

# CLEAN TARIFF SHEETS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE Table of Contents

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Replacing Schedule Contents Sheet 1

which was filed August 16, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

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Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 1

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**RESIDENTIAL SERVICE (RS) AND RESIDENTIAL TOTAL ELECTRIC SERVICE (RTE)**

**A. All Residential Customers - \$15.00 per month Customer Charge, plus:**

**B. Summer - RS and RTE**

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
RS	\$0.052900	\$0.012754	\$0.003212	\$0.023134	\$0.092000
RTE	\$0.051420	\$0.009519	\$0.003212	\$0.018849	\$0.083000

**C. Winter - RS**

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 300 kWh	\$0.052900	\$0.012754	\$0.003212	\$0.023134	\$0.092000
Next 450 kWh	\$0.052900	\$0.012754	\$0.003212	\$0.018134	\$0.087000
Remaining kWh	\$0.052900	\$0.012754	\$0.003212	\$0.012134	\$0.081000

**D. Winter - RTE**

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 750 kWh	\$0.051420	\$0.009519	\$0.003212	\$0.018849	\$0.083000
Next 750 kWh	\$0.051420	\$0.009519	\$0.003212	\$0.005849	\$0.070000
Remaining kWh	\$0.051420	\$0.009519	\$0.003212	\$0.005849	\$0.070000

**NON-DOMESTIC ANNUAL SERVICE (AS)**

**A. All Customers - \$180.00 per year Customer Charge**

**B. Plus, energy charges per kWh equal to:**

Production	\$0.059235
Local Generation	\$0.010293
Transmission	\$0.002914
Distribution*	\$0.022858
<b>Total</b>	<b>\$0.095300</b>

\*Includes Ad Valorem Schedule AVE

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.

SCHEDULE Master Tariff

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 2

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

**GENERAL SERVICE SMALL (GSS)**

A. All Customers - \$16.00 per month Customer Charge, plus:

B. Summer

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.050983	\$0.011406	\$0.002914	\$0.029997	\$0.095300

C. Winter

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200 kWh	\$0.050983	\$0.011406	\$0.002914	\$0.029997	\$0.095300
Next 800 kWh	\$0.050983	\$0.011406	\$0.002914	\$0.017697	\$0.083000
Remaining kWh	\$0.050983	\$0.011406	\$0.002914	\$0.010697	\$0.076000

**OPTIONAL GENERAL SERVICE SMALL DEMAND RATE (GSS-DR)**

A. All Customers - \$20.00 per month Customer Charge

B. Plus, demand charges per kW equal to:

Production \$6.04

C. Plus, energy charges per kWh equal to:

Production \$0.027678  
 Local Generation \$0.011293  
 Transmission \$0.002914  
 Distribution\* \$0.024115  
**Total \$0.066000**

\*Includes Ad Valorem Schedule AVE

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

SCHEDULE Master Tariff

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 3

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**OPTIONAL GENERAL SERVICE SMALL TIME OF DAY RATE (GSS-TOD)**

- A. All Customers - \$20.00 per month Customer Charge
- B. Plus, energy charges per kWh equal to:

	<u>On Peak</u>	<u>Off Peak</u>
Production	\$0.271382	\$0.037982
Local Generation	\$0.008725	\$0.008725
Transmission	\$0.002914	\$0.002914
Distribution*	\$0.025379	\$0.026379
<b>Total</b>	<b>\$0.308400</b>	<b>\$0.076000</b>

**GENERAL SERVICE MEDIUM (GSM)**

- A. All Customers - \$30.00 per month Customer Charge
- B. Production demand charges equal to:
  - kWBilling            \$6.19/kW
  - kVABilling           \$5.75/kVA
- C. Plus, energy charges per kWh equal to (kW billing only):

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025136	\$0.011558	\$0.003261	\$0.029045	\$0.069000
Next 200	\$0.025136	\$0.011558	\$0.003261	\$0.021045	\$0.061000
Remaining kWh	\$0.025136	\$0.011558	\$0.003261	\$0.010045	\$0.050000

- D. Plus, energy charges per kWh equal to (kVA billing only):

**Energy Charge (per kWh)**

kWh/BILLING kVA	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025136	\$0.011558	\$0.003261	\$0.029045	\$0.069000
Next 200	\$0.025136	\$0.011558	\$0.003261	\$0.021045	\$0.061000
Remaining kWh	\$0.025136	\$0.011558	\$0.003261	\$0.010045	\$0.050000

\*Includes Ad Valorem Schedule AVE

Issued _____ <div style="display: flex; justify-content: space-between; font-size: small;"> <span>Month</span> <span>Day</span> <span>Year</span> </div> Effective <u>Upon Approval by Commission</u> <div style="display: flex; justify-content: space-between; font-size: small;"> <span>Month</span> <span>Day</span> <span>Year</span> </div> By <u>Ernest A. Lehman</u> Ernest Lehman      Signature of Officer	President _____ Title
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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 4

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

**GENERAL SERVICE LARGE (GSL)**

**A. All Customers - \$60.00 per month Customer Charge**

**B. Production demand charges equal to:**

kWBilling \$6.58/kW

kVABilling \$5.92/kVA

**C. Plus, energy charges per kWh equal to (kW billing only):**

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.023116	\$0.009218	\$0.002594	\$0.029072	\$0.064000
Next 200	\$0.023116	\$0.009218	\$0.002594	\$0.023472	\$0.058400
Remaining kWh	\$0.023116	\$0.009218	\$0.002594	\$0.011472	\$0.046400

**D. Plus, energy charges per kWh equal to (kVA billing only):**

**Energy Charge (per kWh)**

kWh/BILLING kVA	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.023116	\$0.009218	\$0.002594	\$0.029072	\$0.064000
Next 200	\$0.023116	\$0.009218	\$0.002594	\$0.023472	\$0.058400
Remaining kWh	\$0.023116	\$0.009218	\$0.002594	\$0.011472	\$0.046400

\*Includes Ad Valorem Schedule AVE

Issued

Month Day Year

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Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)

SCHEDULE Master Tariff

M System

Replacing Schedule Master Tariff Sheet 5

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**OPTIONAL GENERAL SERVICE LARGE TIME OF DAY RATE (GSL-TOD)**

A. All Customers - \$40.00 per month Customer Charge; plus,

B. Production demand charges equal to:

\$3.40/kW

C. Plus, on peak energy charges per kWh equal to:

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
AllkWh	\$0.265188	\$0.011049	\$0.002594	\$0.029569	\$0.308400

D. Plus, off peak energy charges per kWh equal to:

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
AllkWh	\$0.042049	\$0.011049	\$0.002594	\$0.009808	\$0.065500

**GENERAL SERVICE HEATING (GSH)**

A. All Customers - \$60.00 per month Customer Charge; plus,

B. Production demand charges equal to:

	Summer	Winter
	\$6.58/kW	\$3.29/kW

C. Plus, energy charges per kWh equal to:

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030688	\$0.005303	\$0.002594	\$0.024415	\$0.063000
Next 200	\$0.030688	\$0.005303	\$0.002594	\$0.018815	\$0.057400
Remaining kWh	\$0.030688	\$0.005303	\$0.002594	\$0.006815	\$0.045400

\*Includes Ad Valorem Schedule AVE

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	Signature of Officer		
	Title		

By Ernest A. Lehman President

MIDWEST ENERGY, INC.

SCHEDULE Master Tariff

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 6

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

**OIL FIELD SERVICE (OFS)**

**A. All Customers - \$30.00 per month Customer Charge**

**B. Production demand charges equal to:**

kWBilling \$6.50/kW  
kVABilling \$5.85/kVA

**B. Plus, energy charges per kWh equal to (kW billing only):**

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030393	\$0.008136	\$0.002354	\$0.025117	\$0.066000
Next 200	\$0.030393	\$0.008136	\$0.002354	\$0.021117	\$0.062000
Remaining kWh	\$0.030393	\$0.008136	\$0.002354	\$0.017117	\$0.058000

**C. Plus, energy charges per kWh equal to (kVA billing only):**

**Energy Charge (per kWh)**

kWh/BILLING kVA	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030393	\$0.008136	\$0.002354	\$0.025117	\$0.066000
Next 200	\$0.030393	\$0.008136	\$0.002354	\$0.021117	\$0.062000
Remaining kWh	\$0.030393	\$0.008136	\$0.002354	\$0.017117	\$0.058000

**OPTIONAL OIL FIELD SERVICE TIME OF DAY RATE (OFS-TOD)**

**A. All OFS-TOD Customers - \$40.00 per month Customer Charge**

**B. Plus, on peak energy charges per kWh equal to:**

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.271382	\$0.008725	\$0.002914	\$0.025379	\$0.308400

**C. Plus, off peak energy charges per kWh equal to:**

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.030393	\$0.008136	\$0.002354	\$0.017117	\$0.058000

\*Includes Ad Valorem Schedule AVE

Issued \_\_\_\_\_  
 Month Day Year  
 Effective Upon Approval by Commission  
 Month Day Year  
 By Ernest A. Lehman President  
 Ernest Lehman Signature of Officer Title



MIDWEST ENERGY, INC.

SCHEDULE Master Tariff

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 7

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

**IRRIGATION SERVICE - FROZEN (IGF)**

**A. All Customers** - \$15.00 per month Customer Charge; plus,

**B. Production demand charges equal to:**

\$3.32/kW

**C. Plus, energy charges per kWh equal to:**

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.026851	\$0.027585	\$0.003819	\$0.033745	\$0.092000
Next 200	\$0.026851	\$0.027585	\$0.003819	\$0.022745	\$0.081000
Remaining kWh	\$0.026851	\$0.027585	\$0.003819	\$0.018745	\$0.077000

**INCIDENTAL IRRIGATION ANNUAL SERVICE (IGI-A)**

**A. All Customers** - \$180.00 per year Customer Charge

**B. Plus, energy charges per kWh equal to:**

Production	\$0.059235
Local Generation	\$0.010293
Transmission	\$0.003819
Distribution*	\$0.021953
<b>Total</b>	<b>\$0.095300</b>

\*Includes Ad Valorem Schedule AVE

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 8

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

**TIME OF DAY IRRIGATION SERVICE (IG-TOD)**

- A. Regular TOD Customers - \$20.00 per month Customer Charge  
Time & Temperature Option - \$20.00 per month Customer Charge

- B. Plus, on peak energy charges per kWh equal to:

**Energy Charge (per kWh)**

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.272603	\$0.020273	\$0.003819	\$0.011705	\$0.308400

- C. Plus, off peak energy charges per kWh equal to:

**Energy Charge (per kWh)**

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.052914	\$0.020273	\$0.003819	\$0.020994	\$0.098000
Next 200	\$0.052914	\$0.020273	\$0.003819	\$0.006304	\$0.083310
Remaining kWh	\$0.052914	\$0.020273	\$0.003819	\$0.006304	\$0.083310

**TRANSMISSION LEVEL SERVICE (TLS)**

- A. Customer Charge: \$700 per month

- B. Plus, demand charges equal to:

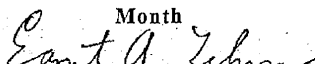
Production \$10.70 per kW or \$9.63 per kVA

- C. Plus, energy charges per kWh equal to:

Production \$0.025573 per kWh.  
Local Generation\* \$0.012701  
Transmission \$0.002726  
Total Energy Charges \$0.041000

- D. Plus, additional facilities charges defined in Schedule TLS.

\*Includes Ad Valorem Schedule AVE

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
Earnest Lehman			Signature of Officer
			Title

MIDWEST ENERGY, INC.  
(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 9

M System  
(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

**OTHER BILLING PROVISIONS**

- A. **Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA is applicable to all electric rate schedules.
- B. **Ad Valorem Tax Surcharge:** The Ad Valorem Tax Surcharge Schedule AVE is applicable to all electric rate schedules.
- C. **Transmission Service Cost Adjustment:** The Transmission Service Cost Adjustment, Schedule TSCA is applicable to all retail rate schedules.
- D. **Fixed Charge Pro-ration:** In the event Customers initiate or terminate service at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge or Horsepower Charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- E. **Line Extension Charges:** Line extension charges shall be calculated according to the line extension policy contained in the Company's Rules and Regulations. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- F. **Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- G. **Seasonal Billing Periods:** When seasonal rates are specified, summer period rates shall apply to bills dated between July 1<sup>st</sup> and September 30<sup>th</sup>, inclusive. Winter period rates shall apply to bills dated between October 1<sup>st</sup> and June 30<sup>th</sup>, inclusive.
- H. **Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL SERVICE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes. This schedule is also applicable for separately metered buildings, incidental to the residential dwelling and not used for commercial purposes.

This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 32

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS

Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SERVICE

OTHER TERMS AND CONDITIONS

- 1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued

Month Day Year

Effective Upon Approval by Commssion

Month Day Year

By

*Ernest A. Lehman*

President

Ernest Lehman Signature of Officer

Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RTE Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

This rate schedule may be elected by any urban or farm and rural residential Customer, provided that electric service is the primary source of energy in the home and that Customer has in regular use an electric range, electric water heater and electric space heating. The use of alternate sources of energy, such as solar, wind, etc., that are considered by the Company to be from renewable sources, will not disqualify a Customer from receiving service under this rate schedule. The use of natural gas or propane gas for incidental or aesthetic purposes such as gas lights, outdoor cooking appliances, gas logs or gas fireplaces will not disqualify a Customer from receiving service under this rate schedule. All service is measured through a single watt-hour meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

OTHER TERMS AND CONDITIONS

- 1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued Month Day Year
Effective Upon Approval by Commission
Month Day Year
By Earnest A. Lehman President
Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

SCHEDULE AS

(Name of Issuing Utility)

Replacing Schedule AS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**NON-DOMESTIC ANNUAL SERVICE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

At the Company's option, this schedule may be made available for intermittent or seasonal service, such as electric powered water pumps, fence chargers, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities, signs, other non-domestic equipment, and non-domestic buildings. Service under this schedule will not be applicable where premises are regularly occupied as living quarters. Service under this schedule can not exceed 2000 kWh annually. Customers using more than 2000 kWh annually will be billed under the applicable General Service rate schedule.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts.

**ANNUAL BILLING PERIOD**

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual Customer Charge will be billed to the Customer during the anniversary month of the account.

**ANNUAL RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Issued

Month Day Year

Effective

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Month Day Year

By

*Ernest A. Lehman*  
Ernest Lehman Signature of Officer

President  
Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule AS Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**NON-DOMESTIC ANNUAL SERVICE**

**SERVICE PROVISION**

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

**CONTRACT PERIOD**

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

**OTHER TERMS AND CONDITIONS**

1. Individual motor units cannot exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**GENERAL SERVICE SMALL**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**OTHER TERMS AND CONDITIONS**

1. At the Company's discretion, loads of greater than thirty (30) kW in the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL--DEMAND RATE  
(Optional Demand Metered Rate)**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**DETERMINATION OF KW BILLING DEMAND**

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By

*Ernest A. Lehman*

President

Ernest Lehman Signature of Officer

Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

SCHEDULE GSS-DR

Replacing Schedule GSS-DR Sheet 2

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE  
(Optional Demand Metered Rate)**

**OTHER TERMS AND CONDITIONS**

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued \_\_\_\_\_  
Month Day Year

Effective Upon Approval by Commssion

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

SCHEDULE GSS-TOD

(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL - TIME OF DAY  
(Optional Time of Day Rate)**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any oil field Customer having a kilowatt (kW) demand of ten (10) kW or less for all oil well production and pipeline power and energy uses or to any other Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**TIME OF DAY BILLING PERIODS**

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40

MIDWEST ENERGY, INC.

SCHEDULE GSS-TOD

(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL - TIME OF DAY  
(Optional Time of Day Rate)**

**LOAD SHEDDING**

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods.

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

**OTHER TERMS AND CONDITIONS**

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August and September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. The Company, at its sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

M System

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE MEDIUM**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any customer having a maximum demand during the billing months of July, August, or September of at least 30 kilowatts (kW) but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for non-summer billing months is 300 kw.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120, or 120/240 volts. Three-phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**Determination of kW Billing Demand**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Twenty-four (24) kW

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

*Ernest A. Lehman*

President

Ernest Lehman Signature of Officer

Title

MIDWEST ENERGY, INC.

SCHEDULE GSM

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

M System

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE MEDIUM**

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Twenty-six and seven tenths (26.7) kVA.

**MINIMUM BILL (Standard or Alternate Rate)**

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

**OTHER TERMS AND CONDITIONS**

- A. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 41

SCHEDULE GSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any Customer having a maximum demand during the billing months of July, August or September of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

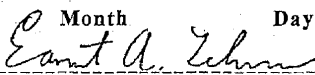
**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**Determination of kW Billing Demand**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred sixty (160) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Ernest Lehman	Signature of Officer	Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**GENERAL SERVICE LARGE**

**MONTHLY RATE** (continued)

**Alternate Rate**

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

**Determination of kVA Billing Demand**

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred seventy seven and seven tenths (177.7) kVa.

**Minimum (Standard or Alternate Rate)**

The demand charge plus all applicable adjustments, taxes and surcharges.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 43

MIDWEST ENERGY, INC.

SCHEDULE GSL

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 3

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**GENERAL SERVICE LARGE**

**OTHER TERMS AND CONDITIONS**

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By

*Earnest A. Lehman*

President

Earnest Lehman Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 44

MIDWEST ENERGY, INC.

SCHEDULE GSL-TOD

(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed July 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY  
(Optional Time of Day Rate)**

**AVAILABLE**

At locations on the Company's existing primary distribution system for Customers that would otherwise be General Service Medium or General Service Large Customers.

**APPLICABLE**

To any Customer having a maximum demand during the calendar months of June, July or August of thirty (30) kilowatts (kW) or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles, single phase, at nominal voltages of 120 volts or 120/240 volts. Three phase service may be supplied at the Company's option.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

**Determination of kW Billing Demand**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous eleven (11) billing months; or
- C. Twenty-four (24) kW.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
<i>Earnest A. Lehman</i>			
Earnest A. Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSH Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING (Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing primary distribution system, for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
B. Twenty-four (24) kW.

Issued Month Day Year
Effective Upon Approval by Commission
Month Day Year
By Earnest A. Lehman President
Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48

MIDWEST ENERGY, INC.

SCHEDULE GSH

(Name of Issuing Utility)

Replacing Schedule GSH Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE HEATING**

**OTHER TERMS AND CONDITIONS**

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Earnest A. Lehman* President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 52

MIDWEST ENERGY, INC.

SCHEDULE OFS

(Name of Issuing Utility)

Replacing Schedule OFS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**OIL FIELD SERVICE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase available from the Company's established primary distribution system.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**Determination of kW Billing Demand**

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Ten (10) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
M System  
 (Territory to which schedule is applicable)

SCHEDULE OFS

Replacing Schedule OFS Sheet 2

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**OIL FIELD SERVICE**

**MONTHLY RATE** (continued)

**Alternate Rate**

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

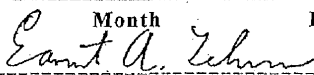
**Determination of kVA Billing Demand**

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Eleven and one tenth (11.1) kVA.

**Minimum (Standard or Alternate Rate)**

The demand charge plus all applicable adjustments, taxes and surcharges.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

SCHEDULE OFS

(Name of Issuing Utility)

Replacing Schedule OFS Sheet 3

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**OIL FIELD SERVICE**

**OTHER TERMS AND CONDITIONS**

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title



MIDWEST ENERGY, INC.

SCHEDULE OFS-TOD

(Name of Issuing Utility)

Replacing Schedule OFS-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OIL FIELD SERVICE – TIME OF DAY  
(Optional Time of Day Rate)**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one meter at one point of delivery.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase available from the Company's established primary distribution system.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**TIME OF DAY BILLING PERIODS**

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

**LOAD SHEDDING**

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Earnest A. Lehman* President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

SCHEDULE OFS-TOD

Replacing Schedule OFS-TOD Sheet 2

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OIL FIELD SERVICE – TIME OF DAY  
(Optional Time of Day Rate)**

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

**OTHER TERMS AND CONDITIONS**

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. The Company, at it's sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the Electric Terms and Conditons of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commssion		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

SCHEDULE OPI

(Name of Issuing Utility)

Replacing Schedule OPI Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**OIL PRICE INDEXED ELECTRIC RATE RIDER**

**AVAILABLE**

This Rider is available to Customers using electricity to pump crude oil from underground formations in all territory served by the Company. This Rider is not available to pipeline companies transporting crude oil or refined petroleum products.

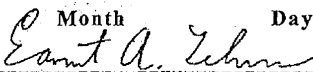
**APPLICABLE**

This Rider is applicable to the following rate schedules: (1) General Service Small, (2) General Service Small – Demand Rate, (3) General Service Small – Time of Day, (4) Oil Field Service, and (5) Oil Field Service – Time of Day.

**OIL PRODUCTION COST SMOOTHING ADJUSTMENT**

All kilowatt-hours provided to pump crude oil from underground formations under the applicable rate schedules and this Rider shall be subject to the following oil production cost smoothing adjustment based on the Farmland Industries monthly average of posted prices for Kansas Common crude oil rounded to the nearest penny. (If the Farmland posting becomes unavailable, the Company may substitute another source of oil prices offered by an active crude oil purchaser in Kansas.) The cost smoothing adjustment shall apply to all kilowatt-hours billed in the following calendar month.

<u>Monthly Average Crude Oil Price</u>	<u>Oil Production Cost Smoothing Adjustment</u>
Over \$19.00/bbl	+2.0 cents/kWh
\$17.00 to \$18.99/bbl	+1.0 cent/kWh
\$14.00 to \$16.99/bbl	None
\$12.00 to \$13.99/bbl	-1.0 cent/kWh
Below \$12.00/bbl	-2.0 cents/kWh

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule OPI Sheet 2

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**OIL PRICE INDEXED ELECTRIC RATE RIDER**

**COST ESCALATOR**

The product of multiplying monthly kilowatt-hours used by that month's oil production cost smoothing adjustment will yield the "Monthly Balance." The sum of all previous Monthly Balances yields the "Accumulated Balance." On the first day of Customer's monthly billing cycle, the Accumulated Balance, if any, will be subject to a cost escalation of 0.8% (approximately 10% per year). If Customer elects to dispose of the Accumulated Balance early, no penalty will be imposed and cost escalation for the last month's Accumulated Balance will be prorated for only that portion of the month prior to early disposition of the Accumulated Balance.

**ACCUMULATED BALANCE DISPOSITION**

In the event a Customer elects to discontinue service under the Rider for any reason at any location while owing the Company an Accumulated Balance, the Customer must dispose of the Accumulated Balance by choosing one of the following options:

- a. Request a transfer of the Accumulated Balance to another active Non-Residential account in the Customer's name, or
- b. Enter mutually agreeable terms to pay Accumulated Balance to Company, or
- c. If applicable, obtain a notarized affidavit from the new lease owner or operator ("New Customer") in which the New Customer acknowledges the existence of and agrees to pay the Accumulated Balance under terms acceptable to the Company, or
- d. Credit positive Monthly Balances against the Accumulated Balance until Accumulated Balance reaches zero.

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

*Earnest A. Lehman*

President

Earnest Lehman Signature of Officer

Title

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)

SCHEDULE OPI

M System  
 (Territory to which schedule is applicable)

Replacing Schedule OPI Sheet 3

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**OIL PRICE INDEXED ELECTRIC RATE RIDER**

**CONTRACT TERM**

1. Any Customer electing service under the Rider must remain on the Rider for no less than 12 months. Participating Customers may discontinue service under the Rider at any time after 12 months, subject to disposition of the Accumulated Balance.
2. Unless the Accumulated Balance is otherwise disposed of as provided above, the Customer must remain on the Rider until the Accumulated Balance is offset completely by positive Monthly Balances. When the Accumulated Balance reaches zero, this Rider will no longer be effective until again elected by the Customer in a subsequent low oil price period.

**OTHER TERMS AND CONDITIONS**

1. This Rider may not be used in conjunction with any discounted tariff.
2. Nothing in this Rider shall prevent Company from pursuing any legal means to collect past due amounts or Accumulated Balances not settled in accordance with this Rider.
3. Company may request KCC approval to modify or discontinue this Rider at any time. Any such request by the Company shall not void Customer's obligation to pay the Accumulated Balance.
4. Unless specifically modified herein, all other provisions of the applicable rate schedule and the Company's Electric Terms and Conditions will remain in effect and may be changed upon Company application and KCC approval.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 63

MIDWEST ENERGY, INC.

SCHEDULE IGF

(Name of Issuing Utility)

Replacing Schedule IGF Sheet 1

M System

(Territory to which schedule is applicable)

which was filed February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**IRRIGATION SERVICE – FROZEN**

**AVAILABLE**

To Customers located adjacent to the Company's existing multi-phase lines for electric power and accompanying energy to be used for irrigation well pumping and other incidental uses. This schedule is available only at existing active locations where service was furnished on January 1, 1990. New connections, reconnections and line extensions are not available under this schedule. Locations meeting the January 1, 1990 eligibility threshold may alternately take service under Time of Day Irrigation Service, Schedule IG-TOD, on an annual basis and return to this schedule in later years.

**APPLICABLE**

To qualifying Customers for irrigation well pumping and other incidental uses.

**CHARACTER OF SERVICE**

Service hereunder will be multi-phase, approximately 60 cycles. At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge will be \$3.00 per connected kW, but not less than \$20.00 per month, plus any applicable customer charges.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

SCHEDULE IGF

(Name of Issuing Utility)

Replacing Schedule IGF Sheet 2

M System

(Territory to which schedule is applicable)

which was filed February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**IRRIGATION SERVICE – FROZEN**

**DETERMINATION OF kW BILLING DEMAND**

The billing demand kW will be the highest of A, B or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August or September; or
- C. Seven (7) kW.

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the connected horsepower will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

**SPECIAL CONDITIONS**

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection devices, overload protection devices, starter wiring and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.
- C. If the Customer has two (2) or more irrigation wells connected to one (1) transformer bank, the Customer, at his option, will pay for service as follows:
  - 1. The Customer may have a meter for each well, or
  - 2. The Customer may have one (1) meter to register the kilowatt-hours, and the horsepower charges will be based on the total connected horsepower.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Earnest A. Lehman* President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 65

SCHEDULE IGF

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG Sheet 3

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

IRRIGATION SERVICE – FROZEN

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the horsepower demand contracted for. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party. Customers taking service under this schedule must complete the current contract year before commencing service under any other irrigation schedule.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**IRRIGATION SERVICE – TIME OF DAY**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any Customer for irrigation well pumping and other incidental uses.

**CHARACTER OF SERVICE**

Service hereunder will be multi-phase, approximately 60 cycles. At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

**MONTHLY RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

**TIME OF DAY BILLING PERIODS**

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

**LOAD SHEDDING**

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

SCHEDULE IG-TOD

(Name of Issuing Utility)

Replacing Schedule IG-TOD Sheet 2

M System

(Territory to which schedule is applicable)

which was filed February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**IRRIGATION SERVICE - TIME OF DAY**

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

**SPECIAL CONDITIONS**

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

**TERM OF CONTRACT**

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

**OTHER TERMS AND CONDITIONS**

- A. The Customer may request optional Time and Temperature Service under the Irrigation Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit.  
Once the Customer has elected the Time of Day or Time and Temperature option, the Customer must remain on it for at least one year from the date the optional service took effect. Similarly, if the Customer withdraws from the optional service, the Customer is not eligible to participate in the optional service for one year from the date of withdrawal.
- B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	Signature of Officer		Title

*Earnest A. Lehman*  
Earnest Lehman      Signature of Officer      President

MIDWEST ENERGY, INC.

SCHEDULE IGI-A

(Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**INCIDENTAL IRRIGATION – ANNUAL SERVICE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To Customers for sprinkler drives, tail water pumps and any other use incidental to irrigation pumping where service of a single character is taken through one meter at one point of delivery. This schedule does not apply to irrigation pumping.

**CHARACTER OF SERVICE**

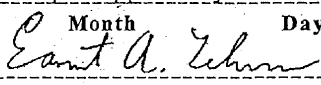
Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

**ANNUAL BILLING PERIOD**

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual Customer Charge will be billed to the Customer during the anniversary month of the account.

**ANNUAL RATE**

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

SCHEDULE IGI-A

(Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**INCIDENTAL IRRIGATION - ANNUAL SERVICE**

**SERVICE PROVISION**

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

**CONTRACT PERIOD**

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

**OTHER TERMS AND CONDITIONS**

1. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ECA Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed November 22, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**ENERGY COST ADJUSTMENT**

**APPLICABLE**

The Energy Cost Adjustment Clause (ECA) is applicable to all of the Company's electric rate schedules.

**COMPUTATION FORMULA**

The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C \times \frac{P}{S} - b = \text{Adjustment}$$

Where:

C = The actual total cost of purchased power and energy, Account No. 555, and the fossil fuel burned in generation Account Nos. 501 and 547 expressed in ¢/kWh for the latest month for which data is available.

b = Actual energy cost (purchased power and energy plus fuel burned in generation) in ¢/kWh established during the base period. For the M System, this is 5.0085¢/kWh, as established during the base period of July 1st 2006 through June 30th 2007.

For the W System, the base is 4.7432¢/kWh as established during base period of July 1st 2006 through June 30th 2007.

P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.<sup>1</sup>

<sup>1</sup>If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Commission File Number \_\_\_\_\_

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
Company Wide  
 (Territory to which schedule is applicable)

SCHEDULE AVE

Replacing Schedule AVE Sheet

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**AD VALOREM TAX SURCHARGE**

**1. APPLICABILITY.**

This rider is applicable to all Retail Rate Schedules except where not permitted under a separately negotiated contract with a Customer.

**2. NET MONTHLY CHARGE.**

The Ad Valorem Tax Surcharge shall be applied to each block of the energy charge on a Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of: The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's current rates as filed by the Company in Docket 08-MDWE-\_\_\_\_-RTS.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total kWh retail sales in the most recent calendar year.

**3. DEFINITIONS AND CONDITIONS.**

- a. The Ad Valorem Tax Surcharge is intended to recover charges in the real estate and personal property taxes pursuant to K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for electric service and need not be itemized separately on the Customer's bill.
- c. All provisions of this rider are subject to changes made by order of the Commission.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Applicable

The Transmission Service Charge Adjustment (TSCA) Rider is applicable to the Company's retail electric rate schedules and special contracts where specifically identified.

Unbundled Transmission Rate - The Transmission Service Charge

For unbundled retail service, the Company shall charge per unit transmission service charges based on the transmission revenue requirement established in Docket No. 08-MDWE- -RTS ("This Docket"). The Annual Transmission Revenue Requirement (ATRR) as established is \$5,550,089 (see Annex 1).

The Retail portion of the Annual Transmission Revenue Requirement (RATR) is calculated by reducing the ATRR for transmission system revenue received for non-native load use of the transmission system (all accounts under 456.20). In this Docket, the payments made for non-native use of the transmission system totaled \$2,031,735. The RATRR established in this Docket is \$3,518,354.

This RATRR is allocated to all retail customer classes with a per unit charge established for each customer class as follows:

- 1. A cents per kilowatt hour (kWh) charge determined by dividing the portion of the RATRR allocated to that customer class by the annual applicable kWh sales for that rate schedule;
2. A dollar per fixture per month charge (for lighting schedules) calculated by taking the allocated RATRR and dividing by the annual kWh sales attributable to the lighting class and then multiplying by the monthly kWh consumed by the fixture.

Per Unit Charges for Transmission Rates - The Base Transmission Service Charge

The rates established in this Docket include recovery of the RATRR (i.e. the base Transmission Service Charge). The charges in the following table shall be applied to a Customer's consumption as indicated. These are the Transmission Service Charges by rate class. The amount determined by the application of such unit charge shall become a part of the total bill for electric service furnished and will be itemized separately on the Customer's bill.

Issued Month Day Year
Effective Upon Commission Approval Month Day Year
By Earnest A. Lehman President
Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.  
 (Name of Issuing Utility)  
Company Wide  
 (Territory to which schedule is applicable)

SCHEDULE TSCA

Replacing Schedule Initial Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER**

**Calculation of the Unbundled Transmission Service Charge in Rates by Customer Class**

<u>Rate Schedule(s)</u> (1)	<u>Allocation</u> (2)	<u>Billing Determinant</u> (3)	<u>Per Unit Charge</u> (4)
1. M System Residential	21.77%	232,458,550 kWh	\$0.003295/kWh
2. M System Gen. Svc. Small	11.34%	133,475,612 kWh	\$0.002989/kWh
3. M System Gen. Svc. Medium	8.68%	91,287,761 kWh	\$0.003299/kWh
4. M System Gen. Svc. Large	6.90%	91,229,387 kWh	\$0.002661/kWh
5. M Transmission Lev. Svc.	2.69%	33,848,673 kWh	\$0.002796/kWh
6. M System Oil Field	13.43%	199,548,840 kWh	\$0.002415/kWh
7. M System Irrigation	5.82%	52,264,802 kWh	\$0.003918/kWh
8. M System Lighting	0.28%	6,564,025 kWh	\$0.001501/kWh
9. M System Contracts	4.03%	58,944,795 kWh	\$0.002405/kWh
10. W System Residential	6.60%	67,934,629 kWh	\$0.003418/kWh
11. W System Gen. Svc. Small	11.60%	97,262,443 kWh	\$0.004197/kWh
12. W System Public Schools	0.47%	5,107,940 kWh	\$0.003237/kWh
13. W System Large Power	6.22%	119,055,107 kWh	\$0.001838/kWh
14. W System Lighting	0.17%	3,725,138 kWh	\$0.001605/kWh
<b>15. Retail Average</b>	<b>100%</b>	<b>1,192,662,702 kWh</b>	<b>\$0.002950/kWh</b>

**Annual Adjustment to the Transmission Service Charge**

No later than the last business day of April, Company will file the calculation of its Annual Transmission Revenue Requirement calculation (Annex 1) with the Commission. The ATRR will be filed in accordance with the Formula Transmission Rate Template (Annex 2) attached. Based on changes to its RATTR, an adjustment to the per unit transmission service charge will be included on bills rendered on or after June 1 of each year.

Issued \_\_\_\_\_  
 Month Day Year  
 Effective Upon Commission Approval  
 Month Day Year  
 By Earnest A. Lehman President  
 Earnest A. Lehman Signature of Officer Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER**

**Calculation of the Adjustment to the Transmission Service Charge**

As established in this Docket, the Company's initial RATRR is \$3,518,354. Dividing the RATRR by the retail sales in the year corresponding to the RATRR yields the average retail transmission cost. In this Docket, the average retail transmission cost is \$0.002950 per kWh. Each year, the Company will recalculate its average retail transmission cost by dividing the new annual RATRR calculated in accordance with the following procedure by the corresponding retail sales volumes. If the updated average retail transmission cost is less than \$0.002950 per kWh, retail customers will receive a reduction from the base year Transmission Service Charge on their monthly bill equal to the difference between \$0.002950 per kWh less the new average retail transmission cost. If the updated average retail transmission cost is more than \$0.002950 per kWh, retail customers will pay a higher Transmission Service Charge on their monthly bill equal to the updated average retail transmission cost minus \$0.002950 per kWh. The reduction or increase to the Transmission Service Charge shall continue on customers' bills until the average retail transmission cost is updated at the subsequent annual adjustment.

**Calculation of the Updated Transmission Service Charge**

The rates for energy to which this adjustment is applicable will be increased or decreased by \$0.000001 per kWh for each \$0.000001 (or major fraction thereof) increase or decrease in the average retail transmission cost. The Transmission Cost Adjustment to the TSCA is calculated as follows:

1. The Average Retail Transmission Cost is updated;

$$ARTC = (RATRR \pm \text{the ACR}) / \text{Annual kWh Retail Sales}$$

Where:

RATRR = Retail Annual Transmission Revenue Requirement

ACR = Annual Cost Remainder: difference between the Retail Annual Transmission Revenue Requirement established in the prior year, and the actual transmission cost recovery (from the Transmission Service Charge) during the prior year. An under recovery of the RATRR from the prior year will result in a positive value for the ACR and increase the revenue requirement for the next year, whereas a negative value means costs were over recovered and result in a decrease in revenue requirement for the next year.

Issued _____ Month Day Year Effective <u>Upon Commission Approval</u> Month Day Year By <u>Earnest A. Lehman</u> President Earnest A. Lehman Signature of Officer Title	
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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER**

2. The Transmission Service Charge Adjustment (TSCA) is calculated:

$$ARTC - b = TSCA$$

Where:

b = The base or average retail transmission service charge (\$0.002950 per kWh) as established in this Docket.

TSCA = The Transmission Service Charge Adjustment – this is the adjustment to made each year to the Transmission Service Charge for each Rate Class.

**Timing**

On bills rendered after June 1, the Transmission Service Charge appearing on unbundled bills will be updated to reflect the TSCA.

**Reporting Requirements**

When the filing to update the Annual Adjustment to the Transmission Service (last business day of April), the Company will submit to the Commission a report detailing by customer class the sales volumes, monthly Transmission Service Charge, and Transmission cost recovery by month for the prior calendar year.

Issued

Month Day Year

Effective Upon Commission Approval

Month Day Year

By

*Earnest A. Lehman*

President

Earnest A. Lehman

Signature of Officer

Title

## FERC Formula Rate - Appendix A

Utility Name: MIDWEST ENERGY		FERC Form 1 Page # or Instruction	Year
Formula Rate		Notes	

Shaded cells are input cells

## Allocators

<b>Wages &amp; Salary Allocation Factor</b>			
1	Transmission Wages Expense	p354.21.b	266,253
2	Total Wages Expense	p354.28b	4,665,296
3	Less A&G Wages Expense	p354.27b	1,245,519
4	Total	(Line 2 - 3)	3,419,777
5	<b>Wages &amp; Salary Allocator</b>	(Line 1 / 4)	<b>7.7857%</b>
<b>Plant Allocation Factors</b>			
6	Electric Plant In Service	(Note B) p207.104g	358,177,794
7	Common Plant In Service - Electric	(Line 24)	13,490,914
8	Total Plant In Service	(Sum Lines 6 & 7)	369,668,698
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	138,417,810
10	Accumulated Intangible Amortization	(Note A) p200.21c	15,757
11	Accumulated Common Amortization - Electric	(Note A) p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A) p356	7,105,284
13	Total Accumulated Depreciation	(Sum Lines 9 to 12)	145,538,851
14	Net Plant	(Line 8 - 13)	224,129,847
15	Transmission Gross Plant	(Line 29 - Line 28)	69,126,782
16	<b>Gross Plant Allocator</b>	(Line 15 / 8)	<b>18.6997%</b>
17	Transmission Net Plant	(Line 39 - Line 28)	30,468,009
18	<b>Net Plant Allocator</b>	(Line 17 / 14)	<b>13.5939%</b>

## Plant Calculations

<b>Plant In Service</b>			
19	Transmission Plant In Service	(Note B) p207.58.g	66,905,784
20	For True up only - remove New Transmission Plant Additions for Current Calendar Year	For True Up Only Attachment 6	0
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	Attachment 6	0
22	<b>Total Transmission Plant In Service</b>	(Line 19 - 20 + 21)	<b>66,905,784</b>
23	General & Intangible	p205.5.g & p207.99.g	15,035,786
24	Common Plant (Electric Only)	(Notes A & B) p356	13,490,914
25	Total General & Common	(Line 23 + 24)	28,526,700
26	Wage & Salary Allocation Factor	(Line 5)	7.78568%
27	<b>General &amp; Common Plant Allocated to Transmission</b>	(Line 25 * 26)	<b>2,220,998</b>
28	Plant Held for Future Use (including Land)	(Note C) p214	0
29	<b>TOTAL Plant In Service</b>	(Line 22 + 27 + 28)	<b>69,126,782</b>
<b>Accumulated Depreciation</b>			
30	Transmission Accumulated Depreciation	(Note B) p219.25.c	37,476,664
31	Accumulated General Depreciation	p219.28.c	8,062,072
32	Accumulated Intangible Amortization	(Line 10)	15,757
33	Accumulated Common Amortization - Electric	(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)	(Line 12)	7,105,284
35	Total Accumulated Depreciation	(Sum Lines 31 to 34)	15,183,113
36	Wage & Salary Allocation Factor	(Line 5)	7.78568%
37	<b>General &amp; Common Allocated to Transmission</b>	(Line 35 * 36)	<b>1,182,109</b>
38	<b>TOTAL Accumulated Depreciation</b>	(Line 30 + 37)	<b>38,658,773</b>
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>	(Line 29 - 38)	<b>30,468,009</b>

Annex 1 to Schedule TSCA

**Adjustment To Rate Base**

<b>Prepayments</b>				
40	Prepayments (Account 165)	(Note A)	p111.57d	309,995
41	Net Plant Allocation Factor		(Line 18)	13.5939%
42	<b>Total Prepayments Allocated to Transmission</b>		(Line 40 * 41)	<b>42,140</b>
<b>Materials and Supplies</b>				
43	Materials and Supplies	(Note A)	p227.6c & 15.c	5,367,837
44	Wage & Salary Allocation Factor		(Line 5)	7.79%
45	Total Transmission Allocated		(Line 43 * 44)	464,637
46	Transmission Materials & Supplies		p227.8c	49,214
47	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 45 + 46)	<b>513,848</b>
<b>Cash Working Capital</b>				
48	Operation & Maintenance Expense		(Line 71)	1,503,926
49	1/8th Rule		x 1/8	12.5%
50	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 48 * 49)	<b>187,991</b>
<b>Construction Work in Progress (CWIP)</b>				
51	Construction Work in Progress	(Note E)	p200.11b	16,125,037
52	Gross Plant Allocation Factor		(Line 16)	18.6997%
53	<b>Total Construction Work in Progress</b>		(Line 51 * 52)	<b>3,015,327</b>
54	<b>TOTAL Adjustment to Rate Base</b>		(Line 42 + 47 + 50 + 53)	<b>3,759,306</b>
55	<b>Rate Base</b>		(Line 39 + 54)	<b>34,227,315</b>

**O&M**

<b>Transmission O&amp;M</b>				
56	Transmission O&M		p321.112.b	1,247,263
57	Less Account 565		p321.96.b	0
58	Less Schedule 12 payments applicable to the entire zone if not excluded in line 57 above	(Note O)	MWE Data	(77,416)
59	Plus Transmission Lease Payments	(Note A)	P200.3.c	0
60	<b>Transmission O&amp;M</b>		(Lines 56 - 57 + 58 + 59)	<b>1,169,847</b>
<b>Allocated General &amp; Common Expenses</b>				
61	Common Plant O&M	(Note A)	p356	0
62	Total A&G		p323.197.b	4,197,462
63	Less Property Insurance Account 924		p323.185.b	125,306
64	Less EPRI Dues	(Note D)	p352-353	0
65	<b>General &amp; Common Expenses</b>		(Lines 61 + 62) - Sum (63 to 64)	<b>4,072,156</b>
66	Wage & Salary Allocation Factor		(Line 5)	7.7857%
67	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 65 * 66)	<b>317,045</b>
<b>Directly Assigned A&amp;G</b>				
68	Property Insurance Account 924		p323.156b	125,306
69	Net Plant Allocation Factor		(Line 18)	13.59%
70	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 68 * 69)	<b>17,034</b>
71	<b>Total Transmission O&amp;M</b>		(Line 60 + 67 + 70)	<b>1,503,926</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
72	Transmission Depreciation Expense		p336.7b&c	1,029,021
73	General Depreciation		p336.10.b	217,483
74	Intangible Amortization	(Note A)	p336.1d&e	11,622
75	Total		(Line 73 + 74)	229,105
76	Wage & Salary Allocation Factor		(Line 5)	7.7857%
77	<b>General Depreciation Allocated to Transmission</b>		(Line 75 * 76)	<b>17,837</b>
78	Common Depreciation - Electric Only	(Note A)	p336.10.b	1,129,700
79	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	0
80	Total		(Line 78 + 79)	1,129,700
81	Wage & Salary Allocation Factor		(Line 5)	7.7857%
82	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 80 * 81)	<b>87,955</b>
83	<b>Total Transmission Depreciation &amp; Amortization</b>		(Line 72 + 77 + 82)	<b>1,134,813</b>

**Taxes Other than Income**

84	Taxes Other than Income		Exhibit B	728,595
85	<b>Total Taxes Other than Income</b>		(Line 84)	<b>728,595</b>

**Return / Capitalization Calculations**

<b>Long Term Interest</b>				
86	Long Term Interest		p117.58c through 63c	9,387,327
87	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
88	<b>Long Term Interest</b>		(Line 86)	9,387,327
<b>Common Stock</b>				
89	Proprietary Capital		p112.16c	102,278,976
90	Less Account 216.1	enter negative	p112.12d	270,317
91	<b>Common Stock</b>		(Sum Lines 89 to 90)	102,549,293
<b>Capitalization</b>				
92	Long Term Debt		p112.18.d through 21.d	210,031,187
93	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
94	<b>Total Long Term Debt</b>	enter negative	(Sum Lines 92 to 93)	210,031,187
95	<b>Common Stock</b>		(Line 91)	102,549,293
96	<b>Total Capitalization</b>		(Sum Lines 94 to 95)	312,580,480
97	Debt %	Total Long Term Debt	(Line 94 / 96)	67.19%
98	Common %	Common Stock	(Line 95 / 96)	32.81%
99	Debt Cost	Total Long Term Debt	(Line 88 / 94)	0.0447
100	Common Cost	Common Stock	(Note J) Fixed	0.0239
101	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 97 * 99)	0.0300
102	Weighted Cost of Common	Common Stock	(Line 98 * 100)	0.0407
103	<b>Total Return ( R )</b>		(Sum Lines 101 to 102)	0.0707
104	<b>Investment Return = Rate Base * Rate of Return</b>		(Line 55 * 103)	2,419,669

**REVENUE REQUIREMENT**

<b>Summary:</b>				
105	Net Property, Plant & Equipment		(Line 39)	30,468,009
106	Adjustment to Rate Base		(Line 54)	3,759,306
107	<b>Rate Base</b>		(Line 55)	34,227,315
108	O&M		(Line 71)	1,503,926
109	Depreciation & Amortization		(Line 83)	1,134,813
110	Taxes Other than Income		(Line 85)	728,595
111	Investment Return		(Line 104)	2,419,669
<b>112</b>	<b>Gross Revenue Requirement</b>		<b>(Sum Lines 108 to 111)</b>	<b>5,787,003</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>				
113	Transmission Plant In Service		(Line 19)	66,905,794
114	Excluded Transmission Facilities	(Note M)	Attachment 5	2,059,052
115	Included Transmission Facilities		(Line 113 - 114)	64,166,721
116	Inclusion Ratio		(Line 115 / 113)	95.91%
117	Gross Revenue Requirement		(Line 112)	5,787,003
118	<b>Adjusted Gross Revenue Requirement</b>		(Line 116 * 117)	5,550,089
119	<b>Net Revenue Requirement</b>		<b>Line 149</b>	<b>5,550,089</b>
<b>Net Plant Carrying Charge without New Investment Incentive</b>				
120	Net Revenue Requirement		(Line 119)	5,550,089
121	Net Transmission Plant		(Line 19 - 30)	29,429,120
122	Net Plant Carrying Charge without New Investment Incentive		(Line 120 / 121)	18.8592%
123	Net Plant Carrying Charge without New Investment Incentive without Depreciation		(Line 120 - 72) / 121	15.3626%
124	<b>Net Revenue Requirement</b>		(Line 119)	5,550,089
125	True-up amount:		Attachment 6	
126	<b>Net Zonal Revenue Requirement</b>		(Line 124 - 126)	5,550,089
<b>Network Zonal Service Rate</b>				
127	12 CP Peak		(Note L) Midwest Data	248,250
128	Rate (\$/KW-Year)		(Line 126 / 127)	22
<b>129</b>	<b>Network Service Rate (\$/KW/Year)</b>		<b>(Line 128)</b>	<b>22</b>

**Notes**

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included in the SPP Regional Transmission Expansion Plan (RTEP) which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in RTEP must be separately detailed on Attachment 5. For the true-up, new transmission plant which was included in the SPP RTEP actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only
- D All EPRI Annual Membership Dues.
- E Goodmen Energy Service is included in CWIP and should be excluded. See Cost Support for amount that is excluded.
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with KCC.
- L Network or Point to Point transactions of over one year for which the full revenue is received by the transmission owner
- M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant In Service.
- O Payments made under Schedule 12 of the SPP OATT are excluded in Transmission O&M on line 58 since they are already assessed under Schedule 12
- P Appropriate adjustments to the capital structure may be made to reflect state authorized issuances of securitized bonds. Any such adjustments must be supported in the Section 205 filing seeking application of this formula.

**END**

**ANNEX 2 TO SCHEDULE TSCA  
FORMULA RATE IMPLEMENTATION PROTOCOLS**

**Section 1 Annual Updates**

- A. The Annual Transmission Revenue Requirements applicable under Appendix A shall be applicable to services on and after June 1 of a given calendar year through May 31 of the subsequent calendar year (the "Rate Year").
- B. On or before April 30 of each year, Midwest Energy shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update on SPP's Internet website via link to the Transmission Services page or a similar successor page.
- C. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.
- D. The date on which the last of the events listed in Section 1.b or 1.c occurs shall be that year's "Publication Date."
- E. Upon written request for a particular year's Annual Update by any load serving entity whose customers are allocated costs of the Midwest Energy facilities, any state utility commission in which customers that are allocated costs of the Midwest Energy facilities are located, or any of the state utility commissioners or consumer advocates who represent customers that are allocated costs of the Midwest Energy facilities (collectively "Interested Parties"), Midwest Energy will promptly make available to such entity and/or a consultant designated by it, a "workable" Excel file containing that year's Annual Update data.
- F. The Annual Update for the Rate Year:
- (i) shall, to the extent specified in the Formula Rate, be based upon Midwest Energy's FERC Form No. 1 data for the most recent calendar year, and to the extent specified in the Formula Rate, be based upon the books and records of Midwest Energy consistent with FERC accounting policies;
  - (ii) shall, as and to the extent specified in the Formula Rate, provide supporting documentation for data not otherwise available in the FERC Form No. 1 that are used in the Formula Rate;<sup>1</sup>
  - (iii) shall provide notice of material changes in Midwest Energy's accounting policies and practices from those in effect for the calendar year upon which the immediately preceding

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<sup>1</sup> It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate will be either taken directly from the FERC Form No. 1 or reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. Where the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Annual Update was based ("Material Accounting Changes")<sup>2</sup>;

(iv) shall be subject to challenge and review only in accordance with the procedures set forth in this Annex and only as to the appropriateness of the application of the Formula Rate according to its terms and the procedures in this Annex (including terms and procedures related to challenges concerning Material Accounting Changes); and

(v) shall not seek to modify the Formula Rate and shall not be subject to challenge by any party seeking to modify the Formula Rate (*i.e.*, all such modifications to the Formula Rate - including return on equity - will require, as applicable, a Kansas Corporation Commission (KCC) filing).

G. Formula Rate inputs (i) rate of return on common equity, (ii) depreciation rates, and (iii) "Post-Employment Benefits other than Pension" pursuant to Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions ("PBOP") charges shall be stated values to be used in the rate formula until changed pursuant to a KCC filing; provided, however, that notwithstanding the foregoing limitation, any changes in PBOP charges that do not exceed an impact on the formula output Net Zonal Revenue Requirement for Midwest Energy of 2.5% as compared to the immediately preceding Annual Update may be included in an Annual Update without such a filing.

## Section 2 Annual Review Procedures

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):

- A. Interested Parties shall have up to one hundred fifty (150) days after the Publication Date (unless such period is extended with the written consent of Midwest Energy) to review the calculations ("Review Period") and to notify Midwest Energy in writing of any specific challenges, including challenges related to Material Accounting Changes, to the application of the Formula Rate ("Preliminary Challenge").
- B. Interested Parties shall have up to one hundred twenty (120) days after each annual Publication Date (unless such period is extended with the written consent of Midwest Energy) to serve reasonable information requests on Midwest Energy; provided, however, that the potentially Interested Parties shall make a good faith effort to submit consolidated sets of information requests that limit the number and overlap of questions to the maximum extent practicable. Such information requests shall be limited to what is necessary to determine if Midwest Energy has properly applied the Formula Rate and the procedures in this Annex, and be directed to ascertaining whether the Formula Rate is just and reasonable. In addition, such information requests shall not solicit information concerning costs or allocations where the costs or allocation method have been determined by the KCC or in the context of other Annual Updates, except that such information requests shall be permitted if they seek to determine if there has been a material change in circumstances.

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<sup>2</sup> Such notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission ("SEC").



- C. Midwest Energy shall make a good faith effort to respond to information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. Midwest Energy may give reasonable priority to responding to requests that satisfy the practicable coordination and consolidation provision of Section 2.B above.
- D. Preliminary or Formal Challenges related to Material Accounting Changes are not intended to serve as a means of pursuing other objections to the Formula Rate. Failure to make a Preliminary Challenge with respect to a Material Accounting Change in an Annual Update shall act as a bar with respect to that Annual Update but shall not bar a subsequent Preliminary Challenge related to a subsequent Annual Update to the extent such Material Accounting Change affects the subsequent Annual Update.
- E. Preliminary or Formal Challenges related to Material Accounting Changes shall be subject to the resolution procedures and limitations in Section 3, except that Section 3.c. shall not apply. In any proceeding initiated to address a Preliminary or Formal Challenge or sua sponte by the KCC, a party or parties (other than Midwest Energy) seeking to modify the Formula Rate in any respect shall bear the burden of proving that the Formula Rate is no longer just and reasonable without such modification and that the proposed modification is just, reasonable and consistent with the original intent of the Formula Rate and the procedures in this Annex; provided, however, that in any such proceeding, in determining whether the Formula Rate is no longer just and reasonable without modification to reflect a Material Accounting Change and whether the proposed modification is just and reasonable, no offsets unrelated to the applicable Material Accounting Changes may be considered.

### **Section 3 Resolution of Challenges**

- A. If Midwest Energy and any interested party(ies) have not resolved any Preliminary Challenge to the Annual Update within twenty-one (21) days after the Review Period, an interested party shall have an additional twenty-one (21) days (unless such period is extended with the written consent of Midwest Energy to continue efforts to resolve the Preliminary Challenge) to make a Formal Challenge with the KCC, which shall be served on Midwest Energy by electronic service on the date of such filing. However, there shall be no need to make a Formal Challenge or to await conclusion of the time periods in Section 2 if the KCC already has initiated a proceeding to consider the Annual Update. A party's Formal Challenge may not raise any issue that was not the subject of that party's Preliminary Challenge during the applicable Review Period.
- B. Any response by Midwest Energy to a Formal Challenge must be submitted to the KCC within thirty (30) days of the date of the filing of the Formal Challenge, and shall be served on the filing party(ies) by electronic service on the date of such filing.
- C. Except as provided in Section 2.E, in any proceeding initiated by the KCC concerning the Annual Update or in response to a Formal Challenge, Midwest Energy shall bear the burden of proving that it has reasonably applied the terms of the Formula Rate, and the applicable procedures in these formula Rate Implementation Protocols, in that year's Annual Update.
- D. Subject to judicial review of KCC orders, each Annual Update shall become final and no longer subject to challenge pursuant to these Annual Review Protocols or by any other means by the KCC or any other entity on the later to occur of (i) passage of the twenty-one (21) day period (or extended period, if applicable) for making a Formal Challenge if no such challenge

has been made and the FERC has not initiated a proceeding to consider the Annual Update, or (ii) a final FERC order issued in response to a Formal Challenge or a proceeding initiated by the FERC to consider the Annual Update.

- E. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of Midwest Energy to file unilaterally with the KCC changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return and Transmission Incentive Mechanisms) or the right of any other party to request such changes before the KCC.
- F. Subject to Section 2.C above, it is recognized that resolution of Formal Challengers concerning Material Accounting Changes may necessitate adjustments to the Formula Rate input data for the applicable Annual Update or changes to the rate formula to achieve a just and reasonable end result consistent with the intent of the Formula Rate.

#### **Section 4 Changes to Annual Informational Filings**

Any changes to the data inputs, including but not limited to revisions to Midwest Energy's FERC Form No. 1, or as the result of any KCC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19a) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges, however, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. §38.19a) for the then current rate year shall be made in the event that the Formula Rate is replaced by a stated rate for Midwest Energy.

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_\_

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

See Index 99 Annex 1 and 2 to Schedule TSCA

Issued \_\_\_\_\_

Month Day Year

Effective Upon Commission Approval \_\_\_\_\_

Month Day Year

By Earnst A. Lehman President

Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Table of  
Replacing Schedule Contents Sheet 1

which was filed November 7, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

W SYSTEM  
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Issued

Month Day Year

Effective Upon Commission Approval

Month Day Year

By *Ernest A. Lehman* President

Ernest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 201

SCHEDULE Index

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule Index Sheet 1

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**EXPLANATION OF SYMBOLS**

- AUX Auxiliary or Breakdown Service
- GS General Service
- KEPCo Kansas Electric Power Cooperative
- LP Large Power
- MST Municipal Service - Traffic
- PAL Private Area Lighting
- PGC Parallel Generation Contract
- PS Public and Parochial Schools
- WRC Wholesale Rural Cooperative
- RS Residential Service
- SL Street Lighting
- ST Short Term Service
- ID Time Differentiated
- WIR Irrigation Service
- WOS Oil Field Service
- WSM Wholesale Service - Municipalities
- WIU Wholesale Time of Use

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 208

SCHEDULE GS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule GS Sheet 1

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERAL SERVICE****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

To any Customer using electric service supplied at one point of delivery for which no specific schedule is provided.

This schedule is not applicable to breakdown, standby, supplemental, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**STANDARD SERVICE****NET MONTHLY BILL**

Winter Period - Energy used and demand set in the billing months of October through June.

\$4.00 per kW of Billing Capacity, over 5 kW

9.2978¢ per kWh for the first 1,650 kWh

5.8978¢ per kWh for all remaining kWh

plus: \$12.00 Customer Charge

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

SCHEDULE GS

(Name of Issuing Utility)

Replacing Schedule GS Sheet 2

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**GENERAL SERVICE**

Summer Period - Energy used and demand set in the billing months of July through September.

\$ 8.00 per kW of Billing Capacity, over 5 kW

9.2978¢ per kWh for the first 1,650 kWh

5.8978¢ per kWh for all remaining kWh

plus: \$12.00 Customer Charge

The rates hereunder are subject to all applicable adjustments and surcharges.

**RECREATIONAL LIGHTING SERVICE**

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

**NET MONTHLY BILL**

7.0041¢ per kWh

plus applicable adjustments and surcharges.

plus: \$10.00 Customer Charge

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule LP

Sheet 1

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE POWER CONTRACT SERVICE**

**AVAILABILITY**

Available throughout Company's service area to commercial and industrial Customers with a Billing Capacity greater than or equal to 200 kilovolt-amperes (kVA) at one delivery point.

Service is subject to the DEFINITIONS AND CONDITIONS section below. Backup, breakdown, resale, shared, standby, supplemental, and temporary service are not available under this rate schedule.

**NET MONTHLY BILL**

**CAPACITY CHARGE**            \$5.09 per kVA for the first 200 kVA of Billing Capacity  
    \$4.58 per kVA for the next 400 kVA of Billing Capacity  
    \$4.07 per kVA for all additional kVA of Billing Capacity

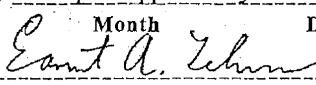
**ENERGY CHARGE**            5.8200¢ per kWh for the first 50 kWh per kVA of Billing Capacity  
    5.3200¢ per kWh for the next 100 kWh per kVA of Billing Capacity  
    4.8200¢ per kWh for the next 250 kWh per kVA of Billing Capacity  
    4.3200¢ per kWh for all additional kWh  
    plus applicable adjustments and surcharges.

**CUSTOMER CHARGE**        \$60.00 per month Customer Charge

**MINIMUM BILL:**            The greater of \$1,078 or the Capacity Charge multiplied by the Billing Capacity plus the Customer Charge plus applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Service is delivered at standard, three-phase voltage from available lines with adequate capacity. Company retains the right to change the voltage of its supply lines.
2. Service normally is measured at delivery voltage; however, Company reserves the right to locate its meters at a voltage other than delivery voltage and compensate for transformer losses.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Earnest Lehman	Signature of Officer	Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule PS Sheet 1

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SERVICE TO SCHOOLS

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable General Service or Large Power Contract Service rate schedules subject to the terms thereof. This schedule is not applicable to breakdown, standby, or resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

Rate

\$ 20.00 plus
7.6000¢ per kWh for the first 12,500 kWh\*, plus
7.2600¢ per kWh for all additional kWh
plus applicable adjustments and surcharges.

\* Add 100 kWh for each kilowatt (kW) of Billing Capacity over 50 kW for bills issued for July through September inclusive.

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest A. Lehman

President

Ernest Lehman Signature of Officer

Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PS

Sheet 2

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**SERVICE TO SCHOOLS**

If the Customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 7.2600¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

plus applicable adjustments and surcharges.

- Company may, at its option, install a watt-hour meter on the Customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 7.2600¢ per kWh, plus applicable adjustments and surcharges.

Minimum Bill

The above rate for zero consumption plus applicable adjustments and surcharges.

Issued	Month	Day	Year
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	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule RS Sheet 2

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESIDENTIAL ELECTRIC SERVICE

A. Standard Electric Service

NET MONTHLY BILL

Winter Period - Energy used in the billing months of October through June.

8.0000¢ per kWh for all kWh,

plus: \$6.00 Customer Charge

Summer Period - Energy used in the billing months of July through September.

8.6000¢ per kWh for all kWh,

plus: \$12.00 Customer Charge

The rates hereunder are subject to all applicable adjustments and surcharges.

The energy charge component of this summer period rate for Customers whose average daily consumption is less than or equal to 40 kWh for each of the billing months of July, August and September will be reduced to 8.0000¢ per kWh.

Customers whose average daily consumption exceeds the 40 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the stated rate of 8.6000¢ per kWh.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

Minimum

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

Issued

Month Day Year

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Month Day Year

By [Signature] President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule RS

Sheet 3

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL ELECTRIC SERVICE**

B. Peak Management Electric Service

NET MONTHLY BILL

Winter Period — Energy used and demand set in the billing months of October through June.

\$1.91 per kW of Billing Capacity, plus

5.1697¢ per kWh for all kWh,

plus: \$12.00 Customer Charge

Summer Period - Energy used and demand set in the billing months of July through September.

\$4.77 per kW of Billing Capacity, plus

5.1697¢ per kWh for all kWh,

plus: \$12.00 Customer Charge

The rates hereunder are subject to all applicable adjustments and surcharges.

Minimum

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the Customer has purchased at least 1 kWh, plus applicable adjustments and surcharges.

Billing Capacity

Customer's average kilowatt load during the thirty-minute period of maximum use during the month.

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

*Ernest A. Lehman*

President

Ernest Lehman Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 257

SCHEDULE ST

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule ST

Sheet 1

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**SHORT-TERM SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities in and around the communities specified in the Index.

**APPLICABLE**

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to breakdown, standby, or resale of electric service.

**NET MONTHLY BILL**

\$12.00 per month, plus

**ENERGY CHARGE**

9.2978¢ per kWh

plus all applicable adjustments and surcharges.

**CAPACITY CHARGE**

for usage during October through June

\$4.00 per kW of Billing Capacity, over 5 kW

for usage during July, August, September

\$8.00 per kW of Billing Capacity, over 5 kW

**Minimum Bill**

The above rate for zero consumption plus all applicable adjustments and surcharges.

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Effective	Upon Approval by Commission		
By	Month	Day	Year
	Signature of Officer		
	Title		

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

W System

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**IRRIGATION SERVICE**

**AVAILABLE**

At locations on the Company's existing primary distribution system.

**APPLICABLE**

To any Customer for irrigation well pumping and other incidental uses. Customers utilizing service for non-pumping irrigation use such as sprinkler drives, tail water pumps, or any other use incidental to irrigation pumping should use the W System General Service Schedule.

**CHARACTER OF SERVICE**

Alternating current 60 hertz at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL**

\$7.00 per kW of billing capacity over 5 kW  
 7.7000¢ per kWh for the first 1,650 kWh  
 5.2000¢ per kWh for the remaining kWh  
 Plus \$15.00 per month Customer Charge

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to the W System Irrigation Rate and is calculated as follows:

The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Any line extension charges (if applicable)
- C. Any other charges as provided for in the Electric Service Agreement.

**BILLING CAPACITY**

The Customer's average kilowatt load during the thirty-minute period of maximum use during the month.

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

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SCHEDULE WIR

Replacing Schedule Initial Sheet 2

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Sheet 2 of 2 Sheets

**IRRIGATION SERVICE**

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

**SPECIAL CONDITIONS**

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

**TERM OF CONTRACT**

The Customer will execute the Company's standard form of contract (Electric Service Agreement) for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

**OTHER TERMS AND CONDITIONS**

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
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By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

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Replacing Schedule Initial Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OIL FIELD SERVICE**

**AVAILABLE**

At locations on the Company's existing W System primary distribution system.

**APPLICABLE**

To any oil field customer for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase available from the Company's established primary distribution system.

**NET MONTHLY BILL**

\$4.30 per kW of billing capacity over 5 kW  
 8.0194¢ per kWh for the first 1,650 kWh  
 5.6000¢ per kWh for the remaining kWh  
 Plus \$20.00 per month Customer Charge

The rates hereunder are subject to all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to the W System Oil Field Service and is calculated as follows:

The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Any line extension charges (if applicable).
- C. Any other charges as provided for in the Electric Service Agreement.

**BILLING CAPACITY**

The Customer's average kilowatt load during the thirty-minute period of maximum use during the month.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
<i>Earnest A. Lehman</i>	Signature of Officer		President
Earnest Lehman	Signature of Officer		Title



MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

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Replacing Schedule Initial Sheet 2

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Sheet 2 of 2 Sheets

**OIL FIELD SERVICE**

**POWER FACTOR**

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

**TERMS OF CONTRACT**

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.

**OTHER TERMS AND CONDITIONS**

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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Ernest Lehman Signature of Officer Title