Index
SCHEDULEEES-RTP
Replacing Schedule <u>EES-RTP</u> Sheet <u>1</u>
which was filed January 21, 2009
Sheet 1 of 6 Sheets
VICE REAL TIME PRICING - PILOT schedule at points on the Company's existing Energywise Educational Service Pilot program is ochial school organized and operated by a generally ated under specific laws of Kansas relating thereto, t of delivery and where that service location is used Electric service to public and parochial schools may applicable Standard Educational Service, Small ce rate schedules subject to the terms thereof. This akdown, standby, supplemental, short term, resale or
ponsibility
pany will make available to customers twenty-four via a method specified by the Company. Each hour corresponding energy price is applicable to all Billing ing periods begin with the hour ending 0100 and end

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	Michael Le	nnen, Vice Presid	lent

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULEEES-RTP
(Name of Issuing Utility)	
NORTH RATE AREA	Replacing Schedule <u>EES-RTP</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
prices for Saturday through Monday a ahead pricing may also be used for he schedules. Under potential emergency	gency or peak conditions, the Company will make available on the previous Friday. More than day- olidays as defined in the Company's standard rate or peak conditions, the Company may not be able
	n one day in advance and reserves the right to basis, even if those prices are updated on

weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

# Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

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Michael Lennen, Vice President

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THE STATE CO		COMMISSION			
		AR ENERGY, INC	•	SCHEDULE	EES-KIP
	NORTH RATE AREA			Replacing Schedule_	EES-RTP Sheet 3
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	· · ·	ich schedule is app	olicable)	which was filed	January 21, 2009
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[	ENERGY	WISE EDUCA	TIONAL SERVICE	REAL TIME PRICING	à - PILOT
Pr	icing Method	lology			
	of incre projecti amount	emental generations of hourly of will be include	ation and hourly woutage costs (when	holesale prices, provi applicable). Each ho ce that will contribute	of the hourly running cost sions for line losses and our, an additional variable to incremental overhead,
Me	etering of Lo	ad			
	Standa meter.	rd metering of	load under this s	chedule is the conve	ntional demand-recording
Ac	Iditional Cos	<u>ts</u>			
		ners will be res his tariff.	ponsible for any a	dditional cost associa	ted with providing service
CHARAC	TER OF SEI	RVICE			
				e and phase of the the service location.	Company's established
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THE STATE	CORPO		COMMISSIO ENERGY, IN	N OF KANSAS		SCHEDULE	EES-RTP		
			suing Utility)						
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	EN	IERGYW	ISE EDUC	ATIONAL SE	ERVICE REAL	TIME PRICING	- PILOT		
NET M	ONTHL	<u>Y BILL</u>							
	CUSTC	MER CH	ARGE		\$20.00				
1	ENERG	Y CHAR	GE		0.3757 <u>0.383</u>	<u>9</u> ¢ per kWh			
	DEMAN		GE		\$ <del>12.83<u>13.11</u></del>	per kW			
	ENERG	aywise /	ADJUSTME	ENT					
	Plus all	applicable	e adjustmer	nts and surch	arges.				
BILLIN	G CAPA								
	Billing	Capacity	shall be the	e greater of:					
						e fifteen minute ng power factor,			
	2.	during th	ent of the f e previous I months.	nighest Billin billing montl	ng Demand, a hs of June, Ju	s adjusted for p lly, August or Se	oower facto ptember, w	r, esta ithin th	blished ne most
BILLIN	G ENE	RGY							
	Billing energy	Energy s shall be	the greate	r of custome	m of all hourly er's CBL or ac r of the billing	v energy during t tual kWh measu period.	the billing p ired by Con	eriod. npany':	Hourly s meter
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HE STATE CORPORATION COMMISSION OF KANSAS		
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ENERGYWISE EDUCATIONAL SERVIC	E REAL TIME PRICING	<u>a - PILOT</u>
ENERGYWISE ADJUSTMENT		
The Energywise Adjustment shall be determine hours when actual kWh equals CBL, the Energy when actual kWh is less than CBL the Energy	gywise Adjustment sha	I be zero. In those hours
(Actual kWh – CBL) * (H	Hourly Fuel price – REC	CA)
In those hours when actual kWh is greater	than CBL, the Energy	wise Adjustment shall be
equal to: (Actual kWh – CBL) * (H	Hourly Fuel price – REC	CA)
The Energywise Adjustment shall be zero in an RECA. The total Energywise Adjustment shal Adjustments during the billing period.		
MINIMUM MONTHLY BILL		
The above rate for zero consumption plus all a	applicable adjustments	and surcharges.
ADJUSTMENTS AND SURCHARGES	<u>.</u>	
Power Factor Adjustment		
The Company may determine, by per 30 minutes duration under conditions of power factor of a customer. If the po point of delivery, the Billing Demand dividing by the power factor.	which the Company delower factor for the mon	termines to be normal, the th is less than 0.90 at the
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Effective		

Year Month Day

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THE STAT	E CORP		COMMISSION R ENERGY, INC		SCHEDULE	FES_PTP
			Issuing Utility)	··	SCHEDOLE	
			RATE AREA		Replacing Schedule_	EES-RTP Sheet 6
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No suppleme shall modify	nt or separa the tariff as	ate understand s shown hereo	ing n.	· · · · · · · · · · · · · · · · · · ·	Shee	et 6 of 6 Sheets
	E	ENERGYV	VISE EDUCA	TIONAL SERVICE	E REAL TIME PRICING	<u>à - PILOT</u>
	<u>Other</u>	Adjustme	ent and Surch	arges		
		The rate	s hereunder	are subject to adju	istment as provided in t	the following schedules:
		1. 2. 3. 4. 5. 6.	Property T Transmiss Environme	rgy Cost Adjustme fax Surcharge sion Delivery Charge ental Cost Recove e Energy Program tment	ge ry Rider	
DEFI	NITION	S AND CO	ONDITIONS			
	1.	the rig		ire service at o		vever, Company reserv oltage and adjust su
	2.	Conditio	ons presently	rate schedule is on file with the St uently approved.	subject to Compan ate Corporation Comm	y's General Terms a hission of Kansas and a
	3.			s rate schedule a aving jurisdiction.	are subject to change	es made by order of t
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Michael Lennen, Vice President

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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

#### NORTH RATE AREA

(Territory to which schedule is applicable)

# No supplement or separate understanding shall modify the tariff as shown hereon.

# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

# AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities. This service is limited to five customers or 100 MWs of peak load.

# APPLICABLE

Applicable for three-phase service to any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65% on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### SPECIAL PROVISIONS

### Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

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SCHEDULE	EHLF-RTP
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Replacing Schedule\_EHLF-RTP\_Sheet\_\_\_1

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ENERGYWISE HIGH LOAD FACTOR REA	AL TIME PRICING SERVICE - PILOT		
prices for Saturday through Monday ahead pricing may also be used for h schedules. Under potential emerger	rgency or peak conditions, the Company wi available on the previous Friday. More tha nolidays as defined in the Company's standa ncy or peak conditions, the Company may re than one day in advance and reserves th	an day- ard rate not be	

to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

# Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise High Load Factor Real Time Pricing Service Pilot program. The CBL will not generally change during the term of the program.

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SCHEDULE \_\_\_\_\_EHLF-RTP

## THE STATE CORPORATION COMMISSION OF KANSAS

#### WESTAR ENERGY, INC.

(Name of Issuing Utility)

#### NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

Replacing Schedule <u>EHLF-RTP</u> Sheet <u>3</u>

# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

# Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

# Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

# Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

# NET MONTHLY BILL

No supplement or separate understanding shall modify the tariff as shown hereon.

CUSTOMER CHARGE \$210.00

ENERGY CHARGE 0.39430.3980¢ per kWh

DEMAND CHARGE \$10.9911.09 per kW

ENERGYWISE ADJUSTMENT

Plus all applicable adjustments and surcharges.

# **BILLING DEMAND**

Billing Demand shall be the greater of:

- 1. 1,000 kW, or
- The average kW load supplied during the 15 minute period of maximum use during 2. the month, adjusted for excessive lagging power factor, as described below, or
- 85 percent of the highest Billing Demand, as adjusted for power factor, established 3. during the previous billing months of June, July, August or September, within the most recent 11, months, or
- The minimum demand specified in the Electric Service Agreement. 4.

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SCHEDULE \_\_\_\_\_ EHLF-RTP

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WESTAR ENERGY, INC.

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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Replacing Schedule EHLF-RTP Sheet 5

# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

# **BILLING ENERGY**

No supplement or separate understanding shall modify the tariff as shown hereon.

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

# **ENERGYWISE ADJUSTMENT**

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

(Actual kWh – CBL) \* (Hourly Fuel price – RECA)

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

(Actual kWh – CBL) \* (Hourly Fuel price – RECA)

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

### MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

# ADJUSTMENTS AND SURCHARGES

No supplement or separate understanding shall modify the tariff as shown hereon.

# **Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

# Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Tax Adjustment
- 6. Renewable Energy Program Rider

# **DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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SCHEDULE \_\_\_\_\_\_ EHLF-RTP\_\_\_\_\_

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# ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

- 3. Customer shall execute an addendum to the Electric Service Agreement which will require an initial term of service under this rate schedule of at least 12 consecutive months. Electric service shall continue under this rate schedule unless the addendum is canceled by the customer, providing written notice 90 days in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$0.89 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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		GENER	ATION SUBSTITU	JTION SERVICE	
AVAILABLE					
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APPLICABLE					
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NET MONTHL	<u>Y BILL</u>				
CUSTO	MER CHAP	RGE \$40	0.00		
ENERG	Y CHARGE	<u> </u>			
3		04¢ per kWh	t 70 kWh per kW next 160 kWl ditional kWh	n per kW	
Plus all a	applicable a	adjustments a	ind surcharges.		
	NTHLY BI	LL			
			arge or the minim nd surcharges.	um specified in the Elect	ric Service Agreement,
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GENERATION SUBSTIT	UTION SERVICE	
BILLING DEMAND		
maximum use during the month, recorded d minimum kW load specified in the Electric S schedule the on-peak period shall be 9:00 a The off-peak period shall be 10:00 p.m. throu Saturday and Sunday and all day during the f Day, Memorial Day, Independence Day, Lab Christmas Day.	Service Agreement. For .m. through 10:00 p.m., ligh 9:00 a.m., Monday th ollowing generally observ	the purpose of this rate Monday through Friday. rough Friday, all day on ed holidays: New Year's
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permain minutes duration under conditions which t factor of a customer. If the power facto delivery, the Billing Demand will be incre power factor.	the Company determines r for the month is less the	to be normal, the powe nan 0.90 at the point o
Other Adjustments and Surcharges		
The rates hereunder are subject to adjust	ment as provided in the fo	bllowing schedules:
<ol> <li>Retail Energy Cost Adjustn</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Cha</li> <li>Environmental Cost Recov</li> <li>Renewable Energy Program</li> <li>Tax Adjustment</li> </ol>	irge ery Rider m Rider	
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RVICE	

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.

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	GENERATION	I SUBSTITUTI	ON SERVICE		
DEFINITIO	NS AND CONDITIONS CONTIN	JED			
6.	A customer shall not be require hours for any single request. Company notice may occur or served by this rate schedule ar interruption. Test duration shal if the notice is for test purposes	Interruption t nce every 12-n nd shall be acc I not exceed 15	o test the customer' nonths, involve comp omplished in the sam 5 minutes and the cus	s ability to comply with lete interruption of load ne manner as a non-test	
7.	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.				
8.	All provisions of this rate scheo authority having jurisdiction.	lule are subjec	t to changes made b	y order of the regulatory	
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Michael Lennen, Vice President

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## THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

# Sheet 1 of 4 Sheets

# **HIGH LOAD FACTOR SERVICE**

# AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

## APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

# NET MONTHLY BILL

ENERGY CHARGE 1.51321.5432¢ per kWh

DEMAND CHARGE \$9.3272669.34 per kW

Plus all applicable adjustments and surcharges.

### MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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	<u> </u>	I LOAD FACTOF	SERVICE		
BILLING DEMAN	<u>D</u>				
Billing D	emand shall be the gro	eatest of:			
1.	1,000 kW, or				
2.	2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or				
3.	85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or				
4.	the minimum dema	nd specified in th	e Electric Service Agree	ment.	
ADJUSTMENTS	AND SURCHARGES				
Power Factor	or Adjustment				
	ower factor for the mon ased by multiplying by		).90 at the point of deliv g by the power factor.	ery, Billing Demand will	
Billing Dem	and Adjustment				
period o		the billing month	to read the kilowatt load In the Billing Demand sha		
Issued					
Mor	nth Day	Year			
Effective Mor	nth Day	Year			

By\_

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HE STATE COR			OF KANSAS			
	(Name of Issuing Utility)			SCHEDULE	HLF	
	(Name of I	ssung Utility)		Replacing Schedule_	HLF Sheet 3	
	NORTH	RATE AREA				
		h schedule is appl	licable)	which was filed	January 21, 2009	
No supplement or sepa shall modify the tariff	rate understandin as shown hereon	lg	• ·/···································	Sheet 3 of 4 Sheets		
		HIG	H LOAD FACTO	R SERVICE		
Other Ac	<u>djustments a</u>	and Surcharge	<u>əs</u>			
The	rates hereu	nder are subje	ect to adjustment	as provided in the follo	wing schedules:	
		-	-		C C	
			ost Adjustment			
		perty Tax Su	livery Charge			
			ost Recovery Ric	er		
			gy Program Ride			
		k Adjustment				
DEFINITIONS	AND CON	DITIONS				
1.	available transmis	e, shall be si sion or distrib	upplied to a sin oution facilities h	gle location at points	dard phase and voltage on Company's existing y. The Demand Charge	
2.	the righ		re service at o		ever, Company reserves oltage and adjust such	
3.	less thai years. Service advance	n 1,000 kW. Electric servi Agreement is . When add	The initial term ce shall continu- canceled by the litional facilities a	of service under this rate e under this rate sche customer, providing wa are needed to serve a	minimum demand of not te schedule shall be five edule unless the Electric ritten notice 24 months in customer, an additional	
	cnarge c		mum and/or an e	xtended initial term of s	service may be required.	
				xtended initial term of s	service may be required.	
	Month	Day	Year	xtended initial term of s	ervice may be required.	
Effective				xtended initial term of s	ervice may be required.	

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	Nome of	Issuing Utility)				
	NORTH RATE AREA			Replacing Schedule	<u>HLF</u> Sheet <u>4</u>	
	(Territory to which	ch schedule is app	licable)	which was filed	January 21, 2009	
No supplement or shall modify the t	r separate understandi tariff as shown hereor	ng n.		Sheet	4 of 4 Sheets	
		HIG	H LOAD FACTOF	SERVICE		
DEFINITIC	ONS AND CON					
				a da se di sedi se di se se da s		
4		increased by		ondary distribution voltag	ge, the Demand Charge	
5		When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$.89 per kW.				
6	Conditic	ons presently o	rate schedule is on file with the Sta lently approved.	subject to Company' ate Corporation Commis	's General Terms and sion of Kansas and any	
7			rate schedule a aving jurisdiction.	re subject to changes	made by order of the	
Issued	- بالم <u>من من الم من الم الم الم الم الم الم الم الم الم الم</u>	<u></u>				
	Month	Day	Year			
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SCHEDULE HLF

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SCHEDULE ICS

Replacing Schedule ICS Sheet 1

# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

#### NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 21, 2009 Sheet 1 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

# INTERRUPTIBLE CONTRACT SERVICE

### AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

# APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

# CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

### NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE 2.62892.6735¢ per kWh

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

·	Month	Day	Year
Effective			•
	Month	Day	Year

			Inc	lex		
THE STATE CORPORATION	COMMISSION	OF KANSAS				
WESTA	R ENERGY, INC.		SCHEDULE	ICS		
(Name of Is	ssuing Utility)	······		ICO Objection		
NORT	H RATE AREA		Replacing Schedule_	ICS Sheet 2	<u></u>	
(Territory to which	1 schedule is appli	icable)	which was filed	January 21, 2009		
No supplement or separate understandin shall modify the tariff as shown hereon.	g		Sheet	2 of 3 Sheets		
	INTERRU	JPTIBLE CONTF	ACT SERVICE			
SPECIAL FACTILITIES	CHARGE					
	ilities installed		ee fourths percent (1 3) he Company to serve t			
ADJUSTMENTS AND	SURCHARGE	<u>s</u>				
Power Factor Ac	ljustment					
The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor. Highest demand at the point of delivery shall be the average kW load during the 15-						
factor will during the used and	be determine billing period t the lagging re	d as the quotier by the square roc eactive kilovolt-a	he month divided by the nt obtained by dividing of of the sum of the square mpere hours supplied and during the period will	the kilowatt-hours ares of the kilowatt- during the same p	used hours eriod.	
Other Adjustmer	nt and Surcha	rges				
The rates t	nereunder are	subject to adjust	ment as provided in the	following schedule	s:	
1. 2. 3.	2. Property Tax Surcharge					
4. 5. 6.		ntal Cost Recove Energy Program nent				
Issued						
Month	Day	Year				
Effective Month	Day	Year				
	-					
ByMichael Lenner	n, Vice President					
wichael Lenner	i, vice riesident					

	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC.	SCHEDULE	ICS
(Name of Issuing Utility)		
NORTH RATE AREA	Replacing Schedule_	ICS Sheet 3
(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 3 Sheets
INTERRUPTIBLE CONTR SERVICE CURTAILMENT	ACT SERVICE	
All service shall be subject to economic cur Company. Any demand required by the custor of that specified by the Company shall be pr charges included hereunder.	mer during each period	l of curtailment in excess
DEFINITIONS AND CONDITIONS		
1. Individual motor units rated at ten hors satisfactory to the Company.	sepower or more shall	have starting equipment

- 2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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	Month	Day	Year
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·	Michael Lenne	en, Vice Presiden	t

THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC.	SCHEDULE	LTM	
(Name of Issuing Utility)	Replacing Schedule_	LTM Sheet l	
NORTH RATE AREA	Replacing Schedule	<u></u>	
(Territory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 3 Sheets	
LARGE TIRE MANU	JFACTURERS		

Inday

# **AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

# APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

### NET MONTHLY BILL

**ENERGY CHARGE** 

1.36011.4892¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

**DEMAND CHARGE** 

\$9.8772669.98 per kVA of Billing Demand (which includes up to 400 kWh per kVA), plus

Plus all applicable adjustments and surcharges.

### MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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	Michael Len	nen, Vice Preside	nt

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SCHEDULE	LTM		
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which was filed	January 21, 2009		
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She	et 2 of 3 Sheets		
FACTURERS			
	SCHEDULE Replacing Schedule which was filed She		

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# **BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25c) per kVA of Billing Demand.

# ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

# SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

# **DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Terms and Conditions as approved by

Issued	Month	Day	Year
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•	Michael Len	nen, Vice Preside	nt

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<b>HE STATE CORPORATION COMMISSION OF KANSAS</b> WESTAR ENERGY, INC.	SCHEDULE	LTM
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule	LTM Sheet 3
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TE CORPORATION C	OMMISSION	OF KANSAS		-
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(Name of Iss	uing Utility)		Panlacing Schedule	MGS Sheet 1
NORTH F	RATE AREA	<u></u>	Replacing Schedule_	Sheet
	schedule is app	licable)	which was filed	January 21, 2009
ent or separate understanding the tariff as shown hereon.	······		Shee	t 1 of 3 Sheets
	ME	DIUM GENERAL	SERVICE	
ABLE				
Electric service is a facilities.	vailable und	ler this rate sched	ule at points on Compa	any's existing distribution
ICABLE				
Billing Demand gr	eater than	200 kW. This	rate schedule is not	t applicable to backup,
MONTHLY BILL				
CUSTOMER CHAP	RGE	\$100.00		
ENERGY CHARGE	I			
Winter Period			ngs months of October	through May.
Summer Perio	•••	-	llings months of June t	hrough September.
DEMAND CHARGE	Ξ	\$ <del>8.587266<u>8.8</u></del>	2 per kW	
Plus all applicable a	adjustments	and surcharges.		
IUM MONTHLY BIL	L			
			n, <u>, , , , , , , , , , , , , , , , , , </u>	,
Month	Day	Year		
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	WESTAR I (Name of Iss NORTH F (Territory to which is ent or separate understanding whe tariff as shown hereon. ABLE Electric service is a facilities. ICABLE To any customer u Billing Demand gr breakdown, standby MONTHLY BILL CUSTOMER CHARGE Winter Period Summer Period Summer Period DEMAND CHARGE Plus all applicable a MUM MONTHLY BIL The greater of the O the minimum speci surcharges. Month	WESTAR ENERGY, INC.         (Name of Issuing Utility)         NORTH RATE AREA         (Territory to which schedule is applent or separate understanding yithe tariff as shown hereon.         ME         ABLE         Electric service is available understanding preater than breakdown, standby, suppleme         MONTHLY BILL         CUSTOMER CHARGE         ENERGY CHARGE         Winter Period - Energy us 1.4498¢ period - Energy us 1.44	NORTH RATE AREA         (Territory to which schedule is applicable)         ent or separate understanding         MEDIUM GENERAL         ABLE         Electric service is available under this rate sched facilities.         ABLE         Electric service is available under this rate sched facilities.         ICABLE         To any customer using electric service supplied Billing Demand greater than 200 kW. This breakdown, standby, supplemental, short term, removed down, standby, suppl	TE CORPORATION COMMISSION OF KANSAS         WESTAR ENERGY, INC.       SCHEDULE         (Name of Issuing Utility)       Replacing Schedule_         NORTH RATE AREA       Replacing Schedule_         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       which was filed         (Territory to which schedule is applicable)       model schedule is applicable applicable         (Territory to which schedule is applicable adjustments and surget is not breakdown, standby, supplemental, short term, resale or shared electric         MONTHLY BILL       CUSTOMER CHARGE       \$100.00         ENERGY CHARGE       \$100.00       Summer Period - Energy used during the

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	<b>TION COMMISSION OF KANSAS</b> /ESTAR ENERGY, INC.	SCHEDULE	MGS			
(N	(Name of Issuing Utility)		MGS Sheet 2			
Ν	ORTH RATE AREA	Replacing Schedule	Uncer			
(Territory	to which schedule is applicable)	which was filed	January 21, 2009			
No supplement or separate und shall modify the tariff as show	erstanding n hereon.	Sheet	2 of 3 Sheets			
	MEDIUM GENER	AL SERVICE				
BILLING DEMAND	2					
Billing Dema	and shall be the greatest of:					
1.	200 kW, or					
2.	The average kW load supplied on the month, adjusted for excession					
3.	50 percent of the highest Billing during the previous billing mon most recent 11 months, or					
4.	The minimum demand specified	d in the Electric Service Agr	eement.			
ADJUSTMENTS A	ND SURCHARGES					
Billing Demai	nd Adjustment					
period of m	mer's meter has not been modif aximum use during the billing m rrection factor 1.0157.					
Power Factor	Adjustment					
minutes du factor of a d	any may determine, by permaneration under conditions which the customer. If the power factor for bemand will be increased by multiple	ne Company determines to the month is less than 0.90	b be normal, the power at the point of delivery,			
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IE STATE (		N COMMISSION	OF KANSAS	SCHEDULE	MGS		
		Issuing Utility)		50mb 0 mb			
	NORTH RATE AREA			Replacing Schedule_	MGS	Sheet_	3
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		MEI	DIUM GENERAL	SERVICE			
Othe	r Adjustments	and Surcharge	<u>es</u>				
т	he rates hereu	under are subje	ect to adjustment	as provided in the follo	wing sche	dules:	
		ail Energy Cost					
		smission Deliv					
	4. Envi	ironmental Cos	t Recovery Ride	r			
		~~~	Program Rider				
	6. Tax	Adjustment					
DEFINITI	<u>ONS AND CO</u>	NDITIONS					
1.	shall be su			ertz, at the standard pha bints on Company's exi			
2.	Service shall normally be measured at delivery voltage; however, Company reserves right to measure service at other than delivery voltage and adjust such measureme accordingly.						
3.	The initial term of service under this rate schedule shall be one year. Company reserve the right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when additional facilitie are required to serve the customer.						
4.	presently of			ct to Company's Gener n Commission of Kans			
5.	•	ns of this rate s aving jurisdictio		pject to changes made	by order o	of the re	gulato
Issued				α <sup>1</sup> τη τη του			
	Month	Day	Year				
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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

# No supplement or separate understanding shall modify the tariff as shown hereon.

# PRIVATE AREA LIGHTING SERVICE

# AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

# APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

# EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures consisting of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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J	Michael Len	nen, Vice Presid	lent

SCHEDULE <u>PAL</u>

Replacing Schedule PAL Sheet 1

which was filed January 21, 2009

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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	PAL
(Name of Issuing Utility)	Replacing Schedule_	PAL Sheet 2
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No supplement or separate understanding hall modify the tariff as shown hereon.	She	et 2 of 6 Sheets
The Company, at its option and upon cu nonstandard lamps, poles or other items installation is one which includes one or a include one or more standard units. On and new nonstandard installation shall be limite consisting of a standard fixture of similar When the cost of such new installation excee customer shall pay the entire cost difference the start of construction. However, if nonstandard installation exceeds \$120.00 difference, Company shall finance the cost of in twelve (12) equal monthly installments annum.	to meet a customer's more nonstandard units d after April 1, 2000, Com ed to the installed cost wattage and if applicab eds the cost of the equiva e, as a contribution in ai the cost difference be 0 and customer reque- lifference and permit that	need. A nonstandard the may, however, also pany's investment in any of a standard installation le a standard extension alent standard installation d of construction, prior to tween the standard and sts to finance the cos such contribution be paid
NET MONTHLY BILL		
A. A monthly charge per standard fixture	on an existing standard	wood polo is as follows:
A. A monthly charge per standard lixture	on an existing standard	wood pole is as follows.

		וח	yn Pressure S	ouium Lamps	)		
			-	•	Fixture	Standard	
		<u>Lumen</u>	<u>Wattage</u>	Type	<u>KWh</u>	Price	
	1.	5,700	70	Space	68	\$	
						<u>9.78</u> 9.79	
	2.	14,500	150	Space	115	\$15.04	
	3.	14,500	150	Flood	115	\$15.28	
	4.	45,000	400	Space	290	\$35.23	
	5.	45,000	400	Flood	290	\$34.95	
			Metal Halide				
	6.	13,500	250	Flood	182	\$26.68	
	7.	24,000	400	Flood	305	\$37.60	
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HE STATE CORPORATION COMMISSION OF KANSAS         WESTAR ENERGY, INC.         Charace Stating Utility         Replacing SchedulePALSheet         ORTH RATE AREA         Charace Stating Utility         Stheet 3 of 6 Sheets         ORTH RATE AREA LIGHTING SERVICE         New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.         Mercury Vapor         Fixture Standard         1.1.7.7.000 175 <space no<="" td="">       100       \$11.4514.452       2.2.7.000       17.5<space< td="">       No       70       \$ 5.446.42       2.2.7.000       \$1.000       Flood       No       160       \$11.4514.456       \$2.20,000       400       Flood       No</space<></space>						Index				
(Name of Issaing Utility)         Replacing Schedule	HE STATI	E CO	RPORATIO	ON COMMISSION	OF KANSAS					
Replacing SchedulePALSheet3         NORTH RATE AREA         (Territory to which schedule is applicable)       which was filed		WESTAR ENERGY, INC.				SCHEDULE		PAL		
NORTH RATE AREA         (Territory to which schedule is applicable)       which was filed			(Name	of Issuing Utility)		Renlaci	ing Schedule	PAL	Sheet	3
Sheet 3 of 6 Sheets         PRIVATE AREA LIGHTING SERVICE         New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.         Mercury Vapor         Fixture Standard         1, 7,000         175       Space       Yes         1       7,000       175       Space       Yes       160       \$12,448-42         2       7,000       175       Space       Yes       160       \$12,448-42         2       7,000       400       Space       Yes       160       \$12,444-49         3       20,000       400       Space       Yes       160       \$12,441-496         5       20,000       400       Flood       No       160       \$12,441-496         5       20,000       1,000       Flood       Yes       160       \$12,441-496         6       20,000       1,000       Flood       Yes       380       \$23,232,400       8       \$29,003,1.50         8.       The monthly charge per Standard Extension shall be \$2,752-69.       Plus all applicable adjustments and surcharges.       Ima		]	NORTH RA	TE AREA		Kephe	ing Schedule_	<u> </u>		<u>-</u>
PRIVATE AREA LIGHTING SERVICE         New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.         Mercury Vapor         Iture         1       7,000       175       Space       No       70       \$ 6448-42         2.       7,000       175       Space       Yes       160       \$11.75         4.       20,000       400       Space       Yes       160       \$11.4514.25         5.       20,000       400       Space       Yes       160       \$11.4514.25         5.       20,000       400       Space       Yes       160       \$11.474.49         6.       20,000       400       Flood       No       160       \$18.1417.49         7.       59,000       1,000       Flood       No       380       \$22.033.390-00         8.       The monthly charge per Standard Extension shall be \$2.752-69.       Plus all applicable adjustments and surcharges.       C.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.       Standard components included as part of a nonstandard installation shall be billed at 12.5% of the Company's i		(T	erritory to wl	hich schedule is appl	icable)	which	was filed	Januar	y 21, 2009	)
New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.         Mercury Vapor         Fixture Standard         1.       7,000       175       Space       Yes       70       \$ <u>6</u> .4446.42         2.       7,000       175       Space       Yes       160       \$11.75         4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Space       Yes       160       \$11.4514.25         5.       20,000       400       Fload       No       160       \$13.147.49         7.       59,000       1,000       Flood       No       380       \$32.0334.59         8.       59,000       1,000       Flood       Yes       380       \$32.0334.59         8.       The monthly charge per Standard Extension shall be \$2,752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.       Standard components included as part of a nonstandard installation shall be billed at 12.5% of the Company's investment in such units, (which shalli include poles, wires, lamps and all other installat	No supplement shall modify th	t or ser ne tarif	arate understar f as shown here	nding eon.			Sheet	3 of 6 Shee	ets	
New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.         Mercury Vapor         Fixture Standard         1.       7,000       175       Space       Yes       70       \$ <u>6</u> .4446.42         2.       7,000       175       Space       Yes       160       \$11.75         4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Space       Yes       160       \$11.4514.25         5.       20,000       400       Fload       No       160       \$13.147.49         7.       59,000       1,000       Flood       No       380       \$32.0334.59         8.       59,000       1,000       Flood       Yes       380       \$32.0334.59         8.       The monthly charge per Standard Extension shall be \$2,752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.       Standard components included as part of a nonstandard installation shall be billed at 12.5% of the Company's investment in such units, (which shalli include poles, wires, lamps and all other installat				PRIVATE	AREA LIGHTI	NG SERVICE				
Lumen       Wattage       Type       Extension       KWh       Price         1.       7,000       175       Space       No       70       \$ 6.446.42         2.       7,000       175       Space       No       160       \$11.75         3.       20,000       400       Space       No       160       \$11.45         5.       20,000       400       Space       Yes       160       \$11.445         5.       20,000       400       Flood       No       160       \$11.445         6.       20,000       400       Flood       No       160       \$11.445         7.       59,000       1,000       Flood       Yes       160       \$11.445         7.       59,000       1,000       Flood       No       380       \$22.3329.09         8.       59,000       1,000       Flood       Yes       380       \$32.0334.50         B.       The monthly charge per Standard Extension shall be \$2.752.50       Plus all applicable adjustments and surcharges.       I.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.       2.       Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which				ons of the follow	ing shall no k	onger be availal				
Lumen       Wattage       Type       Extension       kWh       Price         1.       7,000       175       Space       No       70       \$ 6,446.42         2.       7,000       175       Space       Yes       70       \$ 9,148.92         3.       20,000       400       Space       No       160       \$11.75         4.       20,000       400       Space       Yes       160       \$11.4514.25         5.       20,000       400       Flood       No       160       \$15.4414.99         6.       20,000       400       Flood       No       380       \$29.3329.00         8.       59,000       1,000       Flood       No       380       \$22.0331.59         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.         1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.       2.         2.       Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).					Mercur	y Vapor				
1.       7,000       175       Space       No       70       \$ 6.446.42         2.       7,000       175       Space       Yes       70       \$ 9.148-02         3.       20,000       400       Space       Yes       160       \$11.75         4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Flood       No       160       \$15.4414.99         6.       20,000       400       Flood       No       160       \$15.4414.99         7.       59,000       1,000       Flood       No       380       \$29.332.90         8.       59,000       1,000       Flood       Yes       380       \$32.0331.59         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.       Standard components included as part of a nonstandard installation shall be billed at 1.25% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued					<b>~</b>	<b>F</b> atan in				
2.       7,000       175       Space       Yes       70       \$ 9.148.92         3.       20,000       400       Space       No       160       \$11.75         4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Flood       No       160       \$14.4514.25         6.       20,000       400       Flood       No       160       \$14.4514.29         6.       20,000       400       Flood       No       380       \$29.3329.00         8.       59,000       1,000       Flood       Yes       380       \$32.0331.60         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:       1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.       2.       Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued         Month       Day       Year         Month       Day       Year <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>and the second se</td> <td></td>									and the second se	
3.       20,000       400       Space       No       160       \$11.75         4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Flood       No       160       \$15.4414.99         6.       20,000       400       Flood       Yes       160       \$15.4147.49         7.       59,000       1,000       Flood       No       380       \$29.3329.00         8.       59,000       1,000       Flood       Yes       380       \$32.0331.59         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:         1.       Standard components included as part of a nonstandard installation shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued         Month Day Year         Month Day Year			•							
4.       20,000       400       Space       Yes       160       \$14.4514.25         5.       20,000       400       Flood       No       160       \$15.4414.99         6.       20,000       400       Flood       Yes       160       \$15.4414.99         7.       59,000       1,000       Flood       No       380       \$22.332.09         8.       59,000       1,000       Flood       Yes       380       \$32.0331.50         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:       1.         Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.       2.         Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).       Issued         Month Day Year         Month Day Year										
5.       20,000       400       Flood       No       160       \$15.4414.99         6.       20,000       400       Flood       Yes       160       \$18.1417.49         7.       59,000       1,000       Flood       No       380       \$29.3329.00         8.       59,000       1,000       Flood       Yes       380       \$32.0331.50         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:       1.         1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.         2.       Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued         Month         Month         Day         Year			•					•		
<ul> <li>6. 20,000 400 Flood Yes 160 \$18.1417.49</li> <li>7. 59,000 1,000 Flood No 380 \$29.3329.00</li> <li>8. 59,000 1,000 Flood Yes 380 \$32.0331.50</li> <li>B. The monthly charge per Standard Extension shall be \$2.752.50.</li> <li>Plus all applicable adjustments and surcharges.</li> <li>C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows: <ol> <li>Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.</li> </ol> </li> <li>2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).</li> </ul> Issued Month Day Year			•							
7.       59,000       1,000       Flood       No       380       \$29.3329.00         8.       59,000       1,000       Flood       Yes       380       \$32.0331.50         B.       The monthly charge per Standard Extension shall be \$2.752.50.       Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows:         1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.         2.       Nonstandard components shall be billed at 2.5% of the Company's investmer in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued										
<ul> <li>8. 59,000 1,000 Flood Yes 380 \$32.0331.50</li> <li>B. The monthly charge per Standard Extension shall be \$2.752.50. Plus all applicable adjustments and surcharges.</li> <li>C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows: <ol> <li>Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.</li> <li>Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).</li> </ol> </li> <li>Issued</li></ul>			•							
<ul> <li>B. The monthly charge per Standard Extension shall be \$2.752-50. Plus all applicable adjustments and surcharges.</li> <li>C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is at follows: <ol> <li>Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.</li> </ol> </li> <li>2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).</li> </ul> Issued			•	•					•	
Plus all applicable adjustments and surcharges.         C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:         1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.         2.       Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued		8.	59,000	1,000	Flood	Yes	380	\$ <u>32.03</u>	31.50	
C.       The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:         1.       Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.         2.       Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued		В.	The m	onthly charge pe	er Standard E	xtension shall b	e \$ <u>2.75</u> 2.50	).		
follows:       1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.         2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).         Issued			Plus all applicable adjustments and surcharges.							
<ul> <li>billed at the standard rate shown above.</li> <li>2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).</li> </ul> Issued		C.							00 is as	
in such units, (which shall include poles, wires, lamps and all other installation costs).  Issued								shall be		
Month     Day     Year       Effective		in such units, (which shall include poles, wires, lamps and all other installation								
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	Effective _				×7					
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	By									

Michael Lennen, Vice President

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SCHEDULE	PAL	
Replacing Schedule_	<u>PAL</u> Sheet <u>4</u>	
which was filed	January 21, 2009	
Sheet 4 of 6 Sheets		
	Replacing Schedule	

# PRIVATE AREA LIGHTING SERVICE

3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.

Inday

4. The total monthly bill shall be the sum of the above three items.

# ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

# **DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.

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Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC.	SCHEDULE	PAL		
(Name of Issuing Utility)	Replacing Schedule	PAL Sheet 5		
NORTH RATE AREA				
(Territory to which schedule is applicable)	which was filed	January 21, 2009		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets			
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 5 of 6 Sheets		
	ING SERVICE			

# DEFINITIONS AND CONDITIONS CONTINUED

- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. New installations of Mercury Vapor Lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor with another type shall be Company's option.

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	RPORATION COMMISSION OF KANSAS				
WW	VESTAR ENERGY, INC.	SCHEDULE	PAL		
	(Name of Issuing Utility)	Replacing Schedule	PALSheet6		
N	IORTH RATE AREA				
· · · · · · · · · · · · · · · · · · ·	rritory to which schedule is applicable)	which was filed	January 21, 2009		
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.	Sheet	6 of 6 Sheets		
DEFINITION	PRIVATE AREA LIGHT	ING SERVICE			
9.	<ul> <li>Service under this schedule shall be for the following minimum terms:</li> <li>A. Standard fixtures - one year term.</li> <li>B. Standard extensions - three year term.</li> <li>C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.</li> <li>Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.</li> </ul>				
10.	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.				
11.	All provisions of this rate schedule a regulatory authority having jurisdiction.	re subject to changes	made by order of the		
Issued	Month Day Year				

Effective \_\_\_\_

By\_

Day

Year

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC.	SCHEDULE	PS-R	
(Name of Issuing Utility)	~	DC D	<b>01</b> • 1
NORTH RATE AREA	Replacing Schedule	<u>PS-R</u>	Sheet
(Territory to which schedule is applicable)	which was filed	January	21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 4 Shee	ts
RESTRICTED SERVICE	TO SCHOOLS		
AVAILABLE			
Restricted Service to Schools is only available t schedule prior to the effective date of this rate s		rvice unde	r this rate
Electric service is available under this sch distribution facilities.	nedule at points on	the Com	pany's existing
APPLICABLE			
To any tax supported public school or parochia recognized religious organization incorporated using electric service supplied at one point of predominately for educational purposes. Elec- also be supplied under the Company's applica Service rate schedules subject to the terms the breakdown, standby, supplemental, short term, re	under specific laws of delivery and where the tric service to public a able Small General Se ereof. This schedule is	of Kansas at service f nd paroch ervice or M s not applic	relating thereto location is used ial schools may ledium Genera

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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HE STATE CORPORATION COMMIS	SION OF KANS	SAS
WESTAR ENERGY	, INC.	SCHEDULE PS-R
(Name of Issuing Utilit	ty)	Replacing Schedule PS-R Sheet 2
NORTH RATE ARE	ÊA	Replacing ScheduleSheet
(Territory to which schedule	is applicable)	which was filed January 21, 2009
No supplement or separate understanding hall modify the tariff as shown hereon.		Sheet 2 of 4 Sheets
RE	STRICTED S	ERVICE TO SCHOOLS
NET MONTHLY BILL		
CUSTOMER CHARGE	\$16.00	
ENERGY CHARGE		
5.5119 <u>5.6119</u> ¢ 3.8630 <u>3.9630</u> ¢	per k	kWh for the first 12,500 kWh*, plus per kWh for all additional kWh
be heated, three (3) kilowat the Company in writing, the May as follows: 1. Customer's use	ently installed ts or more of a rate above s of such heat	and uses as the primary source of heat for the space to f electric space heating equipment, and has so informed shall be modified for bills issued for November through ting equipment shall be billed at 3.8630¢ per kWh the following schedule:
November bills, December bills, January bills, February bills, March bills, April bills, May bills,	50 100 170 190 170 100 50	kWh per kW of installed heating capacity kWh per kW of installed heating capacity
Issued Month Day Effective	Year	
Month Day	Yea	ear and a second se
Ву		

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IE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC.	SCHEDULE PS-R		
(Name of Issuing Utility)	Replacing Schedule <u>PS-R</u> Sheet <u>3</u>		
NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed January 21, 2009		
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 3 of 4 Sheets		
RESTRICTED SERVICE	TO SCHOOLS		

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 3.86303.9630¢ per kWh.

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

#### **BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

#### ADJUSTMENTS AND SURCHARGES

**Power Factor Adjustment** 

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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Effective	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULE PS-R
(Name of Issuing Utility)	
NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet 4
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
RESTRICTED SERVICE         Other Adjustment and Surcharges         The rates hereunder are subject to adju         1.       Retail Energy Cost Adjustme         2.       Property Tax Surcharge         3.       Transmission Delivery Char         4.       Environmental Cost Recove         5.       Renewable Energy Program         6.       Tax Adjustment         DEFINITIONS AND CONDITIONS	ustment as provided in the following schedules: ent ge ry Rider
of electric space heating and equipm reduce the kW allowance of installed l	ction and determination of the capacity and use ent for compliance with this schedule, and will heating capacity for billing purposes when, in its at which is necessary for customer's heating

2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective		<u></u>	
	Month	Day	Year
Bv			
~	Michael Le	nnen. Vice Presic	lent

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## THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE <u>RITODS</u>

Replacing Schedule\_\_\_<u>RITODS</u>\_Sheet\_\_1\_\_\_

Sheet 1 of 3 Sheets

which was filed January 21, 2009

# RELIGIOUS INSTITUTION TIME OF DAY SERVICE

# AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

# APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

## **NET MONTHLY BILL**

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$17.01609 <del>5.7959<u>5</u>.8981</del>¢ per kWh <del>5.7959<u>5</u>.8981</del>¢ per kWh 3.6519¢ per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$17.01609 15.1609¢ per kWh <del>5.7959<u>5</u>.8981</del>¢ per kWh 3.6519¢ per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Plus all applicable adjustments and surcharges.

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	Month	Day	Year

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#### THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Replacing Schedule\_\_\_<u>RITODS</u>\_Sheet\_\_\_2\_\_\_\_

which was filed January 21, 2009

SCHEDULE RITODS

Sheet 2 of 3 Sheets

# **RELIGIOUS INSTITUTION TIME OF DAY SERVICE**

#### MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

## **DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including Christmas Day, Independence Day, Labor Day, Memorial Day, New Year's Day and Thanksgiving Day.

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Michael Lennen, Vice President

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#### THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Sheet 3 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

# **RELIGIOUS INSTITUTION TIME OF DAY SERVICE**

#### DEFINITIONS AND CONDITIONS CONTINUED

- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	Month	Day	Year
Effective			
	Month	Day	Year

Michael Lennen, Vice President

SCHEDULE \_\_\_\_\_\_ RITODS \_\_\_\_\_

Replacing Schedule <u>RITODS</u> Sheet <u>3</u>

which was filed \_\_\_\_\_ January 21, 2009

HE STATE CO	DRPORATION	COMMISSION O	F KANSAS	1	ndex
		R ENERGY, INC.		SCHEDULE	RPS
<u></u>	(Name of	Issuing Utility)		Poplacing Schodula	<u>RPS</u> Sheet 1
	NOR	TH RATE AREA		Replacing Schedule	<u>Nr5</u> Sheet <u>1</u>
(1	Territory to whic	ch schedule is applica	ible)	which was filed	January 21, 2009
o supplement or se all modify the tar	eparate understandi iff as shown hereou	ng n.		She	et 1 of 4 Sheets
		REST	RICTED PEAK	SERVICE	
AVAILABIL	E				
		available under ercial and indust		at points on the Comp	pany's existing distributior
APPLICAB	LE				
prima	arily during t	he off-peak peri	od, defined he		are expected to be used edule is not applicable to ed electric service.
NET MONT	HLY BILL				
CUS	TOMER CH	ARGE	\$65.00		
ENE	RGY CHARC	<b>BE</b>	<del>1.8809<u>1.9255</u></del>	¢ per kWh	
DEM	IAND CHAR	GE			
		Billing Demand Billing Demand			
Plus	all applicable	e adjustments ar	nd surcharges.		
	MONTHLY B	ILL			
				mand Charge, or the r djustments and surcha	ninimum specified in the irges.
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		Ir	ndex	
N COMMISSION	OF KANSAS			
AR ENERGY, INC.		SCHEDULE	RPS	
of Issuing Utility)	·····	Denlasing Schodula	זתם	Sheet 2
RTH RATE AREA	· · · · · · · · · · · · · · · · · · ·	Replacing Schedule_	RPS	Sileet2
	icable)	which was filed	Janu	ary 21, 2009
ding on.		Shee	et 2 of 4 She	eets
RES		SERVICE		
			ninute per	iod of maximum
ther hours of th	e billing period o			
URCHARGES				
djustment				
duration under	conditions which mer. If the pow	h the Company deter er factor for the month	mines to 1 is less	be normal, the than 0.90 at the
t and Surcharge	<u>es</u>			
s hereunder are	subject to adjus	tment as provided in th	e followin	ig schedules:
Property Tax Transmission Environmenta Renewable E	Surcharge Delivery Charge al Cost Recovery Energy Program I	e Rider		
	Vacr		<u>kanan (an an</u>	
Lay	104			
	AR ENERGY, INC. of Issuing Utility) RTH RATE AREA ich schedule is appl ding on. RES Demand shall the n-peak hours of Demand shall the her hours of the ent, whichever is <u>BURCHARGES</u> djustment hpany may detend duration under actor of a custor delivery, the Bill ower factor. t and Surcharges s hereunder are Retail Energy Property Tax Transmission Environment Renewable E	f Issuing Utility) RTH RATE AREA ich schedule is applicable) ding on.  RESTRICTED PEAK Demand shall be the average kM n-peak hours of the billing period Demand shall be the average kM ther hours of the billing period o ent, whichever is greater. BURCHARGES djustment npany may determine, by permai duration under conditions whic ctor of a customer. If the powe delivery, the Billing Demand will bower factor. t and Surcharges s hereunder are subject to adjust Retail Energy Cost Adjustmen Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Renewable Energy Program F Tax Adjustment	N COMMISSION OF KANSAS         AR ENERGY, INC.       SCHEDULE	AR ENERGY, INC. SCHEDULE

Michael Lennen, Vice President

By\_\_\_

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THUCK	

Replacing Schedule <u>RPS</u> Sheet <u>3</u>

SCHEDULE RPS

which was filed

#### THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

January 21, 2009

# RESTRICTED PEAK SERVICE

## **DEFINITIONS AND CONDITIONS**

- 1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued	Month	Day	Year
Effective	Month	Day	Year
By		-	
	Michael Lenn	en. Vice Presider	

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THE STATE CO	WESTAF	R ENERGY, INC.	OF KANSAS	SCHEDULE	RPS	
	(Name of Issuing Utility) NORTH RATE AREA			Replacing Schedule	<u>RPS</u> Sheet <u>4</u>	
		h schedule is appl		which was filed	January 21, 2009	
	eparate understandir			Sheet 4 of 4 Sheets		
			STRICTED PEAK	<u>SERVICE</u>		
6.	September Friday, exc	r 30. On-pea	k hours shall be endence Day and	1:00 p.m. through 8:00	all be June 1 through ) p.m., Monday through n-peak period. All other	
7.	capacity s within any	pecified in the contract year	e Electric Service , a new maximum	Agreement during two	d exceeds the maximum or more billing periods fied and set equal to the	
8.	Service un	Service under this rate schedule is not available with any other rate schedule or rider.				
9.	presently o		State Corporatio		al Terms and Conditions, as and any modifications	
10.			rate schedule ard ing jurisdiction.	e subject to changes	made by order of the	
Issued	Month	Day	Year			

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Effective	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULE RS
(Name of Issuing Utility)	
NORTH RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
RESIDENTIAL	SERVICE
AVAILABLE	
Electric Service is available under this rate sch system to customers using electric service for r	edule at point on the Company's existing distribution esidential purposes.
APPLICABLE	

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued			
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	Month	Day	Year
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	Michael Lenner	n, Vice President	

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#### THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE \_\_\_\_\_ RS

Replacing Schedule\_\_\_RS\_\_\_\_Sheet\_\_2\_\_\_

Sheet 2 of 5 Sheets

which was filed January 21, 2009

**RESIDENTIAL SERVICE** 

## STANDARD ELECTRIC SERIVCE

NET	MOI	NTH	LY	BI	LL

CUSTOMER CHARGE \$8.00

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

5.10915.2270¢ per kWh first 500 kWh 4.91025.0980¢ per kWh next 400 kWh 4.58504.5850¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

5.10915.2270¢ per kWh first 500 kWh 5.10915.3697¢ per kWh next 400 kWh 6.73206.7920¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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E STATE CORPORAT	ION COMMISSION	OF KANSAS					
WI	ESTAR ENERGY, INC.		SCHEDULE	RS		_	
(Nai	me of Issuing Utility)		Replacing Schedu	ulo DC	Sheet 3		
NOR	TH RATE AREA		Replacing Scheut	uic <u></u>	Sheet	-	
(Territory to	which schedule is appl	icable)	which was filed	Janua	ary 21, 2009		
supplement or separate under Il modify the tariff as shown	standing hereon.		5	Sheet 3 of 5 Sh	eets		
	Ē	RESIDENTIAL SI	ERVICE				
	<u>co</u>	NSERVATION L	JSE SERVICE				
consumption is	less than or equa	l to 30 kWh for	period rate for custo each of the billing m for the Winter Perio	ionths of Ju	se average dail une, July, Augus	Ƴ ⊧t	
billing month sh		th's usage and a	ceeds the 30 kWh all subsequent energ				
	erage daily consur by the number of d		herein shall be the period.	kWh used	during the billin	g	
	RESTRICTED P	PEAK MANAGEN	IENT ELECTRIC SE	RVICE			
the Peak Mana Restricted Pea existing custom	agement Electric k Management E	Service Rate pr lectric Service F ervice under this	only available to cus ior to the effective Rate is not available rate for any reason	date of thi to new c	is rate schedule sustomers. If a	e. n	
NET MONTHLY BI	<u>LL</u>						
CUSTOMER C	HARGE	\$10.0	0				
ENERGY CHAI	RGE	<del>2.729</del>	4 <u>2.9141</u> ¢ per kWh				
ssued Month	Day	Year					
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ffective Month	Day	Year					
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y Michael Le	nnen, Vice President						

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SCHEDULE RS

#### THE STATE CORPORATION COMMISSION OF KANSAS

#### WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

Replacing Schedule RS Sheet 4

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

# **RESIDENTIAL SERVICE**

## **DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May. \$1.63 per kW

Summer Period - Demand set in the billing months of June through September. \$5.43 per kW

Plus all applicable adjustments and surcharges.

## MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

## **BILLING DEMAND**

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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THE STATE CODD	ORATION COMMISSION OF KANSAS		
Ine STATE COM	WESTAR ENERGY, INC.	SCHEDULE RS	
	(Name of Issuing Utility)		
	NORTH RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>5</u>	
(Terri	(Territory to which schedule is applicable) which was filed		
No supplement or separa shall modify the tariff as	e understanding shown hereon.	Sheet 5 of 5 Sheets	
	RESIDENTIAL	SERVICE	
DEFINITIONS	AND CONDITIONS		
1.	reserves the right to require the cus	is rate schedule shall be one year. Comp stomer to execute an Electric Service Agreer ial minimum and or a longer initial term v rve such customer.	ment
2.	existing customers. If at any tir	vice component of this rate schedule is froze ne, an existing customer elects the Stan ate schedule, the customer cannot then swite	Idard
3.	Individual motor units shall not exceeprior to installation.	ed five horsepower, unless otherwise agreed	upon
4.	facilities, sleeping facilities, living fa may be served under this schedule in Charges shall be calculated by mul number of apartments served; othe	of apartments, each having separate kit acilities and permanent provisions for sanita f service was initiated prior to December 21, 1 tiplying the number of kWh in each block by erwise the Small General Service rate sche tomer of any portion of such service is prohibi	ation, 1978. y the edule

- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

#### NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

# STANDARD EDUCATIONAL SERVICE

## AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

#### APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Energywise Educational Service – Pilot, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

#### NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	<u>1.2962</u> 1.2687¢ per kWh
DEMAND CHARGE	\$ <u>7.15</u> 7.00 per kW

Plus all applicable adjustments and surcharges.

Day

Issued \_\_\_\_\_\_ Month Day Year

Month

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Effective \_\_\_

Year

By\_

Michael Lennen, Vice President

SCHEDULE <u>SES</u>

Replacing Schedule SES Sheet 1

which was filed \_\_\_\_\_ April 1, 2009

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	SES	
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule	SES Sheet 2	
(Territory to which schedule is applicable)	which was filed	April 1, 2009	
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 3 Sheets	
STANDARD EDUCATIO	NAL SERVICE		
The above rate for zero consumption, plus all a	pplicable adjustments	and surcharges.	
BILLING DEMAND			
Billing Demand shall be the greater of:			
1. Customer's average kilowatt load durin	when the main when making	- I - f	

2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

## ADJUSTMENTS AND SURCHARGES

**Power Factor Adjustment** 

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### **Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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	Michael Le	nnen, Vice Presid	lent

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	(Name o	f Issuing Utility)		Replacing Schedule	SES Sheet 3
	NORTH RATE AREA				
	(Territory to which schedule is applicable)		licable)	which was filed	April 1, 2009
o supplement or all modify the ta	separate understand ariff as shown here	arate understanding f as shown hereon. Sheet 3 of 3 Sheets		Sheet 3 of 3 Sheets	
		STAND		NAL SERVICE	
<u>0</u>	ther Adjustm	ents and Surch			
	The rat	es hereunder a	are subject to adju	stment as provided in	the following schedules:
	1. 2. 3. 4. 5. 6.	Property T Transmiss Environme	rgy Cost Adjustme ax Surcharge ion Delivery Charg ntal Cost Recover Energy Program ment	e y Rider	
DEFINIT	IONS AND C	ONDITIONS			
1.	Conditi	ons as approv	ate schedule is s ved by the State ently approved.	ubject to the Compa Corporation Commis	any's General Terms and ssion of Kansas and any
2.			aving jurisdiction.	re subject to change	es made by order of th
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Ву	Michael Le	nnen, Vice Presid	ent		

HE STATE CORPORATION	COMMISSION	OF KANSAS		
WESTA	R ENERGY, INC.		SCHEDULE	SGS
			Replacing Schedul	e <u>SGS</u> Sheet <u>1</u>
NORT	H RATE AREA			
(Territory to whi	ch schedule is appl	icable)	which was filed	January 21, 2009
No supplement or separate understand hall modify the tariff as shown hereo	ing n.		Sh	eet 1 of 5 Sheets
	<u>SM</u>	IALL GENERAL	SERVICE	
AVAILABLE				
Electric service facilities.	e is available u	nder this sched	ule at points on Com	pany's existing distribu
APPLICABLE				
schedule is p	rovided. This	ic service suppli schedule is na ale or shared ele	ot applicable to bac	livery for which no spe kup, breakdown, stan
		STANDARD S	ERVICE	
NET MONTHLY BILL				
CUSTOMER CHAI	RGE \$16.	.00		
ENERGY CHARGI	E			
	<u>00</u> ¢ per kWh 49¢ per kWh	for the first 1 for all remain		
DEMAND CHARG	E			
Winter Peri			nonths of October thro g Demand, over 5 kW	ough May.
Summer Pe			months of June throu Demand, over 5 kW	igh September.
Plus all applicable	adjustments ar	nd surcharges.		
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HE STATE CORPORATION C	OMMISSION OF KANSAS ENERGY, INC.		505		
(Name of Issu	•	SCHEDULE	SGS		
	ATE AREA	Replacing Sche	dule <u>SGS</u>	Sheet	2
(Territory to which s	schedule is applicable)	which was filed	Januar	y 21, 2009	
o supplement or separate understanding hall modify the tariff as shown hereon.			Sheet 2 of 5 Shee	ets	
	SMALL GENE	RAL SERVICE			
	RECREATIONAL	LIGHTING SERVICE			
installations, inclu facilities. Such us	iding athletic fields, lig se may include small a	to separately metered, hting for public parks a mounts of energy for oth r uses under this rate	and other pub ier purposes i	olic recre ncidenta	eational I to the
NET MONTHLY BILL					
CUSTOMER CHARG	E \$16.00				
ENERGY CHARGE	<u>5.9928</u> 6	<u>8.0755</u> ¢ per kWh			
Plus all applicable adj	ustments and surcharg	es.			
	UNMETER	RED SERVICE			
type of service ma difficult to install a	ay apply, at Company's and read meters. In ac al linear loads. The usa	ice which is not measure option, to delivery point Idition, it may apply, at ( age and demand are cal	s for which it Company's op	is impraction, to	ctical or delivery
Issued Month Effective	Day Year				
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Michael Lennen,	Vice President				

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC.	SCHEDULE	SGS
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 5 Sheets
SMALL GENERA	LSERVICE	
NET MONTHLY BILL		
The per kWh rates for Standard Service sha equipment loads.	all apply to calculated h	ours of use and rated

CUSTOMER CHARGE \$16.00

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

- 1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- 2. The minimum bill amount specified in the Electric Service Agreement, or
- 3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- 4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- 5. Plus all applicable adjustments and surcharges.

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NORTH RATE AREA	Replacing Schedule <u>SGS</u>	Sheet4	
(Territory to which schedule is applicable)	which was filed Januar	y 21, 2009	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets		
SMALL GENERA	L SERVICE		

#### **BILLING DEMAND**

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

#### ADJUSTMENTS AND SURCHARGES

#### **Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the 15 minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

#### Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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(Territory to which schedule is applicable)	which was filed	January 21, 2009		
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SMALL GENERAL	SERVICE			
DEFINITIONS AND CONDITIONS				

- Alternating current, at approximately 60 hertz, at the standard phase and voltage 1. available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- The initial term of service under this rate schedule shall be one year. Company 2. reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- Individual motor units rated at more than five horse power shall be three phase (when 3. three phase service is supplied), unless otherwise agreed upon prior to installation.
- Individual motor units rated at ten horsepower or more shall have starting equipment 4. satisfactory to the Company.
- Service hereunder is subject to the Company's General Terms and Conditions as 5. approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- All provisions of this rate schedule are subject to changes made by order of the 6. regulatory authority having jurisdiction.

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	Michael Lenne	en, Vice Presiden	t

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# THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_ SGSCO

Replacing Schedule SGSCO Sheet 1

Sheet 1 of 2 Sheets

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

# **SMALL GENERAL SERVICE - CHURCH OPTION**

## ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

# ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO. provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

# NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

**ENERGY CHARGE** 

for the first 1.200 kWh 4.79964.8500¢ per kWh 2.86382.9449¢ per kWh for all remaining kWh

**DEMAND CHARGE** 

Winter Period - Demand set in the billing months of October through May. \$ 1.001.25 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$ 2.002.25 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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By			
	Michael Len	nen, Vice Presid	ent

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SCHEDULE SGSCO

which was filed January 21, 2009

#### THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

Replacing Schedule SGSCO Sheet 2

# No supplement or separate understanding shall modify the tariff as shown hereon.

# **SMALL GENERAL SERVICE - CHURCH OPTION**

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

#### DEFINITIONS AND CONDITIONS

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE	SL	
Replacing Schedule	SL Sheet 1	
Replacing Schedule_	Oncer	
which was filed	January 21, 2009	
Sheet 1 of 8 Sheets		
HTING		
	SCHEDULE Replacing Schedule which was filed She	

# AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

# APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

## EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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	Michael Len	nen. Vice Presid	ent

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC.	SCHEDULE	SL
(Name of Issuing Utility)	Denlesing Cabadula	SI Sheet ?
NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed	January 21, 2009
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# STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

#### Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1%%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Year
Year

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IE STATE (	CORPORATION C	OMMI	SSION OF KANSAS			
	WESTAR ENERC	GY, INC.		SCHEDULE	SL	
	(Name of Iss	uing Utili	ity)	Deplecing Schodule	CT.	Shoot 2
	NORTH RATE A	AREA		Replacing Schedule_	<u> </u>	Sneet
	(Territory to which	schedule	e is applicable)	which was filed	Janu	ary 21, 2009
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			STREET LIGHTING			
lii w ir e p	mited to the insta vattage and if ap installation excee entire cost differe flus the most app	alled coplicab ds the nce, a	02, Company's investment i osts of a standard installation le a standard extension. It costs of the equivalent states a contribution in aid of co e standard monthly rate for a	on consisting of a s When the costs o andard installation nstruction, prior to	standard f such i , custor the sta	d fixture of simila new nonstandard ner shall pay the
	NTHLY BILL	. stand	ard installation is as follows			
	• • •				ation (a)	
	High Pressure	2 50al	Im Lamp or:	Per Install	alion (a)	
	5,700 lume 8,500 lume 14,500 lume 25,600 lume 25,600 lume 45,000 lume	ns ns ns ns	70 watts 100 watts 150 watts 250 watts (setback fixture) 250 watts 400 watts	\$ <u>5.79</u> \$ <u>7.98</u> \$ 8.5 \$13.7 \$ <u>12.51</u> 4 \$15.6	<del>7.75</del> 52 75 <del>1.66</del>	
	Metal Halide I	_amp (	<u>of:</u>	Per Install	ation (a)	)
	8,800 lume 13,500 lume 24,000 lume	ns	175 watts 250 watts 400 watts	\$ <u>20.80</u> \$ <u>26.71</u> \$ <u>31.13</u>	<del>26.45</del>	
Issued	Month	Day	Year			
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	(Name of Iss	uing Utili	ity)	Replacing Schedule_	<b>SI S</b>	Sheet 4
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o supplement or ser all modify the tarif	parate understanding f as shown hereon.			Shee	et 4 of 8 Sheets	
	·····		STREET LIG	HTING		
				er be available on and a ith another type shall be		
40010101		opiaco		••	oompany o	Space.
	Mercury Vapo	r Lam	<u>o of:</u>	Per Installation		
	7,000 lume	ns	175 watts	\$ <u>5.145.28</u>		
	11,000 lume		250 watts	\$ 6.78		
	11,000 lume	ns	250 watts	\$ <u>11.12</u> 10.80	(C)	
	20,000 lume	ns	400 watts	\$ <u>9.76</u> 9.83		
	20,000 lume	ns	400 watts	\$ <u>14.32</u> <del>13.95</del>	(C)	
	High Pressure	e Sodiu	um Lamp of:	Per Installation		
	8,500 lume	ns	100 watts	\$11.86	(C)	
	13,500 lume		150 watts	\$ 7.76	(b)	
	13,500 lume		150 watts	\$ <u>11.90<del>11.78</del></u>	(b) (c)	
	14,500 lume	ns	150 watts	\$12.39	(c)	
	20,700 lume	ns	215 watts	\$ 8.51	(b)	
	20,700 lume		215 watts	\$12.41	(b) (c)	
	25,600 lume		250 watts	\$ <u>16.45</u> 15.60	(c)	
	40,500 lume	ns	360 watts	\$11.57	(b)	
	40,500 lume	ns	360 watts	\$15.42	(b) (c)	
	45,000 lume	ns	400 watts	\$ <u>21.18</u> 19.86	(c)	
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THE STATE CORPOR	RATION COMMISSION OF KANSAS				
WEST	AR ENERGY, INC.	SCHEDULE	SL		
	(Name of Issuing Utility)	Replacing Schedule	<u>SL</u> Sheet5		
NORT	TH RATE AREA	Kephteing Schedule_			
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No supplement or separate u shall modify the tariff as sho	nderstanding own hereon.	Shee	et 5 of 8 Sheets		
	STREET LIGH	<u>ITING</u>			
Notes:					
140103.					
In additic applicab	on to the above monthly charge, the fo le:	bllowing additional charg	jes may apply if		
(a)	Plus the following additional monthly charge for each installation with Company- owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:				
	\$6.25 per standard installed on or a	\$6.25 per standard installed on or after June 4, 2002.			
(b)	Available in retrofit of Mercury Vapor (MV) fixtures.				
(c)	) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.				
MINIMUM MON	THLY BILL				
agreement	of the Net Monthly Bill, or the r for Street Lighting Service or El and surcharges.	ninimum specified in t ectric Service Agreem	the Company's standard lent, plus all applicable		

# ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1.
- 2.
- 3.
- Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider 4.
- Renewable Energy Program Rider 5.
- Tax Adjustment 6.

Issued \_\_\_\_ Day Year Month Effective \_\_\_\_ Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULESL
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(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 8 Sheets
STREET LIGH	TING
DEFINITIONS AND CONDITIONS	

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

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	Michael Len	nen, Vice Presid	ent

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC.	SCHEDULE	SL
(Name of Issuing Utility)		CI Church 7
NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>7</u>
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 8 Sheets	
STREET LIGH	HTING	
DEFINITIONS AND CONDITIONS CONTINUED		
6. New installations supplied shall use Mercury vapor lamps shall be provided decision to repair or to replace these in	d only if installed on or b	efore June 3, 2002. The

- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public rightof-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.

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#### THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY,	INC.
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(Name of Issuing Utility)

#### NORTH RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE <u>SL</u>

Replacing Schedule\_\_\_\_SL\_\_\_Sheet \_\_\_8\_\_\_\_

Sheet 8 of 8 Sheets

which was filed \_\_\_\_\_ January 21, 2009

STREET LIGHTING

# DEFINITIONS AND CONDITIONS CONTINUED

- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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E STATE CORPORATION COMMISSION OF K	
WESTAR ENERGY, INC	SCHEDULEST
(Name of Issuing Utility)	Replacing Schedule <u>ST</u> Sheet <u>1</u>
NORTH RATE AREA	
(Territory to which schedule is applicable	which was filed January 21, 2009
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SHO	T-TERM SERVICE
AVAILABILITY	
Electric service is available under distribution facilities.	his rate schedule at points on the Company's existing
APPLICABLE	
Short-Term Service is defined as se point of delivery and measured throug	vice supplied for less than 12 consecutive months at on a one meter.
Service will be furnished only whe transformers and ancillary equipment.	n and where Company has available capacity in lines
This rate schedule is not applicable to electric service.	backup, breakdown, standby, supplemental or resale of
NET MONTHLY BILL	
CUSTOMER CHARGE \$16.00	
ENERGY CHARGE 5.12225	<u>2222</u> ¢ per kWh
DEMAND CHARGE	
	he billing months of October through May. <u>0</u> per kW of Billing Demand, over 5 kW
	n the billing months of June through September. <u>0</u> per kW of Billing Demand, over 5 kW
Plus all applicable adjustments and su	rcharges.
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Michael Lennen, Vice President

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HE STATE CORPORATION COMMISSION OF KANSAS		0 T
WESTAR ENERGY, INC	SCHEDULE	ST
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule_	ST Sheet 2
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SHORT-TERM S	ERVICE	
MINIMUM MONTHLY BILL		
The above rate for zero consumption, plus all ap	plicable adjustments an	d surcharges.
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment a	as provided in the follow	ing schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ride</li> <li>Renewable Energy Program Rider</li> <li>Tax Adjustment</li> </ol>	r	
SERVICE INITIATION FEE		
Customer shall pay to Company, in advance, the Term Service, in addition to the charges provided be an annual charge for customers taking service shall be an amount equal to Company's non-salvageable material, an investment cost of temporarily installed (exclusive of metering equipreceding costs to cover engineering, supervise event be less than:	ed elsewhere in this rate <u>ce for more than a twelv</u> cost of labor, labo f 25% of the value of al ipment), and an overhe	e schedule. <u>This fee shall</u> <u>re month period.</u> The fee or overheads, vehicles, Il material and equipment ead charge applied to the

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THE STATE CORPORATION COMMISSION OF KANSAS		
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SHORT-TERM	SERVICE	
STANDARD SHORT-TERM SERVICE		
1. Standard Short-Term Service shall be	- totate to a section attem	

priorities, city and county inspection schedules, and customer needs.

2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

## **OPTIONAL SHORT-TERM SERVICE**

- 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
- 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
- 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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#### SHORT-TERM SERVICE

# **DEFINITIONS AND CONDITIONS**

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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HE STATE CO	ORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC	SCHEDULEST		
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NORTH RATE AREA		Replacing Schedule_	<u></u> Sheet	
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No supplement or so shall modify the tar	eparate understanding iff as shown hereon.	She	et 5 of 5 Sheets	
DEFINITIO	SHORT-TERM S			
<u>DEFINITIO</u> 6.	NS AND CONDITIONS Individual motor units rated at more tha three phase service is supplied) unles Individual motor units rated at ten hors	ss otherwise agreed u	pon prior to installation.	
	satisfactory to the Company.			
7.	Service hereunder is subject to the Corr on file with the State Corporation C subsequently approved.	ommission of Kansas	, and any modifications	
8.	All provisions of this rate schedule a regulatory authority having jurisdiction.	re subject to changes	s made by order of the	

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THE STATE CORPORATION COMMISSION OF KANSAS			
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TRAFFIC SIGNA	L SERVICE		
AVAILABLE			
Electric service is available under this rate distribution facilities within or immediately a			

## APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### CHARACTER OF SERVICE

provides retail electric service.

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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HE STAT	E CORPORA	TION COMMISSION	OF KANSAS			
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		<u>T</u>	RAFFIC SIGNAL	SERVICE		
<u>NET N</u>	IONTHLY E	BILL				
		ified in contracts ex nall pay the Energy		bruary 3, 2009. Custo	omers with no existing	
	ENERGY	CHARGE				
	For Cit	y Owned and Main	ntained Traffic Sig	nals:		
		<del>7.9431<u>8.0569</u>¢</del>	per kWh			
	For Cit	y Owned Traffic Si	gnals Maintained	by Company:		
		<del>7.9431<u>8.0569</u>¢</del>	per kWh for	all kWh, plus the cost c	of maintenance.	
	Plus all ap	plicable adjustmen	its and surcharges	5.		
MINIM		HLY BILL				
	The greate	r of;				
	Α.	\$5.00, or				
	В.	The minimum doll Agreement.	lar amount specifi	ed in the contract or El	ectric Service	
	Plus all app	blicable adjustment	ts and surcharges			
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	<b>RPORATION COMMISSION OF KANSAS</b> WESTAR ENERGY, INC.	SCHEDULE	TS	
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	TRAFFIC SIGNA	L SERVICE		
ADJUSTME	NTS AND SURCHARGES			
		unt as provided in the follow	ving schodulos:	
Ine	rates hereunder are subject to adjustme	and as provided in the follow	any schedules.	
	I. Retail Energy Cost Adjustment			
	2. Property Tax Surcharge			
	3. Transmission Delivery Charge	dor		
	4. Environmental Cost Recovery Rid			
	5. Renewable Energy Program Ride	er		
ť	6. Tax Adjustment			
DEFINITIO	NS AND CONDITIONS			
1.	Service shall normally be measured a measure service at other than de accordingly.	at delivery voltage. Compa livery voltage and adjus	any reserves the right t st such measuremen	
2.	The initial term of service under this ra the right to require the customer to additional charge, or special minimu facilities are required to serve such cus	execute an Electric Senum and/or a longer initia	vice Agreement with a	
3.	Service under this rate schedule is sul presently on file with the State Corpora subsequently approved.	bject to Company's Gener ation Commission of Kans	al Terms and Condition as and any modification	
4.	All provisions of this rate schedule regulatory authority having jurisdiction		made by order of t	
ssued	*****		<u></u>	
	Month Day Year			

				~
Michael	Lennen,	Vice	Presiden	t

Day

Year

Month

\_By\_\_

Effective \_\_\_\_\_