

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities. Participation in the Energywise Educational Service Pilot program is limited to 50 customers.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	0.3757 <u>0.3839</u> ¢ per kWh
DEMAND CHARGE	\$12.83 <u>13.11</u> per kW

ENERGYWISE ADJUSTMENT

Plus all applicable adjustments and surcharges.

BILLING CAPACITY

Billing Capacity shall be the greater of:

1. Customer's average kilowatt load during the fifteen minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(Actual\ kWh - CBL) * (Hourly\ Fuel\ price - RECA)$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(Actual\ kWh - CBL) * (Hourly\ Fuel\ price - RECA)$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities. This service is limited to five customers or 100 MWs of peak load.

APPLICABLE

Applicable for three-phase service to any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65% on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise High Load Factor Real Time Pricing Service Pilot program. The CBL will not generally change during the term of the program.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$210.00
ENERGY CHARGE	0.39430 <u>0.3980</u> ¢ per kWh
DEMAND CHARGE	\$10.99 <u>11.09</u> per kW

ENERGYWISE ADJUSTMENT

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. 1,000 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or
4. The minimum demand specified in the Electric Service Agreement.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Tax Adjustment
6. Renewable Energy Program Rider

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 7

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

- 3. Customer shall execute an addendum to the Electric Service Agreement which will require an initial term of service under this rate schedule of at least 12 consecutive months. Electric service shall continue under this rate schedule unless the addendum is canceled by the customer, providing written notice 90 days in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$0.89 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$40.00

ENERGY CHARGE

4.7549¢ per kWh first 70 kWh per kW
3.8549¢ per kWh next 160 kWh per kW
2.5549¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

which was filed _____ January 21, 2009 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE ~~1.5132~~ 1.5432¢ per kWh

DEMAND CHARGE ~~\$9.3272669~~ 9.34 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand Adjustment

If the customer's meter has not been modified to read the kilowatt load during the 15 minute period of maximum use during the billing month the Billing Demand shall be multiplied by the following correction factor 1.0157.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

HIGH LOAD FACTOR SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum demand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE HLF

Replacing Schedule HLF Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

HIGH LOAD FACTOR SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$.89 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ICS

Replacing Schedule ICS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

CUSTOMER CHARGE	\$100.00
ENERGY CHARGE	2.62892 .6735¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE ICS

Replacing Schedule ICS Sheet 2

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ ICS _____

Replacing Schedule _____ ICS _____ Sheet _____ 3 _____

which was filed _____ January 21, 2009 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE LTM

Replacing Schedule LTM Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

~~1.360~~1.4892¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

~~\$9.877~~2669.98 per kVA of Billing Demand (which includes up to 400 kWh per kVA), plus

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE LTM

Replacing Schedule LTM Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE LTM

Replacing Schedule LTM Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

the State Corporation Commission of Kansas.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE MGS

Replacing Schedule MGS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.
1.4498¢ per kWh

Summer Period - Energy used during the billings months of June through September.
~~1.9267~~ 1.9864¢ per kWh

DEMAND CHARGE ~~\$8.5872~~ 668.82 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE MGS

Replacing Schedule MGS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Billing Demand Adjustment

If the customer's meter has not been modified to read the kilowatt load during the 15 minute period of maximum use during the billing month the Billing Demand shall be multiplied by the following correction factor 1.0157.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE MGS

Replacing Schedule MGS Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 1

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures consisting of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE PAL

NORTH RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PAL Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	68	\$ 9.789.79
2.	14,500	150	Space	115	\$15.04
3.	14,500	150	Flood	115	\$15.28
4.	45,000	400	Space	290	\$35.23
5.	45,000	400	Flood	290	\$34.95

Metal Halide Lamps

6.	13,500	250	Flood	182	\$26.68
7.	24,000	400	Flood	305	\$37.60

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE PAL

Replacing Schedule PAL Sheet 3

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	No	70	\$ 6.446.42
2.	7,000	175	Space	Yes	70	\$ 9.148.92
3.	20,000	400	Space	No	160	\$11.75
4.	20,000	400	Space	Yes	160	\$14.4514.25
5.	20,000	400	Flood	No	160	\$15.4414.99
6.	20,000	400	Flood	Yes	160	\$18.1417.49
7.	59,000	1,000	Flood	No	380	\$29.3329.00
8.	59,000	1,000	Flood	Yes	380	\$32.0331.50

B. The monthly charge per Standard Extension shall be ~~\$2.752.50~~.

Plus all applicable adjustments and surcharges.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

- Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
- Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE PAL

Replacing Schedule PAL Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

- 3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
- 4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE PAL

Replacing Schedule PAL Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. New installations of Mercury Vapor Lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor with another type shall be Company's option.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE **PAL** _____

Replacing Schedule **PAL** Sheet **6** _____

which was filed **January 21, 2009** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures - one year term.
 - B. Standard extensions - three year term.
 - C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 2

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

~~5.5119~~ 5.6119¢

~~3.8630~~ 3.9630¢

per kWh for the first 12,500 kWh*, plus
per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at 3.8630¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

- 2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at ~~3.8630~~3.9630¢ per kWh.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE PS-R

Replacing Schedule PS-R Sheet 4

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$17.01609

~~5.79595.8981~~¢ per kWh

~~5.79595.8981~~¢ per kWh

3.6519¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$17.01609

15.1609¢ per kWh

~~5.79595.8981~~¢ per kWh

3.6519¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including Christmas Day, Independence Day, Labor Day, Memorial Day, New Year's Day and Thanksgiving Day.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE **RITODS** _____

Replacing Schedule **RITODS** Sheet 3

which was filed **January 21, 2009** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE RPS

Replacing Schedule RPS Sheet 1

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$65.00
ENERGY CHARGE	1.8800 <u>1.9255</u> ¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$9.359.45 <u>\$9.359.45</u> per kW
Off-Peak Billing Demand	\$2.072.09 <u>\$2.072.09</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE RPS

Replacing Schedule RPS Sheet 2

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE RPS

Replacing Schedule RPS Sheet 3

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE RPS

Replacing Schedule RPS Sheet 4

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 1:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RS

Replacing Schedule RS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RS

Replacing Schedule RS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

RESIDENTIAL SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$8.00

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~5.109~~5.2270¢ per kWh first 500 kWh
~~4.910~~25.0980¢ per kWh next 400 kWh
~~4.585~~04.5850¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~5.109~~5.2270¢ per kWh first 500 kWh
~~5.109~~5.3697¢ per kWh next 400 kWh
~~6.732~~06.7920¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RS

Replacing Schedule RS Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

RESIDENTIAL SERVICE

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

CUSTOMER CHARGE	\$10.00
ENERGY CHARGE	2.729 <u>2.9141</u> ¢ per kWh

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RS

Replacing Schedule RS Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

RESIDENTIAL SERVICE

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$1.63 per kW

Summer Period - Demand set in the billing months of June through September.
\$5.43 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RS

Replacing Schedule RS Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

RESIDENTIAL SERVICE

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SES

Replacing Schedule SES Sheet 1

which was filed April 1, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Energywise Educational Service – Pilot, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	<u>1.29621-2687¢</u> per kWh
DEMAND CHARGE	<u>\$7.157-00</u> per kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SES

Replacing Schedule SES Sheet 2

which was filed April 1, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SES

Replacing Schedule SES Sheet 3

which was filed April 1, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

~~4.7996~~4.8500¢ per kWh for the first 1,200 kWh
~~2.8849~~2.9449¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ ~~3.253~~3.50 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ ~~6.757~~7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	5.99286.0755¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the 15 minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGSCO

Replacing Schedule SGSCO Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

~~4.799~~ 4.8500¢ per kWh for the first 1,200 kWh
~~2.8638~~ 2.9449¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ ~~1.00~~ 1.25 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ ~~2.00~~ 2.25 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ **SGSCO** _____

Replacing Schedule _____ **SGSCO** Sheet **2** _____

which was filed _____ **January 21, 2009** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SL

Replacing Schedule SL Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 2

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SL

Replacing Schedule SL Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

STREET LIGHTING

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

High Pressure Sodium Lamp of:

Per Installation (a)

5,700 lumens	70 watts	\$ 5.795.73
8,500 lumens	100 watts	\$ 7.987.75
14,500 lumens	150 watts	\$ 8.52
25,600 lumens	250 watts (setback fixture)	\$13.75
25,600 lumens	250 watts	\$12.5141.66
45,000 lumens	400 watts	\$15.88

Metal Halide Lamp of:

Per Installation (a)

8,800 lumens	175 watts	\$20.8020.59
13,500 lumens	250 watts	\$26.7126.45
24,000 lumens	400 watts	\$31.1330.82

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 4

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

STREET LIGHTING

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

Per Installation

7,000 lumens	175 watts	\$ 5.145.28	
11,000 lumens	250 watts	\$ 6.78	
11,000 lumens	250 watts	\$11.12 10.80	(c)
20,000 lumens	400 watts	\$ 9.769.83	
20,000 lumens	400 watts	\$14.32 13.95	(c)

High Pressure Sodium Lamp of:

Per Installation

8,500 lumens	100 watts	\$11.86	(c)
13,500 lumens	150 watts	\$ 7.76	(b)
13,500 lumens	150 watts	\$11.90 11.78	(b) (c)
14,500 lumens	150 watts	\$12.39	(c)
20,700 lumens	215 watts	\$ 8.51	(b)
20,700 lumens	215 watts	\$12.41	(b) (c)
25,600 lumens	250 watts	\$16.45 15.60	(c)
40,500 lumens	360 watts	\$11.57	(b)
40,500 lumens	360 watts	\$15.42	(b) (c)
45,000 lumens	400 watts	\$21.18 19.86	(c)

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 5

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

STREET LIGHTING

Notes:

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.25 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SL

Replacing Schedule SL Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 7

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SL

Replacing Schedule SL Sheet 8

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ST

Replacing Schedule ST Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

SERVICE INITIATION-FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ST

Replacing Schedule ST Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ST

Replacing Schedule ST Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE _____ TS _____

NORTH RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE TS

NORTH RATE AREA

Replacing Schedule TS Sheet 2

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

~~7.94318.0569~~c per kWh

For City Owned Traffic Signals Maintained by Company:

~~7.94318.0569~~c per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

- A. \$5.00, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE _____ TS _____

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ **January 21, 2009** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Michael Lennen, Vice President