

**BEFORE THE
STATE CORPORATION COMMISSION OF THE STATE OF KANSAS**

IN THE MATTER OF THE JOINT :
APPLICATION OF EVERGY KANSAS :
CENTRAL, INC., EVERGY KANSAS :
SOUTH, INC., AND EVERGY METRO, : DOCKET NO. _____
INC. FOR APPROVAL OF CERTAIN :
CHANGES TO THEIR PARALLEL :
GENERATION TARIFF PROVISIONS :

**JOINT APPLICATION OF EVERGY KANSAS CENTRAL, INC., EVERGY KANSAS
SOUTH, INC., AND EVERGY METRO, INC. FOR APPROVAL OF CERTAIN
CHANGES TO THEIR PARALLEL GENERATION TARIFF PROVISIONS**

COME NOW Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (collectively referred to as “Evergy Kansas Central” or “EKC”) and Evergy Metro, Inc. (“Evergy Kansas Metro” or “EKM”) (together with Evergy Kansas Central referred to as “Evergy” or “Companies”) and file this Joint Application for approval to make certain changes to each Company’s parallel generation tariff to address larger behind-the-meter renewable installations and also to standardize the terms applicable to renewable parallel generation among the Companies. Specifically, EKC is proposing changes to its Parallel Generation Rider (“PGR”) and EKM is proposing changes to its Parallel Generation Contract Service, Schedule PG (“Schedule PG”) as shown in redline and clean versions in Exhibit 1 and Exhibit 2, respectively. EKM is also proposing a resulting change to its General Rules and Regulation Applying to Electric Service, Schedule Section 11, Subsection 11.03.A. referencing EKM’s Schedule PG as shown in redline and clean versions in Exhibit 3. Evergy further seeks expedited treatment of this matter for the benefit of customers and to address increasing service requests under these tariffs. In support of this Joint Application, Evergy states as follows:

I. BACKGROUND

1. Evergy Kansas Central and Evergy Kansas Metro are vertically integrated electric public utilities engaged in the production, transmission, delivery, and furnishing of power within the meaning of K.S.A. 66-104. Each holds a certificate of convenience and authority issued by the Kansas Corporation Commission (the “Commission”) to engage in such utility business in Kansas; each is subject to the regulatory jurisdiction of the Commission; and each is certified by the Commission as a retail electric supplier within designated areas of the state pursuant to K.S.A. 66-131 and K.S.A. 66-1,170 *et seq.* Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. are Kansas corporations. Evergy Metro, Inc. is a Missouri corporation. The Companies have previously filed with the Commission copies of their Articles of Incorporation under which each was organized and all amendments thereto and restatements thereof, and the same are incorporated herein by reference.

2. K.S.A. 66-1,184 establishes requirements concerning contracts for parallel generation services between electric utilities and their customers.

3. EKC’s Commission-approved PGR details the availability, terms and conditions of parallel generation services. The PGR is available to parallel generation that meets the below capacity requirements and thresholds:

Interconnection of customer’s parallel generation with Company’s existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable

generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load.

4. Under the PGR, energy supplied by a customer to EKC is compensated at 150% of the Company's monthly system average cost.

5. EKM's Commission-approved Schedule PG details the availability, terms and conditions of parallel generation services. Schedule PG is available to "Type I" and "Type II" customers as follows:

Type I Customers –

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1,184, July 1, 2007. Contracts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

Type II Customers –

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

- a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;

c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

Type I and II Customers:

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

6. Under Schedule PG, energy supplied by a "Type I" customer to EKM is compensated at 150% of the Company's monthly system average cost. Energy supplied by a "Type II" customer with a capacity of 200 kW or less is compensated at 100% of the Company's monthly system average cost and compensation for larger systems is address by separate agreement.

II. PROPOSED TARIFF CHANGES

7. Evergy Kansas Central and Evergy Kansas Metro are each experiencing an increase in residential and commercial customer applications for installation of behind-the-meter renewable generation over the last several years.

8. Some of these renewable applications are for installations that exceed the applicable design capacity limits in the PGR and or Schedule PG (for Type I customers).

9. Evergy Kansas Central and Evergy Kansas Metro expect continued growth in customer renewable installations, including installations that exceed the design capacity limits in either the PGR and/or Schedule PG (for Type I customers). This growth will be driven by, among other things, federal incentives.

10. Evergy has taken a careful look at its existing parallel generation tariffs and is proposing several changes intended to: (1) standardize the overall terms and conditions applicable to renewable parallel generation among the Companies; and (2) broaden each tariff's applicability

to larger renewable installations and improve overall tariff operation. In particular, Evergy is proposing to: (i) replace EKM's existing parallel generation provisions, including the "Type I/Type II" framework, with EKC's parallel generation provisions, (ii) remove design capacity restrictions, (iii) incorporate a good standing requirement, (iv) include an obligation to provide any excess energy to the utility, (v) specify appropriate compensation levels for excess energy based on system size, (vi) provide for the assessment of a reasonable fee for utility analysis of applications, and (vii) specify the calculations that will be used to determine if a system is "appropriately sized." As shown in Exhibit 1 and Exhibit 2, Evergy is proposing virtually identical tariff language for the PGR and Schedule PG.

11. Standardizing Parallel Generation Terms and Conditions Among the Companies.

Under the existing EKC and EKM tariffs, the parallel generation framework and certain parallel generation terms and conditions are not aligned. Evergy believes that standardizing the parallel generation provisions among the Companies is appropriate and is proposing that EKM eliminate its "Type I/ Type II" framework, including the existing reference to Type II "Qualifying Facilities," and utilize the same parallel generation provisions as EKC. These changes would focus Schedule PG exclusively on renewable generation consistent with the PGR. EKM is not aware of any customers currently served under Schedule PG that would be impacted by eliminating Type II "Qualifying Facilities" from the Schedule. Moving forward, if such facilities did not qualify under Schedule PG, EKM would separately execute parallel generation agreements in accordance with the Public Utility Regulatory Policies Act of 1978 ("PURPA"). Eliminating Type II "Qualifying Facilities" from EKM's Schedule PG also requires a deletion of the reference "and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978" from EKM's General Rules

and Regulation Applying to Electric Service, Schedule Section 11, Subsection 11.03.A., referencing EKM's Schedule PG.

12. Synchronization of the Per kWh Monthly System Average Cost of Energy Calculation Amongst the Companies and To Align With Commission-Approved Net Energy Cost Calculations for the Companies. In order to align the terms of the affiliates' tariffs, the EKM PG Tariff will be modeled after the EKC PGR Tariff which utilizes the Retail Energy Cost Adjustment ("RECA") actual net energy cost calculation. Modeling EKM's calculation after EKC's aligns the "monthly system average cost of energy" with each Company's actual net energy costs as defined in EKC's RECA and EKM's Energy Cost Adjustment ("ECA") tariffs approved by the Commission in the Companies' 2023 general rate case, Docket No. 23-EKCE-775-RTS, and updated in Docket No. 23-EKCE-846-TAR in which the Commission approved the Companies' forward natural gas and power hedging policy. The Companies' net energy costs include fuel expense, purchased power costs, emissions and transmission costs not otherwise recovered through the Transmission Delivery Charge, and offset by off-system sales revenues.

13. Removing Design Capacity Limits and Including a Good Standing Requirement. Evergy does not believe that design capacity should be a barrier to participation in either the PGR and or Schedule PG if the customer installation meets all other applicable tariff requirements including that the system be "appropriately sized" with regard to the customer's anticipated electric load requirement. Removing the existing design capacity restrictions in the tariff will also ensure consistent treatment of larger renewable generation systems by the utility. Finally, the addition of a "good standing" requirement for all participating customers is consistent with other provisions in Company tariffs (e.g., EKM's Schedule RBES) and is appropriate in light of the compensation a customer will receive under the PGR and or Schedule PG.

14. Compensation for Excess Energy and Obligation to Provide All Excess Energy To The Utility. In order to incorporate larger design capacities into the PRG and Schedule PG, the tariff must specify the compensation level for energy supplied to the utility from larger qualifying systems. Evergy is proposing that smaller systems (Residential capacity of 25 kW or less, and Commercial, Industrial, and School capacity of 200 kW or less) continue to be compensated at 150% of the Company's monthly system average cost. Larger systems (Residential capacity greater than 25 kW, and all other renewable capacity greater than 200 kW) would be compensated at 100% of the Company's monthly system average cost. These levels of compensation levels are consistent with the customer compensation requirements of K.S.A. 66-1,184(b)(2). The Companies are also proposing to require that any excess energy and related services (e.g., voltage support) from a participating system be sold to the utility.

15. Reasonable Fee for Application Review. EKC and EKM expend time and resources to review proposed parallel generation interconnection requests. The Companies are proposing to have the ability to assess a reasonable fee for processing such requests that is based on estimated utility costs. Evergy notes that the Missouri Public Service Commission has approved the assessment of such fees for Evergy's Missouri affiliate.¹

16. Specifying the Calculations to Determine if a System is "Appropriately Sized." Finally, Evergy believes that customers would benefit from increased transparency regarding the process to determine whether a system is "appropriately sized." If the calculations performed by the utility were included as part of the PGR and Schedule PG, customers would have a better understanding of how their system (and all other systems) would be assessed.

¹ See Evergy Missouri Metro, General Rules and Regulations, 4.15 (2) Interconnection Engineering Study Fees, available at https://www.evergy.com/-/media/documents/billing/missouri/detailed_tariffs_mo/mo-metro-rule-010923.pdf

17. System Protections Retained. Evergy has retained system protections in the tariffs, such as the ability to require a customer to limit energy production from the facility under certain circumstances, to ensure that the participation of larger capacity systems will not create reliability or safety impacts to each Company's distribution system.

III. RESOLUTION OF HISTORIC RENEWABLE GENERATION BILLING AND DOCUMENTATION ISSUES

18. While reviewing information about renewable generators on their respective systems in preparation for this filing, each Company encountered instances where: (1) the Company did not have appropriate records about parallel generation agreements with larger systems that do not currently qualify under the PGR or Schedule PG; and (2) there were billing discrepancies between the compensative level provided to the customer and the compensation level stated in the tariff (if applicable) or parallel generation contract.

19. Evergy intends to promptly address these issues. For larger systems without appropriate agreement documentation, the Companies will develop and maintain agreements with terms and conditions that are consistent with the final tariff changes approved by the KCC in this proceeding. The Company will also review approximately two years of historical billing information, specifically January 2022 thru March 2024, and provide make-up payments to customers for any under compensation identified during that period. Finally, the Company requests the Commission order the Company to amend existing parallel generation agreements to conform and be consistent with the compensation level in the final tariff changes approved by the KCC in this proceeding.

IV. EXPEDITED TREATMENT

20. Evergy seeks expedited treatment in this matter and asks that the Commission issue its order by September 16, 2024. Expedited treatment is appropriate and necessary due to the

aforementioned increase in residential and commercial customer applications for installation of behind-the-meter renewable generation over the last several years at ever-increasing capacities that exceed the current tariff thresholds. Customers will benefit from the proposed improved and standardized terms Evergy is proposing and, for those customers impacted by billing/documentation issues, an expedited approval process would facilitate the prompt issuance of refunds as appropriate.

V. EVERGY COUNSEL

21. Communications and correspondence in regard to this Joint Application should be addressed to the undersigned counsel and to:

Leslie R. Wines
Senior Executive Administrative Assistant
Evergy, Inc.
818 South Kansas Ave
Topeka, Kansas 66612
Phone: (785) 575-1584
Email: leslie.wines@evergy.com

VI. CONCLUSION

22. Based on the above, including the attached Exhibits, Evergy respectfully requests that the Commission approve this Joint Application and enter an Order on or before September 16, 2024, approving the modifications to EKC's Parallel Generation Rider, EKM's Parallel Generation Contract Service, Schedule PG, and EKM's General Rules and Regulation Applying to Electric Service, Schedule Section 11.

Respectfully submitted,



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*Counsel for Evergy Kansas Central, Inc., Evergy
Kansas South, Inc. and Evergy Metro, Inc.*

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SHAWNEE)

Patrick T. Smith, upon oath first duly sworn, states that he is Corporate Counsel Director for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., and Evergy Kansas Metro, Inc. that he has reviewed the foregoing Joint Application, that he is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of his knowledge and belief.



Patrick T. Smith

Subscribed and sworn to before me this 17th day of May, 2024.



Notary Public

My Appointment Expires: May 30, 2026



THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed May 4, 2020 November 21,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

Issue _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed May 4, 2020 ~~November 21,~~ _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

PARALLEL GENERATION RIDER

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator ~~with a design capacity of 25 KW or less,~~ where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company; ~~is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less.~~ Such generator shall be

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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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PARALLEL GENERATION RIDER

appropriately sized for such customer’s anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility’s system. At the customer’s delivery point on the customer’s side of the retail meter such customer may attach or connect to the utility’s delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer’s energy producing system into the utility’s system. No such apparatus or device shall either cause damage to the utility’s system or equipment or present an undue hazard to utility personnel. Customer’s sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

- 2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E - NRCA}{.01 \times S}$$

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days)

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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PARALLEL GENERATION RIDER

capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration

- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWh delivered to Company's Requirements Customers

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Issue _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

- a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard

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THE STATE CORPORATION COMMISSION OF KANSAS

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Replacing Schedule _____ PGR _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

size as follows:

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and

1.2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or

iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and

2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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Replacing Schedule _____ PGR _____ Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
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PARALLEL GENERATION RIDER

kW or less and all renewable generators with a design capacity of greater than 200 kW:

- i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
- ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

~~10-12.~~ a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.

b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:

- i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
- ii. Non-solar renewable less than 500 kW = \$1,000.00
- iii. 500 kW to less than 1 MW = \$1,500.00
- iv. 1 MW to less than 5 MW = \$2,000.00
- v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW

vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed May 4, 2020 ~~November 21,~~ _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

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PARALLEL GENERATION RIDER

- a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

$$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$$

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

$$100\% \times \text{the monthly system average cost of energy} \times \text{kWh supplied}$$

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system.

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PARALLEL GENERATION RIDER

No such apparatus or device shall either cause damage to the utility’s system or equipment or present an undue hazard to utility personnel. Customer’s sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

- 2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E - NRCA}{.01 \times S}$$

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration
- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,

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EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWh delivered to Company's Requirements Customers

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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PARALLEL GENERATION RIDER

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.

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EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.
 - a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
 - b. For wind generators with a design capacity of 200 kW or less:

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PARALLEL GENERATION RIDER

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
 - i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

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PARALLEL GENERATION RIDER

- 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
 - i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
 - ii. Non-solar renewable less than 500 kW = \$1,000.00
 - iii. 500 kW to less than 1 MW = \$1,500.00
 - iv. 1 MW to less than 5 MW = \$2,000.00
 - v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
 - vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule PG Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

AVAILABILITY

~~Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.~~

APPLICABILITY

Type I Customers-

~~Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.~~

Type II Customers-

~~Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:~~

- ~~a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";~~
- ~~b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;~~
- ~~c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule PG Sheet 2

which was filed October 8, 2019 ~~November~~

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

Type I and II Customers:

~~Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.~~

~~The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.~~

~~This Schedule is not applicable to breakdown, standby or resale electric service.~~

CHARACTER OF SERVICE

~~Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.~~

BILLING AND PAYMENT

~~The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, General, or Power Service Rate Schedule.~~

~~For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:~~

~~_____ **Type I Customers-**~~

~~_____ One hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.~~

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EVERGY KANSAS METRO RATE AREA

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

~~For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.~~

~~Type II Customers-~~

~~For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.~~

~~For Type II Customers greater than 200 kW: As noted by separate agreement.~~

~~The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.~~

~~If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.~~

OTHER TERMS AND CONDITIONS

~~1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.~~

~~2. The Company shall have the right to require the Customer, at certain times and as electric~~

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EVERGY KANSAS METRO RATE AREA

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21, 2023

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

~~operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.~~

~~3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the~~

~~Company as being required as suitable for the operation of the generator in parallel with the Company's system.~~

~~4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.~~

~~5. The Customer shall notify the Company prior to the initial energizing and start up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.~~

~~6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.~~

~~7. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to the Company personnel.~~

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

- ~~8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.~~
- ~~9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.~~
- ~~10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.~~
- ~~11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.~~
- ~~12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.~~
- ~~13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.~~
- ~~14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.~~
- ~~15. The Company and the Customer shall agree to enter into an interconnection agreement.~~
- ~~16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.~~

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EVERGY KANSAS METRO RATE AREA

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.

2. Compensation for energy supplied by customer to the Company, the Company shall pay:

a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

150% x the monthly system average cost of energy x kWh Supplied

b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
21, 2023

Replacing Schedule _____ PG _____ Sheet 8

which was filed October 8, 2019 ~~November~~

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + T - \text{OSSR}}{S}$$

Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded In Account 509.

T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule _____ PG _____ Sheet 9

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S = kWh delivered to all Evergy Metro customers.

- 3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
- 4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.

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PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.
 - a. For solar renewable generators with a design capacity of 200 kW or less:
 - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
 - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
 - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts

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Schedule PG

alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or

iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and

2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:

i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and

ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.

b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:

i. Solar greater than 200 kW to less than 500 kW = \$1,000.00

ii. Non-solar renewable less than 500 kW = \$1,000.00

iii. 500 kW to less than 1 MW = \$1,500.00

iv. 1 MW to less than 5 MW = \$2,000.00

v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW

vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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PARALLEL GENERATION CONTRACT SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:
 - a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

$$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$$

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PARALLEL GENERATION CONTRACT SERVICE

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

100% x the monthly system average cost of energy x kWh supplied

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

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PARALLEL GENERATION CONTRACT SERVICE

$$\frac{F + P + E + T - OSSR}{S}$$

Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509.

T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S = kWh delivered to all Evergy Metro customers.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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PARALLEL GENERATION CONTRACT SERVICE

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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PARALLEL GENERATION CONTRACT SERVICE

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

a. For solar renewable generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

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PARALLEL GENERATION CONTRACT SERVICE

- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
 - i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.

- 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.

- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
 - i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
 - ii. Non-solar renewable less than 500 kW = \$1,000.00
 - iii. 500 kW to less than 1 MW = \$1,500.00

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PARALLEL GENERATION CONTRACT SERVICE

- iv. 1 MW to less than 5 MW = \$2,000.00
- v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
- vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
 - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.
- C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.
3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

- A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.
- B. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

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**GENERAL RULES AND REGULATIONS
 APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
- E. Standby electric service shall be provided under an applicable service rate schedule: SGS, MGS, LGS, or LPS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

- A. **PARALLEL GENERATION INTERCONNECTIONS:** The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 ~~and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.~~
- B. **NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS:** The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to

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 Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 11

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)
2023

Replacing Schedule Section 11 Sheet 4

which was filed ~~October 8, 2019~~ November 21,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

Company facilities.

C. **OTHER DISTRIBUTION INTERCONNECTIONS:** Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.
4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 11

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 11 Sheet 1

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. GENERATOR INTERCONNECTIONS

11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
 - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.
- C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 11

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1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.
3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

- A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.
- B. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 11

EVERGY KANSAS METRO SERVICE AREA

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Replacing Schedule Section 11 Sheet 3

which was filed November 21, 2023

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**GENERAL RULES AND REGULATIONS
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- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
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11.03 OTHER GENERATION INTERCONNECTIONS:

- A. **PARALLEL GENERATION INTERCONNECTIONS:** The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184.
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THE STATE CORPORATION COMMISSION OF KANSAS

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**GENERAL RULES AND REGULATIONS
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2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.
4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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