

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

NOTICE OF PENALTY ASSESSMENT 19-CONS-3108-CPEN

September 20, 2018

Mahesh K. Chhabra VEEM Jade Oil & Gas LLC 11417 S. Granite Avenue Tulsa, OK 74137-8110

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

You have been assessed a \$800 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Lauren N. Wright Litigation Counsel 316-337-6200

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Shari Feist Albrecht, Chair

Jay Scott Emler Dwight D. Keen

In the matter of the failure of VEEM Jade Oil)	Docket No.: 19-CONS-3108-CPEN
& Gas LLC ("Operator") to comply with)	
K.A.R. 82-3-111 at the Beaumont #B1,)	CONSERVATION DIVISION
Beaumont #B2, Beaumont #B3, Beaumont)	
#B4, Daves #D13, Daves #D15, Daves #D22)	License No.: 32874
and Daves #D23 in Elk County, Kansas.	_)	

PENALTY ORDER

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹ The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well." Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.³
- 2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.⁴ The Commission shall take appropriate action which may include, but not be limited to, imposing a monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial

² K.S.A. 55-152.

¹ K.S.A. 74-623.

³ K.S.A. 55-155.

⁴ K.S.A. 55-162; K.S.A. 55-164.

economic deterrent to the violation for which the penalty is assessed."⁵ "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."⁶

3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division.⁷ No well shall be temporarily abandoned unless first approved by the Conservation Division.⁸ A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.⁹ The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty, ¹⁰ and the failure to obtain approval of temporary abandonment status shall subject the Operator to additional administrative action.¹¹

4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

II. FINDINGS OF FACT

5. The Operator conducts oil and gas activities in Kansas under active license number 32874.

⁵ K.S.A. 55-164.

⁶ *Id*.

⁷ See K.A.R. 82-3-111(a).

⁸ K.A.R. 82-3-111(b).

⁹ *Id*.

¹⁰ *Id*.

¹¹ K.S.A. 55-164; K.A.R. 82-3-111(b).

- 6. The Operator is responsible for the care and control of the following wells, all located in Section 27, Township 29 South, Range 9 East, Elk County, Kansas.
 - a. Beaumont #B1, API #15-049-20974-00-00;
 - b. Beaumont #B2, API #15-049-21536-00-00;
 - c. Beaumont #B3, API #15-049-21609-00-00;
 - d. Beaumont #B4, API #15-049-22251-00-00;
 - e. Daves #D13, API #15-049-21325-00-00;
 - f. Daves #D15, API #15-049-21327-00-00;
 - g. Daves #D22, API #15-049-21630-00-00; and
 - h. Daves #D23, API #15-049-21658-00-00.
- 7. On July 17, 2018, Commission records indicated that the subject wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the wells were not exempt pursuant to K.A.R. 82-3-111(e). The wells had also not been approved for temporary abandonment status. Thus, District Staff sent a letter to the Operator, requiring the Operator to bring the subject well into compliance with K.A.R. 82-3-111 by August 14, 2018.¹²
- 8. Because the deadline in the letter passed and the violation had not been resolved, on August 31, 2018, District Staff inspected the subject well, verifying that the well continued to be inactive and unplugged.¹³

III. CONCLUSIONS OF LAW

9. The Commission finds and concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

¹² Exhibit A.

¹³ Exhibit B.

10. The Commission finds and concludes the Operator committed eight violations of K.A.R. 82-3-111 because the subject wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.¹⁴

THEREFORE, THE COMMISSION ORDERS:

- A. The Operator shall pay a \$800 penalty.
- B. The Operator shall plug the subject wells, or return the wells to service, or obtain TA status for the wells if eligible. Obtaining TA status shall include application for, and Commission approval of, an exception to the 10-year limit on TA status if applicable.
- C. <u>If no party requests a hearing, and the Operator is not in compliance with this Order within 30 days from the date of service of this Order, then the Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.</u>
- D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled

¹⁴ K.S.A. 55-164; K.A.R. 82-3-111(b).

only upon written request. <u>Failure to timely request a hearing will result in a waiver of</u>

Operator's right to a hearing.

- F. A corporation shall appear before the Commission by a Kansas licensed attorney.¹⁵
- G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Keen, Commissioner

09/2 Dated:	0/2018	Lynn M. Reg
		Lynn M. Retz Secretary to the Commission
Mailed Date: _	09/21/2018	
LW		

¹⁵ K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 3 137 E. 21st Street CHANUTE, KS 66720



PHONE: 620-902-6450 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-20974-00-00 BEAUMONT B1 SE/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-21536-00-00 BEAUMONT B2 SE/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Wireline test / fluid level test must be witnessed need current FL; CIT required

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-21609-00-00 BEAUMONT B3 SE/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed CIT required

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-22251-00-00 BEAUMONT B4 SE/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-21325-00-00 DAVES D13 SW/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-21327-00-00 DAVES D15 SW/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re: Temporary Abandonment API 15-049-21630-00-00 DAVES D22 NW/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

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July 17, 2018

Mahesh K Chhabra VEEM Jade Oil & Gas LLC 11417 S GRANITE AVE TULSA, OK 74137-8110

Re:Temporary Abandonment API 15-049-21658-00-00 DAVES D23 NW/4 Sec.27-29S-09E Elk County, Kansas

Dear Mahesh K Chhabra:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 14, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Inspection Date: 08/31/2018 District: 3	Incident Number: 6205
✓ New Situation ✓ Lea	ase Inspection
Response to Request Co	mplaint
☐ Follow-up ✓ Fie	ld Report
Operator License No: 32874 API: 15-049-20974	-00-00 Q3: SW Q2: SW Q1: SE
Operator Name: VEEM Jade Oil & Gas, LLC. SEC 27	TWP 29 RGE 9 RGEDIR: E
Address: 11417 S. Granite Ave.	FSL: 334
City: Tulsa	FEL: 2312
State: OK Zip Code: 74137 Lease: Beaumo	
Phone contact: 918-519-0429	County: EK
Reason for Investigation:	
To check status of abandoned well.	
Problem:	
CP-111 has been denied for this well.	
Persons contacted:	
District #3 Staff.	
Findings:	
TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to already gps'd this well on April 3, 2018 and corrected the footages well to be abandoned. I took a picture of the abandoned well. The wellhead.	accordingly on RBDMS. I found the
Actions / Recommendation Follow-up Required	Deadline Date:
Recommend the well be turned in for fine recommedations for failu	**************************************
111 or plug the well within the 30 day deadline of the denied CP-1	
	Photo's Taken:
▼ RBDMS ▼ KGS □ TA DB Report Prepared By:	Duane A. Sims
☐ T1 DBF ✓ District Files ☐ Courthouse Position:	E.C.R.S.



Operator: VEEM Jade Oil & Gas, LLC

Lease: Beaumont

County: Elk

Subject: Beaumont #B1 (Abandoned well)

FSL: 334

FEL: 2312

API#: 15-049-20974-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0630

PIC Orientation: Facing East

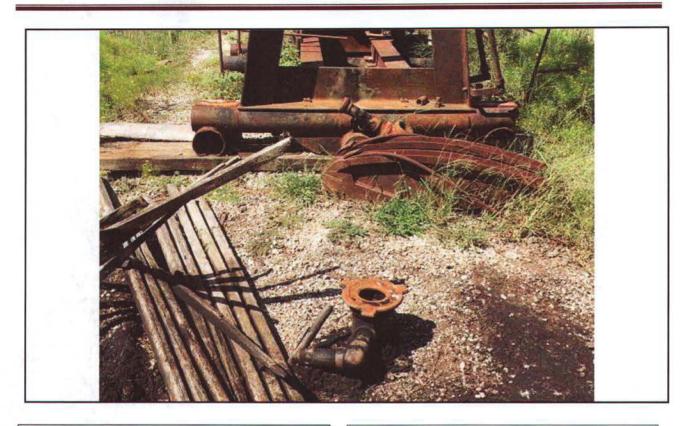
Latitude: 37.491411

Longitude: -96.406538

Time: 11:21AM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Beaumont #B1. I found the well to be abandoned. The well has no surface control on the wellhead. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

Inspection Date: 08/31/2018 District: 3 Incident Number: 6206
✓ New Situation ✓ Lease Inspection
Response to Request Complaint
☐ Follow-up ✓ Field Report
Operator License No: 32874 API: 15-049-21536-00-00 Q3: SW Q2: NW Q1: SE
Operator Name: VEEM Jade Oil & Gas, LLC. SEC 27 TWP 29 RGE 9 RGEDIR: E
Address: 11417 S. Granite Ave. FSL: 1876
City: Tulsa FEL: 2342
State: OK Zip Code: 74137 Lease: Beaumont Well No.: B2
Phone contact: 918-519-0429 County: Ek
Reason for Investigation:
To check status of abandoned well.
Problem:
CP-111 has been denied for this well.
Persons contacted:
District #3 Staff
Pladiums
Findings: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the above mentioned well. I had already gps'd this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. The well has no surface control on the wellhead.
Actions / Recommendation Follow-up Required Deadline Date:
Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-
111 or plug the well within the 30 day deadline of the denied CP-111.
Photo's Taken: 1
✓ RBDMS ✓ KGS TA DB Report Prepared By: Duane A. Sims
☐ T1 DBF ☑ District Files ☐ Courthouse Position: E.C.R.S.



Operator: VEEM Jade Oil & Gas, LLC

Lease: Beaumont

County: Elk

Subject: Beaumont #B2 (Abandoned well)

FSL: 1876

FEL: 2342

API#: 15-049-21536-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0632

PIC Orientation: Facing West

Latitude: 37.495652

Longitude: -96.406601

Time: 11:38AM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Beaumont #B2. I found the well to be abandoned. The well has no surface control on the wellhead. The well needed a current fluid level. The CP-111 was denied for this well.

Inspection Date: 08/31/2018 District: 0	Incident Number: 6207
✓ New Situation	Lease Inspection
	Complaint
☐ Follow-up	Field Report
Operator License No: 32874 API:	Q3: Q2: Q1:
Operator Name: VEEM Jade Oil & Gas, LLC. SEC	TWP RGE RGEDIR:
Address: 11417 S. Granite Ave.	FSL:
City: Tulsa	FEL:
	umont Well No.: B3
Phone contact: 918-519-0429	County: EK
Reason for Investigation:	
To check status of abandoned well.	
Problem:	
CP-111 has been denied for this well.	
Persons contacted:	
District #3 Staff	
Findings: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went	t to the above mentioned well I had
already gps'd this well on April 3, 2018 and corrected the footagwell to be abandoned. I took a picture of the abandoned well. Twellhead.	ges accordingly on RBDMS. I found the
Actions / Recommendation Follow-up Required	Deadline Date:
Recommend the well be turned in for fine recommedations for	failure to produce, obtain satifactory CP-
111 or plug the well within the 30 day deadline of the denied CF	P-111.
	Photo's Taken:
▼ RBDMS ▼ KGS □ TA DB Report Prepared By	
☐ T1 DBF ☑ District Files ☐ Courthouse Position	on: <u>E.C.R.S.</u>



Operator: VEEM Jade Oil & Gas, LLC

Lease: Beaumont

County: Elk

Subject: Beaumont #B3 (Abandoned well)

FSL: 1113

FEL: 2306

API#: 15-049-21609-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0631

PIC Orientation: Facing East

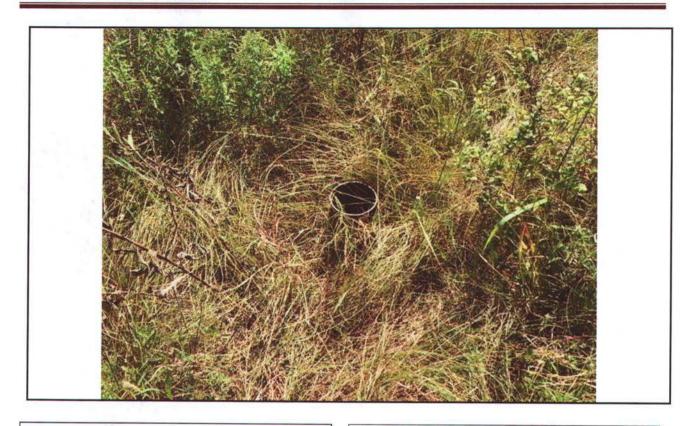
Latitude: 37.493552

Longitude: -96.406510

Time: 11:28AM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Beaumont #B3. I found the well to be abandoned. The well has no surface control on the wellhead. A current fluid level was needed for this well. CP-111 was denied for this well.

Inspection Date: 0	8/31/2018	District: 3		Incident Nu	ımber:	6	208
	✓ New S	ituation	✓ Lea	se Inspection	1		
	✓ Respo	nse to Reques	t Cor	nplaint			
	☐ Follow	-up	✓ Fiel	d Report			
Operator License No:	32874 A	PI: 15-0	49-22251-	-00-00 Q3 : N	W Q2:	NW Q1:	SE
Operator Name: VEEN	M Jade Oil & Gas	LLC. S	SEC 27	TWP 29	RGE 9	RGEDIR:	E
Address: 11417 S. Gra	anite Ave.				FSL:	2	237
City: Tulsa	ve Loven				FEL:	2	415
	de: 74137	Lease:	Beaumor		ell No.: B	4	
Phone contact: 91 Reason for Investigation	18-519-0429			County	: EK		
	-77						
To check status of aband	doned well.						
Problem:							
CP-111 has been denied	for this well.						
							X
Persons contacted:							
District #3 Staff							
Blothot iro otali							
Findings:							
TABLE-1 FOR THIS ARE already gps'd this well on well to be abandoned. I to wellhead.	April 3, 2018 and	corrected the	footages a	accordingly o	n RBDMS.	found the	e
Actions / Recommendar	tion Follo	w-up Require	ed 🗆	Deadlin	e Date:		
Recommend the well be a 111 or plug the well within	turned in for fine i	ecommedation	ns for failu	re to produce	, obtain sati	factory CF)_
Tit of plug the well within	Title 30 day dead	ille of the den	ied CP-11	l.			
	The system of			Photo's T	aken:	1	
✓ RBDMS ✓ KGS	TA DB F	Report Prepare	ed By:	Duane A. Sin	<u>is</u>		
☐ T1 DBF ✓ Distric	ct Files 🗌 Cou	rthouse P	osition:	E.C.R.S.			



Operator: VEEM Jade Oil & Gas, LLC

Lease: Beaumont

County: Elk

Subject: Beaumont #B4 (Abandoned well)

FSL: 2237

FEL: 2415

API#: 15-049-22251-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0633

PIC Orientation: Facing East

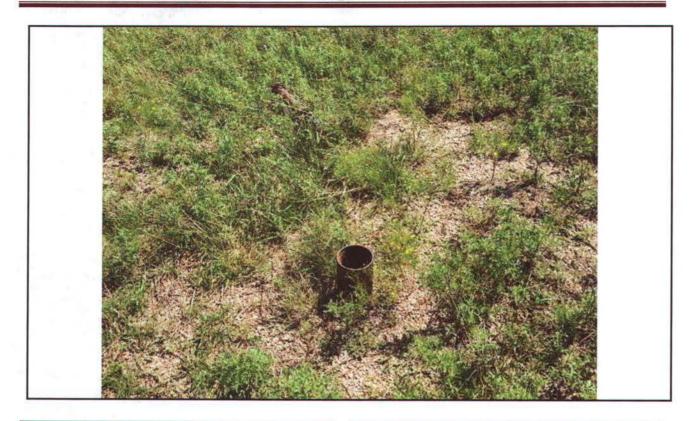
Latitude: 37.496637

Longitude: -96.406869

Time: 11:42AM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Beaumont #B4. I found the well to be abandoned. The well has no surface control on the wellhead. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

Inspection Date: 08/31/2018 District: 3 Incident Number:	6209
✓ New Situation ✓ Lease Inspection	
☐ Follow-up	
Operator License No: 32874 API: 15-049-21325-00-00 Q3: NE Q2: NW Q	1: SW
Operator Name: VEEM Jade Oil & Gas, LLC. SEC 27 TWP 29 RGE 9 RGEDI	R: E
Address: 11417 S. Granite Ave. FSL:	2014
City: Ti;lsa FEL:	4291
State: OK Zip Code: 74137 Lease: Daves Well No.: D13	
Phone contact: 918-519-0429 County: EK	
Reason for Investigation:	
To check status of abandoned well.	
Problem:	
CP-111 has been denied for this well.	
Persons contacted:	
District #3 Staff	
District no stari	
Findings:	
TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the above mentioned well. I had already gps'd this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found well to be abandoned. I took a picture of the abandoned well. The well has no surface control on the wellhead.	the
Actions / Recommendation Follow-up Required Deadline Date:	
Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory	CD
111 or plug the well within the 30 day deadline of the denied CP-111.	CP-
Photo's Taken:	
✓ RBDMS ✓ KGS TA DB Report Prepared By: Duane A. Sims	



Operator: VEEM Jade Oil & Gas, LLC

Lease: Daves

County: Elk

Subject: Daves #D13 (Abandoned well)

FSL: 2014

FEL: 4291

API#: 15-049-21325-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0634

PIC Orientation: Facing West

Latitude: 37.496076

Longitude: -96.413308

Time: 12:04PM

Additional Information: TABLE-1 FOR THIS AREA IS 500'. On August 31, 2018 I went to the Daves #D13. I found the well to be abandoned. The well has no surface control on the wellhead. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

Inspection Date: 08/31/2018 District: 3	Incident Number: 6210	
✓ New Situation	✓ Lease Inspection	
✓ Response to Request	☐ Complaint	
☐ Follow-up	✓ Field Report	
Operator License No: 32874 API: 15-049	-21327-00-00 Q3 : NW Q2 : NE Q1 : SW	
Operator Name: VEEM Jade Oil & Gas, LLC. SEG	27 TWP 29 RGE 9 RGEDIR: E	
Address: 11417 S. Granite Ave.	FSL: 2000	
City: Tulsa	FEL: 3696	
State: OK Zip Code: 74137 Lease: D	aves Well No.: D15	
Phone contact: 918-519-0429	County: EK	
Reason for Investigation:		
To check status of abandoned well.		
Problem:		
CP-111 has been denied for this well.		
Persons contacted:		
District #3 Staff		
Findings:		
TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I walready gps'd this well on April 3, 2018 and corrected the fowell to be abandoned. I took a picture of the abandoned we wellhead.	otages accordingly on RBDMS. I found the	
Actions / Recommendation Follow-up Required	Deadline Date:	
Recommend the well be turned in for fine recommedations 111 or plug the well within the 30 day deadline of the denied	for failure to produce, obtain satifactory CP-I CP-111.	
	Photo's Taken:	
☑ RBDMS ☑ KGS ☐ TA DB Report Prepared	By: <u>Duane A. Sims</u>	
☐ T1 DBF ✓ District Files ☐ Courthouse Pos	ition: FCRS	



Operator: VEEM Jade Oil & Gas, LLC

Lease: Daves

County: Elk

Subject: Daves #D15 (Abandoned well)

FSL: 2000

FEL: 3696

API#: 15-049-21327-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0635

PIC Orientation: Facing East

Latitude: 37.499340

Longitude: -96.411651

Time: 12:15PM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Daves #D15. I found the well to be abandoned. The well has no surface control on the wellhead. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

Inspection Date:	08/31/2018	District: 3	1	ncident Numb	per: 6211
	✓ Ne	w Situation	✓ Lease	e Inspection	
	✓ Res	sponse to Reque	st Comp	olaint	
	☐ Fol	low-up	✓ Field	Report	
Operator License I	No: 32874	API: 15-	049-21630-0	0-00 Q3 : NW	Q2: SW Q1: NW
Operator Name: \	/EEM Jade Oil & G	Sas, LLC.	SEC 27 1	TWP 29 RG	E 9 RGEDIR: E
Address: 11417 S	. Granite Ave.				SL: 3953
City: Tulsa					FEL: 4964
-20	p Code: 74137	Lease:	Daves	Well	THE CONTRACT OF THE CONTRACT O
Phone contact:	918-519-0429			County:	EK
Reason for Investi					
To check status of a	abandoned well.				
Problem:					
CP-111 has been de	enied for this well.				
Persons contacted	<u>d:</u>				
District #3 Staff					
Findings:					
TABLE-1 FOR THIS already gps'd this was well to be abandone wellhead.	ell on April 3, 2018	and corrected th	e footages a	ccordingly on F	RBDMS. I found the
Actions / Recomm	endation <u>F</u>	ollow-up Requi	red —	Deadline D	Date:
Recommend the we 111 or plug the well					btain satifactory CP-
				Photo's Take	en: 1
✓ RBDMS ✓ KGS	TA DB	Report Prepa	red By:	uane A. Sims	
ALLO RESOLUTIONS GARAGE			48.0		
☐ T1 DBF	District Files	Courthouse	Position:	E.C.R.S.	



Operator: VEEM Jade Oil & Gas, LLC

Lease: Daves

County: Elk

Subject: Daves #D22 (Abandoned well)

FSL: 3953

FEL: 4964

API#: 15-049-21630-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0636

PIC Orientation: Facing East

Latitude: 37.501414

Longitude: -96.415528

Time: 12:40PM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Daves #D22. I found the well to be abandoned. The well has no surface control on the wellhead. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

Response to Request Response to Respon	Inspection Date: 08/31/2018 District: 3 Incident Number: 6	212
Persons contacted: District #3 Staff Findings: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the above mentioned well. I had already gps'd this well to be abandoned. I took a picture of the abandoned well. Personmendation Actions / Recommendation Follow-up Required Photo's Taken: Photo's Taken: Photo's Taken: Photo's Taken: Photo's Taken: Pise Page 9 ReE 9 ReGEDIR: E	The state of the s	
Operator License No: 32874 API: 15-049-21658-00-00 Q3: SW Q2: NW Q1: NW Operator Name: VEEM Jade Oil & Gas, LLC. SEC 27 TWP 29 RGE 9 RGEDIR: E Address: 11417 S. Granite Ave. FSL: 4184 City: Tulsa FEL: 4637 State: OK Zip Code: 74137 Lease: Daves Well No: D23 Phone contact: 918-519-0429 County: EK Reason for Investigation: To check status of abandoned well. Problem: CP-111 has been denied for this well. Persons contacted: District #3 Staff Findings: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the above mentioned well. I had already gps'd this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. Actions / Recommendation Follow-up Required Deadline Date: Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-111 or plug the well within the 30 day deadline of the denied CP-111.		
Operator Name: VEEM Jade Oil & Gas, LLC. SEC 27 TWP 29 RGE 9 RGEDIR: E Address: 11417 S. Granite Ave. FSL: 4184 City: Tulsa FEL: 4637 State: OK Zip Code: 74137 Lease: Daves Well No.: D23 Phone contact: 918-519-0429 County: EK Reason for Investigation: To check status of abandoned well. Problem: CP-111 has been denied for this well. Persons contacted: District #3 Staff Findings: * TABLE-1 FOR THIS AREA IS 450. On August 31, 2018 I went to the above mentioned well. I had already gps d this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. Actions / Recommendation Follow-up Required Deadline Date: Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-111 or plug the well within the 30 day deadline of the denied CP-111.		
Address: 11417 S. Granite Ave. City: Tulsa State: OK Zip Code: 74137 Lease: Daves Well No.: D23 Phone contact: 918-519-0429 County: EK Reason for Investigation: To check status of abandoned well. Problem: CP-111 has been denied for this well. Persons contacted: District #3 Staff Findings: * TABLE-1 FOR THIS AREA IS 450°. On August 31, 2018 I went to the above mentioned well. I had already gps d this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. Actions / Recommendation Follow-up Required Deadline Date: Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-111 or plug the well within the 30 day deadline of the denied CP-111.	Operator License No: 32874 API: 15-049-21658-00-00 Q3: SW Q2: NW Q1:	NW
Address: 11417 S. Granite Ave. City: Tulsa State: OK Zip Code: 74137 Lease: Daves Well No.: D23 Phone contact: 918-519-0429 County: EK Reason for Investigation: To check status of abandoned well. Problem: CP-111 has been denied for this well. Persons contacted: District #3 Staff Findings: * TABLE-1 FOR THIS AREA IS 450°. On August 31, 2018 I went to the above mentioned well. I had already gps d this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. Actions / Recommendation Follow-up Required Deadline Date: Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-111 or plug the well within the 30 day deadline of the denied CP-111.		Е
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Reason for Investigation: To check status of abandoned well. Problem: CP-111 has been denied for this well. Persons contacted: District #3 Staff Findings: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the above mentioned well. I had already gps'd this well on April 3, 2018 and corrected the footages accordingly on RBDMS. I found the well to be abandoned. I took a picture of the abandoned well. Actions / Recommendation Follow-up Required Deadline Date: Recommend the well be turned in for fine recommedations for failure to produce, obtain satifactory CP-111 or plug the well within the 30 day deadline of the denied CP-111.	State: OK Zip Code: 74137 Lease: Daves Well No.: D23	
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	Photo's Taken: 1	
Section 1. State of the section 1. Section 1		
☐ T1 DBF ☑ District Files ☐ Courthouse Position: E.C.R.S.		



Operator: VEEM Jade Oil & Gas, LLC

Lease: Daves

County: Elk

Subject: Daves #D23 (Abandoned well)

FSL: 4184

FEL: 4637

API#: 15-049-21658-00-00

Date: August 31, 2018

Staff: Duane A. Sims

KLN: 32874

Legal: 27-29-9E

PIC ID#: IMG0637

PIC Orientation: Facing East

Latitude: 37.502042

Longitude: -96.414388

Time: 12:54PM

Additional Information: TABLE-1 FOR THIS AREA IS 450'. On August 31, 2018 I went to the Daves #D23. I found the well to be abandoned. The well has been abandoned for over 10 years. The CP-111 was denied for this well.

CERTIFICATE OF SERVICE

19-CONS-3108-CPEN

I, the undersigned, certify that the true cop	y of the attached	Order has been	served to the f	following parties by	/ means of
first class mail and electronic service on _	09/20/2018	·			

JOHN ALMOND
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
Fax: 785-271-3354
j.almond@kcc.ks.gov

LAUREN WRIGHT, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION Conservation Division 266 N. Main St. Ste. 220 WICHITA, KS 67202-1513 Fax: 316-337-6211 I.wright@kcc.ks.gov

MAHESH K CHHABRA VEEM Jade Oil & Gas LLC 11417 S. GRANITE AVENUE TULSA, OK 74137-8110 mahesh.chhabra@gmail.com

/S/ DeeAnn Shupe

DeeAnn Shupe