

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the responsibility of Running ) Docket No.: 25-CONS-3324-CMSC  
Foxes Petroleum, Inc. (Operator) for abandoned )  
wells pursuant to K.S.A. 55-179. ) CONSERVATION DIVISION  
)  
\_\_\_\_\_ ) License No.: 33397

**MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER  
AND SCHEDULING OF A PREHEARING CONFERENCE**

The Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states the following:

1. On October 10, 2024, District #3 Staff conducted a lease inspection of the Guy lease in Section 28, Township 28 South, Range 22 East, Crawford County, Kansas.<sup>1</sup> Staff's inspection found 35 inactive wells which were listed under the expired and suspended license of Cross Country Ventures.<sup>2</sup> Staff submitted its report to the District #3 Abandoned Well Coordinator, Russell Hine, for review. Part of Mr. Hine's review included sharing the report with the legal department to determine if any potentially responsible parties exist for the abandoned wells on the Guy lease.

2. Upon reviewing the report, Legal Staff determined that a majority of the wells on the Guy lease could be plugged using available funds. However, Legal Staff determined that Operator was a potentially responsible party for six of the wells on the lease. These wells are the Guy #I-1, API #15-037-01433; Guy #I-2, API #15-037-01434; Guy #5-28B-INJ, API #15-037-22325; Guy #23, API #15-037-01714; Guy #8, API #15-037-19395; and Guy #25, API #15-037-01708.

<sup>1</sup> Exhibit A.

<sup>2</sup> *Id.*

3. Under K.S.A. 55-179(b)(2) a person that is legally responsible for the proper care and control of an abandoned well includes the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. The statute goes on to provide that a person shall not be legally responsible for a well pursuant to this paragraph if: (A) Such person can demonstrate that the well was physically operating or was in compliance with temporary abandonment regulations immediately before being transferred or assigned to an operator with an active operator's license; and (B) a completed report of transfer was filed pursuant to Commission regulations if transferred or assigned after August 28, 1997.

4. The six wells at issue were transferred from Operator to Cross Country Ventures in March 2022. At the time these six wells were transferred, each well was inactive and not in compliance with temporary abandonment regulations immediately before being transferred or assigned to Cross Country Ventures.<sup>3</sup> Additionally, Cross Country Ventures did not operate these wells after they were transferred from Operator.<sup>4</sup> Further, Staff has learned that Operator had previously requested that the Guy #8 and Guy #25 wells be added to the Commission approved compliance agreement in Docket 21-CONS-3017-CMSC.<sup>5</sup> Staff is unsure why these two wells were transferred based on the language of the compliance agreement, but neither well has been brought into compliance pursuant to the terms of the compliance agreement.

5. On January 31, 2025, Staff sent a letter to Operator regarding the wells at issue.<sup>6</sup> The letter stated that Operator appeared to be responsible for the wells pursuant to K.S.A. 55-179(b)(2) and requested that Operator either remediate the wells or include the wells in its

---

<sup>3</sup> Staff requests the Commission take administrative notice of its records. *See* K.A.R. 82-1-230(h).

<sup>4</sup> Staff requests the Commission take administrative notice of its records. *See* K.A.R. 82-1-230(h).

<sup>5</sup> *See* Docket 21-CONS-3017-CMSC, Status Update to Compliance Agreement (Apr. 28, 2021); *See also* Docket 21-CONS-3017-CMSC, Order Approving Addition of Wells and Extension of Final Deadline (May 11, 2021).

<sup>6</sup> Exhibit B.

compliance agreement with District #3 Staff by March 3, 2025.<sup>7</sup> The letter stated that failure to remediate the wells by that deadline would result in Staff filing a motion in anticipation of a formal hearing where it would be required to appear before the Commission to show why it is not responsible for remediating the wells.<sup>8</sup> On March 3, 2025, Commission Staff received a communication from Operator's counsel indicating that Operator was not responsible for the six wells at issue under K.S.A. 55-179(b)(2).<sup>9</sup> On March 12, 2025, Staff responded to Operator's counsel providing documentation which indicates Operator would be responsible for the wells at issue under K.S.A. 55-179(b)(2) and that it was Staff's intention to file a motion requiring Operator to appear before the Commission regarding its responsibility for the wells at issue.<sup>10</sup> To date, the wells remain out of compliance and only the Guy #8 and Guy #25 wells are included in Operator's compliance agreement.

WHEREFORE, for the reasons described above, Staff moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter that will allow further development of a procedural schedule in anticipation of a hearing regarding Operator's responsibility for the wells at issue.

Respectfully submitted,

/s/ Kelcey Marsh  
Kelcey A. Marsh #28300  
Litigation Counsel | Kansas Corporation Commission  
266 N. Main, Suite 220 | Wichita, Kansas 67202  
Phone: 316-337-6200 | Email: Kelcey.Marsh@ks.gov

---

<sup>7</sup> *Id.*

<sup>8</sup> *Id.*

<sup>9</sup> Exhibit C.

<sup>10</sup> Exhibit D.

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 10/10/2024 District: 3 Incident Number: 8788

- New Situation  Lease Inspection  
 Response to Request  Complaint  
 Follow-up  Field Report

Operator License No: 35916 API: Q3: Q2: Q1:  
Operator Name: Cross Country Ventures SEC 28 TWP 28 RGE 22 RGEDIR: E  
Address: 1079 X Ray RD FSL:  
City: Chetopa FEL:  
State: KS Zip Code: 67336 Lease: Guy Well No.:  
Phone contact: (409)-242-7374 County: CR

### Reason for Investigation:

Possible fee fund project Guy lease 28-28-22E CR. Co.

### Problem:

Inactive well not on an active operator's well inventory 28-28-22E CR. Co. that are in the flood plain of an unnamed creek that runs through the property.

### Persons contacted:

Brian Guy (620)-724-2463

### Findings:

I started my lease inspection of the Guy lease 28-28-22E CR. Co. on October 10, 2024, and finished the lease inspection on October 11, 2024. During my lease inspection I referenced 35 inactive wells not on an active operator's well inventory with GPS. The 35 wells I referenced with GPS on the Guy lease fall in the fluid plain of a large unnamed creek that runs through the property. This creek empties into Walnut Creek less than a mile west of the property. Research found that these wells are on Cross Country Ventures LLC suspended license #35916 well inventory. Cross Country Ventures license was suspended on May 23, 2024, and it appears the status of wells on their well inventory was changed to PL on July 3, 2024. Since this lease had an operator when the wells on the surrounding leases were authorized, I did not research to see if any of the wells on the Guy lease fell within the area of review of an authorized enhanced recovery well. Further research found that most of the wells on the Guy lease have a reported total vertical depth of 350 feet.

### Actions / Recommendation

Follow-up Required

Deadline Date:

I will refer this report to District # 3 Abandoned well coordinator Russell Hine for review. It is my recommendation that the 35 wells I referenced with GPS on the Guy lease 28-28-22E CR. Co. be considered for possible fee fund plugging. It is my further recommendation that since a large majority of the wells on the Guy lease either do not have cement present at the surface on the backside or are full of fluid on the backside that these wells be perforated before being plugged.

Photo's Taken: 70

RBDMS  KGS  KOLAR Report Prepared By: Dallas Logan

District Files  Courthouse Position: E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

**Guy # 1 API # 15-037-19388-00-00 Lat. 37.580408 & Long. -95.015101, 2759 FSL 5148 FEL, SW SW NW.** The Guy # 1 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 661 and 662.

**Guy # WSW-1 API # 15-037-19409-00-00 Lat. 37.580481 & Long. -95.014685, 2785 FSL & 5029 FEL, SW SW NW.** The Guy WSW-1 is an inactive water supply well not on an active operator's well inventory constructed with 4.5 casing, and 2 inch tubing that is not shut in with surface control. See attached photo's 663 and 664.

**Guy # I-1 API # 15-037-01433-00-00 Lat. 37.580143 & Long. -95.014518, 2654 FSL & 4975 FEL, SW SW NW.** The Guy # I-1 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 665 and 666.

**Guy # 4 API # 15-037-19391-00-00 Lat. 37.580555 & -95.014049, 2813 FSL & 4843 FEL, SW SW NW.** The Guy # 4 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 667 and 668.

**Guy # 5 API # 15-037-19392-00-00 Lat. 37.580710 & Long. -95.013639, 2870 FSL & 4724 FEL, SW SW NW.** The Guy # 5 is an inactive oil well not on an active operator's well inventory constructed with 7 inch surface casing, 2 inch casing, a 1 inch production string, and a pump jack. This well does not have cement present at the surface between the 7 inch casing and the 2 inch casing. See attached photo's 669 and 670.

**Guy # I-2 API # 15-037-01434-00-00 Lat. 37.580107 & Long. -95.013346, 2650 FSL & 4639 FEL, SW SW NW.** The Guy I-2 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 7 inch surface casing and 2 inch casing. See attached photo's 671 and 672.

**Guy # 2 API # 15-037-19389-00-00 Lat. 37.580499 & Long. -95.012719, 2794 FSL & 4458 FEL, SE SW NW.** The Guy # 2 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 673 and 674.

**Guy # 14 API # 15-037-19401-00-00 Lat. 37.581045 & Long. -95.012182, 2995 FSL & 4301 FEL, SE SW NW.** The Guy # 14 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing a 1 inch production string and a pump jack. See attached photo's 675 and 676.

**Guy # 13 API # 15-037-19400-00-00 Lat. 37.581339 & Long. -95.012927, 2162 FSL & 4516 FEL, SE SW NW.** The Guy # 13 is an inactive oil well Constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. The area between the 6 inch and 2 inch casing is full of fluid. See attached photo's 677 and 678.

**Guy # 12 API # 15-037-19399-00-00 Lat. 37.581381 & Long. -95.013956, 3113 FSL & 4814 FEL, SW SW NW.** The Guy # 12 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 679 and 680.

**Guy # 11 API # 15-037-19398-00-00 Lat. 37.581280 & Long. -95.014928, 3076 FSL & 5098 FEL, SW SW NW.** The Guy # 11 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 681 and 682.

**Guy # 5-28B-3 API # 15-037-22320-00-00 Lat. 37.582037 & Long. -95.014795, 3352 FSL & 5059 FEL, NW SW NW.** The Guy # 5-28B-3 is an inactive oil well not on an active operator's well inventory constructed with 8 5/8 surface casing, 2 7/8 casing, a 1 inch production string and a pump jack. The 2 7/8 casing is full of fluid and has been leaking impacted the area around the well head. See attached photo's 683 and 684.

**Guy # 5-28B-INJ API # 15-037-22325-00-00 Lat. 37.582600 & Long. -95.014240, 3557 FSL & 4898 FEL, NW SW NW.** The Guy # 5-28B-INJ is an inactive enhanced recovery well not on an active operator's well inventory constructed with 8 5/8 surface casing, and 2 7/8 casing. See attached photo's 685, and 686.

**Guy # 5-28B-4 API # 15-037-22321-00-00 Lat. 37.582185 & -95.013747, 3407 FSL & 4755 FEL, NW SW NW.** The Guy # 5-28B-4 is an inactive oil well not on an active operator's well inventory constructed with 8 5/8 surface casing, 2 7/8 casing, a 1 inch production string and a pump jack. The 2 7/8 inch casing does have a stuffingbox installed however the 2 7/8 is full of fluid and starting to leak. See attached photo's 687

## KCC OIL/GAS REGULATORY OFFICES

and 688.

**Guy # 13 API # 15-037-01711-00-00 Lat. 37.582337 & Long. -95.012710, 3463 FSL & 4455 FEL, NE SW NW. The Guy # 13 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 689 and 690.**

**Guy # 18 API # 15-037-01713-00-00 Lat. 37.582637 & Long. -95.009967, 3557 FSL & 3655 FEL, NW SE NW. The Guy # 18 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 691 and 692.**

**Guy # 16 API # 15-037-19403-00-00 Lat. 37.581786 & Long. -95.011761, 3263 FSL & 4180 FEL, SE SW NW. The Guy # 16 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 693 and 694.**

**Guy # 16 API # 15-037-01712-00-00 Lat. 37.581071 & Long. -95.011095, 3003 FSL & 3986 FEL, SE SW NW. The Guy # 16 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 695 and 696.**

**Guy # 3 API # 15-037-19390-00-00 Lat. 37.580456 & Long. -95.010468, 2781 FSL & 3806, SW SE NW. The Guy # 3 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string and a pump jack. The area between the 6 inch casing and the 2 inch casing is full of fluid on this well. See attached photo's 697 and 698.**

**Guy # 15 API # 15-037-19402-00-00 Lat. 37.581238 & Long. -95.010455, 3065 FSL & 3800 FEL, SW SE NW. The Guy # 15 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. This well has leaked and impacted the area to the north and south of the well head. See attached photo's 699 and 700.**

**Guy # 17 API # 15-037-19404-00-00 Lat. 37.582043 & Long. -95.009110, 3358 FSL & 3412 FEL, NW SE NW. The Guy # 17 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 701 and 702.**

**Guy # 18 API # 15-037-19405-00-00 Lat. 37.582902 & Long. -95.008957, 3668 FSL & 3368 FEL, NW SE NW. The Guy # 18 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. There is not cement present at surface between the 6 inch casing and the 2 inch casing. See attached photo's 703 and 704.**

**Guy # 23 API # 15-037-01714-00-00 Lat. 37.582162 & Long. -95.008292, 3388 FSL & 3200 FEL, NE SE NW. The Guy # 23 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 705 and 706.**

**Guy # 23 API # 15-037-01706-00-00 Lat. 37.582733 & Long. -95.007782, 3611 FSL & 3027 FEL, NE SE NW. The Guy # 23 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, and 2 inch casing. See attached photo's 707 and 708.**

**Guy # 22 API # 15-037-01705-00-00 Lat. 37.583919 & Long. -95.007006, 4044 FSL & 2800 FEL, SE NE NW. The Guy # 22 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 709 and 710.**

**Guy # 10 API # 15-037-19397-00-00 Lat. 37.583061 & Long. -95.006940, 3731 FSL & 2783 FEL, NE SE NW. The Guy # 10 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 711 and 712.**

**Guy # 9 API # 15-037-19396-00-00 Lat. 37.582202 & Long. -95.006936, 3418 FSL & 2783 FEL, NE SE NW. The Guy # 9 is an inactive oil well not on an active operator's well inventory constructed with 4.5 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 713 and 714.**

**Guy # 6 API # 15-037-19393-00-00 Lat. 37.581368 & Long. -95.006921, 3116 FSL & 2777 FEL, SE SE NW. The Guy # 6 is an inactive oil well not on an active operator's well inventory constructed with 4.5 inch casing, 2 inch casing, rods, and a pump jack. This well has a stuffingbox installed however the 2 inch casing appears to be full of fluid and starting to leaking around the top of the stuffing box. See attached photo's 715**

Exhibit A

## KCC OIL/GAS REGULATORY OFFICES

and 716.

**Guy # 8 API # 15-037-19395-00-00 Lat. 37.580554 & Long. -95.006865, 2817 FSL & 2763 FEL, SE SE NW.**  
The Guy # 8 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. There is not cement present at surface between the 6 inch casing and the 2 inch casing. See attached photo's 717 and 718.

**Guy # 7 API # 15-037-19394-00-00 Lat. 37.580374 & Long. -95.007664, 2751 FSL & 2995 FEL, SE SE NW.**  
The Guy # 7 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. The area between the 6 inch casing and 2 inch casing is full of fluid and starting to leak impacting the area around the well head. See attached photo's 719 and 720.

**Guy # 7 API # 15-037-01710-00-00 Lat. 37.580770 & Long. -95.008306, 2892 FSL & 3192 FEL, SE SE NW.**  
The Guy # 7 is an inactive enhanced recovery well not on an active operator's well inventory constructed with 2 inch casing. See attached photo's 721 and 722.

**Guy # 25 API # 15-037-01708-00-00 Lat. 37.580370 & Long. -95.009209, 2750 FSL & 3441 FEL, SW SE NW.**  
The Guy # 25 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. See attached photo's 723 and 724.

**Guy # 24 API # 15-037-01707-00-00 Lat. 37.581218 & Long. -95.007892, 3060 FSL & 3058 FEL, SE SE NW.**  
The Guy # 24 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. The area between the 6 inch casing and 2 inch casing is full offluid. See attached photo's 725 and 726.

**Guy # 19 API # 15-037-19406-00-00 Lat. 37.583731 & Long. -95.008643, 3970 FSL & 3267 FEL, SE NE NW.**  
The Guy # 19 is an inactive oil well not on an active operator's well inventory constructed with 2 inch casing, a 1 inch production string, and a pump jack. This well has an oil stain around the well head along with free standing fluids that appear to be coming from around the 2 inch casing. See attached photo's 727 and 728.

**Guy # 21 API # 15-037-19408-00-00 Lat. 37.584724 & Long. -95.006944, 4336 FSL & 2783 FEL, SE NE NW.**  
The Guy # 21 is an inactive oil well not on an active operator's well inventory constructed with 6 inch casing and a 1 inch production string. See attached photo's 731 and 732.

Courthouse research was conducted from present till 1982. Research did find that the first recorded oil lease on the property was December 23, 1929.

**Assignment Oil & Gas June 7, 2022**

**Grantor: Running Foxes Petroleum Inc. Grantee: Cross Country Ventures LLC, Book 654 Page 369.**

**Affidavit of Production December 22, 2014**

**Grantor: Running Foxes Petroleum Inc. Grantee: Mildred E Guy, Book 616 Page 892.**

**Release Oil & Gas November 6, 2014**

**Grantor: Charlotte D. Sexton, Grantee: Mildred Guy, Book 616 Page 352.**

**Affidavit of Non-Production November 6, 2014**

**Grantor: Charlotte D. Sexton, Grantee: The Public, Book 616 Page 351.**

**Release Oil & Gas November 6, 2014**

**Grantor: Shawn Gumfory, Grantee: Mildred Guy, Book 616 Page 350.**

**Affidavit of Non-Production November 6, 2014**

**Grantor: Shawn Gumfory, Grantee: The Public, Book 616 Page 349.**

**Affidavit of Non-Production November 6, 2014**

**Grantee: Brian Guy, executor, Grantor: The Public, Book 616 Page 355.**

**Affidavit of Production July 9, 2013**

**Grantor: Shawn Gumfory, Grantee: The Public, Book 609 Page 790.**

## KCC OIL/GAS REGULATORY OFFICES

**Affidavit of Non-Production June 18, 2013**

**Grantor: Mildred E. Guy, Grantee: The Public, Book 609 Page 445.**

**Agreement/ Easement March 18, 2013**

**Grantor: Mildred E. Guy, Grantee: Running Foxes Petroleum Inc. Book 607 Page 981.**

**Oil & Gas Lease.**

**Grantor: Mildred E. Guy, Grantee: Running Foxes Petroleum Inc. Book 607 Page 980.**

**Affidavit of Non-Production March 18, 2013.**

**Grantor: Mildred E. Guy, Grantee: The Public, Book 607 Page 979.**

**Assignment Oil & Gas lease October 22, 2012.**

**Grantor: Leland Gumfory R.T. Grantee: Shawn Gumfory, Book 605 Page 773.**

**Assignment Oil & Gas lease June 9, 1993.**

**Grantor: H & G Pulling & Rotary Drilling, Grantee: Leland Gumfory or Darlene Gumfory, Book 179 Page 87.  
Remarks half interest.**

**Assignment Oil & Gas lease June 9, 1993.**

**Grantor: H & G Pulling & Rotary Drilling, Grantee: Duane Gumfory or Phyllis Gumfory, Book 179 Page 86.  
Remarks half interest.**

**Assignment Oil & Gas lease November 30, 1992.**

**Grantee: Imco Oil Company, Grantee: H & G Pulling & Rotary Drilling, Book 169 Page 724.**

**Assignment Oil & Gas lease October 27, 1992.**

**Grantor: Irene Price, Grantee: Imco Oil Co. Book 168 Page 100.**

**Notice Oil & Gas lease not Forfeited June 8, 1992.**

**Grantor: Price Oil Company, Grantee: The Public, Book 161 Page 330.**

**Notice Oil & Gas lease not Forfeited June 4, 1992.**

**Grantor: Imco Oil Co. Grantee: The Public, Book 161 Page 209.**

**Re-Record Oil & Gas Lease November 12, 1991.**

**Grantor: Imco Oil Company, Grantee: Irene Price, Book 151 Page 510.**

**Assignment Oil & Gas lease November 6, 1991.**

**Grantor: Imco Oil Company, Grantee: Irene Price, Book 151 Page 425.**

**Re-Record Assignment Oil & Gas lease February 7, 1990.**

**Grantor: Imco Oil Company, Grantee: Irene Price, Book 136 Page 521.**

**Assignment Oil & Gas lease January 8, 1990.**

**Grantor: Imco Oil Company, Grantee: Irene Price, Book 136 Page 183.**

**Assignment Oil & Gas lease February 17, 1989.**

**Grantor: Imco Oil Company, Grantee: Irene Price, Book 133 Page 231.**

**Affidavit December 23, 1988.**

**Grantor: James W. & Mildred E. Guy. Grantee: The Public, Book 132 Page 651.**

**Assignment Oil & Gas lease December 22, 1988.**

**Grantor: Leslie G. Rathdrum/ Arcturus Oil Co. Grantee: Imco Oil Co. Book 132 Page 649.**

**Assignment Oil & Gas lease December 16, 1988.**

**Grantor: James E. Russell Petroleum Inc. Grantee: Imco Oil Co. Book 132 Page 607.**

**Oil & Gas lease November 29, 1988.**



## **KCC OIL/GAS REGULATORY OFFICES**

**Grantor: James W. Guy & wife, Grantee: Imco Oil Co. etal, Book 132 Page 495.**

**Assignment Oil & Gas lease November 12, 1986**

**Grantor: Lori McGown Mueller, Grantee: Leslie G. Rathdrum/ Arcturus Oil Co. Book 125 Page 227.**

**Assignment Oil & Gas lease June 4, 1986.**

**Grantor: Carolyn McGown, Grantee: Lori McGown, Book 122 Page 623.**

**Assignment Oil & Gas lease November 17, 1983.**

**Grantor: Moco Oil Co., Inc. Grantee: Carolyn McGown, Book 113 Page 589.**

**Assignment Oil & Gas lease November 17, 1983.**

**Grantor: K.L.I. Corporation, Grantee: Moco Oil Co., Inc. Book 113 Page 587.**

**Assignment Oil & Gas lease November 17, 1983.**

**Grantor: James E. Russell Petrdeum, Inc. Grantee: Moco Oil, Inc. Book 113 Page 583.**

**Ratification Oil & Gas lease November 17, 1983.**

**Grantor: James W. Guy, Mildred E. Guy, Grantee: Moco Oil Company, Book 112 page 581.**

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 1
FSL: 2759
FEL: 5148
API#: 15-037-19388-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 661662
PIC Orientation: South
Latitude: 37.580408
Longitude: -95.0015101

Time: 9:44 AM
---------------

Additional Information: In these two photos you can see the Guy # 1 is an inactive oil well constructed with 2 inch casing, a 1 inch pump string, and a pump jack. You can also see in the photo on the right that this well is not shut in.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # WSW-1
FSL: 2785
FEL: 5029
API#: 15-037-19409-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 663
PIC Orientation: North
Latitude: 37.580481
Longitude: -95.014518

Time: 9:48 AM
---------------

Additional Information: In this photo you can see the area around the Guy # WSW-1. You can also see this well is constructed with 4.5 inch casing and 2 inch tubing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # WSW-1
FSL: 2785
FEL: 5029
API#: 15-037-19409-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 664
PIC Orientation: North
Latitude: 37.580481
Longitude: -95.014518

Time: 9:48 AM
---------------

Additional Information: In this photo you can see the Guy # WSW-1 is an inactive water supply well constructed with 4.5 inch casing and 2 inch tubing that is not shut in with surface control.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # I-1
FSL: 2654
FEL: 4975
API#: 15-037-01433-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 665 & 666
PIC Orientation: South & Northwest
Latitude: 37.580143
Longitude: -95.014518

Time: 9:52 & 9:54 AM
----------------------

Additional Information: In the photo on the left you can see the area around the Guy # I-1. In the photo on the right you can see that the Guy # I-1 is an inactive enhanced recovery well constructed with 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 4
FSL: 2813
FEL: 4843
API#: 15-037-19391-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 667 & 668
PIC Orientation: Northwest
Latitude: 37.580555
Longitude: -95.014049

Time: 9:57 & 9:58 AM
----------------------

Additional Information: In these two photos you can see the Guy # 4 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack. In the photo on the right you can see that this well is not shut in.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 5
FSL: 2870
FEL: 4724
API#: 15-037-19392-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 669 & 670
PIC Orientation: North
Latitude: 37.580710
Longitude: -95.013639

Time: 10:02 AM
----------------

Additional Information: In the photo on the left you can see the Guy # 5 is an inactive oil well constructed with 7 inch casing, 2 inch casing, a 1 inch pump string, and a pump jack. You can also see that the area between the 7 inch casing and the 2 inch casing does not have cement present at the surface. Also the 2 inch casing is not shut in. The photo on the left shows the area around the Guy # 5.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # I-2
FSL: 2650
FEL: 4639
API#: 15-037-01434-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 671 & 672
PIC Orientation: South & North
Latitude: 37.580107
Longitude: -95.013346

Time: 10:07 & 10:08 AM

Additional Information: In the photo on the left you can see the area around the Guy # I-2. In the photo on the right you can see that the Guy # I-2 is an inactive enhanced recovery well constructed with 7 inch surface casing and 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 2
FSL: 2794
FEL: 4458
API#: 15-037-19389-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SW NW 28-28-22E
PIC ID#: 673 & 674
PIC Orientation: Southeast
Latitude: 37.580499
Longitude: -95.012719

Time: 10:13 AM
----------------

Additional Information: In these two photos you can see the Guy # 2 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 14
FSL: 2995
FEL: 4301
API#: 15-037-19401-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SW NW 28-28-22E
PIC ID#: 675 & 676
PIC Orientation: Southeast & North
Latitude: 37.581045
Longitude: -95.012182

Time: 10:19 AM
----------------

Additional Information: In these two photos you can see the Guy # 14 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack. In the photo on the right you can see that this well is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 13
FSL: 2162
FEL: 4516
API#: 15-037-19400-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SW NW 28-28-22E
PIC ID#: 677 & 678
PIC Orientation: West & North
Latitude: 37.581339
Longitude: -95.012927

Time: 10:23 AM
----------------

Additional Information: In these two photos you can see the Guy # 13 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. In the photo on the right you can see that the 2 inch casing is not shut in. You can also see that the area between the 6 inch casing and 2 inch casing is full of fluid.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 12
FSL: 3313
FEL: 4814
API#: 15-037-19399-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 679 & 680
PIC Orientation: North
Latitude: 37.581381
Longitude: -95.013956

Time: 10:28 AM
----------------

Additional Information: In these two photos you can see the Guy # 12 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 11
FSL: 3076
FEL: 5098
API#: 15-037-19398-00-00
Date: 10/10/2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SW NW 28-28-22E
PIC ID#: 681 & 682
PIC Orientation: North
Latitude: 37.581280
Longitude: -95.014928

Time: 10:32 & 10:33 AM
------------------------

Additional Information: In these two photos you can see the Guy # 11 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 5-28B-3
FSL: 3352
FEL: 5059
API#: 15-037-22320-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SW NW 28-28-22E
PIC ID#: 683 & 684
PIC Orientation: North & East
Latitude: 37.582037
Longitude: -95.014795

Time: 10:36 AM
----------------

Additional Information: In these two photos you can see the Guy # 5-28B-3 is an inactive oil well constructed with 8 5/8 surface casing, 2 7/8 casing, a 1 inch production string, and a pump jack. You can also see that the 2 7/8 is full of fluid allowing the well to leak and impact the area around the well head and to the north of the well head.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 5-28B-INJ
FSL: 3557
FEL: 4898
API#: 15-037-22325-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SW NW 28-28-22E
PIC ID#: 685 & 686
PIC Orientation: North
Latitude: 37.582600
Longitude: -95.014240

Time: 10:39 AM
----------------

Additional Information: In these two photos you can see the Guy # 5-28B-INJ is an inactive enhanced recovery well constructed with 8 5/8 surface casing and 2 7/8 casing.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 5-28B-4
FSL: 3407
FEL: 4755
API#: 15-037-22321-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SW NW 28-28-22E
PIC ID#: 687 & 688
PIC Orientation: West
Latitude: 37.582185
Longitude: -95.013747

Time: 10:45 AM
----------------

Additional Information: In these two photos you can see the Guy # 5-28B-4 is an inactive oil well constructed with 8 5/8 surface casing 2 7/8 casing a 1 inch production string, and a pump jack. In the photo on the right you can see there is a stuffing box installed on the 2 7/8 casing. However you can see that the 2 7/8 is full of fluid and starting to leak around the stuffing box.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 13
FSL: 3463
FEL: 4455
API#: 15-037-01711-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SW NW 28-28-22E
PIC ID#: 689 & 690
PIC Orientation: Northwest
Latitude: 37.582337
Longitude: -95.012710

Time: 10:51 AM
----------------

Additional Information: In these two photos you can see the Guy # 13 is an inactive oil well constructed with 2 inch casing.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 18
FSL: 3557
FEL: 3655
API#: 15-037-01713-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SE NW 28-28-22E
PIC ID#: 691 & 692
PIC Orientation: Southwest
Latitude: 37.582637
Longitude: -95.009967

Time: 11:00 AM
----------------

Additional Information: In these two photos you can see the Guy # 18 is an inactive enhanced recovery well constructed with 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 16
FSL: 3263
FEL: 4180
API#: 15-037-19403-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SW NW 28-28-22E
PIC ID#: 693 & 694
PIC Orientation: Northwest
Latitude: 37.581786
Longitude: -95.011761

Time: 11:21 AM
----------------

Additional Information: In these two photos you can see the Guy # 16 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 16
FSL: 3003
FEL: 3986
API#: 15-037-01712-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SW NW 28-28-22E
PIC ID#: 695 & 696
PIC Orientation: South
Latitude: 37.581071
Longitude: -95.011095

Time: 11:27 AM
----------------

Additional Information: In these two photos you can see the Guy # 16 is enhanced recovery well constructed with 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 3
FSL: 2781
FEL: 3806
API#: 15-037-19390-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SE NW 28-28-22E
PIC ID#: 697 & 698
PIC Orientation: Southwest & Northwest
Latitude: 37.580456
Longitude: -95.010468

Time: 11:32 AM

Additional Information: In these two photos you can see the Guy # 3 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. You can see in the photo on the right that the area between the 6 inch casing and the 2 inch casing is full of fluid.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 15
FSL: 3065
FEL: 3800
API#: 15-037-19402-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SE NW 28-28-22E
PIC ID#: 699
PIC Orientation: West
Latitude: 37.581238
Longitude: -95.010455

Time: 11:46 AM
----------------

Additional Information: In this photo you can see the area around the Guy # 15. You can see that the well head has leaked and impacted the area to the north and to the south of the well.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 15
FSL: 3065
FEL: 3800
API#: 15-037-19402-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SE NW 28-28-22E
PIC ID#: 700
PIC Orientation: West
Latitude: 37.581238
Longitude: -95.010455

Time: 11:46 AM
----------------

Additional Information: In this photo you can see the Guy # 15 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 17
FSL: 3358
FEL: 3412
API#: 15-037-19404-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SE NW 28-28-22E
PIC ID#: 701 & 702
PIC Orientation: Northwest
Latitude: 37.582043
Longitude: -95.009110

Time: 11:51 AM
----------------

Additional Information: In these two photos you can see the Guy # 17 is an inactive oil well constructed with 2 inch casing, a 1 inch production string, and a pump jack.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 18
FSL: 3668
FEL: 3368
API#: 15-037-19405-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NW SE NW 28-28-22E
PIC ID#: 703 & 704
PIC Orientation: Northwest
Latitude: 37.582902
Longitude: -95.008957

Time: 11:58 AM
----------------

Additional Information: In these two photos you can see the Guy # 18 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack. In the photo on the right you can see there is not cement present at surface between the 6 inch casing and the 2 inch casing.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 23
FSL: 3388
FEL: 3200
API#: 15-037-01714-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SE NW 28-28-22E
PIC ID#: 705 & 706
PIC Orientation: Northeast
Latitude: 37.582162
Longitude: -95.008292

Time: 12:05 PM
----------------

Additional Information: In these two photos you can see the Guy # 23 is an inactive enhanced recovery well constructed with 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 23
FSL: 3611
FEL: 3027
API#: 15-037-01706-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SE NW 28-28-22E
PIC ID#: 707 & 708
PIC Orientation: West
Latitude: 37.582733
Longitude: -95.007782

Time: 12:09 PM
----------------

Additional Information: In these two photos you can see the Guy # 23 is an inactive oil well constructed with 6 inch casing, and 2 inch casing.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 22
FSL: 4044
FEL: 2800
API#: 15-037-01705-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE NE NW 28-28-22E
PIC ID#: 709 & 710
PIC Orientation: North
Latitude: 37.583919
Longitude: -95.007006

Time: 12:18 PM

Additional Information: In these two photos you can see the Guy # 22 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 10
FSL: 3731
FEL: 2783
API#: 15-037-19397-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SE NW 28-28-22E
PIC ID#: 711
PIC Orientation: Southeast
Latitude: 37.583061
Longitude: -95.006940

Time: 12:22 PM
----------------

Additional Information: In this photo you can see the area around the Guy # 10. This is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 10
FSL: 3731
FEL: 2783
API#: 15-037-19397-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SE NW 28-28-22E
PIC ID#: 712
PIC Orientation: West
Latitude: 37.583061
Longitude: -95.006940

Time: 12:22 PM
----------------

Additional Information: In this photo you can see the Guy # 10 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 9
FSL: 3418
FEL: 2783
API#: 15-037-19396-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: NE SE NW 28-28-22E
PIC ID#: 713 & 714
PIC Orientation: South & Southeast
Latitude: 37.582202
Longitude: -95.006936

Time: 12:31 PM
----------------

Additional Information: In these two photos you can see the Guy # 9 is an inactive oil well constructed with 4.5 inch casing, 2 inch casing, a 1 inch production string, and a pump jack.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 6
FSL: 3116
FEL: 2777
API#: 15-037-19393-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SE NW 28-28-22E
PIC ID#: 715 & 716
PIC Orientation: South
Latitude: 37.581368
Longitude: -95.006921

Time: 12:36 PM
----------------

Additional Information: In these two photos you can see the Guy # 6 is an inactive oil well constructed with 4.5 inch casing, 2 inch casing, rods, and a pump jack. In the photo on the right you can see this well has a stuffing box installed however the 2 inch casing appears to be full of fluid and starting to leaking around the top of the stuffing box.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 8
FSL: 2817
FEL: 2763
API#: 15-037-19395-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SE NW 28-28-22E
PIC ID#: 717 & 718
PIC Orientation: East & North
Latitude: 37.580554
Longitude: -95.006865

Time: 12:39 PM
----------------

Additional Information: In these two photos you can see the Guy # 8 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch pump string, and a pump jack. In the photo on the right you can see there is not cement present at surface between the 6 inch casing and the 2 inch casing.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 7
FSL: 2751
FEL: 2995
API#: 15-037-19394-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SE NW 28-28-22E
PIC ID#: 719 & 720
PIC Orientation: North
Latitude: 37.580374
Longitude: -95.007664

Time: 12:42 & 12:43 PM
------------------------

Additional Information: In these two photos you can see the Guy # 7 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch pump string, and a pump jack. In the photo on the right you can see the area between the 6 inch casing and 2 inch casing is full of fluid and starting to leak impacting the area around the well head.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 7
FSL: 2892
FEL: 3192
API#: 15-037-01710-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SE NW 28-28-22E
PIC ID#: 721 & 722
PIC Orientation: West
Latitude: 37.580770
Longitude: -95.008306

Time: 12:50 PM
----------------

Additional Information: In these two photos you can see the Guy # 7 is an inactive enhanced recovery well constructed with 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 25
FSL: 2750
FEL: 3441
API#: 15-037-01708-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SW SE NW 28-28-22E
PIC ID#: 723 & 724
PIC Orientation: North
Latitude: 37.580370
Longitude: -95.009209

Time: 12:55 PM
----------------

Additional Information: In these two photos you can see the Guy # 25 is an inactive oil well constructed with 2 inch casing, a 1 inch pump string, and a pump jack.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 24
FSL: 3060
FEL: 3058
API#: 15-037-01707-00-00
Date: October 10, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE SE NW 28-28-22E
PIC ID#: 725 & 726
PIC Orientation: West
Latitude: 37.581218
Longitude: -95.007892

Time: 1:19 PM
---------------

Additional Information: In these two photos you can see the Guy # 24 is an inactive oil well constructed with 6 inch casing, 2 inch casing, a 1 inch pump string, and a pump jack. In the photo on the right you can see the area between the 6 inch casing and 2 inch casing is full of fluid.

# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 19
FSL: 3970
FEL: 3267
API#: 15-037-19406-00-00
Date: October 11, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE NE NW 28-28-22E
PIC ID#: 727 & 728
PIC Orientation: West & South
Latitude: 37.583731
Longitude: -95.008643

Time: 9:26 AM
---------------

Additional Information: In these two photos you can see the Guy # 19 is an inactive oil well constructed with 2 inch casing, a 1 inch pump string, and a pump jack. Also in these photos you can see that this well had an oil stain around the well. In the photo on the right you can see that there is free fluids around the well head that appear to be coming from around the 2 inch casing.



# KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Cross Country Ventures LLC
Lease: Guy
County: Crawford
Subject: Guy # 21
FSL: 4336
FEL: 2783
API#: 15-037-19408-00-00
Date: October 11, 2024
Staff: Dallas Logan

KLN: 35916
Legal: SE NE NW 28-28-22E
PIC ID#: 731 & 732
PIC Orientation: North
Latitude: 37.584724
Longitude: -95.006944

Time: 9:39 AM
---------------

Additional Information: In these two photos you can see the Guy # 21 is an inactive oil well constructed with 6 inch casing and a 1 inch production string.

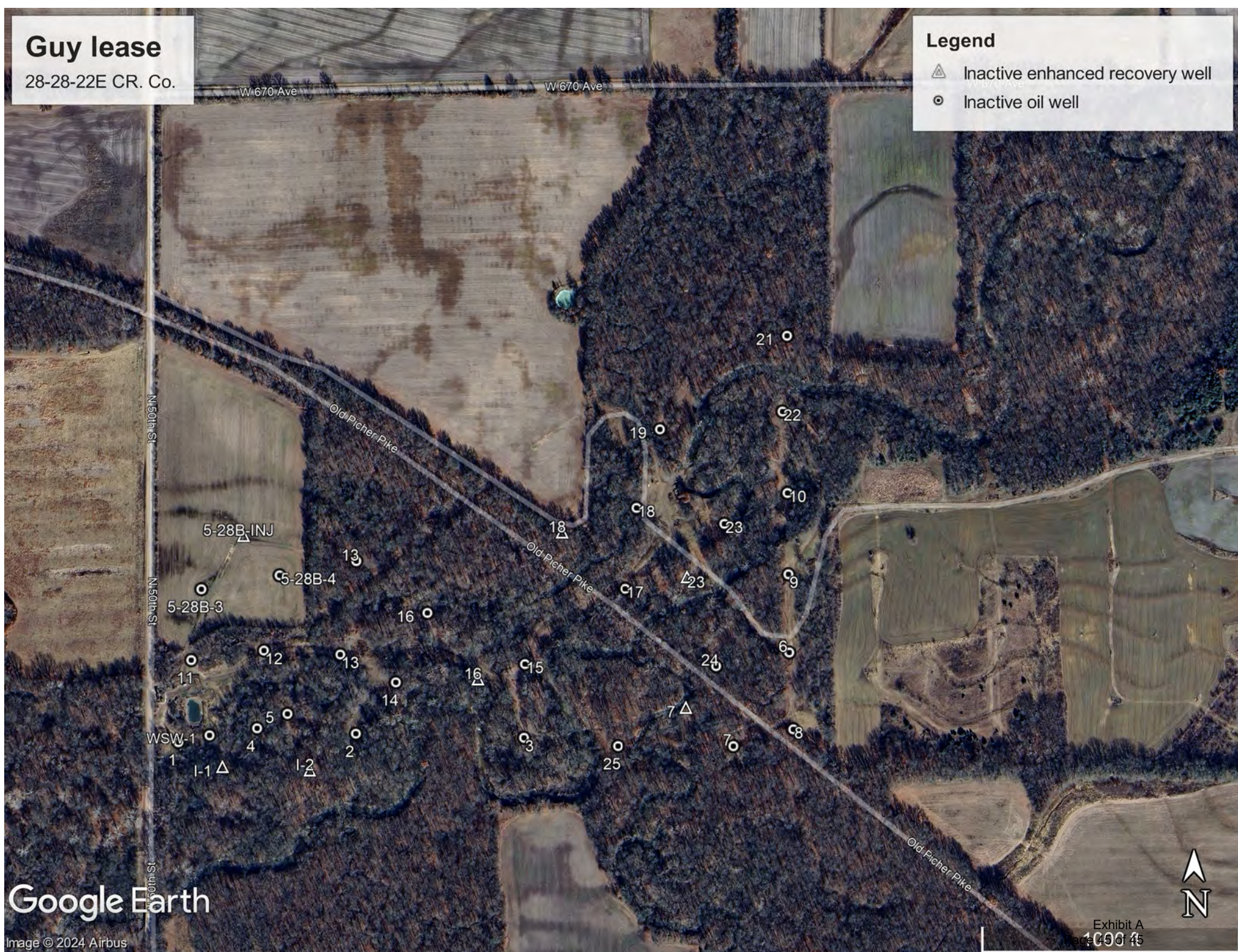


# Guy lease

28-28-22E CR. Co.

## Legend

- △ Inactive enhanced recovery well
- Inactive oil well



Google Earth

Image © 2024 Airbus



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

January 31, 2025

Steven A. Tedesco  
Running Foxes Petroleum, Inc.  
14550 E Easter Ave, Ste. 200  
Centennial, CO 80112-4222

**Re: Guy Lease, Section 28, Township 28 South, Range 22 East, Crawford County**

Operator,

Commission Staff have determined that Running Foxes Petroleum, Inc. appears to be a potentially responsible party for six wells on the referenced lease: the Guy #I-1, API #15-037-01433; Guy #I-2, API #15-037-01434; Guy #5-28B-INJ, API #15-037-22325; Guy #23, API #15-037-01714; Guy #8, API #15-037-19395; and Guy #25, API #15-037-01708. Specifically, Running Foxes Petroleum appears to be responsible for these wells pursuant to K.S.A. 55-179(b)(2) as the most recent operator to produce from or inject or dispose into the wells, but if no production or injection has occurred, the person that caused the well to be drilled. While the wells were transferred to a subsequent operator, there is no indication that the subsequent operator conducted any oil and gas operations on the wells. Additionally, it does not appear that these wells were in physical operation when transferred or in compliance with temporary abandonment regulations immediately before being transferred or assigned to the subsequent operator. I have attached a copy of the relevant statutory authority to this letter for your reference.

I am hopeful we can resolve this matter without the Commission taking formal enforcement action. Please ensure that the wells at issue are either remediated or placed onto your compliance agreement with Commission District 3 Staff by March 3, 2025. Failure to remediate these wells by this deadline shall result in Staff filing a motion with the Commission requesting a presiding officer be assigned and a prehearing conference set in anticipation of a formal hearing where you will be required to appear before the Commission to show why you are not responsible for remediating these wells.

You are welcome to contact me by phone at 316.337.6200 or email at [Kelcey.Marsh@ks.gov](mailto:Kelcey.Marsh@ks.gov) to discuss this matter in further detail. Again, I am hopeful that we can resolve this matter short of the Commission taking formal enforcement action.

Sincerely,

/s/ Kelcey Marsh  
Kelcey Marsh  
Litigation Counsel

cc: Troy Russell, Russell Hine, Ryan Duling, District #3

## 2021 Kansas Statutes

55-179. **Same; responsibility for remedial actions; hearings; orders; plugging.** (a) If the commission determines that a well is an abandoned well and has reason to believe that any person is legally responsible for the proper care and control of such well, the commission shall cause any such person to come before the commission in accordance with the provisions of the Kansas administrative procedure act. If the commission finds that any person is, in fact, legally responsible for the proper care and control of such well, the commission may issue any orders obligating any such person to plug the well or to otherwise cause such well to be brought into compliance with all rules and regulations of the commission and may order any other remedies as may be just and reasonable. Proceedings for reconsideration and judicial review of any order shall be conducted in the manner provided pursuant to K.S.A. 55-606, and amendments thereto.

(b) A person that is legally responsible for the proper care and control of an abandoned well shall be limited to one or more of the following:

- (1) Any person causing pollution or loss of usable water through the well, including any operator of an injection well, disposal well or pressure maintenance program;
  - (2) the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. A person shall not be legally responsible for a well pursuant to this paragraph if: (A) Such person can demonstrate that the well was physically operating or was in compliance with temporary abandonment regulations immediately before such person transferred or assigned the well to an operator with an active operator's license; and (B) a completed report of transfer was filed pursuant to commission regulations if transferred or assigned after August 28, 1997;
  - (3) the person that most recently accepted responsibility for the well by accepting an assignment or by signing an agreement or other written document, between private parties, in which the person accepted responsibility. Accepting an assignment of a lease, obtaining a new lease or signing an agreement or any other written document between private parties shall not in and of itself create responsibility for a well located upon the land covered thereby unless such instrument adequately identifies the well and expressly transfers responsibility for such well;
  - (4) the operator that most recently filed a completed report of transfer with the commission in which such operator accepted responsibility for the well or, if no completed report of transfer has been filed, the operator that most recently filed a well inventory with the commission in which such operator accepted responsibility for the well. Any modification made by commission staff of any such documents shall not alter legal responsibility unless the operator was informed of such modification and approved of the modification in writing;
  - (5) the operator that most recently plugged the well, if no commission funds were used; and
  - (6) any person that does any of the following to an abandoned well without authorization from the commission: (A) Tamper with or removes surface or downhole equipment that was physically attached to the well or inside the well bore; (B) intentionally destroys, buries or damages the well; (C) intentionally alters the physical status of the well in a manner that will result in more than a de minimis increase in plugging costs; or (D) conducts any physical operations upon the well.
- (c) If the commission determines that no person is legally responsible for the proper care and control of an abandoned well, or that each legally responsible person is dead, no longer in existence, insolvent or can no longer be found, then the commission shall cause such well



to be plugged as funds become available. The cost of such plugging shall be paid by the commission from the abandoned oil and gas well fund created pursuant to K.S.A. 55-192, and amendments thereto.

(d) The validity of any order issued by the commission prior to July 1, 2021, shall not be affected by the provisions of this section but shall apply to any determination of responsibility regarding any abandoned well.

(e) As used in this section, "abandoned well" means a well that is not claimed on an operator's license that is active with the commission and is unplugged, improperly plugged or no longer effectively plugged.

**History:** L. 1986, ch. 201, § 31; L. 1988, ch. 356, § 165; L. 1993, ch. 62, § 1; L. 1996, ch. 263, § 7; L. 2001, ch. 191, § 6; L. 2021, ch. 28, § 6; July 1.



Jonathan A. Schlatter  
300 N. Mead, Suite 200  
Wichita, KS 67202  
P: 316.262.2671  
F: 316.262.6226  
jschlatter@morrislaing.com

March 3, 2025

*Via Email to:*

Kansas Corporation Commission  
Attn: Kelcey Marsh, Litigation Counsel  
266 N. Main St., Suite 220  
Wichita, KS 67202-1513  
[Kelcey.Marsh@ks.gov](mailto:Kelcey.Marsh@ks.gov)

**RE: Guy Lease, Section 28-T28S-R22E, Crawford County, Kansas**

Dear Kelcey:

This Firm represents Running Foxes Petroleum, Inc. ("RFPI"), Operator #33397. RFPI has provided me with a copy of your letter dated January 31, 2025, wherein Commission Staff alleges RFPI is potentially responsible pursuant to K.S.A. 55-179(b)(2) for the six wells tabulated below ("Wells") that may be situated on the referenced oil and gas lease.

- Guy #I-1, API #15-037-01433
- Guy #I-2, API #15-037-01434
- Guy #5-28B-INJ, API #15-037-22325
- Guy #23, API #15-037-01714
- Guy #8, API #15-037-19395
- Guy #25, API #15-037-01708

As you are probably aware, these wells were transferred to Cross Country Ventures ("CCV") effective February 10, 2022, by Commission approved T-1 Change of Operator form. Subsequent to that transfer, CCV operated the wells on the Guy Lease and produced and sold at least four tanks of oil. CCV remained a duly licensed operator with the Commission until February 28, 2024, more than two years after the Wells were transferred by RPFPI to it. As such, the Wells were not "abandoned wells" as that term is defined in K.S.A. 55-179(e), because they were claimed on an active operator's license at the time of transfer, and therefore the provisions of K.S.A. 55-179(b)(2) have no application to RFPI.

Indeed, the Commission previously entered penalty orders against CCV related to the Wells in Dockets No. 24-CONS-3370-CPEN AND 24-CONS-3280-CPEN. This indicates the

March 3, 2025

Page 2

Commission properly identified the responsible operator for these wells and has already obtained the remedies available to it under K.S.A 55-179.

Even if KSA-179(b)(2) were to somehow apply, RFPI is exempt from responsibility because the Wells were transferred by Commission approved T-1, and because the Wells were operational and compliant with KCC regulations when transferred to CCV as evidenced by its subsequent production from the Guy Lease. Please see the enclosed Affidavit as evidence of the same. RFPI was surprised to read that Commission Staff believes it has evidence to the contrary as insinuated in your letter. If that is the case, please provide such evidence to me right away so that RFPI can evaluate it.

Lastly, you will see that in Section 11.15 of the Purchase Agreement attached to the T-1 transferring the Wells from RFPI to CCV, that both CCV and Glenda Cutler, individually, agreed to indemnify and hold RFPI harmless from any plugging liability related to the Wells. As such, any action against RFPI will properly be re-directed to CCV and Glenda Cutler as a matter of contract.

I hope this information is helpful in closing Staff's file against RFPI in this matter. If you have questions or concerns, please feel free to contact me.

Sincerely,



Jonathan A. Schlatter  
For the Firm

JAS/cah

Encl.

cc: Steve Tedesco, President, Running Foxes Petroleum, Inc.



**AFFIDAVIT**

STATE OF COLORADO            )  
  ) ss.  
COUNTY OF DOUGLAS         )

**Steve Tedesco**, of lawful age, being first duly sworn, upon oath deposes and states:

1. I am the President of Running Foxes Petroleum Inc. (“RFPI”), and am authorized to make this Affidavit on its behalf.

2. RFPI was an owner and the operator of an oil and gas lease called the Guy Lease covering lands situated in the Northwest Quarter (NW/4) of Section 28-T28S-R22E, Crawford County, Kansas.

3. RFPI sold and assigned the Guy Lease to Cross Country Ventures (“CCV”) pursuant to a Purchase and Sale Agreement dated effective January 1, 2022.

4. At the time the Purchase and Sale Agreement was closed, there were 35 wells on the Guy Lease (“Wells”). All of the Wells were transferred from RFPI to CCV via Kansas Corporation Commission (“KCC”) approved T-1 effective February 10, 2022. CCV was duly licensed with the KCC to operate the Wells at the time of the sale, assignment and transfer.

5. I know of my own knowledge that all of the Wells were equipped and in working order at the time they were transferred from RFPI to CCV. I further know of my own knowledge, that there were no outstanding violations of KCC regulations related to the Wells, and that none had been alleged by KCC staff or any other person.

6. The following-identified Wells were compliant with the KCC regulations that require injection wells to periodically demonstrate mechanical integrity, and RFPI had conducted mechanical integrity tests on these wells within the prior 5 years and all of the wells passed their mechanical integrity tests.

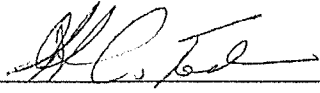
- Guy #I-1, API #15-037-01433
- Guy #I-2, API #15-037-01434
- Guy #5-28B-INJ, API #15-037-22325
- Guy #23, API #15-037-01714
- Guy #8, API #15-037-19395

7. The following Well was equipped to produce at the time it was transferred CCV.

- Guy #25, API #15-037-01708

8. I have reviewed the online records of the Kansas Geological Survey, and have confirmed that CCV operated the wells on the Guy Lease, and produced and sold oil from the Guy Lease. All of the Wells are utilized in the production of oil from the Guy Lease.

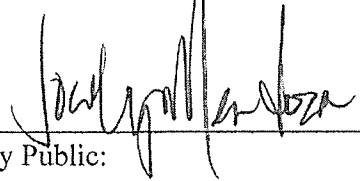
FURTHER AFFIANT SAITH NAUGHT

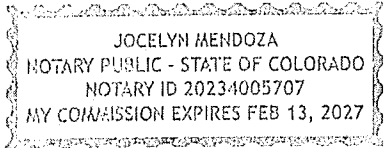
  
\_\_\_\_\_  
Steve Tedesco

STATE OF COLORADO            )  
  ) ss.  
COUNTY OF DOUGLAS        )

This instrument was signed and sworn to before me on this 28<sup>th</sup> day of February, 2025, by **Steve Tedesco**.

My Appointment Expires: February 13,  
2027

  
\_\_\_\_\_  
Notary Public:



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

March 12, 2025

Jonathan Schlatter  
Morris Laing Law Firm  
300 N. Mead, Suite 200  
Wichita, KS 67202  
*Attorneys for Running Foxes Petroleum, Inc.*

RE: Guy Lease, Section 28, Township 28 South, Range 22 East, Crawford County, Kansas

Dear Mr. Schlatter,

This letter is in response to your letter dated March 3, 2025. Staff disagrees with Running Foxes Petroleum, Inc.'s position. Subsequent to Staff's letter, Staff located documentation in which Running Foxes requested the Guy #8 and Guy #25 be added to their compliance agreement. I have attached the Status Update and Order adding these wells to the compliance agreement for your reference. Those two wells remain out of compliance with the terms of the compliance agreement and remain Running Foxes' responsibility.

K.S.A. 55-179(b) allows multiple parties to be legally responsible for the proper care and control of an abandoned well. K.S.A. 55-179(e) defines an abandoned well as a well that is not claimed on an operator's license that is active with the Commission and is unplugged, improperly plugged, or no longer effectively plugged. Each of the referenced wells fall under the definition of being abandoned wells since they are unplugged and are not claimed on an active operator's license. While there may be other responsible parties, it is Staff's position that Running Foxes is responsible for the referenced wells under K.S.A. 55-179(b)(2). The wells were not in operation, nor were they in compliance with the Commission's temporary abandonment regulations immediately before being transferred. Additionally, these wells were not operated by Cross Country Ventures after being transferred. I have attached the U3C records for each well which supports Staff's position for your reference.

The deadline to address the Guy #1-1, Guy #1-2, Guy #5-28B-INJ, Guy #23, Guy #8, and Guy #25 wells was March 3, 2025. As Staff's deadline to address the wells has passed and all of the wells have not been addressed by Running Foxes, it is Staff's intention to file a motion stating that Running Foxes will be required to appear before the Commission regarding its responsibility for these wells. Please let me know if you have any additional questions.

Sincerely,

/s/ Kelcey Marsh  
Kelcey Marsh  
Litigation Counsel  
Kansas Corporation Commission



**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of a Compliance Agreement ) Docket No.: 21-CONS-3017-CMSC  
between Running Foxes Petroleum, Inc. )  
(Operator) and Commission Staff regarding ) CONSERVATION DIVISION  
bringing 27 wells into compliance with K.A.R. )  
82-3-111. ) License No.: 33397

---

**STATUS UPDATE TO COMPLIANCE AGREEMENT**

On July 21, 2020, the Commission issued an Order Approving Compliance Agreement in this docket. The Agreement provides that the Agreement may be amended to include additional wells with the written consent of the District Supervisor.<sup>1</sup>

The District 3 Supervisor recommends amending this Agreement to include the Guy #8, API #15-037-19395, Guy #25, API #15-037-01708, McClintick #1, API #15-037-19382, McClintick #1 (INJ), API #15-037-01709, McClintick #2, API #15-037-19383, McClintick #4, API #15-037-21426, and McClintick #6, API #15-037-21435 (Subject Wells). Operator has expressed a desire to plug the Subject Wells and is not opposed to the addition of the wells to the Agreement. Furthermore, Staff recommends the final compliance deadline be extended to December 30, 2023.

Respectfully submitted,

/s/ Kelcey Marsh  
Kelcey A. Marsh, #28300  
Litigation Counsel  
Kansas Corporation Commission  
266 N. Main, Suite 220  
Wichita, Kansas 67202  
Phone: 316-337-6200; Fax: 316-337-6211

---

<sup>1</sup> See Compliance Agreement at ¶ 6.

## CERTIFICATE OF SERVICE

21-CONS-3017-CMSC

I, the undersigned, certify that a true copy of the attached Status Update has been served to the following by means of first class mail and electronic service on April 28, 2021.

JOHN ALMOND  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
Fax: 785-271-3354  
j.almond@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
Fax: 785-271-3354  
k.marsh@kcc.ks.gov

TROY RUSSELL  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
Fax: 785-271-3354  
t.russell@kcc.ks.gov

STEVEN A. TEDESCO  
RUNNING FOXES PETROLEUM INC.  
14550 E EASTER AVE STE 200  
CENTENNIAL, CO 80112-4222  
steventedesco@runningfoxes.com

/S/ Paula J. Murray  
\_\_\_\_\_  
Paula J. Murray

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson  
Dwight D. Keen,  
Susan K. Duffy

In the matter of a Compliance Agreement ) Docket No.: 21-CONS-3017-CMSC  
between Running Foxes Petroleum, Inc. )  
(Operator) and Commission Staff ) CONSERVATION DIVISION  
regarding bringing 27 wells into )  
compliance with K.A.R. 82-3-111. ) License No.: 33397

**ORDER APPROVING ADDITION OF WELLS  
AND EXTENSION OF FINAL DEADLINE**

On July 21, 2020, the Commission issued an Order Approving Compliance Agreement, requiring Operator to bring 27 identified wells into compliance with K.A.R. 82-3-111 at a rate of three wells per three calendar months, with the first deadline being September 30, 2020, and a final deadline of September 30, 2022.<sup>1</sup> The Agreement provided that it may be amended to add additional wells with the written consent of the District Supervisor, and that upon Commission Staff filing a status update amending the Agreement, the addition of wells would be considered by the Commission for possible approval.<sup>2</sup>

On November 19, 2020, Staff filed a status update to add one well; on February 9, 2021, Staff filed a status update to add six more wells; and on April 28, 2021, Staff filed a status update to add seven other wells. Upon review, the Commission approves the additions. Pursuant to the Agreement, the number of wells to be brought into compliance each three calendar months remains the same; the final deadline is extended to December 30, 2023.

**BY THE COMMISSION IT IS SO ORDERED.**

French, Chairperson; Keen, Commissioner; Duffy, Commissioner

Dated: 05/11/2021



\_\_\_\_\_  
Lynn M. Retz  
Executive Director

Mailed Date: 05/11/2021  
KAM

<sup>1</sup> See Order Approving Compliance Agreement, at Compliance Agreement ¶¶ 1-2 (Jul. 21, 2020).

<sup>2</sup> *Id.* at Compliance Agreement ¶ 6.



**CERTIFICATE OF SERVICE**

21-CONS-3017-CMSC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 05/11/2021.

JOHN ALMOND  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
Fax: 785-271-3354  
j.almond@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
Fax: 785-271-3354  
k.marsh@kcc.ks.gov

TROY RUSSELL  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
Fax: 785-271-3354  
t.russell@kcc.ks.gov

STEVEN A. TEDESCO  
RUNNING FOXES PETROLEUM INC.  
14550 E EASTER AVE STE 200  
CENTENNIAL, CO 80112-4222  
steventedesco@runningfoxes.com

/S/ DeeAnn Shupe  
DeeAnn Shupe

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 14550 E EASTER AVE STE 200  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + 4222  
Contact Person: Joe Taglieri  
Phone: (303) 829-3041  
Lease Name: GUY  
Well Number: I-1

API No.: 15-037-01433-00-00  
Permit No.: E04926.1  
Reporting Year: 2021  
*(January 1 to December 31)*  
     - SW - SW - NW Sec. 28 Twp. 28 S. R. 22  E  W  
*(a/a/a)*  
2654 feet from  N /  S Line of Section  
4975 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 180 psi Injection Zone: Cattleman  
Maximum Authorized Injection Rate: 10 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
February	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
March	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
April	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
June	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
July	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
August	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
September	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
October	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
November	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
December	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>TOTAL</b>	<u>0</u>		<u>0</u>		

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35916  
Name: Cross Country Ventures LLC  
Address 1: 17124 S 200 RD  
Address 2: \_\_\_\_\_  
City: DEERFIELD State: MO Zip: 64741 + 7700  
Contact Person: Robert Storey  
Phone: (409) 242-7374  
Lease Name: GUY  
Well Number: I-1

API No.: 15-037-01433-00-00  
Permit No.: E04926.1  
Reporting Year: 2022  
*(January 1 to December 31)*  
\_\_\_\_ - SW - SW - NW Sec. 28 Twp. 28 S. R. 22  E  W  
*(a/a/a)*  
2654 feet from  N /  S Line of Section  
4975 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 180 psi Injection Zone: CATTLEMAN SAND  
Maximum Authorized Injection Rate: 10 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	_____	_____	_____	_____
	February	<u>0</u>	_____	_____	_____	_____
	March	<u>0</u>	_____	_____	_____	_____
	April	<u>0</u>	_____	_____	_____	_____
	May	<u>0</u>	_____	_____	_____	_____
	June	<u>0</u>	_____	_____	_____	_____
	July	<u>0</u>	_____	_____	_____	_____
	August	<u>0</u>	_____	_____	_____	_____
	September	<u>0</u>	_____	_____	_____	_____
	October	<u>0</u>	_____	_____	_____	_____
	November	<u>0</u>	_____	_____	_____	_____
	December	<u>0</u>	_____	_____	_____	_____
	<b>TOTAL</b>	<u>0</u>	_____	<u>0</u>	_____	_____



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 14550 E EASTER AVE STE 200  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + 4222  
Contact Person: Joe Taglieri  
Phone: (303) 829-3041  
Lease Name: GUY  
Well Number: I-2

API No.: 15-037-01434-00-00  
Permit No.: E04926.2  
Reporting Year: 2021  
(January 1 to December 31)  
\_\_\_\_ - SW - SW - NW Sec. 28 Twp. 28 S. R. 22  E  W  
(a/a/a/a)  
2650 feet from  N /  S Line of Section  
4639 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 180 psi Injection Zone: Cattleman  
Maximum Authorized Injection Rate: 10 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	February	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	March	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	April	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	May	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	June	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	July	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	August	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	September	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	October	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	November	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	December	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	<b>TOTAL</b>	<u>0</u>		<u>0</u>		

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35916  
Name: Cross Country Ventures LLC  
Address 1: 17124 S 200 RD  
Address 2: \_\_\_\_\_  
City: DEERFIELD State: MO Zip: 64741 + 7700  
Contact Person: Ribert Storey  
Phone: (409) 242-7374  
Lease Name: GUY  
Well Number: I-2

API No.: 15-037-01434-00-00  
Permit No.: E04926.2  
Reporting Year: 2022  
(January 1 to December 31)  
\_\_\_\_ - SW - SW - NW Sec. 28 Twp. 28 S. R. 22  E  W  
(a/a/a/a)  
2650 feet from  N /  S Line of Section  
4639 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 180 psi Injection Zone: CATTLEMAN SAND  
Maximum Authorized Injection Rate: 10 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	_____	_____	_____	_____
	February	<u>0</u>	_____	_____	_____	_____
	March	<u>0</u>	_____	_____	_____	_____
	April	<u>0</u>	_____	_____	_____	_____
	May	<u>0</u>	_____	_____	_____	_____
	June	<u>0</u>	_____	_____	_____	_____
	July	<u>0</u>	_____	_____	_____	_____
	August	<u>0</u>	_____	_____	_____	_____
	September	<u>0</u>	_____	_____	_____	_____
	October	<u>0</u>	_____	_____	_____	_____
	November	<u>0</u>	_____	_____	_____	_____
	December	<u>0</u>	_____	_____	_____	_____
	<b>TOTAL</b>	<u>0</u>	_____	<u>0</u>	_____	_____

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 14550 E EASTER AVE STE 200  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + 4222  
Contact Person: Joe Taglieri  
Phone: (303) 829-3041  
Lease Name: GUY  
Well Number: 5-28B-INJ

API No.: 15-037-22325-00-00  
Permit No.: E32361.1  
Reporting Year: 2021  
(January 1 to December 31)  
     -      NW -      SW -      NW Sec. 28 Twp. 28 S. R. 22  E  W  
(a/a/a/a)  
3557 feet from  N /  S Line of Section  
4898 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Cattleman  
Maximum Authorized Injection Rate: 300 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
<b>TOTAL</b>	0		0		



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35916  
Name: Cross Country Ventures LLC  
Address 1: 17124 S 200 RD  
Address 2: \_\_\_\_\_  
City: DEERFIELD State: MO Zip: 64741 + 7700  
Contact Person: Robert Storey  
Phone: (409) 242-7374  
Lease Name: GUY  
Well Number: 5-28B-INJ

API No.: 15-037-22325-00-00  
Permit No.: E32361.1  
Reporting Year: 2022  
(January 1 to December 31)  
\_\_\_\_ - NW - SW - NW Sec. 28 Twp. 28 S. R. 22  E  W  
(a/a/a/a)  
3557 feet from  N /  S Line of Section  
4898 feet from  E /  W Line of Section  
County: Crawford

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: CATTLEMAN SAND  
Maximum Authorized Injection Rate: 300 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	_____	_____	_____	_____
	February	<u>0</u>	_____	_____	_____	_____
	March	<u>0</u>	_____	_____	_____	_____
	April	<u>0</u>	_____	_____	_____	_____
	May	<u>0</u>	_____	_____	_____	_____
	June	<u>0</u>	_____	_____	_____	_____
	July	<u>0</u>	_____	_____	_____	_____
	August	<u>0</u>	_____	_____	_____	_____
	September	<u>0</u>	_____	_____	_____	_____
	October	<u>0</u>	_____	_____	_____	_____
	November	<u>0</u>	_____	_____	_____	_____
	December	<u>0</u>	_____	_____	_____	_____
	<b>TOTAL</b>	<u>0</u>	_____	<u>0</u>	_____	_____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-037-01714-00-00
Spot Description: NE SE NW Sec. 28 Twp. 28 S. R. 22 E W
3402 feet from N / S Line of Section
3174 feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Crawford Elevation: GL KB
Lease Name: GUY Well #: 23
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #: NA
Spud Date: Date Shut-In: 1/1/2013

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: 50 How Determined? Weighted String Date: 9/18/2020

Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 350 Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Alan Dunning E.C.R.S. Comments:
TA Approved: Yes Denied Date: 10/28/2020

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

October 28, 2020

Joe Taglieri  
Running Foxes Petroleum Inc.  
14550 E EASTER AVE STE 200  
CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment  
API 15-037-01714-00-00  
GUY 23  
NW/4 Sec.28-28S-22E  
Crawford County, Kansas

Dear Joe Taglieri:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning E.C.R.S."

## **CERTIFICATE OF SERVICE**

25-CONS-3324-CMSC

I, the undersigned, certify that a true and correct copy of the attached Motion has been served to the following by means of first class mail and electronic service on March 21, 2025.

RYAN DULING  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
ryan.duling@ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
kelcey.marsh@ks.gov

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
jon.myers@ks.gov

TROY RUSSELL  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
troy.russell@ks.gov

STEVEN A. TEDESCO  
RUNNING FOXES PETROLEUM INC.  
14550 E EASTER AVE STE 200  
CENTENNIAL, CO 80112-4222  
steventedesco@runningfoxes.com

/s/ Paula J. Murray  
Paula J. Murray

---