



CATHRYN J. DINGES
Corporate Counsel

March 6, 2012

Received
on

MAR 06 2012

State Corporation Commission
of Kansas

Patti Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

Re: In the Matter of Westar Energy, Inc. and Kansas Gas and Electric Company Seeking Commission Approval to Implement Changes in their Transmission Delivery Charges Rate Schedules, Docket No. 12-WSEE-651-TAR

Dear Ms. Petersen-Klein:

Enclosed for filing please find the original and nine photocopies of the workpapers supporting Westar's transmission delivery charge (TDC) filing in the above-captioned docket.

Please file stamp one copy for my files.

Thank you for your assistance.

Sincerely,

Cathryn J. Dinges

cc: Service List

2012 TDC

Work Papers

**Amount of Westar Zonal Revenue Requirements
SPP Tariff
2012 TDC**

Line#	SPP Rates Effective 1/1/2012	Annual Rev Req	SPP Tariff Schedule
1	Westar Zonal ATRR	\$ 148,462,476	Schedule 9 (Notes 1, 6, 12)
2	Westar BPF Zonal ATRR prior to June 19, 2010	\$ 24,218,555	Schedule 11 (Notes 2, 7, 12)
3	Westar BPF Zonal ATRR on or after June 19, 2010	\$ 104,607	Schedule 11 (Notes 2, 8, 12)
4	Westar ATRR Reallocated to Balanced Portfolio Region-wide ATRR	\$ -	Schedule 11 (Note 9, 12)
5	Region-wide Allocation to Westar Zone	\$ 11,960,360	Schedule 11 (Note 4, 12)
6	Total ATRR for Westar Zone	\$ 184,745,998	
7	Retail Load Ratio Share (2011-Note 5)	83.69021687%	(Tab: Load Ratio Share)(Note 5)
8	Westar Retail SPP Network Service Costs	\$ 154,614,326	(line 6 * line 7)

	Actual 2011 SPP Charges for Retail Load, excluding Sch 9 & 11	Total 2011 Dollars	Service Type
9	SPP Administrative Fee	\$ 6,189,662	Schedule 1A (Note 3)
10	Distribution Facility Charges on Westar System	\$ -	Schedule 10 (Note 3)
11	FERC Assessment Fees	\$ 1,355,108	Schedule 12 (Note 3)
12	Westar Retail Load on Foreign Wires (all costs)	\$ 12,663	Note 10
13	SPP Direct Assigned Transmission Customer Upgrades Costs	\$ 2,751,641	Note 11
14	Total	\$ 10,309,075	Sum (lines 9 - 13)

15	Total Annual Transmission Cost	\$ 164,923,401	(line 8 + line 14)
----	---------------------------------------	-----------------------	---------------------------

Comparison Current Year to Proposed Year			
16	Current Level of TDC	\$ 127,903,900	(Prev. Yrs. Retail Trans. Svcs.)
17	Change in TDC	\$ 37,019,501	(line 15 - line 16)
		\$ (287,368)	2011 adjustments from Docket 11-WSEE-599-TAR Exhibit EKL-3 Zonal ATRR change
		\$ (7,642)	Removal of Wamego, Eudora and Herrington
		\$ 36,724,491	Net TDC increase

Note:

1	Zonal Annual Transmission Revenue Requirements (ATRR) posted per FERC ER12-140
2	BPF (Base Plan Funded) Annual Transmission Revenue Requirements (ATRR) from SPP OATT, Attachment H (Westar Energy Zone),
3	Annual Charges in YE 2010 for Retail. (Schedule 1a-12 worksheet and Foreign Wires Retail Service - Actual SPP Billing)
4	Westar Zonal Allocation of SPP OATT Attachment H Table 2, see calculation on "Region-Wide Allocation" worksheet.
5	Load Ratio Share based on 2011 loads adjusted for known & measurable changes up to March 1, 2012.
6	Data from SPP OATT Attachment H, Table 1, Column (3)
7	Data from SPP OATT Attachment H, Table 1, Column (4)
8	Data from SPP OATT Attachment H, Table 1, Column (5)
9	Data from SPP OATT Attachment H, Table 1, Column (6)
10	Includes all charges to serve load on Non-Westar (Foreign) Wires. (i.e. Morganville)
11	SPP Direct Assigned Transmission fees for Customer Updates (i.e. Meridian Way and Flat Ridge).
12	SPP Revenue Requirements and Rates Posted "RRR" file labeled: RRR File_For Billing 2012-01-01 Revenue_Requirements_and_Rates dated 1/1/2012. "RRR" version posted on SPP.org.

Calculation of the Amount of the Region-wide SPP OATT Table 2 costs as allocated to the Westar Zone

Line#	Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Rev Req \$ 103,544,830	(SPP OATT, Effective 2/10/2011, ER11-2345 - Attachment H, Table 2, row 5)
2	Westar Zonal Load 4,231.42	(Westar Zonal Transmission System Peak Load (12 CP Avg 2010 value), "Westar Zone", SPP Source)
3	Total SPP Load 36,632.92	(SPP Regional Transmission System Peak (12 CP Avg 2010 Value), "Regional Total", SPP Source)
4	% of Westar Load to SPP 11.551%	(line 2 / line 3)
5	<u>Westar Alloc of Region Costs</u> \$ 11,960,360	(line 1 * line 4)

Southwest Power Pool, Inc.

ATTACHMENT H
Annual Transmission Revenue Requirement For Network
Integration Transmission Service

Table 1

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR		
1	American Electric Power - West (Total)	\$152,220,454	\$27,516,529	\$84,075	\$0	Effective 1/1/2012	
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$147,332,963	\$26,841,560			Effective 1/1/2012	annual formula update
1b	East Texas Electric Cooperative, Inc.	\$2,733,879				Effective 9/30/2007	
1c	Tex-La Electric Cooperative of Texas, Inc.	\$588,874				Effective 9/30/2007	
1d	Deep East Texas Electric Cooperative, Inc.	\$428,131				Effective 9/30/2007	
1e	Oklahoma Municipal Power Authority	\$748,647				Effective 1/1/2010	
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$387,960	\$674,969	\$84,075	\$0	Effective 7/1/2011	annual formula update
2	Reserved for Future Use						
3	City Utilities of Springfield, Missouri	\$8,651,509	\$73,326	\$0	\$0		
4	Empire District Electric Company	\$14,075,000	\$229,436	\$0	\$0		
5	Grand River Dam Authority	\$21,196,230	\$2,492,320	\$0	\$0	Effective 8/1/2011	annual formula update
6	Kansas City Power & Light Company	\$30,440,539	\$3,298,358	\$0	\$0	Effective 1/1/2012	annual formula update
7	Oklahoma Gas and Electric (Total)	\$82,534,685	\$11,467,094	\$492,086	\$0		
7a	Oklahoma Gas and Electric	\$82,166,184	\$11,467,094	\$492,086		Effective 1/1/2012	annual formula update
7b	Oklahoma Municipal Power Authority	\$368,501				Effective 6/1/2010	
8	Midwest Energy, Inc.	\$8,819,682	\$152,259	\$0	\$0	Effective 9/1/2011	annual formula update
9	KCP&L Greater Missouri Operations Company	\$ 36,405,920	\$970,922	\$0	\$0	Effective 1/1/2012	annual formula update
10	Southwestern Power Administration	\$13,107,700	\$0	\$0	\$0	Effective 1/1/2010	
11	Southwestern Public Service Company	\$ 110,464,906	\$17,151,748	\$331,789	\$0	Effective 1/1/2012	annual formula update
12	Sunflower Electric Power Corporation	\$14,484,045	\$1,144,163	\$0	\$0		
13	Western Farmers Electric Cooperative	\$20,719,639	\$3,960,828	\$0	\$0		
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	\$148,462,476	\$24,218,555	\$104,607	\$0	Effective 1/1/2012	annual formula update
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$147,933,559	\$24,218,555	\$104,607		Effective 1/1/2012	annual formula update
14b	Prairie Wind Transmission, LLC.	\$0				Effective 1/1/2012	annual formula update
14c	Kansas Power Pool	\$528,917				Effective 12/20/2012	annual formula update
15	Mid-Kansas Electric Company (Total)	\$16,897,799	\$866,604	\$0	\$0		
15a	Mid-Kansas Electric Company (Total)	\$15,142,441	\$866,604	\$0	\$0	Effective 8/1/2010	
15b	ITC Great Plains	\$1,755,358				Effective 1/1/2012	annual formula update
15c	Prairie Wind Transmission, LLC.	\$0				Effective 1/1/2012	annual formula update
16	Lincoln Electric System	\$21,433,977	\$116,420	\$0	\$0	Effective 8/1/2011	annual formula update
17	Nebraska Public Power District	\$55,001,484	\$16,892,471	\$0	\$0	Effective 1/1/2012	annual formula update
18	Omaha Public Power District	\$40,944,590	\$3,314,125	\$0	\$0	Effective 8/1/2011	annual formula update
19	Total				\$0		

Table 2

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$56,016,059
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$11,119,000
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$36,409,771
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$103,544,830

LEGEND

Table 1 Line 14 is Westar Zonal. Columns apply as follows:

- Column 3 = TDC Tab "Total Westar Zone" Line 1
- Column 4 = TDC Tab "Total Westar Zone" Line 2
- Column 5 = TDC Tab "Total Westar Zone" Line 3
- Column 6 = TDC Tab "Total Westar Zone" Line 4

Table 2 Line 5 is Region-Wide ATRR = TDC Tab "Region-Wide Allocation" Line 1

SPP Charges for Retail Load - YE 2011

Month	SPP Charge		SPP Charge		Facility Charges on Westar Energy Wires
	Ancillary 1a	Total: Sch 12 Total Native Load	Less: Sch 12 for Wholesale in Native Load (a & b)	Net: Schedule 12 for Retail Load Only	Distribution Facilities - not in use -
Jan	463,460.25	114,408.35	634.43	113,773.92	0.00
Feb	531,382.18	112,830.24	424.92	112,405.32	0.00
March	479,918.15	113,090.85	578.35	112,512.50	0.00
Apr	530,623.39	97,969.36	569.24	97,400.12	0.00
May	514,198.02	92,546.88	502.29	92,044.59	0.00
June	531,337.94	94,799.31	581.99	94,217.32	0.00
July	514,198.02	116,830.44	730.53	116,099.91	0.00
Aug	531,625.66	146,107.51	913.81	145,193.70	0.00
Sept	531,625.66	152,221.03	814.99	151,406.04	0.00
Oct	514,476.45	130,355.57	0.00	130,355.57	0.00
Nov	531,625.66	95,253.34	0.00	95,253.34	0.00
Dec	515,191.00	94,446.08	0.00	94,446.08	0.00
Totals	6,189,662.38	1,360,858.96	5,750.55	1,355,108.41	-

Foreign Wires Retail Load - YE 2011

Month	MKEC (c)	- not in use -	- not in use -	Total Foreign Wires
Jan	1,033.67	0.00	0.00	1,033.67
Feb	1,057.84	0.00	0.00	1,057.84
March	1,043.99	0.00	0.00	1,043.99
Apr	1,029.55	0.00	0.00	1,029.55
May	1,022.54	0.00	0.00	1,022.54
June	1,036.96	0.00	0.00	1,036.96
July	1,059.00	0.00	0.00	1,059.00
Aug	1,067.64	0.00	0.00	1,067.64
Sept	1,111.19	0.00	0.00	1,111.19
Oct	1,063.23	0.00	0.00	1,063.23
Nov	1,061.88	0.00	0.00	1,061.88
Dec	1,075.11	0.00	0.00	1,075.11
Totals	12,662.60	-	-	12,662.60

Notes:

- (a) SPP's Schedule 12 charge for Westar's Native Load. The Native Load includes the cities of Eudora, Herington and Wamego in 2011.
 (b) Wholesale Load portion of the Schedule 12 was booked in 5660011 for Jan-Sept 2011. A credit adjustment to reverse prior inclusion was made in Dec 2011.
 (c) All charges for transmission and distribution services for serving Westar Energy's Load on MKEC Wires. (i.e. City of Morganville Load)

Source: Westar Energy Power Accounting, Derek Feeney (01/26/2012)

DIRECT ASSIGNED NETWORK UPGRADES

Direct assigned transmission fees related to Meridian Way and Flat Ridge Generation - new SPP charges since Docket No. 10-WSEE-507-TAR TDC filing.

SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way

Month	SPP Charge		
	Total: Direct Assigned Network Upgrades	Less: Credits (a)	Net: Direct Assigned Network Upgrades
Jan	229,303.43	0.00	229,303.43
Feb	229,303.43	0.00	229,303.43
March	229,303.43	0.00	229,303.43
Apr	229,303.43	0.00	229,303.43
May	229,303.43	0.00	229,303.43
June	229,303.43	0.00	229,303.43
July	229,303.43	0.00	229,303.43
Aug	229,303.43	0.00	229,303.43
Sept	229,303.43	0.00	229,303.43
Oct	229,303.43	0.00	229,303.43
Nov	229,303.43	0.00	229,303.43
Dec	229,303.43	0.00	229,303.43
Totals	2,751,641.16	-	2,751,641.16

Notes:

- (a) Credits are determined by SPP related to other customers use of the upgrade facilities. In 2011 there were no credits applied.

Source: Derek Feeney, Westar Energy Power Accounting

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2011

Source Data Provided by SPP, "RRR File Posted 01/01/2012 Effective 01/01/2012"

Zone	Monthly Peak Load (MW) 2011												Total	Average	LRS
	January	February	March	April	May	June	July	August	September	October	November	December			
CSWS(AEP)	8,187.43	8,219.92	6,080.09	6,652.21	8,412.26	9,807.82	10,432.83	11,100.42	9,950.86	6,850.19	6,411.91	7,248.08	99,354.04	8,279.50	0.22601
EDE	1,148.11	1,157.14	794.08	719.05	836.05	1,076.11	1,149.11	1,203.14	1,112.11	672.05	836.05	919.08	11,622.08	968.51	0.02644
GMO	1,580.00	1,605.00	1,234.00	1,077.00	1,534.00	1,899.00	2,005.00	2,056.00	1,945.00	1,115.00	1,212.00	1,365.00	18,627.00	1,552.25	0.04237
GRDA	697.00	703.00	577.00	593.00	686.00	874.00	901.00	956.00	870.00	591.00	621.00	659.00	8,728.00	727.33	0.01985
KCPL	2,740.20	2,844.00	2,240.00	2,060.40	3,026.20	3,590.20	3,813.70	3,913.30	3,723.30	2,291.60	2,263.30	2,505.90	35,012.10	2,917.68	0.07965
LES	717.00	721.00	622.00	575.00	801.00	902.00	941.00	950.00	887.00	674.00	630.00	690.00	9,110.00	759.17	0.02072
MKEC	452.00	478.00	396.00	383.00	512.00	660.00	687.00	687.00	654.00	464.00	415.00	444.00	6,232.00	519.33	0.01418
MIDW	268.81	282.53	245.99	229.31	309.84	400.91	429.41	410.41	379.85	285.77	249.61	263.30	3,755.75	312.98	0.00854
NPPD	2,497.53	2,541.52	2,200.42	1,848.03	1,974.45	2,490.79	3,036.12	3,034.64	2,763.73	2,047.72	2,161.91	2,410.60	29,007.44	2,417.29	0.06599
OKGE	4,894.890	4,949.009	3,757.822	4,236.857	5,351.779	6,484.199	6,914.074	7,147.490	6,529.180	4,341.583	4,014.231	4,606.253	63,227.37	5,268.95	0.14383
OPPD	1,668.36	1,713.65	1,456.21	1,302.43	2,060.06	2,331.12	2,412.21	2,489.31	2,277.87	1,629.78	1,493.00	1,650.24	22,484.22	1,873.69	0.05115
SECI	335.00	343.00	354.00	350.00	390.00	502.00	520.00	505.00	484.00	364.00	328.00	331.00	4,806.00	400.50	0.01093
SPRM	490.00	480.00	396.00	443.00	550.00	707.00	749.00	802.00	731.00	417.00	424.00	470.00	6,659.00	554.92	0.01515
SPS	3,936.00	4,228.00	3,889.00	4,339.00	5,028.00	5,742.00	5,906.00	5,936.00	5,272.00	4,057.00	3,706.00	4,179.00	56,218.00	4,684.83	0.12789
WFEC	1,237.00	1,347.00	927.00	900.00	1,093.00	1,312.00	1,370.00	1,405.00	1,311.00	898.00	1,010.00	1,165.00	13,975.00	1,164.58	0.03179
WR	3,633.00	3,926.00	3,122.00	3,118.00	4,405.00	5,309.00	5,777.00	5,831.00	5,462.00	3,490.00	3,166.00	3,538.00	50,777.00	4,231.42	0.11551
REGION															
															36,632.92

LEGEND:

- WR Line above, value under Average Column is applied to TDC "Region-Wide Allocation" Tab Line 2
- REGION Line above, value under Average Column, is applied to TDC "Region-Wide Allocation" Tab Line 3
- WR Line above, value under LRS, is the WR Region LRS of SPP Region which equals results shown in TDC "Region-Wide Allocation" Tab Line 4.

WRGS RETAIL & Full Req'n NITS

Energy Accounting Sourced Transmission Peak Load Network Load Adjustments			Firm Schedules								Firm Contract Reservations						Non-Firm Wholesale Load		Non-WR NITS		Adjusted
			Firm PTP Schedules sinking at Wholesale				Export Schedules				Firm PTP Contract Amount sinking at Wholesale				Export Reservations		Total Firm Reservations (Disc)	Wholesale	Generation	Non-Balancing Area Load	Transmission Network Load (MW)
			Customers		Total Sched.		Total Export		Total Firm		Customers		Total		Total Export						
Peak date	Time	MW	- not in use -	McPherson (Disc)	(Disc)	- not in use -	- not in use -	Schedules (Disc)	Schedules (Disc)	n/a	McPherson (Disc)	Contract (Disc)	n/a	n/a	Reservations (Disc)	Reservations (Disc)	Wholesale	Generation	Non-Balancing Area Load	Transmission Network Load (MW)	
1	2	3	4a	4b	4c	4d	4e	4f	4	5a	5b	5c	5d	5e	5f	5	6	6a	6b	7	
			(sum(4a thru 4b))				(4d+4e)		(4c+4f)		(sum(5a thru 5b))				(5d+5e)		(5c+5f)				(3+4+5+6+7+8)
11-Jan-11	1900	3,633,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3633.000	
1-Feb-11	1200	3,923,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3923.000	
8-Mar-11	2000	3,122,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3122.000	
9-Apr-11	1800	3,118,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3118.000	
9-May-11	1700	4,405,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	4405.000	
30-Jun-11	1700	5,309,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	5309.000	
27-Jul-11	1700	5,777,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	5777.000	
1-Aug-11	1600	5,631,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	5631.000	
1-Sep-11	1700	5,462,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	5462.000	
4-Oct-11	1700	3,490,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3490.000	
29-Nov-11	1900	3,168,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3168.000	
5-Dec-11	1800	3,638,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	3638.000	
12 month avg		4,231.167																	0.0	0.0	4231.167

no Firm PTP Schedules remain

no Firm PTP Contracts remain

none

none

none

Calculation of Retail Load

Energy Accounting Sourced Transmission Peak Load Network Load Adjustments			Point-to-Point Transmission Service										Network Service providing under Southwest Power Pool Open Access Transmission Tariff (SPP OATT)										WRGS Retail NITS Agreement		Retail
			Wholesale Load not served by OATT Network					Wholesale Load served by OATT Network Services					WRGS Retail NITS Agreement					Wholesale Load in WRGS Retail NITS (b)					Retail Load		
			Eudora KPL Full Req	Wamego KPL GM	Wholesale Load Total	KPP Munis (c)	WRGS Munis (e)	Doniphan Electric Coop (c)	Kew Valley Electric Coop (d)	Nemaha-Marshall Electric Coop (d)	KEPCo (e)	Non-BA Load on Wester Wire not in Transmission Peak (f)	OATT Network Load Total excluding Retail NITS Agreement (a)	WRGS Retail NITS Agreement Network Load (10)	Wholesale Load in WRGS Retail NITS (b) (11)	Retail Load (12)									
Peak date	Time	MW																							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15											
11-Jan-11	1900	3,633,000	8,960	7,616	14,576	179,560	157,392	4,571	32,368	11,813	243,283	0.00%	628,987	2,929,437	0.00%	2,899,437									
1-Feb-11	1200	3,923,000	7,218	7,871	14,887	185,657	159,872	4,103	32,118	11,144	254,261	0.00%	650,234	3,257,859	0.00%	3,257,859									
8-Mar-11	2000	3,122,000	6,247	6,574	13,121	171,249	131,177	3,397	24,019	8,802	162,040	0.00%	520,684	2,598,195	0.00%	2,598,195									
9-Apr-11	1800	3,118,000	6,190	5,396	11,586	166,835	130,591	2,066	18,494	6,692	154,078	0.00%	478,756	2,627,659	0.00%	2,627,659									
9-May-11	1700	4,405,000	7,932	10,199	19,131	240,716	170,338	2,859	27,543	8,604	199,717	0.00%	649,777	3,737,092	0.00%	3,737,092									
30-Jun-11	1700	5,309,000	11,899	1,699	13,888	294,554	205,496	4,478	39,342	12,961	295,279	0.00%	852,030	4,443,282	0.00%	4,443,282									
27-Jul-11	1700	5,777,000	12,917	1,933	14,850	331,570	210,384	4,870	42,008	13,805	315,002	0.00%	917,630	4,844,511	0.00%	4,844,511									
1-Aug-11	1600	5,631,000	13,879	1,850	15,829	347,610	197,784	4,854	42,743	13,423	313,392	0.00%	919,696	4,695,775	0.00%	4,695,775									
1-Sep-11	1700	5,462,000	12,787	1,998	14,786	310,067	201,445	4,414	39,646	12,610	294,364	0.00%	862,246	4,584,998	0.00%	4,584,998									
4-Oct-11	1700	3,490,000	6,859	7,851	14,710	186,321	143,852	2,480	19,333	7,293	143,819	0.00%	509,973	2,985,387	0.00%	2,985,387									
29-Nov-11	1900	3,168,000	6,417	7,078	13,495	169,239	129,295	3,502	22,441	8,878	180,978	0.00%	514,333	2,638,172	0.00%	2,638,172									
5-Dec-11	1800	3,638,000	6,933	7,931	14,664	189,306	159,137	4,106	28,981	10,286	212,836	0.00%	602,632	2,920,604	0.00%	2,920,604									
12 month avg		4,231.167	8,859	5,657	14,516	231,209	166,572	3,809	30,585	10,519	232,793	0.00%	875,678	3,541,073		3,541,073									

None

No Wholesale in Retail NITS

Retail LRS		MW
Retail Load		3541.1
Trans Load		4231.2
Retail Load Ratio Share		83.69321687%

General Notes:

- Includes known changes in load through February 28, 2012 to SPP NITS.
- Includes known changes in firm contracts/schedules through February 28, 2012.

Reference Notes:

- (a) Municipals energy served by WRGS, under SPP Network Transmission Service, with individual NITS Agreements.
- (b) Municipals energy served by WRGS, under SPP Network Transmission Service, with NITS service under the a combined Retail and Wholesale NITS Agreement with SPP.
- (c) Coop energy served by WRGS, under SPP Network Transmission Service, with WRGS as Transmission Customer of SPP NITS on behalf of Cooperative
- (d) Coop energy served by WRGS, under SPP Network Transmission Service, with Coop as Transmission Customer of SPP NITS
- (e) KPP is Transmission Customer of SPP NITS and KPP is energy provider for these municipals.
- (f) Firm Load on Wester Network that is not in Wester Balancing Area and not in Transmission Network Peak
- n/a Discontinued services

NETWORK PEAK LOAD ADJUSTMENTS
 Source: Transmission Accounting, SQuinn 01/31/2012

Transmission Network Peaks from Energy Accounting without Peak Adjustments

	A	B	C
1			
4	Peak Day	Peak HE	Wester Transmission Load
5	1/11/2011	19	3633
6	2/1/2011	12	3923
7	3/8/2011	20	3122
8	4/9/2011	18	3118
9	5/9/2011	17	4405
10	6/30/2011	17	5309
11	7/27/2011	17	5777
12	8/1/2011	16	5831
13	9/1/2011	17	5462
14	10/4/2011	17	3490
15	11/29/2011	19	3166
16	12/5/2011	18	3538

Generation Not in Transmission Peaks Gen Info not telemetered.

All Generation is included in the Transmission Peaks; therefore, no additional is needed

Peak Day	Peak HE	Gen to Add
11-Jan-11	1900	0.000
1-Feb-11	1200	0.000
8-Mar-11	2000	0.000
9-Apr-11	1800	0.000
9-May-11	1700	0.000
30-Jun-11	1700	0.000
27-Jul-11	1700	0.000
1-Aug-11	1600	0.000
1-Sep-11	1700	0.000
4-Oct-11	1700	0.000
29-Nov-11	1900	0.000
5-Dec-11	1800	0.000

Wholesale Load not served by OATT Network Service

KPL Full Requirements Loads (WRGS)

Eudora

Peak Day	Peak HE	*City of Eudora	*City of Eudora 2	Total Eudora MW
11-Jan-11	1900	2.746	4.214	6.960
1-Feb-11	1200	3.496	3.720	7.216
8-Mar-11	2000	3.036	3.211	6.247
9-Apr-11	1800	2.772	3.418	6.190
9-May-11	1700	4.714	3.218	7.932
30-Jun-11	1700	4.983	7.006	11.989
27-Jul-11	1700	5.241	7.676	12.917
1-Aug-11	1600	6.042	7.837	13.879
1-Sep-11	1700	5.420	7.347	12.767
4-Oct-11	1700	3.517	3.342	6.859
29-Nov-11	1900	3.029	3.388	6.417
5-Dec-11	1800	3.296	3.637	6.933

* Data includes losses by delivery location

KPL GM's (WRGS)

Peak Day	Peak HE	City of Herington (1)	* City of Wamego	Total KPL GM's MW
11-Jan-11	1900	0	7.616	7.616
1-Feb-11	1200	0	7.671	7.671
8-Mar-11	2000	0	6.874	6.874
9-Apr-11	1800	0	5.396	5.396
9-May-11	1700	0	10.199	10.199
30-Jun-11	1700	0	1.699	1.699
27-Jul-11	1700	0	1.933	1.933
1-Aug-11	1600	0	1.65	1.65
1-Sep-11	1700	0	1.989	1.989
4-Oct-11	1700	0	7.851	7.851
29-Nov-11	1900	0	7.078	7.078
5-Dec-11	1800	0	7.931	7.931

(1) Herington will be under SPP Network Service effective March 1, 2012, so included in WRGS NITSA Munis

* Data includes losses by delivery location

KPP PTP Load

KPP no longer has PTP Load.

Peak Day	Peak HE	n/a
11-Jan-11	1900	0
1-Feb-11	1200	0
8-Mar-11	2000	0
9-Apr-11	1800	0
9-May-11	1700	0
30-Jun-11	1700	0
27-Jul-11	1700	0
1-Aug-11	1600	0
1-Sep-11	1700	0
4-Oct-11	1700	0
29-Nov-11	1900	0
5-Dec-11	1800	0

WRGS NITS MUNI LOADS

Data includes losses by each location

NITS TC		WRGS CITIES METER VALUE with LOSSES	WRGS	WRGS	WRGS	WRGS	WRGS	WRGS	WRGS	WRGS	WRGS
Peak Day	Peak HE		Alma	Altamont	Arma	Blue Mound	Bronson	Burlingame	Elsmore	Elwood	Enterprise
11-Jan-11	1900 ok		157.392	2.082	1.523	2.113	0.389	0.483	1.638	0.101	1.233
1-Feb-11	1200 ok	159.972	1.911	1.482	2.012	0.379	0.435	1.593	0.088	1.430	1.055
8-Mar-11	2000 ok	131.177	1.923	1.224	1.570	0.270	0.375	1.292	0.080	1.048	0.695
9-Apr-11	1800 ok	130.591	1.372	1.145	1.459	0.220	0.263	1.003	0.054	0.856	0.612
9-May-11	1700 ok	170.338	2.474	1.743	1.455	0.293	0.335	1.727	0.076	1.551	1.127
30-Jun-11	1700 ok	205.496	2.997	2.590	3.480	0.482	0.547	2.565	0.118	1.757	1.531
27-Jul-11	1700 ok	210.384	3.397	2.714	3.679	0.528	0.553	2.725	0.122	2.100	1.770
1-Aug-11	1600 ok	197.784	3.489	3.017	4.064	0.552	0.560	2.695	0.120	1.949	1.813
1-Sep-11	1700 ok	201.445	3.230	2.859	3.647	0.509	0.501	2.092	0.124	1.771	1.754
4-Oct-11	1700 ok	145.852	1.846	1.241	1.333	0.186	0.223	1.233	0.045	1.055	0.600
29-Nov-11	1900 ok	129.295	1.835	1.269	1.764	0.279	0.337	1.388	0.065	0.917	0.750
5-Dec-11	1800 ok	159.137	1.889	1.393	1.917	0.290	0.357	1.443	0.081	1.064	0.898
		166.572									

WRGS NITS MUNI LOADS

NITS TC		UCU (KCPL-GMO)	WRGS	WRGS	Lindsborg	WRGS	WRGS	WRGS	WRGS	WRGS	Mulvane
Peak Day	Peak HE	Eve and Richards, Mo	Herington	LaHarpe	Lindsborg	McPherson	Mindenmines	Moran	Morrill	Mulberry	Mulvane
11-Jan-11	1900	0.336	3.971	0.701	4.422	118.483	0.561	0.926	0.272	0.634	6.481
1-Feb-11	1200	0.324	4.140	0.647	4.646	121.574	0.552	1.029	0.261	0.578	6.063
8-Mar-11	2000	0.230	2.962	0.490	3.663	99.938	0.380	0.721	0.184	0.439	5.226
9-Apr-11	1800	0.180	2.402	0.382	3.643	101.911	0.302	0.646	0.140	0.375	6.678
9-May-11	1700	0.210	4.131	0.511	6.503	125.587	0.379	0.826	0.209	0.540	9.715
30-Jun-11	1700	0.323	5.188	0.913	7.968	145.145	0.601	1.185	0.383	0.852	13.042
27-Jul-11	1700	0.333	5.272	0.996	8.527	146.175	0.647	1.271	0.414	0.887	13.382
1-Aug-11	1600	0.335	5.418	0.995	8.847	131.763	0.644	1.343	0.419	0.908	13.263
1-Sep-11	1700	0.343	5.701	0.949	8.903	138.969	0.544	1.345	0.346	0.853	12.294
4-Oct-11	1700	0.167	2.752	0.379	4.767	114.263	0.266	0.659	0.126	0.305	6.729
29-Nov-11	1900	0.242	2.919	0.486	3.135	98.822	0.405	0.676	0.210	0.448	5.446
5-Dec-11	1800	0.246	3.527	0.521	4.560	123.528	0.468	0.811	0.244	0.508	6.184

WRGS NITS MUNI LOADS

NITS TC		WRGS	Osage	WRGS	WRGS	WRGS	WRGS	WRGS	WRGS
Peak Day	Peak HE	Muscotah	Osage City	Robinson	Savonburg	Toronto	Troy	Vermillion	Wathena
11-Jan-11	1900	0.238	5.659	0.283	0.120	0.400			
1-Feb-11	1200	0.228	5.523	0.229	0.113	0.447	1.653	0.129	1.714
8-Mar-11	2000	0.167	4.982	0.213	0.076	0.291	1.464	0.123	1.646
9-Apr-11	1800	0.120	4.300	0.133	0.054	0.250	1.219	0.125	1.394
9-May-11	1700	0.174	6.464	0.242	0.086	0.336	0.854	0.085	1.152
30-Jun-11	1700	0.282	7.340	0.364	0.149	0.642	1.558	0.178	1.908
27-Jul-11	1700	0.302	7.719	0.411	0.160	0.737	2.215	0.230	2.607
1-Aug-11	1600	0.310	8.402	0.412	0.176	0.688	2.481	0.273	2.809
1-Sep-11	1700	0.277	8.108	0.368	0.163	0.656	2.442	0.267	2.893
4-Oct-11	1700	0.104	4.656	0.145	0.060	0.229	2.201	0.234	2.704
29-Nov-11	1900	0.154	4.402	0.232	0.069	0.284	0.960	0.110	1.213
5-Dec-11	1800	0.193	4.970	0.269	0.104	0.319	1.162	0.128	1.471
							1.469	0.143	1.741

KPP NITS LOADS

Peak Day	Peak HE	Metered with Losses	Losses	Metered Value
11-Jan-11	1900 ok	179.560	6.886	172.674
1-Feb-11	1200 ok	188.657	7.307	181.350
8-Mar-11	2000 ok	171.249	6.214	165.035
9-Apr-11	1800 ok	166.835	7.673	159.162
9-May-11	1700 ok	240.716	8.582	232.134
30-Jun-11	1700 ok	294.554	11.293	283.261
27-Jul-11	1700 ok	331.570	11.923	319.647
1-Aug-11	1600 ok	347.510	12.511	334.999
1-Sep-11	1700 ok	310.067	11.203	298.864
4-Oct-11	1700 ok	186.321	6.612	179.709
29-Nov-11	1900 ok	169.239	5.997	163.242
5-Dec-11	1800 ok	189.306	6.721	182.586
		231.299		222.722

KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Arcadia	Augusta	Augusta Gen	Augusta Total	Burlington 1	Burlington 2	Burlington Ind Park	Burlington Gen	Burlington Total
0.362	12.000	0.000	12.000	0.000	4.900	0.500	0.000	5.400
0.365	12.000	0.000	12.000	0.000	5.000	0.300	0.000	5.300
0.330	9.250	0.000	9.250	0.000	4.100	0.500	0.000	4.600
0.186	10.980	0.000	10.980	0.000	4.100	0.100	0.000	4.200
0.237	16.551	0.000	16.551	0.000	6.711	0.000	0.000	6.711
0.403	15.574	5.692	21.266	0.000	8.708	0.000	0.000	8.708
0.449	22.555	0.000	22.555	0.000	8.848	0.515	0.000	9.363
0.475	22.940	0.000	22.940	0.000	9.098	0.321	0.000	9.419
0.444	21.574	0.000	21.574	0.000	8.688	0.546	0.000	9.234
0.159	11.673	0.000	11.673	0.000	4.336	0.420	0.000	4.756
0.343	9.606	0.000	9.606	0.000	4.036	0.507	0.000	4.543
0.350	10.886	0.000	10.886	0.000	4.495	0.507	0.000	5.002

TDC 2012

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Centralia	Chanute East	Chanute Tioga	Chanute CT 7 Net Gen	Chanute CT 8 Net Gen	Chanute CT 9 Net Gen	Chanute CT 10 Net Gen	Chanute CT 11 Net Gen	Chanute CT 12 Net Gen	Chanute CT 13 Net Gen	Chanute CT 14 Net Gen	Chanute Total	
11-Jan-11	1900	0.630	4.770	13.780	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.550	
1-Feb-11	1200	0.670	4.590	13.660	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.450	
8-Mar-11	2000	0.460	9.920	24.490	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	34.410	
9-Apr-11	1800	0.470	9.580	23.260	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	32.840	
9-May-11	1700	0.738	12.302	28.029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.331	
30-Jun-11	1700	1.077	-15.380	-13.765	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	31.339	
27-Jul-11	1700	1.205	-11.774	-3.886	1.389	1.427	5.510	6.407	6.364	6.291	0.000	0.000	41.421	
1-Aug-11	1600	1.244	-11.928	-3.653	1.833	0.000	6.579	5.510	5.420	6.190	0.000	4.936	50.397	
1-Sep-11	1700	1.173	-4.485	-11.433	1.839	1.692	5.976	6.587	6.570	6.570	0.000	5.363	41.434	
4-Oct-11	1700	0.633	10.550	23.334	0.000	0.000	0.000	6.036	6.060	0.000	0.000	0.000	52.783	
29-Nov-11	1900	0.533	9.039	22.785	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	47.443	
5-Dec-11	1800	0.663	9.697	24.597	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.884	
													31.823	
													34.294	

KPP NITS LOADS

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Clay Center	Clay Center CT1 Net Gen	Clay Center CT2 Net Gen	Clay Center CT3 Net Gen	Clay Center CT4 Net Gen	Clay Center CT5 Net Gen	Clay Center CT8 Net Gen	Clay Center Total	Erie 1	Erie 2	Erie Gen	Erie Total
11-Jan-11	1900	8.242	0.000	0.000	0.000	0.000	0.000	0.000	0.242	1.300	0.254	0.000	1.554
1-Feb-11	1200	9.129	0.000	0.000	0.000	0.000	0.000	0.000	9.129	1.500	0.348	0.000	1.848
8-Mar-11	2000	6.660	0.000	0.000	0.000	0.000	0.000	0.000	6.660	1.100	0.167	0.000	1.267
9-Apr-11	1800	5.531	0.000	0.000	0.000	0.000	0.000	0.000	5.531	1.100	0.191	0.000	1.291
9-May-11	1700	4.156	0.000	0.000	0.000	0.000	0.000	0.000	4.156	1.100	0.191	0.000	1.291
30-Jun-11	1700	-0.117	0.000	0.000	0.000	0.000	0.000	0.000	6.060	10.216	1.725	0.189	1.914
27-Jul-11	1700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.333	14.301	2.656	0.223	2.879
1-Aug-11	1600	8.743	0.000	0.000	3.968	2.468	2.978	4.760	14.174	2.922	0.220	0.000	3.142
1-Sep-11	1700	11.091	0.000	0.000	3.670	2.749	2.804	4.896	22.662	3.066	0.251	0.000	3.317
4-Oct-11	1700	7.803	0.000	0.000	0.000	2.532	0.000	0.000	13.623	2.857	0.249	0.000	3.106
29-Nov-11	1900	6.841	0.000	0.000	0.000	0.000	0.000	0.000	7.803	1.138	0.192	0.000	1.330
5-Dec-11	1800	8.146	0.000	0.000	0.000	0.000	0.000	0.000	8.146	1.177	0.153	0.000	1.330
										1.334	0.236	0.000	1.570

TDC 2012

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Fredonia	Girard 1	Girard 2	Girard Gen	Girard Total	Haven Ind Park	Haven Res	Haven Total	Hillsboro
11-Jan-11	1900	4.400	0.000	5.300	0.000	5.300	0.650	1.260	1.910	3.700
1-Feb-11	1200	4.600	0.000	5.100	0.000	5.100	0.940	1.340	2.280	3.880
8-Mar-11	2000	3.400	0.000	4.100	0.000	4.100	0.430	1.110	1.540	3.044
9-Apr-11	1800	3.400	0.000	3.800	0.000	3.800	0.350	1.270	1.620	3.230
9-May-11	1700	4.955	0.000	5.823	0.000	5.823	0.764	1.780	2.544	6.228
30-Jun-11	1700	7.585	4.223	4.703	0.000	8.926	0.631	2.604	3.235	6.708
27-Jul-11	1700	8.023	4.502	4.962	0.000	9.464	0.621	2.945	3.566	7.526
1-Aug-11	1600	8.517	4.238	6.052	0.000	10.290	0.687	2.778	3.465	7.273
1-Sep-11	1700	7.740	4.488	5.006	0.000	9.494	0.836	2.630	3.466	7.573
4-Oct-11	1700	3.686	2.236	2.152	0.000	4.388	0.600	1.285	1.885	3.828
29-Nov-11	1900	3.594	2.130	2.357	0.000	4.487	0.846	1.047	1.893	3.516
5-Dec-11	1800	4.016	2.374	2.484	0.000	4.858	0.646	1.212	1.858	3.979

KPP NITS LOADS

Peak Day	Peak HE	KPP Horton	KPP Horton CT 6 7 10 Net Gen	KPP Horton CT 8 Net Gen	KPP Horton CT 9 Net Gen	KPP Horton CT11 Net Gen	KPP Horton CT12 Net Gen	KPP Horton CT13 Net Gen	KPP Horton Total	KPP Horton	KPP Horton CT1 Net Gen	KPP Horton CT2 Net Gen	KPP Horton CT3 Net Gen	KPP Horton CT4 Net Gen	KPP Horton
11-Jan-11	1900	7.445	0.000	0.000	0.000	0.000	0.000	0.000	7.445	2.400	0.000	0.000	0.000	0.000	2.400
1-Feb-11	1200	8.016	0.000	0.000	0.000	0.000	0.000	0.000	8.016	2.830	0.000	0.000	0.000	0.000	2.830
8-Mar-11	2000	6.144	0.000	0.000	0.000	0.000	0.000	0.000	6.144	1.880	0.000	0.000	0.000	0.000	1.880
9-Apr-11	1800	5.472	0.000	0.000	0.000	0.000	0.000	0.000	5.472	1.570	0.000	0.000	0.000	0.000	1.570
9-May-11	1700	7.430	1.075	0.000	0.000	0.000	0.000	0.000	8.505	3.139	0.000	0.000	0.000	0.000	3.139
30-Jun-11	1700	6.950	0.000	0.000	1.570	0.000	0.000	0.000	8.505	3.139	0.000	0.000	0.000	0.000	3.139
27-Jul-11	1700	7.210	1.439	3.614	0.000	0.000	0.000	2.518	11.033	4.003	0.000	0.000	0.000	0.000	4.003
1-Aug-11	1600	7.531	1.602	0.000	0.000	0.000	0.000	0.000	12.263	4.304	0.000	0.000	0.000	0.000	4.304
1-Sep-11	1700	7.416	1.465	0.000	0.000	0.000	0.000	2.689	11.022	4.376	0.000	0.000	0.000	0.000	4.376
4-Oct-11	1700	6.480	0.000	0.000	0.000	0.000	2.634	0.000	11.515	4.053	0.000	0.000	0.000	0.000	4.053
29-Nov-11	1900	6.206	0.000	0.000	0.000	0.000	0.000	0.000	6.480	2.181	0.000	0.000	0.000	0.000	2.181
5-Dec-11	1800	6.998	0.000	0.000	0.000	0.000	0.000	0.000	6.998	2.135	0.000	0.000	0.000	0.000	2.135
										2.462	0.000	0.000	0.000	0.000	2.462

TDC 2012

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Iola	Iola 1 Net Gen	Iola 2 Net Gen	Iola Total	Marion	Minneapolis	Minneapolis CT3 Net Gen	Minneapolis CT5 Net Gen	Minneapolis CT6 Net Gen	Minneapolis Total	Mount Hope
11-Jan-11	1900	17.400	0.000	0.000	17.400	2.671	3.102	0.000	0.000	0.000	3.102	0.810
1-Feb-11	1200	18.100	0.000	0.000	18.100	3.091	3.551	0.000	0.000	0.000	3.551	0.860
8-Mar-11	2000	14.200	0.000	0.000	14.200	2.199	2.527	0.000	0.000	0.000	2.527	0.700
9-Apr-11	1800	12.400	0.000	0.000	12.400	2.053	2.191	0.000	0.000	0.000	2.191	0.760
9-May-11	1700	18.731	0.000	0.000	18.731	3.544	4.000	0.000	0.000	0.000	4.000	1.234
30-Jun-11	1700	16.039	4.022	4.012	24.073	5.302	4.075	0.000	1.552	0.000	5.627	1.614
27-Jul-11	1700	22.415	0.000	4.035	26.450	5.886	3.513	0.000	0.000	0.000	5.935	1.825
1-Aug-11	1600	23.078	3.314	0.915	27.307	6.001	3.678	0.000	0.000	2.472	6.145	1.746
1-Sep-11	1700	21.356	4.024	0.000	25.380	5.619	4.103	0.000	1.446	0.000	5.549	1.573
4-Oct-11	1700	15.526	0.000	0.000	15.526	2.610	2.925	0.000	0.000	0.000	2.925	0.814
29-Nov-11	1900	14.901	0.000	0.000	14.901	2.333	2.599	0.000	0.000	0.000	2.599	0.950
5-Dec-11	1800	16.730	0.000	0.000	16.730	2.827	3.038	0.000	0.000	0.000	3.038	1.003

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Neodesha 5	Neodesha 13	Neodesha Total	Oxford	Sabetha	Sabetha 6 Net Gen	Sabetha 10 Net Gen	Sabetha 11 Net Gen	Sabetha 12 Net Gen	Sabetha Total	Scranton
11-Jan-11	1900	2.800	2.300	5.100	1.300	6.961	0.000	0.000	0.000	0.000	6.961	0.712
1-Feb-11	1200	3.300	2.400	5.700	1.300	8.152	0.000	0.000	0.000	0.000	8.152	0.630
8-Mar-11	2000	1.900	1.900	3.800	1.100	6.281	0.000	0.000	0.000	0.000	6.281	0.584
9-Apr-11	1800	3.000	0.600	3.600	1.100	4.312	0.000	0.000	0.000	0.000	4.312	0.560
9-May-11	1700	3.020	3.104	6.124	1.747	7.805	0.000	0.000	0.000	0.000	7.805	0.769
30-Jun-11	1700	4.439	4.287	8.726	2.458	6.522	0.000	0.680	2.600	0.000	9.802	1.115
27-Jul-11	1700	4.481	4.076	8.557	2.527	7.695	0.926	0.000	2.483	0.000	11.104	1.270
1-Aug-11	1600	5.758	3.784	9.542	2.401	7.381	0.917	0.000	2.368	0.000	10.666	1.338
1-Sep-11	1700	5.213	3.221	8.434	2.401	7.206	0.913	0.000	1.935	0.000	10.054	1.221
4-Oct-11	1700	2.556	2.181	4.737	1.064	6.675	0.000	0.000	0.000	0.000	6.675	0.640
29-Nov-11	1900	2.482	1.733	4.215	1.037	6.002	0.000	0.000	0.000	0.000	6.002	0.566
5-Dec-11	1800	2.871	2.090	4.960	1.178	6.639	0.000	0.000	0.000	0.000	6.639	0.591

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Seneca 1	Seneca 2	Seneca Total	St Marys	Wellington	Wellington 5 Net Gen	Wellington 6 Net Gen	Wellington 7 8 Net Gen	Wellington Total
11-Jan-11	1900	2.670	2.427	5.097	3.121	14.952	0.000	0.000	0.000	14.952
1-Feb-11	1200	3.221	2.294	5.515	3.721	14.648	0.000	2.900	0.000	17.548
8-Mar-11	2000	2.340	2.325	4.665	2.473	12.085	0.000	0.000	0.000	12.085
9-Apr-11	1800	1.588	1.875	3.463	2.242	12.955	0.000	0.000	0.000	12.955
9-May-11	1700	3.454	2.422	5.876	4.140	22.561	0.000	0.000	0.000	22.561
30-Jun-11	1700	4.226	3.506	7.732	5.522	12.041	0.000	17.185	0.000	29.226
27-Jul-11	1700	4.608	3.642	8.250	6.626	20.303	0.000	10.985	0.000	31.288
1-Aug-11	1600	4.685	3.632	8.317	5.832	19.437	0.000	11.943	0.000	31.380
1-Sep-11	1700	4.626	3.331	7.957	5.753	23.363	0.000	5.099	0.000	28.462
4-Oct-11	1700	3.003	2.190	5.192	3.331	16.316	0.000	0.000	0.000	16.316
29-Nov-11	1900	2.597	2.282	4.879	2.515	12.542	0.000	0.000	0.000	12.542
5-Dec-11	1800	3.015	2.479	5.494	3.127	13.807	0.000	0.000	0.000	13.807

KPP NITS LOADS		KPP	KPP	KPP	KPP	KPP	KPP	KPP	KPP
Peak Day	Peak HE	Winfield Weaver to Oak	Winfield Oak to Strothers	Winfield Lakes	Winfield ST Net Gen	Winfield CT Net Gen	Winfield D1 Net Gen	Winfield D2 Net Gen	Winfield Total
11-Jan-11	1900	8.200	31.300	0.055	0.000	0.000	0.000	0.000	39.555
1-Feb-11	1200	21.800	16.800	0.064	0.000	0.000	0.000	0.000	38.664
8-Mar-11	2000	20.800	16.500	0.036	0.000	0.000	0.000	0.000	37.336
9-Apr-11	1800	24.000	14.900	0.036	0.000	0.000	0.000	0.000	38.936
9-May-11	1700	35.135	13.539	0.037	0.000	0.000	0.000	0.000	48.711
30-Jun-11	1700	16.235	7.680	0.282	26.500	0.000	0.000	0.000	60.597
27-Jul-11	1700	41.996	22.368	0.086	0.000	0.000	0.000	9.900	64.450
1-Aug-11	1600	43.187	22.233	0.053	0.000	0.000	0.000	0.000	65.472
1-Sep-11	1700	35.381	20.434	0.205	0.000	0.000	0.000	0.000	56.020
4-Oct-11	1700	28.123	9.044	0.026	0.000	0.000	0.000	0.000	37.193
29-Nov-11	1900	30.221	3.560	0.022	0.000	0.000	0.000	0.000	33.802
5-Dec-11	1800	25.383	12.691	0.034	0.000	0.000	0.000	0.000	38.103

DONIPHAN ELECTRIC COOP (DEC)

NITS TC		Metered with	Losses	Metered Value	WRGS	WRGS	WRGS	WRGS
Peak Day	Peak HE	Losses	Losses	Metered Value	Troy	Bellevue	Blair	Midway
11-Jan-11	1900 ok	4.571	0.224	4.347				
1-Feb-11	1200 ok	4.102	0.202	3.900	1.703	0.746	1.346	0.552
8-Mar-11	2000 ok	3.397	0.167	3.230	1.507	0.755	1.161	0.477
9-Apr-11	1800 ok	2.066	0.098	1.968	1.294	0.570	0.971	0.395
9-May-11	1700 ok	2.659	0.135	2.724	0.797	0.384	0.569	0.218
30-Jun-11	1700 ok	4.870	0.209	4.269	1.065	0.544	0.813	0.303
27-Jul-11	1700 ok	4.870	0.227	4.643	1.658	0.732	1.391	0.488
1-Aug-11	1600 ok	4.654	0.226	4.628	1.868	0.715	1.524	0.536
1-Sep-11	1700 ok	4.414	0.206	4.208	1.843	0.755	1.492	0.538
4-Oct-11	1700 ok	2.480	0.122	2.367	1.692	0.706	1.353	0.457
29-Nov-11	1900 ok	3.502	0.169	3.333	0.928	0.628	0.566	0.248
5-Dec-11	1800 ok	4.106	0.194	3.912	1.386	0.685	0.875	0.388
					1.571	0.743	1.166	0.432

KAW VALLEY ELECTRIC COOP (KVEC)

NITS TC		Metered with	Losses	Metered Value	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC	KVEC		
Peak Day	Peak HE	Losses	Losses	Metered Value	Scranton	Watson	Banning Corner	Keene	Kiro	Stull	Crooked Post	Pauline	Baldwin Creek	Rossville	Delta 2	Carbondale-CA	Topoka (Hoyt)
11-Jan-11	1900 ok	32.068	1.262	31.106													
1-Feb-11	1200 ok	32.112	1.252	30.866	0.586	1.128	0.087	3.589	3.378	4.370	9.720	0.611	1.117	0.000	2.992	3.528	0.000
8-Mar-11	2000 ok	24.019	0.936	23.083	0.540	1.097	0.149	3.740	3.262	4.398	9.668	0.586	1.074	0.000	2.958	3.394	0.000
9-Apr-11	1800 ok	18.434	0.699	17.795	0.408	0.780	0.085	2.579	2.422	3.141	7.564	0.503	0.769	0.000	2.322	2.510	0.000
9-May-11	1700 ok	27.543	1.049	26.494	0.325	0.562	0.123	1.690	2.000	2.434	6.549	0.327	0.347	0.000	1.715	1.723	0.000
30-Jun-11	1700 ok	39.342	1.485	37.857	0.389	0.757	0.144	2.483	2.804	3.860	10.325	0.581	0.497	0.000	2.261	2.394	0.000
27-Jul-11	1700 ok	42.008	1.602	40.406	0.612	1.179	0.257	3.516	4.216	5.800	13.517	0.731	0.694	0.000	3.545	3.791	0.000
1-Aug-11	1600 ok	42.743	1.628	41.115	0.638	1.281	0.479	3.811	4.160	5.009	15.306	0.797	1.216	0.000	3.702	4.149	0.000
1-Sep-11	1700 ok	39.646	1.508	38.138	0.645	1.305	0.400	3.920	4.134	5.132	15.431	0.847	1.159	0.000	3.702	4.310	0.000
4-Oct-11	1700 ok	19.332	0.744	18.588	0.659	1.218	0.174	3.875	3.803	4.836	14.442	0.862	1.095	0.000	3.272	3.902	0.000
29-Nov-11	1900 ok	22.441	0.848	21.594	0.233	0.550	0.273	1.789	1.896	2.616	7.232	0.462	0.498	0.000	1.562	1.476	0.000
5-Dec-11	1800 ok	20.951	1.018	25.943	0.353	0.722	0.078	2.284	2.376	2.907	7.443	0.436	0.727	0.000	1.974	2.293	0.000
					0.428	0.834	0.094	2.879	2.755	3.452	8.878	0.552	0.895	0.000	2.376	2.802	0.001

NEMAHA-MARSHALL ELECTRIC COOP (NMEC)

NITS TC		Metered with	Losses	Metered Value	NMEC	NMEC	NMEC	NMEC	NMEC	NMEC	NMEC	NMEC	NMEC	
Peak Day	Peak HE	Losses	Losses	Metered Value	Seneca	Lone Elm	Frankfort	Marysville	Smittyville	King Hill	Hanover	Baileyville	Waterville	Ardell
11-Jan-11	1900 ok	11.813	0.562	11.251										
1-Feb-11	1200 ok	11.144	0.537	10.607	1.980	0.953	0.527	1.360	1.252	1.279	0.835	1.725	0.781	0.559
8-Mar-11	2000 ok	8.502	0.419	8.383	1.835	0.886	0.566	1.242	1.116	1.151	0.765	1.569	0.902	0.575
9-Apr-11	1800 ok	6.692	0.303	6.388	1.500	0.674	0.354	0.977	0.889	0.953	0.607	1.330	0.649	0.450
9-May-11	1700 ok	8.004	0.405	8.199	1.248	0.442	0.208	0.614	0.659	0.871	0.380	1.115	0.495	0.357
30-Jun-11	1700 ok	12.891	0.600	12.272	1.566	0.524	0.275	0.819	0.817	0.893	0.437	1.287	1.022	0.539
27-Jul-11	1700 ok	13.005	0.649	13.156	2.134	0.825	0.444	1.374	1.246	1.304	0.840	1.806	1.402	0.828
1-Aug-11	1600 ok	13.423	0.634	12.789	2.340	0.961	0.463	1.476	1.333	1.331	0.938	1.922	1.512	0.821
1-Sep-11	1700 ok	12.810	0.594	12.016	2.340	0.961	0.463	1.459	1.253	1.257	0.885	1.843	1.505	0.824
4-Oct-11	1700 ok	7.290	0.339	6.951	2.134	0.874	0.455	1.356	1.207	1.168	0.824	1.630	1.338	0.830
29-Nov-11	1900 ok	8.876	0.413	8.465	1.548	0.396	0.199	0.681	0.687	0.816	0.349	1.067	0.783	0.427
5-Dec-11	1800 ok	10.736	0.467	9.819	1.542	0.604	0.316	0.934	0.917	0.887	0.585	1.299	0.895	0.486
					1.735	0.784	0.372	1.088	1.047	1.067	0.666	1.565	0.948	0.549

KANSAS ELECTRIC POWER COOPERATIVE (KEPCo)

NITS TC KEPCo

Peak Day	Peak HE	Metered with Losses	Losses	Metered Value
11-Jan-11	1900 ok	243.283	10.697	232.586
1-Feb-11	1200 ok	254.261	11.184	243.077
8-Mar-11	2000 ok	182.040	7.935	174.105
9-Apr-11	1800 ok	154.078	6.478	147.600
9-May-11	1700 ok	199.717	8.415	191.302
30-Jun-11	1700 ok	295.279	12.444	282.835
27-Jul-11	1700 ok	315.002	13.273	301.729
1-Aug-11	1600 ok	313.382	13.161	300.221
1-Sep-11	1700 ok	294.064	12.348	281.716
4-Oct-11	1700 ok	148.619	6.317	142.302
29-Nov-11	1900 ok	180.978	7.640	173.338
5-Dec-11	1800 ok	212.836	8.975	203.861

ARK VALLEY REC

Marquette -			
Langley	Medora	Sand Hill	Yoder
0.621	1.227	2.847	0.781
0.646	1.286	3.068	0.550
0.430	0.997	2.086	0.522
0.573	0.942	1.754	0.401
0.596	1.303	2.392	0.612
1.286	2.000	3.900	0.863
1.152	2.117	4.089	1.103
1.154	2.181	3.915	0.769
1.065	1.813	3.508	0.759
0.468	0.870	1.653	0.653
0.459	0.932	1.934	0.637
0.487	1.129	2.513	0.539

KANSAS ELECTRIC PC

NITS TC KEPCo BLUESTEM REC

Peak Day	Peak HE	Alma	Blue Rapids	Clay Center	Fostoria	Fostoria Deduct	Hunter's Island	Leonardville	Louisville	Peddicord	Soldier	St George	Wakefield	Wamego
11-Jan-11	1900	1.013	0.745	1.178	0.699	-0.118	1.276	1.843	0.880	2.057	0.567	2.359	1.233	1.494
1-Feb-11	1200	1.099	0.776	1.208	0.711	-0.102	1.251	1.995	0.801	2.165	0.611	2.317	1.248	1.392
8-Mar-11	2000	0.778	0.526	0.894	0.465	-0.042	0.943	1.320	0.690	1.515	0.380	1.839	0.942	1.033
9-Apr-11	1800	0.538	0.300	0.615	0.312	-0.036	0.682	0.861	0.593	0.985	0.290	1.334	0.683	0.830
9-May-11	1700	0.668	0.383	0.846	0.446	-0.055	0.920	1.115	0.902	1.492	0.344	1.964	0.785	1.149
30-Jun-11	1700	1.218	0.689	1.580	0.682	-0.063	1.405	1.972	1.461	2.953	0.612	3.085	1.359	2.340
27-Jul-11	1700	1.408	0.863	1.477	0.715	-0.066	1.529	1.989	1.524	2.716	0.601	3.306	1.370	2.141
1-Aug-11	1600	1.367	0.842	1.342	0.736	-0.073	1.416	1.973	1.474	2.685	0.588	3.228	1.325	2.431
1-Sep-11	1700	1.233	0.729	1.505	0.658	-0.057	1.394	1.908	1.412	2.660	0.576	3.051	1.267	2.060
4-Oct-11	1700	0.445	0.308	0.674	0.299	-0.037	0.722	0.918	0.588	1.112	0.290	1.547	0.649	0.914
29-Nov-11	1900	0.698	0.494	0.807	0.467	-0.035	0.920	1.249	0.748	1.427	0.418	1.844	0.859	1.125
5-Dec-11	1800	0.848	0.597	0.989	0.601	-0.056	1.065	1.547	0.785	1.808	0.428	2.032	1.039	1.212

KANSAS ELECTRIC PC

NITS TC KEPCo BROWN-ATCHISON REC

Peak Day	Peak HE	East		East			North			South		Willis
		Circleville	Fairview	Hiawatha	Lancaster	Muscotah	Netawaka	Hiawatha	Nortonville	Fairview		
11-Jan-11	1900	0.661	0.423	0.632	0.820	0.595	1.172	0.819	1.047	1.333	2.005	
1-Feb-11	1200	0.590	0.354	0.561	0.750	0.583	1.121	0.732	0.988	1.262	1.884	
8-Mar-11	2000	0.494	0.293	0.473	0.602	0.428	0.825	0.773	0.773	1.155	1.586	
9-Apr-11	1800	0.332	0.237	0.283	0.397	0.269	0.531	0.708	0.475	1.170	1.546	
9-May-11	1700	0.387	0.298	0.470	0.508	0.379	0.810	0.858	0.584	1.350	1.944	
30-Jun-11	1700	0.698	0.474	0.681	0.858	0.607	1.105	1.180	1.049	1.659	2.732	
27-Jul-11	1700	0.864	0.528	0.721	0.940	0.660	1.307	1.252	1.212	1.784	2.952	
1-Aug-11	1600	0.781	0.469	0.747	0.947	0.682	1.257	1.314	1.165	1.789	2.825	
1-Sep-11	1700	0.706	0.462	0.589	0.835	0.617	1.208	1.210	1.035	1.721	2.558	
4-Oct-11	1700	0.271	0.217	0.553	0.429	0.293	0.640	0.887	0.422	1.146	1.741	
29-Nov-11	1900	0.468	0.302	0.481	0.609	0.374	0.797	0.758	0.689	1.089	1.585	
5-Dec-11	1800	0.541	0.339	0.583	0.674	0.443	0.986	0.782	0.815	1.175	1.803	

KANSAS ELECTRIC PC

NITS TC KEPCo BUTLER REC

Peak Day	Peak HE	Benton	DeGraff	Eureka	Furley	Keighley	Leon	Little Pony Meadows	Newton	Pony Meadows	Potwin	Rose Hill	Smileyburg	Spurrier	Towanda
11-Jan-11	1900	3.925	1.729	0.405	4.029	0.534	1.598	3.760	0.000	3.504	0.790	1.460	0.930	0.880	1.227
1-Feb-11	1200	4.484	1.820	0.459	4.745	0.588	1.864	4.458	0.000	3.791	0.936	1.817	1.082	0.864	1.401
8-Mar-11	2000	2.581	1.229	0.298	3.116	0.340	1.154	3.301	0.000	2.335	0.590	0.251	0.686	0.665	0.823
9-Apr-11	1800	2.346	1.009	0.285	2.417	0.230	0.908	2.449	0.000	2.590	0.534	0.904	0.491	0.754	0.708
9-May-11	1700	3.171	1.248	0.316	3.524	0.286	1.119	3.363	0.000	3.496	0.650	1.172	0.680	1.082	1.031
30-Jun-11	1700	4.420	1.803	0.443	4.274	0.469	1.958	4.622	0.822	4.840	0.937	1.729	1.098	1.594	1.413
27-Jul-11	1700	4.936	1.848	0.493	4.769	0.535	2.179	4.965	0.843	5.213	0.911	1.803	1.255	1.692	1.502
1-Aug-11	1600	4.796	1.813	0.506	4.567	0.541	2.166	4.984	0.992	5.203	0.987	1.767	1.233	1.718	1.472
1-Sep-11	1700	4.419	2.007	0.448	4.310	0.506	1.989	4.704	0.899	4.702	0.933	1.658	1.166	1.595	1.391
4-Oct-11	1700	2.144	0.961	0.228	1.899	0.217	0.781	2.393	0.631	2.556	0.511	0.798	0.415	0.736	0.730
29-Nov-11	1900	2.427	1.172	0.307	2.423	0.324	1.069	2.510	0.483	2.423	0.615	0.951	0.597	0.692	0.868
5-Dec-11	1800	3.267	1.455	0.377	3.050	0.397	1.346	3.246	0.442	3.036	0.714	1.290	0.832	0.824	1.098

Newton New in 2011

KANSAS ELECTRIC PC

NITS TC KEPCo CANEY-VALLEY REC

Peak Day	Peak HE	Burden	Caney	Grenola	Harshman	Longton	McCall	Sedan /		
								Cedar	Vale	Silverdale
11-Jan-11	1900	0.329	1.750	0.884	0.022	0.623	1.115	2.605	0.456	0.242
1-Feb-11	1200	0.366	1.704	0.971	0.027	0.661	1.250	2.655	0.513	0.238
8-Mar-11	2000	0.253	1.039	0.672	0.015	0.470	1.085	0.000	0.351	0.141
9-Apr-11	1800	0.204	0.970	0.582	0.010	0.417	1.009	0.000	0.296	0.110
9-May-11	1700	0.264	1.106	0.700	0.622	0.465	1.214	3.133	0.322	0.135
30-Jun-11	1700	0.418	1.861	1.059	0.034	0.793	1.991	4.622	0.458	0.222
27-Jul-11	1700	0.473	2.040	1.179	0.055	0.906	2.137	4.774	0.480	0.238
1-Aug-11	1600	0.449	2.119	1.280	0.332	0.897	2.208	5.210	0.491	0.251
1-Sep-11	1700	0.431	1.874	1.151	0.034	0.843	1.981	4.691	0.472	0.223
4-Oct-11	1700	0.201	0.922	0.623	0.293	0.347	0.888	2.300	0.277	0.081
29-Nov-11	1900	0.242	1.204	0.833	0.017	0.553	1.127	2.336	0.387	0.139
5-Dec-11	1800	0.297	1.406	0.940	0.021	0.579	1.285	2.651	0.389	0.162

KANSAS ELECTRIC PC

NITS TC KEPCo DS&O REC

Peak Day	Peak HE	Assaria	Bennington	Chapman	Chapman Gen	Gypsum	K-18 (Munson)	Magnolia	Marquette	Milford	Minneapolis	North Salina	NW Junction City
11-Jan-11	1900	0.648	0.535	2.029	0.000	0.851	1.832	1.288	0.563	2.443	1.301	2.338	0.893
1-Feb-11	1200	0.691	0.536	2.141	0.000	0.802	1.988	1.470	0.638	2.848	1.327	2.407	0.956
8-Mar-11	2000	0.517	0.400	1.638	0.000	0.662	1.312	0.957	0.416	1.714	0.989	1.592	0.713
9-Apr-11	1800	0.421	0.235	1.485	0.000	0.525	1.088	0.769	0.325	1.383	0.679	1.279	0.658
9-May-11	1700	0.562	0.343	2.485	0.000	0.633	1.568	1.141	0.448	2.033	0.976	1.935	0.815
30-Jun-11	1700	0.759	0.550	0.000	0.482	1.012	1.720	1.651	0.878	2.665	1.800	2.883	1.102
27-Jul-11	1700	0.830	0.563	0.538	0.420	1.156	2.089	1.737	0.789	3.247	1.628	3.148	1.247
1-Aug-11	1600	0.806	0.557	0.292	0.505	1.096	2.242	1.686	0.797	2.926	1.503	3.007	1.164
1-Sep-11	1700	0.399	0.533	0.318	0.489	1.023	2.093	1.685	0.724	2.842	1.413	2.969	1.179
4-Oct-11	1700	0.380	0.205	1.871	0.000	0.462	1.365	0.734	0.328	1.440	0.634	1.386	0.675
29-Nov-11	1900	0.456	0.335	1.504	0.000	0.626	1.261	0.868	0.386	1.538	0.888	1.503	0.653
5-Dec-11	1800	0.586	0.423	1.877	0.000	0.717	1.716	1.099	0.467	2.184	1.127	2.000	0.888

KANSAS ELECTRIC PC

NITS TC KEPCo Continue DS&O REC

Peak Day	Peak HE	Pearl	Ramona	Solomon	SW Abilene	Talmage I	Talmage 2	Upland	West Lindsborg	West Salina
11-Jan-11	1900	1.494	0.439	3.102	2.003	1.190	0.561	1.037	2.132	2.273
1-Feb-11	1200	1.547	0.447	3.106	2.015	1.231	0.573	1.040	2.158	2.760
8-Mar-11	2000	1.048	0.328	2.408	1.405	0.838	0.016	0.731	1.696	1.026
9-Apr-11	1800	0.712	0.177	1.674	0.966	0.633	0.005	0.519	1.316	1.693
9-May-11	1700	0.926	0.241	3.193	1.416	0.895	0.004	0.755	1.738	1.418
30-Jun-11	1700	1.732	0.385	4.172	2.311	1.412	0.009	1.306	2.948	2.547
27-Jul-11	1700	1.888	0.432	4.364	2.507	1.554	0.008	1.402	3.007	2.339
1-Aug-11	1600	1.724	0.408	4.501	2.368	1.446	0.011	1.358	2.893	2.023
1-Sep-11	1700	1.628	0.461	4.359	2.379	1.399	0.009	1.240	2.773	2.040
4-Oct-11	1700	0.582	0.156	2.207	1.047	0.669	0.007	0.520	1.330	1.892
29-Nov-11	1900	0.955	0.286	2.286	1.373	0.833	0.315	0.703	1.562	1.872
5-Dec-11	1800	1.179	0.367	2.875	1.599	1.049	0.014	0.901	1.835	1.721

KANSAS ELECTRIC PC

NITS TC KEPCo FLINT HILLS REC

Peak Day	Peak HE	Alta Vista	Alta Vista South	Cottonwood Falls	Council Grove East	Council Grove West	Durham	Florence	Goessel	Herington	Herington Deduct	Hillsboro	Junction City	Lehigh	Marion	Peabody
11-Jan-11	1900	1.137	0.342	1.134	1.519	0.568	0.868	0.442	1.635	2.310	-0.792	1.089	3.283	0.554	1.258	0.726
1-Feb-11	1200	1.241	0.335	1.225	1.628	0.631	0.880	0.382	1.834	2.680	-1.012	1.191	3.318	0.563	1.255	0.748
8-Mar-11	2000	0.771	0.237	0.891	1.220	0.396	0.695	0.350	1.270	1.887	-0.502	0.816	2.502	0.427	0.978	0.536
9-Apr-11	1800	0.557	0.147	0.728	0.988	0.332	0.454	0.336	1.029	1.121	-0.228	0.636	2.186	0.341	0.801	0.389
9-May-11	1700	0.712	0.168	0.882	1.136	0.414	0.609	0.373	1.371	1.526	-0.441	0.856	2.990	0.414	1.001	0.510
30-Jun-11	1700	1.217	0.329	1.332	1.662	0.997	0.880	0.524	2.228	2.022	-0.618	1.412	4.067	0.698	1.705	0.790
27-Jul-11	1700	1.322	0.338	1.508	1.743	1.025	0.946	0.582	2.362	2.388	-0.673	1.466	4.360	0.641	1.932	0.899
1-Aug-11	1600	1.246	0.326	1.471	1.717	0.981	0.874	0.522	2.241	2.328	-0.747	1.380	4.378	0.656	1.785	0.836
1-Sep-11	1700	1.274	0.299	1.400	1.659	1.021	0.930	0.540	2.196	2.218	-0.617	1.498	4.252	0.666	1.780	0.793
4-Oct-11	1700	0.631	0.123	0.614	0.890	0.279	0.680	0.503	0.891	1.262	-0.467	0.000	2.262	0.283	0.994	0.337
29-Nov-11	1900	0.790	0.225	0.800	1.240	0.390	0.685	0.464	1.237	1.634	-0.513	0.814	2.594	0.408	0.944	0.478
5-Dec-11	1800	0.931	0.282	0.980	1.349	0.503	0.755	0.496	1.486	1.897	-0.594	1.022	3.162	0.511	1.071	0.591

KANSAS ELECTRIC PC

NITS TC KEPCo HEARTLAND REC

KEPCo
SHARPE

Peak Day	Peak HE	Baker	Cherokee	Conger	Devon	Elsmore	Englevale	Greenbush	Hiattville	Magellan	McCune	Rose	SE Humboldt	Urbana	Shape Aux
11-Jan-11	1900	0.744	0.748	2.896	3.197	1.085	0.851	2.952	2.036	0.609	0.258	1.064	0.506	3.548	0.087
1-Feb-11	1200	0.728	0.728	2.874	3.094	1.079	0.888	3.042	1.869	2.832	0.264	1.094	0.509	3.599	0.089
8-Mar-11	2000	0.454	0.471	2.215	2.138	0.863	0.562	1.966	1.340	2.270	0.204	0.907	0.368	2.697	0.077
9-Apr-11	1800	0.327	0.401	1.643	1.500	0.646	0.495	1.450	1.065	3.386	0.135	0.779	0.272	2.245	0.053
9-May-11	1700	0.457	0.495	1.943	1.781	0.769	0.556	1.838	1.135	2.257	0.176	0.811	0.320	2.545	0.054
30-Jun-11	1700	0.821	0.867	3.274	3.102	1.153	0.635	2.349	1.872	3.433	0.320	1.210	0.544	4.050	0.055
27-Jul-11	1700	0.869	0.703	3.531	3.379	1.291	0.633	2.440	2.037	1.658	0.352	1.337	0.579	4.302	0.049
1-Aug-11	1600	0.910	0.733	3.633	3.461	1.294	0.719	2.836	2.073	2.208	0.373	1.325	0.627	4.451	0.054
1-Sep-11	1700	0.819	0.649	3.409	3.248	1.197	0.664	2.306	1.987	3.232	0.332	1.344	0.549	4.191	0.048
4-Oct-11	1700	0.263	0.362	1.712	1.321	0.585	0.339	1.274	0.757	1.679	0.119	0.759	0.224	2.013	0.055
29-Nov-11	1900	0.532	0.472	2.306	2.274	0.912	0.649	2.181	1.240	1.959	0.251	0.793	0.363	2.910	0.078
5-Dec-11	1800	0.534	0.541	2.539	2.524	0.966	0.679	2.357	1.433	2.919	0.271	0.796	0.408	3.164	0.084

KANSAS ELECTRIC PC

NITS TC KEPCo LEAVENWORTH-JEFFERSON REC

Peak Day	Peak HE	Hoyt	NW			Rock Creek	Stranger	Valley		
			Mayetta	Nortonville	Leavenworth			Oskaloosa	Tonganoxie	Falls
11-Jan-11	1900	1.961	1.636	0.852	2.308	1.937	2.557	6.753	7.505	0.341
1-Feb-11	1200	1.961	1.524	0.754	2.059	1.834	2.541	6.444	7.091	0.287
8-Mar-11	2000	1.846	1.195	0.620	1.689	1.357	1.814	4.880	5.404	0.242
9-Apr-11	1800	2.490	0.769	0.392	1.217	0.960	1.199	3.520	3.642	0.140
9-May-11	1700	2.710	1.031	0.492	1.845	1.353	1.622	5.121	5.234	0.191
30-Jun-11	1700	0.580	1.721	0.880	3.002	2.206	2.688	8.270	8.842	0.332
27-Jul-11	1700	0.569	1.961	1.056	3.369	2.330	2.941	8.985	9.698	0.362
1-Aug-11	1600	0.534	1.912	1.065	3.325	2.353	2.978	9.297	10.025	0.352
1-Sep-11	1700	0.531	1.706	0.955	2.959	2.291	2.655	8.399	9.071	0.330
4-Oct-11	1700	2.353	0.711	0.358	1.064	0.928	1.031	3.107	3.325	0.114
29-Nov-11	1900	1.825	1.043	0.624	1.648	3.811	1.609	4.614	2.742	0.222
5-Dec-11	1800	1.897	1.310	0.676	1.983	4.347	2.092	5.455	3.169	0.265

KANSAS ELECTRIC PC

NITS TC KEPCo LYON-COFFEY REC

Peak Day	Peak HE	Americus T-Bird	Melvem/ Beto Junction	Burlington	Eskridge	Hartford	Olpe	Reading	Reading Deduct	Toronto	Vernon	Virgil	Waverly	West Emporia	Westphalia	Williams	Wolf Creek
11-Jan-11	1900	3.816	0.295	1.200	0.575	0.168	0.959	0.920	-0.017	0.461	1.174	0.789	1.082	1.420	0.987	0.005	1.952
1-Feb-11	1200	3.807	0.257	1.156	0.531	0.180	0.951	0.802	-0.022	0.460	1.204	0.824	1.122	1.473	0.921	0.005	2.128
8-Mar-11	2000	2.855	0.193	0.934	0.420	0.140	0.710	0.598	-0.019	0.358	1.058	0.688	0.789	1.013	0.660	0.001	1.586
9-Apr-11	1800	2.061	0.254	0.734	0.267	0.095	0.470	0.521	-0.012	0.292	0.908	0.598	0.525	0.805	0.546	0.000	1.165
9-May-11	1700	2.537	0.260	0.822	0.335	0.097	0.600	0.613	-0.034	0.321	0.943	0.577	0.759	1.117	0.627	0.000	1.550
30-Jun-11	1700	4.330	0.489	1.331	0.587	0.169	1.015	1.153	-0.050	0.519	1.237	0.745	1.196	1.777	1.101	0.000	2.242
27-Jul-11	1700	4.779	0.406	1.405	0.631	0.189	1.184	1.135	-0.035	0.571	1.270	0.727	1.331	2.029	1.191	0.000	2.408
1-Aug-11	1600	4.752	0.385	1.409	0.614	0.195	1.195	1.058	-0.038	0.552	1.276	0.745	1.362	1.973	1.233	0.000	2.550
1-Sep-11	1700	4.515	0.462	1.393	0.608	0.178	1.089	1.194	-0.035	0.524	1.317	0.742	1.243	1.976	1.166	0.000	2.331
4-Oct-11	1700	1.726	0.232	0.611	0.228	0.070	0.432	0.458	-0.015	0.285	0.982	0.554	0.477	0.792	0.541	0.000	1.229
29-Nov-11	1900	2.576	0.243	0.930	0.424	0.130	0.685	0.531	-0.015	0.373	1.138	0.631	0.725	0.922	0.772	0.000	1.428
5-Dec-11	1800	3.138	0.237	1.010	0.491	0.170	0.836	0.759	-0.016	0.379	1.232	0.706	0.915	1.217	0.857	0.001	1.677

KANSAS ELECTRIC PC

Peak Day	Peak HE	KANSAS ELECTRIC PC									
		Altoona	Brooks	Caney	Coffeyville	High Prairie	Independence	Louisburg	SEK Pipeline	Stuebaker	New Beverly
11-Jan-11	1900	0.697	2.598	0.847	0.503	3.637	0.247	2.057	0.883	2.940	
1-Feb-11	1200	0.644	2.497	0.917	0.519	1.740	0.269	2.162	0.886	5.250	0.816
8-Mar-11	2000	0.539	1.964	0.676	0.333	2.758	0.169	1.631	0.903	2.343	0.821
9-Apr-11	1800	0.522	1.705	0.581	0.274	2.507	0.157	1.603	0.880	2.029	0.685
9-May-11	1700	0.565	1.869	0.641	0.358	2.903	0.164	1.836	1.010	2.289	0.539
30-Jun-11	1700	0.775	2.908	0.932	0.591	4.010	0.296	2.476	0.689	3.148	0.656
27-Jul-11	1700	0.775	3.149	1.141	0.572	4.327	0.276	2.548	0.694	3.297	1.120
1-Aug-11	1600	0.802	3.233	1.224	0.611	4.279	0.315	2.593	0.713	3.456	1.193
1-Sep-11	1700	0.782	2.970	1.074	0.565	4.034	0.291	2.532	0.689	3.089	1.099
4-Oct-11	1700	0.493	1.195	0.613	0.224	2.386	0.132	1.365	0.703	1.908	1.054
29-Nov-11	1900	0.564	2.104	0.684	0.336	3.059	0.198	1.785	0.725	2.422	0.463
5-Dec-11	1800	0.602	2.244	0.733	0.389	3.326	0.197	1.887	0.725	2.732	0.629
											0.771

KANSAS ELECTRIC PC

NITS TC KEPCo SEDGWICK REC

Peak Day	Peak HE	Andale	Bentley	Cheney	Cheney Lake Ozone Plant	Clearwater	Colwich	Craig	Garden Plains	Halstead	Haysville	Koch	St Marks	Waterloo
11-Jan-11	1900	2.476	0.000	3.057	0.216	0.829	3.168	3.283	0.626	0.957	2.108	0.423	5.584	0.891
1-Feb-11	1200	2.761	0.000	3.403	0.312	1.011	3.252	3.820	0.648	0.982	2.427	0.002	5.725	0.976
8-Mar-11	2000	1.838	0.000	2.219	0.312	0.646	2.332	2.413	0.452	0.569	1.483	0.569	4.546	0.686
9-Apr-11	1800	1.699	0.000	2.084	0.367	0.559	2.255	2.520	0.364	0.631	1.412	0.419	5.380	0.564
9-May-11	1700	2.395	0.000	2.680	0.637	1.034	3.163	3.411	0.442	0.793	2.006	0.585	7.219	0.797
30-Jun-11	1700	3.933	0.180	3.783	0.544	1.361	4.366	4.730	0.655	1.453	2.932	0.495	9.456	2.094
27-Jul-11	1700	4.291	0.000	4.100	0.475	1.447	4.867	5.195	0.696	1.767	3.152	0.880	10.373	1.463
1-Aug-11	1600	3.910	0.000	3.823	0.567	1.442	5.229	4.870	0.657	1.762	2.977	0.598	9.848	1.336
1-Sep-11	1700	3.686	0.000	3.725	0.586	1.362	4.912	4.756	0.608	1.302	2.700	0.571	9.061	1.311
4-Oct-11	1700	1.672	0.000	2.053	0.488	0.690	2.377	2.346	0.282	0.635	1.304	0.736	5.405	0.575
29-Nov-11	1900	1.850	1.001	2.068	0.275	0.710	1.619	2.332	0.373	0.528	1.443	0.535	4.852	0.626
5-Dec-11	1800	2.339	1.327	2.680	0.313	0.828	1.940	2.884	0.468	1.110	1.877	0.542	5.035	0.773

Bentley: New Delivery Point in 2011

KANSAS ELECTRIC PC

NITS TC KEPCo SUMNER-COWLEY REC

Peak Day	Peak HE	Anson	Belle Plaine	Creswell	Geuda	King	Miller	Oxford	Riverdale	Rome	Silverdale
11-Jan-11	1900	1.718	3.316	0.627	0.218	1.366	2.362	0.681	0.501	1.538	3.616
1-Feb-11	1200	1.784	3.747	0.701	0.257	1.306	2.327	0.775	0.568	1.530	4.127
8-Mar-11	2000	1.263	2.190	0.555	0.144	0.958	1.727	0.509	0.347	1.370	5.216
9-Apr-11	1800	1.218	1.903	0.480	0.161	0.893	1.600	0.460	0.315	1.169	4.939
9-May-11	1700	1.572	2.863	0.600	0.196	1.075	2.084	0.691	0.488	1.561	3.165
30-Jun-11	1700	2.318	4.081	0.770	0.265	1.458	2.634	0.961	0.699	1.885	4.253
27-Jul-11	1700	2.547	4.329	0.822	0.295	1.508	2.937	1.028	0.773	2.075	4.659
1-Aug-11	1600	2.206	4.241	0.800	0.299	1.431	2.632	0.997	0.769	1.999	5.380
1-Sep-11	1700	2.154	3.122	0.735	0.250	1.704	2.559	0.949	1.112	1.957	4.405
4-Oct-11	1700	1.091	1.566	0.466	0.118	1.090	1.759	0.389	0.287	1.120	2.611
29-Nov-11	1900	1.288	2.139	0.507	0.140	1.012	1.871	0.493	0.344	1.347	3.241
5-Dec-11	1800	1.481	2.694	0.545	0.200	1.098	1.862	0.605	0.441	1.479	3.646

KANSAS ELECTRIC PC

NITS TC KEPCo TWIN VALLEY REC

Peak Day	Peak HE	Mound Valley	North Parsons	Northeast Parsons	Oswego	South Parsons
11-Jan-11	1900	3.188	1.860	0.615	0.265	1.624
1-Feb-11	1200	3.245	1.974	0.684	0.268	1.656
8-Mar-11	2000	2.249	1.291	0.390	0.186	1.086
9-Apr-11	1800	1.917	1.054	0.314	0.130	0.854
9-May-11	1700	2.166	1.243	0.507	0.156	1.032
30-Jun-11	1700	3.617	2.098	0.803	0.301	1.897
27-Jul-11	1700	3.839	2.194	0.782	0.351	2.050
1-Aug-11	1600	4.033	2.315	0.847	0.326	2.192
1-Sep-11	1700	3.605	2.121	0.783	0.306	1.954
4-Oct-11	1700	1.742	0.994	0.343	0.133	0.726
29-Nov-11	1900	2.316	1.384	0.529	0.192	1.052
5-Dec-11	1800	2.681	1.556	0.536	0.236	1.200

increase spread over new 12 CP

	112 Docket 12-CP	TDC revenue requirement	112 Docket billing determinants	rate	old rate	new rate	% change
Residential	40.7099%	\$ 14,950,492	6,525,903,756	\$ 0.002291	\$ 0.007882	\$ 0.010173	29.1%
SGS (SGS Church, ST, GSS, RPS, DOR)	23.3906%	\$ 8,590,095	3,579,269,511	\$ 0.002400	\$ 0.006559	\$ 0.008959	36.6%
Churches (RITODS)	0.0519%	\$ 19,061	12,732,309	\$ 0.001497	\$ 0.002685	\$ 0.004182	55.8%
MGS	15.7186%	\$ 5,772,563	9,965,107	\$ 0.579278	\$ 2.551426	\$ 3.130704	22.7%
Schools (PS,SES,EIS,TESC)	1.8043%	\$ 662,604	573,777,444	\$ 0.001155	\$ 0.004922	\$ 0.006077	23.5%
HLF	15.8287%	\$ 5,813,007	8,057,726	\$ 0.721420	\$ 2.406144	\$ 3.127564	30.0%
Goodyear	0.5045%	\$ 185,288	271,011	\$ 0.683691	\$ 1.991956	\$ 2.675647	34.3%
Lighting	0.3680%	\$ 135,164	162,028,204	\$ 0.000834	\$ 0.003523	\$ 0.004357	23.7%
Special Contract	1.3793%	\$ 506,530	393,823,000	\$ 0.001286	\$ 0.004271	\$ 0.005557	30.1%
Atchison Casting	0.2442%	\$ 89,686	58,371,464	\$ 0.001536	\$ 0.005169	\$ 0.006705	29.7%
	100.0000%	\$ 36,724,491					