

PLAINS

PIPELINE, L.P.

May 31, 2018

Ms. Kim Christiansen
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604-4027

18-PPLP-523-TAR

Re: Plains Pipeline, L.P.'s Application for
Approval, pursuant to K.A.R. 82-10-2, of Tariff
K.C.C. No. 5.14.0

Dear Ms. Christiansen:

Enclosed, please find Plains Pipeline, L.P.'s ("Plains") Application, pursuant to K.A.R. 82-10-2, for Approval of Tariff K.C.C. No. 5.14.0. This Application, in the above referenced matter, was electronically filed today. Plains requests a July 1, 2018 effective date for the Tariff.

Please do not hesitate to contact me at 713-646-4568 or tmbratcher@paalp.com if you have any questions. Thank you.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "T Bratcher", written in a cursive style.

Teresa Bratcher
Tariff Manager

In the Matter of the Application of)
Plains Pipeline, L.P.,)
Pursuant to K.A.R. 82-10-2)
for Approval of K.C.C. No. 5.14.0)

Docket No. _____

COMES NOW Plains Pipeline, L.P. (“Plains”) by and through its Tariff Manager, Teresa Bratcher, and pursuant to K.A.R. 82-10-1, et seq., submits this Application for Approval of K.C.C. No. 5.14.0. In support of its Application, Plains states:

1. A copy of the letter of transmittal sent to this Commission, along with proposed K.C.C. No. 5.14.0, is attached.

2. The amount of dollars of the aggregate annual increase which the Application proposes is: \$138,033 based on historical annual volumes, anticipated volume changes and the rate changes included in this filing.
3. The changes contained in K.C.C. No. 5.14.0 are limited to the increases in rates reflected on the attached proposed tariff sheet.
4. The reason for the proposed increased rates is to adjust the rates in accordance with the annual indexing and tariff ceiling provisions of the Federal Energy Regulatory Commission. All of the proposed rates are consistent and within the allowable ceiling of the FERC index.

5. The Application is being filed at least thirty (30) days prior to the July 1, 2018 proposed effective date for K.C.C. No. 5.14.0.
6. No press releases have been issued as of the date of filing this Application relating to the tariff requested here. However, shippers on the pipeline are being provided with notice of the rate increase, instructions on how to file a formal or an informal protest, as well as a copy of the proposed new tariff. A copy of the notification to shippers is attached.
7. A copy of the Plains' system diagram map is attached.

Section Three

8. Plains' Annual Report is on file at the Commission and therefore is not included with this application.

Section Four

9. Attached is a copy of the *Notice of Annual Change In The Producer price Index For Finished Goods* issued by the Federal Energy Regulatory Commission ("FERC") on May 11, 2018.
10. Attached for the Commission's convenience is a schedule which reflects current Federal Energy Regulatory Commission ceiling rates; Plains' current rates pursuant to K.C.C. No. 5.14.0; the July 1, 2018 FERC authorized index percentage; the new ceiling rates under the July 1, 2018 FERC authorized index percentage; and Plains' proposed increased rates and rate cancellations requested in this Application. All of the proposed increased rates are either at or below the calculated allowable ceiling.

WHEREFORE, Plains respectfully requests that K.C.C. No. 5.14.0 be approved and made effective July 1, 2018.

PLAINS PIPELINE, L.P.



By:

Teresa Bratcher
Tariff Manager
333 Clay Street, Suite 1600
Houston, Texas 77002
Tele: (713) 646-4568
Fax: (713) 646-4306
tmbratcher@paalp.com

AFFIDAVIT

STATE OF TEXAS)
) ss.
HARRIS COUNTY)

I, Samuel N. Brown, Senior Vice President of Plains Pipeline, L.P., being first duly sworn, state that the above and foregoing *Application of Plains Pipeline, L.P. Pursuant to K.A.R. 82-10-2 for Approval of K.C.C. No. 5.14.0* is true and correct to the best of my knowledge, information, and belief.



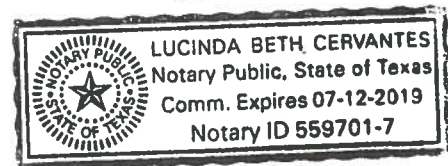
Samuel N. Brown

Sworn to and signed before me this 30th day of May 2018.

My commission expires:

7/12/19

Notary Public



PLAINS PIPELINE, L.P.

LOCAL AND PROPORTIONAL TARIFF CONTAINING RATES FOR
THE INTRASTATE GATHERING AND TRANSPORTATION OF

CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline, L.P.'s K.C.C. No. 3.4.0, supplements thereto or reissues thereof.

ISSUED: May 31, 2018

EFFECTIVE DATE: July 1, 2018 *

***or the date of issuance of the Kansas Corporation Commission's Final Order approving the requested tariff change(s)/rate(s) pursuant to K.S.A. 66-117(d), whichever date is later.**

ISSUED BY: Sam Brown
Senior Vice President
Plains GP LLC
General Partner of
Plains Pipeline, L.P.
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Tariff Manager
Plains GP LLC
General Partner of
Plains Pipeline, L.P.
P.O. Box 4648
Houston, Texas 77210-4648
(713) 646-4568

LIST OF POINTS FROM AND TO WHICH RATES APPLY
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM	TO	RATE
Wolf Station, Kearny County	Eubanks Station, Haskell County	[I] 46.81
Gugler, Trego County	Schurr / Jayhawk Pipeline, Rice County	[I] 65.95
Carmichael, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 39.11
Fairport, Russell County	Schurr / Jayhawk Pipeline, Rice County	[I] 39.11
Gorham, Russell County	Schurr / Jayhawk Pipeline, Rice County	[I] 39.11
Bushton, Ellsworth County	Schurr / Jayhawk Pipeline, Rice County	[I] 39.11
Schmeidler, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 64.62
Riverview, Ellis County	Schurr / Jayhawk Pipeline, Rice County	[I] 39.11

GATHERING CHARGES

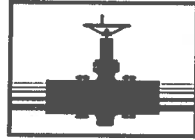
Pipeline Gathering at These Locations:	RATE
Wolf Station, Kearny and Finney Counties	[I] 72.34
Eubanks, Haskell County	[I] 57.37
Fairport, Russell and Ellis Counties	[I] 61.25
Gorham, Russell County	[I] 61.25
Bushton, Ellsworth County	[I] 61.25
Schurr, Rice County	[I] 61.25

TRUCK UNLOADING CHARGE: A truck unloading fee of [I] 10.21 cents per barrel shall be charged for all crude petroleum delivered into facilities of Carrier from tank trucks.

PUMP OVER CHARGE: Crude Petroleum received at Carrier's facilities will be assessed a fee of [I] 10.21 cents per barrel for pumping to connecting carriers.

EXPLANATION OF REFERENCE MARKS:

[I] Increase



PLAINS

PIPELINE, L.P.

To: Shippers and Subscribers

From: Plains Pipeline, L.P.

On May 31, 2018, Plains Pipeline, L.P. (Plains) filed an application with the Kansas Corporation Commission (KCC) requesting authorization for a tariff change that revises its rates for transportation, gathering, truck unloading and pump-over with a proposed effective date of July 1, 2018.

The changes contained in KCC No. 5.14.0 are limited to the increases in rates reflected on the attached proposed tariff sheet.

All proposed rate increases in KCC No. 5.14.0 are consistent with the indexing system developed by the Federal Energy Regulatory Commission (FERC)'s Producer Price Index for Finished Goods (PPI-FG) plus one point two three percent (PPI-FG + 1.23%), as outlined in the Notice of Annual Change in the Producer Price Index for Finished Goods, Docket No. RM93-11-000, released on May 11, 2018.

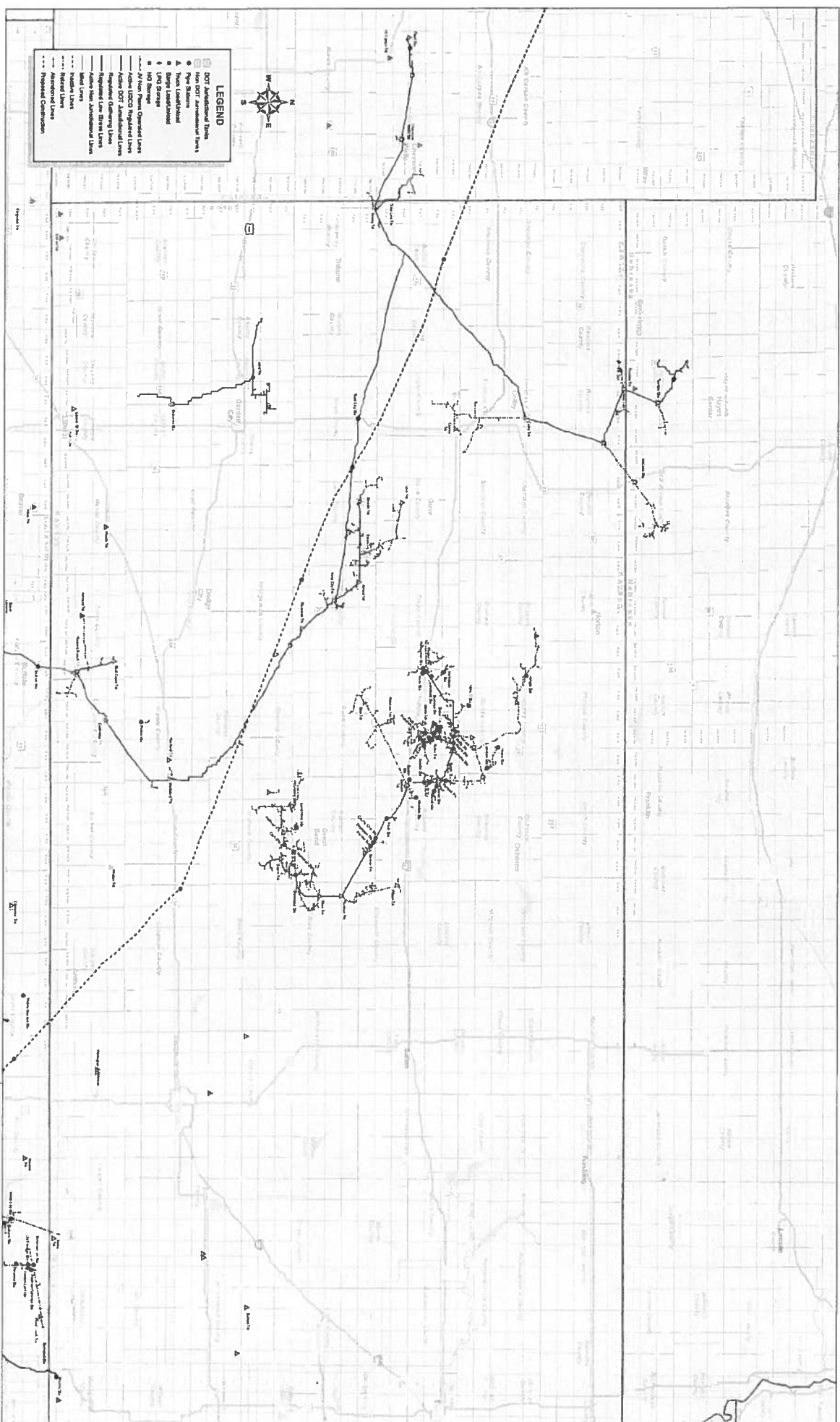
A copy of the KCC transmittal letter and the proposed new tariff rates are attached.

The KCC requires that you receive the following information:

- This application may be acted upon within thirty days of its filing at the KCC. If you would like to protest this filing, you should do so within the thirty day period. You may file a protest utilizing one of three methods:
- You may intervene in the docket by having an attorney submit a petition for intervention in accordance with K.A.R. 82-1-225 and filing a written protest; or
- You may send an informal protest to the KCC without intervening by mailing it to the attention of Leo Haynos, Chief of Pipeline Safety, Kansas Corporation Commission, 1500 SW Arrowhead Drive, Topeka, Kansas 66604; or
- You may contact Leo Haynos by telephone, 785.271.3278.

If you have questions about the tariff or wish to discuss any aspect of the filing with Plains, please contact Teresa Bratcher at (713) 646-4568.

This tariff and all other current Plains tariffs are available for viewing and printing on-line at www.paalp.com.



Printing Date August 15, 2011
File M:\Unprint_FaultDiagnosis_Systems\Jkamas\Kantaris\Plus.Txt.mxd



Plains Pipelines & Gathering Systems	
Crude Oil	Scale: 1:1,000,000
Colorado, Kansas, & Nebraska	Sheet No.: 1/1

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Revisions to Oil Pipeline Regulations
Pursuant to the Energy Policy Act of 1992

Docket No. RM93-11-000

NOTICE OF ANNUAL CHANGE
IN THE PRODUCER PRICE INDEX FOR FINISHED GOODS

(May 11, 2018)

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR § 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus one point two three percent (PPI-FG + 1.23). The Commission determined in an *Order Establishing Index Level*,¹ issued December 17, 2015, that PPI-FG + 1.23 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2016.

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 191.9 for 2016 and 198.0 for 2017.² Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2016 to 2017, plus 1.23 percent, is positive 0.044087.³ Oil pipelines must multiply their July 1, 2017, through

¹ 153 FERC ¶ 61,312 at P 52 (2015).

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the Internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, scroll down to "PPI Databases" and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index – PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods – WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

³ $[198.0 - 191.9] / 191.9 = 0.031787 + 0.0123 = +0.044087$

June 30, 2018, index ceiling levels by positive 1.044087⁴ to compute their index ceiling levels for July 1, 2018, through June 30, 2019, in accordance with 18 CFR § 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995,⁵ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the *Federal Register*, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street, NE, Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. E-Mail the Public Reference Room at public.referenceroom@ferc.gov.

Kimberly D. Bose,
Secretary.

⁴ $1 + 0.044087 = 1.044087$

⁵ For a listing of all prior multipliers issued by the Commission, see the Commission's website, <http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp>.

ATTACHMENT A
SCHEDULE OF PROPOSED RATES

July 1, 2018

CURRENT TARIFF NO.	ORIGIN	DESTINATION	CURRENT CEILING	CURRENT RATE	INDEX %	INDEX CEILING	NEW RATE	REF	NEW TARIFF NO.
KCC 3.4.0	Truck Receipt (Injection Fee)	Item 30	6.06	5.00	1.044087	6.33	5.00	U	Unchanged
KCC 3.4.0	Intrasystem Xfer (1 time charge)	Item 110	\$ 242.33	\$ 200.00	1.044087	\$ 253.01	\$ 200.00	U	Unchanged
KCC 5.13.0	Wolf Station, Kearny Co.	Eubanks Station, Haskell Co.	44.83	44.83	1.044087	46.81	46.81	I	5.14.0
KCC 5.13.0	Gugler, Trego Co.	Schurr / Jayhawk Pipeline	105.89	63.17	1.044087	110.56	65.95	I	5.14.0
KCC 5.13.0	Carmichael, Ellis Co.	Schurr / Jayhawk Pipeline	37.46	37.46	1.044087	39.11	39.11	I	5.14.0
KCC 5.13.0	Fairport, Russell Co.	Schurr / Jayhawk Pipeline	37.46	37.46	1.044087	39.11	39.11	I	5.14.0
KCC 5.13.0	Gorham, Russell Co.	Schurr / Jayhawk Pipeline	37.46	37.46	1.044087	39.11	39.11	I	5.14.0
KCC 5.13.0	Bushon, Ellsworth Co.	Schurr / Jayhawk Pipeline	37.46	37.46	1.044087	39.11	39.11	I	5.14.0
KCC 5.13.0	Schmeidler, Ellis Co.	Schurr / Jayhawk Pipeline	61.89	61.89	1.044087	64.62	64.62	I	5.14.0
KCC 5.13.0	Riverview, Ellis Co.	Schurr / Jayhawk Pipeline	61.89	37.46	1.044087	64.62	39.11	I	5.14.0
KCC 5.13.0	Wolf Station Gathering		91.13	69.29	1.044087	95.15	72.34	I	5.14.0
KCC 5.13.0	Eubanks Gathering		54.95	54.95	1.044087	57.37	57.37	I	5.14.0
KCC 5.13.0	Fairport, Russell Co.		58.66	58.66	1.044087	61.25	61.25	I	5.14.0
KCC 5.13.0	Gorham, Russell Co.		58.66	58.66	1.044087	61.25	61.25	I	5.14.0
KCC 5.13.0	Bushon, Ellsworth Co.		58.66	58.66	1.044087	61.25	61.25	I	5.14.0
KCC 5.13.0	Schurr, Rice Co.		58.66	58.66	1.044087	61.25	61.25	I	5.14.0
KCC 5.13.0	Truck Unloading		9.78	9.78	1.044087	10.21	10.21	I	5.14.0
KCC 5.13.0	Pump Over		9.78	9.78	1.044087	10.21	10.21	I	5.14.0

[I] Increase

[U] Unchanged rate