

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the application of StrataKan	)	Docket No.: 20-CONS-3118-CEXC
Exploration, LLC for an exception to the	)	
10-year time limitation of K.A.R. 82-3-111 for	)	CONSERVATION DIVISION
its Harper Ranch #JC5 well located in the	)	
Center of the Northwest Quarter of the	)	License No.: 34975
Southwest Quarter of Section 2, Township 34	)	
<u>South, Range 21 West, Clark County, Kansas.</u>	)	

**MOTION TO CLOSE DOCKET**

The Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) files this Motion to Close Docket. In support of its Motion, Staff states the following:

1. On June 13, 2019, StrataKan Exploration, LLC (Operator) filed a request through Kansas On-Line Automated Reporting (KOLAR) for Temporary Abandonment (TA) at the Harper Ranch #JC5 (subject well) in Clark County, Kansas. On June 18, 2019, that request was denied because the subject well had been shut-in for over 10-years, and as such the subject well was not eligible for TA status, but rather an exception to the 10-year TA status would be necessary.
2. On October 21, 2019, the subject well passed a Commission Staff witnessed mechanical integrity test which was conducted in preparation of Operator filing an exception to the 10-year time limitation.
3. On October 21, 2019, Operator submitted a second request for temporary abandonment through KOLAR.<sup>1</sup>

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<sup>1</sup> See Exhibit A.

4. On October 23, 2019, Operator also filed an Application for an exception to the 10-year time limitation of K.A.R. 82-3-111 in the above captioned docket which requires a successful mechanical integrity test to be conducted among other requirements.

5. On November 12, 2019, Staff approved the second request for temporary abandonment filed by Operator because the well was returned to service and was again eligible for TA status.<sup>2</sup>

6. On November 20, 2019, communication with District Staff indicated that Operator returned the well to service on November 6, 2019. Commission databases confirm that the subject well was returned to production.<sup>3</sup>

7. As the subject well was returned to service and subsequently approved for TA status, Staff recommends the above captioned docket be closed, as further proceedings are unnecessary. Staff contacted Operator in an attempt to have them withdraw the Application, but those efforts were unsuccessful.

WHEREFORE, for the reasons described above, Staff respectfully moves the Commission to close the above captioned docket, as the relief sought as part of the Application is moot as a result of Staff's approval of TA status for the subject well.

Respectfully submitted,

  
\_\_\_\_\_  
Kelcey A. Marsh, #28300  
Litigation Counsel,  
Kansas Corporation Commission  
266 N. Main, Suite 220, Wichita, Kansas 67202  
Phone: 316-337-6200; Fax: 316-337-6211

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<sup>2</sup> See Exhibit B.

<sup>3</sup> See Exhibit C.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1476357

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34975  
Name: StrataKan Exploration, LLC  
Address 1: 100 S MAIN ST  
Address 2: \_\_\_\_\_  
City: PLAINVILLE State: KS Zip: 67663 + 2234  
Contact Person: Justin Prater  
Phone: ( 785 ) 688-4241  
Contact Person Email: stratakan@gmail.com  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-025-10100-00-02  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ - NW-SW Sec. 2 Twp. 34 S. R. 21 ☐ E ☒ W  
2086 feet from ☐ N / ☒ S Line of Section  
4601 feet from ☒ E / ☐ W Line of Section  
GPS Location: Lat: 37.110607 (e.g. xx.xxxxxx), Long: -99.575948 (e.g. -xxx.xxxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Clark Elevation: 1862 ☐ GL ☒ KB  
Lease Name: HARPER RANCH Well #: JC5  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 09/14/1955 Date Shut-In: 01/30/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	16	8.625	5.5	n/a	n/a	n/a
Setting Depth	83	559	5515			
Amount of Cement	130	325	325			
Top of Cement	0	0	4500			
Bottom of Cement	83	559	5515			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 10/21/2019  
Casing Squeeze(s): 2607 to 2640 w / 35 sacks of cement, 3952 to 4047 w / 165 sacks of cement. Date: 10/17/2019  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 5518 Plug Back Depth: 5481 Plug Back Method: cement

Geological Data:


Formation Name Morrow Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 5442 to 5456 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>11/12/2019</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

November 12, 2019

Justin Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-025-10100-00-02  
HARPER RANCH JC5  
SW/4 Sec.02-34S-21W  
Clark County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/12/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

## Kelcey Marsh

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**From:** Eric MacLaren  
**Sent:** Wednesday, November 20, 2019 4:36 PM  
**To:** Michael Glamann  
**Cc:** Michael Maier; Scott Alberg; Michele Pennington; Kelcey Marsh  
**Subject:** RE: JC Harper #5

The company performed a CIT on 10/21/19, witnessed by Larry Harris. Mike Maier approved the CP-111 on 11/12/19. Hand written on the copy of the penalty order says returned to production on 11/6/19. I don't know if anyone has been there since 10/21/19. I can check the status if needed.

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**From:** Michael Glamann <m.glamann@kcc.ks.gov>  
**Sent:** Wednesday, November 20, 2019 3:40 PM  
**To:** Eric MacLaren <e.maclaren@kcc.ks.gov>; Michael Maier <m.maier@kcc.ks.gov>  
**Cc:** Scott Alberg <s.alberg@kcc.ks.gov>; Michele Pennington <m.pennington@kcc.ks.gov>; Kelcey Marsh <k.marsh@kcc.ks.gov>  
**Subject:** JC Harper #5

Team,

Has anyone been on the lease for the above referenced well recently? StrataKan has a 10-year TA app pending on the well. In my last conversation with Justin Prater he said once the rig is moved is off they will return the well to production. No one needs to make a special trip, it is on the Operator to move this docket forward, I was just curious.

Thanks,

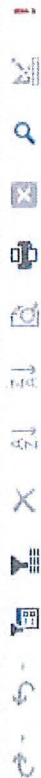
**Michael Glamann**  
*Litigation Counsel*



Conservation Division  
Kansas Corporation Commission  
266 N. Main, Suite 220 | Wichita, KS | 67202-1513  
Phone (316) 337-6200 | Fax (316) 337-6211 | <http://kcc.ks.gov/>

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**Well Master Data**

Search I-I's / Letters Search Well Inventory Get Cnty From Legal

General		Loc	
API Well #	15	025	10100
District Dkt #	Create Next API for This Well		
Use Nm	HARPER RANCH		
Oper/Status	34973	Find	StrataKan Exploration, LLC
Work Oper:	Find	Effect Dt:	Request T-1
Source:	District 01		
Legy Oper	KDOR Lease Code:		
C-1 Oper	Oil Gas		
Driller/Status	Find		
Legy Drllr			

Master Well File Comments		Lease Inspection Date	01/24/2017
Date/By	Well Comment		
01/06/2020	10-yr TA filed on 11/15/19; 20-CONS-3118-CEXC		
11/26/2019	WELL IS PRODUCING PER MIKE MAIER PER VIDEO THAT WAS TEXT TO HIM		
10/23/2019	PERFORMED 10 YEAR CASING TEST. HELD AT 350# FOR 30 MINUTES		

Record:	1 of 3	No Filter	Search
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WI Loc	2-34S-21W NWSW, 2086 FSL 4601 FEL	TA Stat	(RS) Returned to Service
State Add:	Prod-Geo	Strings	Perfs
Logs	Pluggings	UIC	TA
EPR			

DATES FOR THIS API #	
Status Dt	11/06/2019
Intent Dt	
Intent Exp	
ACO-1 Spud	
Dist Spud	
Lng Strng	
ID Rchd	
Cmpltd Dt	
1st Prod	
1st Inj	
PB TD Dt	
P/A Dt	

Const	TVD
Kickoff	
Plug Back	
Hole	5518
Loggers	

Last Edited:	01/06/20
By:	pmurray

## **CERTIFICATE OF SERVICE**

20-CONS-3118-CEXC

I, the undersigned, certify that a true copy of the attached Motion has been served to the following by means of first class mail and electronic service on February 6, 2020.

SCOTT ALBERG, DISTRICT #1 SUPERVISOR  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 1  
210 E. FRONTVIEW SUITE A  
DODGE CITY, KS 67801  
Fax: 785-271-3354  
s.alberg@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
Fax: 785-271-3354  
k.marsh@kcc.ks.gov

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
Fax: 316-337-6211  
j.myers@kcc.ks.gov

MICHELE PENNINGTON  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 1  
210 E. FRONTVIEW SUITE A  
DODGE CITY, KS 67801  
Fax: 785-271-3354  
m.pennington@kcc.ks.gov

JUSTIN PRATER  
STRATAKAN EXPLORATION, LLC  
100 S. MAIN  
PLAINVILLE, KS 67663

/S/ Paula J. Murray  
\_\_\_\_\_  
Paula J. Murray