional Charges	s:					
	quipment: The follo	owing rates for Opt n.	ional Equipmer	nt may be added		
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		N COMMISSION OF b.a. EVERGY KANSAS N		SCHEDI	ULE	PL
	(Name of Iss	suing Utility)				
EVI	ERGY KANSAS N	METRO RATE AREA		Replacing Schedule	e <u>PL</u>	Sheet _2
(7)	Territory to which so	chedule is applicable)		which was filed	October	8, 2019
No suppleme shall modify	nt or separate understar the tariff as shown her	nding eon.		She	eet 2 of 5 Shee	ets
		If an extension of either on or off the location or location rate shall be increased.  Each 30-foot Each 35-foot Each 35-foot Each overhed Optional Breased.  If the installation of the hereunder, the about and three-fourths additional transform.  If the Customer refor installing all specifications and making the conneper month charge.	Schedule I the Company ne Customer' ns desired of ased as follow metal pole in wood pole in wood pole in ad span of cir akaway Base of additional to percent (13/4 mer facilities.  quires undergound the Compa ction to Compa for each under	y's secondary circuit o s premises to supply n the Customer's prer ys: stalled stalled stalled stalled	(SP30) (SP35) (WP30) (WP35) (SPAN) (BKWY)  required to by a charge total investment will formance be for instal will be an all erved up to	\$10.67 \$11.71 \$6.60 \$7.64 \$2.06 \$3.40 supply service ge equal to one stment in such
BILLI	NG:					
	The charges f regular electri		s schedule sh	nall appear as a separa	ate item on	the Customer's
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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	PL			
(Name of Issuing Utility)	Replacing Schedule PL	Sheet 3			
EVERGY KANSAS METRO RATE AREA					
(Territory to which schedule is applicable)	which was filed Octo	ber 8, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5	Sheets			
PRIVATE UNMETERED LED I	LIGHTING SERVICE				
Schedule P	PL				
TERM:					
The minimum initial term under this rate sche However, if the private lighting installation re Company of additional transformer facilities, service agreement with an initial term of thre installed, the Customer shall be required to exertive years.	equires a wood pole or the the Customer shall be requ se years. If the Customer w	installation by the ired to execute a ants a metal pole			
UNEXPIRED CONTRACT CHARGES:					
If the contracting Customer terminates service succeeding Customer does not assume the sa same service address, the contracting Custom charges equal to the monthly rate times the period.	ame agreement for private lighter shall pay to the Company	nting service at the unexpired contract			
REPLACEMENT OF UNITS:					
The Company has the right to replace existing poles in need of repair or replacement) with given the opportunity to decline the replacement	equivalent LED luminaires.	Customers will be			
SPECIAL PROVISIONS:					
<ol> <li>The Customer shall provide, without of easements necessary for the erection, facilities.</li> </ol>					
<ol> <li>The Company reserves the right to res areas easily accessible by service truck</li> </ol>		er this schedule to			
Issued July 31 2020 Month Day Year					

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	RPORATION COMMISSION OF KANSAS	CCHEDIH E DI				
EVERUI ME	TRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE PL				
	(Name of Issuing Utility)	Replacing Schedule PL Sheet 4				
	Y to which schedule is applicable)	which was filed October 8, 2019				
No supplement or sep shall modify the tarif	parate understanding	Sheet 4 of 5 Sheets				
snan mouny the tarn	ii as snown neteon.	Sheet 4 of 3 Sheets				
	PRIVATE UNMETERED LED Schedule					
3.	All facilities required for service under	this schedule will be furnished, owned, insta in accordance with the presently effe				
4.		ry circuit under this schedule, of more than hereunder to any Customer, is subject to				
5.	maintenance of the facilities used for any outage or required maintenance restore normal service as soon as p	d to patrol to determine outages or requeservice under this schedule. Upon notification of facilities used hereunder, the Company practicable, but only during regularly schedules shall be allowed for any outage of less that pany.	on of y will duled			
6.	be practicable and permissible, relocused or to be used in rendering service	ne Customer, the Company will, insofar as it ate, replace or change its non-lighting faci se to the Customer under this schedule, proving the Company upon being billed for	ilities vided			
7.	different lighting unit during the initial	specific lighting unit, requests a change term of the contract, the Customer shall pay sting unit and the Base Charge for the new	y the			
8.		e of lighting facilities provided within each ing will not be installed on poles or structures				
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THE STAT	E CORPOR	ATION CO	MMISSION	OF KANSAS					
EVERG			ERGY KANS	AS METRO	SC	CHEDULE.		PL	
	(Nam	ne of Issuing U	tility)		Danlasina Cak	a dula	DI	Chart 5	
EVF	ERGY KANS	SAS METR	O RATE AR	E <b>A</b>	Replacing Scr	iedule	PL_	Sheet5	
			e is applicable		which was file	ed	Octobe	r 8, 2019	
No supplemer shall modify t	nt or separate ur he tariff as sho	nderstanding wn hereon.				Sheet 5	of 5 She	eets	
		PR	IVATE UN	METERED LE	D LIGHTING SERVI	CE			
				Schedul		_			
OPER	ATING HO	DURS:							
					e each and every da our before sunrise, a				
ADJU	STMENTS	AND SU	RCHARGE	:S:					
	The Rate	s hereund	der are sub	ject to adjustm	ent as provided in th	e follow	ing sch	nedules:	
	•	Eneray C	ost Adjustn	nent	(ECA)				
		• •	Tax Surcha		(PTS)				
		Tax Adjus		· ·	(TA)				
	•	Transmis	sion Delive	ry Charge	(TDC)				
REGU	LATIONS	:							
	Subject to	o Rules ar	nd Regulati	ons filed with t	he State Regulatory	Commi	ssion.		
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			COMMISSION  a. EVERGY KANS		i	SCHEDUL	EI	PL	
		(Name of Issu	ng Utility)				<b>700</b>		
EV	ERGY	KANSAS MI	ETRO RATE AR	EA	Replacing S	Schedule	72 <u>PL</u>	Sheet 1	
			edule is applicable		which was f	filed	October 8,	2019	
No suppleme shall modify	ent or sep the tariff	arate understand f as shown hereo	ing n.			Sheet	1 of 5 Sheets		
			PRIVATE UN	IMETERED LEI Schedule	D LIGHTING SER	VICE			
AVAII	LABIL	.ITY:							
	walk avai	ways and lable for m	other all-nigh unicipal street	it outdoor priva tlighting or for t	ntrances, exits, yate areas on exisemporary service on before service was	ting Custor	stomer's p	remises. Not	
RATE	: 2A	LLA, 2ALL	.Ε						
	1.	Base Cl	narge:						
		The mo	•	each private ligh	ting unit installed ι	using ex	isting seco	ndary circuits	
		8,000 L	umen LED (Ty umen LED (Ty Lumen LED (T	pe C-PAL)	Monthly <u>kWh</u> 11 21 39	<u>R</u> \$3 \$4	nthly <u>ate</u> -46 <u>3.41</u> -44 <u>4.37</u> -276.18		
		23,000 45,000	Lumen LED (T Lumen LED (T Lumen LED (T for LED lum	ype E–FL) ype F–FL)	27 68 134 ary ±12% due to	\$ <del>14</del> \$ <del>22</del>	0.27 <u>10.12</u> 25 <u>14.04</u> 2.27 <u>21.94</u> aces betwe	en luminaire	
		supplier	S.	·	•				
	2.	Addition	al Charges:						
				oment: The follo pasic installation	owing rates for Op n.	tional Ed	quipment m	nay be added	
Issued		July	31	2020					
		Month	Day	Year					
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Each 35-foot metal pole installed (SP35) \$11.8911.71 Each 30-foot wood pole installed (WP30) \$6.706.60 Each 35-foot wood pole installed (WP35) \$7.767.64 Each overhead span of circuit installed (SPAN) \$2.092.06						Index	
Replacing Schedule   72PL   Staget 2	HE STATE CO	ORPORATION	COMMISSION	OF KANSAS			
Replacing Schedule 72PL Sheet 2  (Territory to which schedule is applicable)  Sheet 2 of 5 Sheets  PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL  If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:  Each 30-foot metal pole installed (SP30) \$10-8310.67 (SP30) \$14-8310.67 (SP30) \$14-8310	EVERGY M	ETRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDU	ULE	PL
EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  Resumplement a researce understraudiling shall modelfly the tariff as showe herecone  PRIVATE UNMETERED LED LIGHTING SERVICE  Schedule PL  If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:  Each 30-foot metal pole installed (SP30) \$10-8310.67  Each 35-foot metal pole installed (SP30) \$41+8911.71  Each 30-foot wood pole installed (WP30) \$6.706.60  Each 35-foot wood pole installed (WP30) \$7.767.64  Each overhead span of circuit installed (SPAN) \$3.2409.06  Optional Breakaway Base (for metal pole only) (BKWY) \$3.453.40  If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13%) of the Company's total investment in such additional transformer facilities.  If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company facilities. There will be an additional S2.942.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).  BILLING:  Issued July 31 2020  Month Day Year		(Name of Issuir	ng Utility)				
Characteristics   Company   Conserts   Con	EVERG.	V KANSAS ME	TRO RATE ARI	ΞΔ	Replacing Schedule	e <u> <del>72</del>PL</u>	Sheet 2
PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL  If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:  Each 30-foot metal pole installed (SP36) \$14.8911.71 Each 30-foot wood pole installed (WP30) \$6.796.60 Each 35-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (SPAN) \$2.096.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole					which was filed	October 8	<u>3, 2019</u>
PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL  If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:  Each 30-foot metal pole installed (SP36) \$14.8911.71 Each 30-foot wood pole installed (WP30) \$6.796.60 Each 35-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole installed (SPAN) \$2.096.60 Each 30-foot wood pole installed (WP30) \$7.766.60 Each 30-foot wood pole	Yo supplement or s	separate understandi	ng		gi.	.2 65.61	
If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:    Each 30-foot metal pole installed (SP30) \$10.8310.67	hall modify the ta	riff as shown hereor	1.		She	eet 2 of 5 Sheet	IS .
either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:    Each 30-foot metal pole installed (SP30) \$10.8310.67			PRIVATE UN				
Each 35-foot metal pole installed (SP35) \$41.8911.71 Each 30-foot wood pole installed (WP30) \$6.706.60 Each 35-foot wood pole installed (WP30) \$7.767.64 Each overhead span of circuit installed (SPAN) \$2.092.06 Optional Breakaway Base (for metal pole only) (BKWY) \$3.453.40  If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (11/4%) of the Company's total investment in such additional transformer facilities.  If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.942.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).  BILLING:  The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.  Issued July 31 2020 Month Day Year		e lo	ither on or of ocation or loca	f the Customer's ations desired on	premises to supply the Customer's prer	service he	reunder at the
hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.  If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.942.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).  BILLING:  The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.  Issued July 31 2020 Month Day Year			Each 35-f Each 30-f Each 35-f Each ove	oot metal pole instant oot wood pole instant oot wood pole instant of circles.	stalled talled talled suit installed	(SP35) (WP30) (WP35) (SPAN)	\$ <del>7.76</del> <u>7.64</u>
for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.942.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).  BILLING:  The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.  Issued July 31 2020 Month Day Year  Effective January 1 2021		h a	ereunder, the and three-fourt	above monthly raths percent (13/4%)	ite shall be increased	by a charg	e equal to one
The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.  Issued July 31 2020 Month Day Year  Effective January 1 2021		fo s n <u>\$</u>	or installing pecifications and the control of the	all underground and the Compan connection to Cormonth charge for	duct work in conf y will be responsible npany facilities. The each underground liq	formance we for installere will be ghting unit	vith Company ing cable and an additional served up to a
regular electric service bill.  Issued July 31 2020 Month Day Year  Effective January 1 2021	BILLING:						
Month Day Year  Effective January 1 2021		•		this schedule sha	all appear as a separa	ate item on t	he Customer's
Month Day Year  Effective January 1 2021							
Effective January 1 2021	[ssued						
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THE STAT	E CORPORATION COMMISSION OF KANSAS				
EVERC	SY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE PL			
	(Name of Issuing Utility)				
EV	ERGY KANSAS METRO RATE AREA	Replacing Schedule 72PL Sheet 3			
	Ferritory to which schedule is applicable)	which was filed October 8, 2019			
No suppleme shall modify	nt or separate understanding the tariff as shown hereon.	Sheet 3 of 5 Sheets			
	PRIVATE UNMETERED LED Schedule F				
TERM	l:				
	However, if the private lighting installation re Company of additional transformer facilities, service agreement with an initial term of three	edule shall be one year for the LED Luminaire. Equires a wood pole or the installation by the the Customer shall be required to execute a see years. If the Customer wants a metal pole ecute a service agreement with an initial term of			
UNEX	PIRED CONTRACT CHARGES:				
	succeeding Customer does not assume the sa same service address, the contracting Custom	during the initial term of the agreement, and a me agreement for private lighting service at the er shall pay to the Company unexpired contract number of remaining months in the contract			
REPL	ACEMENT OF UNITS:				
	. , , , , , ,	fixtures in need of repair or replacement (or on equivalent LED luminaires. Customers will be nt and remove the fixture entirely.			
SPEC	IAL PROVISIONS:				
	•	cost to the Company, all permits, consents, or maintenance, and operation of the Company's			
	2. The Company reserves the right to res areas easily accessible by service truck	strict installations served under this schedule to .			
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THE STATE	<b>CORPORATION </b>	COMMISSION	OF KANSAS				
EVERGY	METRO, INC., d.b.a.		AS METRO	SCHEDU	LE	PL	
	(Name of Issuing	g Utility)		D 1 : 01 11	7201	G1	
EVER	RGY KANSAS MET	TRO RATE AR	EA	Replacing Schedule	72 <u>PL</u>	Sheet 4	
	rritory to which sched			which was filed	October 8	, 2019	
No supplement shall modify the	or separate understandin e tariff as shown hereon.	g		She	et 4 of 5 Sheets	3	
		PRIVATE UN	METERED LED	LIGHTING SERVICE			
			Schedule F	L			
;	and mai	intained by		his schedule will be fu in accordance with /.			
	pole and	one span of		y circuit under this sch hereunder to any Cus			
	maintena any outa restore n working h	nce of the far ge or require normal servic nours. No re	cilities used for seed maintenance e e as soon as pr	to patrol to determinervice under this sched of facilities used here acticable, but only dushall be allowed for an any.	dule. Upon under, the iring regula	notification of Company will rly scheduled	
(	be practi used or to the Custo	cable and pe o be used in	ermissible, reloca rendering service in writing to reir	e Customer, the Compate, replace or change to the Customer undenburse the Company	its non-liger this sche	hting facilities dule, provided	
-	different labor cos	lighting unit c	luring the initial to noval of the exist	specific lighting unit, erm of the contract, the ing unit and the Base	e Customer	shall pay the	
	system fo		are listed. Lightii	of lighting facilities p			
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	CORPORATION  WHETPO INC. dba				acurbin	Е	Dĭ	
EVERG	Y METRO, INC., d.b.a (Name of Issuir		AS METRO	SCHEDULE PL			PL	
	(Name of Issuii	ig Othity)		]	Replacing Schedule_	<del>72</del> PL	Sheet 5	
	RGY KANSAS ME erritory to which sche			,	which was filed	October 8,	2019	
lo supplement hall modify th	t or separate understandine tariff as shown hereon	ng			Shee	t 5 of 5 Sheets		
		PRIVATE UN	METERED LE Schedu		NG SERVICE			
OPER	ATING HOURS:							
					d every day of the sunrise, approx			
ADJUS	STMENTS AND	SURCHARGE	S:					
	The Rates here	under are subj	ect to adjustm	nent as pro	vided in the follo	wing sched	dules:	
	<ul> <li>Energy</li> </ul>	Cost Adjustm	ent	(ECA)				
	•	ty Tax Surcha	rge	(PTS)				
		ljustment nission Delivei	y Charge	(TA) (TDC)				
REGUI	LATIONS:							
	Subject to Rules	and Regulation	ons filed with	the State F	Regulatory Comr	nission.		
	,	J			<b>3</b> ,			
ssued	July	31	2020					
	Month	Day	Year					
Effective	January	1	2021					
	Month	Day	Year					
Ву								

Index	
SCHEDULE	R
chedule R	Sheet _1
iled Oc	tober 8, 2019
Sheet 1 of 4 S	Sheets
d with separate e needed meter reserves the right ditioning equipment of at least 2 mitted by the Contingent up to construction ed to premises ent of less than	e for all customers ely metered space er conversion from ght in all instances  ment for domestic to tons single-unit company, with the ity of three-phase on the Customer of the extension. Served under this in 25 tons cooling hall replace it with
at shall be of a coment may be heating, and us n a net econor ly installed and permanently in which is electroted in Rate Fill lify under the	heating purposes a size and design supplemented by sed in conjunction mic benefit to the d thermostatically estalled all-electric rically heated may below. Customers provisions of this August 30, 1991.
	as of at least 2 mitted by the C The availabil contingent up to construction ed to premises ent of less than the Customer shall be of a ment may be heating, and up a net economic ly installed an permanently in which is electioned in Rate Fifty under the

Issued July 31 2020

Month Day Year

Effective January 1 2021

Month Day Year

By

Inc							
		ON COMMISSION					
EVERGY 1		l.b.a. EVERGY KANS	SAS METRO	SCHEDULER			
	(Name of Is	ssuing Utility)		Replacing Sched	ule R	Sheet <u>2</u>	
		METRO RATE AR					
(Terr	ritory to which s	schedule is applicable	e)	which was filed	Octo	ober 8, 2019	
supplement o ll modify the	or separate understa tariff as shown he	anding reon.			Sheet 2 of 4 Sh	neets	
			RESIDENTIAL	SERVICE			
			Schedu	le R			
TERM O	F CONTRAC	Γ:					
Contr	racts under th	is schedule shall l	be for a period of	not less than one year fr	om the effec	ctive date thereof.	
RATE:							
Single	e-phase kWh	and three-phase	kWh will be cum	ulated for billing under thi	s schedule.		
1.	•	·		ER: 2RS1A, 2RSDA			
1.				,			
		al residential use metered circuit, tl		ric water heating equipn billed as follows:	nent <u>not</u> cor	nnected through	
	, ,						
	A. Cu	ustomer Charge (F	Per Month)	\$14.25			
				Summer	Winter		
	B. Er	nergy Charge (Per	r k\//h\:	<u>Season</u>	<u>Season</u>		
	D. LI	First 1000 kWh	n per month	\$0.10494	\$0.0810		
		Over 1000 kWl	h per month	\$0.10494	\$0.0810	1	
2.	RESIDEN <sup>*</sup>	TIAL GENERAL L	JSE AND SPACE	HEAT - ONE METER:	2RS6A, 2RV	V6A	
	When the	customer has ele-	ctric space heati	ng equipment for the resi	idence and t	he equipment is c	
				any and <u>not</u> connected			
				stomer may also have ele any, under this option):	ecinc water r	reating equipment	
	A. Cı	ustomer Charge (F	Per Month)	\$14.25			
	7	zotomo: ona.go (i	or morning	ψ1.II <u>_</u> 0			
sued	July	31	2020				
	Month	Day	Year				
fective	January	1	2021				
_	Month	Λ Day	Year				

			Index			
		TION COMMISSION OF KANSAS				
EVERGY	•	., d.b.a. EVERGY KANSAS METRO	SCHEDULER			
	(Name o	of Issuing Utility)	Replacing Schedul	le R Sheet 3		
		S METRO RATE AREA				
(Terr	ritory to whic	ch schedule is applicable)	which was filed	October 8, 2019		
No supplement o shall modify the	r separate unde tariff as shown	erstanding hereon.	Sh	neet 3 of 4 Sheets		
		DESIDENTIAL	SEDVICE			
		RESIDENTIAL S Schedule				
			Summer	Winter		
			<u>Season</u>	<u>Season</u>		
	B. E	Energy Charge (Per kWh):		• • • • • • •		
		First 1000 kWh per month	\$0.10494 \$0.40404	\$0.07295		
		Over 1000 kWh per month	\$0.10494	\$0.06412		
3.	RESIDE	NTIAL GENERAL USE AND SPACE	HEAT - 2 METERS: 2RS	2A, 2RS3A, 2RW7A		
	\\ // 4l-					
		ne customer has electric space heatin and design approved by the Company				
		o have electric water heating equipm				
		he kWh used shall be billed as follows				
		o premises connected prior to January		, ,		
	A.	Customer Charge (Per Month)	\$14.25			
			0	Winter		
			Summer <u>Season</u>	Winter Season		
	B.	Energy Charge for Usage on General		<u> </u>		
		Use Meter (Per kWh):				
		First 1000 kWh per month	\$0.10494	\$0.07295		
		Over 1000 kWh per month	\$0.10494	\$0.06415		
	C.	Separately metered space heat rate				
		(Per kWh):				
		For all kWh per month	\$0.10494	\$0.06412		
4.	When a	customer has electric space heating	equipment and electric v	water heating equipment of a		
		I design approved by the Company co				
	used sh	all be billed on Rate 3 above. This	option of connecting wat	ter heating equipment on the		
		ely metered circuit is limited to custom	ners being billed under this	s rate option prior to March 1,		
	1999.					
Issued	July	31 2020				
	Month	Day Year				
Effective	January					
(	Month	n Day Year				

				Iı	ndex
HE STATE C	CORPORATION	COMMISSION C	OF KANSAS		
EVERGY M	IETRO, INC., d.b.a	a. EVERGY KANSA	S METRO	SCHEDU	LE <u>R</u>
	(Name of Issui	ng Utility)		Donlooina Cohodulo	RSheet _4
EVERG	GY KANSAS ME	ETRO RATE ARE	A	Replacing Schedule_	K Sheet 4
(Terri	tory to which sch	edule is applicable)		which was filed	October 8, 2019
supplement or all modify the ta	separate understand ariff as shown hereo	ing n.		Shee	et 4 of 4 Sheets
		R	ESIDENTIAL S	ERVICE	
			Schedule	R	
MINIMUM	:				
Minim	um Monthly Bill	l:			
1.	Customer Ch	narge: plus			
2.			e extensions, if ap	plicable.	
SUMMER	AND WINTER	SEASONS:			
15, ind ending	clusive. The W g May 15. Cus	/inter Season is	eight consecutive eter reading peri	ginning and effective May e months, beginning and e ods including one or more	effective September 16 a
ADJUSTI	MENTS AND S	URCHARGES:			
The ra	ates hereunder	are subject to ad	justment as provi	ded in the following sched	lules:
	<ul><li>Energy C</li></ul>	Cost Adjustment	(ECA)		
	<ul><li>Energy E</li></ul>	Efficiency Rider	(EER)		
	<ul><li>Property</li><li>Tax Adju</li></ul>	Tax Surcharge	(PTS) (TA)		
		sinent ssion Delivery Ch	arge (TDC)		
REGULAT	TIONS:				
Subje	ct to Rules and	Regulations filed	with the State R	egulatory Commission.	
			2020		
ssued	<u>July</u> Month	31 Day	2020 Year		
		•			
ffective	January	1	2021 Vana		
(	Month	Pay	Year		

Public

	C CORROR (FLOW		E KANGAG	Index				
	E <b>CORPORATION</b> Y METRO, INC., d.b.2			SCHEDULE R				
EVERO	(Name of Issui			SCHEDULE <u>K</u>				
				Replacing Schedule_	<u>11R</u> She <u>et 1</u>			
(Te	RGY KANSAS ME erritory to which school 2019		<u> </u>	which was filed August 25, 1976Octo				
No supplement shall modify the	t or separate understandi he tariff as shown hereo	ng n.		Shee	et 1 of 4 Sheets			
		RE	ESIDENTIAL SI Schedule					
AVAIL	ABILITY:							
For	electric service to	a single-occupan	ncy private reside	nce:				
	who request to be heat shall be eligned two meters to a set to designate whether three-phase electrons. For three-phase cooling capacity, Company exercise Residential Service paying the full conformal other three-phase electrons.	e served under the sible for the single ingle meter is made ther a Customer is extric service for the shase, built-up ceservice is available sing sole discretic for such air cost of the required e-phase air condi	meter heat rate de by the Custom or is not a reside entral plant air colle under this scon in the case of conditioning systems of three-phase linitioning equipments	ers currently served with a (Rate C) only if the need her. The Company reservential customer.  Cooling and air conditioning and air conditioning systems of at hedule only if permitted by the feach Customer. The agents also shall be conting extension prior to constit, service is limited to prior to constit.	estic use for all customers separately metered space led meter conversion from res the right in all instances ag equipment for domestic t least 25 tons single-unit by the Company, with the availability of three-phase agent upon the Customer struction of the extension. The remises served under this less than 25 tons cooling			
	capacity requires		cause of failure of	or other reason, the Cust	tomer shall replace it with			
	in the residence. sufficient to heat wood burning fire with fossil fuels. Customer. Electron controlled. In ad single-phase equipment be connected to applying for single-phase.	Single metered the entire reside places, wood burn where the combination to the election to the separately makes and the separately makes.	d electric space ence. Electric spaning stoves, active nation of energy ag equipment sharic space heating ool or air conditionatered circuit, with ric space heat	heating equipment shall bace heating equipment in e or passive solar heating sources results in a new all be permanently instagment, only permain the same space which the exception noted in service must qualify under the same space which the exception noted in service must qualify under the exception of the service must qualify under the exception of the except	be of a size and design may be supplemented by g, and used in conjunction at economic benefit to the alled and thermostatically mently installed all-electric is electrically heated may Rate F below. Customers der the provisions of this option on August 30, 1991.			
Issued	July	31	2020					
	Month	Day	Year					
Effective _	January Month	1 Day	2021 Year					

By\_

					Index			
THE STATE (	CORPORATION							
EVERGY I	METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDULER				
	(Name of Issuir	ng Utility)					GI O	
EVER	GY KANSAS ME	K	eplacing Schedul	le <u>+</u>	<u>+R</u>	Sheet 2		
(Terr	ritory to which sche			W	hich was filed	1	August 2	25, 1976 <u>October</u>
8, 20	<u> 119</u>				_			
No supplement o shall modify the	r separate understandi tariff as shown hereor	ng 1.			Sł	neet 2 of	4 Sheets	
		1	RESIDENTIAL					
Temp	oorary or season	al service will n	Schedu ot be supplied u	_	hedule.			
TERM OF	F CONTRACT:							
Contr	racts under this s	schedule shall b	pe for a period of	f not less tha	an one year fro	m the e	ffective	date thereof.
RATE:			·		·			
Single	e-phase kWh an	d three-phase l	«Wh will be cum	ulated for bi	lling under this	schedu	le.	
1.			SE – ONE MET		_			
			including elect ne kWh shall be			ent <u>not</u>	connec	ted through a
	A. Custo	omer Charge (F	Per Month)	\$14.25				
	D	Ol (D	1.14/1.)		Summer <u>Season</u>	Winte Seas		
		gy Charge (Per First 1000 kWh		\$0. <del>10677</del> <u>10494</u> \$0. <del>08243</del> <u>08101</u>			<u>08101</u>	
		Over 1000 kWh	n per month		\$0. <del>10677</del> <u>1049</u>	9 <u>4</u> \$0. <del>08</del>	<del>243</del> 08′	<u>101</u>
2.	RESIDENTIA	L GENERAL U	SE AND SPACE	E HEAT - OI	NE METER: 2	RS6A, 2	:RW6A	
	a size and d circuit, the kV	esign approve Vh shall be bille	ctric space heati d by the Compa d as follows (cu ed by the Compa	any and <u>no</u> stomer may	t connected that also have elec	rough a	a sepa	rately metered
	A. Custo	omer Charge (F	Per Month)	\$14.25				
Icans 1	I1	21	2020					
Issued	July Month	31 Day	2020 Year					
Tice .:	Ŧ	4	2021					
Effective	January Month	1 Day	2021 Year					
		·						
By								

HH. NIAIH.	CORPORA	ATION COMMISSION	OF KANSAS					
	METRO IN	C AL EVEDOV VANC	AC METDO	SCHEDULE R				
EVERGY		C., d.b.a. EVERGY KANS	AS METRO	SCHEDULE <u>R</u>				
	(Name	e of Issuing Utility)		Replacing Sched	ule <u>+11</u> R	Sheet 3		
		AS METRO RATE AR			_			
(Ter. 8, 20	-	ich schedule is applicable	e)	which was filed	Augus	t 25, 1976 <u>Octobe</u>		
No supplement of that modify the	or separate und tariff as show	derstanding vn hereon.		Sheet 3 of 4 Sheets				
		i	RESIDENTIAL S	ERVICE				
			Schedule	R				
				Summer	Winter			
				Season	Season			
	B.	Energy Charge (Per k		¢0.4067740 <i>4</i>	194 \$0. <del>07423</del> 0	7205		
		First 1000 kWh Over 1000 kWh			<del>194</del> \$0. <del>07423</del> 0 194 \$0. <del>06524</del> 0			
2	DECID		•			DD14/7.4		
3.	KESID	ENTIAL GENERAL U	SE AND SPACE H	EAT - Z METERS: ZK	52A, 2R53A, 1	2RW/A		
	When	the customer has elec	ctric space heating	equipment for the resi				
	When to a size a may al circuit,	the customer has election and design approved lso have electric water	etric space heating by the Company a er heating equipme e billed as follows.	equipment for the resind connected through nt connected through This option of separa	a separately r the same sep	netered circuit parately meter		
	When to a size a may al circuit,	the customer has election and design approved lso have electric water the kWh used shall be	etric space heating by the Company a er heating equipme e billed as follows. d prior to January	equipment for the resind connected through nt connected through This option of separa	a separately r the same sep	netered circuit parately meter		
	When to a size a may all circuit, limited	the customer has elected and design approved lso have electric water the kWh used shall be to premises connected.	etric space heating by the Company a er heating equipme e billed as follows. d prior to January	equipment for the resind connected through nt connected through This option of separa 1, 2007.	a separately r the same sep	netered circuit parately meter		
	When the a size of a size	the customer has election and design approved lso have electric water the kWh used shall be to premises connected.  Customer Charge (P	etric space heating by the Company a er heating equipme e billed as follows. d prior to January er Month)	equipment for the resind connected through nt connected through This option of separa, 2007.	a separately r the same sep ately metered	netered circuit parately meter		
	When to a size a may all circuit, limited	the customer has elected and design approved lso have electric water the kWh used shall be to premises connected.  Customer Charge (P	etric space heating by the Company a er heating equipme e billed as follows. d prior to January Per Month)	equipment for the resind connected through nt connected through This option of separate, 2007. \$14.25 Summer	a separately r the same sep ately metered Winter	netered circuit parately meter		
	When the a size of a size	the customer has elected and design approved and design approved also have electric water the kWh used shall be to premises connected.  Customer Charge (Puse Meter (Per First 1000 kWh	etric space heating by the Company a er heating equipme e billed as follows. d prior to January er Month)  Per Month)  Isage on General kWh): per month	equipment for the resind connected through nt connected through This option of separate, 2007.  \$14.25  Summer Season  \$0.40677104	a separately r the same separately metered  Winter Season	netered circuit parately meter space heating		
	When the a size of a size	the customer has elected and design approved and design approved also have electric water the kWh used shall be to premises connected.  Customer Charge (Peremote the content of the customer Charge (Peremote the customer Charge for Unse Meter (Peremote the customer charge)	etric space heating by the Company a er heating equipme e billed as follows. d prior to January er Month)  Per Month)  Isage on General kWh): per month	equipment for the resind connected through nt connected through This option of separate, 2007.  \$14.25  Summer Season  \$0.40677104	a separately r the same sepately metered  Winter Season	netered circuit parately meter space heating		
	When the a size of a size	the customer has elected and design approved also have electric water the kWh used shall be to premises connected.  Customer Charge (Pare Customer Charge (Pare Meter (Per First 1000 kWh Over 1000 kWh Separately metered also approved appr	etric space heating by the Company a per heating equipme e billed as follows. It deprises the per month of the Company of the	equipment for the resind connected through nt connected through This option of separate, 2007.  \$14.25  Summer Season  \$0.40677104	a separately r the same separately metered  Winter Season	netered circuit parately meter space heating		
	When the a size of may all circuit, limited A.  B.	the customer has elected and design approved and design approved also have electric water the kWh used shall be to premises connected.  Customer Charge (Postorial Charge for Use Meter (Per First 1000 kWh Over 1000 kWh	ctric space heating by the Company a per heating equipme e billed as follows. d prior to January Per Month)  Sage on General kWh): per month per month space heat rate	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104	a separately r the same separately metered  Winter Season	netered circuit parately meter space heating 07295 06415		
4.	When to a size a may all circuit, limited A.  B.  C.  When a size an	the customer has elected and design approved and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage Charge for Use Meter (Per First 1000 kWh Over 1000 kW	etric space heating by the Company a per heating equipment billed as follows. It is a prior to January for Month)  Isage on General kWh):  per month per month is pace heat rate month is space heating or the Company con	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meter space heating 17295 16415 166412 19 equipment of circuit, the kN		
	When to a size a may all circuit, limited A.  B.  C.  When a size an used s	the customer has elected and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage for Use Meter (Per First 1000 kWh Over 1000 kWh Over 1000 kWh Over 1000 kWh or a customer has elected design approved by shall be billed on Rate	etric space heating by the Company a per heating equipme e billed as follows. It deprises to January for Month)  Isage on General kWh):  per month In per month Ispace heat rate  month In cric space heating express the Company context above. This of	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meter space heating pace heating		
	When to a size a may all circuit, limited A.  B.  C.  When a size and used size and us	the customer has elected and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage for Use Meter (Per First 1000 kWh Over 1000 kWh Over 1000 kWh Over 1000 kWh or a customer has elected design approved by shall be billed on Rater 131	ctric space heating by the Company a per heating equipme e billed as follows. d prior to January for Month)  Isage on General kWh): per month per month space heat rate month  ric space heating expression in the Company context of	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meter space heating 17295 16415 166412 19 equipment of circuit, the kV		
	When to a size a may all circuit, limited A.  B.  C.  When a size an used s	the customer has elected and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage for Use Meter (Per First 1000 kWh Over 1000 kWh Over 1000 kWh Over 1000 kWh or a customer has elected design approved by shall be billed on Rater 131	etric space heating by the Company a per heating equipme e billed as follows. It deprises to January for Month)  Isage on General kWh):  per month In per month Ispace heat rate  month In cric space heating express the Company context above. This of	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meter space heating pace heating		
ssued	When to a size a may all circuit, limited A.  B.  C.  When a size and used solution with the size and used solution.	the customer has elected and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage for Use Meter (Per First 1000 kWh Over 1000 kWh Over 1000 kWh Over 1000 kWh Over all kWh per a customer has elected design approved by shall be billed on Rate 100 km Over 1000 kWh Over	ctric space heating by the Company a per heating equipme e billed as follows. d prior to January for Month)  Isage on General kWh): per month per month space heat rate month  ric space heating expression in the Company context of	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meter space heating pace heating		
4.  Issued	When to a size a may all circuit, limited  A.  B.  C.  When a size an used s  July  Month	the customer has elected and design approved also have electric water the kWh used shall be to premises connected. Customer Charge (Parage for Use Meter (Per First 1000 kWh Over 1000 k	etric space heating by the Company a per heating equipme e billed as follows. It deprises to January for Month)  Isage on General kWh):  per month per month space heat rate month for space heating expression to the Company content is above. This of the Company content is above. This of the Company content is above. This of the Company content is above.	equipment for the resind connected through nt connected through This option of separat, 2007.  \$14.25  Summer Season  \$0.40677104  \$0.40677104	a separately recommendately metered.  Winter Season.  194 \$0.074230 194 \$0.065270  194 \$0.065240  water heating trately metered.	netered circuit parately meters space heating pace heatin		

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Replacing Schedule which was filed Sheet 4  CE  ng billed under this rat	11R Sheet 4  August 25, 1976October  4 of 4 Sheets
which was filed Sheet 4  CE  ng billed under this rat	August 25, 1976October  4 of 4 Sheets
which was filed Sheet 4  CE  ng billed under this rat	August 25, 1976October  4 of 4 Sheets
Sheet 4 CE  ng billed under this rat	4 of 4 Sheets
<b>CE</b> ng billed under this rat	
ng billed under this rat	te option prior to March 1
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ths, beginning and effe	6 and ending September ective September 16 and days in both seasons wil
the following schedule	es:
ory Commission.	
t	ths, beginning and eff

				Index				
THE STATE CORPORATION COMMISSION OF KANSAS								
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO			AS METRO	SCHEDULE RD				
	(Name of Issui	ng Utility)		Replacing ScheduleRDSheet				
	ERGY KANSAS MI							
(	Territory to which sch	edule is applicable	e)	which was filed October 8, 2019				
No supplem shall modify	No supplement or separate understanding shall modify the tariff as shown hereon.			She	eet 1 of 3 Sheets			
		RESIDEN	NTIAL DEMAND Schedule R					
AVAII	LABILITY:							
	a single-occupar	ncy private resi		ally AMI-metered living	secondary electric service to units in multiple occupancy			
				generation connected in t Metering tariff (Schedu	parallel with the Company's le NM).			
	Not available fo metered multi-oc			nase, Standby, Suppler	nental, or Resale or single			
APPL	ICABILITY:							
					customers otherwise served customers to manage their			
		Company to b			customers, unless otherwise icipation is approved by the			
			disconnected for not at the Company's		pay agreement, may not be			
	Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use Pilot (Schedule RTOU).							
	(including marke	ting, customer			equate recovery of all costs ost margins associated with			
Issued	July Month	31 Day	2020 Year					

2021

Year

Darrin Ives, Vice President

Day

January

Month

Effective \_

			0777177616	Index			
		<b>RATION COMMISSION</b> NC., d.b.a. EVERGY KANS		SCHEDULERD			
	(Name of Issuing Utility)			Replacing Schedule	ΒD	Sheet 2	
	EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)			which was filed		r 8, 2019	
No suppleme	ent or separate u	understanding own hereon.		Sheet 2 of 3 Sheets			
			JTIAI DEMANDS	MAND SERVICE PILOT			
		KEGIDEI	Schedule RI				
RATE	: 2RD1A						
	1. C	Customer Charge (Per n	nonth)	\$1	4.25		
				Summer Season	W	inter Season	
		Demand Charge: Per KW of Billing Demar	nd per month	\$14.000		\$11.500	
		inergy Charge (Per kWl III Energy	h):	\$0.06964		\$0.05084	
MINIM	IUM MONT	HLY BILL:					
	Minimum	Monthly Bill:					
		Customer Charge; plus ony additional charges f	or line extensions, if	applicable.			
SUMM	IER AND V	VINTER SEASONS:					
	September Septem	er 15, inclusive. The '	Winter Season is e	s, beginning and effecti ight consecutive months, r meter reading periods in h season.	beginni	ng and effective	
DETE	RMINATIO	N OF MONTHLY MAXI	MUM DEMAND:				
	interval, r daily hou holidays:	measured in KW, during ors of 4:00 p.m. throu	g the peak period wi gh 8:00 p.m. Centi	s the highest demand in thin the billing month. The ral Time, excluding weel ndependence Day; (4) La	e peak pe kends, a	eriod shall be the nd the following	
Issued	July Mon		2020 Year				
Effective _		·	2021				

**∧**Day

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	IE STATE CORPORATION COMMISSION OF KANSAS				Index			
		COMMISSION OF 1 a. EVERGY KANSAS M	SCHEDULERD					
	(Name of Issui	ng Utility)						
EVERGY KANSAS METRO RATE AREA				Replacing	Schedule	RD Sheet 3		
		edule is applicable)		which was	filed	October 8, 2019		
No supplement of shall modify the	or separate understand tariff as shown hereo	ng n.		Sheet	3 of 3 Sheets			
		RESIDENTIA	L DEMAN Schedule	D SERVICE PILO	т			
ADJUST	MENTS AND S	JRCHARGES:						
T	he rates hereun	der are subject to a	djustment as	s provided in the foll	owing sch	nedules:		
REGULA	<ul> <li>Ener</li> <li>Prop</li> <li>Tax /</li> <li>Trans</li> </ul>	gy Cost Adjustment gy Efficiency Rider erty Tax Surcharge Adjustment smission Delivery Cl	-	(ECA) (EER) (PTS) (TA) (TDC)	nmission.			
Issued	July Month	31 Day	2020 Year					
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THE STAT	E CORPORATION	<b>COMMISSION</b>	OF KANSAS					
EVERO	GY METRO, INC., d.b.a	ı. EVERGY KANS <i>A</i>	AS METRO	SCHEDULERD				
	(Name of Issuing Utility)			D 1 : 01 11	G1 1			
EV	ERGY KANSAS ME	ETRO RATE ARE	ZA	Replacing Schedule	<u> 18RD</u>	Sh <u>eet 1</u>		
(7)	Territory to which sche	edule is applicable)		which was filed	October 8	<u>8, 2019</u>		
No suppleme	ent or separate understandi the tariff as shown hereor	ng		Sheet	1 of 3 Sheets			
shan mouny	the tarm as shown hereof				1 of 5 blicets			
		RESIDEN	TIAL DEMAND : Schedule F	SERVICE PILOT				
			ochedule i	ΛD				
AVAIL	ABILITY:							
	a single-occupar	cy private resid		receiving AMI-metered sec ally AMI-metered living un 9.				
				generation connected in pa et Metering tariff (Schedule		ne Company's		
	Not available for metered multi-occ			hase, Standby, Suppleme	ntal, or Re	sale or single		
APPLI	ICABILITY:							
				vailable as an option to cu dule R) to encourage cu				
		Company to be		nd (1,000) Residential cus such an increase in partici				
			sconnected for no at the Company's	on-payment or is on a paydiscretion.	/ agreemen	t, may not be		
	terminated by eit	her party via thir er: (1) must re	ty (30) day writter vert to their stand	ss than one (1) year and for n notice. If a customer util dard rate in Schedule R;	izes the opt	out provision,		
		ting, customer e	ducation, and ad	oval of this rate and adequential ministrative costs) and los				
T 1	T 1	21	2020					
Issued	<u>July</u> Month	Day	<u>2020</u> Year					
		·						
Effective _	January Month	1 Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS							
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO					SCHEDULE RD		
(Name of Issuing Utility)					D 1 ' 01 11	1000	gi 2
EVI	ERGY KAI	NSAS METRO	RATE AREA		Replacing Schedule	<u> </u>	Sheet 2
Γ)	Territory to	which schedule	is applicable)		which was filed	Octobe	er 8, 2019
No supplement	nt or separate	understanding			Shoat '	2 of 3 Sheet	to.
shall modify	No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet	2 01 3 31166	
			RESIDENTIA	L DEMAND SI Schedule RD			
				Schedule RL			
RATE:	2RD1A						
	1.	Customer Cha	arge (Per mont	:h)	\$1	14.25	
					Summer Season	\ <b>\/i</b>	nter Season
		Demand Char				<u>vvi</u>	
		Per KW of Bill	ing Demand p	er month	\$14.000		\$11.500
		Energy Charg	e (Per kWh):				
		All Energy			\$0. <del>07146</del> <u>069</u>	<u>964</u>	\$0. <del>05227</del> <u>05084</u>
MINIM	UM MON	THLY BILL:					
	Minimun	n Monthly Bill:					
	<ol> <li>Customer Charge; plus</li> <li>Any additional charges for line extensions, if applicable.</li> </ol>						
SUMM	IER AND	WINTER SEA	SONS:				
	Septemb Septemb	oer 15, inclus oer 16 and en	sive. The Winding May 15. (	ter Season is ei	s, beginning and effecti ght consecutive months, meter reading periods in n season.	, beginnir	g and effective
DETER	RMINATIO	N OF MONT	HLY MAXIMU	M DEMAND:			
	interval, daily ho holidays	measured in urs of 4:00	KW, during the p.m. through r's Day; (2) Me	e peak period wit 8:00 p.m. Centr	s the highest demand in hin the billing month. The al Time, excluding weel ndependence Day; (4) La	e peak pe kends, ar	riod shall be the add the following
Issued	July Mor		31 Day	2020 Year			
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	Mo	nth	Day	Year			

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HE STATE CORPORATION COMMISSION OF KANSAS			S			
EVERGY		a. EVERGY KANSAS METRO	SCHEDI	SCHEDULE <u>RD</u>		
(Name of Issuing Utility)			Replacing Schedule	e <u>18RD</u> Sheet 3		
		ETRO RATE AREA	<u></u>			
(Teri	ritory to which sch	edule is applicable)	which was filed	October 8, 2019		
supplement o	or separate understand tariff as shown hereo	ing n.	She	eet 3 of 3 Sheets		
			MAND SERVICE PILOT			
ADJUST	MENTS AND S	URCHARGES:				
Т	he rates hereur	der are subject to adjustme	ent as provided in the following s	chedules:		
	■ Ener	gy Cost Adjustment	(ECA)			
	<ul><li>Ener</li></ul>	gy Efficiency Rider	(EER)			
		erty Tax Surcharge Adjustment	(PTS) (TA)			
		smission Delivery Charge	(TA) (TDC)			
REGULA		. •				
sued	July	31 2020				
	Month	Day Year	<del>_</del>			
ffective	January	1 2021	_			
	Month	Day Year				

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HE STATE C	ORPORATION COMMISSION OF KANSAS			
EVERGY M	ETRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULERDG		
	(Name of Issuing Utility)	Replacing Schedule RDG Sheet 1		
	Y KANSAS METRO RATE AREA	•		
(Territ	ory to which schedule is applicable)	which was filed October 8, 2019		
supplement or all modify the ta	separate understanding riff as shown hereon.	Sheet 1 of 4 Sheets		
	DEMAND SERVICE FOR RESIDENTIAL Schedule R			
AVAILABI	LITY:			
tal		ration powered by Renewable Energy Resources t connecting to Evergy Kansas Metro's distributi under this rate schedule.		
me Co	eter for ordinary domestic use for all customer	esidence. Single-phase electric service through os who request to be served under this rate. The signate whether a Customer-Generator is or is not served.		
us co Co ph Ge	e. For three-phase, built-up central plant air coling capacity, service is available under this sompany exercising sole discretion in the case of ase Residential Service for such air conditioning	cooling and air conditioning equipment for domes onditioning systems of at least 25 tons single-uchedule only if permitted by the Company, with teach Customer-Generator. The availability of three systems also shall be contingent upon the Customere-phase line extension prior to construction of the continuous continuous construction of the continuous co		
in su bu fos Ge	the residence. Single metered electric space fficient to heat the entire residence. Electric spacerning fireplaces, wood burning stoves, active or sail fuels where the combination of energy sources.	eparately metered circuit for space heating purpos heating equipment shall be of a size and desi e heating equipment may be supplemented by wo passive solar heating, and used in conjunction was results in a net economic benefit to the Custome hall be permanently installed and thermostatical		
tw		rates shall be required to convert their metering from the two meters wh		
No	ot available for Temporary, Seasonal, Standby, or	Resale Service.		
sued	July         31         2020           Month         Day         Year			

2021 Year

Darrin Ives, Vice President

Day

January

Month

Effective

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO  (Name of Issaing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  No sumplement or segarate understanding half modify the turiff as shown hereon.  Schedule RDG  TERM OF CONTRACT:  Contracts under this schedule shall be for a period of not less than one year from the effective dar thereof.  DEFINITIONS:  1. Customer-Generator; The owner and operator of a facility which:  A. Is powered by a Renewable Energy Resource; B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator; C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards; D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and E. Contains a mechanism, approved by the Company that automatically disables the ur and interrupts the flow of electricity back onto the Company's electric lines in the ever that service to the Customer-Generator is interrupted.  2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solid thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewatt treatment, clean and untreated wood products such as pallets, hydropeower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), full cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansa Corporation Commission.			Inc	lex
Replacing Schedule			SCHEDUL	E <u>RDG</u>
DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION Schedule RDG  TERM OF CONTRACT:  Contracts under this schedule shall be for a period of not less than one year from the effective dat thereof.  DEFINITIONS:  1. Customer-Generator: The owner and operator of a facility which:  A. Is powered by a Renewable Energy Resource; B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator; C. Is interconnected and operates in parallel phase and synchronization with the Compan facilities and is in compliance with the Company standards; D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and E. Contains a mechanism, approved by the Company that automatically disables the unand interrupts the flow of electricity back onto the Company's electric lines in the eventhat service to the Customer-Generator is interrupted.  2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solathermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewate treatment, clean and untreated wood products such as pallets, hydroelectric sources (existin hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewab energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kanse	EVERGY K	ANSAS METRO RATE AREA		
DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION Schedule RDG  TERM OF CONTRACT:  Contracts under this schedule shall be for a period of not less than one year from the effective dat thereof.  DEFINITIONS:  1. Customer-Generator: The owner and operator of a facility which:  A. Is powered by a Renewable Energy Resource; B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator; C. Is interconnected and operates in parallel phase and synchronization with the Compart facilities and is in compliance with the Company standards; D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and E. Contains a mechanism, approved by the Company that automatically disables the unand interrupts the flow of electricity back onto the Company's electric lines in the ever that service to the Customer-Generator is interrupted.  2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solating the surface of the customer-Generator residues, methane from landfills or from wastewath treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansa	No supplement or separ hall modify the tariff:	rate understanding as shown hereon.	Sheet	2 of 4 Sheets
Contracts under this schedule shall be for a period of not less than one year from the effective dar thereof.  DEFINITIONS:  1. Customer-Generator: The owner and operator of a facility which:  A. Is powered by a Renewable Energy Resource; B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator; C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards; D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and E. Contains a mechanism, approved by the Company that automatically disables the ur and interrupts the flow of electricity back onto the Company's electric lines in the even that service to the Customer-Generator is interrupted.  2. Renewable Energy Resources: Net renewable generation capacity produced from wind, sole thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewate treatment, clean and untreated wood products such as pallets, hydroelectric sources (existin hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansa		DEMAND SERVICE FOR RESIDENTIAL	L DISTRIBUTED GENER	
<ol> <li>Customer-Generator: The owner and operator of a facility which:         <ul> <li>A. Is powered by a Renewable Energy Resource;</li> <li>B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;</li> <li>C. Is interconnected and operates in parallel phase and synchronization with the Compan facilities and is in compliance with the Company standards;</li> <li>D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and</li> <li>E. Contains a mechanism, approved by the Company that automatically disables the ur and interrupts the flow of electricity back onto the Company's electric lines in the even that service to the Customer-Generator is interrupted.</li> </ul> </li> <li>Renewable Energy Resources: Net renewable generation capacity produced from wind, solathermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewate treatment, clean and untreated wood products such as pallets, hydroelectric sources (existin hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewab energy sources; and other sources of energy, not including nuclear power, that becom available, and that are certified as renewable by the rules and regulations of the Kansa</li> </ol>	Contra	acts under this schedule shall be for a perion	od of not less than one ye	ar from the effective date
<ul> <li>B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;</li> <li>C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;</li> <li>D. Is intended primarily to offset part or all of the Customer-Generator's own electric energy requirements; and</li> <li>E. Contains a mechanism, approved by the Company that automatically disables the unand interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.</li> <li>2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solat thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewate treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewab energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansa</li> </ul>			ator of a facility which:	
thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production cellulosic agricultural residues, plant residues, methane from landfills or from wastewate treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 1 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansa		<ul> <li>B. Is located on a premise owned, Customer-Generator;</li> <li>C. Is interconnected and operates in facilities and is in compliance with D. Is intended primarily to offset parenergy requirements; and</li> <li>E. Contains a mechanism, approved and interrupts the flow of electricity</li> </ul>	parallel phase and synchro the Company standards; rt or all of the Customer-6 by the Company that auto y back onto the Company's	nization with the Company Generator's own electrica matically disables the uni
	2.	thermal sources, photovoltaic cells and pacellulosic agricultural residues, plant restreatment, clean and untreated wood prochydropower, new hydropower, not including megawatts or less), fuel cells using hydrogenergy sources; and other sources of available, and that are certified as rener	anels, dedicated crops gro sidues, methane from lan ducts such as pallets, hydr g pumped storage, that has gen produced by one of the energy, not including nuc	wn for energy production dfills or from wastewater oelectric sources (existing a name plate rating of 10 above-named renewable lear power, that become

2021 Year

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	RDG
(Name of Issuing Utility)		
	Replacing Schedule	RDG Sheet 3
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed	October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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# DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION Schedule RDG

#### **RATE: 2RSDG**

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1. Customer Charge (Per month)

\$14.25

		Summer Season	Winter Season
2.	Demand Charge: Per KW of Billing Demand per month	\$9.000	\$3.000
3.	Energy Charge (Per kWh): All Energy	\$0.07556	\$0.07556

# **MINIMUM MONTHLY BILL:**

Minimum Monthly Bill:

- 1. Customer Charge; plus
- 2. Any additional charges for line extensions, if applicable.

## **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### **DETERMINATION OF MONTHLY BILLING DEMAND:**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 2:00 p.m. through 7:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

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By	11	-/W	
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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE RDG		
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA		RDG Sheet 4	
(Territory to which schedule is applicable)	which was filed	October 8, 2019	
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 4	4 of 4 Sheets	
DEMAND SERVICE FOR RESIDENTIAL Schedule RI		ATION	
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as pr	ovided in the following sch	edules:	
<ul> <li>Energy Efficiency Rider</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> <li>TDC</li> </ul> REGULATIONS: Subject to Rules and Regulations filed with the State	e Regulatory Commission.		
ssued July 31 2020 Month Day Year			
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULERDG
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>23RDG</u> <u>Sheet 1</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
DEMAND SERVICE FOR RESIDENTIAL Schedule RI AVAILABILITY:	
	ration powered by Renewable Energy Resources or to connecting to Evergy Kansas Metro's distribution under this rate schedule.
meter for ordinary domestic use for all customers	esidence. Single-phase electric service through one s who request to be served under this rate. The signate whether a Customer-Generator is or is not a
use. For three-phase, built-up central plant air cocoling capacity, service is available under this so Company exercising sole discretion in the case of phase Residential Service for such air conditioning sole	cooling and air conditioning equipment for domestic conditioning systems of at least 25 tons single-unit chedule only if permitted by the Company, with the each Customer-Generator. The availability of three-systems also shall be contingent upon the Customer-ee-phase line extension prior to construction of the
in the residence. Single metered electric space sufficient to heat the entire residence. Electric space burning fireplaces, wood burning stoves, active or fossil fuels where the combination of energy source	eparately metered circuit for space heating purposes heating equipment shall be of a size and design the heating equipment may be supplemented by wood passive solar heating, and used in conjunction with the stress results in a net economic benefit to the Customerhall be permanently installed and thermostatically
	ates shall be required to convert their metering from to combine the readings from the two meters when
Not available for Temporary, Seasonal, Standby, or	Resale Service.

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO						
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)						Sheet 2
No supplement or s shall modify the tar	eparate understandir riff as shown hereon	ng		S	heet 2 of 4 Sheets	
	DEMAND :	SERVICE FOR I	RESIDENTIA Schedule F	L DISTRIBUTED GEN	IERATION	
TERM OF	CONTRACT:					
	ntracts under tereof.	his schedule shal	ll be for a peri	od of not less than one	e year from the o	effective date
DEFINITIO	NS:					
1.	Customer	-Generator: The o	wner and oper	ator of a facility which:		
	B. Is C C. Is fa D. Is en E. C	ustomer-Generate interconnected as acilities and is in continuous intended primaring requirement ontains a mechan and interrupts the f	remise owned or; and operates in ompliance with ly to offset pass; and hism, approved low of electricity.	parallel phase and synce the Company standards rt or all of the Custom by the Company that a y back onto the Company erator is interrupted.	chronization with significant	the Company own electrical ables the unit
2.	thermal since cellulosic treatment hydropow megawatt energy so available,	ources, photovolta agricultural reside, clean and untreader, new hydropowers or less), fuel cepurces; and othe	aic cells and p dues, plant res ated wood pro- er, not includin lls using hydro er sources of	wable generation capace anels, dedicated crops sidues, methane from ducts such as pallets, high pumped storage, that gen produced by one of energy, not including ewable by the rules an	grown for energ landfills or from lydroelectric southas a name plat the above-name nuclear power,	y production, n wastewater rces (existing e rating of 10 ed renewable that become
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(Name of Issuing Utility)	
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EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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## DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION Schedule RDG

**RATE: 2RSDG** 

Single-phase and Three-phase service will be cumulated for billing under this schedule.

Customer Charge (Per month)

Summer Season Winter Season 2. Demand Charge: Per KW of Billing Demand per month \$3.000 \$9.000

Energy Charge (Per kWh): 3. All Energy

\$0.0768807556 \$0.0768807556

#### MINIMUM MONTHLY BILL:

Minimum Monthly Bill:

- 1. Customer Charge; plus
- 2. Any additional charges for line extensions, if applicable.

### **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### **DETERMINATION OF MONTHLY BILLING DEMAND:**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 2:00 p.m. through 7:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

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•	Darrin Ives Vic	e President	

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EVERGY METRO, INC., d.b	o.a. EVERGY KANSAS METRO	SCHEDULE 1	RDG
(Name of Iss	uing Utility)	Replacing Schedule 23RDC	Sheet 4
EVERGY KANSAS M		Replacing Schedule	<u> </u>
(Territory to which sc	hedule is applicable)	which was filed Octob	oer 8, 2019
o supplement or separate understan all modify the tariff as shown here	nding eon.	Sheet 4 of 4 Sheet	ets
DEMANI		DENTIAL DISTRIBUTED GENERATION ledule RDG	
ADJUSTMENTS AND S	SURCHARGES:		
The rates hereu	ınder are subject to adjust	ment as provided in the following schedules:	
	gy Cost Adjustment	(ECA)	
	gy Efficiency Rider	(EER)	
	erty Tax Surcharge Adjustment	(PTS) (TA)	
	smission Delivery Charge	(TDC)	
REGULATIONS:			
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ssued <u>July</u> Month	31 202 Day Yea		
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THE STAT	E CORPORATION	COMMISSION OF	KANSAS				
EVERG	Y METRO, INC., d.b.a	. EVERGY KANSAS	METRO	SCHEDULEROU			
	(Name of Issuin	ng Utility)		Danlaging Schadu	ile ROU Sheet 1		
EVE	ERGY KANSAS ME	TRO RATE AREA		Replacing Schedu	nie <u>ROU</u> Slieet_1		
(T	erritory to which sche	edule is applicable)		which was filed _	October 8, 2019		
No supplemer shall modify t	nt or separate understandi the tariff as shown hereon	ng n.		S	heet 1 of 2 Sheets		
		RES	IDENTIAL O				
			Schedule I	ROU			
AVAIL	ABILITY:						
	Customers qualified detached garage	ying for this rate s, home workshop	will generally s, or recreatio	be those with well puntal vehicles whose meter	der any other residential rate. mps, barns, machine sheds, er is not connected to a single or any commercial or industrial		
RATE:	2RO1A						
	Customer Ch	arge (per month)		Summer Season \$14.25	Winter Season \$14.25		
	Energy Charg     All Energy	ge (per kWh):		\$0.12251	\$0.09627		
MINIM	UM:						
	Minimum Monthly	Bill:					
	<ol> <li>Customer Ch</li> <li>Any additional</li> </ol>	arge; plus al charges for line	extensions, if a	applicable; plus			
SUMM	ER AND WINTER	SEASONS:					
	September 15, in September 16 an	nclusive. The W	inter Season i Customer bills	s eight consecutive mor s for meter reading period	fective May 16 and ending nths, beginning and effective ds including one or more days		
Issued	July	31	2020				
	Month	Day	Year				
Effective	January	1	2021				

Year

Darrin Ives, Vice President

Day

Month

WE CELLED CORPOR LEVON COLOURS RECEIVANCE OF WANGER	Index		
HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>ROU</u>		
(Name of Issuing Utility)	Replacing Schedule	ROU Shee	
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed	October 8, 20	
	which was filed	October 8, 20	19
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2	2 of 2 Sheets	
RESIDENTIAL OTH Schedule RO			
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as pr	ovided in the following sch	edules:	
<ul> <li>Energy Cost Adjustment</li> <li>Energy Efficiency Rider</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> <li>TDC</li> </ul> REGULATIONS: Subject to Rules and Regulations filed with the State Re	gulatory Commission.		
ssued July 31 2020 Month Day Year			
Effective January 1 2021 Month Day Year			

Public

					Inde	ex	
E SIAIE	E CORPORATION O	COMMISSION	OF KANSAS				
EVERGY	Y METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SC	HEDULE	ROU	
	(Name of Issuing	(Utility)					
EVE	RGY KANSAS MET	RO RATE ARE	Z A	Replacing Scho	edule	<del>12</del> ROU	Sheet 1
(Te	erritory to which sched			which was file	d	June Octob	<u>er 8<del>21</del>,</u>
<del>201</del>	<del>17</del> 2019						
supplement l modify th	t or separate understanding ne tariff as shown hereon.	T.			Sheet 1	of 2 Sheets	
		RE	SIDENTIAL O				
AVAILA	ABILITY:						
	Customers qualify detached garages,	ing for this ra home worksh	te will generally ops, or recreation	rs who do not qualify be those with well nal vehicles whose m nedule cannot be used	pumps, eter is i	, barns, mac not connecte	chine shed d to a sing
RATE:	2RO1A						
	1. Customer Cha	rge (per month	)	Summer Season \$14.25	<u>W</u>	/inter Season \$14.25	Ĺ
	2. Energy Charge All Energy	e (per kWh):		\$0. <del>12465</del> <u>122</u>	<u>51</u>	\$0. <del>09795</del>	<u>09627</u>
MINIMU	JM:						
	Minimum Monthly	Bill:					
	<ol> <li>Customer Cha</li> <li>Any additional</li> </ol>		e extensions, if a	applicable; plus			
SUMME	ER AND WINTER S	SEASONS:					
	September 15, inc	clusive. The vector of the tending May 19	Winter Season i 5. Customer bill:	nths, beginning and s eight consecutive r s for meter reading pe each season.	nonths,	beginning a	and effective
	July Month	31 Day	2020 Year				
sued	Month	31 Day 1 Day					

THE STATE (	CORPORATION	<b>COMMISSION (</b>	OF KANSAS			
EVERGY N	METRO, INC., d.b.a	. EVERGY KANSA	S METRO	SCHEDULE	ROU	
	(Name of Issuir	ng Utility)		Replacing Schedule	<del>12</del> ROU	Sheet 2
		TRO RATE ARE	<u>A</u>			
(Terr <del>2017</del>		edule is applicable)	which was filed	<del>June</del> Octob	<u>eer 8<del>21</del>,</u>	
No supplement or shall modify the	r separate understandi tariff as shown hereor	ng i.		Sheet 2	of 2 Sheets	
		RE	SIDENTIAL OTH Schedule RO			
ADJUSTI	MENTS AND SU	JRCHARGES:				
Т	he rates hereun	der are subject to	o adjustment as pro	ovided in the following sche	edules:	
		ost Adjustment	(ECA)			
		fficiency Rider Tax Surcharge	(EER) (PTS)			
	<ul><li>Tax Adjus</li><li>Transmis</li></ul>	stment sion Delivery Ch	(TA) arge (TDC)			
REGULA		•	,			
Cubic	oot to Buloo and	Dogulations files	with the State Bee	gulatory Commission.		
Subje	to ivules and	rregulations illec	with the State Neg	guiatory Commission.		
Issued	July	31	2020			
	Month	Day	Year			
Effective	January	1	2021			
	Month	Day	Year			
D.,						

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			Index
E CORPORA	ATION COMMISSION OF F	KANSAS	
Y METRO, IN	IC., d.b.a. EVERGY KANSAS M	ETRO	SCHEDULE RTOD
(Nam	e of Issuing Utility)		
DCV VANO	AC METDO DATE ADEA	Re	eplacing Schedule RTOD Sheet 1
		wh	hich was filed October 8, 2019
ıt or separate un	derstanding		grand comme
he tariff as show	vn hereon.		Sheet 1 of 2 Sheets
			E (FROZEN)
	•	Schedule KTOD	
ABILITY:			
For electric	c service to a single-occupa	ancy private residence:	
Sing	la phaca alactric carvica th	arough one motor for ore	dinary domestic use for the first 500 new or
		npany depending upon	the availability and installation of metering
equi	pment.		
Temporary	or seasonal service will no	ot be supplied under this	s schedule.
This sched	lule not available after Octo	bber 1, 2015.	
2TE1 A			
Single-pha	se kWh will be cumulated f	for billing under this sch	edule.
1.	Customer Charge (per cu	stomer per month):	\$19.86
2.	Energy Charge (per kWh	):	
		Summer Season:	Winter Season:
	On-Peak Hours		\$0.07521
	Off-Peak Hours	\$0.07194	• • • •
UM:			
	4 (I   D'''		
Minimum N	Monthly Bill:		
	Customer charge; plus		
1. 2.	Any additional charges for	or line extensions, if appl	licable.
		or line extensions, if appl	licable.
		or line extensions, if appl	licable.
		or line extensions, if appl	licable.
2.	Any additional charges fo		licable.
	Any additional charges for	r line extensions, if apple of line extensions apple of line extensions. If apple of line extensions apple of line extensions are line extensions. If apple of line extensions are line extensions are line extensions. If apple of line extensions are line extensions are line extensions. If apple of line extensions are line extensions are line extensions. If apple of line extensions are line extensions are line extensions are line extensions. If apple of line extensions are line extensions are line extensions. If apple extension extensions are line extensions are line extensions are line extensions. If apple extension exte	licable.
2. July	Any additional charges for a second s	2020_	licable.
	Y METRO, IN  (Name of the control of	Y METRO, INC., d.b.a. EVERGY KANSAS M  (Name of Issuing Utility)  ERGY KANSAS METRO RATE AREA erritory to which schedule is applicable)  It or separate understanding he tariff as shown hereon.  RESIDENTIAL TIL  ABILITY:  For electric service to a single-occupation of the Company of the Comp	REGY KANSAS METRO RATE AREA erritory to which schedule is applicable)  It or separate understanding he tariff as shown hereon.  RESIDENTIAL TIME OF DAY SERVIC Schedule RTOD  ABILITY:  For electric service to a single-occupancy private residence:  Single-phase electric service through one meter for ore existing customers who request to be served under the upon prior consent of the Company depending upon equipment.  Temporary or seasonal service will not be supplied under this.  This schedule not available after October 1, 2015.  2TE1A  Single-phase kWh will be cumulated for billing under this schedule not available after October 1, 2015.  2 Energy Charge (per customer per month):  2. Energy Charge (per kWh):  Summer Season:  On-Peak Hours Off-Peak Hours Off-Peak Hours Sol.17199 \$0.07194

					Index
THE STATE	E CORPORATION	COMMISSION OF	F KANSAS		
EVERGY	Y METRO, INC., d.b.a	. EVERGY KANSAS	METRO	SCHED	ULERTOD
	(Name of Issuir	ng Utility)		Replacing Schedule	e RTOD Sheet 2
	RGY KANSAS ME		<u>.                                    </u>		
(Te	erritory to which sche	edule is applicable)		which was filed	October 8, 2019
No supplement shall modify th	t or separate understandi ne tariff as shown hereor	ng i.		Sho	eet 2 of 2 Sheets
		RESIDENTIAL T	TIME OF DA Schedule	Y SERVICE (FROZEN)	
WINTE	R SEASON:				
	Eight consecutive	months, spanning	g the period C	October 1 of one year to Ma	y 31 of the next year.
SUMME	ER SEASON:				
	Four consecutive	months, spanning	g the period Ju	une 1 to September 30 each	h year.
SUMME	ER ON-PEAK ANI	OFF-PEAK PER	RIODS:		
	excluding week-d	ay holidays durin	g the Summe		m., Monday through Friday, s are defined to be all other ay and Labor Day.
ADJUS	STMENTS AND S	JRCHARGES:			
	The rates hereun	der are subject to	adjustment a	s provided in the following s	schedules:
	■ Enero	gy Cost Adjustmer	nt (EC	A)	
	■ Ener	y Efficiency Ride	r (EE	Ŕ)	
		erty Tax Surchargo Adjustment	e (PT (TA	,	
	<ul><li>Trans</li></ul>	mission Delivery			
DECLI	ATIONS.				
REGUL	.ATIONS:				
	Subject to Rules	and Regulations fi	led with the S	tate Regulatory Commissio	n.
Issued	July Month	31 Day	2020 Year		
	141011111	Duy	1001		
Effective	January	1	<u>2021</u>		
	Month	Pay	Year		

Public

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THE STATI	E CORPORATIO	N COMMISSION (	OF KANSAS				
EVERG'	Y METRO, INC., d.t	o.a. EVERGY KANSA	S METRO	SCHED	ULE	RTOD	
	(Name of Iss	uing Utility)		D11 C -1 - 1 - 1	. 16	отор	C14 1
EVE	RGY KANSAS M	IETRO RATE ARE	A	Replacing Schedul	e <u> +<del>o</del>k</u>	<u>CTOD</u>	Sheet 1
(Te	erritory to which sc	hedule is applicable)		which was filed	Octol	ber 8, 2019	9
No supplement shall modify to	t or separate understan he tariff as shown here	ding on.		Sh	eet 1 of 2 S	Sheets	
		RESIDENTIAL	TIME OF DAY SER	VICE (FROZEN)			
AVAIL	ABILITY:						
	For electric serv	vice to a single-occ	cupancy private residen	ce:			
	existing c	sustomers who red r consent of the 0	e through one meter fo quest to be served und Company depending u	der this schedule.	This limi	it may be	e extended
	Temporary or se	easonal service wi	ll not be supplied under	this schedule.			
	This schedule n	ot available after (	October 1, 2015.				
RATE:	2TE1A						
	Single-phase kV	Wh will be cumulat	ed for billing under this	schedule.			
	1. Cus	stomer Charge (pe	r customer per month):	\$19.86	ô		
	2. Ene	ergy Charge (per k	Wh):				
	•	n-Peak Hours ff-Peak Hours	Summer Season \$0. <del>17500</del> 17 \$0. <u>0</u> 73207	199 \$0. <del>0765</del>			
MINIM	JM:						
	Minimum Month	ly Bill:					
		stomer charge; plu v additional charge	s s for line extensions, if	applicable.			
Issued	July Month	31 Day	2020 Year				
Effective _	January Month	1 Day	2021 Year				

By\_

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	CORPORATION				
EVERGY	METRO, INC., d.b.a.		AS METRO	SCHED	ULE RTOD
	(Name of Issuin	g Utility)		Replacing Schedule	e <u>16RTOD</u> Sheet 2
	GY KANSAS ME			replacing belieuare	SSSIICCE
(Ter	ritory to which sche	dule is applicable	)	which was filed	October 8, 2019
No supplement of shall modify the	or separate understandir tariff as shown hereon	ıg		Sho	eet 2 of 2 Sheets
	1	RESIDENTIAI	L TIME OF DAY S Schedule RT	SERVICE (FROZEN) OD	
WINTER	SEASON:				
E	Eight consecutive	months, spann	ing the period Octo	ber 1 of one year to Ma	y 31 of the next year.
SUMMER	R SEASON:				
F	our consecutive	months, spanni	ng the period June	1 to September 30 each	h year.
SUMMER	R ON-PEAK AND	OFF-PEAK P	ERIODS:		
е	excluding week-d	ay holidays du	ring the Summer S		m., Monday through Friday, s are defined to be all other ay and Labor Day.
ADJUST	MENTS AND SU	JRCHARGES:			
Т	The rates hereund	der are subject	to adjustment as pr	ovided in the following s	schedules:
		y Cost Adjustm			
		y Efficiency Ric erty Tax Surcha	,		
	■ Tax A	djustment	(TA)		
	<ul><li>Trans</li></ul>	mission Deliver	ry Charge (TDC)		
REGULA	ATIONS:				
		and Dogulations	filed with the State	. Dogulatoru Camminaia	
	subject to Rules a	ina Regulations	s liled with the State	e Regulatory Commissio	on.
Issued	July Month	31 Day	2020 Year		
Effective		1	2021		
	Month	Day	Year		
By					

Available to single metered Residential single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own an electric system, or that receive service Temporary, Seasonal, Three phase Star Residential Service.  APPLICABILITY:  This Pilot shall be available as an experiods to lower cost time periods.	Replacing Schedule RTOU Sheet 1  which was filed October 8, 2019  Sheet 1 of 3 Sheets  AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  Io supplement or separate understanding hall modify the tariff as shown hereon.  RESIDENTIA Sc  AVAILABILITY:  Available to single metered Residential of single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own and electric system, or that receive services Temporary, Seasonal, Three phase State Residential Service.  APPLICABILITY:  This Pilot shall be available as an of Residential Service (Schedule R) to emperiods to lower cost time periods.	Replacing Schedule RTOU Sheet 1  which was filed October 8, 2019  Sheet 1 of 3 Sheets  AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident 19.  and operate generation connected in parallel with the Company ce under Net Metering tariff (Schedule NM). Not available it tandby, Supplemental, Resale or single metered multi-occupant
EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  o supplement or separate understanding hall modify the tariff as shown hereon.  RESIDENTIA Sc  AVAILABILITY:  Available to single metered Residential of single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own are electric system, or that receive services Temporary, Seasonal, Three phase State Residential Service.  APPLICABILITY:  This Pilot shall be available as an of Residential Service (Schedule R) to experiods to lower cost time periods.	Sheet 1 of 3 Sheets  AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the company ce under Net Metering tariff (Schedule NM). Not available it tandby, Supplemental, Resale or single metered multi-occupant
(Territory to which schedule is applicable) o supplement or separate understanding all modify the tariff as shown hereon.  RESIDENTIA Sc  AVAILABILITY:  Available to single metered Residential single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own ar electric system, or that receive service Temporary, Seasonal, Three phase Star Residential Service.  APPLICABILITY:  This Pilot shall be available as an experience of the service of the	Sheet 1 of 3 Sheets  AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the company ce under Net Metering tariff (Schedule NM). Not available it tandby, Supplemental, Resale or single metered multi-occupant
(Territory to which schedule is applicable)  Supplement or separate understanding all modify the tariff as shown hereon.  RESIDENTIA Sc  AVAILABILITY:  Available to single metered Residential single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own ar electric system, or that receive service Temporary, Seasonal, Three phase Star Residential Service.  APPLICABILITY:  This Pilot shall be available as an experience of the service of the s	AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the company company to the company
AVAILABILITY:  Available to single metered Residential a single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own are electric system, or that receive service Temporary, Seasonal, Three phase Star Residential Service.  APPLICABILITY:  This Pilot shall be available as an experience of the service of the	AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the individual operate generation connected in parallel with the Companyone under Net Metering tariff (Schedule NM). Not available trandby, Supplemental, Resale or single metered multi-occupant
AVAILABILITY:  Available to single metered Residential a single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own ar electric system, or that receive service Temporary, Seasonal, Three phase State Residential Service.  APPLICABILITY:  This Pilot shall be available as an experiods to lower cost time periods.	AL TIME OF USE PILOT chedule RTOU  I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the individual operate generation connected in parallel with the Companyone under Net Metering tariff (Schedule NM). Not available trandby, Supplemental, Resale or single metered multi-occupant
AVAILABILITY:  Available to single metered Residential single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own ar electric system, or that receive service Temporary, Seasonal, Three phase State Residential Service.  APPLICABILITY:  This Pilot shall be available as an experiods to lower cost time periods.	I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident on the company of the company resident of the company of
AVAILABILITY:  Available to single metered Residential of single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own an electric system, or that receive service Temporary, Seasonal, Three phase State Residential Service.  APPLICABILITY:  This Pilot shall be available as an experience (Schedule R) to experience to lower cost time periods.	I customers receiving AMI-metered secondary electric service to individually metered living units in multiple occupancy resident of 19.  and operate generation connected in parallel with the Companyose under Net Metering tariff (Schedule NM). Not available thandby, Supplemental, Resale or single metered multi-occupant
Available to single metered Residential single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own an electric system, or that receive service Temporary, Seasonal, Three phase Statesidential Service.  APPLICABILITY:  This Pilot shall be available as an expected Residential Service (Schedule R) to experiods to lower cost time periods.	individually metered living units in multiple occupancy resident of 19.  and operate generation connected in parallel with the Company ce under Net Metering tariff (Schedule NM). Not available tandby, Supplemental, Resale or single metered multi-occupan
single occupancy private residence or in buildings, on or after September 30, 201  Not available to Customers that own ar electric system, or that receive service Temporary, Seasonal, Three phase Statesidential Service.  APPLICABILITY:  This Pilot shall be available as an experiod to lower cost time periods.	individually metered living units in multiple occupancy resident of 19.  and operate generation connected in parallel with the Company ce under Net Metering tariff (Schedule NM). Not available tandby, Supplemental, Resale or single metered multi-occupan
electric system, or that receive service Temporary, Seasonal, Three phase Sta Residential Service.  APPLICABILITY:  This Pilot shall be available as an of Residential Service (Schedule R) to er periods to lower cost time periods.	ce under Net Metering tariff (Schedule NM). Not available frandby, Supplemental, Resale or single metered multi-occupan
This Pilot shall be available as an or Residential Service (Schedule R) to en periods to lower cost time periods.	option to customers otherwise served under the Company
Residential Service (Schedule R) to er periods to lower cost time periods.	option to customers otherwise served under the Company
This Pilot is limited to a maximum of	encourage customers to shift consumption from higher cost tir
	one thousand (1,000) Residential customers, unless otherwireased and such an increase in participation is approved by t
Any Customer who has been disconnallowed to participate in this pilot at the	nected for non-payment or is on a pay agreement may not company's discretion.
terminated by either party via (30) day w	rm of not less than one (1) year, and for such time thereafter ur written notice. If a customer utilizes the opt-out provision, then tandard rate in Schedule R; or (2) may enroll in the Resident
	t upon approval of this rate and adequate recovery of all costion, and administrative costs) and lost margins associated wommission.
<del>-</del>	<u>2020                                  </u>

2021 Year

Darrin Ives, Vice President

Day

January

Month

Effective \_

HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO				SCHEDULERTOU			
	(Name of Issuir			Replacing Schedu	uleRTOUSheet_2		
	ERGY KANSAS ME Territory to which sche			which was filed	October 8, 2019		
No suppleme hall modify	ent or separate understanding the tariff as shown hereon	ng		S	Sheet 2 of 3 Sheets		
		RESID	DENTIAL TIMI Schedule	E OF USE PILOT RTOU			
RATE	: 2RTOU						
	1. Customer	Charge (Per n	nonth)	\$14.25			
				Summer <u>Season</u>	Winter <u>Season</u>		
	<ol> <li>Energy Charge (Per kWh):         Peak         Off-Peak         Super Off-Peak     </li> </ol>		h):	\$0.25261 \$0.08420 \$0.04210	\$0.18841 \$0.07384 \$0.03110		
PRICII	NG PERIODS:						
	are as follows:	e established i Peak: per Off-Peak:		Monday through Friday, ex	e hours for each pricing period		
	Off-	Peak:	All other ho	ours	r Day, Thanksgiving Day, and		
MINIM	IUM:						
	Minimum Monthly	Bill:					
		Charge; plus ional charges f	or line extensio	ns, if applicable.			
Issued	July Month	31 Day	2020 Year				
Effective _	January Month	1 Pay	2021 Year				

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	DRPORATION COMMISSION OF KANSAS ETRO, INC., d.b.a. EVERGY KANSAS METRO  SCHEDULE  RTOU		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO			
(Name of Issuing Utility)	Date of the province		
EVERGY KANSAS METRO RATE AREA	Replacing Schedule RTOU Sheet 3		
(Territory to which schedule is applicable)	which was filed October 8, 2019		
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets		
RESIDENTIAL TIME OF Schedule RT			
SUMMER AND WINTER SEASONS:			
September 15, inclusive. The Winter Season is	ths, beginning and effective May 16 and ending eight consecutive months, beginning and effective for meter reading periods including one or more days ach season.		
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as pr	rovided in the following schedules:		
<ul> <li>Energy Cost Adjustment</li> <li>Energy Efficiency Rider</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> </ul>	(ECA) (EER) (PTS) (TA) (TDC)		
REGULATIONS:			
Subject to Rules and Regulations filed with the State	e Regulatory Commission.		
,	3		
ssued July 31 2020 Month Day Year			
Effective January 1 2021  Month Day Year			

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	<b>E CORPORATION</b> GY METRO, INC., d.b.a			SCHEDULE	ZRTOU	
	(Name of Issuir	g Utility)		Replacing Schedule	<del>17</del> RTOU	Sheet 1
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)		which was filed	October 8, 2019	_		
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng 		Sheet	1 of 3 Sheets	
			ENTIAL TIME O Schedule RT			
AVAIL	ABILITY:					
		private residen	ce or individually r	eceiving AMI-metered seco netered living units in multi		
	electric system, o	or that receive onal, Three pha	service under Ne	generation connected in pa t Metering tariff (Schedule lemental, Resale or single	NM). Not avai	lable for
APPLI	CABILITY:					
		ce (Schedule R	to encourage cu	ustomers otherwise serve stomers to shift consumpt		
		Company to b		nd (1,000) Residential cus uch an increase in particip		
	Any Customer who has been disconnected for non-payment or is on a pay agreement may not be allowed to participate in this pilot at the Company's discretion.					
	terminated by eith	er party via (30 est revert to the	) day written notice eir standard rate i	s than one (1) year, and for the lif a customer utilizes the conscious the constant of the state of the constant of the state of the st	opt-out provision,	then the
		ing, customer e	education, and adr	val of this rate and adequation		
Issued	July Month	31 Day	2020 Year			
Effective _	January Month	1 Day	2021 Year			

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	E CORPORATION			COHE	NII E DTOU		
EVERC	GY METRO, INC., d.b.a (Name of Issuir		AS METRO	SCHEI	DULE <u>RTOU</u>		
	(Ivame of Issui	ig Othity)		Replacing Schedu	le <u> 47RTOU</u> Sheet 2		
	ERGY KANSAS ME Territory to which scho			which was filed	October 8, 2019		
				which was filed _	<u>October 6, 2017</u>		
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng i.		S	heet 2 of 3 Sheets		
		RESID	ENTIAL TIME Schedule	OF USE PILOT RTOU			
RATE:	: 2RTOU						
	1. Custome	r Charge (Per m	nonth)	\$14.25			
				Summer <u>Season</u>	Winter <u>Season</u>		
	Pea Off	harge (Per kWh ak -Peak oer Off-Peak	n):	\$0. <del>2570125261</del> \$0. <del>08567</del> 08420 \$0. <del>0428</del> 404210	\$0. <del>19172</del> <u>18841</u> \$0. <del>07514</del> <u>07384</u> \$0. <del>03165</del> 03110		
PRICII	NG PERIODS:	Dei Oil-r eak		ф0. <del>04204<u>04210</u></del>	φυ. <del>σοτοσ</del> <u>οσττο</u>		
	Pricing periods a are as follows:	re established in	n Central Standa	ard Time year-round. The	hours for each pricing period		
	Su	-Peak: oer Off-Peak: -Peak:	4pm-8pm, N 12am-6am e All other hou		cluding holidays.		
	Holidays are New Christmas Day.	v Year's Day, N	Memorial Day, In	ndependence Day, Labor	Day, Thanksgiving Day, and		
MINIM	UM:						
	Minimum Monthly	Bill:					
	<ol> <li>Customer Charge; plus</li> <li>Any additional charges for line extensions, if applicable.</li> </ol>						
Inc. 1	T1	21	2020				
Issued	July Month	31 Day	2020 Year				
Effective _	<u>January</u> Month	1 Days	2021 Year				
Bv	MOUL	Day	Year				

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HE STATE	CORPORATION	COMMISSION	OF KANSAS				
EVERGY	METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDULE RTOU			
	(Name of Issuir	ıg Utility)		D1	1707011	01 / 0	
EVER	GY KANSAS ME	TRO RATE AR	EA	Replacing Schedule	<del>17</del> RTOU	Sheet 3	
(Territory to which schedule is applicable)				which was filed October 8, 2019			
supplement o	or separate understandi tariff as shown hereor	ng i.		Sheet 3	3 of 3 Sheets		
		RESID		OF USE PILOT			
01111111		05400110	Schedule F	RTOU			
SUMMER	R AND WINTER	SEASONS:					
9	September 15, i September 16 an	nclusive. The \ d ending May 1	Ninter Season i	onths, beginning and effecti is eight consecutive months, is for meter reading periods in each season.	beginning ar	nd effective	
ADJUST	MENTS AND SU	IRCHARGES:					
Т	The rates hereun	der are subject	to adjustment as	provided in the following scho	edules:		
	<ul><li>Ene</li><li>Prop</li><li>Tax</li></ul>	rgy Cost Adjust rgy Efficiency R perty Tax Surch Adjustment	ider arge	(ECA) (EER) (PTS) (TA)			
REGULA		smission Delive	ery Charge	(TDC)			
REGULA	TIONS.						
S	Subject to Rules	and Regulations	s filed with the St	ate Regulatory Commission.			
sued	July Month	31 Day	<u>2020</u> Year				
ffective	January	1	2021				
necuve	Month	Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SGA
(Name of Issuing Utility)	
	Replacing Schedule SGA Sheet 1
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets

## SMALL GENERAL SERVICE - SPACE HEATING Schedule SGA

#### **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

#### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

#### **TERM OF CONTRACT:**

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued	July	31	2020
	Month	Day	Year
Effective	January	1	2021
	Month	() Day	Year
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HE STATE (	CORPORATION	COMMISSION	OF KANSAS				
EVERGY I	METRO, INC., d.b.a	a. EVERGY KANSA	AS METRO	SCHEDULE	SGA SGA		
	(Name of Issui	ng Utility)		Replacing Schedule SGA Sheet 2			
EVER	GY KANSAS MI	ETRO RATE ARI	EΑ	Replacing Schedule	SUA SHEEL Z		
(Terr	ritory to which sch	edule is applicable	)	which was filed October 8, 2019			
To supplement o	r separate understand tariff as shown hereo	ing n.		Sheet 2	2 of 5 Sheets		
		SMALL GEN	ERAL SERVICE	- SPACE HEATING			
			Schedule S				
RATE FC	OR SERVICE AT	SECONDARY	VOLTAGE: 2SG	AE, 2SGAH			
1		MER CHARGE:			<b>-</b> 100 -		
	Custome	r pays one of the 0 - 24 kW	e tollowing charge	es per month based upon the \$18.1			
		25 kW or abov	е	\$47.4			
2	. FACILITI	ES CHARGE:					
_		Per kW of Facili	ties Demand per ı				
		First 25 kW All kW over 25 k	<i>د</i> /۸/	\$0.0 \$2.7			
		All KW OVEL 23 I	(VV	Ψ2.1	J4		
3		CHARGE: associated with		Summer Season	Winter Seesen		
	_	180 Hours Use		\$0.14004 per kWh	<u>Winter Season</u> \$0.07579 per kWh		
	Next	180 Hours Use	per month	\$0.06150 per kWh	\$0.04599 per kWh		
	Over	360 Hours Use	per month	\$0.05495 per kWh	\$0.04018 per kWh		
RATE FO	R SERVICE AT	PRIMARY VO	LTAGE: 2SGAF,	2SGAG			
1	. CUSTON	MER CHARGE:					
			e following charge	es per month based upon the			
		0 - 24 kW 25 kW or above		\$18.1 \$47.4			
				•			
2		ES CHARGE: Per kW of Facili	ties Demand per i	month.			
		First 26 kW	aloo Domana por i	\$0.0	000		
		All kW over 26 l	κW	\$2.3	364		
Issued	July	31	2020				
	Month	Day	Year				
Effective	January	1	2021				
	Month	↑ Day	Year				
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THE STAT	TE CORPORATION	COMMISSION	OF KANSAS			
EVERO	GY METRO, INC., d.b.	a. EVERGY KANS	AS METRO	SCHEDULE_	SGA	
	(Name of Issui	ng Utility)		Denleying Calculula	CCA Class 2	
EV	ERGY KANSAS MI	ETRO RATE ARI	EA	Replacing Schedule	SUA Sneet 3	
(7)	Territory to which sch	edule is applicable	)	which was filed O	ctober 8, 2019	
No suppleme shall modify	ent or separate understand the tariff as shown hereo	ing n.		Sheet 3	of 5 Sheets	
		CMALL CEN	EDAL SERVICE	CDACE LIEATING		
		SWALL GEN	Schedule SC	- SPACE HEATING BA		
			001100010			
		CHARGE:			-	
		associated with		Summer Season	Winter Season	
		180 Hours Use		\$0.13653 per kWh	\$0.07397 per kWh	
		180 Hours Use	•	\$0.05981 per kWh	\$0.04481 per kWh	
	Over	360 Hours Use	per month	\$0.05352 per kWh	\$0.03893 per kWh	
REAC	TIVE DEMAND A	DJUSTMENT (S	econdary and Pri	mary Service):		
MINIM	each month a classificative demand in that month. The Maximum Demandum Monthly BI	harge of \$0.657 is greater than he maximum rend as defined in	7 per month shall fifty percent (50%) eactive demand in the Determination	maximum 30-minute reactive be made for each kilovar be of the customer's Monthly kilovars shall be computed of Demands section.	y which such maximum Maximum Demand (kW) similarly to the Monthly	
	Reactive Deman	•	·		-	
SUMN	IER AND WINTER	SEASONS:				
	September 15, i September 16 ar	nclusive. The nd ending May 1	Winter Season is	hs, beginning and effective eight consecutive months, or meter reading periods inc ch season.	beginning and effective	
CUST	OMER DEFINITIO	NS:				
	1. Seconda	ry Voltage Custo	omer - Receives se	ervice on the low side of the I	ine transformer.	
				ce at Primary voltage of 12,0 all equipment necessary for		
Issued	July	31	2020			
	Month	Day	Year			
Tice of	¥	4	2021			
Effective _	January  Month	1 ∧ Day	<u>2021</u> Year			
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	<b>CORPORATION</b>					
EVERGY	Y METRO, INC., d.b.a		AS METRO	SCHED	ULE SGA	
	(Name of Issuir	ng Utility)		Replacing Schedule	e SGA Sheet 4	
	RGY KANSAS ME					
(Te	erritory to which sche	edule is applicable)		which was filed	October 8, 2019	
No supplement shall modify th	t or separate understandi ne tariff as shown hereor	ng i.		She	eet 4 of 5 Sheets	
		SMALL GENE		- SPACE HEATING		
	the line tr	ansformer.	Schedule S	GA		
DETER	MINATION OF DE	EMANDS:				
	Demand will be d	etermined by de	mand instruments	or, at the Company's or	otion, by demand tests.	
				. ,	, . <b>,</b>	
	MONTHLY MAXI	MUM DEMAND	:			
		thly Maximum During the month		as the highest demand	d indicated in any 30-minute	
	FACILITIES DEM	IAND:				
			e equal to the hig ling the current mo		Demand occurring in the last	
DETER	MINATION OF HO	OURS USE:				
	Maximum Demar	nd in the curren	t month. The kW		on all meters by the Monthly ven number of Hours Use is Hours Use.	
METER	ING AT DIFFERE	NT VOLTAGES	):			
	Customer's trans	former. In that	event, the custom	er's metered demand ar	ary side of a Primary Voltage nd energy shall be increased if metering equipment is not	
Issued		31 Day	2020 Vaar			
	Month	Day	Year			
Effective	January	1	2021			
_	Month	Λ Day	Year			

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SGA			
(Name of Issuing Utility)	50.122 022			
	Replacing Schedule SGA Sheet 5			
EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)	which was filed October 8, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 5 Sheets			
SMALL GENERAL SERVICE				
	ng equipment on the primary side of the transformer he customer's metered demand and energy shall be			
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment as p	rovided in the following schedules:			
<ul> <li>Energy Cost Adjustment</li> <li>Energy Efficiency Rider</li> <li>Property Tax Surcharge</li> <li>Tax Adjustment</li> <li>Transmission Delivery Charge</li> </ul>	(ECA) (EER) (PTS) (TA) (TDC)			
REGULATIONS:				
Subject to Rules and Regulations filed with the State	e Regulatory Commission.			
Issued July 31 2020				
Month Day Year				
Effective January 1 2021				
Month Day Year				

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	E CORPORATION						
EVERO	GY METRO, INC., d.b.a		AS METRO	SCHEDUL	LESC	GA	
	(Name of Issuir	ng Utility)		Replacing Schedule_	44SGA	Sheet 1	
	ERGY KANSAS ME			Replacing Schedule_	<del>11</del> 50/1	Sheet 1	
(7	Territory to which sche	edule is applicable)		which was filed	October 8, 20	019	
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng i.		Shee	t 1 of 5 Sheets		
		SMALL GENI	ERAL SERVICE Schedule Se	- SPACE HEATING GA			
AVAIL	ABILITY:						
	included in the a	vailability provis e may be prov	sions of the Resi	er using electric service for dential Service Rate Sch re than one meter where	edule. At the	e Company's	
	heating equipmer heating equipmer	nt shall be of a s nt may be suppl . Electric spac	ize and design sur emented by active e heating equipm	as the primary source for fficient to heat the entire be or passive solar heating ent shall be permanently	uilding. The e	electric space ans approved	
	customer first en requirements, an	ters into a spec d the associate basis with res	cial contract that is ed interconnection pect to other cus	vill not be supplied under includes technical and sa n costs, shall be reason tomers with similar load	fety requirem able and as:	ents. These sessed on a	
APPLI	CABILITY:						
	with electric servi	ce on a rent inc	lusion basis and t	ne tenants or occupants of the customer qualifies und aining to Metering.			
	Customers with n			nnected on or after the eff	ective date of	this tariff will	
TERM	OF CONTRACT:						
			all be in accordance ar from the effect	ce with the General Rules tive date thereof.	and Regulatio	ons, generally	
Issued	July	31	2020				
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Effective _	<u>January</u> Month	1 Day	2021 Year				

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	STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO				SCHEDULE	SGA		
EVERC		Name of Issuir		AS WETRO	SCHEDULE_	SUA		
					Replacing Schedule	44SGA Sheet 2		
			TRO RATE AR		which was filed	October 9, 2010		
( .	Territory to	o wnich sche	edule is applicable	; <b>)</b> 	which was filed October 8, 2019			
No suppleme hall modify	ent or separa the tariff as	te understandi shown hereor	ng 1.		Sheet 2 of 5 Sheets			
			SMALL GEN	IERAL SERVICE Schedule SG	- SPACE HEATING GA			
RATE	FOR SE	RVICE AT	SECONDARY	VOLTAGE: 2SGA	E, 2SGAH			
	1.	CUSTOM	IER CHARGE:					
	••			e following charges	per month based upon the	Facilities Demand:		
			0 - 24 kW		\$18.1			
			25 kW or abov	'e	\$47.4	1		
	2.	FACILITII	ES CHARGE:					
				ities Demand per m				
			First 25 kW	1.14/	\$0.00			
		•	All kW over 25	KVV	\$2.79	94		
	3.	ENERGY	CHARGE:					
		Per kWh associated with:			Summer Season	Winter Season		
	kWh		First 180 Hours Use per month  Next 180 Hours Use per month		\$0. <del>14256</del> _ <u>14004_</u> per	kWh\$0. <del>07715</del> - <u>07579</u> pe		
					\$0. <del>06261</del> -06150 per	kWh\$0. <del>04682</del> -04599 pe		
	kWh		·					
	kWh	Over	360 Hours Use	per month	\$0. <del>05594</del> - <u>05495</u> per	kWh\$0. <del>04090</del> - <u>04018</u> pe		
RATE	FOR SE	RVICE AT	PRIMARY VO	LTAGE: 2SGAF, 2	SGAG			
	1.	CUSTOM	IER CHARGE:					
		Custome	r pays one of th	e following charges	per month based upon the	Facilities Demand:		
			0 - 24 kW		\$18.14			
			25 kW or above	<del>)</del>	\$47.4	1		
	2.	FACILITII	ES CHARGE:					
				ities Demand per m				
			First 26 kW		\$0.0			
			All kW over 26	kW	\$2.30	64		
	3.	ENERGY	CHARGE:					
		Per kWh	associated with	1	Summer Season	Winter Season		
Issued	Ţı-	ıly	31	2020				
		onth	Day	Year				
			•					
Effective _		nuary	1	2021				
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Ву	Dom	in Ives Via	e President					
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SGA
(Name of Issuing Utility)	
	Replacing Schedule 44SGA Sheet 3
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
SMALL GENERAL SERVICE	- SPACE HEATING

# Schedule SGA

First 180 Hours Use per month \$0.<del>13898</del>-13653 per kWh\$0.<del>07530-</del>07397 per

kWh

Next 180 Hours Use per month \$0.<del>06088</del>-05981 per kWh\$0.<del>04562</del>-04481 per kWh

\$0.<del>05448-</del>05352 per kWh\$0.<del>03963-</del>03893 per Over 360 Hours Use per month

kWh

#### **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

#### **MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

#### **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### **CUSTOMER DEFINITIONS:**

- Secondary Voltage Customer Receives service on the low side of the line transformer. 1.
- 2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

### **DETERMINATION OF DEMANDS:**

Issued	July	31	2020		
	Month	Day	Year		
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Effective	January Month	Day	2021 Year		
By		· · · · · · · · · · · · · · · · · · ·			
Darrin Ives, Vice President					

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THE STAT	E CORPORATION	COMMISSION (	OF KANSAS			
EVERO	GY METRO, INC., d.b.a	. EVERGY KANSA	S METRO	SCHEDUI	LESO	GA
	(Name of Issuir	ng Utility)		Donloging Schodulo	44SC A	Chaot 4
EV	ERGY KANSAS ME	TRO RATE ARE	A	Replacing Schedule_	44 <u>SUA</u>	Sheet 4
(1	Territory to which sche	edule is applicable)		which was filed	October 8, 2	019
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ng I.		Shee	t 4 of 5 Sheets	
·			EDAL SEDVICE	- SPACE HEATING		
		SWALL GENE	Schedule S			
	Demand will be d	etermined by de	mand instruments	or, at the Company's opti	on, by demar	nd tests.
	MONTHLY MAXI	MUM DEMAND:	:			
		thly Maximum During the month		d as the highest demand	indicated in a	any 30-minute
	FACILITIES DEM	IAND:				
			e equal to the hig	hest Monthly Maximum Donth.	emand occurr	ing in the last
DETE	RMINATION OF H	OURS USE:				
	Maximum Demar	nd in the current	t month. The kW	the total monthly kWh on h associated with a given mand by that number of Ho	n number of	
METE	RING AT DIFFERE	NT VOLTAGES	:			
	Customer's trans	former. In that e	event, the custom	quipment on the secondar er's metered demand and equipment, or by 2.34% if	energy shall	be increased
	for a Secondary	Voltage Custome	er. In this case, t	ing equipment on the prim he customer's metered de n metering may be installed	emand and er	
		21	2020			
Issued	<u>July</u> Month	31 Day	<u>2020</u> Year			
	Monu	Day	1 Cai			
Effective _	January	1	2021			
	Month	Day	Year			

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	CORPORATION						
EVERGY	METRO, INC., d.b.a		AS METRO	SCHEDU	JLE	SGA	
	(Name of Issui	ng Utility)		Replacing Schedule	44SGA	Sheet 5	
	GY KANSAS ME						
(Ter	ritory to which sch	edule is applicable	)	which was filed	October 8	<u>3, 2019</u>	
supplement oall modify the	or separate understandi tariff as shown hereo	ng ì.		She	et 5 of 5 Shee	ts	
		SMALL GEN	ERAL SERVIC Schedule	CE - SPACE HEATING SGA			
ADJUST	MENTS AND SU	JRCHARGES:					
T	The rates hereun	der are subject	to adjustment as	s provided in the following s	chedules:		
	<ul><li>Energy</li><li>Proper</li><li>Tax Ad</li></ul>	Cost Adjustmer Efficiency Ride by Tax Surcharg justment hission Delivery	r e	(ECA) (EER) (PTS) (TA) (TDC)			
REGULA	ATIONS:						
c	Subject to Rules	and Regulations	s filed with the S	tate Regulatory Commissio	n		
	Dubject to Itales	and regulations	s ilica with the o	tate regulatory commissio	11.		
ssued	July	31	2020				
<u> </u>	Month	Day	Year				
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Effective	January Month	1 Day	2021 Year				
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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
EVERO	GY METRO, INC., d.b.a	. EVERGY KANSA	AS METRO	SCHEDU	LE	SGS
	(Name of Issui	ng Utility)	_	D 1 ' 01 11	0.00	CI . 1
EV	ERGY KANSAS ME	TRO RATE ARI	E.A.	Replacing Schedule	SGS_	Sheet_1
	Territory to which scho			which was filed	Octob	er 8, 2019
No suppleme shall modify	ent or separate understandi the tariff as shown hereo	ng n.		She	et 1 of 6 Sl	heets
		SM	IALL GENERAL Schedule Sc			
AVAIL	ABILITY:					
	included in the a	availability provi e may be prov	sions of the Resid	r using electric service fo dential Service Rate Scl e than one meter whe	nedule.	At the Company's
	For electric servi	ce through a se	parately metered of	circuit for water heating of	connecte	d prior to March 1,
	Electric space he fireplaces, wood where the combi space heating ed design approved permanently inst	ating equipmen burning stoves nation of energuipment shall be by the Compalled all electrical	at may be supplem, active or passive y sources results be permanently inspany. In addition equipment, used	metered circuit for elect ented by or used as a s e solar heating, and in of in a net economic bene- talled, thermostatically con- to the electric space- to cool or air condition tely metered circuit.	upplements conjunction fit to the controlled, e heating	nt to wood burning on with fossil fuels customer. Electric and of a size and g equipment, only
	customer first en requirements, ar nondiscriminatory	ters into a spect of the associated basis with rest under this sch	cial contract which red interconnection spect to other cust	ill not be supplied under includes technical and costs, shall be reaso comers with similar load innected and disconnected.	safety re nable ar characte	quirements. These and assessed on a peristics. Temporary
APPLI	ICABILITY:					
	with electric serv	ce on a rent ind		e tenants or occupants on the customer qualifies under the management of the tering.		
Issued	July Month	31 Day	2020 Year			
Effective _	January  Month	1 <b>∧</b> Day	2021 Year			

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			IMISSION OF KANSAS RGY KANSAS METRO	SCHEDU	LE	SGS
	(Name of Is			561122 6.		202
		_		Replacing Schedule_	SGS	Sheet_2
			RATE AREA s applicable)	which was filed	Octobor	. 9. 2010
(Territor	y to willen s	Schedule 1	s applicable)	Replacing Schedule SGS Sheet 2 which was filed October 8, 2019  Sheet 2 of 6 Sheets  ERAL SERVICE ule SGS  ed use of a customer at the premises where two or aree-phase services) to the customer at such premise e case of customers connected prior to August 25, as the sum of the individual meters' monthly maximulare than one class of service connected on or after A is so f service.  Ordance with the General Rules and Regulations, gere he effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof, except in the case of temporal effective date thereof effective date ef	1 6, 2019	
supplement or ser ll modify the tarif	parate understa f as shown he	anding reon.		Shee	et 2 of 6 She	eets
			SMALL GENERAL Schedule S	-		
class mea Mon minu	ses of serve sured by sethly Maxing te interval	vice (sud separate num Der I deman e billed s	ch as one-phase and three-ple e meters, but only in the case mand will be computed as the	hase services) to the cust e of customers connected s sum of the individual me n one class of service co	tomer at s d prior to eters' mont	such premises an August 25, 1970 thly maximum 30
	UNIKAC	1.				
Con	tracts unde period of					
Confor a serv	tracts unde period of ice.	not les	s than one year from the effo	ective date thereof, excep	pt in the c	case of tempora
Confor a serv	tracts under tracts under the tracts of the	not les	s than one year from the effo	ective date thereof, excep	pt in the c	case of tempora
Confor a serv	tracts under tracts under the tracts of the	not les	s than one year from the efformation one year from the efformation of the company	ective date thereof, exce	pt in the c	case of tempora
Confor a serv	tracts under tracts under the tracts under the tracks are tracted as the tracks are trac	AT SECOMER (	s than one year from the effective condary voltage: 2SGHCHARGE: etered Service: Customer pays one of the conditions of t	ective date thereof, exce	pt in the c	case of tempora SE, 2SUSH based upon th
Confor a serv	tracts under tracts under the tracts under the tracks are tracted as the tracks are trac	AT SECOMER (	s than one year from the effective condary voltage: 2SGFCHARGE: etered Service: Customer pays one of the Facilities Demand:	ective date thereof, exce	pt in the constant of the position of the posi	case of tempora  SE, 2SUSH  based upon the
Confor a serv	tracts under tracts under the tracts under the tracks of t	AT SECOMER (	s than one year from the efformation of the control	ective date thereof, exception of the state	pt in the costs.  SSH, 2SU:  er month \$18	based upon the 3.14
Confor a serv	tracts under tracts under the tracts under the tracks of t	AT SECOMER ( For Maa.)	s than one year from the effective condary voltage: 2SGFCHARGE: etered Service: Customer pays one of the Facilities Demand:  0-24 kW 25 kW or above plus, additional meter charges	ective date thereof, exception of the section of th	pt in the costs.  SSH, 2SUS  er month  \$18 \$47	based upon the 3.14 7.41
Confor a serv	tracts under period of ice.  SERVICE  CUSTO  A.	AT SECOMER ( For Manal)  b.)	S than one year from the effective condary voltage: 2SGFCHARGE: etered Service: Customer pays one of the Facilities Demand:  0-24 kW 25 kW or above  plus, additional meter chargeseparately metered space in the condary of the condar	ective date thereof, exception of the section of th	pt in the costs.  SSH, 2SUS  er month  \$18 \$47	based upon the 3.14 7.41

Month Day Year 2021 Effective \_ January Month Pay Year By\_

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		ON COMMISSION							
EVERGY M		d.b.a. EVERGY KANS	SAS METRO	SCHEDUL	ESGS				
	(Name of	Issuing Utility)		Replacing Schedule_	SGS Sheet 3				
		METRO RATE AR							
(Territe	ory to which	schedule is applicabl	e)	which was filed	October 8, 2019				
supplement or sall modify the tar	separate unders riff as shown h	tanding ereon.		Sheet	t 3 of 6 Sheets				
		SI	MALL GENERAL	SERVICE					
			Schedule S	GS					
3.	ENEF	RGY CHARGE:							
	Per k	Wh associated with	h:						
		F:		Summer Season	Winter Season				
		First 180 Hours U		\$0.14004per kWh	\$0.11146 per kWh				
		Next 180 Hours U		\$0.06150 per kWh	\$0.05254 per kWh				
		Over 360 Hours U	Jse per month	\$0.05495 per kWh	\$0.04143 per kWh				
4.	SEPA	RATELY METER!	ED SPACE HEAT: 2	2SGHE, 2SGHH					
	desig	When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:							
	A.	A. Applicable during the Winter Season: \$0.04090 per kWh per month.							
	B.	The demand e heating circuit v	will be added to the	son: ergy used by equipment demands and energy mea on of the Minimum Monthly	asured for billing under th				
RATE FOF	R SERVICE	AT PRIMARY VO	OLTAGE: 2SGSF, 2	2SGSG					
1.	CUST	ΓOMER CHARGE:							
				s per month based upon th	ne Facilities Demand:				
		0-24 kW	0 0		\$18.14				
		25 kW or above			\$47.41				
2.	FACII	LITIES CHARGE:							
		W of Facilities Den	nand per month:						
		First 26 kW			\$0.000				
		All kW over 26 k	W		\$2.364				
sued	July	31 Day	2020 Year						
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ffective	January Month	1	2021 Year						

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HE STATE	CORPORATION	COMMISSION	OF KANSAS					
FVFRGY	METRO, INC., d.b.a	EVERGY KANS	AS METRO	SCHEDUL	E SGS			
LVERGI			TIO WILLING	SCILDOL	.L			
	(Name of Issuir	ig Utility)		Replacing Schedule_	SGS Sheet 4			
EVER	GY KANSAS ME	TRO RATE AR	FA	Replacing Schedule_	<u> </u>			
	ritory to which sche			which was filed	October 8, 2019			
					<u> </u>			
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng 1.		Sheet	4 of 6 Sheets			
<u> </u>		<u>. ·</u>						
		SM	MALL GENERAL	SERVICE				
			Schedule S	GS				
3		CHARGE:			_			
		associated with		Summer Season	Winter Season			
		st 180 Hours Us		\$0.13653 per kWh	\$0.10862 per kWh			
		xt 180 Hours Us		\$0.05981 per kWh	\$0.05124 per kWh			
	Ov	er 360 Hours U	se per month	\$0.05352 per kWh	\$0.04028 per kWh			
REACTIV	VE DEMAND AD	JUSTMENT (S	Secondary and Pri	mary Service):				
	Sama a a				the december to the come to			
					tive demand in kilovars. In			
					by which such maximum			
					y Maximum Demand (kW)			
iı	n that month. T	he maximum re	eactive demand in	kilovars shall be compute	ed similarly to the Monthly			
N	Maximum Demar	d as defined in	the Determination	of Demands section.				
		_						
MINIMUN	M MONTHLY BIL	_L:						
-	Fl NA'-' NA		1	( 1) 0 ( 0)	Facilities Observed as I			
			be equal to the s	um of the Customer Chai	ge, Facilities Charge, and			
r	Reactive Demand	ı Adjustment.						
LINIMETE	RED SERVICE:							
ONWEIL	RED SERVICE:							
1	Inmetered secon	ndary service re	ofers to electric ser	vice which is not measure	ed by a kWh meter or by a			
					or which it is impractical or			
			s. The usage and	demand are calculated by	using typical hours of use			
a	and rated equipm	ent loads.						
SHWWE	R AND WINTER	SEASONS:						
COMME	N AND WINTER	OLAGONO.						
Т	The Summer Se	ason is four	consecutive mont	ths beginning and effec	tive May 16 and ending			
					s, beginning and effective			
					ncluding one or more days			
			umber of days in ea		ricidality one of filore days			
11	n both seasons v	Alli renect the nu	umber of days in ea	ach season.				
Issued	July	31	2020					
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		•						
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THE STAT	E CORPO	RATION CO	OMMISSION	OF KANSAS				
EVERO	GY METRO,	INC., d.b.a. E	VERGY KANS	AS METRO	SCHEDUL	E	SGS	
	(Na	ame of Issuing U	tility)		Replacing Schedule_	SCS	Sheet 5	
EVI	ERGY KAI	NSAS METR	O RATE ARI	EA	Replacing Schedule_	303	Sheet3	
(7	Γerritory to	which schedul	e is applicable	)	which was filed	October	8, 2019	
No suppleme shall modify	ent or separate the tariff as sl	understanding hown hereon.			Sheet	5 of 6 She	ets	
			SM	IALL GENERAL	-			
				Schedule So	GS			
CUST	OMER DE	FINITIONS:						
	1.	Secondary \	/oltage Custo	omer - Receives se	ervice on the low side of the	e line trar	nsformer.	
	2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
	1	3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.						
DETE	RMINATIO	ON OF DEM	ANDS:					
	Demand	l will be dete	rmined by de	emand instruments	or, at the Company's option	on, by dei	mand tests.	
			<b>JM DEMAND</b> um Demand i	): is defined as the su	ım of:			
		-	demand inditer heat mete	•	nute interval during the mo	onth on a	Il non-space heat	
			ghest demar if applicable.		30-minute interval during	the mo	nth on the space	
		Plus, the hig meter, if app		d indicated in any 3	0-minute interval during th	e month	on the water heat	
FACIL	ITIES DEI	MAND:						
			hall be equal g the current		nthly Maximum Demand o	occurring	in the last twelve	
Issued	July	у	31	2020				
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HE STATE COF EVERGY MET	<b>RPORATION C</b> TRO, INC., d.b.a. E			aS .	SCHED	ULE	SGS
	(Name of Issuing				2		
EVEDCV	, c	• ,	7.4		Replacing Schedule	e SGS	Sheet6
	KANSAS MET y to which schedu				which was filed	Octob	per 8, 2019
o supplement or sep	arate understanding as shown hereon.				Sho	eet 6 of 6 S	heets
		SM	_	IERAL SER dule SGS	VICE		
DETERMINA	TION OF HOU	IRS USE:					
mete shall spac the c the N	ers by the Monto be determine e heat kWh) bourrent month.	hly Maximum d by dividing y the Monthly The kWh ass um Demand (	Demand in the total of Maximum sociated with the second terms of t	n the current monthly kWh Demand (ex ith a given no	month. Total Houn on all meters (excluding separately umber of Hours Us	rs Use in ccluding s metered e is comp	monthly kWh on all the Winter Season separately metered space heat kW) in outed by multiplying Winter Season) by
METERING A	AT DIFFEREN	T VOLTAGES	S:				
Cust eithe	omer's transfo	mer. In that	event, the	customer's n	netered demand ar	nd energy	f a Primary Voltage shall be increased ng equipment is not
for a	Secondary Vo	Itage Custom	er. In this	case, the cu		demand a	e of the transformer and energy shall be
ADJUSTME	NTS AND SUR	CHARGES:					
The	rates hereunde	r are subject	to adjustme	ent as provide	ed in the following s	chedules	:
:	Energy Efficiency Property Tax Adjustron Transmission	st Adjustment ciency Rider ux Surcharge nent on Delivery Cl	narge	(ECA) (EER) (PTS) (TA) (TDC)			
REGULATIO	NS:						
Subj	ect to Rules an	d Regulations	filed with	the State Reg	gulatory Commissic	n.	
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Darrin Ives, Vice President

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THE STAT	E CORPORATION	<b>COMMISSION O</b>	F KANSAS					
EVERC	GY METRO, INC., d.b.a	a. EVERGY KANSAS	S METRO	SCHEDUI	LE SO	GS		
	(Name of Issui							
	(			Replacing Schedule_	<u>31SGS</u>	Sheet 1		
	ERGY KANSAS ME		<u> </u>	1 . 1	0 1 0 2	010		
(1	Territory to which scho	edule is applicable)		which was filed	October 8, 2	019		
No suppleme shall modify	nt or separate understandi the tariff as shown hereor	ing n.		Shee	t 1 of 6 Sheets			
		SM/	ALL GENERAL	SEDVICE				
		SIVIA	Schedule S					
ΔVΔΙΙ	.ABILITY:							
AVAIL	ADILITI.							
	included in the a	availability provisi ce may be provi	ons of the Resi	er using electric service for dential Service Rate Sch re than one meter wher	edule. At th	e Company's		
	For electric servi	ce through a sep	arately metered	circuit for water heating c	onnected pric	or to March 1,		
	fireplaces, wood where the combi space heating ed design approved permanently inst	burning stoves, ination of energy quipment shall be by the Compa alled all electric	active or passiv sources results permanently ins any. In additio equipment, used	nented by or used as a suble solar heating, and in containing and in containing and in containing the stalled, thermostatically contained to the electric space of to cool or air condition attely metered circuit.	onjunction with to the custon the	th fossil fuels omer. Electric of a size and uipment, only		
	customer first en requirements, ar nondiscriminatory	ters into a special of the associate by basis with respunder this scheme.	al contract which d interconnection ect to other cus	vill not be supplied unden includes technical and so costs, shall be reason tomers with similar load nnected and disconnected	safety requirent able and as characteristic	ments. These sessed on a s. Temporary		
APPLI	CABILITY:							
		ice on a rent incl	usion basis and	ne tenants or occupants o the customer qualifies und ing to Metering.				
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THE STATE	E COR	PORATI	ON COMMISSION	OF KANSAS			
EVERGY	Y MET	RO, INC.,	d.b.a. EVERGY KANS	SAS METRO	SCHEDU	TLE SGS	
		(Name of	Issuing Utility)		Danlasina Sahadula	31SGS Shee	. 2
EVE	RGY I	KANSAS	METRO RATE AR	REA	Replacing Schedule	<u> </u>	<u>t 2 </u>
(Te	erritory	to which	schedule is applicable	e)	which was filed	October 8, 2019	
No supplement shall modify the	t or sepa	arate unders as shown h	tanding ereon.		She	et 2 of 6 Sheets	
			e.	MALL GENERAL	SERVICE		
			J.	Schedule S			
	class meas Mont minu	es of ser sured by hly Maxinte interva	vice (such as one separate meters, mum Demand will al demand. Custo	-phase and three-p but only in the cas be computed as the	e of a customer at the phase services) to the customers connected sum of the individual mean one class of service coervice.	stomer at such premise ed prior to August 25, eters' monthly maximu	es are 1976. ım 30-
TERM (	OF CO	ONTRAC	T:				
		period o			ce with the General Rules ective date thereof, exce		
RATE F	OR S	SERVICE	AT SECONDARY	/ VOLTAGE: 2SGI	HE, 2SGHH, 2SGSE, 2S6	GSH, 2SUSE, 2SUSH	
	1.	CUST	OMER CHARGE:				
		A.			he following charges p	er month based upo	n the
				4 kW kW or above		\$18.14 \$47.41	
				ditional meter chargely metered space	ge for Customers with heat (Per Month)	\$2.14	
		B.	For Unmetered	Service Customer p	pays per month	\$7.79	
	2.	FACII	LITIES CHARGE:				
		Per k'	W of Facilities Den First 25 kW All kW over 25 kW	·		\$0.000 \$2.794	
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		N COMMISSION						
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	(Name of Issu	ing Utility)		Replacing Schedule_	<del>31</del> SGS	Sheet 3		
		ETRO RATE AR						
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No supplement of shall modify the	or separate understand tariff as shown hered	ling on.		Shee	et 3 of 6 Sheets			
		SI	ALL GENERAL	SERVICE				
		O.	Schedule Sc					
3		Y CHARGE:  associated with	n:					
		rst 180 Hours Us Vh	se per month	<u>Summer Season</u> \$0. <del>14256</del> - <u>14004</u> pe	<u>Winter Se</u> er kWh\$0. <del>11346</del>			
		ext 180 Hours U	se per month	\$0. <del>06261</del> _ <u>06150_</u> po	er kWh\$0. <del>05348</del>	3- <u>05254</u> p		
	O	ver 360 Hours U Vh	se per month	\$0. <del>0559</del> 4- <u>05495</u> pe	er kWh\$0. <del>04217</del>	Z <u>04143</u> p		
2	4. SEPARA	ATELY METERE	ED SPACE HEAT: 2	SGHE, 2SGHH				
				ed electric space heating h used for electric space				
		A. Applicable during the Winter Season: \$0.04090 per kWh per month.						
		The demand e heating circuit w	ill be added to the	son: ergy used by equipmen demands and energy me on of the Minimum Monthl	asured for billin			
RATE FO	OR SERVICE A	T PRIMARY VO	LTAGE: 2SGSF, 2	2SGSG				
1	Custome 0-	MER CHARGE: er pays one of th 24 kW 5 kW or above	e following charges	s per month based upon th	ne Facilities Der \$18.14 \$47.41	nand:		
2	Per kW	TIES CHARGE: of Facilities Dem First 26 kW	nand per month:		\$0.000			
		All kW over 26 kV	V		\$2.364			
Issued	July	31	2020					
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	CORPORATION COMMISSION OF KANSAS	<u> </u>				
EVEDOV						
EVEKGY	METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SGS				
	(Name of Issuing Utility)	-				
	(	Replacing Schedule 34SGS Sheet 4				
	RGY KANSAS METRO RATE AREA	_				
(Ter	ritory to which schedule is applicable)	which was filed October 8, 2019				
To supplement of hall modify the	or separate understanding e tariff as shown hereon.	Replacing Schedule 31SGS Sheet 4 which was filed October 8, 2019  Sheet 4 of 6 Sheets  L SERVICE SGS  Summer Season Winter Season \$0.43898-13653 per kWh\$0.41057-10862 p \$0.06088-05981 per kWh\$0.05216-05124 p \$0.05448-05352 per kWh\$0.04100-04028 p  Primary Service):  y maximum 30-minute reactive demand in kilovars. Il be made for each kilovar by which such maximum 30 of the customer's Monthly Maximum Demand (kV in kilovars shall be computed similarly to the Month on of Demands section.  sum of the Customer Charge, Facilities Charge, and service which is not measured by a kWh meter or by a papplies to delivery points for which it is impractical				
	SMALL GEN	EDAL SEDVICE				
		lule SGS				
	55.1.55					
3	3. ENERGY CHARGE:					
	Per kWh associated with:	Summer Season Winter Season				
	First 180 Hours Use per month					
	kWh					
	Next 180 Hours Use per month	n \$0. <del>06088-<u>05981</u> per kWh\$0.<u>05216-05124 pe</u></del>				
	kWh Over 360 Hours Use per mont	\$0.05449.05352.por.kWb\$0.04100.04039.pd				
	kWh	n \$0. <del>05446</del> - <u>05352</u> per kwn50. <del>04100</del> - <u>04026 pe</u>				
MINIMUI F UNMETE k	Maximum Demand as defined in the Determine M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to elect with demand meter. This type of service us difficult to install and read meters. The usage and rated equipment loads.	and in kilovars shall be computed similarly to the Month				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determine M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to elective with the control of th	and in kilovars shall be computed similarly to the Month nation of Demands section.  The tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical one and demand are calculated by using typical hours of using typical hours of using typical hours.				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determine M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to elective with the control of th	and in kilovars shall be computed similarly to the Month nation of Demands section.  The tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical one and demand are calculated by using typical hours of using typical hours of using typical hours.				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determine M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to electly with the description of the description of the description of the usage and rated equipment loads.  R AND WINTER SEASONS:  The Summer Season is four consecutive and the description of the description	and in kilovars shall be computed similarly to the Month nation of Demands section.  The tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical one and demand are calculated by using typical hours of using typical hours of using typical hours.				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determine M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to electly with the description of the description of the description of the usage and rated equipment loads.  R AND WINTER SEASONS:  The Summer Season is four consecutive and the description of the description	and in kilovars shall be computed similarly to the Month nation of Demands section.  The tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical one and demand are calculated by using typical hours of using typical hours of using typical hours.				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determination  M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to electively demand meter. This type of service us difficult to install and read meters. The usage and rated equipment loads.  R AND WINTER SEASONS:  The Summer Season is four consecutive July 31 2020 Month Day Year	and in kilovars shall be computed similarly to the Month nation of Demands section.  The tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical one and demand are calculated by using typical hours of using typical hours of using typical hours.				
MINIMUI F UNMETE k c a SUMMEI	Maximum Demand as defined in the Determination  M MONTHLY BILL:  The Minimum Monthly Bill shall be equal to Reactive Demand Adjustment.  ERED SERVICE:  Unmetered secondary service refers to electively demand meter. This type of service us difficult to install and read meters. The usage and rated equipment loads.  R AND WINTER SEASONS:  The Summer Season is four consecutive July 31 2020 Month Day Year	and in kilovars shall be computed similarly to the Month nation of Demands section.  The the sum of the Customer Charge, Facilities Charge, and tric service which is not measured by a kWh meter or by sually applies to delivery points for which it is impractical or				

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HE STAT	E CORPORATION	<b>COMMISSION C</b>	OF KANSAS					
EVERG	Y METRO, INC., d.b.a	a. EVERGY KANSA	S METRO	SCHEDUI	LESC	3S		
	(Name of Issui	ng Utility)						
EVE	ERGY KANSAS ME	TDO DATE ADE	٨	Replacing Schedule_	<u>31SGS</u>	Sheet 5		
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lo supplement hall modify t	nt or separate understandi the tariff as shown hereo	ing n.		Shee	t 5 of 6 Sheets			
		_	ALL GENERAL Schedule S	GS				
		nd ending May 15	5. Customer bills	eight consecutive month for meter reading periods ach season.				
CUSTO	OMER DEFINITIO	NS:						
	1. Seconda	ry Voltage Custo	mer - Receives se	ervice on the low side of th	e line transfor	mer.		
	exceedin			ice at Primary voltage of all equipment necessary				
	through a	a separately met		nected prior to March 1, 7 sole means of water he e Company.				
DETER	RMINATION OF D	EMANDS:						
	Demand will be d	letermined by dei	mand instruments	or, at the Company's opti	on, by deman	d tests.		
	MONTHLY MAX The Monthly Max	• = =		um of:				
		est demand indic water heat meter		inute interval during the m	onth on all no	n-space heat		
		e highest demand er, if applicable.	d indicated in any	y 30-minute interval durin	g the month of	on the space		
		highest demand applicable.	indicated in any	30-minute interval during t	he month on th	ne water heat		
FACIL	ITIES DEMAND:							
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	(Name of Issuin	g Utility)		D 1 ' C1 11	21000	G1
EVI	ERGY KANSAS ME	TRO RATE AREA		Replacing Schedule	e <u> <del>31</del>808</u>	Sheet 6
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		SMA	LL GENER Schedul	AL SERVICE e SGS		
	Facilities Demand (12) months include			t Monthly Maximum Demand	d occurring in	the last twelve
DETER	RMINATION OF HO	OURS USE:				
	meters by the Mo shall be determine space heat kWh) the current month	nthly Maximum End by dividing to by the Monthly Northly Northl	Demand in the total more Maximum Descripted with a	be determined by dividing the current month. Total Hounthly kWh on all meters (examined (excluding separately a given number of Hours Userately metered space heat I	rs Use in the xcluding separate metered spare is computer	Winter Season arately metered ace heat kW) in d by multiplying
METE	RING AT DIFFERE	NT VOLTAGES:				
	Customer's transf	ormer. In that ev	vent, the cus	g equipment on the secondatomer's metered demand arting equipment, or by 2.34%	nd energy sha	all be increased
	for a Secondary \	/oltage Custome	r. In this cas	etering equipment on the prise, the customer's metered of ation metering may be install	demand and	
ADJU	STMENTS AND SU	RCHARGES:				
	The rates hereund	der are subject to	adjustment a	as provided in the following s	schedules:	
	<ul><li>Energy Ef</li></ul>	ost Adjustment fficiency Rider Fax Surcharge stment	(EI	CA) ER) TS) A)		
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		COMMISSION OF K					
EVERGY M		EVERGY KANSAS MI	ETRO	SCHEDUL	LE	SGS	
	(Name of Issuing	gUtility)		Replacing Schedule_	<del>31</del> SGS	Sheet 7	
		RO RATE AREA					
(Territ	tory to which sched	lule is applicable)		which was filed	October 8,	<u>2019</u>	
o supplement or all modify the ta	separate understanding ariff as shown hereon.	g		Shee	t 7 of 6 Sheets		
		SMALL	GENERAL SE	RVICE			
		;	Schedule SGS				
	<ul><li>Transmiss</li></ul>	ion Delivery Charge	(TDC)				
REGULAT	TIONS:						
Sı	ubject to Rules a	nd Regulations filed	with the State R	egulatory Commission.			
	,	Ü		,			
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THE STATE CO	ORPORATI	ON COMMISSION O	F KANSAS			
EVERGY M		d.b.a. EVERGY KANSAS	S METRO	SCHEDULE TR		
	(Name of	Issuing Utility)		Replacing Schedule	TR	Sheet 1
		METRO RATE AREA	<u> </u>			
(Territ	cory to which	schedule is applicable)		which was filed	Octobe	er 8, 2019
No supplement or shall modify the ta	separate underst	tanding ereon.		She	et 1 of 9 Sh	eets
		MUNICIPAL TRA	AFFIC CONTR Schedule	OL SIGNAL SERVICE FR		
AVAILAB	BILITY:					
		traffic control signate limits of a muni		ough a Company owne	ed Traffic	Control System
TERM OF	CONTRA	ACT:				
	ontracts un ite thereof.		shall be for a pe	eriod of not less than te	n years f	rom the effective
RATE: B	asic Insta	llations 2TSLM				
1.	all w	ith 8 inch lenses, een signal circuits),	and is operate which is active	ion consists of four moded by its own controlle ated by a synchronous ne monthly kWh is 213	er (havin motor.	g no more than
2.	Flash	er Control:				
	A.	unit with an 8-inc	ch lens mounte ely "on" and "o	is basic installation cord on an existing post, wiff" 24 hours per day. The monthly kWh is 50 kW	vith the tr The mor	affic signal lamp
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THE STATE CO	RPORATIO	ON COMMISSION	OF KANSAS			
EVERGY ME	TRO, INC., d.	b.a. EVERGY KANS	AS METRO	SCHED	JLE	TR
	(Name of Is	suing Utility)				
FVFRGY	KANSASI	METRO RATE AR	FΔ	Replacing Schedule	<u>TR</u>	Sheet 2
		chedule is applicable		which was filed	Octob	er 8, 2019
No supplement or se shall modify the tari	parate understa ff as shown her	nding eon.		Sho	eet 2 of 9 S	heets
	B.		Schedule T	OL SIGNAL SERVICE R pension. This basic i		n consists of four
	υ.	1-light signal u assembly susp minimum clear operated by synchronous m suspension sy	nits all with 8-inch bended from an of ance distance of an individual fl notor. The month estem for this signst Arm, Wood Po	lenses mounted by perhead messenger of 15 feet above the roashing contactor will ly rate for this basic in provided le, Suspension or Ste	oipe fittin or from a adway. <sup>-</sup> hich is nstallatio for und	gs with the entire mast arm with a Figure 1. The installation is activated by a n is \$47.36. The figure 1.
3.	units f	or vehicular cor s, a pair of pus	itrol, two 2 light s h buttons for ped	basic installation cor ignal units for pedest lestrian actuation, a nstallation is \$135.16	rian cont controlle	rol all with 8 inch r, and a flashing
4.	mount supply interco such	ed four phase of and load re connecting cables basic installation	or eight phase ele lays; additional s. This basic inst	rol. This basic instactionic controller comequipment as requiallation is available on operating after Seas follows:	nplete win ired, an nly to int	th cabinet, power d all necessary ersections where
	A. B. C.	Eight phase ele Eight phase ele	ectronic controller ectronic controller ectronic controller	\$484.46 \$556.78		
		with pre-empt of	·	\$659.39		
	The m	onthly kWh is 5	5 kWh.			
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	RPORATION COMMISSION OF KANSAS RO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	TR
	(Name of Issuing Utility)	Replacing ScheduleT	R Sheet 3
	KANSAS METRO RATE AREA v to which schedule is applicable)	which was filed Oc	tober 8, 2019
supplement or separate	arate understanding as shown hereon.	Sheet 3 of 9	) Sheets
	MUNICIPAL TRAFFIC CONTR Schedule 1 oplemental Equipment 2TSLM	OL SIGNAL SERVICE	Sheets
5.	3-Light Signal Unit. This supplements with 8-inch lenses installed at any corcan be connected to the existing control monthly rate for this supplemental equipmental equipment	ntrolled intersection where the cable and controller at suc	e 3-light signal ur th intersection. Th
	This supplemental equipment can be Control Signal Unit only if the signal ur the initial units.		
6.	2-Light Signal Unit. This supplements with 8-inch lenses installed at any corcan be connected to the existing control 2-light signal unit may have one lens wif specified by the customer. The m \$22.26. The monthly kWh is 50 kWh.	ntrolled intersection where the cable and controller at suctorded "Walk" and the other	e 2-light signal u h intersection. Tl lens worded "Wai
7.	1-Light Signal Unit. This supplemental 8-inch lens installed as an addition intersection where the 1-light signal un and controller at such intersection. This \$6.83. The monthly kWh is 50 kWh.	to an existing signal unit it can be connected to the ex	at any controlle xisting control cab
8.	Push Buttons, Pair. This supplemental pedestrian actuation which may be installatividual Control installation where Tr as additional stations at a basic Pedes can be connected to the existing cont operated by the existing controller at cams and relays. The monthly rate for	talled as pedestrian actuation readle Detectors or Loop De strian Push Button Control ins rol cable and controller at s	n devices at a bas tectors are used stallation and whice

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	PORATION COMMISS				
EVERGY METI	RO, INC., d.b.a. EVERGY	KANSAS METRO	SCHEDUI	LE	TR
	(Name of Issuing Utility)		Replacing Schedule_	TR	Sheet 4
	KANSAS METRO RAT				
(Territory	to which schedule is appl	licable)	which was filed	October 8,	2019
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.		Shee	t 4 of 9 Sheets	
9. 10. 11.	MUNICIPA  12-Inch Round L round lens and or lens and one 69-v The monthly kWh  12-Inch Square L and one 116-watt one 69-watt lamp monthly kWh is 60  9-Inch Square Le and one 116-watt one 69-watt lamp monthly kWh is 50  Fiber Optic Arrow series of aperture apertures by mea is \$34.46. The m  Directional Louvre inch directional lo	Schedule dens. This supplement to traffic signal type late. The monthly rate of kWh.  This supplement of the s	ental equipment consist nal type lamp which are ally rate for this supplemental equipment consists and which are substitute for this supplemental equipment consists and which are substitute for this supplemental equipment consists and which are substitute for this supplemental equipment consists and the monthly rate for this and the consists of the consists of the substituted for one standard type and the consists of the substituted for one standard type and the consists of	substituted ental equipment is of a 9-inched for an 8-quipment is ists of an apply illumin supplement one special	I for an 8-inch ment is \$5.38.  In square lens inch lens and is \$8.62. The inch lens and is \$6.04. The inch lens and is \$6.04. The inch lens arrow forming ation to such tal equipment
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THE STATE C	CORPORA	TION COMMISSIO	ON OF KANSAS					
EVERGY N	METRO, INC	C., d.b.a. EVERGY KA	NSAS METRO	SCHEDU	LE	TR		
	(Name	of Issuing Utility)	_	Replacing Schedule	TR	Sheet5		
		AS METRO RATE A		Replacing Benedule.	<u>IK</u>	Sheet		
(Terri	tory to whi	ch schedule is applica	ble)	which was filed October 8, 2019				
No supplement or shall modify the t	separate und ariff as show	erstanding n hereon.		She	et 5 of 9 She	eets		
		MUNICIPAL		OL SIGNAL SERVICE				
14	4. <u>Vel</u>	hicle - Actuation l	Schedule T <u>Jnits</u>	ĸ				
	A.	Loop Detecto	<u>or</u> :					
		one lo opera	oop installed in the pate the controller a	al equipment consists pavement so that vehice the intersection. The month	les passi he montl	ng over the loop hly rate for this		
		two loops	oops installed in the operate the control	tal equipment consists e pavement so that valer at the intersection. is \$45.14. The month	ehicles p The mor	assing over the other this		
18	cor am cer	ntrolled flasher of the flasher of the flasher to traffic on	equipment so that a the main street and ds of time. The m	al equipment consists all signals at a controll d flash red to traffic o onthly rate for this su	ed interse n the cro	ection may flash ess street during		
16	6. <u>Ma</u>	st Arm:						
	A.	exceed 30 fe support a str with standard clearance for for this supp	eet in length suppor eet lighting unit. Th d mast arm lengths r the traffic signal ur blemental equipmen	quipment consists of ted on a steel pole when ted on a steel pole when the pole and mast arm sof 15, 20, 25 or 30 for the ted of 15 feet above the ted, including pole, one so but excluding traffic	nich may hall be of eet, provi street. T mast ar	or may not also a "classic" style ding a minimum The monthly rate m, wiring cable,		
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THE STATI	E COI	RPORATIO	ON COMMISSION	OF KANSAS					
EVERG	Y MET	TRO, INC., o	l.b.a. EVERGY KANS	AS METRO	SCHEDU	LE	TR		
		(Name of I	ssuing Utility)		Damla sina Cabadula	TD	Chapt 6		
EVE	ERGY	KANSAS	METRO RATE ARI	EA	Replacing Schedule	1R	Sneet_6		
(T	erritor	y to which	schedule is applicable		which was filed October 8, 2019				
No supplement shall modify t	nt or sep	arate underst	anding		Shee	et 6 of 9 She	eets		
		В.	Style 3. This s but not to exce not also suppo "classic" style	Schedule T upplemental equi ed 38 feet in leng ort a street lightin with standard ma	DL SIGNAL SERVICE TR pment consists of a steat th, supported on a steat ag unit. The pole and ast arm lengths of 35 iic signal unit of 15 fee	el pole wh I mast ar and 38 f	nich may or may m shall be of a eet, providing a		
			monthly rate for	or this suppleme	ntal equipment, includ nit attachments, but ex	ing pole,	one mast arm,		
		C.	more in length, street lighting mast arm shall above the streepole, one mast	supported on a unit. The pole a provide a minimet. The monthly	sipment consists of a sisteel pole which may on the mast arm shall be the consistency of the transfer of the transfer of this supplementable and traffic signal 50.30.	or may no of a "cla affic signa ntal equip	at also support a assic" style. The al unit of 15 feet oment, including		
	17.	a sin	gle head to exter		nent consists of one baind the signal in all direction <u>6</u> .	•			
	18.	neces	ssary guys and s	pan cable to sup	mental equipment consport suspension type to equipment is \$17.55.				
	19. <u>Traffic Signal Pole</u> . This supplemental aluminum pole that is no more than 19 supplemental equipment is \$12.06 for each								
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		<b>N COMMISSION</b> b.a. EVERGY KANS		SCHEDU	JLE <u>TR</u>	
FWEDG		uing Utility)		Replacing Schedule TR Sheet 7		
		IETRO RATE AR hedule is applicable		which was filed	October 8, 2019	
No supplement or so shall modify the tar	eparate understan	ding con.		She	eet 7 of 9 Sheets	
20.	Preem of an a control activati rate for discreti  Optical equipm optical length, opticall monthl remote Custon emitter	ption Control for activation switch ler that allows of the Composition of the Composition of the Composition of the Composition of the Consists of detectors, one mounting brackly activated pricy rate for this selly with a data mers are responsitions.	Schedule 1 or Emergency Equal h, interconnecting emergency vehicle cated in a fire stantal equipment is coany.  Traffic Signal For one D harness a interface card rackets, and system is \$154.80 are encoded emittensible for the pastomers' emergence.	ripment. This supplement cable, and an interface to preempt the normation or other emerger \$52.50. Availability of the cable control software. The traffic signals in the traffic signa	mental equipment consists ace with the traffic signal mal signal sequence. The ncy facility. The monthly f this rate is subject to the management of the subject to the subject t	
22.	equipm monthl <u>Audio</u>	nent necessitate y kWh is 20 kW <u>Warning Syster</u>	ed by installation h. ms for the Visuall	of this system is not i	any upgrades of existing included in the rate. The intersection including the illed one of the following	
	A.		Standard Intersed from each corner		eet corners with crossings	
		technol		7" international wal	n stations using 2-wire king signs, with Braille	
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THE STATE CO	ORPORATI	ON COMMISSION (	OF KANSAS			
EVERGY ME	ETRO, INC.,	d.b.a. EVERGY KANSA	S METRO	SCHEDU	JLE	TR
	(Name of )	Issuing Utility)		P 1 : 01 11	TED.	gi o
EVERGY	Y KANSAS	METRO RATE ARE	Α	Replacing Schedule	e <u>TR</u>	Sheet_8
		schedule is applicable)		which was filed	October	8, 2019
No supplement or so shall modify the tar	eparate underst	anding ereon.		She	eet 8 of 9 She	ets
		MUNICIDAL TO	A EEIC CONTR	OL SIGNAL SERVICE		
		WONGFALIN	Schedule T			
		b) One (1)		nit mounted in the cab	inet.	
		The monthly rat is 87 kWh.	e for this system	n is \$ <u>338.07</u> per inters	ection. Th	ne monthly kWh
	B.	Rate B: For Nor	n-Standard Inters	sections:		
		required station	using 2-wire te	r the central control uchnology, 5" x 7" signor the central control	s and Bra	ille inscriptions.
			e cost of any up system must be	ogrades of existing ed paid.	quipment ı	necessitated by
23.			•	For each standard in customer will be billed		•
	For a	Standard Intersec	ction consisting o	of four (4) directional tr	affic flows:	
	A. B. C. D. E.	Four (4) Image : One (1) Interfac One (1) Detector	sensor harnesse	h harness.	mounting t	oracket.
	The r kWh.	•	is system is <u>\$10</u>	43.23 per intersection	. The mo	nthly kWh is 26
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		COMMISSION			
EVERGY I		a. EVERGY KANS	AS METRO	SCHED)	ULE TR
	(Name of Issu	ing Utility)		Replacing Schedule	e TR Sheet 9
		ETRO RATE ARI ledule is applicable		which was filed	October 8, 2019
No supplement o shall modify the	or separate understand tariff as shown hered	ling on.		She	eet 9 of 9 Sheets
	I	MUNICIPAL TI		ROL SIGNAL SERVICE	
		•	Schedule ts of any upon must be paid.		uipment necessitated by
				upplemental Equipmen sic Installation at that in	t at an intersection are in tersection.
ADJUST	TMENTS AND	SURCHARGE	S:		
Т	he rates here	under are subje	ect to adjustmer	t as provided in the follo	owing schedules:
	• Pr • Ta	nergy Cost Adju operty Tax Sur ax Adjustment ansmission De	charge	(ECA) (PTS) (TA) (TDC)	
REGULA	ATIONS:				
S	Subject to Rule	s and Regulati	ons filed with th	e State Regulatory Con	nmission.
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EVERO	GY METRO,	INC., d.b.a. EV	ERGY KANSA	AS METRO	SCHEDU	JLE	TR
	(N	ame of Issuing U	tility)		Davidasias Calcadala	74TD	Chart 1
EVI	ERGY KA	NSAS METR	O RATE ARE	EA	Replacing Schedule	<u> </u>	Sheet 1
	Ferritory to 019	which schedule	e is applicable)	1	which was filed	June 21, 20	017 <u>October 8,</u>
No suppleme shall modify	ent or separate the tariff as s	understanding hown hereon.			She	et 1 of 9 Sheets	
		MUI	NICIPAL TF	RAFFIC CONTR Schedule 1	OL SIGNAL SERVICE   R		
AVAII	LABILITY	<b>/</b> :					
		le for traffic orporate lin	•	,	ough a Company owne	ed Traffic Co	ontrol System
TERM	OF CO	NTRACT:					
	Contract date the		is schedule	shall be for a pe	eriod of not less than te	n years fron	n the effective
RATE	: <u>Basic</u>	<u>Installatior</u>	ns 2TSLM				
		all with 8 i fourteen sig	nch lenses gnal circuits	, and is operate ), which is activa	ion consists of four moded by its own controllated by a synchronous 04. The monthly kWh	er (having r motor. The	no more than e monthly rate
	2.	Flasher Co	ntrol:				
		unit flash	with an 8-ir ning alterna	nch lens mounted tely "on" and "o	is basic installation cord on an existing post, with the series of the s	with the traff The monthl	ic signal lamp
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				Inc	lex	
	CORPORATION				_	
EVERGY	METRO, INC., d.b		SAS METRO	SCHEDULE TR		
	(Name of Issu	iing Utility)		Replacing Schedule_	74TR	Sheet 2
	RGY KANSAS M					
(Te	rritory to which sch	nedule is applicable	e)	which was filed	<del>June 21, 20</del>	47 <u>October 8,</u>
		lina				
shall modify the	or separate understand e tariff as shown hered	on.		Sheet	2 of 9 Sheets	
		MUNICIPAL T	RAFFIC CONTRO Schedule T	DL SIGNAL SERVICE R		
		1-light signal uassembly suspminimum clear operated by synchronous name the suspension	units all with 8-inch bended from an o rance distance of an individual fl motor. The month on system for this ast Arm, Wood Po	pension. This basic insolenses mounted by piperhead messenger or 15 feet above the road ashing contactor which was ashing the same signal unit is provided ble, Suspension or Steel	be fittings we from a manday. The chais action is tallation is for under \$1	vith the entire st arm with a installation is vated by a \$48.0847.36 Supplementa
	units fo lenses,	r vehicular cor a pair of pus The monthly r	ntrol, two 2 light s sh buttons for peo	basic installation consignal units for pedestrial destrian actuation, a constallation is \$137.2113	in control a ontroller, ar	ıll with 8 inch nd a flashing
	mounte supply intercor such ba	d four phase of and load re nnecting cables asic installation	or eight phase ele elays; additional s. This basic inst	rol. This basic installater of the controller complete equipment as require allation is available only and operating after Sepas follows:	lete with ca ed, and a y to interse	abinet, powe Il necessary ections where
	В. С.	Eight phase ele	ectronic controller ectronic controller ectronic controller capabilities	\$491.81 <u>484.46</u> \$ <del>565.23</del> <u>556.78</u> \$ <del>669.40</del> <u>659.39</u>		
	The mo	onthly kWh is 5	5 kWh.			
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EVERG	Y ME		EVERGY KANS	AS METRO	SCHEDUL	.E	ΓR
		(Name of Issuing	g Utility)		Replacing Schedule_	<i>74</i> TR	Sheet 3
(T			ΓRO RATE AR dule is applicable		which was filed		17 <u>October 8.</u>
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		М	UNICIPAL T	RAFFIC CONTRO Schedule T	OL SIGNAL SERVICE R		
RATE:	: <u>Su</u>	pplemental	<u>Equipment</u>	2TSLM			
	5.	with 8-ind	ch lenses insonnected to t	talled at any con he existing contro	al equipment consists of trolled intersection whe of cable and controller a specific property is \$23.5023.15.	re the 3-lig t such inter	ht signal unit section. The
			Signal Unit on		used with the basic 4-Nits are hung on the sam		
	6.	with 8-ind can be co 2-light sig if specifie	ch lenses insonnected to together the character in the contracter	talled at any con he existing contro have one lens w	al equipment consists of trolled intersection whe of cable and controller a rorded "Walk" and the of onthly rate for this sup Wh.	re the 2-lig t such inter ther lens w	ht signal unit section. The orded "Wait",
	7.	8-inch le intersecti and cont	ens installed on where the roller at such	as an addition 1-light signal uni	equipment consists of control to an existing signal it can be connected to the monthly rate for this solution.	unit at an he existing	controlled
	8.	pedestria Individua as additio can be c	in actuation was control instending the control instending the control in actions onnected to the control in actual	which may be inst allation where Tr at a basic Pedes the existing conti	equipment consists of a alled as pedestrian actu eadle Detectors or Loo trian Push Button Contr rol cable and controller such installation by the	uation device p Detectors ol installation at such ins	es at a basic s are used or on and which stallation and
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EVERGY			a. EVERGY KAN	ISAS METRO	SCHEDUL	E	TR		
	(Na	ne of Issui	ing Utility)		Replacing Schedule_	74TR_	Sheet 4		
	ritory to v		ETRO RATE A		which was filed		17 <u>October 8,</u>		
No supplement of shall modify the	or separate u tariff as sh	ınderstand own hereo	ling on.		Sheet	4 of 9 Sheets			
		r	MUNICIPAL '	TRAFFIC CONTR	OL SIGNAL SERVICE				
	C	ams ar	nd relays. Th	Schedule 1 ne monthly rate for	Γ <b>R</b> this supplemental equip	ment is \$ <del>3.</del>	<del>143.09</del> .		
Ş	r le	ound le	ens and one 1 d one 69-wa	116-watt traffic sigr	ental equipment consists of a 12-inch diamete nal type lamp which are substituted for an 8-inch onthly rate for this supplemental equipment is				
1	ā	nd one ne 69-	e 116-watt tra	affic signal type lar The monthly rate	ntal equipment consists on the main manner of the main manner of the main manner of the manner of the main manner of the main manner of the main manner of the manner of the main manner of the manner	d for an 8-i	nch lens ai		
1	ā	9-Inch Square Lens. This supplemental equipment consists of a 9-inch square and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.13 The monthly kWh is 50 kWh.							
1	s	eries o	of apertures pes by means	powered by two 4	mental equipment consi 2-watt lamps which sup ne monthly rate for this so hkWh.	ply illumina	ation to su		
1	ii	nch dire	ectional louvi		equipment consists of cubstituted for one stand \$1.431.41.				
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EVERGY MET		l.b.a. EVERGY KA	ANSAS METRO	SCHE	DULE_	Т	<u>R</u>
	(Name of I	ssuing Utility)		Replacing Schedu	ıle	<del>74</del> TR	Sheet 5
		METRO RATE schedule is applic		which was filed		une 21, 20	17 <u>October 8,</u>
supplement or sepa l modify the tariff	rate understa as shown he	anding ereon.		S	heet 5 o	of 9 Sheets	
		MUNICIPAI	L TRAFFIC CONTF Schedule	ROL SIGNAL SERVIC TR	E		
14.	<u>Vehic</u>	le - Actuation	<u>Units</u>				
	A.	Loop Detec	tor:				
		one oper	loop installed in the attention that attention the controller	ental equipment consise pavement so that vel at the intersection. In the section of the section	hicles The	passing of monthly	over the loc rate for th
		two loop	loops installed in soperate the contr	ental equipment consis the pavement so that roller at the intersection nt is <u>\$45.8345.14</u> . The	vehic	cles pass e monthly	sing over the y rate for the
15.	contro ambe certai	olled flasher r to traffic on n preset perio	equipment so that the main street a	ntal equipment consis t all signals at a contro and flash red to traffic monthly rate for this h.	olled in on th	ntersection e cross	on may flas street durir
16.	Mast	Arm:					
	A.	exceed 30 support a st with standa clearance for this sup	feet in length supp treet lighting unit. T rd mast arm length or the traffic signal oplemental equipments signal unit attac	equipment consists of orted on a steel pole. The pole and mast arm as of 15, 20, 25 or 30 unit of 15 feet above the ent, including pole, or chments, but excluding	which shall feet, he stre	may or in the of a " providing eet. The last arm,	may not als classic" sty g a minimu monthly ra wiring cabl
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		<b>ON COMMISSION</b> l.b.a. EVERGY KANS		SCHEDUL	.E	ΓR
	(Name of Is	ssuing Utility)		Replacing Schedule_	<del>74</del> TR	Sheet 6
		METRO RATE AR schedule is applicable		which was filed	17 <u>October 8.</u>	
No supplement or shall modify the ta	separate understa	anding reon.		Sheet	6 of 9 Sheets	
		MUNICIPAL T	RAFFIC CONTR Schedule 1	OL SIGNAL SERVICE FR		
	B.	but not to exce not also supportion of also supportion of also supportion of all the sup	eed 38 feet in leng ort a street lighting with standard mander for the traft for this supplement and traffic signal u	ripment consists of a stee gth, supported on a stee ng unit. The pole and ast arm lengths of 35 a fic signal unit of 15 feet ental equipment, includir nit attachments, but exc	I pole which mast arm and 38 feet tabove the apole, or	n may or may shall be of a t, providing a e street. The ne mast arm,
	C.	more in length street lighting mast arm shal above the stre pole, one ma	, supported on a unit. The pole a I provide a minim et. The monthly	uipment consists of a state pole which may or and mast arm shall be used to the translate for the translate for this supplement cable and traffic signal 51.0650.30.	may not a of a "class of a "class offic signal utal equipm	llso support a ic" style. The unit of 15 feet ent, including
17	a sing	le head to exte		nent consists of one bac and the signal in all directs 1.66.		
18	18. <u>Wood Pole Suspension</u> . This supplemental equipment consists of two wood pole necessary guys and span cable to support suspension type traffic signal installation. The monthly rate for this supplemental equipment is \$17.8217.55.					
19	alumii	num pole that		ntal equipment consists 1 15 feet in length. The 6 for each pole.		•
Issued	July Month	31 Day	2020 Year			
Effective	January Month	1 Day	2021 Year			
D.,						

THE STATE C	CORPORATIO	ON COMMISSION	OF KANSAS							
EVERGY N		l.b.a. EVERGY KANSA	AS METRO		SCHEDUL	ETR				
	(Name of Is	ssuing Utility)		Replacing	g Schedule_	<del>74</del> TR	Sheet 7			
EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable) which was filed   2019  Which was filed   June 21, 2017 October in the schedule is applicable which was filed   2019										
No supplement or shall modify the ta	separate understa	anding reon.		Sheet 7 of 9 Sheets						
			RAFFIC CON Schedul	TROL SIGNAL SI e TR	ERVICE					
20	20. <u>Preemption Control for Emergency Equipment</u> . This supplemental equipment consof an activation switch, interconnecting cable, and an interface with the traffic signortroller that allows emergency vehicles to preempt the normal signal sequence. activation switch is located in a fire station or other emergency facility. The montrate for this supplemental equipment is \$53.3052.50. Availability of this rate is subto the discretion of the Company.									
2	equipo optica length optica month activa Custo emitte includ	equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$157.15154.80 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The								
22	22. <u>Audio Warning Systems for the Visually Impaired</u> . For each intersection incl described supplemental equipment, the customer will be billed one of the rates:									
	A.	Rate A: For a S in 2 directions f		section consisting ner:	of 4 stree	et corners w	rith crossings			
				pedestrian pus x 7" internatio						
Issued	July Month	31 Day	2020 Year							
Effective	January Month	1 Day	2021 Year							
Bv										

	Y KANSAS I	ssuing Utility)				
(Territ <u>2019</u>				D 1 ' G 1 1 1	74TD	at 0
(Territ <u>2019</u>		METRO RATE AR	PEA	Replacing Schedule_	<del>/4</del> 1R	Sheet 8
o supplement or all modify the ta	-	chedule is applicabl		which was filed	June 21, 20	17 <u>October 8,</u>
	separate understa ariff as shown he	anding reon.		Sheet	8 of 9 Sheets	
			RAFFIC CONTRO Schedule T tions on the push I			
		b) One (1	) Central control u	nit mounted in the cabir	net.	
		The monthly monthly kWh i	-	tem is \$ <del>343.20</del> 338.07	per interse	ection. Th
	B.	Rate B: For No	on-Standard Inters	sections:		
		per each requ	uired station using he monthly kWh is	<ul><li>.47 for the central contr</li><li>g 2-wire technology, 5"</li><li>s 29 kWh for the centra</li></ul>	' x 7" signs	and Brail
			he cost of any up a system must be	ogrades of existing equipaid.	uipment ned	essitated b
23				For each standard int customer will be billed t		
	For a	Standard Inters	ection consisting o	of four (4) directional traf	fic flows:	
	A. B. C. D.	Four (4) Image One (1) Interfa One (1) Detec	e sensor harnesse ace panel. tor port master wit	h harness.	ounting bra	cket.
		•	cable and software this system is <u>\$4</u>	e package. <del>,059.061043.23</del> per int	ersection.	The month
ssued	July	31	2020_			
	Month	Day	Year			
Effective	January	1	2021			
	Month	Day	Year			

				Index				
THE STATE	CORPORATION	<b>COMMISSION</b>	OF KANSAS					
EVERGY	METRO, INC., d.b.a	a. EVERGY KANS	AS METRO	SCHEDUL	.E	TR		
	(Name of Issui	ng Utility)						
				Replacing Schedule_	74 <u>TR</u>	Sheet 9		
	GY KANSAS ME ritory to which sch			which was filed	Juno 21 20	<del>)17</del> October 8,		
2019	-	edule is applicable	;)	which was fried	<del>June 21, 20</del>	October 8,		
N 1 1	. 1 . 1							
shall modify the	or separate understand tariff as shown hereo	n.		Sheet	t 9 of 9 Sheets			
	ľ	MUNICIPAL T	RAFFIC CONTI	ROL SIGNAL SERVICE				
			Schedule	TR				
	Addition	allv. the cos	ts of any upo	grades of existing equip	oment nec	cessitated by		
			n must be paid.	,		,		
	<del>~</del> :							
				Supplemental Equipment sic Installation at that inte		section are in		
	addition	to the monthly	/ Tate for the ba	Sic mstaliation at that inte	rsection.			
ADJUS'	TMENTS AND	SURCHARGE	ES:					
_								
٦	The rates hereu	ınder are subj	ect to adjustmer	nt as provided in the follow	ving schedu	ules:		
	• Fn	ergy Cost Adj	uetment	(ECA)				
		operty Tax Su		(PTS)				
		x Adjustment	. o. i.a.i g o	(TA)				
		ansmission De	livery Charge	(TDC)				
250111	4710110							
REGUL	ATIONS:							
5	Subiect to Rule	s and Regulati	ions filed with th	e State Regulatory Comn	nission.			
•		o ana mogalar		o Claro Magaratory Comm				
Issued		31	2020					
	Month	Day	Year					
Efforti	I.a	1	2021					
Effective	January Month	1 Day	<u>2021</u> Year					
		,	- <del></del>					
Ву								