



July 1, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

RE: Transmission Delivery Charge Docket No. 25-EKCE-359-TAR

To Whom it May Concern:

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (together as “Evergy Kansas Central”) filed an updated Transmission Delivery Charge (TDC) tariff on May 16, 2025.

Evergy Kansas Central asked that the effective date of the updated TDC tariff be July 1, 2026 in accordance with K.S.A. 66-1237 (c) stating that “all transmission-related costs incurred by an electric utility and resulting from any order of a regulatory authority having legal jurisdiction over transmission matters, including orders setting rates on a subject-to-refund basis, shall be conclusively presumed prudent for purposes of the transmission delivery charge and an electric utility may change its transmission delivery charge whenever there is a change in transmission-related costs resulting from such an order. The commission may also order such a change if the utility fails to do so. An electric utility shall submit a report to the commission at least 30 business days before changing the utility's transmission delivery charge.”

Enclosed please find the updated TDC tariff effective July 1, 2025. Please return a stamped copy at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robin Allacher', written over a faint, circular official stamp.

Robin Allacher
Regulatory Analyst Lead

cc: Cathy Dinges
Linda Nunn

Enc.

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE**APPLICABILITY**

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:


$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By  _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE**Where:**

TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.

TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.

ATTR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP)
Revenue Requirements and Rates file (RRR file) currently effective
at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP
Schedule 9 and Schedule 11 Network Service Annual Transmission
Revenue Requirements (ATRR) applicable to the Evergy Kansas
Central, Inc Zone, based on the SPP RRR files effective throughout the
TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for
the TDC Year for SPP administration charges under Schedule 1A and NERC
assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior
calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided
on foreign wires
- Direct assigned charges to the Company related to requested upgrades including
sponsored upgrades and other direct assigned upgrades, net of credits received
for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$\text{TDC}_{\text{KW Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

$$\text{TDC}_{\text{kWh Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By _____  _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE**Where:**

$TDC_{kW \text{ Rate}(\text{Class})}$ = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

$TDC_{kWh \text{ Rate}(\text{Class})}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By _____  _____

Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE**METHOD OF BILLING:**

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

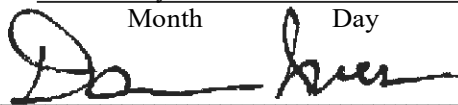
The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02643
Residential Distributed Generation		\$0.00788
Small General Service		\$0.02289
Medium General Service	\$7.16027	
Large General Service	\$8.05615	
Industrial and Large Power	\$8.05615	
Large Tire Manufacturing	\$8.75530	
Interruptible Contract Service	\$2.27826	
Special Contracts		\$0.01706
Special Contract D		\$0.01682

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By _____



Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ TDC

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 10, 2025 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

Restricted Institutions Time of Day (RITODS) \$0.02616


Schools - Educational \$0.02626

Electric Vehicle \$0.01843

Lighting \$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

Issued _____ May _____ 16 _____ 2025
Month Day YearEffective _____ July _____ 1 _____ 2025
Month Day YearBy  _____
Darrin Ives, Vice President