

KANSAS PETROULEUM RESOURCES, LLC

200 E. 1ST STREET SUITE 307

WICHITA, KANSAS 67202

316.204.3359

Received
KANSAS CORPORATION COMMISSION

JUL 20 2015

CONSERVATION DIVISION
WICHITA, KS

July 6, 2015

Kansas Corporation Commission

Commissioners

266 N. Main St.

Suite 220

Wichita, KS 67202

Re: Docket No. 15-CONS-953-CPEN

Commissioners:

I would like to request a hearing regarding the above mentioned Docket Number. I received the Notice of Violation from the KCC dated June 1, 2015 concerning the failure to submit a CP-4 form for two wells that Kansas Petroleum Resources plugged under KCC supervision. The day I received the notice I filed what I thought was the required form. However, I submitted a CDP-4 form for both wells. I thought I had done what was requested of me as both were accepted by the KCC. Today I received the Notice of Penalty Assessment for the two wells. I immediately went physically to the KCC front desk and visited with Debbie Rush, who recommended the penalty. She pulled all of the records concerning the two wells. All of the required forms were in order except for the CP-4. That was when we realized the wrong form was submitted. I spoke with a representative from legal who understood the problem and said I could ask for a hearing to plead my case.

The mistake was mine. I admit that. However, I thought I had submitted the proper forms. I have submitted the proper CP-4 forms for both wells earlier today. Attached you will find the KOLAR Approved Well Plugging applications. I am asking for your understanding and that the monetary penalty be removed in this case.

Sincerely,

A handwritten signature in black ink that reads "Rod Andersen". The signature is written in a cursive, flowing style with a large initial "R" and a long, sweeping underline.

Rod Andersen

Managing Member

Kansas Petroleum Resources, LLC

CONSERVATION DIVISION
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

June 01, 2015

Rod Andersen
Kansas Petroleum Resources, LLC
200 E. 1ST STREET, STE 307
WICHITA KS 67202

License No. 34811

NOTICE OF VIOLATION

Re: Well Plugging Record(s) - ("CP-4")

Operator:

Commission records indicate that the well(s) on the attached list have been plugged, but we have not received the necessary Well Plugging Record(s).

It is a violation of K.A.R. 82-3-117 for an operator to fail to submit a CP-4 within 60 days after plugging a well.

**Failure to submit a complete, accurate CP-4
for the well(s) on the attached list
by JUNE 15, 2015
shall be punishable by a \$100 per-well administrative penalty.**

The information requested above must be submitted on KOLAR. If a CP-4 is returned to you as incomplete, you do not have additional time - the deadline above governs.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

DEBRA RUSH
Production Department

June 01, 2015

List of Wells: Missing CP-4

API Well #	Lease Name / Well #	Well Location	County
15-165-21769-00-00	STREMEL 1-A	25-16S-17W, NW	RUSH
15-165-21779-00-00	STREMEL 1	23-16S-17W, S2SE	RUSH

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emmer, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

NOTICE OF PENALTY ASSESSMENT

15-CONS-953-CPEN

This is a notice of a penalty assessment for violation of Kansas oil and gas conservation statutes, rules, and regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

The Penalty Order may include the assessment of a monetary penalty. You have 30 days from the service date of this Penalty Order to pay \$200. Check or money order must be made payable to the Kansas Corporation Commission. Payment is to be mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, and must include a reference to the docket number of this proceeding. Credit card payment may be made by calling the Conservation Division at 316-337-6200.

The Penalty Order may require you to perform certain actions by deadlines stated therein. Compliance must be obtained by the applicable deadlines to avoid further compliance actions. If you have any questions about how compliance can be obtained, you may contact the legal department or the appropriate department or district office.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A request for hearing must be made in writing, setting forth the specific grounds upon which relief is sought. Respondent must submit an original and seven copies of the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days, plus three days to account for the mail, from the mailed date on the last page of the Penalty Order. K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to either comply with the penalty order or request a hearing will result in the attached Penalty Order becoming a Final Order. Failure to comply or request a hearing by the deadlines in the Penalty Order may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained.

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Pat Apple

In the matter of the failure of Kansas)	Docket No.: 15-CONS-953-CPEN
Petroleum Resources, LLC ("Operator") to)	
comply with K.A.R. 82-3-117 at the Stremel)	CONSERVATION DIVISION
#1 and Stremel #1-A wells in Rush County,)	
<u>Kansas.</u>)	License No.: 34811

PENALTY ORDER

The above captioned matter comes before the State Corporation Commission of the State of Kansas. Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

1. K.S.A. 74-623 provides that the Commission has the exclusive jurisdiction and authority to regulate oil and gas activities. K.S.A. 55-152 provides that the Commission has jurisdiction to regulate the construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority pursuant to K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission with authority to issue a Penalty Order regarding a violation of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. A Penalty Order may include a monetary penalty of up to \$10,000, and each day of a continuing violation constitutes a separate violation.

3. K.A.R. 82-3-117 provides that within 60 days after plugging any well, the owner or operator of the well shall file a well plugging report with the Conservation Division, on a form

furnished by the Commission. Failure to file a plugging report shall be punishable by a \$100 penalty.

II. FINDINGS OF FACT

4. Operator conducts oil and gas activities in Kansas under license number 34811.
5. Operator is responsible for the care and control of the following wells, all located in Rush County, Kansas (“the subject wells”):
 - a. Stremel #1, API #15-165-21779-00-00, located in Section 23, Township 16 South, Range 17 West; and
 - b. Stremel #1-A, API #15-165-21769-00-00, located in Section 25, Township 16 South, Range 17 West.
6. Commission records indicate that the subject wells have been plugged.
7. Operator did not submit complete, accurate well plugging reports (“CP-4’s”) within 60 days of the plugging dates.
8. Commission Staff sent Notice of Violation letters to Operator, requiring Operator to file CP-4’s to bring the subject wells into compliance with K.A.R. 82-3-117 by specific deadlines. Commission Staff did not receive complete, accurate CP-4’s by the deadlines in the letters.
9. Commission Staff collected evidence and submitted it to the Legal Department with a recommendation that the Commission issue this Order. The recommendation sheets submitted by Commission Staff are attached to this Order as Exhibit A, incorporated into this Order, and shall serve as the concise and explicit statement of facts required by K.S.A. 77-526.

III. CONCLUSIONS OF LAW

10. The Commission finds it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

11. The above findings of fact are sufficient evidence to support the conclusion that Operator committed two violations of K.A.R. 82-3-117 because Operator has not submitted complete, accurate CP-4's for the subject wells in a timely manner.

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$200 penalty.
- B. Operator shall submit complete, accurate CP-4's for the subject wells.
- C. If no party requests a hearing, and Operator is not in compliance with this Order within 30 days, then Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation Commission. For credit card payments, include the type of card (Visa, MasterCard, Discover, or American Express), account number, and expiration date. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita,

Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing.

F. If a party requests a hearing, a corporation or similar entity shall not be permitted to enter an appearance except by its attorney. Attorneys for all parties shall enter their appearances in Commission proceedings by giving their names and addresses for the record.

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Apple, Commissioner

Dated: _____

JUN 25 2015



Amy L. Gilbert
Secretary

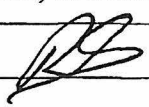
Mailed Date: June 25, 2015

JRM

PENALTY ORDER RECOMMENDATION

ROUTINE WELL PLUGGING REPORT VIOLATION

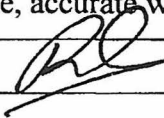
Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	June 22, 2015
District/Department:	Production Department
Person Recommending Penalty:	Debbie Rush
Operator Name:	Kansas Petroleum Resources, LLC
Operator License Number:	34811
Well/Lease Name & Well Number:	STREMEL 1
Well/Lease Location, and County:	23-16S-17W, RUSH County.
Well API Number:	15-165-21779-00-00
Regulation Number:	82-3-117
Description of Violation:	Failure to submit complete, accurate CP-4.
Date well was plugged:	2/12/2015 1:00:00 PM
Date NOV letter sent and deadline:	6/1/15 with a 6/15/15 deadline
Date Complete, Accurate CP-4 Received:	N/A
Requested Monetary Penalty:	\$100
Requested Operator Activity:	File complete, accurate well plugging report (CP-4).
Supervisor Initials	

PENALTY ORDER RECOMMENDATION

ROUTINE WELL PLUGGING REPORT VIOLATION

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	June 22, 2015
District/Department:	Production Department
Person Recommending Penalty:	Debbie Rush
Operator Name:	Kansas Petroleum Resources, LLC
Operator License Number:	34811
Well/Lease Name & Well Number:	STREMEL 1-A
Well/Lease Location, and County:	25-16S-17W, RUSH County.
Well API Number:	15-165-21769-00-00
Regulation Number:	82-3-117
Description of Violation:	Failure to submit complete, accurate CP-4.
Date well was plugged:	2/12/2015 3:30:00 PM
Date NOV letter sent and deadline:	6/1/15 with a 6/15/15 deadline
Date Complete, Accurate CP-4 Received:	N/A
Requested Monetary Penalty:	\$100
Requested Operator Activity:	File complete, accurate well plugging report (CP-4).
Supervisor Initials	

KANSAS CORPORATION COMMISSION

Conservation Division
266 N. Main St., Ste 220
Wichita, Kansas 67202-1513
316-337-6200
Fax: 316-337-6211
FEIN: 48-1124839

INVOICE

Kansas Petroleum Resources, LLC
200 E. 1ST STREET, STE 307
WICHITA, KS 67202

Invoice Date: June 25, 2015
Invoice Number: 2015050591
Accounting Code: 535
License Number: 34811
Due Date: July 28, 2015

Docket Number: 15-CONS-953-CPEN**Attorney:** J. Myers**Date Order Mailed:** June 25, 2015

Violation	Violation Description	Cnt	Lease Id	Amount
AP-12 82-3-117	Failure to file plugging report (Form CP-4).	1	Stremel #1-A 15-165-21769 25-16S-17W	100.00
AP-12 82-3-117	Failure to file plugging report (Form CP-4).	1	Stremel #1 15-165-21779 23-16S-17W	100.00
Total Fines Imposed:				\$ 200.00
Invoice Total:				\$ 200.00

Please Return One Copy of Invoice with Your Payment in Order to Insure Correct Credit to Your Account.

CERTIFICATE OF SERVICE

I certify that on June 25, 2015, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Rod Andersen
Kansas Petroleum Resources, LLC
200 E. 1st Street, Suite 307
Wichita, KS 67202

/s/ Jonathan R. Myers
Jonathan R. Myers
Litigation Counsel
Kansas Corporation Commission

Manage Forms

[Start a New Well Plugging Application Form](#)

Select a table to view

Well Plugging Application Queues	Amount
Unsubmitted Well Plugging Application	0
Submitted Well Plugging Application	0
Well Plugging Application Returned for Additional Work	1
Approved Well Plugging Application	2
Canceled Well Plugging Application	0
Total	3

Approved Well Plugging Application

Action		County	Section	Facility Name	API Number	Approval ▼	Expiration	Corrections
Correction Clone Remarks	PDF Attach	Rush	23-16S-17W	STREMEL 1	15-165-21779-00-00	02/02/2015	20150802	0
Correction Clone Remarks	PDF Attach	Rush	25-16S-17W	STREMEL 1-A	15-165-21769-00-00	01/13/2015	20150713	0

620 - 225 - 8888
mike

[Home](#) [KCC Forms](#) [Licensing](#) [Settings](#) [Tools](#) [Help](#)

Manage Forms

Group 15851 KCC Lic.34811 User 36755 Rod Andersen Kansas Petroleum Resources
[Logout](#)[Start a New Well Plugging Application Form](#)

Select a table to view

Well Plugging Application Queues	Amount
Unsubmitted Well Plugging Application	0
Submitted Well Plugging Application	0
Well Plugging Application Returned for Additional Work	0
Approved Well Plugging Application	2
Canceled Well Plugging Application	0
Total	2

Approved Well Plugging Application

Action		County	Section	Facility Name	API Number	Approval ▼	Expiration	Corrections
Correction Clone Remarks	PDF Attach	Rush	23-16S-17W	STREMEL 1	15-165-21779-00-00	02/02/2015	20150802	0
Correction Clone Remarks	PDF Attach	Rush	25-16S-17W	STREMEL 1-A	15-165-21769-00-00	01/13/2015	20150713	0

For any filing made by the operator or on behalf of the operator, the operator on whose behalf the filing was made is responsible for compliance with all Commission rules and regulations relating to the filing and any permit issued by the Commission.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1254972

Form CDP-4
April 2004
Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: Kansas Petroleum Resources, LLC	License Number: 34811
Operator Address: 200 E. 1ST STREET, STE 307 WICHITA KS 67202	
Contact Person: Rod Andersen	Phone Number: (316) 204 - 3359
Permit Number (API No. if applicable): 15-165-21779-00-00	Lease Name & Well No.: STREMEL 1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - S2 - SE Sec. 23 Twp. 16 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 668 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1329 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rush _____ County
Date of closure: 02/12/2015	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? None. Not required. Pit was dug on 2/11/15. Work was done on 2/12/15 Pit was vacummed on same day and filled	
Abandonment procedure of pit: Pit contents vacummed and filled	

Submitted Electronically

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-165-21779-00-00
Spot: S2SE Sec/Twnshp/Rge: 23-16S-17W
668 feet from S Section Line, 1329 feet from E Section Line
Lease Name: STREMEL Well #: 1
County: RUSH Total Vertical Depth: 2200 feet

Operator License No.: 34811
Op Name: KANSAS PETROLEUM RESOURCES, LL
Address: 200 E. 1ST STREET, STE 307
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1300		WITH 2 SX CMT
PROD	4.5	2150	0	WITH 100 SX CMT
SURF	8.625	810		WITH 400 SX CMT

Well Type: GAS UIC Docket No: Date/Time to Plug: 02/12/2015 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: GEORGE UTLEY Company: KANSAS PETROLUUM RESOURCE Phone: (214) 924-2588

Proposed Plugging Method: SET CIBP @ 1900' WITH 2 SX CMT. PERFORATE AT 1170' & CIRCULATE CMT UP BACKSIDE OF CASING.

Plugging Proposal Received By: ERIC MACLAREN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/12/2015 1:00 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

SET CIBP @ 1300' WITH 2 SX CMT. PERFORATE AT 1170'. TIED ONTO CASING & PUMPED 300 SX CMT. CMT CIRCULATED TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
2112	2120		
2038	2052		
2000	2006		
1980	2120		

KCC WICHITA
FEB 20 2015
RECEIVED

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: CSG

2/25/15 CKM

District: 01

Signed

Michael Maier

(TECHNICIAN)

RECEIVED
FEB 17 2015
KCC DODGE CITY

Form CP-2/3

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-165-21769-00-00

Spot: NW

Sec/Twnshp/Rge: 25-16S-17W

1158 feet from N Section Line,

1282 feet from W Section Line

Lease Name: STREMEL

Well #: 1-A

County: RUSH

Total Vertical Depth: 2200 feet

Operator License No.: 34811

Op Name: KANSAS PETROLEUM RESOURCES, LL

Address: 200 E. 1ST STREET, STE 307
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1900		WITH 2 SX CMT
PROD	4.5	2130	0	WITH 400 SX CMT
SURF	8.625	869		WITH 100 SX CMT

Well Type: GAS

UIC Docket No:

Date/Time to Plug: 02/12/2015 9:00 AM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: GEORGE UTLEY

Company: KANSAS PETROLEUM RESOURCE Phone: (214) 924-2588

Proposed
Plugging
Method:

SET CIBP @ 1900' WITH 2 SX CMT. PERFORATE AT 1170' & CIRCULATE CMT TO SURFACE UP BACKSIDE OF CASING.

Plugging Proposal Received By: ERIC MACLAREN

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/12/2015 3:30 PM

KCC Agent: MICHAEL MAIER

Actual Plugging Report:

SET CIBP @ 1900' WITH 2 SX CMT. PERFORATE AT 1165'. TIED ONTO CASING & PUMPED 325 SX CMT. CMT CIRCULATED TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
2086	2092		
2012	2024		
1978	1984		
1957	1972		
1956	2200		

KCC WICHITA
FEB 20 2015
RECEIVED

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: CSG

2/25/15 CKM

District: 01

Signed

Michael J. Maier

(TECHNICIAN)

RECEIVED
FEB 17 2015
KCC DODGE CITY



KANSAS CORPORATION COMMISSION 1255089
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Petroleum Resources, LLC		License Number: 34811	
Operator Address: 200 E. 1ST STREET, STE 307		WICHITA KS 67202	
Contact Person: Rod Andersen		Phone Number: 316-204-3359	
Lease Name & Well No.: STREMEL 1-A		Pit Location (QQQQ): ____ - ____ - ____ - NW Sec. 25 Twp. 16 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1158 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1282 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rush County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-165-21769-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 50 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? earthen	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 4099 feet Depth of water well 30 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: vacuum and fill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 06/15/2015		Permit Number: 15-165-21769-00-00	
Permit Date: 06/16/2015		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			



KANSAS CORPORATION COMMISSION 1254971

OIL & GAS CONSERVATION DIVISION

Form CDP-4

April 2004

Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: Kansas Petroleum Resources, LLC	License Number: 34811
Operator Address: 200 E. 1ST STREET, STE 307 WICHITA KS 67202	
Contact Person: Rod Andersen	Phone Number: (316) 204 - 3359
Permit Number (API No. if applicable): 15-165-21769-00-00	Lease Name & Well No.: STREMEL 1-A
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - _____ - NW Sec. <u>25</u> Twp. <u>16</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1158</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1282</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Rush</u> _____ County
Date of closure: <u>02/12/2015</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Not Required Opened pit on 2-11-15. Used pit on 2-12-15 and vacuummed pit on same day and covered pit.	
Abandonment procedure of pit: Vacummed pit and filled on same day as used.	

Submitted Electronically