

3. Section (d)(1) provides that the utility can request that the Commission give “due consideration to the common interests of the public utility and its customers, including, but not

limited to, use of a two-year implementation of current period rate changes to maintain the credit quality of the utility by ensuring that any such change in retail rates will not cause the utility's credit metrics that are traditionally considered by the credit rating agencies to deteriorate to a level that could impair the utility's current credit rating.”

4. Evergy is proposing to implement the rate reduction for Evergy Kansas Metro in one phase, effective January 1, 2021, and the rate reduction for Evergy Kansas Central in three phases over a two-year period, with changes effective on January 1, 2021, January 1, 2022, and January 1, 2023. Redlined and clean versions of the tariffs reflecting these changes are attached hereto. For Evergy Kansas Central, tariffs for each phase of implementation are included and clearly identified.

5. Evergy is also providing the testimony of three witnesses in support of its Application:

- Ron Klote – provides an overview of the filing and explains how the total rate reduction that results from the elimination of Kansas state income taxes was determined
- Lori Wright – explains that the decrease can be implemented in a single step for Evergy Kansas Metro and why it is necessary to utilize the protections in the statute and a three-step phase-in process over a two-year period for Evergy Kansas Central in order to mitigate the possibility of impairment of Evergy Kansas Central's credit rating
- Brad Lutz – explains how the total rate reduction was allocated to each customer class and how Evergy utilized the proof of revenues from its last general rate cases to develop new rates for each customer class.

6. The law requires the Commission to act on the application within 120 days of the filing so Evergy requests that the Commission approve the schedule attached hereto as Exhibit A,

which will result in a Commission order within the required 120 days and which is supported by Staff.

WHEREFORE, Evergy respectfully requests that the Commission approve the adjustment to base rates for Evergy Kansas Metro and Evergy Kansas Central on or before November 28, 2020 as proposed herein.

Respectfully submitted,

/s/ Cathryn Dinges
Cathryn J. Dinges, #20848
Corporate Counsel
818 South Kansas Avenue
Topeka, Kansas 66612
Telephone: (785) 575-8344
Cathy.Dinges@evergy.com

ATTORNEY FOR
EVERGY METRO, INC., EVERGY KANSAS
CENTRAL, INC., AND EVERGY KANSAS
SOUTH, INC.

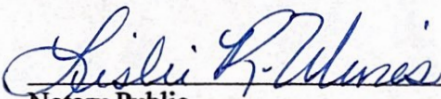
VERIFICATION

STATE OF KANSAS)
) ss
COUNTY OF SHAWNEE)

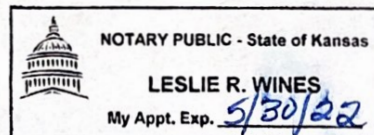
The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Corporate Counsel for Evergy Metro, Inc. Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.


Cathryn Dinges

Subscribed and sworn to before me this 31st day of July 2020.


Notary Public

My appointment expires:
May 30, 2022



Evergy Initial Filing at KCC	July 31, 2020
Staff Report and Recommendation	September 25, 2020
Intervenors' Responses to Staff R&R and Evergy Filing	October 9, 2020
Evergy Response to Staff and Intervenors	October 23, 2020
Commission Order (120 day deadline)	November 28, 2020

Kansas Central

Phase 1

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

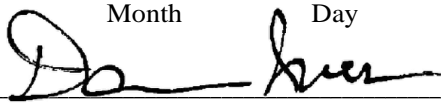
There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): 8.7056¢

Level 3 Charging Station Energy Charge (Per kWh): 10.4467¢

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00


A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

BILLING

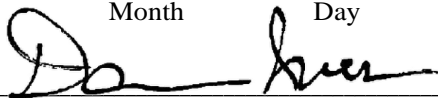
All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 5which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network****AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network****RATES FOR SERVICE**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): 8.~~70567588~~⁷⁰⁵⁶⁷⁵⁸⁸¢

Level 3 Charging Station Energy Charge (Per kWh): 10.~~44675406~~⁴⁴⁶⁷⁵⁴⁰⁶¢

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4.5865¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.7017¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8784¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

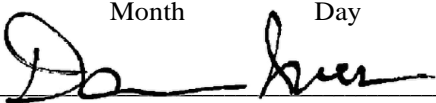
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

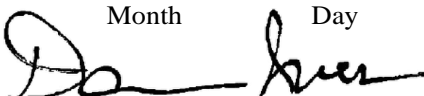
Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 82019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4. 58656115 ¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3. 70177213 ¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1. 87848869 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 82019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus

D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 82019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**7. Tax Adjustment**

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
.2019

which was filed June 8, 2017 October 8

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

year.

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

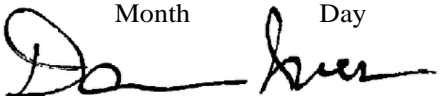
Off-Peak Period 2.0720¢ per kWh

On-Peak Period 14.1392¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE**ADJUSTMENTS AND SURCHARGES****Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

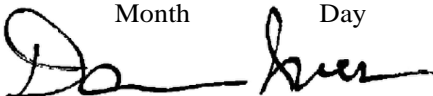
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Off-Peak Period 2.07200847¢ per kWh

On-Peak Period 14.13922257¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE**ADJUSTMENTS AND SURCHARGES****Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.4086¢ per kWh	first 70 kWh per kW of Billing Demand
4.6390¢ per kWh	next 160 kWh per kW of Billing Demand
3.9688¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2021
 Month Day Year

By  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5. 40864397 ¢ per kWh	first 70 kWh per kW of Billing Demand
4. 63906654 ¢ per kWh	next 160 kWh per kW of Billing Demand
3. 96889911 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~June 8, 2017~~ October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4.1316¢ per kWh

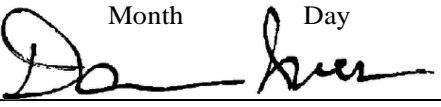
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

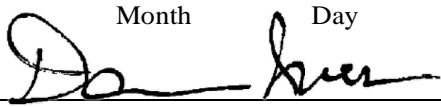
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SERVICE CURTAILMENT**

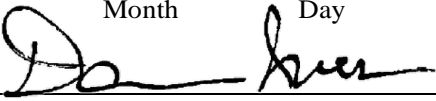
All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4. ~~1316~~ 1490¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.4267¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.


BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

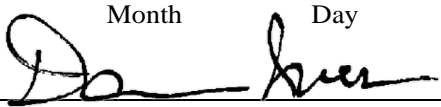
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

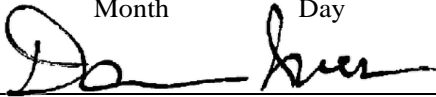
Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1. ~~4267~~ 4424¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.3103¢ per kWh

DEMAND CHARGE \$14.199799 per kW


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

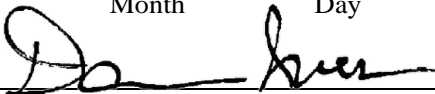
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

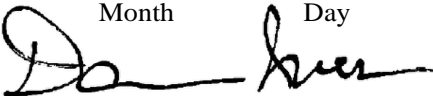
Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.~~31033295~~¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LGS

(Name of Issuing Utility)

Replacing Schedule _____ LGS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL**ENERGY CHARGE**

1.7058¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.521262 per kVA of Billing Demand (which includes up to 400 kWh per kVA)


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL**ENERGY CHARGE**

1.~~70587130~~¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.~~521262586478~~ per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL**BASIC SERVICE FEE** \$118.40**ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.
1.1626¢ per kWh

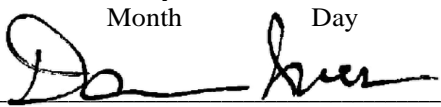
Summer Period - Energy used during the billing months of June through September.
1.5310¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

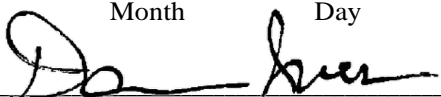
1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	MGS
----------	-----

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By Ho Auer

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$118.40

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

1. ~~1.626~~ ~~1.839~~ ¢ per kWh

Summer Period - Energy used during the billing months of June through September.

1. ~~5310~~ ~~5590~~ ¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

MEDIUM GENERAL SERVICE

authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	1.9471¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	OPS
----------	-----

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued	July	31	2020
	Month	Day	Year

Effective January 1 2021
 Month Day Year

By_

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 1. 94719570¢ per kWh

DEMAND CHARGE

On-Peak Billing Demand \$12.06 per kW

Off-Peak Billing Demand \$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS _____

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	OPS
----------	-----

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 ~~October 8,~~

2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE


To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL****BASIC SERVICE FEE \$29.00**

ENERGY CHARGE	6.8969¢	per kWh for the first 12,500 kWh*, plus
	5.1006¢	per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.1006¢ per kWh, determined in accordance with the following schedule:


November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.1006¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

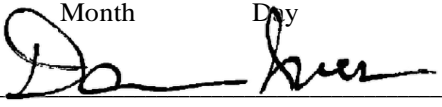
Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL****BASIC SERVICE FEE** \$29.00**ENERGY CHARGE** 6.~~89699313~~¢ per kWh for the first 12,500 kWh*, plus
5.~~10061260~~¢ per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.1~~006260~~¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.1~~006260~~¢ per kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.3317¢ per kWh	first 70,000 kWh
4.1937¢ per kWh	next 180,000 kWh
3.0411¢ per kWh	additional kWh


Summer Period - Energy used during the billing months of June through September.

5.3317¢ per kWh	first 70,000 kWh
6.0266¢ per kWh	next 180,000 kWh
6.2179¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2021
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1EVERGY KANSAS SOUTH RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5. 33173583 ¢ per kWh	first 70,000 kWh
4. 19372146 ¢ per kWh	next 180,000 kWh
3. 04110563 ¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

5. 33173583 ¢ per kWh	first 70,000 kWh
6. 02660566 ¢ per kWh	next 180,000 kWh
6. 21792489 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5602¢ per kWh

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.


ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.56025840¢ per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.41147	First 10 kWh
7.2209¢ per kWh	Weekday use
7.2209¢ per kWh	Weekday evening use
4.8676¢ per kWh	Night and weekend use


Summer Period - Energy used in the billing months of June through September.

\$19.41147	First 10 kWh
17.8934¢ per kWh	Weekday use
7.2209¢ per kWh	Weekday evening use
4.8676¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

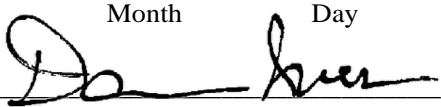
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

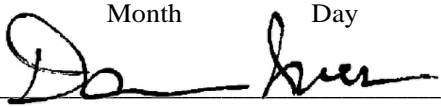
Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.~~4114749303~~7.~~22092542~~¢ per kWh7.~~22092542~~¢ per kWh4.~~86768884~~¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$19.~~4114749303~~17.~~89349686~~¢ per kWh7.~~22092542~~¢ per kWh4.~~86768884~~¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5602¢ per kWh

DEMAND CHARGE:

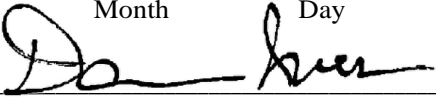
Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

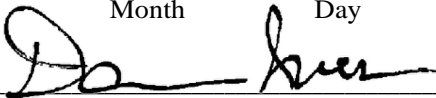
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


RESIDENTIAL PEAK EFFICIENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.~~56025840~~¢ per kWh

DEMAND CHARGE:

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICEAVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE


Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICESTANDARD ELECTRIC SERVICENET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.3131¢ per kWh	first 500 kWh
7.3131¢ per kWh	next 400 kWh
5.9777¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

7.3131¢ per kWh	first 500 kWh
7.3131¢ per kWh	next 400 kWh
8.0667¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

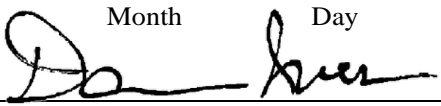
The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2021</u>
	Month	Day	Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.4381¢ per kWh

DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICEMINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL


BASIC SERVICE FEE	\$14.50
-------------------	---------

ENERGY CHARGE	4.9385¢ per kWh
---------------	-----------------

Plus all applicable adjustments and surcharges.

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2021</u>
	Month	Day	Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICEADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

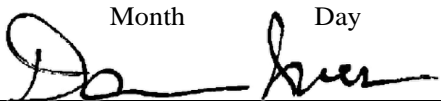
Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICESTANDARD ELECTRIC SERVICENET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.~~31313512~~¢ per kWh first 500 kWh
 7.~~31313512~~¢ per kWh next 400 kWh
~~5.97776-0089~~¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

7.~~31313512~~¢ per kWh first 500 kWh
 7.~~31313512~~¢ per kWh next 400 kWh
 8.~~06674088~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.4~~381623~~¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.9~~385653~~¢ per kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE


Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.5480¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

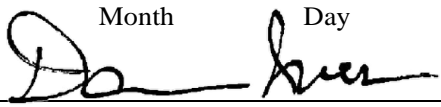
Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon

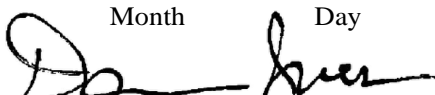
Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ELECTRIC SERVICE****NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.54805840¢ per kWh

DEMAND CHARGEWinter Period - Demand set in the billing months of October through May.
\$3.00 per kWSummer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule _____ RS-DG _____ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 28, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

interrupted.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May
5.2950¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
6.4344¢ per kWh for all kWh


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May

5.~~29503214~~¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

6.~~43444665~~¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11.95
A _{High}	6,100 – 7,300	\$18.13
B	8,600 – 10,200	\$19.14
C	11,000 – 19,900	\$42.17
D	22,000 – 28,000	\$44.69
E	31,000 +	\$44.69

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11.91
14,500	150	Space	115	\$17.91
14,500	150	Flood	115	\$18.94
45,000	400	Space	288	\$41.65
45,000	400	Flood	288	\$44.72

Metal Halide Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
13,500	250	Flood	182	\$33.76
24,000	400	Flood	288	\$46.13


New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10.24
20,000	400	Space	288	\$18.75
20,000	400	Flood	288	\$24.44
52,000	1000	Space	697	\$35.27
59,000	1000	Flood	697	\$44.70

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14.32

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.57

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets


SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11. 952.05
A _{High}	6,100 – 7,300	\$18. 1326
B	8,600 – 10,200	\$19. 1427
C	11,000 – 19,900	\$42. 1744
D	22,000 – 28,000	\$44. 693
E	31,000 +	\$44. 693

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11.9 16
14,500	150	Space	115	\$17.9 19
14,500	150	Flood	115	\$18.949.02
45,000	400	Space	288	\$41.6583
45,000	400	Flood	288	\$44.7292

Metal Halide Lamps

13,500	250	Flood	182	\$33.7694
24,000	400	Flood	288	\$46.133

New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10.248
20,000	400	Space	288	\$18.7583
20,000	400	Flood	288	\$24.4455
52,000	1000	Space	697	\$35.2743
59,000	1000	Flood	697	\$44.7090

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14.3 28

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.5 763

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

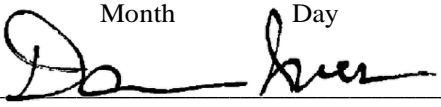
NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.5059¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**


The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
-------------------	---------

ENERGY CHARGE	2.50595184¢ per kWh
---------------	---------------------

DEMAND CHARGE	\$8.42 per kW
---------------	---------------

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.6671¢ per kWh	for the first 1,200 kWh
4.8521¢ per kWh	for all remaining kWh

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.
\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.4404¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL


A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.66717079¢ per kWh	for the first 1,200 kWh
4.85218818¢ per kWh	for all remaining kWh

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2021</u>
	Month	Day	Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.

\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.

\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.44044920¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 ~~October 8,~~

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.6671¢ per kWh for the first 1,200 kWh
4.8521¢ per kWh for all remaining kWh

DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE6. ~~66717079~~¢ per kWh for the first 1,200 kWh4. ~~85218818~~¢ per kWh for all remaining kWh**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting


The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL


A monthly charge per standard installation is as follows:

<u>Class</u>	<u>LED Lighting</u> <u>Surface Lumens</u>	<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800	\$ 7.83
A _{High}	6,100 – 7,300	\$10.45
B	8,600 – 10,200	\$13.05
C	11,000 – 19,900	\$17.98
D	22,000 – 28,000	\$23.89
E	31,000 +	\$23.89

Installations that include set back fixtures will include an additional charge of \$5.21.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:**Per Installation (a)**

5,700 Lumens	70 watts	\$ 7.83
8,500 Lumens	100 watts	\$10.45
14,500 Lumens	150 watts	\$13.16
25,600 Lumens*	250 watts	\$22.92
25,600 Lumens	250 watts	\$18.27
45,000 Lumens	400 watts	\$24.14

Metal Halide Lamp of:**Per Installation (a)**

8,800 Lumens	175 watts, or smaller	\$28.10
13,500 Lumens	250 watts	\$34.75
24,000 Lumens	400 watts	\$40.62

* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:**Per Installation**

7,000 Lumens	175 watts, or smaller	\$ 7.25
10,000 Lumens	250 watts	\$ 8.27
11,000 Lumens	250 watts	\$10.50
11,000 Lumens	250 watts	\$15.89 (c)
20,000 Lumens	400 watts	\$14.66
20,000 Lumens	400 watts	\$20.95 (c)
52,000 Lumens	1000 watts	\$15.54

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTINGMetal Halide Lamp of:

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 29.06 (c)
\$ 51.99 (c)
\$ 39.38 (b)
\$190.85

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15.83 (c)
\$10.69 (e)
\$15.96 (e) (c)
\$16.79 (c)
\$12.08 (e)
\$17.11 (e) (c)
\$21.41 (c)
\$16.75 (e)
\$21.70 (e) (c)
\$27.65 (c)

Filament Lamp of:

10,000 Lumens

Per Installation

\$11.94

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.


- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2021
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 8 of 9 Sheets

STREET LIGHTING

5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 9 of 9 Sheets

STREET LIGHTING

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. _____

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

	<u>LED Lighting</u>	
<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800	\$ 7.8 <u>36</u>
A _{High}	6,100 – 7,300	\$10. <u>450</u>
B	8,600 – 10,200	\$13. <u>0543</u>
C	11,000 – 19,900	\$ <u>17.9848.06</u>
D	22,000 – 28,000	\$ <u>23.8924.00</u>
E	31,000 +	\$ <u>23.8924.00</u>

Installations that include set back fixtures will include an additional charge of \$5.2~~13~~.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:

5,700 Lumens	70 watts
8,500 Lumens	100 watts
14,500 Lumens	150 watts
25,600 Lumens*	250 watts
25,600 Lumens	250 watts
45,000 Lumens	400 watts

Per Installation (a)

\$ 7.8 36
\$10.4 59
\$13.1 622
\$22.9 223.03
\$18.2 735
\$24.1 425

Metal Halide Lamp of:

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

Per Installation (a)

\$28.1 022
\$34.7 599
\$40.6 289

* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 Lumens	175 watts, or smaller
10,000 Lumens	250 watts
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts
52,000 Lumens	1000 watts

Per Installation

\$ 7.2 58
\$ 8.2 734
\$10.5 05
\$15.8 96 (c)
\$14.6 672
\$20.9 521.04 (c)
\$15.5 464

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTING**Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 29. 06 49 (c)
\$ 51.99 52.22 (c)
\$ 39. 38 55 (b)
\$190. 85 4.69

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15. 83 94 (c)
\$10. 69 74 (e)
\$15. 96 6.06 (e) (c)
\$16. 79 86 (c)
\$12. 08 43 (e)
\$17.119 (e) (c)
\$21. 41 50 (c)
\$16. 75 82 (e)
\$21. 70 80 (e) (c)
\$27. 65 77 (c)

Filament Lamp of:

10,000 Lumens

Per Installation\$11.9~~49~~

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

STREET LIGHTING

5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

STREET LIGHTING

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.6671¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.


SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
 Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.66717079¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~June 8, 2017~~ October 8, _____2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~June 8, 2017~~ October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~June 8, 2017~~ October 8, _____

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU _____ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 27, 2018

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOTNET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	8.7136¢ per kWh
Off-Peak	5.3886¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak:	14.7804¢ per kWh
Intermediate-Peak:	10.2527¢ per kWh
Off-Peak:	6.5549¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

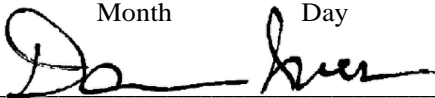
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE


The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

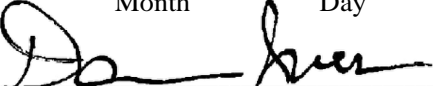
Sheet 4 of 4 Sheets

TIME OF USE - PILOT

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 September 27,2018No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2018which was filed June 8, 2017 September 27,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT**NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 8.71367590¢ per kWh

Off-Peak: 5.38864167¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 14.78048575¢ per kWh

Intermediate-Peak: 10.25273062¢ per kWh

Off-Peak: 6.55495891¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 September 27,2018No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

Plus all applicable adjustments and surcharges.

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2021
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2018

which was filed June 8, 2017 September 27,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE


To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9.4317¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.4317¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;


A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE**ADJUSTMENTS AND SURCHARGES**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day YearEffective _____ January _____ 1 _____ 2021
Month Day YearBy  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9. 43174732¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9. 43174732¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 20192019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
- ii. Second Block - 10,000,000 kWh per month
\$ [REDACTED] /kWh
- iii. Third Block - 20,000,000 kWh per month
\$ [REDACTED] /kWh
- iv. Fourth Block - all additional kWh per month
\$ [REDACTED] /kWh

B. From June 1 through September 30 (four summer months):

- i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
- ii. Second Block - 30,000,000 kWh per month
\$ [REDACTED] /kWh
- iii. Third Block - all additional kWh per month
\$ [REDACTED] /kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- | | | |
|------|--|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 10,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- 20,000,000 kWh per month | \$ [REDACTED] /kWh |
| iv. | Fourth Block- all additional kWh per month | \$ [REDACTED] /kWh |

B. From June 1 through September 30 (4 Summer months):

- | | | |
|------|---|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 30,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- all additional kWh per month | \$ [REDACTED] /kWh |

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 -
RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:

i.	First Block- 7,000,000 kWh per month	\$ [REDACTED] /kWh
ii.	Second Block- 11,000,000 kWh per month	\$ [REDACTED] /kWh
iii.	Third Block- 22,000,000 kWh per month	\$ [REDACTED] /kWh
iv.	Fourth Block- all additional kWh per month	\$ [REDACTED] /kWh

Kansas Central

Phase 2

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

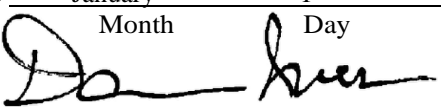
HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): 8.6524¢

Level 3 Charging Station Energy Charge (Per kWh): 10.3828¢

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

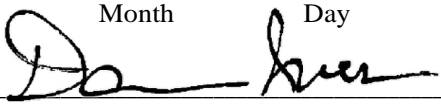
A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

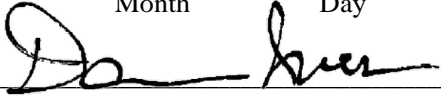
BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE


Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): ~~8.65247056¢~~

Level 3 Charging Station Energy Charge (Per kWh): ~~10.38284467¢~~

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4.5605¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6811¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8689¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

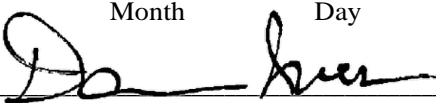
Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4.5 605865 ¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6 8117017 ¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8 689784 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**7. Tax Adjustment**

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

year.

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE


Off-Peak Period 2.0593¢ per kWh

On-Peak Period 14.0527¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2022
Month Day YearBy 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE

ADJUSTMENTS AND SURCHARGES

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Off-Peak Period 2.0593720¢ per kWh

On-Peak Period 14.05274392¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE**ADJUSTMENTS AND SURCHARGES****Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2022
 Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.3775¢ per kWh	first 70 kWh per kW of Billing Demand
4.6126¢ per kWh	next 160 kWh per kW of Billing Demand
3.9465¢ per kWh	additional kWh


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~June 8, 2017~~October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$51.00
-------------------	---------

ENERGY CHARGE

5. ~~37754086~~¢ per kWh first 70 kWh per kW of Billing Demand
4. ~~126390~~¢ per kWh next 160 kWh per kW of Billing Demand
3. ~~465688~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~June 8, 2017~~ October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4.1142¢ per kWh

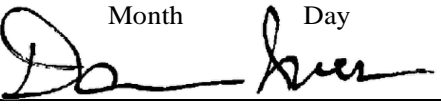
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

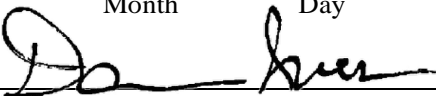
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SERVICE CURTAILMENT**

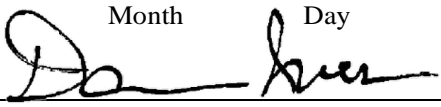
All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4. ~~1142~~ 1316¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.4110¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

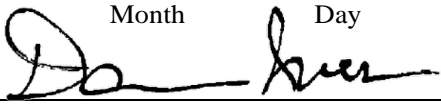
BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

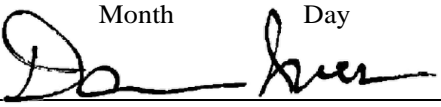
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017-October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.4~~110267~~¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017-October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017-October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.2911¢ per kWh

DEMAND CHARGE \$14.199799 per kW

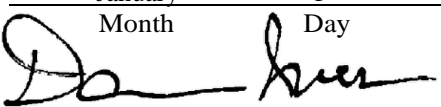
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1. ~~29113403~~¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2022
Month Day YearBy _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LGS

(Name of Issuing Utility)

Replacing Schedule _____ LGS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL**ENERGY CHARGE**

1.6986¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.456046 per kVA of Billing Demand (which includes up to 400 kWh per kVA)


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

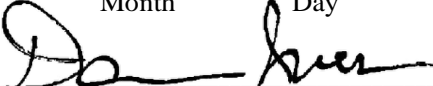
Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1. ~~69867058~~¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15. ~~456046521262~~ per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL**BASIC SERVICE FEE** \$118.40**ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.
1.1413¢ per kWh

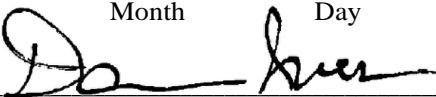
Summer Period - Energy used during the billing months of June through September.
1.5030¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:


1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$118.40

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

1.1 ~~413626~~ ¢ per kWh

Summer Period - Energy used during the billing months of June through September.

1.5 ~~030310~~ ¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

MEDIUM GENERAL SERVICE**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) _____
2019 which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

MEDIUM GENERAL SERVICE

authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	1.9372¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

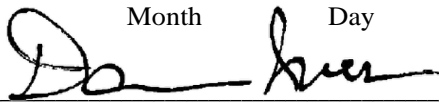
MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	OPS
----------	-----

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By Joel

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

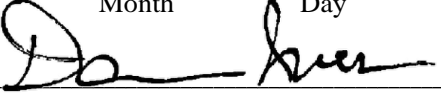
Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 1.9372471¢ per kWh

DEMAND CHARGE

On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS _____

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE


To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL****BASIC SERVICE FEE \$29.00**

ENERGY CHARGE	6.8625¢	per kWh for the first 12,500 kWh*, plus
	5.0752¢	per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 5.0752¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.0752¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND


Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL****BASIC SERVICE FEE** \$29.00**ENERGY CHARGE** 6.8~~625969~~¢ per kWh for the first 12,500 kWh*, plus
5.~~07524006~~¢ per kWh for all additional kWh

- * Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.~~07524006~~¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.~~07524006~~¢ per kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.3051¢ per kWh	first 70,000 kWh
4.1728¢ per kWh	next 180,000 kWh
3.0259¢ per kWh	additional kWh

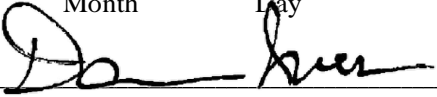
Summer Period - Energy used during the billing months of June through September.

5.3051¢ per kWh	first 70,000 kWh
5.9966¢ per kWh	next 180,000 kWh
6.1869¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2022
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1EVERGY KANSAS SOUTH RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.3051347¢ per kWh	first 70,000 kWh
4.1728937¢ per kWh	next 180,000 kWh
3.0259444¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

5.3051347¢ per kWh	first 70,000 kWh
5.99666-0266¢ per kWh	next 180,000 kWh
6.18692479¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.


NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5364¢ per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.


ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

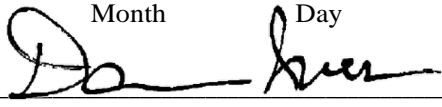
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5~~36~~46¢ per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.32991	First 10 kWh
7.1906¢ per kWh	Weekday use
7.1906¢ per kWh	Weekday evening use
4.8471¢ per kWh	Night and weekend use

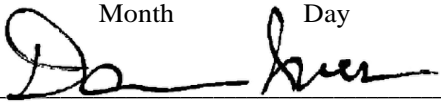
Summer Period - Energy used in the billing months of June through September.

\$19.32991	First 10 kWh
17.8182¢ per kWh	Weekday use
7.1906¢ per kWh	Weekday evening use
4.8471¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

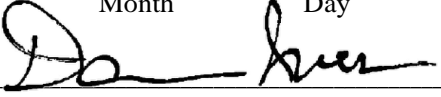
Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.3299141147

7.19062209¢ per kWh

7.19062209¢ per kWh

4.8471676¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$19.3299141147

17.8182934¢ per kWh

7.19062209¢ per kWh

4.8471676¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5364¢ per kWh

DEMAND CHARGE:

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

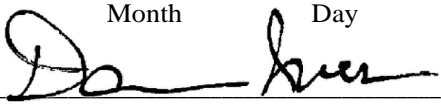
RESIDENTIAL PEAK EFFICIENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.5 ~~36~~ 46 ¢ per kWh

DEMAND CHARGE:

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL PEAK EFFICENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2022
 Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE

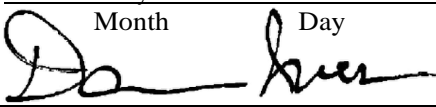
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICESTANDARD ELECTRIC SERVICENET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.2750¢ per kWh	first 500 kWh
7.2750¢ per kWh	next 400 kWh
5.9465¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

7.2750¢ per kWh	first 500 kWh
7.2750¢ per kWh	next 400 kWh
8.0246¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL


The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.4139¢ per kWh

DEMAND CHARGE

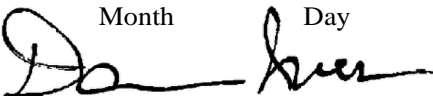
Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICEMINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL


BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.9116¢ per kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICEADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

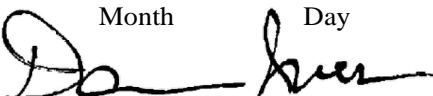
Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 27, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.~~27503131~~¢ per kWh first 500 kWh
7.~~27503131~~¢ per kWh next 400 kWh
5.9~~465777~~¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

7.~~27503131~~¢ per kWh first 500 kWh
7.~~27503131~~¢ per kWh next 400 kWh
8.0~~246667~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.4 ~~139381~~¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.9~~116385~~¢ per kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICEADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE

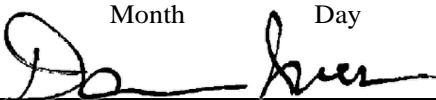
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule _____ RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.5120¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND


Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule _____ RS-DG Sheet _____ 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon

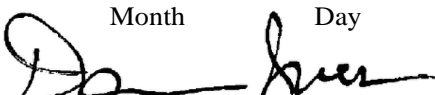
Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 28, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.5 ~~120~~480¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 28, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

interrupted.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May
5.2686¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
6.4023¢ per kWh for all kWh


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May

5.2~~686950~~¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

6.4~~023344~~¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11.89
A _{High}	6,100 – 7,300	\$18.04
B	8,600 – 10,200	\$19.04
C	11,000 – 19,900	\$41.97
D	22,000 – 28,000	\$44.49
E	31,000 +	\$44.49

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11.86
14,500	150	Space	115	\$17.83
14,500	150	Flood	115	\$18.86
45,000	400	Space	288	\$41.47
45,000	400	Flood	288	\$44.52

Metal Halide Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
13,500	250	Flood	182	\$33.61
24,000	400	Flood	288	\$45.93


New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10.19
20,000	400	Space	288	\$18.67
20,000	400	Flood	288	\$24.33
52,000	1000	Space	697	\$35.11
59,000	1000	Flood	697	\$44.50

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14.26

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.51

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11. <u>8995</u>
A _{High}	6,100 – 7,300	\$18. <u>0413</u>
B	8,600 – 10,200	\$19. <u>0414</u>
C	11,000 – 19,900	\$ <u>41.9742-17</u>
D	22,000 – 28,000	\$44. <u>4969</u>
E	31,000 +	\$44. <u>4969</u>

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11. 86 <u>94</u>
14,500	150	Space	115	\$17. 83 <u>94</u>
14,500	150	Flood	115	\$18. 86 <u>94</u>
45,000	400	Space	288	\$41. 47 <u>65</u>
45,000	400	Flood	288	\$44. 52 <u>72</u>

Metal Halide Lamps

13,500	250	Flood	182	\$33. 61 <u>76</u>
24,000	400	Flood	288	\$ 45.93 <u>46.13</u>

New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10. 19 <u>24</u>
20,000	400	Space	288	\$18. 67 <u>75</u>
20,000	400	Flood	288	\$24. 33 <u>44</u>
52,000	1000	Space	697	\$35. 11 <u>27</u>
59,000	1000	Flood	697	\$44. 50 <u>70</u>

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14. 26 ³²

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.5 ¹⁷

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.


NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.4934¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE 2.49345059¢ per kWh

DEMAND CHARGE \$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.6263¢ per kWh	for the first 1,200 kWh
4.8224¢ per kWh	for all remaining kWh

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.
\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.3888¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

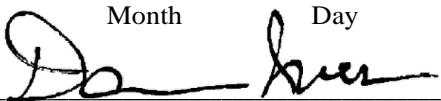
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE6.6~~263674~~¢ per kWh for the first 1,200 kWh4.8~~224524~~¢ per kWh for all remaining kWh

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.

\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.

\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.38884404¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.6263¢ per kWh for the first 1,200 kWh
4.8224¢ per kWh for all remaining kWh

DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.6~~263671~~¢ per kWh for the first 1,200 kWh4.8~~224521~~¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting


The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL


A monthly charge per standard installation is as follows:

<u>Class</u>	<u>LED Lighting</u> <u>Surface Lumens</u>	<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800	\$ 7.80
A _{High}	6,100 – 7,300	\$10.40
B	8,600 – 10,200	\$12.97
C	11,000 – 19,900	\$17.90
D	22,000 – 28,000	\$23.78
E	31,000 +	\$23.78

Installations that include set back fixtures will include an additional charge of \$5.19.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:

5,700 Lumens	70 watts
8,500 Lumens	100 watts
14,500 Lumens	150 watts
25,600 Lumens*	250 watts
25,600 Lumens	250 watts
45,000 Lumens	400 watts

Per Installation (a)

\$ 7.80
\$10.40
\$13.10
\$22.81
\$18.19
\$24.03

Metal Halide Lamp of:

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

Per Installation (a)

\$27.98
\$34.60
\$40.44

* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 Lumens	175 watts, or smaller
10,000 Lumens	250 watts
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts
52,000 Lumens	1000 watts

Per Installation

\$ 7.22
\$ 8.23
\$10.45
\$15.82 (c)
\$14.60
\$20.86 (c)
\$15.47

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTING**Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 28.93 (c)
\$ 51.76 (c)
\$ 39.21 (b)
\$190.01

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15.75 (c)
\$10.64 (e)
\$15.86 (e) (c)
\$16.72 (c)
\$12.03 (e)
\$17.03 (e) (c)
\$21.32 (c)
\$16.68 (e)
\$21.60 (e) (c)
\$27.53 (c)

Filament Lamp of:

10,000 Lumens

Per Installation

\$11.89

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

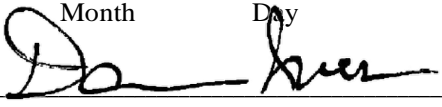
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

STREET LIGHTING

5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
 Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 9 of 9 Sheets

STREET LIGHTING

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019**No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

	<u>LED Lighting</u>		
<u>Class</u>	<u>Surface Lumens</u>		<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800		\$ 7.80 3
A _{High}	6,100 – 7,300		\$10.40 5
B	8,600 – 10,200		\$ <u>12.97</u> 43.05
C	11,000 – 19,900		\$17.90 8
D	22,000 – 28,000		\$23. <u>78</u> 89
E	31,000 +		\$23. <u>78</u> 89

Installations that include set back fixtures will include an additional charge of \$5.19~~24~~.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:

5,700 Lumens	70 watts
8,500 Lumens	100 watts
14,500 Lumens	150 watts
25,600 Lumens*	250 watts
25,600 Lumens	250 watts
45,000 Lumens	400 watts

Per Installation (a)

\$ 7.8 03
\$10.4 05
\$13.1 06
\$22.8 192
\$18.1 927
\$24.0 344

Metal Halide Lamp of:

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

Per Installation (a)

\$ 27.98 28.10
\$34.6 075
\$40.4 462

* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 Lumens	175 watts, or smaller
10,000 Lumens	250 watts
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts
52,000 Lumens	1000 watts

Per Installation

\$ 7.2 25
\$ 8.2 37
\$10.4 550
\$15.8 29 (c)
\$14.6 06
\$20.8 695 (c)
\$15.4 754

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTING**Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ <u>28.93</u> 29.06 (c)
\$ <u>51.76</u> 99 (c)
\$ <u>39.21</u> 38 (b)
\$190. <u>01</u> 85

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15. <u>75</u> 83 (c)
\$10.6 <u>4</u> 9 (e)
\$15. <u>86</u> 96 (e) (c)
\$16.7 <u>2</u> 9 (c)
\$12.0 <u>3</u> 8 (e)
\$17. <u>03</u> 44 (e) (c)
\$21. <u>32</u> 44 (c)
\$16. <u>68</u> 75 (e)
\$21. <u>60</u> 70 (e) (c)
\$27. <u>53</u> 65 (c)

Filament Lamp of:

10,000 Lumens

Per Installation\$11.89~~94~~

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

STREET LIGHTING

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.6263¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

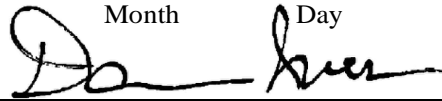
Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.


SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
 Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

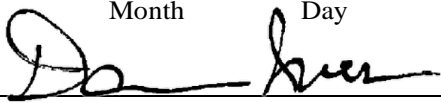
Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.6~~263674~~¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.

\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.

\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8, _____2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2022
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8, _____2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~June 8, 2017~~ October 8, _____

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

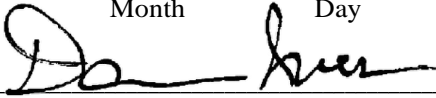
TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT**NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	8.6682¢ per kWh
Off-Peak	5.3605¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak:	14.7033¢ per kWh
Intermediate-Peak:	10.1992¢ per kWh
Off-Peak:	6.5207¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

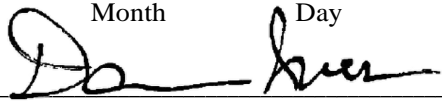
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

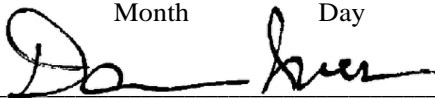
DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

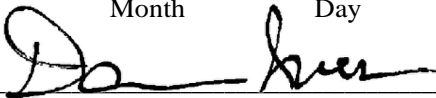
Sheet 4 of 4 Sheets

TIME OF USE - PILOT

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2022 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 September 27,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 September 27,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 8.66827136¢ per kWh
Off-Peak 5.3605886¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 14.7033804¢ per kWh
Intermediate-Peak: 10.19922527¢ per kWh
Off-Peak: 6.5207549¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 September 27,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

Plus all applicable adjustments and surcharges.

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2022
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 September 27,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE


To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9.3902¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.3902¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;


A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2022
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE**ADJUSTMENTS AND SURCHARGES**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day YearEffective _____ January _____ 1 _____ 2022
Month Day YearBy _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9. 39024317¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9. 39024317¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2022
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 20192019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2022
 Month Day Year

By _____

Darrin Ives, Vice President

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):

- i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
- ii. Second Block - 10,000,000 kWh per month
\$ [REDACTED] /kWh
- iii. Third Block - 20,000,000 kWh per month
\$ [REDACTED] /kWh
- iv. Fourth Block - all additional kWh per month
\$ [REDACTED] /kWh

B. From June 1 through September 30 (four summer months):

- i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
- ii. Second Block - 30,000,000 kWh per month
\$ [REDACTED] /kWh
- iii. Third Block - all additional kWh per month
\$ [REDACTED] /kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- | | | |
|------|--|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 10,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- 20,000,000 kWh per month | \$ [REDACTED] /kWh |
| iv. | Fourth Block- all additional kWh per month | \$ [REDACTED] /kWh |

B. From June 1 through September 30 (4 Summer months):

- | | | |
|------|---|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 30,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- all additional kWh per month | \$ [REDACTED] /kWh |

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 -
RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:

- | | | |
|------|--|--------------------|
| i. | First Block- 7,000,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 11,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- 22,000,000 kWh per month | \$ [REDACTED] /kWh |
| iv. | Fourth Block- all additional kWh per month | \$ [REDACTED] /kWh |

Kansas Central

Phase 3

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

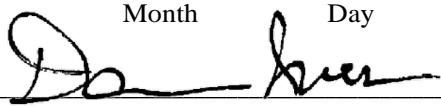
HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

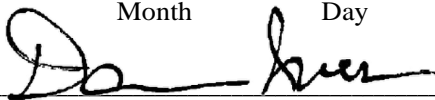
Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

RATES FOR SERVICE

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): 8.5459¢

Level 3 Charging Station Energy Charge (Per kWh): 10.2550¢

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00


A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.


BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

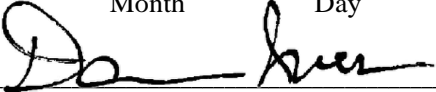
Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network****RATES FOR SERVICE**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

A. Energy Charge

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): ~~8.54596524¢~~

Level 3 Charging Station Energy Charge (Per kWh): ~~10.25503828¢~~

B. Session Charge (Optional)

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____

CCN _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Clean Charge Network

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4.5023¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6337¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8438¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.


MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

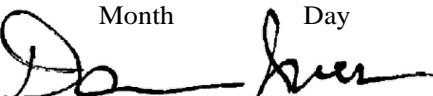
Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

4.5 023695 ¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.6 337844 ¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8 438689 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE**7. Tax Adjustment**

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

year.

7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Off-Peak Period 2.0340¢ per kWh

On-Peak Period 13.8798¢ per kWh


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE

ADJUSTMENTS AND SURCHARGES

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGEOff-Peak Period 2.0~~340593~~¢ per kWhOn-Peak Period 13.879844.0527¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE**ADJUSTMENTS AND SURCHARGES****Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
 - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ETS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2023
 Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.3091¢ per kWh	first 70 kWh per kW of Billing Demand
4.5536¢ per kWh	next 160 kWh per kW of Billing Demand
3.8957¢ per kWh	additional kWh


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2023
 Month Day Year

By  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$51.00

ENERGY CHARGE

5.3~~091775~~¢ per kWh first 70 kWh per kW of Billing Demand
4.5~~5366126~~¢ per kWh next 160 kWh per kW of Billing Demand
3.8~~9579465~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSS

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4.0795¢ per kWh

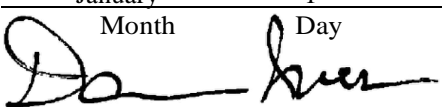
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

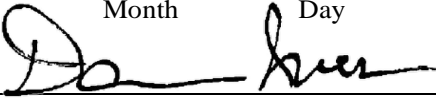
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SERVICE CURTAILMENT**


All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4.07951142¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.3801¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

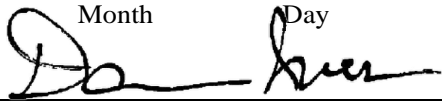
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

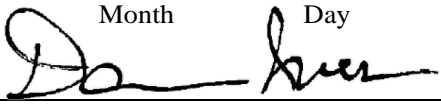
Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017-October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.~~380~~141¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017-October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017-October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.2526¢ per kWh

DEMAND CHARGE \$14.199799 per kW


Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$320.00

ENERGY CHARGE 1.2~~526944~~¢ per kWh

DEMAND CHARGE \$14.199799 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE GENERAL SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2023
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL**ENERGY CHARGE**

1.6843¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.325614 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

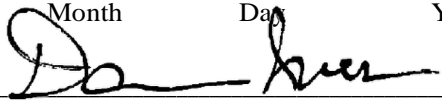
Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.6~~843986~~¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.3~~25614456046~~ per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LTM

(Name of Issuing Utility)

Replacing Schedule _____ LTM _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL**BASIC SERVICE FEE** \$118.40**ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.
1.0988¢ per kWh

Summer Period - Energy used during the billing months of June through September.
1.4469¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:


1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	MGS
----------	-----

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2023
	Month	Day	Year

By Ho Nee

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

MEDIUM GENERAL SERVICE**AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$118.40

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

1. ~~09881413~~ ¢ per kWh

Summer Period - Energy used during the billing months of June through September.

1. ~~44695030~~ ¢ per kWh

DEMAND CHARGE \$16.150000 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

MEDIUM GENERAL SERVICE**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	MGS
----------	-----

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2023
	Month	Day	Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ MGS

(Name of Issuing Utility)

Replacing Schedule _____ MGS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed _____ ~~June 8, 2017~~ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

MEDIUM GENERAL SERVICE

authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	1.9113¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

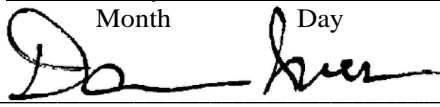
MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By



Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	OPS
----------	-----

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued	July	31	2020
	Month	Day	Year

Effective January 1 2023
Month Day Year

By_

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$128.00

ENERGY CHARGE 1.9113372¢ per kWh

DEMAND CHARGE

On-Peak Billing Demand \$12.06 per kW
Off-Peak Billing Demand \$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy _____
Darrin Ives, Vice President

Public

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS _____

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ OPS

(Name of Issuing Utility)

Replacing Schedule _____ OPS _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE


To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL**

BASIC SERVICE FEE \$29.00

ENERGY CHARGE	6.7938¢	per kWh for the first 12,500 kWh*, plus
	5.0244¢	per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.0244¢ per kWh, determined in accordance with the following schedule:


November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.0244¢ per kWh.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND


Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**NET MONTHLY BILL****BASIC SERVICE FEE** \$29.00**ENERGY CHARGE** 6.~~79388625~~¢ per kWh for the first 12,500 kWh*, plus
5.0~~244752~~¢ per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.0~~244752~~¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.0~~244752~~¢ per kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 1 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.2520¢ per kWh	first 70,000 kWh
4.1310¢ per kWh	next 180,000 kWh
2.9956¢ per kWh	additional kWh


Summer Period - Energy used during the billing months of June through September.

5.2520¢ per kWh	first 70,000 kWh
5.9365¢ per kWh	next 180,000 kWh
6.1249¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

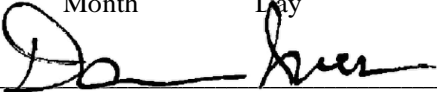
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 3 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2023
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1EVERGY KANSAS SOUTH RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**AVAILABLE**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$29.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5. 25203054 ¢ per kWh	first 70,000 kWh
4.1 310728 ¢ per kWh	next 180,000 kWh
2.99563-0259 ¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

5. 25203054 ¢ per kWh	first 70,000 kWh
5.9 365966 ¢ per kWh	next 180,000 kWh
6.1 249869 ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REIS

(Name of Issuing Utility)

Replacing Schedule _____ REIS _____ Sheet _____ 2 _____

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.4888¢ per kWh

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.


ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4. ~~48885364~~¢ per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ REV _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE

4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.16679	First 10 kWh
7.1299¢ per kWh	Weekday use
7.1299¢ per kWh	Weekday evening use
4.8062¢ per kWh	Night and weekend use


Summer Period - Energy used in the billing months of June through September.

\$19.16679	First 10 kWh
17.6678¢ per kWh	Weekday use
7.1299¢ per kWh	Weekday evening use
4.8062¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

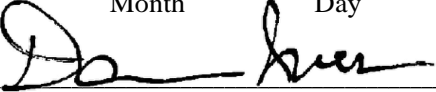
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19. ~~1667932994~~7.1 ~~299906~~¢ per kWh7.1 ~~299906~~¢ per kWh4.8 ~~062474~~¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$19. ~~1667932994~~17. ~~66788482~~¢ per kWh7.1 ~~299906~~¢ per kWh4.8 ~~062474~~¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4.4888¢ per kWh

DEMAND CHARGE:


Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


RESIDENTIAL PEAK EFFICIENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABLE

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE: 4. ~~48885364~~¢ per kWh

DEMAND CHARGE:

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RPER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL PEAK EFFICENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICEAVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE

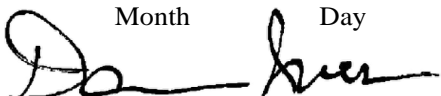
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICESTANDARD ELECTRIC SERVICENET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7.1987¢ per kWh	first 500 kWh
7.1987¢ per kWh	next 400 kWh
5.8841¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

7.1987¢ per kWh	first 500 kWh
7.1987¢ per kWh	next 400 kWh
7.9405¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL


The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4.3681¢ per kWh

DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICEMINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL


BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.8606¢ per kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICEADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon


Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 - 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 - 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 - 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICESTANDARD ELECTRIC SERVICENET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

7. ~~1.9872750~~¢ per kWh first 500 kWh
 7. ~~1.9872750~~¢ per kWh next 400 kWh
 5. ~~88419465~~¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

7. ~~1.9872750~~¢ per kWh first 500 kWh
 7. ~~1.9872750~~¢ per kWh next 400 kWh
 7. ~~94058.0246~~¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE \$16.50

ENERGY CHARGE 4. ~~36814139~~¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.86069116¢ per kWh

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 5 of 6 Sheets

RESIDENTIAL STANDARD SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 27, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 6 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

- b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE

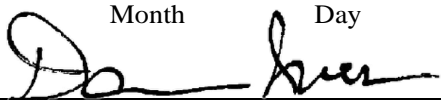
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ELECTRIC SERVICE****NET MONTHLY BILL**

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.4400¢ per kWh

DEMAND CHARGEWinter Period - Demand set in the billing months of October through May.
\$3.00 per kWSummer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

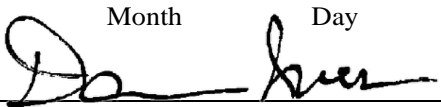
The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon


Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**AVAILABLE**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 28, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

ENERGY CHARGE 4.44005120¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.00 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019which was filed September 28, 2018 August 6,No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ RS-DG

(Name of Issuing Utility)

Replacing Schedule _____ RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed September 28, 2018 August 6,

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

interrupted.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May
5.2158¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
6.3382¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May

5.2 ~~158686~~¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

6. ~~33824023~~¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL


- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11.72
A _{High}	6,100 – 7,300	\$17.82
B	8,600 – 10,200	\$18.81
C	11,000 – 19,900	\$41.55
D	22,000 – 28,000	\$44.04
E	31,000 +	\$44.04

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11.76
14,500	150	Space	115	\$17.67
14,500	150	Flood	115	\$18.69
45,000	400	Space	288	\$41.10
45,000	400	Flood	288	\$44.13

Metal Halide Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
13,500	250	Flood	182	\$33.31
24,000	400	Flood	288	\$45.52


New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10.10
20,000	400	Space	288	\$18.51
20,000	400	Flood	288	\$24.12
52,000	1000	Space	697	\$34.80
59,000	1000	Flood	697	\$44.11

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14.13

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.39

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By  _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets


SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A _{Low}	4,200 – 4,800	\$11. 7289
A _{High}	6,100 – 7,300	\$ 17.828-04
B	8,600 – 10,200	\$ 18.819-04
C	11,000 – 19,900	\$41. 5597
D	22,000 – 28,000	\$44. 049
E	31,000 +	\$44. 049

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

New installations of the following shall no longer be available on and after September 27, 2018.
The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11. 7686
14,500	150	Space	115	\$17. 6783
14,500	150	Flood	115	\$18. 6986
45,000	400	Space	288	\$41. 1047
45,000	400	Flood	288	\$44. 1352

Metal Halide Lamps

13,500	250	Flood	182	\$33. 3164
24,000	400	Flood	288	\$45. 5293

New installations of the following shall no longer be available on and after June 4, 2002. The
decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamps

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10. 109
20,000	400	Space	288	\$18. 5167
20,000	400	Flood	288	\$24. 1233
52,000	1000	Space	697	\$34. 805-11
59,000	1000	Flood	697	\$44. 1150

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14. 1326

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13. 3954

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – one year term.
 - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.


NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.4684¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**


The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.4 684934 ¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued	July	31	2020
	Month	Day	Year

Effective	January	1	2023
	Month	Day	Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SES _____

(Name of Issuing Utility)

Replacing Schedule _____ SES _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

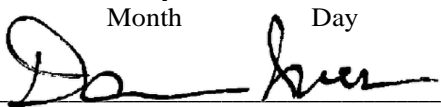
If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL****BASIC SERVICE FEE \$22.73****ENERGY CHARGE**

6.5448¢ per kWh	for the first 1,200 kWh
4.7631¢ per kWh	for all remaining kWh

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2023</u>
	Month	Day	Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.
\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.2856¢ per kWh


Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets


SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6.54486263¢ per kWh	for the first 1,200 kWh
4.76318224¢ per kWh	for all remaining kWh

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2023</u>
	Month	Day	Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.
\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.28563888¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2019which was filed June 8, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.73

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Public

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73


ENERGY CHARGE

6.5448¢ per kWh for the first 1,200 kWh
4.7631¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kWSummer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day YearEffective January 1 2023
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE

6. ~~54486263~~ ¢ per kWh for the first 1,200 kWh4. ~~76318224~~ ¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting


The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL


A monthly charge per standard installation is as follows:

<u>Class</u>	<u>LED Lighting</u> <u>Surface Lumens</u>	<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800	\$ 7.73
A _{High}	6,100 – 7,300	\$10.31
B	8,600 – 10,200	\$12.85
C	11,000 – 19,900	\$17.73
D	22,000 – 28,000	\$23.56
E	31,000 +	\$23.56

Installations that include set back fixtures will include an additional charge of \$5.13.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:**Per Installation (a)**

5,700 Lumens	70 watts	\$ 7.73
8,500 Lumens	100 watts	\$10.31
14,500 Lumens	150 watts	\$12.98
25,600 Lumens*	250 watts	\$22.58
25,600 Lumens	250 watts	\$18.03
45,000 Lumens	400 watts	\$23.82

Metal Halide Lamp of:**Per Installation (a)**

8,800 Lumens	175 watts, or smaller	\$27.73
13,500 Lumens	250 watts	\$34.29
24,000 Lumens	400 watts	\$40.08

* set back fixtures


New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:**Per Installation**

7,000 Lumens	175 watts, or smaller	\$ 7.16
10,000 Lumens	250 watts	\$ 8.16
11,000 Lumens	250 watts	\$10.36
11,000 Lumens	250 watts	\$15.68 (c)
20,000 Lumens	400 watts	\$14.47
20,000 Lumens	400 watts	\$20.68 (c)
52,000 Lumens	1000 watts	\$15.33

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTING**Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 28.67 (c)
\$ 51.30 (c)
\$ 38.86 (b)
\$188.33

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15.58 (c)
\$10.55 (e)
\$15.69 (e) (c)
\$16.57 (c)
\$11.92 (e)
\$16.88 (e) (c)
\$21.13 (c)
\$16.53 (e)
\$21.41 (e) (c)
\$27.29 (c)

Filament Lamp of:

10,000 Lumens

Per Installation

\$11.78

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

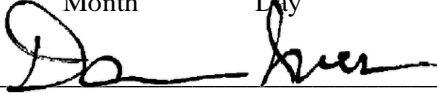
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2023
 Month Day Year

By _____  _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 8 of 9 Sheets

STREET LIGHTING

5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By 
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 9 of 9 Sheets

STREET LIGHTING

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

STREET LIGHTING**AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>Class</u>	<u>LED Lighting</u> <u>Surface Lumens</u>	<u>Per Installation (a)</u>
A _{Low}	4,200 – 4,800	\$ 7. 7380
A _{High}	6,100 – 7,300	\$10. 3140
B	8,600 – 10,200	\$12. 8597
C	11,000 – 19,900	\$17. 7390
D	22,000 – 28,000	\$23. 5678
E	31,000 +	\$23. 5678

Installations that include set back fixtures will include an additional charge of \$5.1~~93~~.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamp of:

5,700 Lumens	70 watts
8,500 Lumens	100 watts
14,500 Lumens	150 watts
25,600 Lumens*	250 watts
25,600 Lumens	250 watts
45,000 Lumens	400 watts

Per Installation (a)

\$ 7.~~7380~~
 \$10.~~3140~~
 \$12.~~9813.10~~
 \$22.~~5884~~
 \$18.~~0349~~
 \$23.~~8224.03~~

Metal Halide Lamp of:

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

Per Installation (a)

\$27.~~7398~~
 \$34.~~2960~~
 \$40.~~0844~~

* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 Lumens	175 watts, or smaller
10,000 Lumens	250 watts
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts
52,000 Lumens	1000 watts

Per Installation

\$ 7.~~1622~~
 \$ 8.~~1623~~
 \$10.~~3645~~
 \$15.~~6882~~ (c)
 \$14.~~4760~~
 \$20.~~6886~~ (c)
 \$15.~~3347~~

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2023
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

STREET LIGHTING**Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

Per Installation

\$ 28. 67 ⁹³ (c)
\$ 51. 30 ⁷⁶ (c)
\$ 38.86 ^{39.24} (b)
\$1 88.33 ^{90.04}

High Pressure Sodium Lamp of:

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

Per Installation

\$15. 58 ⁷⁵ (c)
\$10. 55 ⁶⁴ (e)
\$15. 69 ⁸⁶ (e) (c)
\$16. 57 ⁷² (c)
\$ 11.92 ^{12.03} (e)
\$ 16.88 ^{17.03} (e) (c)
\$21. 13 ³² (c)
\$16. 53 ⁶⁸ (e)
\$21. 41 ⁶⁰ (e) (c)
\$27. 29 ⁵³ (c)

Filament Lamp of:

10,000 Lumens

Per Installation\$11.~~78~~⁸⁹

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

STREET LIGHTING

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

STREET LIGHTING

4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.

Issued _____ July _____ 31 _____ 2020
 Month Day Year

Effective _____ January _____ 1 _____ 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ SL

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

STREET LIGHTING

9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2023
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.5448¢ per kWh

DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.


SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE


1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
 Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 6.54486263¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8, _____2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
 July 31 2020
 Month Day Year

Effective _____
 January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 8, 2017 October 8, _____2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2019

which was filed June 8, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

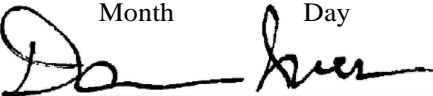
TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50

Issued _____ July _____ 31 _____ 2020
Month Day YearEffective _____ January _____ 1 _____ 2023
Month Day YearBy _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 8.5773¢ per kWh
Off-Peak: 5.3043¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 14.5491¢ per kWh
Intermediate-Peak: 10.0923¢ per kWh
Off-Peak: 6.4523¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ September 27, 2018 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRALSCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2018which was filed June 8, 2017 September 27,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three-year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

NET MONTHLY BILL

BASIC SERVICE FEE	\$14.50
-------------------	---------

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2023</u>
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2018

which was filed June 8, 2017 September 27,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: 8.~~57736682~~¢ per kWh
Off-Peak 5.3~~043605~~¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: 14.~~54917033~~¢ per kWh
Intermediate-Peak: 10.~~09234992~~¢ per kWh
Off-Peak: 6.~~45235207~~¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSASEVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 September 27,2018No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.
3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.

Issued	<u>July</u>	<u>31</u>	<u>2020</u>
	Month	Day	Year

Effective	<u>January</u>	<u>1</u>	<u>2023</u>
	Month	Day	Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2018

which was filed June 8, 2017 September 27,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE


To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9.3073¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.3073¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;


A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2023
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

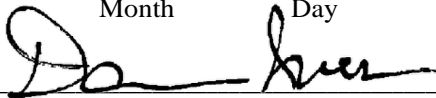
Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2023 _____
Month Day Year

By _____  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8, 2019

2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Internal Use Only

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,

2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

9.30 ~~73902~~¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.30 ~~73902~~¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued July 31 2020
Month Day Year

Effective January 1 2023
Month Day Year

By _____
Darrin Ives, Vice President

Internal Use Only

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TS

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued July 31 2020
 Month Day Year

Effective January 1 2023
 Month Day Year

By _____

Darrin Ives, Vice President

Internal Use Only

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
 - i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
 - ii. Second Block - 10,000,000 kWh per month
\$ [REDACTED] /kWh
 - iii. Third Block - 20,000,000 kWh per month
\$ [REDACTED] /kWh
 - iv. Fourth Block - all additional kWh per month
\$ [REDACTED] /kWh
- B. From June 1 through September 30 (four summer months):
 - i. First Block - 6,500,000 kWh per month
\$ [REDACTED] /kWh
 - ii. Second Block - 30,000,000 kWh per month
\$ [REDACTED] /kWh
 - iii. Third Block - all additional kWh per month
\$ [REDACTED] /kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- | | | |
|------|--|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 10,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- 20,000,000 kWh per month | \$ [REDACTED] /kWh |
| iv. | Fourth Block- all additional kWh per month | \$ [REDACTED] /kWh |

B. From June 1 through September 30 (4 Summer months):

- | | | |
|------|---|--------------------|
| i. | First Block- 6,500,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 30,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- all additional kWh per month | \$ [REDACTED] /kWh |

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 -
RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:

- | | | |
|------|--|--------------------|
| i. | First Block- 7,000,000 kWh per month | \$ [REDACTED] /kWh |
| ii. | Second Block- 11,000,000 kWh per month | \$ [REDACTED] /kWh |
| iii. | Third Block- 22,000,000 kWh per month | \$ [REDACTED] /kWh |
| iv. | Fourth Block- all additional kWh per month | \$ [REDACTED] /kWh |

Kansas Metro

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**AVAILABILITY:**

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE: 2ALDA, 2ALDE**1. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:


	Monthly <u>kWh</u>	Area <u>Lighting</u>	Flood <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit (70 watt)	34	\$14.17	
8600 Lumen Mercury Vapor Unit* (175 watt)	71	\$14.81	
16000 Lumen High Pressure Sodium Unit (150 watt)	67		\$23.47
22500 Lumen Mercury Vapor Unit* (400 watt)	157	\$23.87	
22500 Lumen Mercury Vapor Unit* (400 watt)	157		\$25.39
50000 Lumen High Pressure Sodium Unit (400 watt)	162		\$39.99
63000 Lumen Mercury Vapor Unit* (1000 watt)	372		\$43.42

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets


PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**2. Additional Charges:**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$10.67
Each 35-foot ornamental steel pole installed	\$11.71
Each 30-foot wood pole installed	\$6.60
Each 35-foot wood pole installed	\$7.64
Each overhead span of circuit installed	\$2.06

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.90 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.90 per month per 300-foot length, or fraction thereof.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**BILLING:**

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

1. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA


(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL

9. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71AL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**AVAILABILITY:**

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE: 2ALDA, 2ALDE

1. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit (70 watt)	34	\$14.38 <u>14.17</u>	
8600 Lumen Mercury Vapor Unit* (175 watt)	71	\$15.03 <u>14.81</u>	
16000 Lumen High Pressure Sodium Unit (150 watt)	67		\$23.83 <u>23.47</u>
22500 Lumen Mercury Vapor Unit* (400 watt)	157	\$24.23 <u>23.87</u>	
22500 Lumen Mercury Vapor Unit* (400 watt)	157		\$25.78 <u>25.39</u>
50000 Lumen High Pressure Sodium Unit (400 watt)	162	\$40.60 <u>39.99</u>	
63000 Lumen Mercury Vapor Unit* (1000 watt)	372		\$44.08 <u>43.42</u>

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE AL

(Name of Issuing Utility)

Replacing Schedule 71AL Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**2. Additional Charges:**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$10.83 <u>10.67</u>
Each 35-foot ornamental steel pole installed	\$11.89 <u>11.71</u>
Each 30-foot wood pole installed	\$6.70 <u>6.60</u>
Each 35-foot wood pole installed	\$7.76 <u>7.64</u>
Each overhead span of circuit installed	\$2.09 <u>2.06</u>

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$2.94~~2.90 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of ~~\$2.94~~2.90 per month per 300-foot length, or fraction thereof.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71AL Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL**BILLING:**

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

1. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71AL Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71AL Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)
Schedule AL

9. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.


APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGAE, 2LGAH**

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.069
3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.059
4. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06596 per kWh	\$0.04614 per kWh
Next 180 Hours Use per month	\$0.04714 per kWh	\$0.02879 per kWh
Over 360 Hours Use per month	\$0.02696 per kWh	\$0.02364 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.577
3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.497	\$3.002

 Issued July 31 2020
 Month Day Year

 Effective January 1 2021
 Month Day Year
By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 3

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06407 per kWh

\$0.04573 per kWh

\$0.02594 per kWh

Winter Season

\$0.04491 per kWh

\$0.02784 per kWh

\$0.02291 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 4

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:


Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet _____ 5 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 LGA Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 LGA Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGAE, 2LGAH**

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.069
3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.059
4. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0. 06741 <u>06596</u> per kWh	\$0. 04716 <u>04614</u>
per kWh		
Next 180 Hours Use per month	\$0. 04818 <u>04714</u> per kWh	\$0. 02942 <u>02879</u>
per kWh		
Over 360 Hours Use per month	\$0. 02755 <u>02696</u> per kWh	\$0. 02416 <u>02364</u>
per kWh		

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.577
3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.497	\$3.002

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 LGA Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**4. ENERGY CHARGE:**

Per kWh associated with:

		<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0. 06548-06407 per kWh	\$0. 04590-04491 per kWh
kWh	Next 180 Hours Use per month	\$0. 04674-04573 per kWh	\$0. 02845-02784 per kWh
kWh			
	Over 360 Hours Use per month	\$0. 02654-02594 per kWh	\$0. 02344-02291 per kWh
kWh			

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.~~697-682~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 LGA Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING

Schedule LGA

2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 LGA Sheet 5which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGS _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH

1. CUSTOMER CHARGE:
 - A. Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
 - B. plus, additional meter charge for customers with separately metered space heat \$2.34
2. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.069
---------------------------------------	---------
3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.361

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06596 per kWh

\$0.04714 per kWh

\$0.02696 per kWh

Winter Season

\$0.06612 per kWh

\$0.04017 per kWh

\$0.03001 per kWh

5. SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:

\$0.02364 per kWh per month.

B. Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSG**1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW

\$105.97

1000 kW or above

\$724.76

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$2.577

3. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.497

Winter Season

\$3.287

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06407 per kWh

\$0.04573 per kWh

\$0.02594 per kWh

Winter Season

\$0.06406 per kWh

\$0.03924 per kWh

\$0.02927 per kWh

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU, 2LGSV**1. CUSTOMER CHARGE:**

Customer pays the following charge per month

\$773.70

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.817

3. DEMAND CHARGE:

Per kW of Billing Demand per month:

First 2520 kW

Next 2520 kW

Next 2520 kW

All kW over 7560 kW

Summer Season

\$11.256

\$10.513

\$7.742

\$5.651

Winter Season

\$7.650

\$6.975

\$5.406

\$4.160

4. ENERGY CHARGE:

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.05482 per kWh

\$0.03323 per kWh

\$0.01923 per kWh

Winter Season

\$0.05127 per kWh

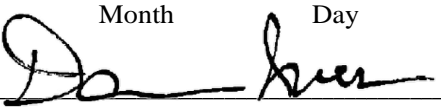
\$0.03620 per kWh

\$0.02615 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, 2LGSZ**1. CUSTOMER CHARGE:**

Customer pays the following charge per month:

\$773.70

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGS _____ Sheet 5

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$0.000

3. DEMAND CHARGE:

Per kW of Billing Demand per month:

First 2541 kW

Summer SeasonWinter Season

\$11.155

\$7.582

Next 2541 kW

\$10.419

\$6.913

Next 2541 kW

\$7.698

\$5.375

All kW over 7623 kW

\$5.619

\$4.137

4. ENERGY CHARGE:

Per kWh associated with:

First 180 Hours Use per month

Summer SeasonWinter Season

\$0.05413 per kWh

\$0.05073 per kWh

Next 180 Hours Use per month

\$0.03282 per kWh

\$0.03579 per kWh

Over 360 Hours Use per month

\$0.01881 per kWh

\$0.02572 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGS _____ Sheet 6

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

1008 kW for service at Substation Voltage.

1016 kW for service at Transmission Voltage.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGS _____ Sheet 7

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGS _____ Sheet 8

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH**1. CUSTOMER CHARGE:**

A. Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76

B. plus, additional meter charge for customers with separately metered space heat \$2.34

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.069

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.361

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****4. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0. 06741 <u>06596</u> per kWh	\$0. 06757 <u>06612</u> per kWh
Next 180 Hours Use per month	\$0. 04818 <u>04714</u> per kWh	\$0. 04105 <u>04017</u> per kWh
Over 360 Hours Use per month	\$0. 02755 <u>02696</u> per kWh	\$0. 03067 <u>03001</u> per kWh

5. SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:\$0.~~02416~~02364 per kWh per month.**B. Applicable during the Summer Season:**

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSG**1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$105.97
1000 kW or above	\$724.76

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.577

3. DEMAND CHARGE:

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$6.497	\$3.287

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****4. ENERGY CHARGE:**

		<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:			
First 180 Hours Use per month		\$0. 06548-06407	per kWh \$0. 06547-06406
kWh			
Next 180 Hours Use per month		\$0. 04674-04573	per kWh \$0. 04010-03924
kWh			
Over 360 Hours Use per month		\$0. 02651-02594	per kWh \$0. 02991-02927
kWh			

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU, 2LGSV**1. CUSTOMER CHARGE:**

Customer pays the following charge per month \$773.70

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.817

3. DEMAND CHARGE:

Per kW of Billing Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
First 2520 kW	\$11.256	\$7.650
Next 2520 kW	\$10.513	\$6.975
Next 2520 kW	\$7.742	\$5.406
All kW over 7560 kW	\$5.651	\$4.160

4. ENERGY CHARGE:

		<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:			
First 180 Hours Use per month		\$0. 05603-05482	per kWh \$0. 05240-05127
kWh			
Next 180 Hours Use per month		\$0. 03396-03323	per kWh \$0. 03700-03620
kWh			
Over 360 Hours Use per month		\$0. 01965-01923	per kWh \$0. 02673-02615
kWh			

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LGS

(Name of Issuing Utility)

Replacing Schedule 33LGS Sheet 5

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, 2LGSZ****1. CUSTOMER CHARGE:**

Customer pays the following charge per month: \$773.70

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.000

3. DEMAND CHARGE:

Per kW of Billing Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
First 2541 kW	\$11.155	\$7.582
Next 2541 kW	\$10.419	\$6.913
Next 2541 kW	\$7.698	\$5.375
All kW over 7623 kW	\$5.619	\$4.137

4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
First 180 Hours Use per month	\$0. 05632 <u>05413</u> per kWh	\$0. 05185 <u>05073</u> per kWh
Next 180 Hours Use per month	\$0. 03354 <u>03282</u> per kWh	\$0. 03658 <u>03579</u> per kWh
Over 360 Hours Use per month	\$0. 01922 <u>01881</u> per kWh	\$0. 02629 <u>02572</u> per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.~~697~~682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 6which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS****MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 7

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 8which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33LGS Sheet 9

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 8 Sheets

LARGE GENERAL SERVICE

Schedule LGS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LS Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS****AVAILABILITY:**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E (Metered)

\$0.05654 per kWh for all kWh per month.

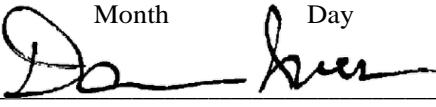
RATE: KSOLL, 2LSIE (Unmetered)

1. The Customer will pay a monthly charge for all lighting service as follows:

A.	Customer Charge	\$18.14
B.	Energy Charge (All usage)	\$0.05654

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LS Sheet 2

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours ($\frac{4,100 \text{ hours}}{12}$)

BLF = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2019Replacing Schedule 70LS Sheet 1which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS****AVAILABILITY:**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E (Metered)

\$0.~~05740~~05654 per kWh for all kWh per month.

RATE: KSOLL, 2LSIE (Unmetered)

1. The Customer will pay a monthly charge for all lighting service as follows:

A.	Customer Charge	\$18.14
B.	Energy Charge (All usage)	\$0. 05740 <u>05654</u>

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ **LS** _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019Replacing Schedule 70LS Sheet 2which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours (4,100 hours
12)

BLF = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 1

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.


APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued _____ July _____ 31 _____ 2020
Month Day YearEffective _____ January _____ 1 _____ 2021
Month Day YearBy _____


Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAH**

- | | | | |
|----|--|----------------------|----------------------|
| 1. | CUSTOMER CHARGE: | | |
| | Customer pays the following charge per month | | \$50.38 |
| 2. | FACILITIES CHARGE: | | |
| | Per kW of Facilities Demand per month | | \$2.940 |
| 3. | DEMAND CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kW of Billing Demand per month | \$4.114 | \$2.859 |
| 4. | ENERGY CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kWh associated with: | | |
| | First 180 Hours Use per month | \$0.08807 per kWh | \$0.04650 per kWh |
| | Next 180 Hours Use per month | \$0.05522 per kWh | \$0.02816 per kWh |
| | Over 360 Hours Use per month | \$0.05587 per kWh | \$0.02448 per kWh |

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG

- | | | | |
|----|--|----------------------|----------------------|
| 1. | CUSTOMER CHARGE: | | |
| | Customer pays the following charge per month | | \$50.38 |
| 2. | FACILITIES CHARGE: | | |
| | Per kW of Facilities Demand per month | | \$2.489 |
| 3. | DEMAND CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kW of Billing Demand per month | \$4.026 | \$2.797 |
| 4. | ENERGY CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kWh associated with: | | |
| | First 180 Hours Use per month | \$0.08588 per kWh | \$0.04522 per kWh |
| | Next 180 Hours Use per month | \$0.05349 per kWh | \$0.02738 per kWh |
| | Over 360 Hours Use per month | \$0.05111 per kWh | \$0.02380 per kWh |

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 3

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA****REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.681 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:


1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 4

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____


Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 5

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____


Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45MGA Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45MGA Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING**Schedule MGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAH**

- | | | | |
|-----|--|------------------------------------|--|
| 1. | CUSTOMER CHARGE: | | |
| | Customer pays the following charge per month | | \$50.38 |
| 2. | FACILITIES CHARGE: | | |
| | Per kW of Facilities Demand per month | | \$2.940 |
| 3. | DEMAND CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kW of Billing Demand per month | \$4.114 | \$2.859 |
| 4. | ENERGY CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kWh associated with: | | |
| | First 180 Hours Use per month | \$0. 08994 <u>08807</u> | per kWh \$0. 04749 <u>04650</u> |
| kWh | | | |
| | Next 180 Hours Use per month | \$0. 05639 <u>05522</u> | per kWh \$0. 02876 <u>02816</u> |
| kWh | | | |
| | Over 360 Hours Use per month | \$0. 05706 <u>05587</u> | per kWh \$0. 02500 <u>02448</u> |
| kWh | | | |

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG

- | | | | |
|-----|--|------------------------------------|--|
| 1. | CUSTOMER CHARGE: | | |
| | Customer pays the following charge per month | | \$50.38 |
| 2. | FACILITIES CHARGE: | | |
| | Per kW of Facilities Demand per month | | \$2.489 |
| 3. | DEMAND CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kW of Billing Demand per month | \$4.026 | \$2.797 |
| 4. | ENERGY CHARGE: | <u>Summer Season</u> | <u>Winter Season</u> |
| | Per kWh associated with: | | |
| | First 180 Hours Use per month | \$0. 08770 <u>08588</u> | per kWh \$0. 04618 <u>04522</u> |
| kWh | | | |
| | Next 180 Hours Use per month | \$0. 05463 <u>05349</u> | per kWh \$0. 02796 <u>02738</u> |

Issued July 31 2020
 Month Day Year

Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45MGA Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING**Schedule MGA**

kWh

Over 360 Hours Use per month

\$0.~~05220~~05111 per kWh \$0.~~02431~~02380 per

kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.681 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS:

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45MGA Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING

Schedule MGA

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45MGA Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING

Schedule MGA

Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.


Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____


Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGHE, 2MGHH, 2MGSE, 2MGSH**1. CUSTOMER CHARGE:**

A. Customer pays the following charge per month \$50.38

B. plus, additional meter charge for customers with
separately metered space heat \$2.36**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.940

3. DEMAND CHARGE:

Per kW of Billing Demand per month


Summer Season
\$4.114Winter Season
\$2.085**4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month	<u>Summer Season</u> \$0.08807 per kWh	<u>Winter Season</u> \$0.07886 per kWh
Next 180 Hours Use per month	\$0.05522 per kWh	\$0.04427 per kWh
Over 360 Hours Use per month	\$0.05587 per kWh	\$0.03725 per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 3

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS****5. SEPARATELY METERED SPACE HEAT: 2MGHE, 2MGHH**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- A. Applicable during the Winter Season:
\$0.02448 per kWh per month.
- B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, 2MGSG

- | | | | |
|--|--|----------------------|----------------------|
| 1. CUSTOMER CHARGE: | | | |
| Customer pays the following charge per month | | | \$50.38 |
| 2. FACILITIES CHARGE: | | | |
| Per kW of Facilities Demand per month | | | \$2.489 |
| 3. DEMAND CHARGE: | | <u>Summer Season</u> | <u>Winter Season</u> |
| Per kW of Billing Demand per month | | \$4.026 | \$2.044 |
| 4. ENERGY CHARGE: | | <u>Summer Season</u> | <u>Winter Season</u> |
| Per kWh associated with: | | | |
| First 180 Hours Use per month | | \$0.08588 per kWh | \$0.07706 per kWh |
| Next 180 Hours Use per month | | \$0.05349 per kWh | \$0.04323 per kWh |
| Over 360 Hours Use per month | | \$0.05111 per kWh | \$0.03404 per kWh |

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 4

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS****REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.667 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS Sheet 5

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:


Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Issued _____ July 31 2020
Month Day Year

Effective _____ January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 6

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS****DETERMINATION OF HOURS USE:**

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGHE, 2MGHH, 2MGSE, 2MGSH**1. CUSTOMER CHARGE:**

A. Customer pays the following charge per month \$50.38

B. plus, additional meter charge for customers with
separately metered space heat \$2.36**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.940

3. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season
\$4.114Winter Season
\$2.085**4. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0. 08994 <u>08807</u> per kWh	\$0. 08054 <u>07886</u> per kWh
Next 180 Hours Use per month	\$0. 05639 <u>05522</u> per kWh	\$0. 04521 <u>04427</u> per kWh
Over 360 Hours Use per month	\$0. 05706 <u>05587</u> per kWh	\$0. 03804 <u>03725</u> per kWh

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

kWh

5. SEPARATELY METERED SPACE HEAT: 2MGHE, 2MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:\$0.~~02500-02448~~ per kWh per month.**B. Applicable during the Summer Season:**

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, 2MGSG**1. CUSTOMER CHARGE:**

Customer pays the following charge per month

\$50.38

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$2.489

3. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.026

Winter Season

\$2.044

4. ENERGY CHARGE:

Per kWh associated with:

First 180 Hours Use per month

Summer Season\$0.~~08770-08588~~ per kWhWinter Season\$0.~~07870-07706~~ per

kWh

Next 180 Hours Use per month

\$0.~~05463-05349~~ per kWh

kWh

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE**Schedule MGS**

kWh

Over 360 Hours Use per month

\$0.~~05220-05111~~ per kWh \$0.~~03476-03404~~ per**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.684~~\$0.667 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

MEDIUM GENERAL SERVICE

Schedule MGS

through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 6which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or
(b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32MGS Sheet 7

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 6 Sheets

MEDIUM GENERAL SERVICE

Schedule MGS

- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML****AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent): 2MLIL (FROZEN)

- 1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:
(Code X)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
1.1	2500 Lumen (187 -watt)*	64	\$122.28


- 2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269 -watt)*	92	\$206.76
2.2	6000 Lumen (337 -watt)*	115	\$231.00

*Limited to the units in service on December 28, 1972, until removed.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE**Schedule ML**

- 3.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269 -watt) Under Sod* ⁽¹⁾	92	\$324.36

⁽¹⁾ Code ISE

* Limited to the units in service on December 28, 1972, until removed.

RATE (Customer Owned): 2MLCL (FROZEN)


- 4.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
4.1	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	67	\$199.68
4.2	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	109	\$261.72

⁽¹⁾ Code LMX

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML****RATE (Mercury Vapor and High-Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (FROZEN)****5.0 Basic Installation:**

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
	<u>Size of Lamp</u>	<u>kWh</u>		
5.1	8600 Lumen Mercury Vapor (175-watt)*	71	\$44.64	\$202.92
5.2	12100 Lumen Mercury Vapor (250-watt)*	101	\$62.64	\$220.92
5.3	22500 Lumen Mercury Vapor (400-watt)*	157	\$119.04	\$277.32
5.4	5800 Lumen High Pressure Sodium (70-watt)***	34	\$31.20	\$189.48
5.5	9500 Lumen High Pressure Sodium (100-watt)***	49	\$45.00	\$203.28
5.6	16000 Lumen High Pressure Sodium (150-watt)***	67	\$63.24	\$221.52
5.7	27500 Lumen High Pressure Sodium (250-watt)***	109	\$119.40	\$277.68
5.8	50000 Lumen High Pressure Sodium (400-watt)***	162	\$278.64	\$436.92


⁽¹⁾ Rates above are based on a Base Unit Charge of \$158.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

6.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High-Pressure Sodium Vapor installations only.

6.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$44.16.
(New installations are available with underground service only).

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

6.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$92.76.

6.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$90.84. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast.

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

*** Limited to units in service on December 20, 2018 until removed.

6.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$77.64.

6.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$420.96.

6.6 Breakaway base. Additional charge per unit per year \$40.80. (Available with underground service only).

6.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$89.40.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 5which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML****RATE (LED): 2MLLL****7.0 Basic Installation:**

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2), (3)}</u>
7.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$25.20
7.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$25.20
7.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$26.71
7.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$28.41
7.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$40.85

⁽¹⁾ Lumens for LED luminaires may vary $\pm 12\%$ due to differences between lamp suppliers.

⁽²⁾ Twin luminaires shall be two times the rate per single luminaire per month.


⁽³⁾ Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

* Limited to the units in service on December 1, 2010, until removed.

8.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 6which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
8.1	5000 Lumen LED (Class A) (Type V pattern) ⁽¹⁾	16	\$15.99
8.2	5000 Lumen LED (Class B) (Type II pattern) ⁽¹⁾	16	\$15.99
8.3	7500 Lumen LED (Class C) (Type III pattern) ⁽¹⁾	23	\$17.50
8.4	12500 Lumen LED (Class D) (Type III pattern) ⁽¹⁾	36	\$19.20
8.5	24500 Lumen LED (Class E) (Type III pattern) ⁽¹⁾	74	\$31.64

⁽¹⁾ Lumens for LED luminaires may vary $\pm 12\%$ due to differences between lamp suppliers.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month \$3.68. (New installations are available with underground service only).

9.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.47.

9.3 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$35.08.

9.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge per service per month \$19.70.

9.5 Breakaway base. Additional charge per unit per month \$3.39. (Available with underground service on metal poles only).

10.0 Special Mounting Heights: The standard mounting height is 31 ft. or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 7.0.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 7which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

	<u>Wood Pole</u>	<u>Metal Pole</u>
10.1 Between 31 and 41 ft.	\$2.10	\$3.33
10.2 Greater than 41 ft.	\$4.42	\$7.77

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent, mercury vapor, and high pressure sodium vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED street lamps.

STANDARD UNITS:

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019Replacing Schedule 73ML Sheet 1which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML****AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent): 2MLIL (FROZEN)

- 1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:
(Code X)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
1.1	2500 Lumen (187 -watt)*	64	\$124.08 <u>122.28</u>

- 2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269 -watt)*	92	\$209.88 <u>206.76</u>
2.2	6000 Lumen (337 -watt)*	115	\$234.48 <u>231.00</u>

*Limited to the units in service on December 28, 1972, until removed.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE ML

(Name of Issuing Utility)

Replacing Schedule 73ML Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

- 3.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269 -watt) Under Sod* ⁽¹⁾	92	\$329.28 <u>\$324.36</u>

⁽¹⁾ Code ISE

* Limited to the units in service on December 28, 1972, until removed.

RATE (Customer Owned): 2MLCL (FROZEN)

- 4.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
4.1	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	67	\$202.68 <u>\$199.68</u>
4.2	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	109	\$265.68 <u>\$261.72</u>

⁽¹⁾ Code LMX

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE ML

(Name of Issuing Utility)

Replacing Schedule 73ML Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML****RATE (Mercury Vapor and High-Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (FROZEN)****5.0 Basic Installation:**

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size of Lamp	Monthly kWh	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
5.1	8600 Lumen Mercury Vapor (175-watt)* \$206.04 <u>202.92</u>	71	\$45.36 <u>44.64</u>	
5.2	12100 Lumen Mercury Vapor (250-watt)* \$224.28 <u>220.92</u>	101	\$63.60 <u>62.64</u>	
5.3	22500 Lumen Mercury Vapor (400-watt)* \$281.52 <u>277.32</u>	157	\$120.84 <u>119.04</u>	
5.4	5800 Lumen High Pressure Sodium (70-watt)*** \$192.36 <u>189.48</u>	34	\$31.68 <u>31.20</u>	
5.5	9500 Lumen High Pressure Sodium (100-watt)*** \$206.40 <u>203.28</u>	49	\$45.72 <u>45.00</u>	
5.6	16000 Lumen High Pressure Sodium (150-watt)*** \$224.88 <u>221.52</u>	67	\$64.20 <u>63.24</u>	
5.7	27500 Lumen High Pressure Sodium (250-watt)*** \$281.88 <u>277.68</u>	109	\$121.20 <u>119.40</u>	
5.8	50000 Lumen High Pressure Sodium (400-watt)*** \$436.92	162	\$282.84 <u>278.64</u>	\$443.52

(1) Rates above are based on a Base Unit Charge of ~~\$160.68~~158.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

6.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE ML

(Name of Issuing Utility)

Replacing Schedule 73ML Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE**Schedule ML**

Basic Installation listed in 8.0 above for Mercury Vapor and High-Pressure Sodium Vapor installations only.

6.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$44.8844.16. (New installations are available with underground service only).6.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$94.2092.76.6.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$92.1690.84. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast.

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

*** Limited to units in service on December 20, 2018 until removed.

6.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$78.8477.64.6.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$427.32420.96.6.6 Breakaway base. Additional charge per unit per year \$41.4040.80. (Available with underground service only).6.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$90.7289.40.Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2019Replacing Schedule 73ML Sheet 5which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**RATE (LED): 2MLLL****7.0 Basic Installation:**

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month^{(2), (3)}</u>
7.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾	16	\$25.58 <u>25.20</u>
7.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	16	\$25.58 <u>25.20</u>
7.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	23	\$27.12 <u>26.71</u>
7.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	36	\$28.84 <u>28.41</u>
7.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	74	\$41.47 <u>40.85</u>

⁽¹⁾ Lumens for LED luminaires may vary $\pm 12\%$ due to differences between lamp suppliers.⁽²⁾ Twin luminaires shall be two times the rate per single luminaire per month.⁽³⁾ Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

* Limited to the units in service on December 1, 2010, until removed.

8.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019Replacing Schedule 73ML Sheet 6which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
8.1	5000 Lumen LED (Class A) (Type V pattern) ⁽¹⁾	16	\$16.23 <u>15.99</u>
8.2	5000 Lumen LED (Class B) (Type II pattern) ⁽¹⁾	16	\$16.23 <u>15.99</u>
8.3	7500 Lumen LED (Class C) (Type III pattern) ⁽¹⁾	23	\$17.77 <u>17.50</u>
8.4	12500 Lumen LED (Class D) (Type III pattern) ⁽¹⁾	36	\$19.49 <u>19.20</u>
8.5	24500 Lumen LED (Class E) (Type III pattern) ⁽¹⁾	74	\$32.12 <u>31.64</u>

⁽¹⁾ Lumens for LED luminaires may vary $\pm 12\%$ due to differences between lamp suppliers.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month ~~\$3.74~~ 3.68. (New installations are available with underground service only).9.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month ~~\$6.57~~ 6.47.9.3 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per month ~~\$35.64~~ 35.08.9.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge per service per month ~~\$20.00~~ 19.70.Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE ML

(Name of Issuing Utility)

Replacing Schedule 73ML Sheet 7

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2019which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE**Schedule ML**9.5 Breakaway base. Additional charge per unit per month \$3.453.39. (Available with underground service on metal poles only).

10.0 Special Mounting Heights: The standard mounting height is 31 ft. or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 7.0.

	<u>Wood Pole</u>	<u>Metal Pole</u>
10.1 Between 31 and 41 ft.	<u>\$2.132.10</u>	<u>\$3.383.33</u>
10.2 Greater than 41 ft.	<u>\$4.494.42</u>	<u>\$7.897.77</u>

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent, mercury vapor, and high pressure sodium vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED street lamps.

STANDARD UNITS:

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ML _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

[2019](#)

Replacing Schedule ~~73~~ML Sheet 8

which was filed [June 21, 2017](#) [October 8,](#)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 7 Sheets

MUNICIPAL STREET LIGHTING SERVICE

Schedule ML

- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE MOL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule MOL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**AVAILABILITY:**

Available for ornamental street lighting service through a Company owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE: (High Pressure Sodium Vapor) 2MOSL
(Light Emitting Diode (LED)) 2MOLL**1.0 Basic Installation:**

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:


	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Total Charge, per Lamp, per Month, Under Sod</u>	<u>Total Charge, per Lamp, per Month, Under Concrete</u>
1.1	9500 Lumen High Pressure Sodium (100-watt)	49	\$61.31	\$89.60
1.2	16000 Lumen High Pressure Sodium (150-watt)	67	\$62.31	\$90.92
1.3	4300 Lumen LED (Class K) (Acorn Style)	26	\$60.91	\$89.48
1.4	10000 Lumen LED (Class L) (Acorn Style)	41	\$61.39	\$90.28

Company inventory availability as follows ^(1,2):

1. Luminaire: Standard Ornamental
2. Post: 12-foot cast aluminum with 4-inch diameter shaft
3. Base: Standard Screw-in Base

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE MOL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule MOL Sheet 2

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

Lumens for LED luminaires may vary $\pm 12\%$ due to differences between luminaire suppliers.

NOTE: High Pressure Sodium wattage specifications do not include wattage required for ballast.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE MOL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 69MOL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**AVAILABILITY:**

Available for ornamental street lighting service through a Company owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE: (High Pressure Sodium Vapor) 2MOSL
(Light Emitting Diode (LED)) 2MOLL**1.0 Basic Installation:**

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

	Size of Lamp	Monthly kWh	Total Charge, per Lamp, per Month, Under Sod	Total Charge, per Lamp, per Month, Under Concrete
1.1	9500 Lumen High Pressure Sodium (100-watt)	49	\$62.24 <u>\$61.31</u>	\$90.96 <u>\$89.60</u>
1.2	16000 Lumen High Pressure Sodium (150-watt)	67	\$63.26 <u>\$62.31</u>	\$92.30 <u>\$90.92</u>
1.3	4300 Lumen LED (Class K) (Acorn Style)	26	\$61.83 <u>\$60.91</u>	\$90.84 <u>\$89.48</u>
1.4	10000 Lumen LED (Class L) (Acorn Style)	41	\$62.32 <u>\$61.39</u>	\$91.65 <u>\$90.28</u>

Company inventory availability as follows ^(1,2):

1. Luminaire: Standard Ornamental
2. Post: 12-foot cast aluminum with 4-inch diameter shaft
3. Base: Standard Screw-in Base

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE MOL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 69MOL Sheet 2

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

Lumens for LED luminaires may vary $\pm 12\%$ due to differences between luminaire suppliers.

NOTE: High Pressure Sodium wattage specifications do not include wattage required for ballast.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL****AVAILABILITY:**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal streetlighting or for temporary service. Customers will be required to sign an Application for Private Lighting Service before service will be provided.

RATE: 2ALLA, 2ALLE**1. Base Charge:**

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly <u>kWh</u>	Monthly <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$3.41
8,000 Lumen LED (Type C-PAL)	21	\$4.37
14,000 Lumen LED (Type D-PAL)	39	\$6.18
10,000 Lumen LED (Type C-FL)	27	\$10.12
23,000 Lumen LED (Type E-FL)	68	\$14.04
45,000 Lumen LED (Type F-FL)	134	\$21.94

Lumens for LED luminaires may vary $\pm 12\%$ due to differences between luminaire suppliers.

2. Additional Charges:

A. Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE**Schedule PL**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$10.67
Each 35-foot metal pole installed	(SP35)	\$11.71
Each 30-foot wood pole installed	(WP30)	\$6.60
Each 35-foot wood pole installed	(WP35)	\$7.64
Each overhead span of circuit installed	(SPAN)	\$2.06
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.40

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE**Schedule PL****TERM:**

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS:

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS:

1. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE

Schedule PL

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule, of more than one pole and one span of wire for service hereunder to any Customer, is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable, but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE

Schedule PL

OPERATING HOURS:

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The Rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72PL Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL****AVAILABILITY:**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal streetlighting or for temporary service. Customers will be required to sign an Application for Private Lighting Service before service will be provided.

RATE: 2ALLA, 2ALLE**1. Base Charge:**

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A-PAL)	11	\$3.46 <u>\$3.41</u>
8,000 Lumen LED (Type C-PAL)	21	\$4.44 <u>\$4.37</u>
14,000 Lumen LED (Type D-PAL)	39	\$6.27 <u>\$6.18</u>
10,000 Lumen LED (Type C-FL)	27	\$10.27 <u>\$10.12</u>
23,000 Lumen LED (Type E-FL)	68	\$14.25 <u>\$14.04</u>
45,000 Lumen LED (Type F-FL)	134	\$22.27 <u>\$21.94</u>

Lumens for LED luminaires may vary $\pm 12\%$ due to differences between luminaire suppliers.

2. Additional Charges:

A. Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72PL Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$10.83 <u>10.67</u>
Each 35-foot metal pole installed	(SP35)	\$11.89 <u>11.71</u>
Each 30-foot wood pole installed	(WP30)	\$6.70 <u>6.60</u>
Each 35-foot wood pole installed	(WP35)	\$7.76 <u>7.64</u>
Each overhead span of circuit installed	(SPAN)	\$2.09 <u>2.06</u>
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.45 <u>3.40</u>

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$2.94~~2.90 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72PL Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL****TERM:**

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS:

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS:

1. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72PL Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule, of more than one pole and one span of wire for service hereunder to any Customer, is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable, but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72PL Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

OPERATING HOURS:

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The Rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule R Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Temporary or seasonal service will not be supplied under this schedule.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule R Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R****TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

1. RESIDENTIAL GENERAL USE – ONE METER: 2RS1A, 2RSDA

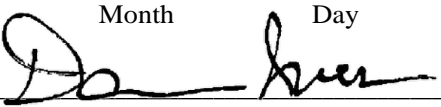
For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

A.	Customer Charge (Per Month)	\$14.25	
B.	Energy Charge (Per kWh):	Summer	Winter
		<u>Season</u>	<u>Season</u>
	First 1000 kWh per month	\$0.10494	\$0.08101
	Over 1000 kWh per month	\$0.10494	\$0.08101

2. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER: 2RS6A, 2RW6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

A.	Customer Charge (Per Month)	\$14.25
----	-----------------------------	---------

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule R Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

	<u>Summer Season</u>	<u>Winter Season</u>
B. Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.10494	\$0.07295
Over 1000 kWh per month	\$0.10494	\$0.06412

3. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A, 2RS3A, 2RW7A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

A. Customer Charge (Per Month)	\$14.25		
	<u>Summer Season</u>	<u>Winter Season</u>	
B. Energy Charge for Usage on General Use Meter (Per kWh):			
First 1000 kWh per month	\$0.10494	\$0.07295	
Over 1000 kWh per month	\$0.10494	\$0.06415	
C. Separately metered space heat rate (Per kWh):			
For all kWh per month	\$0.10494	\$0.06412	

4. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate 3 above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule R Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R****MINIMUM:**

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
8, 2019Replacing Schedule 41R Sheet 1which was filed August 25, 1976 OctoberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
8, 2019Replacing Schedule 11R Sheet 2which was filed August 25, 1976 OctoberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

1. RESIDENTIAL GENERAL USE – ONE METER: 2RS1A, 2RSDA

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

A.	Customer Charge (Per Month)	\$14.25		
			Summer Season	Winter Season
B.	Energy Charge (Per kWh):			
	First 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 08243	08101
	Over 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 08243 <u>08101</u>	

2. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER: 2RS6A, 2RW6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

A.	Customer Charge (Per Month)	\$14.25
----	-----------------------------	---------

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE R

(Name of Issuing Utility)

Replacing Schedule HR Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
8, 2019which was filed August 25, 1976 OctoberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

		<u>Summer Season</u>	<u>Winter Season</u>
B.	Energy Charge (Per kWh):		
	First 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 07423 <u>07295</u>
	Over 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 06524 <u>06412</u>
3.	RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A, 2RS3A, 2RW7A		
	When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.		
A.	Customer Charge (Per Month)	\$14.25	
		<u>Summer Season</u>	<u>Winter Season</u>
B.	Energy Charge for Usage on General Use Meter (Per kWh):		
	First 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 07423 <u>07295</u>
	Over 1000 kWh per month	\$0. 40677 <u>10494</u>	\$0. 06527 <u>06415</u>
C.	Separately metered space heat rate (Per kWh):		
	For all kWh per month	\$0. 40677 <u>10494</u>	\$0. 06524 <u>06412</u>
4.	When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate 3 above. This option of connecting water heating equipment on the		

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
8, 2019

Replacing Schedule 11R Sheet 4

which was filed August 25, 1976 October

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RD Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD****AVAILABILITY:**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This Residential Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.

Any Customer who has been disconnected for non-payment or is on a pay agreement, may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use Pilot (Schedule RTOU).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RD Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD****RATE: 2RD1A**

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per month	\$14.000	\$11.500
3.	Energy Charge (Per kWh): All Energy	\$0.06964	\$0.05084

MINIMUM MONTHLY BILL:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RD Sheet 3

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RD _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~18RD~~ Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD****AVAILABILITY:**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This Residential Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.

Any Customer who has been disconnected for non-payment or is on a pay agreement, may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use Pilot (Schedule RTOU).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 18RD Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD****RATE: 2RD1A**

1.	Customer Charge (Per month)	\$14.25	
2.	Demand Charge:	<u>Summer Season</u>	<u>Winter Season</u>
	Per KW of Billing Demand per month	\$14.000	\$11.500
3.	Energy Charge (Per kWh):		
	All Energy	\$0. 071460 6964	\$0. 052270 5084

MINIMUM MONTHLY BILL:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~18RD~~ Sheet 3

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT
Schedule RD**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RDG _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG****AVAILABILITY:**

Any Customer-Generator operating or adding generation powered by Renewable Energy Resources or taking service under an interconnection agreement connecting to Evergy Kansas Metro's distribution system after December 20, 2018 must take service under this rate schedule.

For electric service to a single-occupancy private residence. Single-phase electric service through one meter for ordinary domestic use for all customers who request to be served under this rate. The Company reserves the right, in all instances, to designate whether a Customer-Generator is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer-Generator. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer-Generator paying the full cost of the required three-phase line extension prior to construction of the extension.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer-Generator. Electric space heating equipment shall be permanently installed and thermostatically controlled.

Customers currently served under two-meter heat rates shall be required to convert their metering from two meters to a single meter or agree to provisions to combine the readings from the two meters when billed under this schedule.

Not available for Temporary, Seasonal, Standby, or Resale Service.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RDG _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

TERM OF CONTRACT:


Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DEFINITIONS:

1. Customer-Generator: The owner and operator of a facility which:
 - A. Is powered by a Renewable Energy Resource;
 - B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
 - D. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - E. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solar thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production, cellulosic agricultural residues, plant residues, methane from landfills or from wastewater treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RDG _____ Sheet 3

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG****RATE: 2RSDG**

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1.	Customer Charge (Per month)	\$14.25	
2.	Demand Charge:	<u>Summer Season</u>	<u>Winter Season</u>
	Per KW of Billing Demand per month	\$9.000	\$3.000
3.	Energy Charge (Per kWh):		
	All Energy	\$0.07556	\$0.07556

MINIMUM MONTHLY BILL:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 2:00 p.m. through 7:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RDG _____ Sheet 4

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23RDG Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG****AVAILABILITY:**

Any Customer-Generator operating or adding generation powered by Renewable Energy Resources or taking service under an interconnection agreement connecting to Evergy Kansas Metro's distribution system after December 20, 2018 must take service under this rate schedule.

For electric service to a single-occupancy private residence. Single-phase electric service through one meter for ordinary domestic use for all customers who request to be served under this rate. The Company reserves the right, in all instances, to designate whether a Customer-Generator is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer-Generator. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer-Generator paying the full cost of the required three-phase line extension prior to construction of the extension.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer-Generator. Electric space heating equipment shall be permanently installed and thermostatically controlled.

Customers currently served under two-meter heat rates shall be required to convert their metering from two meters to a single meter or agree to provisions to combine the readings from the two meters when billed under this schedule.

Not available for Temporary, Seasonal, Standby, or Resale Service.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23RDG Sheet 2

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DEFINITIONS:

1. Customer-Generator: The owner and operator of a facility which:
 - A. Is powered by a Renewable Energy Resource;
 - B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
 - D. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - E. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solar thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production, cellulosic agricultural residues, plant residues, methane from landfills or from wastewater treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23RDG Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG****RATE: 2RSDG**

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per month	\$9.000	\$3.000
3.	Energy Charge (Per kWh): All Energy	\$0. 07688 <u>07556</u>	\$0. 07688 <u>07556</u>

MINIMUM MONTHLY BILL:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 2:00 p.m. through 7:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23RDG Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ROU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ROU Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU****AVAILABILITY:**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE: 2R01A

	<u>Summer Season</u>	<u>Winter Season</u>
1. Customer Charge (per month)	\$14.25	\$14.25
2. Energy Charge (per kWh): All Energy	\$0.12251	\$0.09627

MINIMUM:

Minimum Monthly Bill:


1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable; plus

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ROU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ROU _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ROU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

20172019Replacing Schedule 12ROU Sheet 1which was filed June-October 8~~21~~,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU****AVAILABILITY:**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE: 2RO1A

	<u>Summer Season</u>	<u>Winter Season</u>
1. Customer Charge (per month)	\$14.25	\$14.25
2. Energy Charge (per kWh):		
All Energy	\$0. 12465 <u>12251</u>	\$0. 09795 <u>09627</u>

MINIMUM:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable; plus

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ROU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

20172019

Replacing Schedule 12ROU Sheet 2

which was filed June-October 8~~21~~,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RTOD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RTOD Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Temporary or seasonal service will not be supplied under this schedule.

This schedule not available after October 1, 2015.

RATE: 2TE1A

Single-phase kWh will be cumulated for billing under this schedule.

1. Customer Charge (per customer per month): \$19.86
2. Energy Charge (per kWh):

	<u>Summer Season:</u>	<u>Winter Season:</u>
On-Peak Hours	\$0.17199	\$0.07521
Off-Peak Hours	\$0.07194	


MINIMUM:

Minimum Monthly Bill:

1. Customer charge; plus
2. Any additional charges for line extensions, if applicable.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOD _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOD _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD**WINTER SEASON:**

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.


ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46RTOD Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Temporary or seasonal service will not be supplied under this schedule.

This schedule not available after October 1, 2015.

RATE: 2TE1A

Single-phase kWh will be cumulated for billing under this schedule.

1. Customer Charge (per customer per month): \$19.86

2. Energy Charge (per kWh):

	Summer Season:	Winter Season:
On-Peak Hours	\$0. 47500 <u>17199</u>	\$0. 07652 <u>07521</u>
Off-Peak Hours	\$0. 00732 <u>07194</u>	

MINIMUM:

Minimum Monthly Bill:

- Customer charge; plus
- Any additional charges for line extensions, if applicable.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOD _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~16~~RTOD Sheet 2

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE (FROZEN)

Schedule RTOD

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****AVAILABILITY:**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.


Any Customer who has been disconnected for non-payment or is on a pay agreement may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year, and for such time thereafter until terminated by either party via (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Demand Service Pilot (Schedule RD).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****RATE: 2RTOU**

1.	Customer Charge (Per month)	\$14.25	
		Summer <u>Season</u>	Winter <u>Season</u>
2.	Energy Charge (Per kWh):		
	Peak	\$0.25261	\$0.18841
	Off-Peak	\$0.08420	\$0.07384
	Super Off-Peak	\$0.04210	\$0.03110

PRICING PERIODS:

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays.
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM:

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 3

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~17~~RTOU Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****AVAILABILITY:**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY:

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.

Any Customer who has been disconnected for non-payment or is on a pay agreement may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year, and for such time thereafter until terminated by either party via (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Demand Service Pilot (Schedule RD).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~17~~RTOU Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****RATE: 2RTOU**

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer</u>	<u>Winter</u>
		<u>Season</u>	<u>Season</u>
2.	Energy Charge (Per kWh):		
	Peak	\$0. 25704 <u>25261</u>	\$0. 19172 <u>18841</u>
	Off-Peak	\$0. 08567 <u>08420</u>	\$0. 07514 <u>07384</u>
	Super Off-Peak	\$0. 04284 <u>04210</u>	\$0. 03165 <u>03110</u>

PRICING PERIODS:

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays.
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM:

Minimum Monthly Bill:

- Customer Charge; plus
- Any additional charges for line extensions, if applicable.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~17~~RTOU Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT
Schedule RTOU****SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 1

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.


APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued _____ July _____ 31 _____ 2020
Month Day YearEffective _____ January _____ 1 _____ 2021
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule SGA Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAH**

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14
25 kW or above	\$47.41

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.794

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14004 per kWh	\$0.07579 per kWh
Next 180 Hours Use per month	\$0.06150 per kWh	\$0.04599 per kWh
Over 360 Hours Use per month	\$0.05495 per kWh	\$0.04018 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14
25 kW or above	\$47.41

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.364

 Issued July 31 2020
 Month Day Year

 Effective January 1 2021
 Month Day Year
By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 3

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA**3. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.13653 per kWh

\$0.05981 per kWh

\$0.05352 per kWh

Winter Season

\$0.07397 per kWh

\$0.04481 per kWh

\$0.03893 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including

Issued _____ July _____ 31 _____ 2020

Month Day Year

Effective _____ January _____ 1 _____ 2021

Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 4

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING

Schedule SGA

the line transformer.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:


Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet _____ 5

which was filed _____ October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING**Schedule SGA**

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____ July _____ 31 _____ 2020
Month Day Year

Effective _____ January _____ 1 _____ 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44SGA Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ SGA _____

(Name of Issuing Utility)

Replacing Schedule 44SGA Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAH**

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14
25 kW or above	\$47.41

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.794

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0. 14256 <u>14004</u> per kWh	\$0. 07715 <u>07579</u> per kWh
Next 180 Hours Use per month	\$0. 06261 <u>06150</u> per kWh	\$0. 04682 <u>04599</u> per kWh
Over 360 Hours Use per month	\$0. 05594 <u>05495</u> per kWh	\$0. 04090 <u>04018</u> per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14
25 kW or above	\$47.41

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.364

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
--	----------------------	----------------------

 Issued July 31 2020
 Month Day Year

 Effective January 1 2021
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ SGA

(Name of Issuing Utility)

Replacing Schedule 44SGA Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING**Schedule SGA**

kWh	First 180 Hours Use per month	\$0. 43898 <u>13653</u> per kWh	\$0. 07530 <u>07397</u> per
kWh	Next 180 Hours Use per month	\$0. 06088 <u>05981</u> per kWh	\$0. 04562 <u>04481</u> per
kWh	Over 360 Hours Use per month	\$0. 05448 <u>05352</u> per kWh	\$0. 03963 <u>03893</u> per

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS:

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44SGA Sheet 4

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44SGA Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUSE, 2SUSH**1. CUSTOMER CHARGE:****A. For Metered Service:**

- a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41

- b.) plus, additional meter charge for Customers with separately metered space heat (Per Month) \$2.14

- B. For Unmetered Service Customer pays per month \$7.79

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.794

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 3 _____which was filed _____ October 8, 2019 _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14004 per kWh	\$0.11146 per kWh
Next 180 Hours Use per month	\$0.06150 per kWh	\$0.05254 per kWh
Over 360 Hours Use per month	\$0.05495 per kWh	\$0.04143 per kWh

4. SEPARATELY METERED SPACE HEAT: 2SGHE, 2SGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:

\$0.04090 per kWh per month.

B. Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSG**1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41


2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.364

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 4

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.13653 per kWh

\$0.05981 per kWh

\$0.05352 per kWh

Winter Season

\$0.10862 per kWh

\$0.05124 per kWh

\$0.04028 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 5

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:


- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet _____ 6 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****DETERMINATION OF HOURS USE:**

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____ July _____ 31 _____ 2020 _____
Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 1which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 2which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUSE, 2SUSH**1. CUSTOMER CHARGE:****A. For Metered Service:**

- a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41

- b.) plus, additional meter charge for Customers with separately metered space heat (Per Month) \$2.14

- B. For Unmetered Service Customer pays per month \$7.79

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.794

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month kWh	\$0. 14256 <u>14004</u> per kWh	\$0. 11346 <u>11146</u> per kWh
Next 180 Hours Use per month kWh	\$0. 06261 <u>06150</u> per kWh	\$0. 05348 <u>05254</u> per kWh
Over 360 Hours Use per month kWh	\$0. 05594 <u>05495</u> per kWh	\$0. 04217 <u>04143</u> per kWh

4. SEPARATELY METERED SPACE HEAT: 2SGHE, 2SGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:
\$0.04090 per kWh per month.

B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSG**1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.364

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month
kWhSummer SeasonWinter Season\$0.~~43898~~13653 per kWh \$0.~~41057~~10862 perNext 180 Hours Use per month
kWh\$0.~~06088~~05981 per kWh \$0.~~05216~~05124 perOver 360 Hours Use per month
kWh\$0.~~05448~~05352 per kWh \$0.~~04100~~04028 per**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~31~~SGS Sheet 5

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SMALL GENERAL SERVICE

Schedule SGS

September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 6which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31SGS Sheet 7

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TR _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**AVAILABILITY:**


Available for traffic control signal service through a Company owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations 2TSLM

1. Individual Control. This basic installation consists of four mounted 3 light signal units all with 8 inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$161.04. The monthly kWh is 213 kWh.
2. Flasher Control:
 - A. 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$38.01. The monthly kWh is 50 kWh.

Issued _____ July _____ 31 _____ 2020 _____
Month Day YearEffective _____ January _____ 1 _____ 2021 _____
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TR _____ Sheet 2

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**

- B. 4 Way, 1 Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$47.36. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
3. Pedestrian Push Button Control. This basic installation consists of two 3 light signal units for vehicular control, two 2 light signal units for pedestrian control all with 8 inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$135.16. The monthly kWh is 221 kWh.
4. Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four phase or eight phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:
- | | | |
|----|---|----------|
| A. | Four phase electronic controller | \$484.46 |
| B. | Eight phase electronic controller | \$556.78 |
| C. | Eight phase electronic controller
with pre-empt capabilities | \$659.39 |

The monthly kWh is 55 kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 3which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR****RATE: Supplemental Equipment 2TSLM**

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$23.15. The monthly kWh is 50 kWh.

This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.


6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$22.26. The monthly kWh is 50 kWh.

7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.83. The monthly kWh is 50 kWh.

8. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.09.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA


(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 4which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.38. The monthly kWh is 48 kWh.
10. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$8.62. The monthly kWh is 66 kWh.
11. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.04. The monthly kWh is 50 kWh.
12. Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$34.46. The monthly kWh is 50 kWh.
13. Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.41.

Issued July 31 2020
Month Day YearEffective January 1 2021
Month Day YearBy  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 5which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR****14. Vehicle - Actuation Units****A. Loop Detector:**

- a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.48. The monthly kWh is 15 kWh.
- b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$45.14. The monthly kWh is 18 kWh.


15. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.24. The monthly kWh is 14 kWh.

16. Mast Arm:

- A. Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$36.95.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 6which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 6 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**

- B. Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.23.
- C. Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$50.30.
17. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.66.
18. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$17.55.
19. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.06 for each pole.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TR _____ Sheet _____ 7 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**

20. Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$52.50. Availability of this rate is subject to the discretion of the Company.
21. Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$154.80 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 20 kWh.
22. Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:
- A. Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:
- a) Eight (8) Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

Issued _____ July _____ 31 _____ 2020 _____
 Month Day Year

Effective _____ January _____ 1 _____ 2021 _____
 Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 8which was filed October 8, 2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**

b) One (1) Central control unit mounted in the cabinet.

The monthly rate for this system is \$338.07 per intersection. The monthly kWh is 87 kWh.

B. Rate B: For Non-Standard Intersections:

The monthly rate is \$160.47 for the central control unit plus \$22.20 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

23. Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of four (4) directional traffic flows:

- A. Four (4) Image sensors (cameras) with luminaire arm mounting bracket.
- B. Four (4) Image sensor harnesses.
- C. One (1) Interface panel.
- D. One (1) Detector port master with harness.
- E. Plus required cable and software package.

The monthly rate for this system is \$1043.23 per intersection. The monthly kWh is 26 kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 9

which was filed October 8, 2019

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule TR

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By 

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019Replacing Schedule 74TR Sheet 1which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**AVAILABILITY:**

Available for traffic control signal service through a Company owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations 2TSLM

1. Individual Control. This basic installation consists of four mounted 3 light signal units all with 8 inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$163.48161.04. The monthly kWh is 213 kWh.
2. Flasher Control:
 - A. 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$38.5938.01. The monthly kWh is 50 kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ TR _____

(Name of Issuing Utility)

Replacing Schedule 74TR Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

B. 4 Way, 1 Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$48.08~~47.36. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.

3. Pedestrian Push Button Control. This basic installation consists of two 3 light signal units for vehicular control, two 2 light signal units for pedestrian control all with 8 inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is ~~\$137.24~~135.16. The monthly kWh is 221 kWh.

4. Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four phase or eight phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

A.	Four phase electronic controller	\$491.81 <u>484.46</u>
B.	Eight phase electronic controller	\$565.23 <u>556.78</u>
C.	Eight phase electronic controller with pre-empt capabilities	\$669.40 <u>659.39</u>

The monthly kWh is 55 kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019Replacing Schedule 74TR Sheet 3which was filed June 21, 2017 October 8,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**RATE: Supplemental Equipment 2TSLM**

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$23.50~~23.15. The monthly kWh is 50 kWh.

This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is ~~\$22.60~~22.26. The monthly kWh is 50 kWh.

7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$6.93~~6.83. The monthly kWh is 50 kWh.

8. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ TR _____

(Name of Issuing Utility)

Replacing Schedule 74TR Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**Schedule TR**cams and relays. The monthly rate for this supplemental equipment is ~~\$3.143.09~~.

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$5.465.38~~. The monthly kWh is 48 kWh.
10. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$8.758.62~~. The monthly kWh is 66 kWh.
11. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$6.136.04~~. The monthly kWh is 50 kWh.
12. Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$34.9834.46~~. The monthly kWh is 50 kWh.
13. Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$1.431.41~~.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ TR _____

(Name of Issuing Utility)

Replacing Schedule 74TR Sheet 5

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR14. Vehicle - Actuation UnitsA. Loop Detector:

- a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$28.91~~28.48. The monthly kWh is 15 kWh.
- b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$45.83~~45.14. The monthly kWh is 18 kWh.

15. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is ~~\$8.37~~8.24. The monthly kWh is 14 kWh.

16. Mast Arm:

- A. Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$37.51~~36.95.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ TR _____

(Name of Issuing Utility)

Replacing Schedule 74TR Sheet 6

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

- B. Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$37.80~~37.23.
- C. Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$51.06~~50.30.
17. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is ~~\$1.69~~1.66.
18. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is ~~\$47.82~~17.55.
19. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is ~~\$12.24~~12.06 for each pole.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ TR _____

(Name of Issuing Utility)

Replacing Schedule 74TR Sheet 7

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017 October 8,2019No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

20. Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is ~~\$53.30~~ \$52.50. Availability of this rate is subject to the discretion of the Company.
21. Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$157.15~~ \$154.80 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 20 kWh.
22. Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:
- A. Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:
- a) Eight (8) Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019

Replacing Schedule 74TR Sheet 8

which was filed June 21, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule TR

inscriptions on the push button units.

b) One (1) Central control unit mounted in the cabinet.

The monthly rate for this system is \$~~343.20~~338.07 per intersection. The monthly kWh is 87 kWh.

B. Rate B: For Non-Standard Intersections:

The monthly rate is \$~~162.94~~160.47 for the central control unit plus \$~~22.54~~22.20 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

23. Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of four (4) directional traffic flows:

- A. Four (4) Image sensors (cameras) with luminaire arm mounting bracket.
- B. Four (4) Image sensor harnesses.
- C. One (1) Interface panel.
- D. One (1) Detector port master with harness.
- E. Plus required cable and software package.

The monthly rate for this system is \$~~1,059.06~~1043.23 per intersection. The monthly kWh is 26 kWh.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019

Replacing Schedule 74TR Sheet 9

which was filed June 21, 2017 October 8,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued July 31 2020
Month Day Year

Effective January 1 2021
Month Day Year

By _____

Darrin Ives, Vice President