# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE JOINT	:		
APPLICATION OF EVERGY KANSAS	:		
CENTRAL, INC., EVERGY KANSAS	:		
SOUTH, INC., AND EVERGY METRO,	:	DOCKET NO	
INC. FOR APPROVAL OF CERTAIN	:		
CHANGES TO THEIR PARALLEL	:		
GENERATION TARIFF PROVISIONS	:		

# JOINT APPLICATION OF EVERGY KANSAS CENTRAL, INC., EVERGY KANSAS SOUTH, INC., AND EVERGY METRO, INC. FOR APPROVAL OF CERTAIN CHANGES TO THEIR PARALLEL GENERATION TARIFF PROVISIONS

COME NOW Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (collectively referred to as "Evergy Kansas Central" or "EKC") and Evergy Metro, Inc. ("Evergy Kansas Metro" or "EKM") (together with Evergy Kansas Central referred to as "Evergy" or "Companies") and file this Joint Application for approval to make certain changes to each Company's parallel generation tariff to address larger behind-the-meter renewable installations and also to standardize the terms applicable to renewable parallel generation among the Companies. Specifically, EKC is proposing changes to its Parallel Generation Rider ("PGR") and EKM is proposing changes to its Parallel Generation Contract Service, Schedule PG ("Schedule PG") as shown in redline and clean versions in Exhibit 1 and Exhibit 2, respectively. EKM is also proposing a resulting change to its General Rules and Regulation Applying to Electric Service, Schedule Section 11, Subsection 11.03.A. referencing EKM's Schedule PG as shown in redline and clean versions in Exhibit 3. Evergy further seeks expedited treatment of this matter for the benefit of customers and to address increasing service requests under these tariffs. In support of this Joint Application, Evergy states as follows:

#### I. BACKGROUND

- 1. Evergy Kansas Central and Evergy Kansas Metro are vertically integrated electric public utilities engaged in the production, transmission, delivery, and furnishing of power within the meaning of K.S.A. 66-104. Each holds a certificate of convenience and authority issued by the Kansas Corporation Commission (the "Commission") to engage in such utility business in Kansas; each is subject to the regulatory jurisdiction of the Commission; and each is certified by the Commission as a retail electric supplier within designated areas of the state pursuant to K.S.A. 66-131 and K.S.A. 66-1,170 *et seq.* Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. are Kansas corporations. Evergy Metro, Inc. is a Missouri corporation. The Companies have previously filed with the Commission copies of their Articles of Incorporation under which each was organized and all amendments thereto and restatements thereof, and the same are incorporated herein by reference.
- 2. K.S.A. 66-1,184 establishes requirements concerning contracts for parallel generation services between electric utilities and their customers.
- 3. EKC's Commission-approved PGR details the availability, terms and conditions of parallel generation services. The PGR is available to parallel generation that meets the below capacity requirements and thresholds:

Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable

generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load.

- 4. Under the PGR, energy supplied by a customer to EKC is compensated at 150% of the Company's monthly system average cost.
- 5. EKM's Commission-approved Schedule PG details the availability, terms and conditions of parallel generation services. Schedule PG is available to "Type I" and "Type II" customers as follows:

# Type I Customers -

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1,184, July 1, 2007. Contracts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

## **Type II Customers –**

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

- a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;

c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

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# **Type I and II Customers:**

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

6. Under Schedule PG, energy supplied by a "Type I" customer to EKM is compensated at 150% of the Company's monthly system average cost. Energy supplied by a "Type II" customer with a capacity of 200 kW or less is compensated at 100% of the Company's monthly system average cost and compensation for larger systems is address by separate agreement.

## II. PROPOSED TARIFF CHANGES

- 7. Evergy Kansas Central and Evergy Kansas Metro are each experiencing an increase in residential and commercial customer applications for installation of behind-the-meter renewable generation over the last several years.
- 8. Some of these renewable applications are for installations that exceed the applicable design capacity limits in the PGR and or Schedule PG (for Type I customers).
- 9. Evergy Kansas Central and Evergy Kansas Metro expect continued growth in customer renewable installations, including installations that exceed the design capacity limits in either the PGR and/or Schedule PG (for Type I customers). This growth will be driven by, among other things, federal incentives.
- 10. Evergy has taken a careful look at its existing parallel generation tariffs and is proposing several changes intended to: (1) standardize the overall terms and conditions applicable to renewable parallel generation among the Companies; and (2) broaden each tariff's applicability

to larger renewable installations and improve overall tariff operation. In particular, Evergy is proposing to: (i) replace EKM's existing parallel generation provisions, including the "Type I/Type II" framework, with EKC's parallel generation provisions, (ii) remove design capacity restrictions, (iii) incorporate a good standing requirement, (iv) include an obligation to provide any excess energy to the utility, (v) specify appropriate compensation levels for excess energy based on system size, (vi) provide for the assessment of a reasonable fee for utility analysis of applications, and (vii) specify the calculations that will be used to determine if a system is "appropriately sized." As shown in Exhibit 1 and Exhibit 2, Evergy is proposing virtually identical tariff language for the PGR and Schedule PG.

Under the existing EKC and EKM tariffs, the parallel generation framework and certain parallel generation terms and conditions are not aligned. Evergy believes that standardizing the parallel generation provisions among the Companies is appropriate and is proposing that EKM eliminate its "Type I/ Type II" framework, including the existing reference to Type II "Qualifying Facilities," and utilize the same parallel generation provisions as EKC. These changes would focus Schedule PG exclusively on renewable generation consistent with the PGR. EKM is not aware of any customers currently served under Schedule PG that would be impacted by eliminating Type II "Qualifying Facilities" from the Schedule. Moving forward, if such facilities did not qualify under Schedule PG, EKM would separately execute parallel generation agreements in accordance with the Public Utility Regulatory Policies Act of 1978 ("PURPA"). Eliminating Type II "Qualifying Facilities" from EKM's Schedule PG also requires a deletion of the reference "and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978" from EKM's General Rules

and Regulation Applying to Electric Service, Schedule Section 11, Subsection 11.03.A., referencing EKM's Schedule PG.

- Calculation Amongst the Companies and To Align With Commission-Approved Net Energy Cost

  Calculations for the Companies. In order to align the terms of the affiliates' tariffs, the EKM PG

  Tariff will be modeled after the EKC PGR Tariff which utilizes the Retail Energy Cost Adjustment

  ("RECA") actual net energy cost calculation. Modeling EKM's calculation after EKC's aligns the

  "monthly system average cost of energy" with each Company's actual net energy costs as defined

  in EKC's RECA and EKM's Energy Cost Adjustment ("ECA") tariffs approved by the

  Commission in the Companies' 2023 general rate case, Docket No. 23-EKCE-775-RTS, and

  updated in Docket No. 23-EKCE-846-TAR in which the Commission approved the Companies'

  forward natural gas and power hedging policy. The Companies' net energy costs include fuel

  expense, purchased power costs, emissions and transmission costs not otherwise recovered through

  the Transmission Delivery Charge, and offset by off-system sales revenues.
- Removing Design Capacity Limits and Including a Good Standing Requirement. Evergy does not believe that design capacity should be a barrier to participation in either the PGR and or Schedule PG if the customer installation meets all other applicable tariff requirements including that the system be "appropriately sized" with regard to the customer's anticipated electric load requirement. Removing the existing design capacity restrictions in the tariff will also ensure consistent treatment of larger renewable generation systems by the utility. Finally, the addition of a "good standing" requirement for all participating customers is consistent with other provisions in Company tariffs (e.g., EKM's Schedule RBES) and is appropriate in light of the compensation a customer will receive under the PGR and or Schedule PG.

- 14. Compensation for Excess Energy and Obligation to Provide All Excess Energy To The Utility. In order to incorporate larger design capacities into the PRG and Schedule PG, the tariff must specify the compensation level for energy supplied to the utility from larger qualifying systems. Evergy is proposing that smaller systems (Residential capacity of 25 kW or less, and Commercial, Industrial, and School capacity of 200 kW or less) continue to be compensated at 150% of the Company's monthly system average cost. Larger systems (Residential capacity greater than 25 kW, and all other renewable capacity greater than 200 kW) would be compensated at 100% of the Company's monthly system average cost. These levels of compensation levels are consistent with the customer compensation requirements of K.S.A. 66-1,184(b)(2). The Companies are also proposing to require that any excess energy and related services (e.g., voltage support) from a participating system be sold to the utility.
- 15. Reasonable Fee for Application Review. EKC and EKM expend time and resources to review proposed parallel generation interconnection requests. The Companies are proposing to have the ability to assess a reasonable fee for processing such requests that is based on estimated utility costs. Evergy notes that the Missouri Public Service Commission has approved the assessment of such fees for Evergy's Missouri affiliate.<sup>1</sup>
- 16. Specifying the Calculations to Determine if a System is "Appropriately Sized." Finally, Evergy believes that customers would benefit from increased transparency regarding the process to determine whether a system is "appropriately sized." If the calculations performed by the utility were included as part of the PGR and Schedule PG, customers would have a better understanding of how their system (and all other systems) would be assessed.

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<sup>&</sup>lt;sup>1</sup> See Evergy Missouri Metro, General Rules and Regulations, 4.15 (2) Interconnection Engineering Study Fees, available at https://www.evergy.com/-/media/documents/billing/missouri/detailed\_tariffs\_mo/mo-metro-rule-010923.pdf

17. <u>System Protections Retained</u>. Evergy has retained system protections in the tariffs, such as the ability to require a customer to limit energy production from the facility under certain circumstances, to ensure that the participation of larger capacity systems will not create reliability or safety impacts to each Company's distribution system.

# III. RESOLUTION OF HISTORIC RENEWABLE GENERATION BILLING AND DOCUMENTATION ISSUES

- 18. While reviewing information about renewable generators on their respective systems in preparation for this filing, each Company encountered instances where: (1) the Company did not have appropriate records about parallel generation agreements with larger systems that do not currently qualify under the PGR or Schedule PG; and (2) there were billing discrepancies between the compensative level provided to the customer and the compensation level stated in the tariff (if applicable) or parallel generation contract.
- 19. Evergy intends to promptly address these issues. For larger systems without appropriate agreement documentation, the Companies will develop and maintain agreements with terms and conditions that are consistent with the final tariff changes approved by the KCC in this proceeding. The Company will also review approximately two years of historical billing information, specifically January 2022 thru March 2024, and provide make-up payments to customers for any under compensation identified during that period. Finally, the Company requests the Commission order the Company to amend existing parallel generation agreements to conform and be consistent with the compensation level in the final tariff changes approved by the KCC in this proceeding.

#### IV. EXPEDITED TREATMENT

20. Evergy seeks expedited treatment in this matter and asks that the Commission issue its order by September 16, 2024. Expedited treatment is appropriate and necessary due to the

aforementioned increase in residential and commercial customer applications for installation of behind-the-meter renewable generation over the last several years at ever-increasing capacities that exceed the current tariff thresholds. Customers will benefit from the proposed improved and standardized terms Evergy is proposing and, for those customers impacted by billing/documentation issues, an expedited approval process would facilitate the prompt issuance of refunds as appropriate.

### V. EVERGY COUNSEL

21. Communications and correspondence in regard to this Joint Application should be addressed to the undersigned counsel and to:

Leslie R. Wines Senior Executive Administrative Assistant Evergy, Inc. 818 South Kansas Ave Topeka, Kansas 66612 Phone: (785) 575-1584

Email: leslie.wines@evergy.com

### VI. CONCLUSION

22. Based on the above, including the attached Exhibits, Evergy respectfully requests that the Commission approve this Joint Application and enter an Order on or before September 16, 2024, approving the modifications to EKC's Parallel Generation Rider, EKM's Parallel Generation Contract Service, Schedule PG, and EKM's General Rules and Regulation Applying to Electric Service, Schedule Section 11.

Respectfully submitted,

Patrick T. Smith, #18275 Corporate Counsel Director 818 South Kansas Avenue Topeka, Kansas 66612

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(785)508-2574

Patrick.Smith@evergy.com

Cathryn J. Dinges, #20848 Senior Director and Regulatory Affairs Counsel 818 South Kansas Avenue Topeka, Kansas 66612 (785) 575-8344 Cathy.Dinges@evergy.com

Counsel for Evergy Kansas Central, Inc., Evergy Kansas South, Inc. and Evergy Metro, Inc.

**VERIFICATION** 

STATE OF KANSAS

) ss:

**COUNTY OF SHAWNEE** 

Patrick T. Smith, upon oath first duly sworn, states that he is Corporate Counsel

Director for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., and Evergy

Kansas Metro, Inc. that he has reviewed the foregoing Joint Application, that he is familiar

with the contents thereof, and that the statements contained therein are true and correct to

the best of his knowledge and belief.

Patrick T. Smith

Subscribed and sworn to before me this 17th day of May, 2024.

Notary Public

My Appointment Expires: 17/ 30, 2026

NOTARY PUBLIC - State of Kansas

LESLIE R. WINES

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	E CORPORATION			GY KANSAS CENTRAL	SCHEDUL	С	DCD		
VERGI KAN	SAS CENTRAL, INC., & E	(Name of Issuing		OT KANSAS CENTRAL	SCHEDUL	L	TUK		
EVE	RGY KANSAS CEÌ	,		Replacin	ng Schedule_	PGR	Sheet_	4	
(T	Serritory to which sch			which	was filed	May 4, 20	)20Novem	ber 21,	
No supplements hall modify	nt or separate understand the tariff as shown hereo	ing n.			Sheet	4 of 9 She	ets		
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EVE	RGY KANSAS CE	NTRAL RATE A	REA	Replacin	g Schedule_	PGR	Sheet5	
	Cerritory to which sch	nedule is applicable	e)	which	was filed	May 4, 2	020November 21,	
ppleme nodify	nt or separate understand the tariff as shown hered	ling on.			Shee	t 5 of 9 She	eets	
		<u>PAR</u>	ALLEL GENERA	TION RIDER				
	Non-Requiren	pursua custor	dequirements Cus ant to a contract v mers include partic ratives and munic	vith an initial t ipation power	erm of on sales con	e-year o tracts, ar	r greater. The	
	utilized for billing In addition, and install at its exp	ng. d for purposes pense, load re	vn, and maintain a of monitoring cu search metering. of for meters and as	stomer genera The customer	ation and shall sup	load, the	e Company mand to the company of the	
5.	have the right warrant, to limi	to require the the the the the	the safety and que customer, at cert on of electrical endustrical	ain times and rgy from the o	as electr generating	ical oper g facility t	rating condition to an amount i	
6.	cost to the Con control and pro suitable for the Company will i	npany, such re otective appara operation of th nstall, own, an ocost to the cu	nstall, operate, and lays, locks and se itus as shall be de ne generator in par d maintain a disce stomer. Interconn	als, breakers, esignated by t allel with the ( onnecting dev	automation he Compa Company' ice locate	synchro any as bo s system d near th	onizer, and oth eing required a. In addition, the ne electric met	
			d to reimburse the n by the custome					
			Company prior to and the Company					
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HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVEI	RGY KANSAS CENTRAL SCHEDULE	PGR									
(Name of Issuing Utility)											
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR	Sheet6									
(Territory to which schedule is applicable)  2023	which was filed May 4, 2	2020November 21,									
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 6 of 9 Sh	eets									
PARALLEL GENE	RATION RIDER										
present at said test.											
<ol><li>The Company may require a special con aspects of parallel generation.</li></ol>	tract for conditions related to tech	nical and safety									
Public Utilities Regulatory Policy Act of 197	3. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.										
	9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.										
10. All provisions of this rate schedule are su authority having jurisdiction.	bject to changes made by order	of the regulatory									
11. The Company shall determine whether performing the following calculations.	a renewable generator is approp	oriately sized by									
a. For solar renewable generators with a c	lesign capacity of 200 kW or less:										
i. <u>Divide the customer's historic of month period by 8,760; and</u>	consumption in kilowatt-hours for	the previous 12-									
ii. <u>divide the quotient calculated p</u> 0.144; or	ursuant to subparagraph (i) by a c	apacity factor of									
	storic consumption data that adequate premises, the customer's historic shall be 7.15 kilowatt-hours per	consumption for									
iv. round up the quotient calculated	d pursuant to paragraph (ii) to the	nearest standard									
Issue Month Day Year											
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THE STATE CORPORA	ATION COMMISSION OF	KANSAS						
EVERGY KANSAS CENTRAL, I	NC., & EVERGY KANSAS SOUTH,		KANSAS CENTRAL	SCHEDUL	Е	PGR		
	(Name of Issuing Utility	y)	Panlacin	g Schedule	DCD	Sheet	7	
EVERGY KANSA	AS CENTRAL RATE ARE	Α	Replacing	g Schedule_	TOK	SHECT_	/	
(Territory to wh $\frac{2023}{}$	ich schedule is applicable)		which	was filed	May 4, 20	020 Novem	ber 21,	
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.			Sheet	7 of 9 Shee	ets		
	PARALI	LEL GENERA	TION RIDER					
	<u> </u>							
	size as follows:							
	increment; and 1-2. above	, round up to t <u>d</u> 20 kilowatts a	ne nearest two	kilowatts a	alternatin	<u>g curren</u>	t power	
b. <u>For wi</u>	nd generators with a d	esign capacity	of 200 kW or	less:				
i.	Divide the customer' month period by 8,76		sumption in ki	ilowatt-hοι	urs for th	ne previo	ous 12-	
ii.	divide the quotient ca 0.45; or	alculated purs	uant to subpa	ragraph (i)	) by a ca	pacity fa	actor of	
iii.	if the customer does customer's consumpt the previous 12-mo conditioned space; ar	<u>tion at such p</u> nth period sl	remises, the cu	ustomer's	historic c	consump	tion for	
iv.	round up the quotien size as follows:	t calculated p	ursuant to para	agraph (ii)	to the ne	earest s	tandard	
	increment; an 2. above 20 kilo	, round up to t d watts alternat	ne nearest two	kilowatts a	<u>alternatin</u>	<u>g curren</u>	t power	
c. For ar	ny renewable generatio	n type other t	nan solar or wii	nd with a c	design ca	pacity o	f 200	
IssueMonth	n Day	Year						
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STATE	CORPORATIO	ON COMMISSION	I OF KANSAS		ndex	
			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDUI	LE	PGR
		(Name of Issuing U				
EVER(	GY KANSAS C	ENTRAL RATE A	AREA	Replacing Schedule_	PGR	Sheet8
	rritory to which s	chedule is applicabl		which was filed	May 4, 2	020 November 21.
upplement of modify the	or separate understa e tariff as shown he	anding reon.		Shee	t 8 of 9 She	ets
		<u>PAR</u>	ALLEL GENERAT	ION RIDER		
	kW or less	s and all renewa	able generators wit	h a design capacity of	greater th	nan 200 kW:
	su tyr sy	ch customer's hoe of the propos stem, or any oth	nistoric and/or antic sed generator, the	ner such generator is a sipated electric load base dynamics of the Compa I relevant by the Compa I	sed upon any's exis	the size and stribution
	cu	rrent power inci		ther than solar or wind. eed the rolling two (2) y		
<del>10.</del> 1	proposed		tion interconnectio	able processing fee of some request for solar rene		
<u>t</u>	<u>renewab</u>	le generators o	other than solar, t	esign capacity of greather Company may as ber the following capac	sess a n	
	i. <u>Sc</u>	olar greater tha	an 200 kW to less	than 500 kW = \$1,0	00.00	
	ii. <u>N</u> o	on-solar renew	able less than 50	00 kW = \$1,000.00		
	iii. <u>50</u>	00 kW to less t	han 1 MW = \$1.5	00.00		
				<u>00.00</u>		
	iv. <u>1</u>	MW to less tha	an 5 MW = \$2,00			
			an 5 MW = \$2,00			
	v. <u>5</u>	MW to less tha	an 5 MW = \$2,00 an 10 MW = \$2,5	0.00		
ue_	v. <u>5</u> <u>vi. 10</u>	MW to less tha	an 5 MW = \$2,000 an 10 MW = \$2,50 er = \$3,000.00 + \$	0.00 00.00 + \$1.00/kW		
ue	v. <u>5</u> <u>vi. 10</u>	MW to less tha	an 5 MW = \$2,000 an 10 MW = \$2,50 er = \$3,000.00 + \$	0.00 00.00 + \$1.00/kW		
ue	v. <u>5</u> vi. 10	MW to less tha	an 5 MW = \$2,000 an 10 MW = \$2,50 er = \$3,000.00 + \$	0.00 00.00 + \$1.00/kW		

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	CORPORATION  CENTRAL INC & FV		<b>UF KANSAS</b> TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	OULE	PGR			
LKG1 KANSAS		(Name of Issuing Uti			OLL	TOR			
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	Y KANSAS CEN				3.5 4.0				
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o supplement o	r separate understandi tariff as shown hereon	ng		Sł	neet 9 of 9 Sho	eets			
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		<u>1 74 V</u>	ALLEL OLIVEIVA	TONTIDEN					
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EVERGY KANSAS	CENTRAL, INC., & E	VERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUL	Е	PGR	
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		PARA	ALLEL GENERAT	ION RIDER				
		<u>1740</u>	ALLEE OLIVEIOTI	IONTRIBLIC				
AVAILABLE								
Electi facilit		available unde	er this schedule at	points on th	ie Compai	ny's exis	ting distr	ibution
APPLICABI	<u>LE</u>							
1,184 point Cond where of the	(b)(1)(B), who of delivery whitions section, e such source c Company. C	are in good st nere part or all of the customes are connected	luding Industrial), anding with the utile of the electrical referenced for parallel oper es may include butes.	lity and who o equirements, from custom ation of the c	contract for as define er owned ( customer's	r service d in the generation system	supplied Definitio on source with the	at one ns and es, and system
This	schedule is no	t applicable to	breakdown, stanc	by, or resale	electric se	ervice.		
CHARACTI	ER OF SERVI	<u>CE</u>						
	•		the voltage and place to the service loc		Company's	establis	shed sec	ondary
MONTHLY	<u>BILL</u>							
<u>Rate</u>								
1.		les and rules a	ervices supplied b nd regulations nor					
2.	. Compensat	ion for energy	supplied by custor	mer to the Co	mpany, th	e Compa	any shall	pay:
Issue	May Month	17 Day	2024 Year					
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	<b>E CORPORATION</b> SAS CENTRAL, INC., & E			KANSAS CENTRAL	SCHEDULE		PGR	
		(Name of Issuing Ut	ility)	Renlacing	g Schedule	PGR	Sheet	2
EVE	RGY KANSAS CEI	NTRAL RATE A	REA	replacing	g benedule	TOR		
	Cerritory to which sch		<del>)</del>	which	was filed	Novembe	r 21, 2023	
No supplements shall modify	nt or separate understand the tariff as shown hereo	ing n.			Sheet 2	of 8 Shee	ets	
		<u>PAR</u>	ALLEL GENERA	TION RIDER				
	(		al customer-own ndustrial, and Sc					
		150% x th	e monthly syster	n average cost	of energy	x kWh	Supplied	t
			l customer-owne -owned generato				1 25 kW	and all
		100% x th	e monthly syster	n average cost	of energy	x kWh	supplied	I
<u>Mi</u>	<u>nimum</u>							
	or to protect the per kVA of requ	e quality of servired transforme	ransformer install vice to other cust er capacity. Such stomer sale as pi	omers, the mir minimum shal	nimum shall I be in addit	l be not ion to th	less thar ne rate mi	า \$0.75
DEFINIT	TONS AND CON	DITIONS						
1.	energy and cap requirements of customer will fu all other service anticipated ele commercial cu irrigation pump generators be a the customer's delivery and me	sidential, Compacity to Comp f the customer ally consume thes to Company ctric load as stomer who uses shall not re- attached or con- side of the re- etering system	parallel generation mercial and Indiany from a renevative can be supplied to e energy output of Such generator determined in a session that the energy output is the operation of the utput of the utput of the energy output is the energy output in a population of the energy of the en	ustrial, and Sc wable generate from such custo and will deliver shall be appro accordance with n of a renewan 10 irrigation ility's system. A customer may device for the p	chool Custo or where pa omer-owned r any remai opriately size th Condition able general pumps co At the custo attach or urpose of fe	mers promers promers and capace in the capacity in	roviding of the electric such cust function the cust of this Riconnectic disconnectic to the excess electric such custons and the custons are custons and the custons are customs are custons are customs are custons are custons are custons are customs are custons are customs are cust	electric ectrical that the out and tomer's ider. A on with ewable oint on utility's ectrical
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(T	erritory to	o which sch	edule is applicable	e)	which	was filed	Novembe	er 21, 2023	
supplemer l modify t	nt or separa he tariff as	te understand shown hereo	ing n.			Shee	et 3 of 8 She	eets	
			PAR	ALLEL GENERAT	ION RIDER				
2.	preser to, win	nt an undu ndmills, wa	ue hazard to ut ater wheels, s	shall either cause tility personnel. Cu colar conversion ar average cost of e	stomer's sour id geotherma	ces may i I devices.	nclude, b	ut are no	t limite
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	Where	<b>e</b> :							
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	P =	The follow	wing compone	ents shall be includ	led in the pur	chased po	ower calc	ulation:	
		pur cap 202 • Rev rece	chased energo pacity charges 23 and all shorwenue receive orded in accou		nt 555, inclus nases which a chases of one of power to	sive of lor are contra e year or le third par	ng term ( acted afte ess (365 ( ties (incl	(over 36 or Decem days) in ouding the	5 days nber 2 duratio e SPF
		con yea • Oth	ntracted after l ar or less (365 aer payments	er 365 days) cap December 21, 202 days) in duration a made to renew so and recorded i	23 and all sha and recorded able genera	ort term of in Accour ators to	apacity r	evenues	of on
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				ALLEL GENER	ATION RIDER			
		speci Virtua in No Purch respe Trans Sales Centr recor	fically listed al Energy Trate 12 to the nases and sectively.  If a continuous continuou	on allowance co	e RECA tariff). Fees for legitima outside of SPP outside of SPP not otherwise a Rate or Transts to be recorded.	recorded necessary recovered ansmission	g purpose in Accour y to make through n Deliver	es, as discussed at 426 and 421, purchases and Evergy Kansas y Charge and 9 and gains or
			emission allo billing quarto	owances to be er.	recorded in Ac	count 41	1.8 or 41 <sup>.</sup>	1.9 respectively
	NRCA =	Cost to	o achieve sa	ales to Company	's Non-Require	ements Cu	istomers.	
	S = kV	/h delive	red to Com	pany's Requiren	ents Customer	rs		
	Requiren	nents Cu	ì	Requirements ( wholesale custo initial term of 10 your of system average	mers with agre /ears or longer	ements w that provid	<i>i</i> ith a fuel	clause and an
	Non-Re	quireme	pursu: custor	Requirements Cu ant to a contract mers include par eratives and mur	with an initial ticipation power	term of or r sales cor	ne-year or ntracts, an	greater. These d contracts with
3.	The Comutilized fo		ll supply, ov	vn, and maintair	all necessary	meters a	nd associ	ated equipment
Issue	May		17	2024				
	Mont		Day	Year				
Effective _	Mon	th	Day	Year				
Rv			-					

	E CODDOD ATION	COMMISSION	OF WANGAG		Ir	ndex		
	<b>E CORPORATION</b> SAS CENTRAL, INC., & E		UF KANSAS JTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL	SCHEDUI	E	PGR	
FVF	RGY KANSAS CEN	(Name of Issuing Ut	• /	Replacin	g Schedule_	PGR	Sheet _	5
	erritory to which sch			which was filed November 21, 2023				
,	nt or separate understand the tariff as shown hereo		,			t 5 of 8 She		
			ALLEL GENERA <sup>-</sup>	 ΓΙΟΝ RIDER	21100	<u> </u>		
4.	install at its exp	ense, load res	of monitoring cu search metering. for meters and as	The customer	shall sup	ply, at no	expens	e to the
5.	have the right to warrant, to limit	to require the the the the	the safety and que customer, at cert of electrical endustromer's facility of	ain times and ergy from the o	as electr generating	ical oper g facility t	ating co o an am	nditions
6.	cost to the Comcontrol and prosuitable for the Company will in	ipany, such re tective appara operation of th nstall, own, an cost to the cu	estall, operate, and selays, locks and selatus as shall be delegated as shall be delegated as a discontinuation and selatus as the state of the stat	als, breakers, esignated by t rallel with the ( onnecting dev	automation he Compa Company' ice locate	synchro any as be s system d near th	nizer, ar eing requ . In addi e electri	nd other uired as tion, the c meter
			d to reimburse the n by the custome					
		d generator, a	Company prior to and the Company					
7.	The Company aspects of para		a special contrac	t for conditior	ns related	to techr	nical and	d safety
8.	Public Utilities F	Regulatory Po	sources shall be s licy Act of 1978 (I ated to cogenerati	P.Ĺ. 95-617) a	nd the Fe	deral En	ergy Re	
ssue	May Month	17 Day	2024 Year					
Effective _	Month	Day	Year					
		,						

					Index	
	E CORPORATION		I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY 1	ZANGAS CENTDAI SCH	EDULE	PGR
KUI KAN		(Name of Issuing U		CANSAS CENTRAL SCH	EDULE	ruk
EVE	RGY KANSAS CEN			Replacing Scheo	dule PGR	Sheet6
	Cerritory to which scho			which was fil-	ed <u>Novemb</u>	er 21, 2023
supplements	nt or separate understandi the tariff as shown hereor	ng n.	<u>*</u>		Sheet 6 of 8 Sh	eets
			ALLEL GENERA	ΓΙΟΝ RIDER		
9.		•	to the Company's ission of Kansas.	General Rules and	Regulations	s as approved b
10	. All provisions of authority having		hedule are subje	ct to changes mad	e by order o	of the regulator
11	. The Company performing the t			enewable generato	or is approp	riately sized b
	a. For solar rei	newable gene	rators with a desi	gn capacity of 200 k	(W or less:	
		de the custon th period by 8		sumption in kilowat	t-hours for t	the previous 12
	ii. divid 0.14		t calculated purs	uant to subparagrap	ph (i) by a c	apacity factor
	custo the	omer's consu	mption at such pr month period sh	ric consumption data emises, the custom all be 7.15 kilowa	er's historic	consumption for
		d up the quot as follows:	tient calculated pu	ırsuant to paragrap	h (ii) to the i	nearest standar
		current povincrement; 2. above 20 k	wer, round up to th and kilowatts alternatir	nating current power ie nearest two kilow ig current power, ro power increment.	atts alternati	ng current powe
	b. For wind ge		· ·	of 200 kW or less:		
	May	17 Day	2024 Year			
ue	Month		i ear			
sue	Month	Day				
sue		Day	Year			

				Inc	dex		
	L, INC., & EVERGY KANSAS SOU	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	.E	PGR	
EVERGY KAN	(Name of Issuing Ut SAS CENTRAL RATE A)		Replacing	g Schedule_	PGR	Sheet7	
	which schedule is applicable		which v	was filed	Novembe	er 21, 2023	
No supplement or separate shall modify the tariff as sl	understanding nown hereon.			Sheet	7 of 8 She	ets	
	PAR/	ALLEL GENERAT	ION RIDER				
	i. Divide the custom month period by 8,		sumption in kil	lowatt-hoเ	urs for th	ne previous	s 12-
	ii. divide the quotient 0.45; or	calculated pursu	ant to subpar	agraph (i	) by a ca	apacity fact	tor of
i	ii. if the customer doe customer's consun the previous 12-r conditioned space;	nption at such pro month period sh	emises, the cu	ıstomer's	historic o	consumptic	n for
i	v. round up the quoti size as follows:	ent calculated pu	rsuant to para	ıgraph (ii)	to the n	earest star	ndard
	current pow increment; 2. above 20 k	vo kilowatts altern ver, round up to th and kilowatts alternati ternating current	e nearest two	kilowatts a	alternatir	ng current p	ower
	any renewable genera or less and all renewa						
	<ol> <li>The Company shall such customer's hit type of the propose system, or any othe proposed generate</li> </ol>	storic and/or anticed generator, the er factors deemed	cipated electric dynamics of th d relevant by th	c load bas ne Compa	ed upon ny's exis	the size ar sting distrib	nd
	ii. if the renewable ge current power incre historic peak dema	ement cannot exc					ating
Issue Ma	y 17	2024					
Mo	nth Day	Year					
EffectiveMo	nth Day	Year					
By	Ž						

					Inde	X		
	CORPORATION						202	
EVERGY KANSAS		ERGY KANSAS SOUNTED TO SERVING UT	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE		PGR	
		_	•	Replacing	g Schedule	PGR	Sheet _	8
	Y KANSAS CEN			والمراجع	·····	.T. a.v.a.a.a.1. a.a.	21 2022	
	itory to which sche		e) 	which was filed November 21, 2023  Sheet 8 of 8 Sheets				
shall modify the t	r separate understandir tariff as shown hereon	•			Sheet 8	of 8 Shee	ets	
		<u>PAR</u>	ALLEL GENERA	ΓΙΟΝ RIDER				
12.a	proposed pa		s a non-refundable ion interconnection or less.					
b	renewable (	generators o	nerators with a c ther than solar, ering study fee p	the Company	/ may asse	ess a no		
	i. Sola	r greater tha	n 200 kW to les	s than 500 kV	V = \$1,000	0.00		
	ii. Non-	solar renew	able less than 5	00 kW = \$1,0	00.00			
	iii. 500 l	kW to less th	nan 1 MW = \$1,5	500.00				
	iv. 1 MV	V to less tha	n 5 MW = \$2,00	0.00				
	v. 5 MV	V to less tha	n 10 MW = \$2,5	00.00 + \$1.0	0/kW			
	vi. 10 M	W or greate	r = \$3,000.00 +	\$1.00/kW				
Issue	May	17	2024					
	Month	Day	Year					
Effective	Month	Day	Year					
		J						

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HE STATE CORPORATION COMMISSION O	KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS	METRO	SCHEDULE	PG
(Name of Issuing Utility)		1	Gl 1
EVERGY KANSAS METRO RATE AREA	Кер	lacing Schedule PG	Sneet_1
(Territory to which schedule is applicable) 21, 2023	whi	ch was filed Octob	er 8, 2019 November
o supplement or separate understanding all modify the tariff as shown hereon.		Sheet 1 of 5	Sheets
PARALLEL GE	NERATION CONTRACT Schedule PG	SERVICE	
AVAILABILITY			
Electric service is available under this sche within its Kansas service area. Resale elec			
APPLICABILITY			
Type I Customers- Applicable to contracting Residential and Contracting Provided for by K.S.A. 66-1, 184, July 1, 20 requirements of the Customer are provided of electricity is connected for parallel operative event shall this schedule be applicable to 1	07. Contacts for service shaby the Customer on the propertion of the Customer's systems.	all be where part or all emises, and where the em with the system of	of the electrical Customer's source the Company. In n
kilowatts for Residential Customers and 20			rs greater than 25
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:	tacts for service where part the premises, and where the premises with the syst production facility a	ndustrial Customers.  t or all of the electrical ne Customer's source em of the Company. " as defined in Subpart	requirements of the of electricity is Qualifying Facility.  Bof the Public
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom	tacts for service where part the premises, and where the emers system with the syst Il power production facility of PA). Type II Customers services (SPP) whose man	ndustrial Customers.  t or all of the electrical ne Customer's source em of the Company. " as defined in Subpart rved by this schedule	requirements of the of electricity is Qualifying Facility? Be of the Public shall meet the electricity.
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a sm: Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod	tacts for service where part the premises, and where the emers system with the syst Il power production facility of PA). Type II Customers ser cer's (SPP) whose mains rs"; icer's (SPP) where capacity ted capacity, but are sub-	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listen 80 MW;
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom b. Non-eligible Small Power Prod c. Eligible Co-generators, of line	tacts for service where part the premises, and where the emers system with the syst Il power production facility of PA). Type II Customers ser cer's (SPP) whose mains rs"; icer's (SPP) where capacity ted capacity, but are sub-	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listen 80 MW;
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smit Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom b. Non-eligible Small Power Prod c. Eligible Co-generators, of lin standards as described in PUI	tacts for service where part the premises, and where the emers system with the syst Il power production facility of PA). Type II Customers ser cer's (SPP) whose mains rs"; icer's (SPP) where capacity ted capacity, but are sub-	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listen 80 MW;
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom b. Non-eligible Small Power Prod c. Eligible Co-generators, of lin standards as described in PUF	tacts for service where part the premises, and where the premises, and where the premises with the system with the system with the system of the premises of t	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listen 80 MW;
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom b. Non-eligible Small Power Prod c. Eligible Co-generators, of lin standards as described in PUF	tacts for service where part the premises, and where the premises, and where the premises with the system with the system with the system of the premises of t	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listern 80 MW;
Type II Customers- Applicable to a "Qualifying Facility" who co Customer are provided by the Customer or connected for parallel operation on the cus shall mean a co-generation facility or a smi Utility Regulatory Policies Act of 1978 (PUI following criteria:  a. Eligible Small Power Prod in"Applicability: Type I Custom b. Non-eligible Small Power Prod c. Eligible Co-generators, of lin standards as described in PUI	tacts for service where part the premises, and where the premises, and where the premises with the system with the system with the system of the premises of t	ndustrial Customers.  t or all of the electrical ne Customer's source om of the Company. "as defined in Subpart rved by this schedule ximum—capacity—exc	requirements of the of electricity is Qualifying Facility? Bof the Public shall meet the seeds—those—listen 80 MW;

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HE STATE CORPORATION COMMISSION OF KANSAS	2011EST	T.F.	D.C.
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDU.	LE	PG
(Name of Issuing Utility)	Replacing Schedule_	PG	Sheet 2
EVERGY KANSAS METRO RATE AREA			
(Territory to which schedule is applicable) 21, 2023	which was filed	October	<del>28, 2019</del> <u>November</u>
supplement or separate understanding Il modify the tariff as shown hereon.	Shee	et 2 of 5 S	heets
PARALLEL GENERATION CO Schedule P			
Type I and Il Customers: Such generators shall be appropriately sized at or less requirement.	s than such customer'	s anticiç	<del>oated electric lo</del>
•			
The Company shall not be obligated to supply any as modified under other terms and conditions with	electrical transformation a	ind servi	ce facilities (exce
facilities required for an ordinary Residential Custo	0 0 1	. ,	
to the annual kilowatt-hours supplied by the Compa	iny to the Customer unles	ss such (	<del>Customer is serv</del>
under the applicable General or Power Service F			
obligated to supply transformation or service fa Customer's maximum rate of energy receipt.	<del>cilities in access of the</del>	ə <del>se req</del> ı	<del>uired to meet t</del>
<del>Саятоны в maximum rate от енегду гесеірт.</del>			
This Schedule is not applicable to breakdown, stand	lby or resale electric serv	i <del>ce.</del>	
CHARACTER OF SERVICE			
CHARACTER OF SERVICE			
Alternating current, 60 cycles, at the voltage and phase consistent immediately adjacent to the service location.	f the Company's establis	shed sec	<del>ondary distributi</del>
BILLING AND PAYMENT			
The Company shall render a bill at approximately 30-day in	ntervals for energy delive	red to th	e Customer. Billi
by the Company to the Customer shall be in accordance	with the applicable Res	<del>idential,</del>	General, or Pow
Service Rate Schedule.			
For electrical energy delivered by the Customer to the Co	mpany, the Company sh	all pay f	or energy receiv
according to the following.	1 37 - 1 3	, ,	37
Tune I Customore			
Type I Customers- One-hundred and fifty percent (150%) of the Com	nany's monthly system (	average.	cost of energy r
kilowatt hour received.	party o monthly bystom t	wordge	cost of chergy p
sued			
Month Day Year			
70			
ffective Month Day Year			
Monui Day i car			
1			
7			

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	METRO, INC., d.b.a	a. EVERGY KANSA	AS METRO	SCHED	DULE	PG
	(Name of Issuir	ng Utility)		Danila ain a Calcadad	la DC	Chart 2
EVER	RGY KANSAS ME	ETRO RATE ARE	EA	Replacing Schedul	ie <u>FU</u>	Sheet3
(Ter	rritory to which sche 2023			which was filed	October 8	, 2019 November
lo supplement of hall modify the	or separate understandi e tariff as shown hereor	ing n.		Sł	neet 3 of 5 She	ets
		PARALLEL G	ENERATION CO Schedule PC	NTRACT SERVICE		
‡ 6 6 6	Customer's acco compensation du exceeds \$25, the Type II Custome For Type II Custo system average of	ount or pay such the equals \$25 of company shall in the company shall in the company state of the company pays to company state of the company pays the company pays the company pays the company state of the company stat	h compensation to r more. In the ever issue a check to the kW or less: One h or kilowatt hour rece an 200 kW: As note	the Company may creed the Customer at least the payment amount Customer upon requestional percent (100% pived.  If the payment amount the the customer upon requestional percent (100% pived.)	et annually ont calculated est.  6) of the Co	or when the tot I above meets ( ompany's month
ŧ	energy delivered	to the Customer monthly bill for	r. In the event the p	ayment amount calcul the Customer, the Co	ated exceed	l <del>s, by \$5 or mor</del>
(				ase of electrical ene nt will be negotiated b		
OTHER	TERMS AND CO	<u>ONDITIONS</u>				
OTHER						
<u>OTHER</u>	utilized fo Company expense	or billing. In addi y may install at i to the Compan	tion, and for purpos its expense, load re ry, a suitable locati	in all necessary meter es of monitoring Custo search metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq	tion and load, the hall supply, at ruipment used for the hall supply.
<u>-</u>	utilized for Company expense billing and	or billing. In addi y may install at i to the Compan d for load resear	tion, and for purpos its expense, load re iy, a suitable locati rch. Such equipmen	es of monitoring Custonsearch metering. The on-for meters and as	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at ruipment used for utility personne
	utilized for Company expense billing and	or billing. In addi y may install at i to the Compan d for load resear	tion, and for purpos its expense, load re iy, a suitable locati rch. Such equipmen e the right to requ	es of monitoring Custonsearch metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at no uipment used for utility personne
	utilized for Company expense billing and	or billing. In addi y may install at i to the Compan d for load resear	tion, and for purpos its expense, load re iy, a suitable locati rch. Such equipmen	es of monitoring Custonsearch metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at ruipment used for utility personne
ssued	utilized for Company expense billing and 2. The Com	or billing. In addi y may install at i to the Compan d for load resear npany shall hav Day	tion, and for purpos its expense, load re its, a suitable locati rch. Such equipmen e the right to requ Year	es of monitoring Custonsearch metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at no uipment used for utility personne
zz	utilized for Company expense billing and	or billing. In addi y may install at i to the Compan d for load resear	tion, and for purpos its expense, load re iy, a suitable locati rch. Such equipmen e the right to requ	es of monitoring Custonsearch metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at no uipment used for utility personner.
	utilized for Company expense billing and 2. The Com	or billing. In addi y may install at i to the Compan d for load resear npany shall hav Day	tion, and for purpos its expense, load re its, a suitable locati rch. Such equipmen e the right to requ Year	es of monitoring Custonsearch metering. The on for meters and as it shall be accessible a	omer genera Customer s sociated eq t all times to	tion and load, the hall supply, at no uipment used for utility personne

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	METRO, INC., d.b.a. EVERGY KANSAS M	METRO SCHEDULE PG
	(Name of Issuing Utility)	Replacing Schedule PG Sheet 4
EVERO	GY KANSAS METRO RATE AREA	Replacing Schedule 10 Sheet 4
(Terri 21, 20	itory to which schedule is applicable) 023	which was filed October 8, 2019 November
o supplement or all modify the t	r separate understanding tariff as shown hereon.	Sheet 4 of 5 Sheets
	PARALLEL GEN	IERATION CONTRACT SERVICE Schedule PG
		t, to limit the production of electrical energy from the general ater than the load at the Customer's facility of which the general
<del>3.</del>	cost to the Company, such	install, operate and maintain in good order and repair, and with relays, locks and seals, breakers, automatic synchronize her control and protective devices as shall be designated by the
	3	l as suitable for the operation of the generator in parallel with
4.	the exclusive control of the Cout by Company personnel to on the Company's transmiss shall provide an isolating devine means of isolation for the cactivities, routine outages or	own and maintain a manual disconnect switch which shall be ure Company. This manual switch must have the capability to be loce isolate the Company's facilities in the event of an electrical out sion and distribution facilities serving the Customer. The Customice which the Customer has access to and which will serve a Customer's equipment during any qualifying facility maintena or emergencies. The Company shall give notice to the Customicked or an isolating device used, if possible; and otherwise serving the customic service which which shall be ure company shall give notice to the customic service used, if possible; and otherwise services.
		cable after locking or isolating the Customer's facilities.
<del>5.</del>	give notice as soon as practice.  The Customer shall notify the	cable after locking or isolating the Customer's facilities.  The Company prior to the initial energizing and start up testing of and the Company shall have the right to have a representation.
<del>5.</del> <del>6.</del>	give notice as soon as practice.  The Customer shall notify the Customer owned generator, present at the said test.  If harmonics, voltage fluctuati	e Company prior to the initial energizing and start up testing of
<del>5.</del> <del>6.</del>	give notice as soon as practice.  The Customer shall notify the Customer-owned generator, present at the said test.  If harmonics, voltage fluctuaticattributed to the operation of Customer's expense.  No Customer's generating sy	tions, or other disruptive problems on the utility's system are directions.
5. 6. 7. ssued	give notice as soon as practice.  The Customer shall notify the Customer-owned generator, present at the said test.  If harmonics, voltage fluctuaticattributed to the operation of Customer's expense.  No Customer's generating syequipment or present an under the customer's and customer's generating syequipment or present an under the customer's generating syequipment s	tions, or other disruptive problems on the utility's system are direct fithe Customer's system, such problem(s) shall be corrected at system or connecting devise shall damage the Company's system lue hazard to the Company personnel.
5. 6. 7. sued	give notice as soon as practice.  The Customer shall notify the Customer-owned generator, present at the said test.  If harmonics, voltage fluctuaticattributed to the operation of Customer's expense.  No Customer's generating sy	tions, or other disruptive problems on the utility's system are directly from the Company shall have the right to have a representations, or other disruptive problems on the utility's system are directly from the Customer's system, such problem(s) shall be corrected at system or connecting devise shall damage the Company's system.
	give notice as soon as practice.  The Customer shall notify the Customer-owned generator, present at the said test.  If harmonics, voltage fluctuaticattributed to the operation of Customer's expense.  No Customer's generating syequipment or present an under the Month Day	tions, or other disruptive problems on the utility's system are direct the Customer's system, such problem(s) shall be corrected at system or connecting devise shall damage the Company's system lue hazard to the Company personnel.  Year
5. 7. ssued	give notice as soon as practice.  The Customer shall notify the Customer-owned generator, present at the said test.  If harmonics, voltage fluctuaticattributed to the operation of Customer's expense.  No Customer's generating syequipment or present an under the customer's and customer's generating syequipment or present an under the customer's generating syequipment s	tions, or other disruptive problems on the utility's system are direct fithe Customer's system, such problem(s) shall be corrected at system or connecting devise shall damage the Company's system lue hazard to the Company personnel.

			. EVERGY KANS	SAS METRO	SCHEDU	ILE	PG	
	(	Name of Issuit	ng Utility)		Replacing Schedule	PG	Sheet 5	
EV	ERGY K	ANSAS ME	TRO RATE AR	EA	replacing senedate.	10	Sheet_ <u></u>	
	Territory t 1, 2023	o which sche	edule is applicable	e)	which was filed	October	8, 2019November	
suppleme I modify	ent or separa	nte understandi s shown hereor	ng 1.		She	et 5 of 5 Sl	neets	
			PARALLEL (	GENERATION CO Schedule F	ONTRACT SERVICE			
	8.		npany may rec of parallel gene		ntract for conditions relat	<del>ted to te</del>	chnical and saf	
	9.	Service u	inder this sche gulatory Comm	<del>dule is subject to t</del> r	ne Company's Rules and esequently approved and			
	10.	by the Cu or use of	<del>istomer or its i</del>	nvitees or agents veration facility, unle	e Company from injury or vith regard to the owners ss said injury or property	<del>hip, main</del>	<del>tenance, operat</del>	
	11.	arising ou	<del>ıt of any injury,</del>	death or damage	nnify the Company agair caused by the Customer se of a parallel generatio	or its age		
	12. The Commercial Customer agrees to congenerators when the renewable gene				onnect no more than 10 irrigation pumps to renewal rators are attached or connected to the Compan			
	<del>12.</del>			<del>enewable generat</del>	ors are attached or cor	<del>пнестеа</del>	<del>о тне Сотпран</del>	
	<del>12.</del> —	generator system. The Com	s when the r pany shall pro	vide to the Custom	er a written estimate of a to accommodate interco	ıll costs ti	nat will be incur	
		generator system.  The Com by the Con distribution	pany shall property and bill be also be a bill bill bill bill bill bill bill bi	vide to the Custom led to the Custome nit the number and y. And in no case	er a written estimate of a	all costs to nnection. newable obligated	nat will be incur	
	13. 14.	generator system.  The Comby the Condistribution amount g	pany shall property and bill property and bill pany may limball property in the capacity reater than 545	vide to the Custom led to the Custome nit the number an y. And in no case % of the Company's	er a written estimate of a to accommodate interco d size of connected rer shall the Company be	ill costs ti nnection. newable obligated ts.	nat will be incur generators due I to purchase a	
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDU	JLE	PG
(Name of Issuing Utility)	Replacing Schedule	PG	Sheet_ 6
EVERGY KANSAS METRO RATE AREA			
(Territory to which schedule is applicable) 21, 2023	which was filed	October 8,	2019November
No supplement or separate understanding hall modify the tariff as shown hereon.	Shee	et 6 of 5 Shee	ets
PARALLEL GENERATION CO Schedule P	=		
<u>AVAILABLE</u>			
Electric service is available under this schedule at points	on the Company's exist	ing distribu	tion facilities.
<u>APPLICABLE</u>			
To Residential, Commercial (including Industrial), 1,184(b)(1)(B), who are in good standing with the utility delivery where part or all of the electrical requirements, of the customer can be supplied from customer owner connected for parallel operation of the customer's system sources may include but are not limited to windmills devices.	and who contract for sen as defined in the Definition d generation sources, are stem with the system of	vice supplied ions and Co nd where so f the Comp	ed at one point on ditions section sources a pany. Customo
This schedule is not applicable to breakdown, standby, or	or resale electric service.		
CHARACTER OF SERVICE			
Alternating current, 60 hertz, at the voltage and phase system most available to the service location.	of the Company's establi	ished secor	ndary distributio
MONTHLY BILL			
Rate			
<ol> <li>For capacity, energy and services supplied by schedules and rules and regulations normally a shall apply.</li> </ol>			
2. Compensation for energy supplied by custome	er to the Company, the C	ompany sh	iall pay:
a. For Residential customer-owned ge Industrial, and School customer-own			
Issued			
Month Day Year			
Effective			
Month Day Year			
Ву			
Darrin Ives, Vice President			

			Index
HE STATE CORPORATION	N COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.	a. EVERGY KANSAS METRO	SCHEDU	ULEPG
(Name of Issu	ing Utility)	Danlasina Cabadula	e <u>PG</u> Sheet 7
EVERGY KANSAS M	ETRO RATE AREA	Replacing Schedule	e PG Sneet /
(Territory to which sch	nedule is applicable)	which was filed	October 8, 2019 November
<u>21, 2023</u>		_	
No supplement or separate understand hall modify the tariff as shown hered	ling on.	She	eet 7 of 5 Sheets
	PARALLEL GENERATION		
	<del>Schedu</del>	<del>le PG</del>	
	150% x the monthly syste	m average cost of energy x	kWh Supplied
	For Residential customer-ownecustomer-owned generator cap		er than 25 kW and all othe
	100% x the monthly syste	m average cost of energy x	kWh supplied
<u>Minimum</u>			
When a special or addit the quality of service to transformer capacity.	ional transformer installation is o other customers, the minim Such minimum shall be in added in the Company's standard to	um shall be not less than dition to the rate minimum	\$0.75 per kVA of require
When a special or addit the quality of service to transformer capacity. Scustomer sale as provide	o other customers, the minim Such minimum shall be in add ed in the Company's standard to	um shall be not less than dition to the rate minimum	\$0.75 per kVA of require
When a special or addit the quality of service to transformer capacity. Some customer sale as provided as a provid	o other customers, the minim Such minimum shall be in add ed in the Company's standard to	ration with Company's existrial, and School Customers ator where part or all of the cowned capacity such that the genergy output and all others houstomer's anticipated electron by the customer's anticipated electron by the customer where it customer is at the customer in a cu	sting distribution system is providing electric energy and electrical requirements of the customer will fully consumer services to Company. Such ectric load as determined in the uses the operation of an ore than 10 irrigation pumper's system. At the customer's ay attach or connect to the of feeding excess electrical the utility's system. No such upment or present an undur
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE PG
(Name of Issuing Utility)	Replacing Schedule PG Sheet 8
EVERGY KANSAS METRO RATE AREA	Sheet U
(Territory to which schedule is applicable) 21, 2023	which was filed October 8, 2019 November
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 8 of 5 Sheets
	ION CONTRACT SERVICE
The per kWh monthly system average cost capacity and energy supplied by customer to the capacity and energy supplied by the capacity and energy supplied by the capacity and energy supplied by the capacity and energy s	of energy to be used in the calculation of the amount paid for Company shall be determined as follows:
<u>F+P+</u>	<u>E +T - OSSR</u> <u>S</u>
Where:	
	e consumed for the generation of electricity for all Everg d in Account 501, Account 518 and Account 547, excludin cost.
Evergy Metro, Inc.'s charges or cree Regional Transmission Organization (both exceeding one year and less	gy Metro, Inc. customers to be recorded in Account 555, ardits incurred due to participation in markets associated with second s
E = Cost of emission allowances and recorded In Account 509.	amortizations for all Evergy Metro, Inc. customers to b
SPP, which is not otherwise recov Rate or Transmission Delivery Cha	e of SPP necessary to make purchases and sales outside ered through Evergy Kansas Metro Transmission Formularge, all Evergy Metro, Inc. customers to be recorded unt 565, Account 575.7 and Account 928.
or charges incurred due to par Organizations (RTOs). This inc	es recorded in Account 447 and Evergy Metro, Inc.'s credi- ticipation in markets associated with Regional Transmissic cludes amounts for all capacity sales (both exceeding on this excludes amounts associated with portions of purchase
Issued	
Month Day Year	
Effective Month Day Year	_
Ву	
Darrin Ives, Vice President	_

ESTATE CORPORATION COMMISSION OF KANSAS  EVERGY METRO, N.C., db.a. EVERGY KANSAS METRO  (Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  All modify the tariff as shown becose.  PARALLEL GENERATION CONTRACT SERVICE  Schedule PG   power agreements dedicated to specific customers under the Renewable Energy Rid Lariff.  \$ = kWh delivered to all Evergy Metro customers.  3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized fobiling.  4. In addition, and for purposes of monitoring customer generation and load, the Company may install at expense, load research metering. The customer shall supply, at no expense to the Company, a suitablocation for meters and associated equipment used for billing and for load research.  5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer shall furnish, install, operate, and maintain in good order and repair, and without cost the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control at protective apparatus as shall be designated by the Company as being required as suitable for it operation of the generator, and the Company for any equipment or facilities required as result of the installation by the customer of generation in parallel with the Company's system. In addition, the Company will instead own, and maintain a disconnecting device located near the electric meter or meters at no cost to it customer may be required to reimburse the Company for any equipment or facilities required as result of the installation by the customer of generation in parallel with the Company's service.  The customer shall notify the Company shall have the right to have a representative present at s					ľ	ndex	
(Name of Issning Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable) 21, 2023  **Replacing Schedule**  **PARALLEL GENERATION CONTRACT SERVICE**  **PARALLEL GENERATION CONTRACT SERVICE**  **Schedule PG**  **power agreements dedicated to specific customers under the Renewable Energy Rid tariff.*  **S = kWh delivered to all Evergy Metro customers.*  **3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.**  **4. In addition, and for purposes of monitoring customer generation and load, the Company may install at expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.**  **5. For the purposes of insuring the safety and quality system power, the Company shall have tright to require the customer, at certain times and as electrical operating conditions warrant, to limit tright to require the customer, at certain times and as electrical operating conditions warrant, to limit tright to require the customer, at certain times and as electrical operating conditions warrant, to limit tright to require the customer, at certain times and as electrical operating conditions warrant, to limit tright to require the customer shall furnish, install, operate, and maintain in good order and repair, and without cost the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control are protective apparatus as shall be designated by the Company as being required as suitable for the peration of the generator in parallel with the Company system. In addition, the Company will instead own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer shall notify the customer of generation in parallel with the Company system in addition, the Company will instead own, and maintain a disconnecting device located near the electric meter or meters at no co	HE STAT	E CORPORATION	COMMISSION	OF KANSAS			
Replacing Schedule PG Sheet 9  (Territory to which schedule is applicable)  2 application of separate understanding all monthly the tariffer subvew hereas.  PARALLEL GENERATION CONTRACT SERVICE  Schedule PG  power agreements dedicated to specific customers under the Renewable Energy Rid tariff.  S = kWh delivered to all Evergy Metro customers.  3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized f billing.  4. In addition, and for purposes of monitoring customer generation and load, the Company may install at expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.  5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.  6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control at protective apparatus as shall be designated by the Company as being required as suitable for it operation of the generator in parallel with the Company's system. In addition, the Company will instead own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer shall notify the Company personnel.  The customer shall notify the Company prior to the initial energizing and start-up testing of the customer owned generator, and the Company shall have the right to have a representative present at said test.  7. The Company may require a special contract for conditions related to technical and safety aspects parallel generation.	EVERG	Y METRO, INC., d.b.a	a. EVERGY KANS	AS METRO	SCHEDU	LE PG	
Territory to which schedule is applicable)  Application of the state o		(Name of Issui	ng Utility)		Replacing Schedule PG Sheet 9  which was filed October 8, 2019 Novemb  Sheet 9 of 5 Sheets  TION CONTRACT SERVICE nedule PG  It to specific customers under the Renewable Energy February and the Company may install stomer shall supply, at no expense to the Company, a suitent used for billing and for load research.  Indiquality of utility system power, the Company shall have mes and as electrical operating conditions warrant, to limitenerating facility to an amount no greater than the load a facility is a part.  Indiquality of utility system power, the Company shall have mes and as electrical operating conditions warrant, to limitenerating facility to an amount no greater than the load a facility is a part.  Indicated by the Company as being required as suitable for the Company's system. In addition, the Company will in the located near the electric meter or meters at no cost to be accessible at all times to Company personnel.  In the Company for any equipment or facilities required if generation in parallel with the Company's service.  In the Company for any equipment or facilities required if generation in parallel with the Company's service.  In the Company for any equipment or facilities required if generation in parallel with the Company's service.	DC Sho	ant O
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owned generator, and the Company shall have the right to have a representative present at said test.  7. The Company may require a special contract for conditions related to technical and safety aspects parallel generation.  sued  Month Day Year		result of the insta	Illation by the cu	<u>istomer of generation</u>	on in parallel with the Cor	npany's service.	
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7. The Company may require a special contract for conditions related to technical and safety aspects parallel generation.  sued							
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sued  Month Day Year  ffective	<u>7.</u>			ecial contract for c	onditions related to tech	nical and safety	aspects
Month Day Year  ffective		parallel generation	<u>on.</u>				
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDU	JLEPG
(Name of Issuing Utility)	Replacing Schedule	<u>PG</u> Sheet 10
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) 21, 2023	which was filed	October 8, 2019 November
o supplement or separate understanding all modify the tariff as shown hereon.	Shee	et 10 of 5 Sheets
PARALLEL GENERATION Schedu		
Customer owned generation sources shall be s <u>Utilities Regulatory Policy Act of 1978 (P.L. 95 regulations related to cogeneration and Small P</u> Service hereunder is subject to the Company	5-617) and the Federal Energ Power Production.	y Regulatory Commission
State Corporation Commission of Kansas.  10. All provisions of this rate schedule are subject having jurisdiction.	et to changes made by order	r of the regulatory author
11. The Company shall determine whether a reneval following calculations.	wable generator is appropriat	tely sized by performing t
a. For solar renewable generators with a design	gn capacity of 200 kW or less	: <u>:</u>
i. Divide the customer's historic corperiod by 8,760; and	nsumption in kilowatt-hours	for the previous 12-mor
ii. divide the quotient calculated pursu	ıant to subparagraph (i) by a d	capacity factor of 0.144; or
iii. if the customer does not have he customer's consumption at such previous 12-month period shall be and	premises, the customer's hi	istoric consumption for t
iv. round up the quotient calculated p	ursuant to paragraph (ii) to th	ne nearest standard size
power, round up to the nearly and	rnating current power and 20 carest two kilowatts alternating ting current power, round up	ng current power increme
sued		
Month Day Year		
Effective Month Day Year		

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE PG
(Name of Issuing Utility)	Replacing Schedule PG Sheet 11
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) 21, 2023	which was filed October 8, 2019 November
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 11 of 5 Sheets
PARALLEL GENERATION ( Schedule	
alternating current power incre	ement.
b. For wind generators with a design capacity of	200 kW or less:
i. Divide the customer's historic consuperiod by 8,760; and	umption in kilowatt-hours for the previous 12-mont
ii. divide the quotient calculated pursuan	t to subparagraph (i) by a capacity factor of 0.45; or
customer's consumption at such pro-	toric consumption data that adequately reflects the emises, the customer's historic consumption for the kilowatt-hours per square foot of conditioned space.
iv. round up the quotient calculated purs follows:	suant to paragraph (ii) to the nearest standard size a
power, round up to the near	ting current power and 20 kilowatts alternating curre est two kilowatts alternating current power incremer g current power, round up to the nearest five kilowat ement.
c. For any renewable generation type other than and all renewable generators with a design ca	solar or wind with a design capacity of 200 kW or lead pacity of greater than 200 kW:
customer's historic and/or anticipated proposed generator, the dynamics of	ther such generator is appropriately sized for such delectric load based upon the size and type of the fithe Company's existing distribution system, or an electric company at the time the proposed generator
ii. if the renewable generation type is ot	ner than solar or wind, the kilowatts alternating curre
Issued Month Day Year	
•	
Effective Month Day Year	
Ву	
Darrin Ives, Vice President	

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THE STATE CORPORATION COMMISSION	ON OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KA	NSAS METRO	SCHEDU	JLE <u>PG</u>
(Name of Issuing Utility)		Replacing Schedule	PGSheet_12
EVERGY KANSAS METRO RATE A			
(Territory to which schedule is applica 21, 2023	ble)	which was filed	October 8, 2019 November
21, 2023			
No supplement or separate understanding hall modify the tariff as shown hereon.		She	et 12 of 5 Sheets
PARALLEI		ONTRACT SERVICE	
	Schedule P	G	
	cannot exceed the rol	ing two (2) year highest	single historic peak demand
of the meter.			
12. a. The Company may assess parallel generation interco			to process each proposed ors with a design capacity o
b. For solar renewable gen			<u>han 200 kW or renewabl</u> refundable processing an
engineering study fee per			erundable processing an
i Solar greater than	a 200 kW to less than	500 kW - \$1 000 00	
<u>ii. Non-solar renewa</u>	ble less than 500 kW	<u>= \$1,000.00</u>	
iii. 500 kW to less that	an 1 MW = \$1,500.00		
iv. 1 MW to less than	1 5 MW = \$2,000.00		
v. 5 MW to less than	10 MW = \$2,500.00	+ \$1.00/kW	
vi. 10 MW or greater	= \$3,000.00 + \$1.00/	<u>«W</u>	
ssued			
Month Day	Year		
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Effective Month Day	Year		
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Darrin Ives, Vice President			

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THE STATE CO	ORPORATION	N COMMISSION	OF KANSAS			
EVERGY MI		.a. EVERGY KANSA	AS METRO	SCHED	ULE	PG
	(Name of Issu	ing Utility)		Replacing Schedule	e PG	Sheet 1
EVERGY	Y KANSAS M	ETRO RATE ARE	EA	Replacing Scheduk	J <u> 10</u>	Sheet_1
(Territo	ory to which scl	hedule is applicable	)	which was filed	Novemb	er 21, 2023
No supplement or so shall modify the tar	eparate understandiff as shown here	ding on.		She	eet 1 of 7 She	eets
		PARALLEL G	SENERATION CO	NTRACT SERVICE		
<u>AVAILABLE</u>						
Electric	service is av	ailable under this	s schedule at points	on the Company's exis	sting distrib	ution facilities.
<u>APPLICABLE</u>						
1,184(b delivery of the c connec	b)(1)(B), who where part customer car ted for paral s may includ	are in good stand or all of the election or be supplied froulled operation of	ding with the utility rical requirements, m customer owner the customer's sys	or School customers and who contract for se as defined in the Definit generation sources, astem with the system of, water wheels, solar	rvice suppl tions and ( and where of the Con	lied at one point of Conditions section, such sources are npany. Customer
This sc	hedule is not	applicable to bre	akdown, standby, o	or resale electric service	).	
CHARACTER	OF SERVIC	<u>E</u>				
		60 hertz, at the vole to the service		of the Company's estab	lished sec	ondary distribution
MONTHLY BI	<u>LL</u>					
Rate						
1.				the Company to the cupplicable to the custom		
2.	Compens	ation for energy s	supplied by custome	er to the Company, the	Company s	shall pay:
				enerator capacity of 25 ned generator capacity of		
		150% x the	monthly system av	rerage cost of energy x	kWh Supp	plied
Issued	May	17	2024			
	Month	Day	Year			
D.CC. address						
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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
EVERG	Y METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCHED	ULE	PG
	(Name of Issuin	g Utility)				
EVI	ERGY KANSAS ME	TRO RATE ARI	EA	Replacing Schedul	e <u>PG</u>	Sheet 2
	Cerritory to which sche			which was filed	Novem	ber 21, 2023
No supplement shall modify	nt or separate understandir the tariff as shown hereon	ng		She	eet 2 of 7 Sl	neets
		PARALLEL G	ENERATION CO	NTRACT SERVICE		
				enerator capacity great greater than 200 kW:	ter than 2	5 kW and all other
		100% x the	monthly system av	verage cost of energy x	kWh sup	plied
<u>Minimu</u>	<u>ım</u>					
the qu transfo	ality of service to	other custome	rs, the minimum hall be in addition	essary for the benefit of shall be not less than n to the rate minimum	\$0.75 p	er kVA of required
<u>DEFINITI</u>	ONS AND CONDIT	TIONS				
2.	available to Resid capacity to Compoustomer can be stored the energy output generator shall be accordance with renewable generation connected to renewable delivery point on utility's delivery are power which is ge apparatus or deviction and the per kWh months.	ential, Commer any from a rene supplied from so and will deliver e appropriately Condition 11 connections and metering system are shall either coersonnel. Cust version and geothly system avertill the customer's the customer's and metering system and geothly system avertill the customer's and metering system and geothly system avertill the customer's and metering system and geothly system avertill the customer's and geothly system avertill the customer's are supplied to the customer's are sup	cial and Industrial, ewable generator wouch customer-owner any remaining endorsized for such cutoff this Rider. A condition with irrigation putors be attached or side of the retail tem an apparatus of customer's energicause damage to the comer's sources mothermal devices.	n with Company's exicand School Customers where part or all of the ed capacity such that the ergy output and all otherstomer's anticipated element of connected to the utility meter such customer ror device for the purposty producing system into the utility's system or equay include, but are not entitled by the calculation of the used in the calculation.	providing electrical e custome r services lectric loa rho uses more than r's system ay attack to the utility uipment out limited the utility ulation of	electric energy and requirements of the er will fully consume to Company. Such d as determined in the operation of a 10 irrigation pumps a. At the customer's n or connect to the ng excess electrical y's system. No such or present an undue to, windmills, water the amount paid for
Issued		17	2024			
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THE STAT	E COR	PORA	ATION COMMISSIO	ON OF KANSAS			
EVERG	GY METI	RO, IN	C., d.b.a. EVERGY KA	NSAS METRO	SCHED	ULE	PG
		(Name	e of Issuing Utility)		D - 1 1 C - 1 - 4 - 1	. DC	Gl
EVI	ERGY I	KANS	AS METRO RATE A	AREA	Replacing Schedul	e <u>PG</u>	Sneet <u>3</u>
(7)	Territory	to wh	ich schedule is applica	ble)	which was filed	Novem	ber 21, 2023
No suppleme shall modify	nt or sepa the tariff	arate un as shov	derstanding vn hereon.		Sho	eet 3 of 7 Sl	heets
			PARALLEI	_ GENERATION O	CONTRACT SERVICE		
				<u>F+P+E+T-</u> S	<u>OSSR</u>		
				5			
	Wher	e:					
	F =	Met		to be recorded in A	sumed for the generation ccount 501, Account 518		
	P =	Eve Reg (bot por	ergy Metro, Inc.'s ch gional Transmission th exceeding one	narges or credits ind Organizations (RTo year and less than	tro, Inc. customers to be curred due to participatio Os). This includes amour one year). This exclud dedicated to specific cust	n in mark nts for all es amour	ets associated with capacity purchases nts associated with
	E =		st of emission allo orded In Account 50		zations for all Evergy N	∕letro, Inc	c. customers to be
	T =	SPI Rat	P, which is not oth e or Transmission	erwise recovered to Delivery Charge,	PP necessary to make puhrough Evergy Kansas I all Evergy Metro, Inc. c 5, Account 575.7 and Acc	Metro Tra ustomers	nsmission Formula to be recorded in
	OSSF	R =	or charges incurre Organizations (R <sup>-</sup> year and less than	ed due to participati FOs). This includes n one year). This ex	orded in Account 447 and on in markets associated amounts for all capacity cludes amounts associate cific customers under the	l with Reg y sales (b ed with po	gional Transmission both exceeding one ortions of purchased
	S =	kW	h delivered to all Ev	ergy Metro custome	rs.		
3.	The (billing		any will supply, owr	n, and maintain all n	ecessary meters and ass	ociated ed	quipment utilized for
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	Y METRO, INC., d.b.a.			SCHED	ULE	PG
	(Name of Issuing			Replacing Schedule	e <u>PG</u>	Sheet_4
	RGY KANSAS MET erritory to which sched			which was filed	Novembe	er 21, 2023
No supplement	nt or separate understandin he tariff as shown hereon.	g		She	et 4 of 7 She	eets
Shall mounty t			SENERATION CO	NTRACT SERVICE	et i oi i she	. Cts
	•	PARALLEL	SENERATION CO	MIRACI SERVICE		
4.	expense, load rese	earch metering	g. The customer sha	generation and load, the supply, at no expense for billing and for load re	e to the Co	
5.	right to require the production of elec-	e customer, at trical energy fr	certain times and a	of utility system power, is electrical operating confacility to an amount no a part.	onditions w	arrant, to limit the
6.	the Company, suc protective apparate operation of the g own, and maintain	ch relays, lock tus as shall b enerator in pa n a disconnect	s and seals, break e designated by the rallel with the Com- ing device located	nintain in good order an ers, automatic synchro ne Company as being pany's system. In additi near the electric meter ole at all times to Compa	nizer, and required a on, the Co or meters	other control and s suitable for the impany will install, at no cost to the
				ompany for any equipmon on in parallel with the Co		
				nitial energizing and sta ight to have a represent		
7.	The Company maparallel generation		ecial contract for c	onditions related to tec	hnical and	safety aspects of
8.	Utilities Regulator	y Policy Act of		ct to the fuel use restric ) and the Federal Energy r Production.		
9.	Service hereunde State Corporation			eneral Rules and Regu	ulations as	approved by the
10.	All provisions of t having jurisdiction.		ule are subject to	changes made by orde	er of the re	egulatory authority
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EVERO		Issuing Utility)	AS WILT KO	SCHED	OLE	10
EV.E	`	,	¬.	Replacing Schedule	e <u>PG</u>	Sheet_ 5
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No supplemen shall modify the	t or separate unders ne tariff as shown h	tanding ereon.		She	eet 5 of 7 She	ets
		PARALLEL 0	SENERATION CO	ONTRACT SERVICE		
11.	The Company following calc		hether a renewabl	e generator is appropria	ately sized	by performing the
	a. For solar	renewable generato	ors with a design ca	apacity of 200 kW or les	s:	
		vivide the custome eriod by 8,760; and		nption in kilowatt-hours	for the p	revious 12-month
	ii. d	ivide the quotient ca	alculated pursuant	to subparagraph (i) by a	capacity fa	ctor of 0.144; or
	p p	ustomer's consum	otion at such prer	ric consumption data the nises, the customer's likilowatt-hours per squa	historic cor	sumption for the
		ound up the quotier ollows:	nt calculated pursu	ant to paragraph (ii) to	the nearest	standard size as
		power, roun and 2. above 20 kil	d up to the neares	ng current power and 20 it two kilowatts alternati current power, round up nent.	ing current	power increment;
	b. For wind	generators with a d	esign capacity of 2	00 kW or less:		
		vivide the custome eriod by 8,760; and		nption in kilowatt-hours	for the p	revious 12-month
	ii. d	ivide the quotient ca	alculated pursuant	to subparagraph (i) by a	capacity fa	ctor of 0.45; or
	p p	ustomer's consump	otion at such prer	ric consumption data the nises, the customer's likilowatt-hours per squa	historic cor	sumption for the
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(Terr	itory to which sche	dule is applicable	<del>)</del>	which was filed _	Novemb	per 21, 2023
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		PARALLEL (	SENERATION CO	ONTRACT SERVICE		
		up the quotier		ant to paragraph (ii) to	the neares	st standard size as
	1. 2.	power, roun and above 20 kil	d up to the neares	ng current power and 2 t two kilowatts alternat current power, round u nent.	ing curren	t power increment;
c				olar or wind with a desi acity of greater than 200		y of 200 kW or less
	custo propo other	mer's historic a sed generator	and/or anticipated, the dynamics of	er such generator is electric load based up the Company's existing Company at the time	on the siz g distributi	e and type of the on system, or any
	powe			er than solar or wind, th ing two (2) year highes		
12. a		ation interconn		ocessing fee of \$300.0 solar renewable genera		
b	generators o	ther than sol		n capacity of greater may assess a non es:		
	i. Solar	greater than 20	00 kW to less than	500 kW = \$1,000.00		
	ii. Non-s	olar renewable	e less than 500 kW	= \$1,000.00		
	iii. 500 k	W to less than	1 MW = \$1,500.00			
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	GY KANSAS ME						
(Terri	itory to which sche	dule is applicable		which was filed Nov	rember 21, 2023		
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		PARALLEL G	SENERATION CO	NTRACT SERVICE			
			MW = \$2,000.00				
			) MW = \$2,500.00 +	- \$1.00/kW			
			\$3,000.00 + \$1.00/k				
	VI. 10 IVI	i greater q	φ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**			
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EVE	RGY KA	ANSAS ME	TRO SERVICE A	AREA	Replacing Sched	uie <u>Section</u>	11 Sheet 1
	•	y to which s	chedule is applica	ble)	which was filed	October 8	<del>, 2019</del> November 21,
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supplementall modify	nt or separ the tariff a	ate understand s shown hereo	ing n.		5	Sheet 1 of 4	Sheets
				RAL RULES AND R LYING TO ELECTR			
			11. GE	ENERATOR INTER	RCONNECTIONS		
11.01	FACIL	ITY INTER	CONNECTION	:			
					ility generation, transm of distribution or transn		
	A.	seq., the PURPA ( No. 2000 Southwe	Public Utility R (18 C.F.R. Part 6, and No. 792 st Power Pool's	egulatory Policy Act 292), Federal Energ 2, North American	erned by K.S.A. 66-1, of 1978 (PURPA) an gy Regulatory Commis Electric Reliability Co s Transmission Tariff a irements.	d the regusion (FER orporation	lations implementin C) Orders No. 2003 (NERC) Standard
	B.	distribution operating and/or el statutes, Electrical Standard regulator	on or transmiss g Company's fa nd-use facilities regulations, or Safety Code ls Institute (AN	sion facilities may in acilities. Therefore, shall be made in a rders and standard (NESC), National NSI), Institute of E bodies having juri	ansmission, and/or encrease the risks and connections of non-uncordance with all prosecutions and the standards Electric Code (NEC electrical and Electros sdiction, and the Co	l potential tility gene ovisions s s establish b), NERC, nics Engli	hazards inherent rators, transmission et forth in the above led by the Nation American Nation neers (IEEE), othe
		( S	codes and stan standards does	dards incorporated not relieve the inter	y Connection Require by reference. The ta connecting Customer ds of all regulatory	able of re from its du	ferenced codes ar uty to comply with a
	C.	and/or e	nd-use facilities		terconnect its own ele s system provided su		
sued							
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HE STAT	E COR	PORAT	TION COMMISSION	OF KANSAS					
EVERG	Y METF	RO, INC.,	, d.b.a. EVERGY KANS	AS METRO	SCHE	DULE	Section 11		
		(Name o	f Issuing Utility)		_				
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EVE			METRO SERVICE Anich schedule is application		which was filed	October 8	3, 2019 November 21,		
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lo suppleme	ent or sepa	rate unde	rstanding						
hall modify	the tariff	as shown	hereon.		S	Sheet 2 of 4	Sheets		
				RAL RULES AND R LYING TO ELECTR					
			11. GE	ENERATOR INTER	RCONNECTIONS				
		1.	ordinances, inspec		ts, license agreemel rements that may be sies;				
		2.	documents. The Crequirements, and The Company is a	DATT and Criteria a facility connection re	PP Open Access Transmission Tariff (OATT) and Criteria riteria address the interconnection process, planning study ection requirements specific to the SPP transmission system ticipant in the process. The SPP OATT and Criteria can be at: <a href="https://www.spp.org">www.spp.org</a> .  Written notice provided the appropriate information to the tallation to be connected to Company's facilities. Failure to customer liable for damages to Company's property, other plans to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and all other damages as a result of the connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons are connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons are connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons and the connected to persons are connected to persons are connected to persons are connected to persons are connected to persons and the connected to persons are connected to persons and the persons are connected to persons are connected to persons are connected to persons are				
		3.	Company of any give such notice s	proposed installatior shall render custom rty and/or injury to					
11.02	Interd	connecti	ions under the Rene	wable Energy Electri	ic Generation Coopera	itive Act, K	(SA 17-4651, et seq.		
	A.	whol such gove	lesale by renewable n cooperatives and erned by the Com	energy electric gen the procedures, ter pany's General Ru	on Cooperative Act eration cooperatives. ms, and conditions oles and Regulations erconnections, Section	The physion of such in Applying	cal interconnection of terconnection will be		
	B.	Genthe of requestrans	eration Cooperative cooperative to transfired by the standasmission system imp	Act] shall pay the co mit electricity, the co ard provisions for provements, other up egotiate with the ow	organized under the sts of use of distribution osts of a generation in agreements for inter- grades and metering renders of distribution and	on and tran nterconnection connection necessary	nsmission systems be to study to the exter n and the costs of for system operation		
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o suppleme	nt or separ the tariff a	ate understandin s shown hereon	ng 		\$	Sheet 3 of 4	Sheets	
				RAL RULES AND R				
				ENERATOR INTER				
	C.	charges f	or sub-transmi	ission, transformation	lect the applicable SI n to primary distributio econdary distribution, a	n voltage	, primary distributio	
	D.	Energy E electric su reflects th	lectric Genera upplier, such so ne cost of provi	tion Cooperative Acupplier may charge s	per of a cooperative or is located within the such member of the co c service, distribution s ider of last resort.	certificate coperative	ed territory of a ret a monthly fee whi	
	E.	LGS, or I charges the standby emaintenar written ag be perfori	PS. The char for any line exelectric service nce and other reement betweened by the Co	rges for standby ele xtensions necessary shall not be subject reasonable costs of een the cooperative ompany and the app	nder an applicable servictric service shall include to provide such service to resale. Charges for being the provider of and the Company settilicable charges thereforescope of its normal operations.	ude any solice. The redistribution of the contract of the cont	standby charges a energy supplied on system repair a shall be set out in escope of services company shall not	
11.03	OTHE	R GENERA	TION INTERC	CONNECTIONS:				
	A.	PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.						
	B.	Company	's Net Meterin	g for Renewable En	ENERGY SOURCES ergy Sources, Schedu sources interconnection	ıle NM, pı	rovides for custome	
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EVERGY METI			OF KANSAS				
		l.b.a. EVERGY KANS	AS METRO	SCHE	EDULE	Section 11	
	(Name of 1	Issuing Utility)		Replacing Schedule Section 11 Sheet 4			
		METRO SERVICE					
(Territo <u>2023</u>	ory to whic	ch schedule is applica	ıble)	which was filed	October 8	, 2019 November 21,	
o supplement or sepa all modify the tariff	arate underst as shown he	tanding ereon.		S	Sheet 4 of 4	Sheets	
			RAL RULES AND F LYING TO ELECTF				
		11. GE	ENERATOR INTE	RCONNECTIONS			
	Comp	any facilities.					
C.	may i Custo	nterconnect its ov mer system does	vn electric generati	IONS: Alternately, any on with Company's disthe Company system al conditions:	stribution	system provided th	
	<ol> <li>Customer complies with all permits, license agreements, fees, rules, regulation ordinances, inspections or other requirements that may be imposed by state, county, of municipal or other governmental agencies;</li> </ol>						
	2.	to be connected the Company to	l to Company's facili o prepare a fault sti	en notice to the Compa ties. The notice must i udy and ensure the Cu es generator, system p	nclude suf ustomer sy	ficient information for stem will coordinate	
	<ol> <li>Failure to give such notice shall render customer liable for damages to property, other Customers' property and/or injury to persons, and all other directly of unauthorized installations.</li> <li>The Company may require an interconnection agreement or similar docum to energizing the Customer's system.</li> </ol>						
	5.	The Company prior to interconi		pection and witness te	esting of th	ne Customer syste	
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			COMMISSION								
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	(Territory	to which sch	edule is applicat	ole)	which was filed	November 2	1, 2023				
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			_	AL RULES AND F							
			11. GE	NERATOR INTE	RCONNECTIONS						
11.01	FACILI <sup>*</sup>	TY INTERC	ONNECTION:								
					tility generation, transm of distribution or transm						
	A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.										
	В.	Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.									
		<ol> <li>The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.</li> </ol>									
	C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:										
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		METRO SERVICE							
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			RAL RULES AND I LYING TO ELECTI						
		11. GE	ENERATOR INTE	RCONNECTIONS					
	1.		its, license agreeme irements that may be cies;						
	2.	documents. The Orequirements, and The Company is a	DATT and Criteria facility connection	pen Access Transmiss address the interconnection requirements specific to the interconnection to the process. The Sw.spp.org.	ection pro the SPP	cess, planning study transmission system.			
	e information to the s facilities. Failure to any's property, other ages as a result of								
11.02	Interconnection	ns under the Rene	wable Energy Elect	ric Generation Coopera	tive Act, k	(SA 17-4651, et seq.			
	A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales a wholesale by renewable energy electric generation cooperatives. The physical interconnection such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service Generation, Transmission, and End-User Interconnections, Section 11.01.								
	B. The Statute states in part: A cooperative organized under the [Renewable Energy Elect Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems the cooperative to transmit electricity, the costs of a generation interconnect study to the exterequired by the standard provisions for agreements for interconnection and the costs transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.								
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<u></u>	`			ole)	willell was filed .	November 2	1, 2023			
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				RAL RULES AND R LYING TO ELECTR						
			11. GE	ENERATOR INTER	RCONNECTIONS					
	C. Charges for transmission service shall reflect the applicable SPP transmission charge charges for sub-transmission, transformation to primary distribution voltage, primary distribution, as applicable to each ind situation.									
D. The Statute further states in part: If a member of a cooperative organized under Energy Electric Generation Cooperative Act] is located within the certificated ter electric supplier, such supplier may charge such member of the cooperative a more reflects the cost of providing standby electric service, distribution system repair and other reasonable costs of being the provider of last resort.										
	E.	LGS, or charges standby emaintena written agbe perform	LPS. The charged for any line explectric services ince and other represented by the Columbia.	ges for standby elektensions necessary shall not be subject reasonable costs of the the cooperative ampany and the app	ider an applicable sent ctric service shall include to provide such sent to resale. Charges for being the provider of and the Company setti icable charges therefore scope of its normal oper	ude any sta vice. The e r distribution last resort sh ing out the so ore. The Cor	ndby charges and nergy supplied as system repair and nall be set out in a cope of services to npany shall not be			
11.03	OTH	IER GENERA	TION INTERC	ONNECTIONS:						
	A. <b>PARALLEL GENERATION INTERCONNECTIONS:</b> The Company's Parallel General Contract Service, Schedule PG, provides for generator interconnection for certain other general under the terms of KSA 66-1,184.									
	B.	Company	's Net Metering s powered by	g for Renewable En	NERGY SOURCES ergy Sources, Schedu sources interconnection	ule NM, prov	ides for customer-			
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		_	RAL RULES AND F YING TO ELECTE						
		11. GE	NERATOR INTE	RCONNECTIONS					
C.	may i Custo	nterconnect its ow	ONS: Alternately, any on with Company's disthe Company system of conditions:	stribution	system provided the				
	1.	1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;							
	2.	<ol> <li>Customer provides advanced, written notice to the Company of any propos to be connected to Company's facilities. The notice must include sufficient the Company to prepare a fault study and ensure the Customer system with the Company system (includes generator, system protection, transf control details).</li> </ol>							
	3.			er liable for damages to Company's persons, and all other damages as a					
	4.	<ol> <li>The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.</li> <li>The Company may require an inspection and witness testing of the Customer system prior to interconnection.</li> </ol>							
	5.								
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