

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule: INDEX, Third-Fourth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing: Index 1, Schedule INDEX, 3rd 2nd Revised Sheet 1 of 4
 which was filed 10/1/03/5/4/2005

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERAL INDEX

Aquila, Inc. d/b/a Aquila Networks-KGO Kansas Gas Operations provides services under the following schedules:

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By _____
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Steven M. Jurek Vice President, Regulatory Services

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 May 4, 2005
 /s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: INDEX, ~~Third~~ Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

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Sheet 3 of 4 Sheets

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

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Sheet 4 of 4 Sheets

GENERAL INDEX (continued)

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Franchise Communities:

Other Communities:

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Cimarron Meade
Colwich Montezuma
Copeland Moscow
Dodge City Nickerson
Elkhart Norwich
Ensign Offerle
Fowler Olivet
Garden City Plains
Gueda Springs Plevna
Goodland Rolla
Hanston Satanta
Hugoton South Hutchinson
Hutchinson Sterling
Jetmore Sublette
Kanorado Wichita
Lawrence Willowbrook

Ashton
Enterprise
Habit
Hackney
Haggard
Hayne
Johnson
Kingsdown
Lakeside-Addition
Milton
Mitchell
Mt. Vernon
Obeeville
Peck
Sayre
St. Marks
Wilroads Garden
Wright
Yoder
Yost

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~~/s/ Susan K. Duffy~~

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

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Sheet 1 of 3 Sheets

New Index	Sched.	Sheet	Desc./Title	Replaces		Sheet	Eff. Date
				Index	Schedule		
1	Index, 4 th Rev	1 of 4	General Index	1	Index, 3 rd Rev	1 of 4	5-4-05
1	Index, 4 th Rev	3 of 4	General Index	1	Index, 3 rd Rev	3 of 4	5-4-05
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2D	SI	1 of 3	Superseded Index	2C	Superseded Index 1-5		5-4-05
2D	SI	2 of 3	Superseded Index	2C	Superseded Index 1-5		5-4-05
2D	SI	2 of 3	Superseded Index	2C	Superseded Index 1-5		5-4-05
5	GRR, 3 rd Rev	1 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	1 of 7	5-4-05
7	GRR, 4 th Rev	1 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	1 of 11	6-1-06
7	GRR, 4 th Rev	3 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	3 of 11	6-1-06
7	GRR, 5 th Rev	6 of 12	General Rules & Regs.	7	GRR, 4 th Rev	6 of 11	6-1-06
7	GRR, 5 th Rev	10 of 12	General Rules & Regs.	7	GRR, 4 th Rev	10 of 11	6-1-06
7	GRR, 1 st Rev	12 of 12	General Rules & Regs.	7	GRR	11 of 11	6-1-06
8	GRR, 3 rd Rev	3 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	3 of 15	5-4-05
8	GRR, 3 rd Rev	12 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	12 of 15	5-4-05
8	GRR, 3 rd Rev	15 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	15 of 15	5-4-05
10	GRR, 4 th Rev	1 of 5	General Rules & Regs.	10	GRR, 3 rd Rev	1 of 5	5-4-05
10	GRR, 3 rd Rev	2 of 5	General Rules & Regs.	10	GRR, 2 nd Rev	2 of 5	5-4-05
13	GRR, 3 rd Rev	8 of 10	General Rules & Regs.	13	GRR, 2 nd Rev	8 of 10	5-4-05
15	RS-1, 3 rd Rev	1 of 1	Residential Service	15	RS-1, 2 nd Rev	1 of 1	5-4-05
16	WNA Rider, 2 nd Rev	3 of 3	Weather Norm Rider	16	WNA Rider, 1 st Rev	3 of 3	5-4-05
18	SC-1, 3 rd Rev	1 of 1	Sm Commercial Service	18	SC-1, 2 nd Rev	1 of 1	5-4-05
20	SVF, 3 rd Rev	1 of 1	Small Volume Firm Service	20	SVF, 2 nd Rev	1 of 1	5-4-05
21	LVF, 3 rd Rev	1 of 1	Large Volume Firm Service	21	LVF, 2 nd Rev	1 of 1	5-4-05

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Index No. 2D

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

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KANSAS GAS OPERATIONS

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Sheet 2 of 3 Sheets

New Index	Sched.	Sheet	Desc./Title	Replaces Index	Schedule	Sheet	Eff. Date
22	SVI, 3 rd Rev	1 of 1	Small Volume Interruptible Service	22	SVI, 2 nd Rev	1 of 1	5-4-05
23	LVI, 3 rd Rev	1 of 1	Large Volume Interruptible Service	23	LVI, 2 nd Rev	1 of 1	5-4-05
24	IR, 3 rd Rev	1 of 1	Irrigation Service	24	IR, 2 nd Rev	1 of 1	5-4-05
25	WGS, 2 nd Rev	1 of 1	Wholesale Gas Service	25	WGS, 1 st Rev	1 of 1	5-4-05
28	PGA-96, 2 nd Rev	1 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	1 of 6	5-4-05
28	PGA-96, 2 nd Rev	2 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	2 of 6	5-4-05
28	PGA-96, 2 nd Rev	3 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	3 of 6	5-4-05
28	PGA-96, 3 rd Rev	4 of 7	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	4 of 6	7-20-05
28	PGA-96, 2 nd Rev	5 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	5 of 6	5-4-05
28	PGA-96, 6 th Rev	6 of 7	Purchased Gas Cost Adj	28	PGA-96, 5 th Rev	6 of 6	6-14-05
28	PGA-96	7 of 7	Purchased Gas Cost Adj				
29	TI, 5 th Rev	1 of 2	Transportation Svcs. Index	29	TI, 4 th Rev	1 of 2	5-4-05
29	TI, 3 rd Rev	2 of 2	Transportation Svcs. Index	29	TI, 2 nd Rev	2 of 2	5-4-05
30	TD, 5 th Rev	1 of 4	Transportation Svcs. Defins.	30	TD, 4 th Rev	1 of 4	5-4-05
31	SCTS-A	1 of 2	Small Comm - Aggreg.	31	TCA, 3 rd Rev	1 of 1	5-4-05
31	SCTS-A	1 of 2	Small Comm - Aggreg.				
32	SVTS-A, 3 rd Rev	1 of 2	Small Volume - Aggreg.	32	SVTS-A, 2 nd Rev	1 of 2	5-4-05
32	SVTS-A, 4 th Rev	2 of 2	Small Volume - Aggreg.	32	SVTS-A, 3 rd Rev	2 of 2	5-4-05
33	LVTS-A, 4 th Rev	1 of 2	Large Volume - Aggreg	33	LVTS-A, 3 rd Rev	1 of 2	5-4-05
33	LVTS-A, 4 th Rev	2 of 2	Large Volume - Aggreg	33	LVTS-A, 3 rd Rev	2 of 2	5-4-05
34	LVTS, 5 th Rev	1 of 1	Large Volume	34	LVTS, 4 th Rev	1 of 1	5-4-05
35	ITS-A, 4 th Rev	1 of 2	Irrigation - Aggreg	35	ITS-A, 3 rd Rev	1 of 2	5-4-05
36	OLVTS-A, 2 nd Rev1	of 2	Optional Lg Vol -Aggreg.	36	OLVTS-A, 1 st Rev1	of 2	5-4-05
36	OLVTS-A, 2 nd Rev2	of 2	Optional Lg Vol -Aggreg.	36	OLVTS-A, 1 st Rev2	of 2	5-4-05

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

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KANSAS GAS OPERATIONS

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Sheet 3 of 3 Sheets

New Index	Sched.	Sheet	Desc./Title	Replaces		Sheet	Eff. Date
				Index	Schedule		
37	OTC, 5 th Rev	1 of 8	Other Transportation Chrgs	37	OTC, 4 th Rev	1 of 8	5-4-05
37	OTC, 3 rd Rev	2 of 8	Other Transportation Chrgs	37	OTC, 2 nd Rev	2 of 8	5-4-05
37	OTC, 3 rd Rev	4 of 8	Other Transportation Chrgs	37	OTC, 2 nd Rev	4 of 8	5-4-05
38	OTS, 4 th Rev	1 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	1 of 5	5-4-05
38	OTS, 4 th Rev	2 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	2 of 5	5-4-05
38	OTS, 4 th Rev	4 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	4 of 5	5-4-05
38	OTS, 3 rd Rev	5 of 5	Other Transportation Svcs	38	OTS, 2 nd Rev	5 of 5	5-4-05
39	TTC, 4 th Rev	1 of 9	Transportation Terms & Conds.	39	TTC, 3 rd Rev	1 of 8	5-4-05
39	TTC, 3 rd Rev	2 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	2 of 8	5-4-05
39	TTC, 3 rd Rev	3 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	3 of 8	5-4-05
39	TTC, 3 rd Rev	4 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	4 of 8	5-4-05
39	TTC, 7 th Rev	5 of 9	Transportation Terms & Conds.	39	TTC, 6 th Rev	5 of 8	5-4-05
39	TTC, 4 th Rev	6 of 9	Transportation Terms & Conds.	39	TTC, 3 rd Rev	6 of 8	5-4-05
39	TTC, 3 rd Rev	7 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	7 of 8	5-4-05
39	TTC, 2 nd Rev	8 of 9	Transportation Terms & Conds.	39	TTC, 1 st Rev	8 of 8	5-4-05
39	TTC	9 of 9	Transportation Terms & Conds.				

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule GRR, Second-Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 5, Schedule GRR 2nd 4th-Revised, Sheet 1 of 7
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Sheet 1 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

2. Application for Service and Agreements

2.1 Applications, Compliance with Insulation Standards and Connection

(2.1-a) Application for Service:

Application for gas service shall be made by Customer to Company and upon acceptance of such application, the Company shall as promptly as practicable supply the Customer with service in accordance with rates, rules, terms, regulations and conditions as filed with and approved by the Commission.

(2.1-b) Customer Connection Charges: A non-refundable connect charge of ~~fifteen (15) twenty-five (25)~~ dollars for domestic and commercial Customers and thirty six (36) dollars for irrigation Customers will be required unless otherwise specified in the rate schedule. After normal business hours the non-refundable connect charge shall be ~~twenty (20) thirty-five (35)~~ dollars for domestic and commercial Customers and seventy-two (72) dollars for irrigation Customers as filed in the Schedule of Service Fees (Section 4.3).

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May 4, 2005
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, ~~Third~~ Fourth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, ~~3rd~~ 2nd Revised, Sheet 1 of 124,
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Sheet 1 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4. Billing and Payment

4.1 Meter Readings:

(4.1-a) Customer Read Meters: Meters shall be read by the Company in a range of no less than 26 days and no more than 36 days for monthly billing. The Company may vary its meter reads from this period to take into account the effects of connection, disconnections and for customers directly affected by rerouting.

Company may request Customers in sparsely populated areas to read their meters at intervals approximating the billing period. Requests for readings by the Customer shall be on printed forms provided by the Company, such forms to contain instructions as to methods of reading. In the event the Customer does not furnish a meter reading for two consecutive periods, Company may read the meter and charge Customer a meter reading charge of \$15.00 as filed in the Schedule of Service Fees.

Meter readings by Customer, though used for billing purposes, shall not be considered final. Such Customer's meters will be read at least once a year by Company and an adjusted bill, if required, shall be rendered pursuant to Section ~~(4.2-d)~~(4.2-e) of these Rules and Regulations. A final bill when service is discontinued, must be based upon an actual reading by the Company except as provided in Section (4.1-b).

(4.1-b) Estimated Usage: Company may render a bill, other than a final bill when service is disconnected, based on estimated meter readings pursuant to Company's estimating procedures approved by the Commission, if the bill is rendered:

- (1) To seasonal Customers, pursuant to filed tariffs, and when an actual reading is obtained before each change in the seasonal cycle.
- (2) When extreme weather conditions, emergencies, work stoppages or other circumstances beyond Company's control prevent actual meter readings.

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June 1, 2006
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, ~~Third~~ Fourth Revised

KANSAS GAS OPERATIONS
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Sheet 3 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(4.1-b) Estimated Usage: (Continued)

Meter readers having specific knowledge of a customer's circumstances should relay that information to the billing department whose responsibility is to calculate estimates according to established guidelines.

- (2) Maintain estimated bill records for at least 36 months and in the same manner as all customer billing history.
- (3) Clearly disclose on the bill that it is based on estimated meter reading by showing the entire word "Estimated".
- (4) Make any appropriate adjustment upon subsequent actual reading of the meter pursuant to Section ~~4.2-d~~ 4.2-e of these Rules and Regulations.

Company may not, however, render a bill based on estimated meter reading for more than three (3) consecutive billing periods or six (6) months, whichever is less. The Company may not render an estimated monthly bill more than a total of six times per year.

In situations where both the meter is inaccessible and the customer is not available to furnish a meter reading, the utility may render an estimated bill as necessary. Such customer's meters will be read at least once a year by the utility and an adjustment shall be made in accordance with Section ~~(4.2-d)~~ (4.2-e). The Company may charge the customer a meter reading charge as provided in Section (4.1-a).

Company may render a bill based on estimated meter reading when the Customer is paying under an even payment plan under which payments are based on an estimated or projected average usage if:

- (1) The plan has been approved by the Commission;
- (2) Actual meter readings are made, except as provided in (4.1-b) above; and
- (3) The disclosures required by ~~(4.2-b) paragraph 3~~ (4.2-c) are made.

When the billing period is less than 26 days or is longer than 36 days for any reason, the bill will be prorated based on a thirty (30) day billing period, except if the billing for the initial period covers six (6) days or less, a bill will not be issued and the amount will be included in the following month's billing.

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/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule GRR, ~~Fourth~~Fifth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing Schedule: Index No. 7, GRR ~~4th~~3rd-Revised, Sheet 6 of ~~121~~,
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Sheet 6 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(4.2-a) Late Payment Charges

When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current natural gas will be added to the Customer's bill and collection efforts by Company will be initiated.

In the event that collection of a delinquent bill is at the Customer's premises, including Pay By Phone and Pay On-line Payment Methods, Company will require the payment of a collection charge of fifteen dollars (\$15.00), as filed in the Schedule of Service Fees (Section 4.3).

The Company may require a returned check charge not to exceed the maximum provided by K.S.A. 60-2610 for Customer checks returned for insufficient funds or any other reason.

The Company may require that the Customer make payment of bills by cash, certified checks or money orders. The Company will give seven (7) days notice to the Customer whenever checks will no longer be accepted for payment of bills.

(4.2-a) More Frequent Billing

If the Company determines that a large commercial or industrial Customer's ability to pay bills may be in jeopardy because of a deteriorating financial condition, bill payments may be required more frequently than monthly. Customers who become subject to more than monthly billing will be given at least twenty-four hours written notice of such status.

Evidence of deteriorating bill-paying ability may be manifested but not limited to the following indications: (1) lowered ratings by credit agencies; (2) failure to pay an undisputed bill before the delinquency date for three consecutive billing periods; (3) a general knowledge of the Customer's worsening financial condition from information imparted by other suppliers and vendors; and (4) newspaper and trade journal accounts.

If the company bills the Customer more than once a month, such bills shall include only gas consumption through that billing date. Company will resume billing the Customer on a once-a-month basis when Company becomes satisfied that Customer is no longer a credit risk.

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Signature

Steven M. Jurek Vice President, Regulatory Services

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June 1, 2006
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, ~~Fourth~~ Fifth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

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Sheet 10 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

If the Customer is paying under an Even Payment Plan, (described in ~~(4.2-c)~~(4.2-d) below) each bill shall clearly disclose the overage or underage of the amounts paid to date as compared to the cumulative actual usage, in dollars to date.

If the Customer is paying down an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

(4.2-d) Even Payment Plan:

The Even Payment Plan is available to any residential Customer whose account is paid in full and who agrees to the conditions of the plan.

Under the Even Payment Plan, the Customer pays a uniform amount each month. In the twelfth (12th) month, the Customer's Even Pay account is balanced, and a new monthly payment amount is calculated. The new monthly payment amount includes an adjustment for the over/under collections from the prior twelve (12) month period. Customers may enroll in the program during any month of the year.

Monthly variations may result from rate increases, fluctuations in Purchased Gas Cost Adjustments, variations in usage, and weather conditions. However, the Even Payment Plan is designed to minimize large changes.

The Customer shall be entitled to receive natural gas service under the Even Payment plan providing Customer shall agree:

- (1) That failure to pay monthly installment on or before the delinquent date shall be cause for termination of the Even Payment Plan with respect to that Customer, in addition to other remedies permitted by the Rules and Regulations.
- (2) That the Even Payment Plan shall apply only to the premises then occupied by the Customer, and that if such premises are vacated, the Even Payment Plan with respect to the Customer shall immediately terminate.

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~~/S/ Susan K. Duffy~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
 (Name of Issuing Utility)

Schedule GRR, First Revised

KANSAS GAS OPERATIONS
 (Territory to which schedule is applicable)

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Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

	<u>Type of Charge</u>	<u>Amount</u>	<u>Applicable Section of Rules</u>
1.	Meter Test Fee	\$50.00	(9.2-d)
2.	Meter Reading Fee	15.00	(4.1-a)
3.	Collection Charge	15.00	(4.2-a)
4.	Returned Check Charge	30.00 (per KSA 60-2610)	(4.2-a)
5.	Connection/Reconnection <i>Plus**</i> Charges:		
		<u>Bus. Hours</u>	<u>After Hours*</u>
	Non-Irrigation	425.00	2035.00 (2.1-b), (5.3)
	Irrigation	36.00	72.00 (2.1-b), (5.3)
6.	Disconnection Charge	15.00	(5.1-a)
7.	Temporary Service:		
	Minimum Fee	25.00	(2.3-a)
8.	Odorization Fee	48.00 per year	(7.5)
9.	Customer History Research***	Not to exceed \$5.00 per year per meter	
10.	Bill Payment		
	Pay in Person (cash, check, money order)	no fee	(4.2-b)
	Pay On-Line (credit card)	\$3.95 per transaction	(4.2-b)
	Pay By Phone (credit card)	\$3.95 per transaction	(4.2-b)

* After hours charges only if service at customer's request. Customers to be informed of the additional charge.

** Monthly Customer charges during period of disconnection according to Section 5.3.

*** Residential Customers requesting personal information are exempt.

Issued _____
 Month Day Year

Effective JUNE 1, 2006
 Month Day Year

By _____
 Signature

Steven M. Jurek Vice President, Regulatory Services

06-AQLG-659-TAR
 Approved
 Kansas Corporation Commission
 June 1, 2006
 /s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, ~~Second-Third~~ Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing: Index No. 8, Schedule GRR 2nd 4th-Revised, Sheet 3 of 15
filed 7/7/005/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.1-a) Permissible Reasons: (Continued)

Except when requested by the Customer, if natural gas service is disconnected for any of the reasons stated above, the Company will require a Disconnection Charge of \$15.00 as set forth in the Schedule of Fees (Section 4.3).

(5.1-b) Nonpermissible Reasons to Discontinue Service: None of the following shall constitute sufficient cause for the Company to discontinue service:

- (1) The failure of a Customer to pay for special charges as defined in ~~(4.2-b)~~(4.2-c).
- (2) The failure of the Customer to pay for service received at a concurrent and separate metering point, residence or location. In the event of discontinuance or termination of service at a separate metering point, residence or location in accordance with these rules, Company may transfer any unpaid balance to any other service account with the Customer's written consent, provided, however, that in the event of the failure of the Customer to pay a final bill at any metering point, residence or location, Company may transfer such unpaid balance to any successive service account opened by the Customer for the same class of service, and may discontinue service at such successive metering point, residence or location for nonpayment of such transferred amount.
- (3) The failure of the Customer to pay for a different class of service received at the same location. The placing of more than one meter at the same location for the purpose of billing the consumption of specific devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

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May 4, 2005
/s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
 (Name of Issuing Utility)

Schedule GRR, Second-Third Revised

KANSAS GAS OPERATIONS
 (Territory to which schedule is applicable)

Replacing Schedule: Index No. 8, GRR 2nd 4th-Revised, Sheet 12 of 15,
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 12 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.4-b) Prohibitions on Disconnections: (Continued)

- 4) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or
- 5) The Customer tenders an insufficient funds check as the initial payment or an installment payment under a Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection is sent to the Customer

Under (1), (2), (3), and (4), the Company may disconnect service immediately. Under (5) or (6), the Company may disconnect service 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made and the telephone number of the Commission's Consumer Protection Office is given, or 10 days after notice is sent, whichever is quicker. Under (7), the Company may disconnect 10 days after notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems as defined therein have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service. The value of the diverted service shall be estimated based on the historic use of the Customer of the residence. In addition, Customer shall be charged the cost for any equipment damages and service technician trip charges.

(5.4-c) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

- 1) Inform the Company of the Customer's inability to pay the bill in full;
- 2) Give sufficient information to allow the Company to make a payment agreement;

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Steven M. Jurek Vice President, Regulatory Services

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 Kansas Corporation Commission
 May 4, 2005
 /s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, Second-Third Revised

KANSAS GAS OPERATIONS
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Replacing Schedule: Index No. 8, GRR 2nd 4th Revised, Sheet 15 of 15,
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 15 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.4-e) Other Provisions:

The issuance of an insufficient funds check for the initial payment or for any installment of the payment plan, unless subsequently cured by the Customer, shall constitute a default of the CWR payment plan. A Customer who defaults on a CWR payment plan is not eligible for the arrearage average payment plan under Section ~~(4.2-e)~~(4.2-f) unless the arrearages from the prior CWR plan are paid.

A Customer who defaults on a CWR payment plan is eligible to enter into a new CWR payment plan upon making an initial payment as set forth in (3) above, paying any disconnect and reconnect charges and complying with the provisions of Section (5.4-c).

A payment plan of any length that is negotiated by the Customer and the Company after the Customer has been informed of the payment plans required to be offered under the CWR is considered to be a CWR payment plan. However, a Customer with a payment plan of fewer than 11 months shall not be considered to be in default of the payment plan if the actual payments that have been made are equal or greater than the amount that would have been required under an 11-month payment plan for arrearages.

The Customer will be encouraged to renegotiate CWR payments if the customer receives utility or other lump sum assistance.

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~~Kansas Corporation Commission~~
May 4, 2005
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, ~~Third~~ Fourth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing: Index No. 10, Schedule GRR, 3rd ~~2nd~~-Revised, Sheet 1 of 5
effective ~~7/7/00~~ 5/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

7. Company's Service Obligations

7.1 Delivery Pressure:

Delivery of natural gas by Company for domestic and general service is expected to approximate four ounces. However, in no event shall delivery pressure for such Customer be less than two ounces or more than two pounds per square inch as measured at the Customer's meter outlet.

Where the Customer has entered into a standard gas sales contract with the Company, deliveries of gas will be made at the pressure specified in such contract. The Customer shall install, operate and maintain at its own expense, such pressure regulating devices as may be necessary to regulate the pressure of gas after delivery to the Customer.

7.2 Quality:

Except for deliveries from a gas gathering system, natural gas delivered by Company shall be merchantable natural gas. The average gross heating value of the gas will be at least 800 Btu per cubic foot on a dry basis with a maximum dew point of 7 pounds of water per million cubic foot. The gross heating value shall be determined as frequently as necessary for reasonably accurate determinations, by means of adequate apparatus.

The natural gas quality and pressure delivered to Farm Tap Delivery Point(s) from gas gathering systems may not provide adequate service reliability to customers. The gas quality and pressures may cause operational problems with gas-fired equipment. Unprocessed and untreated gas may contain quantities of water or hydrocarbon liquids, hydrogen sulfide, and other impurities, resulting in variable BTU content and percentage of hydrogen sulfide. Gas delivery pressures may decline significantly over time. Gas service is strictly dependent on adequate operating pressure, gas quality, and the production life of the gas wells connected to the gathering systems.

7.3 Liability of Company and Emergency Repairs:

(7.3-a) Liability of Company: The Company will use reasonable diligence in furnishing a regular and uninterrupted service but in case such service should be interrupted, or fail by reason of an act of God or public enemy, accidents, strikes, or their equivalent, legal process, state or

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Steven M. Jurek Vice President, Regulatory Services

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Approved

Kansas Corporation Commission

May 4, 2005

/s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
 (Name of Issuing Utility)

Schedule GRR, Second-Third Revised

KANSAS GAS OPERATIONS
 (Territory to which schedule is applicable)

Replacing: Index 13, Schedule GRR, 2nd - 4th-Revised, Sheet 8 of 10,
 filed 7/7/005/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

10.1-c(05). Relief from Liability. Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a Customer or group of Customer because of curtailment of service. Company's relief shall apply if curtailment is according to the priority categories herein prescribed or from any other orders or directives of duly constituted authorities including, but not limited to, the Kansas Corporation Commission.

10.2 Title:

The Company warrants title to the natural gas it sells and that it has good right and lawful authority to sell the same.

10.3 Liability of Parties:

The Company and the Customer each assume full responsibility and liability for the maintenance and operation of their respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damages, claims or actions, including injury to and death of persons caused or contributed to by the negligent acts or omissions of such indemnifying party in connection with the installation, presence, maintenance and operation of the property and equipment of such party.

The Company shall not be liable to Customer for its failure to deliver gas and the Customer shall not be liable to Company for its failure to receive gas, when such failure on the part of either shall be due to accident, low pressure, gas quality, or breakage of pipelines, machinery or equipment fires, floods, storms, weather conditions, strikes, riots, legal interferences, acts of God or public enemy, non-owned pipeline pressures, shutdowns for necessary repairs and maintenance,

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 Kansas Corporation Commission
 May 4, 2005
 /S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: INDEX, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 1, Schedule INDEX, 3rd Revised Sheet 1 of 4
which was filed 5/4/2005

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERAL INDEX

Aquila, Inc. d/b/a Aquila Networks-KGO Kansas Gas Operations provides services under the following schedules:

<u>Schedule</u>	<u>Schedule Designation</u>	<u>Index Number</u>
Index	INDEX	1
Superseded Rate Schedule Index	Superseded Index	2D
General Rules and Regulations Index	GRR	3
Definitions	GRR	4
Application for Service and Agreements	GRR	5
Credit and Security Deposit Regulations	GRR	6
Billing and Payment	GRR	7
Discontinuation of Service	GRR	8
Customer's Service Obligations	GRR	9
Company's Service Obligations	GRR	10
Line Extension Policy	GRR	11
Metering	GRR	12
General Language	GRR	13
Rate Schedule Index	RSI	14
Residential Service - 1	RS-1	15
Weather Normalization Adjustment Rider	WNA Rider	16
Accelerated Pipeline Replacement Rider	APR Rider	17
Small Commercial Service - 1	SC-1	18
Gathering System Low Pressure Service	GSLPS	19

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: INDEX, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 1, Schedule INDEX, 3rd Revised, Sheet 3 of 4

(Territory to which schedule is applicable)

which was filed 5/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERAL INDEX (continued)

<u>Schedule</u>	<u>Schedule Designation</u>	<u>Index Number</u>
Rate Schedules (continued):		
Transportation Services Index	TI	29
Transportation Definitions	TD	30
Small Commercial Transp. Svc. – Aggregated	SCTS-A	31
Small Volume Transp. Svc. - Aggregated	SVTS-A	32
Large Volume Transp. Svc. - Aggregated	LVTS-A	33
Large Volume Transp. Svc.	LVTS	34
Irrigation Transp. Svc. - Aggregated	ITS-A	35
Optional Large Volume Transp. Svc. - Aggreg.	OLVTS-A	36
Other Transportation Charges	OTC	37
Optional Transportation Services	OTS	38
Transportation Terms and Conditions	TTC	39

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule: INDEX, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

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which was filed 5/4/2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERAL INDEX (continued)

Index of Communities Served

Franchise Communities:

Other Communities:

Andale	Liberal	Ashton
Burdett	Maize	Enterprise
Cimarron	Meade	Hackney
Colwich	Montezuma	Haggard
Copeland	Moscow	Hayne
Dodge City	Nickerson	Johnson
Elkhart	Norwich	Kingsdown
Ensign	Offerle	Milton
Fowler	Olivet	Mitchell
Garden City	Plains	Mt. Vernon
Gueda Springs	Plevna	Obeeville
Goodland	Rolla	Peck
Hanston	Satanta	Sayre
Hugoton	South Hutchinson	St. Marks
Hutchinson	Sterling	Wilroads Garden
Jetmore	Sublette	Wright
Kanorado	Wichita	Yoder
Lawrence	Willowbrook	Yost

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 2C, Superseded Index,
which was filed 5/4/2005

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Sheet 1 of 3 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
1	Index, 4 th Rev	1 of 4	General Index	1	Index, 3 rd Rev	1 of 4	5-4-05
1	Index, 4 th Rev	3 of 4	General Index	1	Index, 3 rd Rev	3 of 4	5-4-05
1	Index, 4 th Rev	4 of 4	General Index	1	Index, 3 rd Rev	4 of 4	5-4-05
2D	SI	1 of 3	Superseded Index	2C	Superseded Index	1-5	5-4-05
2D	SI	2 of 3	Superseded Index	2C	Superseded Index	1-5	5-4-05
2D	SI	2 of 3	Superseded Index	2C	Superseded Index	1-5	5-4-05
5	GRR, 3 rd Rev	1 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	1 of 7	5-4-05
7	GRR, 4 th Rev	1 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	1 of 11	6-1-06
7	GRR, 4 th Rev	3 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	3 of 11	6-1-06
7	GRR, 5 th Rev	6 of 12	General Rules & Regs.	7	GRR, 4 th Rev	6 of 11	6-1-06
7	GRR, 5 th Rev	10 of 12	General Rules & Regs.	7	GRR, 4 th Rev	10 of 11	6-1-06
7	GRR, 1 st Rev	12 of 12	General Rules & Regs.	7	GRR	11 of 11	6-1-06
8	GRR, 3 rd Rev	3 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	3 of 15	5-4-05
8	GRR, 3 rd Rev	12 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	12 of 15	5-4-05
8	GRR, 3 rd Rev	15 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	15 of 15	5-4-05
10	GRR, 4 th Rev	1 of 5	General Rules & Regs.	10	GRR, 3 rd Rev	1 of 5	5-4-05
10	GRR, 3 rd Rev	2 of 5	General Rules & Regs	10	GRR, 2 nd Rev	2 of 5	5-4-05
13	GRR, 3 rd Rev	8 of 10	General Rules & Regs.	13	GRR, 2 nd Rev	8 of 10	5-4-05
15	RS-1, 3 rd Rev	1 of 1	Residential Service	15	RS-1, 2 nd Rev	1 of 1	5-4-05
16	WNA Rider, 2 nd Rev	3 of 3	Weather Norm Rider	16	WNA Rider, 1 st Rev	3 of 3	5-4-05
18	SC-1, 3rd Rev	1 of 1	Sm Commercial Service	18	SC-1, 2nd Rev	1 of 1	5-4-05
20	SVF, 3 rd Rev	1 of 1	Small Volume Firm Service	20	SVF, 2 nd Rev	1 of 1	5-4-05
21	LVF, 3 rd Rev	1 of 1	Large Volume Firm Service	21	LVF, 2 nd Rev	1 of 1	5-4-05

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

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KANSAS GAS OPERATIONS

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Sheet 2 of 3 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
22	SVI, 3 rd Rev	1 of 1	Small Volume Interruptible Service	22	SVI, 2 nd Rev	1 of 1	5-4-05
23	LVI, 3 rd Rev	1 of 1	Large Volume Interruptible Service	23	LVI, 2 nd Rev	1 of 1	5-4-05
24	IR, 3 rd Rev	1 of 1	Irrigation Service	24	IR, 2 nd Rev	1 of 1	5-4-05
25	WGS, 2 nd Rev	1 of 1	Wholesale Gas Service	25	WGS, 1 st Rev	1 of 1	5-4-05
28	PGA-96, 2 nd Rev	1 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	1 of 6	5-4-05
28	PGA-96, 2 nd Rev	2 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	2 of 6	5-4-05
28	PGA-96, 2 nd Rev	3 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	3 of 6	5-4-05
28	PGA-96, 3 rd Rev	4 of 7	Purchased Gas Cost Adj	28	PGA-96, 2 nd Rev	4 of 6	7-20-05
28	PGA-96, 2 nd Rev	5 of 7	Purchased Gas Cost Adj	28	PGA-96, 1 st Rev	5 of 6	5-4-05
28	PGA-96, 6 th Rev	6 of 7	Purchased Gas Cost Adj	28	PGA-96, 5 th Rev	6 of 6	6-14-05
28	PGA-96	7 of 7	Purchased Gas Cost Adj				
29	TI, 5 th Rev	1 of 2	Transportation Svcs. Index	29	TI, 4 th Rev	1 of 2	5-4-05
29	TI, 3 rd Rev	2 of 2	Transportation Svcs. Index	29	TI, 2 nd Rev	2 of 2	5-4-05
30	TD, 5 th Rev	1 of 4	Transportation Svcs. Defins.	30	TD, 4 th Rev	1 of 4	5-4-05
31	SCTS-A	1 of 2	Small Comm – Aggreg.	31	TCA, 3 rd Rev	1 of 1	5-4-05
31	SCTS-A	1 of 2	Small Comm – Aggreg.				
32	SVTS-A, 3 rd Rev	1 of 2	Small Volume - Aggreg.	32	SVTS-A, 2 nd Rev	1 of 2	5-4-05
32	SVTS-A, 4 th Rev	2 of 2	Small Volume - Aggreg.	32	SVTS-A, 3 rd Rev	2 of 2	5-4-05
33	LVTS-A, 4 th Rev	1 of 2	Large Volume – Aggreg	33	LVTS-A, 3 rd Rev	1 of 2	5-4-05
33	LVTS-A, 4 th Rev	2 of 2	Large Volume – Aggreg	33	LVTS-A, 3 rd Rev	2 of 2	5-4-05
34	LVTS, 5 th Rev	1 of 1	Large Volume	34	LVTS, 4 th Rev	1 of 1	5-4-05
35	ITS-A, 4 th Rev	1 of 2	Irrigation - Aggreg	35	ITS-A, 3 rd Rev	1 of 2	5-4-05
36	OLVTS-A, 2 nd Rev1 of 2		Optional Lg Vol –Aggreg.	36	OLVTS-A, 1 st Rev1 of 2		5-4-05
36	OLVTS-A, 2 nd Rev2 of 2		Optional Lg Vol –Aggreg.	36	OLVTS-A, 1 st Rev2 of 2		5-4-05

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SUPERSEDED INDEX

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KANSAS GAS OPERATIONS

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Sheet 3 of 3 Sheets

New				Replaces		Eff.	
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
37	OTC, 5 th Rev	1 of 8	Other Transportation Chrgs	37	OTC, 4 th Rev	1 of 8	5-4-05
37	OTC, 3 rd Rev	2 of 8	Other Transportation Chrgs	37	OTC, 2 nd Rev	2 of 8	5-4-05
37	OTC, 3 rd Rev	4 of 8	Other Transportation Chrgs	37	OTC, 2 nd Rev	4 of 8	5-4-05
38	OTS, 4 th Rev	1 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	1 of 5	5-4-05
38	OTS, 4 th Rev	2 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	2 of 5	5-4-05
38	OTS, 4 th Rev	4 of 5	Other Transportation Svcs	38	OTS, 3 rd Rev	4 of 5	5-4-05
38	OTS, 3 rd Rev	5 of 5	Other Transportation Svcs	38	OTS, 2 nd Rev	5 of 5	5-4-05
39	TTC, 4 th Rev	1 of 9	Transportation Terms & Conds.	39	TTC, 3 rd Rev	1 of 8	5-4-05
39	TTC, 3 rd Rev	2 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	2 of 8	5-4-05
39	TTC, 3 rd Rev	3 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	3 of 8	5-4-05
39	TTC, 3 rd Rev	4 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	4 of 8	5-4-05
39	TTC, 7 th Rev	5 of 9	Transportation Terms & Conds.	39	TTC, 6 th Rev	5 of 8	5-4-05
39	TTC, 4 th Rev	6 of 9	Transportation Terms & Conds.	39	TTC, 3 rd Rev	6 of 8	5-4-05
39	TTC, 3 rd Rev	7 of 9	Transportation Terms & Conds.	39	TTC, 2 nd Rev	7 of 8	5-4-05
39	TTC, 2 nd Rev	8 of 9	Transportation Terms & Conds.	39	TTC, 1 st Rev	8 of 8	5-4-05
39	TTC	9 of 9	Transportation Terms & Conds.				

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
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Schedule GRR, Third Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing: Index No. 5, Schedule GRR 2nd Revised, Sheet 1 of 7
which was filed 5/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

2. Application for Service and Agreements

2.1 Applications, Compliance with Insulation Standards and Connection

(2.1-a) Application for Service:

Application for gas service shall be made by Customer to Company and upon acceptance of such application, the Company shall as promptly as practicable supply the Customer with service in accordance with rates, rules, terms, regulations and conditions as filed with and approved by the Commission.

(2.1-b) Customer Connection Charges: A non-refundable connect charge of twenty-five (25) dollars for domestic and commercial Customers and thirty six (36) dollars for irrigation Customers will be required unless otherwise specified in the rate schedule. After normal business hours the non-refundable connect charge shall be thirty-five (35)dollars for domestic and commercial Customers and seventy-two (72) dollars for irrigation Customers as filed in the Schedule of Service Fees (Section 4.3).

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
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Schedule GRR, Fourth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, 3rd Revised, Sheet 1 of 12,
filed 6/1/2006

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Sheet 1 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4. Billing and Payment

4.1 Meter Readings:

(4.1-a) Customer Read Meters: Meters shall be read by the Company in a range of no less than 26 days and no more than 36 days for monthly billing. The Company may vary its meter reads from this period to take into account the effects of connection, disconnections and for customers directly affected by rerouting.

Company may request Customers in sparsely populated areas to read their meters at intervals approximating the billing period. Requests for readings by the Customer shall be on printed forms provided by the Company, such forms to contain instructions as to methods of reading. In the event the Customer does not furnish a meter reading for two consecutive periods, Company may read the meter and charge Customer a meter reading charge of \$15.00 as filed in the Schedule of Service Fees.

Meter readings by Customer, though used for billing purposes, shall not be considered final. Such Customer's meters will be read at least once a year by Company and an adjusted bill, if required, shall be rendered pursuant to Section (4.2-e) of these Rules and Regulations. A final bill when service is discontinued, must be based upon an actual reading by the Company except as provided in Section (4.1-b).

(4.1-b) Estimated Usage: Company may render a bill, other than a final bill when service is disconnected, based on estimated meter readings pursuant to Company's estimating procedures approved by the Commission, if the bill is rendered:

- (1) To seasonal Customers, pursuant to filed tariffs, and when an actual reading is obtained before each change in the seasonal cycle.
- (2) When extreme weather conditions, emergencies, work stoppages or other circumstances beyond Company's control prevent actual meter readings.

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By _____
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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, Fourth Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, 3rd Revised, Sheet 3 of 12,
filed 6/1/2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(4.1-b) Estimated Usage: (Continued)

Meter readers having specific knowledge of a customer's circumstances should relay that information to the billing department whose responsibility is to calculate estimates according to established guidelines.

- (2) Maintain estimated bill records for at least 36 months and in the same manner as all customer billing history.
- (3) Clearly disclose on the bill that it is based on estimated meter reading by showing the entire word "Estimated".
- (4) Make any appropriate adjustment upon subsequent actual reading of the meter pursuant to Section 4.2-e of these Rules and Regulations.

Company may not, however, render a bill based on estimated meter reading for more than three (3) consecutive billing periods or six (6) months, whichever is less. The Company may not render an estimated monthly bill more than a total of six times per year.

In situations where both the meter is inaccessible and the customer is not available to furnish a meter reading, the utility may render an estimated bill as necessary. Such customer's meters will be read at least once a year by the utility and an adjustment shall be made in accordance with Section(4.2-e). The Company may charge the customer a meter reading charge as provided in Section (4.1-a).

Company may render a bill based on estimated meter reading when the Customer is paying under an even payment plan under which payments are based on an estimated or projected average usage if:

- (1) The plan has been approved by the Commission;
- (2) Actual meter readings are made, except as provided in (4.1-b) above; and
- (3) The disclosures required by (4.2-c) are made.

When the billing period is less than 26 days or is longer than 36 days for any reason, the bill will be prorated based on a thirty (30) day billing period, except if the billing for the initial period covers six (6) days or less, a bill will not be issued and the amount will be included in the following month's billing.

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule GRR, Fifth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing Schedule: Index No. 7, GRR 4th Revised, Sheet 6 of 12,
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(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(4.2-a) Late Payment Charges

When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current natural gas will be added to the Customer's bill and collection efforts by Company will be initiated.

In the event that collection of a delinquent bill is at the Customer's premises, including Pay By Phone and Pay On-line Payment Methods, Company will require the payment of a collection charge of fifteen dollars (\$15.00), as filed in the Schedule of Service Fees (Section 4.3).

The Company may require a returned check charge not to exceed the maximum provided by K.S.A. 60-2610 for Customer checks returned for insufficient funds or any other reason.

The Company may require that the Customer make payment of bills by cash, certified checks or money orders. The Company will give seven (7) days notice to the Customer whenever checks will no longer be accepted for payment of bills.

(4.2-a) More Frequent Billing

If the Company determines that a large commercial or industrial Customer's ability to pay bills may be in jeopardy because of a deteriorating financial condition, bill payments may be required more frequently than monthly. Customers who become subject to more than monthly billing will be given at least twenty-four hours written notice of such status.

Evidence of deteriorating bill-paying ability may be manifested but not limited to the following indications: (1) lowered ratings by credit agencies; (2) failure to pay an undisputed bill before the delinquency date for three consecutive billing periods; (3) a general knowledge of the Customer's worsening financial condition from information imparted by other suppliers and vendors; and (4) newspaper and trade journal accounts.

If the company bills the Customer more than once a month, such bills shall include only gas consumption through that billing date. Company will resume billing the Customer on a once-a-month basis when Company becomes satisfied that Customer is no longer a credit risk.

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KANSAS GAS OPERATIONS

Replacing Schedule: Index No. 7, GRR, 4th Revised, Sheet 10 of 12,
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

If the Customer is paying under an Even Payment Plan, (described in (4.2-d) below) each bill shall clearly disclose the overage or underage of the amounts paid to date as compared to the cumulative actual usage, in dollars to date.

If the Customer is paying down an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

(4.2-d) Even Payment Plan:

The Even Payment Plan is available to any residential Customer whose account is paid in full and who agrees to the conditions of the plan.

Under the Even Payment Plan, the Customer pays a uniform amount each month. In the twelfth (12th) month, the Customer's Even Pay account is balanced, and a new monthly payment amount is calculated. The new monthly payment amount includes an adjustment for the over/under collections from the prior twelve (12) month period. Customers may enroll in the program during any month of the year.

Monthly variations may result from rate increases, fluctuations in Purchased Gas Cost Adjustments, variations in usage, and weather conditions. However, the Even Payment Plan is designed to minimize large changes.

The Customer shall be entitled to receive natural gas service under the Even Payment plan providing Customer shall agree:

- (1) That failure to pay monthly installment on or before the delinquent date shall be cause for termination of the Even Payment Plan with respect to that Customer, in addition to other remedies permitted by the Rules and Regulations.
- (2) That the Even Payment Plan shall apply only to the premises then occupied by the Customer, and that if such premises are vacated, the Even Payment Plan with respect to the Customer shall immediately terminate.

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Schedule GRR, First Revised

KANSAS GAS OPERATIONS
 (Territory to which schedule is applicable)

Replacing Schedule: Index No. 7, GRR, Sheet 12 of 12
 which was filed 6/1/2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

	Type of Charge	Amount	Applicable Section of Rules
1.	Meter Test Fee	\$50.00	(9.2-d)
2.	Meter Reading Fee	15.00	(4.1-a)
3.	Collection Charge	15.00	(4.2-a)
4.	Returned Check Charge	30.00 (per KSA 60-2610)	(4.2-a)
5.	Connection/Reconnection <i>Plus**</i> Charges:		
		<u>Bus. Hours</u>	<u>After Hours*</u>
	Non-Irrigation	25.00	35.00
	Irrigation	36.00	72.00
6.	Disconnection Charge	15.00	(2.1-b), (5.3) (5.1-a)
7.	Temporary Service:		
	Minimum Fee	25.00	(2.3-a)
8.	Odorization Fee	48.00 per year	(7.5)
9.	Customer History Research***	Not to exceed \$5.00 per year per meter	
10.	Bill Payment		
	Pay in Person (cash, check, money order)	no fee	(4.2-b)
	Pay On-Line (credit card)	\$3.95 per transaction	(4.2-b)
	Pay By Phone (credit card)	\$3.95 per transaction	(4.2-b)

* After hours charges only if service at customer's request. Customers to be informed of the additional charge.

** Monthly Customer charges during period of disconnection according to Section 5.3.

*** Residential Customers requesting personal information are exempt.

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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)

Schedule GRR, Third Revised

KANSAS GAS OPERATIONS
(Territory to which schedule is applicable)

Replacing: Index No. 8, Schedule GRR 2nd Revised, Sheet 3 of 15
filed 5/4/2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 15 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.1-a) Permissible Reasons: (Continued)

Except when requested by the Customer, if natural gas service is disconnected for any of the reasons stated above, the Company will require a Disconnection Charge of \$15.00 as set forth in the Schedule of Fees (Section 4.3).

(5.1-b) Nonpermissible Reasons to Discontinue Service: None of the following shall constitute sufficient cause for the Company to discontinue service:

- (1) The failure of a Customer to pay for special charges as defined in(4.2-c).
- (2) The failure of the Customer to pay for service received at a concurrent and separate metering point, residence or location. In the event of discontinuance or termination of service at a separate metering point, residence or location in accordance with these rules, Company may transfer any unpaid balance to any other service account with the Customer's written consent, provided, however, that in the event of the failure of the Customer to pay a final bill at any metering point, residence or location, Company may transfer such unpaid balance to any successive service account opened by the Customer for the same class of service, and may discontinue service at such successive metering point, residence or location for nonpayment of such transferred amount.
- (3) The failure of the Customer to pay for a different class of service received at the same location. The placing of more than one meter at the same location for the purpose of billing the consumption of specific devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

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Schedule GRR, Third Revised

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GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.4-b) Prohibitions on Disconnections: (Continued)

- 4) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or
- 5) The Customer tenders an insufficient funds check as the initial payment or an installment payment under a Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection is sent to the Customer

Under (1), (2), (3), and (4), the Company may disconnect service immediately. Under (5) or (6), the Company may disconnect service 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made and the telephone number of the Commission's Consumer Protection Office is given, or 10 days after notice is sent, whichever is quicker. Under (7), the Company may disconnect 10 days after notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems as defined therein have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service. The value of the diverted service shall be estimated based on the historic use of the Customer of the residence. In addition, Customer shall be charged the cost for any equipment damages and service technician trip charges.

(5.4-c) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

- 1) Inform the Company of the Customer's inability to pay the bill in full;
- 2) Give sufficient information to allow the Company to make a payment agreement;

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KANSAS GAS OPERATIONS
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Replacing Schedule: Index No. 8, GRR 2nd Revised, Sheet 15 of 15,
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No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(5.4-e) Other Provisions:

The issuance of an insufficient funds check for the initial payment or for any installment of the payment plan, unless subsequently cured by the Customer, shall constitute a default of the CWR payment plan. A Customer who defaults on a CWR payment plan is not eligible for the arrearage average payment plan under Section (4.2-f) unless the arrearages from the prior CWR plan are paid.

A Customer who defaults on a CWR payment plan is eligible to enter into a new CWR payment plan upon making an initial payment as set forth in (3) above, paying any disconnect and reconnect charges and complying with the provisions of Section (5.4-c).

A payment plan of any length that is negotiated by the Customer and the Company after the Customer has been informed of the payment plans required to be offered under the CWR is considered to be a CWR payment plan. However, a Customer with a payment plan of fewer than 11 months shall not be considered to be in default of the payment plan if the actual payments that have been made are equal or greater than the amount that would have been required under an 11-month payment plan for arrearages.

The Customer will be encouraged to renegotiate CWR payments if the customer receives utility or other lump sum assistance.

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KANSAS GAS OPERATIONS
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Replacing: Index No. 10, Schedule GRR, 3rd Revised, Sheet 1 of 5
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

7. Company's Service Obligations

7.1 Delivery Pressure:

Delivery of natural gas by Company for domestic and general service is expected to approximate four ounces. However, in no event shall delivery pressure for such Customer be less than two ounces or more than two pounds per square inch as measured at the Customer's meter outlet.

Where the Customer has entered into a standard gas sales contract with the Company, deliveries of gas will be made at the pressure specified in such contract. The Customer shall install, operate and maintain at its own expense, such pressure regulating devices as may be necessary to regulate the pressure of gas after delivery to the Customer.

7.2 Quality:

Except for deliveries from a gas gathering system, natural gas delivered by Company shall be merchantable natural gas. The average gross heating value of the gas will be at least 800 Btu per cubic foot on a dry basis with a maximum dew point of 7 pounds of water per million cubic foot. The gross heating value shall be determined as frequently as necessary for reasonably accurate determinations, by means of adequate apparatus.

The natural gas quality and pressure delivered to Farm Tap Delivery Point(s) from gas gathering systems may not provide adequate service reliability to customers. The gas quality and pressures may cause operational problems with gas-fired equipment. Unprocessed and untreated gas may contain quantities of water or hydrocarbon liquids, hydrogen sulfide, and other impurities, resulting in variable BTU content and percentage of hydrogen sulfide. Gas delivery pressures may decline significantly over time. Gas service is strictly dependent on adequate operating pressure, gas quality, and the production life of the gas wells connected to the gathering systems.

7.3 Liability of Company and Emergency Repairs:

(7.3-a) Liability of Company: The Company will use reasonable diligence in furnishing a regular and uninterrupted service but in case such service should be interrupted, or fail by reason of an act of God or public enemy, accidents, strikes, or their equivalent, legal process, state or

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KANSAS GAS OPERATIONS
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Replacing Schedule: Index No. 10, GRR, 3rd Revised, Sheet 2 of 5,
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

(7.3-a) Liability of Company (continued)

or municipal interferences, breakdowns or injury to the equipment of the Company, extraordinary repairs, or failure of intrastate wellhead or interstate pipeline suppliers to furnish adequate quantity, pressure, or quality of natural gas, the Company will not be liable in damages for any such interruption of service.

(7.3-b) Emergency Repairs: The Company reserves the right to shut off supply of gas at any time when such action is necessary for the purpose of making repairs or in case of any emergency. In such case, Company shall make every reasonable effort to restore service at the earliest practical moment. An interruption of service will not relieve Customer from any charges for service which has actually been rendered.

7.4 Information and Assistance to Customers:

(7.4-a) Request for Investigation: The Company is ready and anxious to render adequate and satisfactory service. If the Customer feels that service is not satisfactory, the nearest office of the Company should be advised in writing in order that a proper investigation may be made.

(7.4-b) Information Regarding Location and Character of Service: Upon request of any party interested therein, the Company shall furnish necessary information regarding the location of its gas mains and the character of service available to any location.

(7.4-c) Information Regarding Rates: The Company's rate schedules, general rules, regulations, terms and conditions are on file at the various offices of the Company for the information of any Customer interested therein. Upon request, the Company's agent in charge shall assist any interested party to procure information with reference thereof as may be desired.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

10.1-c(05). Relief from Liability. Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a Customer or group of Customer because of curtailment of service. Company's relief shall apply if curtailment is according to the priority categories herein prescribed or from any other orders or directives of duly constituted authorities including, but not limited to, the Kansas Corporation Commission.

10.2 Title:

The Company warrants title to the natural gas it sells and that it has good right and lawful authority to sell the same.

10.3 Liability of Parties:

The Company and the Customer each assume full responsibility and liability for the maintenance and operation of their respective properties and shall indemnify and save harmless the other party from all liability and expense on account of any and all damages, claims or actions, including injury to and death of persons caused or contributed to by the negligent acts or omissions of such indemnifying party in connection with the installation, presence, maintenance and operation of the property and equipment of such party.

The Company shall not be liable to Customer for its failure to deliver gas and the Customer shall not be liable to Company for its failure to receive gas, when such failure on the part of either shall be due to accident, low pressure, gas quality, or breakage of pipelines, machinery or equipment fires, floods, storms, weather conditions, strikes, riots, legal interferences, acts of God or public enemy, non-owned pipeline pressures, shutdowns for necessary repairs and maintenance,

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