

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the Application of)	Docket No. 23-CONS - <u>3327</u> -CEXC
Belport Oil, Inc. for an exception to the)	
10-year time limitation of K.A.R.)	
82-3-111 for its Oscar West #202,)	CONSERVATION DIVISION
#204, #403, #406 & #407 wells)	
located in the SW/4 of Section 15)	
and the NW/4 of Section 22)	License No. 33809
Township 22 South, Range 14 West,)	
Stafford County, Kansas)	

APPLICATION

COMES NOW Belport Oil, Inc. ("Operator") in support of its Application in the captioned matter and states as follows:

1. Operator is a Colorado corporation authorized to do business in the State of Kansas. Applicant's primary address is 1719 S. Boston Ave., Tulsa, OK 74120, and its registered agent for service within the State of Kansas is InCorp Services, Inc., with an address of 534 S Kansas Avenue, Suite 1000, Topeka, Kansas 66603-3456.

2. Operator operates oil and gas wells in the State of Kansas as Kansas Operator #33809, having been licensed to do so by the Kansas Corporation Commission ("KCC") under a license which renews June 30, 2023.

3. Operator is the owner and operator of the following wells ("Subject Wells"):

Oscar West #403

API #: 15-185-12881-00-00

Se Se Nw Section 22 - 22s - 14w

STAFFORD COUNTY, Kansas

Oscar West #406

API #: 15-185-12884-00-00

Ne Se Nw Section 22 - 22s - 14w

STAFFORD COUNTY, Kansas

Oscar West #407

API #: 15-185-12885-00-00

Nw Nw Nw Section 22 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #204

API #: 15-185-12875-00-00

Sw Sw Sw Section 15 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #202

API #: 15-185-12874-00-01

Ne Sw Sw Section 15 – 22s – 14w

STAFFORD COUNTY, Kansas

All of the above wells are located on an active oil and gas waterflood unit comprising the following lands:

SW/4 of Section 15, SE/4 of Section 16, NE/4 of Section 21, and ALL of Section 22 except for and excluding the S/2 SE/4 of Section 22, all said sections located within Township 22 South, Range 14 West, Stafford County, Kansas, and containing 640 acres, more or less (“leased premises”).

4. Pursuant to K.A.R. 82-3-111, Operator has obtained temporary abandonment status annually for all five Subject Wells for many years. Operator also has applied for and been granted multiple three (3) year extensions of the ten (10) year TA limitation for each of the Subject Wells. Pursuant to the terms of said Orders, Operator performed Mechanical Integrity Tests (“MITS”) and submitted KCC Form CP-111 for each well annually.

5. Earlier this year (2023), the Kansas Corporation Commission notified Operator that the three (3) year exception to the ten (10) year limitation had expired as to the Subject Wells.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an application filed with the Commission pursuant to K.A.R. 82-3-100. Operator again seeks such an exception for the five Subject Wells.

7. All five wells are equipped so that casing integrity can be tested and monitored repeatedly. Two of the five wells have CIBPs in place and three of the five have tubing and packers set to isolate the backside. All five wells have passed numerous casing integrity or mechanical integrity tests, most recently on May 10, 2023.

8. Static Fluid levels and mechanical integrity tests have been conducted on each of the Subject Wells as summarized on the following pages:

Oscar West #403:

Perforations: 3,590' - 3,604'

Packer on 2-7/8" tbng: 2-7/8" AD-1 packer set on tbng @ 3,559'

Static Fluid Level: 1,949' @ 4/23/10
1,790' @ 6/3/11
1,878' @ 4/4/12
1,985' @ 11/7/12
1,612' @ 8/29/18
1,741' @ 8/22/19
1,566' @ 10/12/20

Annular Fluid Level: Surface @ 8/29/18
Surface @ 8/22/19

Successful MITs: 12/3/09, 6/9/16, 9/4/19, **5/10/23**

Oscar West #406:

Perforations: 3,585' - 3,598'

Packer on 2-7/8" tbng: packer set in compression on tbng @ 3,559'

Static Fluid Level: 2,871' @ 4/23/10

2,569' @ 6/3/11

2,676' @ 4/4/12

1,240' @ 6/27/16

667' @ 8/29/18

517' @ 8/22/19

527' @ 10/12/20

Annular Fluid Level: Surface @ 8/29/18

Surface @ 8/22/19

Successful MIT: 11/25/09, 3/13/14, 6/9/16, 9/4/19, **5/10/23**

Oscar West #407:

Perforations: 3,592' - 3,611'

CIBP: 3,550' (set 11/10/14)

Static Fluid Level: 2,304' @ 4/23/10
2,436' @ 11/7/12
Surface @ 11/20/14
Surface @ 6/9/16
Surface @ 8/29/18
Surface @ 8/22/19
Surface @ 10/12/20

Successful MIT: 9/3/08, 11/20/09, 11/20/14, 6/9/16, 9/4/19 &
5/10/23

Oscar West #202:

Perforations: 3,582' – 3,601' **
** Perforations currently covered by fill @ 3,560.5'

Packer: 2-3/8" AD-1 Packer set on tbng @ 3,532'

Static Fluid Level: 762' @ 4/23/10
509' @ 11/7/12
Surface @ 8/29/18
Surface @ 8/22/19
Surface @

Annular Fluid Level: Surface @ 8/29/18
Surface @ 8/22/19

Successful MITs: 4/14/10, 5/15/12, 7/1/16, 9/5/19,
8/21/20, 7/22/21, 7/22/22 & **5/10/23**

Oscar West #204:

Static Fluid Level: 2,357' @ 11/7/12

Well Plugged from T.D. to approximately 1,700'

- CIBP @ 3,535' with bailer of cement immediately above;
- 200 sacks 60/40 POZ through squeeze perforations @ 2,205'
- 35 sacks common spotted inside 5-1/2" casing @ 2,040', immediately above 200 sack plug

Successful CITs: 6/9/16, 9/5/19 & **5/10/23**

8. Operator estimates that more than 100,000 barrels of crude oil are recoverable from the LKC "H" reservoir currently being produced under flood. In order to prevent waste and protect correlative rights, Operator currently is pursuing financing and/or partners to equip at least three of the TA'd wells for production. This work may be followed by drilling a prospective location identified by 3-D Seismic work conducted by Operator and others across Operator's Oscar West Waterflood Unit and adjacent lands in 2010 & 2011.

9. Operator's Oscar West Waterflood currently produces 10 - 12 barrels of oil per day ("BOPD") from 5 active producers and 6 active injection wells, but Operator expects to increase this production to more than 40 BOPD by equipping and producing 3 of the TA'd wells, repairing two of the producing wells (#401 & 409), cleaning scale out of some of the current injectors (most notably the O.West #505), and reconfiguring

the Unit's injection pattern. Operator estimates that it will cost approximately \$300,000 - \$400,000 to complete this work.

10. Operator has attached as Exhibit B a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned and plugged wells located on the same Leased Premises as the Subject Wells.

11. Based on the foregoing, Operator requests that the Commission grant a three-year exception to the 10-year limitation, specifically to allow the Subject Wells to remain eligible for temporary abandonment status for three (3) years, said additional exception to be subject to yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application to the Commission.

12. Listed on the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of any of the Subject Wells; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject wells (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published in the Wichita Eagle and the Stafford Courier later this month, May '23, pursuant to K.A.R. 82-3-135a. Proof of both publications will be mailed to the Commission immediately upon receipt. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Operator prays that this matter be set for hearing, and upon hearing, that the Commission grant Operator's request for an exception to the 10-year limitation during which wells may be temporarily abandoned pursuant to K.A.R. 82-3-111, subject to future MITs of each of the Subject Wells, and subject to subsequent yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application.

Respectfully Submitted,

BELPORT OIL, INC.

By: 

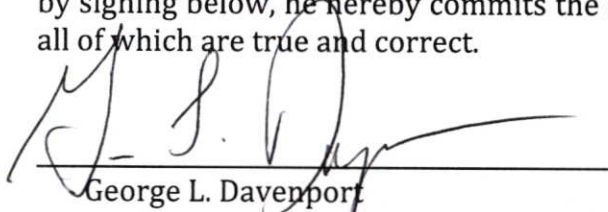
George L. Davenport
President

1719 South Boston Avenue
Tulsa, Oklahoma 74119
work: (918) 637-5476
cell: (918) 637-5476

ACKNOWLEDGEMENT

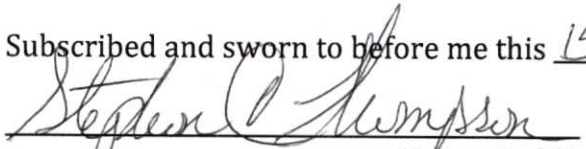
STATE OF OKLAHOMA)
) ss:
COUNTY OF TULSA)

George L. Davenport, of lawful age, being first duly sworn, upon oath states that he is the President of the Operator and that he has the authority to file this application on behalf of the Operator and that he has read and understands the application, and that, by signing below, he hereby commits the Operator to all statements set forth therein, all of which are true and correct.


George L. Davenport
President
Belport Oil, Inc.



Subscribed and sworn to before me this 15 day of May, 2023.


Notary Public



My appointment expires _____

CERTIFICATE OF SERVICE

I hereby certify on this 15th day of May, 2023, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowners set forth in paragraph 12 of said Application and to each party set forth in Exhibit "A" attached to said Application filed by Operator. In addition, the original and seven (7) copies were hand delivered to the Kansas Corporation Commission.

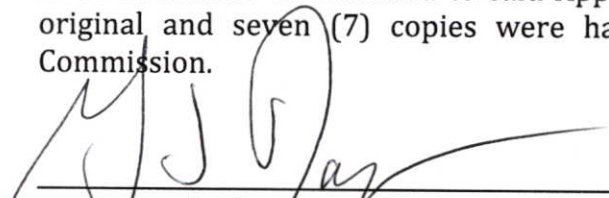

George L. Davenport
President
Belport Oil, Inc.

Exhibit A
to that certain
APPLICATION for Ten Year TA Exception
KCC Conservation Division Docket 23 - CONS- _ _ _ _ - CEXC

Unleased Mineral Owners within
one-half mile of Subject Wells

Section 15 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells:

ILS, LLC
P.O. Box 1506
Great Bend, Kansas 60530

Tri-Miller Farms
1151 NW 50th Avenue
St John, Kansas 67576

Section 21 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells:

Keeler Revocable Trust
1621 Tyler
Great Bend, Kansas 67530









Section 22 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells:

Karen Rhyne Revocable Trust
28 Lakeside Drive
Augusta, KS 67010

Exhibit B -- LEASE PLAT

to that certain APPLICATION
presented to
The Kansas Corporation Commission
regarding
Belpart Oil, Inc's
Oscar West-Lansing Kansas City Unit

Sections 15, 16, 21 & 22 Township 22S, Range 14W
Stafford County, Kansas

-  Dry Hole
-  Active Oil Well
-  Temporarily Abandoned Wellbore
-  Plugged & Abandoned Producer
-  "Agressively Squeezed" TA Well:
CIBP set above perms, 2 sxs dumped on CIBP,
casing leak squeezed; cement left inside casing
-  Active Injection Well
-  Temporarily Abandoned Injection Well
-  Plugged & Abandoned Injection Well

| << --- 1,320' --- >> |

