202304251449035671 Filed Date: 04/25/2023 State Corporation Commission of Kansas Index SCHEDULE Table of Contents Replacing Schedule Table of Contents Sheet 1 which was filed <u>May 8, 2021June 28, 2022</u>

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Sheet 1 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

<u>TABLE OF CONTENTS</u> OF RATES FOR STATE OF KANSAS	
Rate Schedule Title	Rate Schedule Designation
Index of Electric Communities Cities, Towns and Communities Served at Retail Cancellation Schedule Adoption Notice	Index (KS Central) Index (KS South) CANCELLATION ADOPT
Residential Residential Service Residential Demand Service Residential Peak Efficiency Time of Use — Pilot Residential Battery Storage Pilot Residential Electric Vehicle Rate Policy for Residential Subdivisions	RS <u>RD</u> RPER TOU <u>RBES</u> REV Policy for Res
<u>Commercial & Industrial</u> Industrial & Large Power Service Large General Service Medium General Service Small General Service Large Tire Manufacturers	ILP LGS MGS SGS LTM (KS Central)
Educational & Church Institutions Religious Institution Time of Day Service Restricted Educational Institution Service Restricted Service to Schools Restricted Total Electric – School and Church Option Standard Educational Service Small General Service – Church Option	RITODS REIS (KS South) PS-R (KS Central) RTESC SES SGSCO (KS Central)

Issued	April	25	2023	
	Month	Day	Year	
Effective				

Year

Effective

Month Day

By

		Index	ζ
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS C	CENTRAL	SCHEDULE	Table of Contents
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>Tabl</u>	le of Contents Sheet
(Territory to which schedule is applicable)	which wa	s filed	May 8, 2021June 28, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TABLE OF CONTENTS OF RATES FOR STATE OF KANSAS

<u>Lighting</u> Pilot LED Street Lighting Experimental – North Rate Area Only Security Area Lighting Street Lighting Traffic Signal Service <u>Off Peak Lighting Service</u>	LED SLP SAL SL TS LS
<u>Customer Generation</u> Net Metering Rider Parallel Generation Rider Residential Standard Distributed Generation	NMR PGR RS-DG
<u>Energy Efficiency & Demand Response</u> Energy Efficiency Demand Response Program Rider Energy Efficiency Rider Renewable Energy Rider WattSaver Air Conditioner Cycling Rider	EEDR EER RENEW ACCR
Other Dedicated Off-Peak Service Direct Renewable Participation Service Discontinuation of Electric Service for Custs. w/ Smart Meters – Pilot Electric Transit Service Generation Substitution Service Interruptible Contract Service	DOR DRPS DISC-Pilot ETS GSS ICS
Off-Peak Service Off-Peak Rider Public Electric Vehicle Charging Station Service Relocation of Facilities Tariff	OPS OPR CCN ROFT

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
By				

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE	Table of Contents
(Name of Issuing Utility)	D 1 '	a. 1.1. – .	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>Tab</u>	le of Contents Sheet <u>3</u>
(Territory to which schedule is applicable)	which wa	as filed	May 8, 2021June 28, 2022
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 3 Sheets

TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS

Short-Term Service Solar kW Service	ST SkW	
Solar kWh Service Business EV Charging Service Transportation Electrification Program	SkWh BEVCS TE	
Riders & Surcharges Environmental Cost Recovery Rider Economic Development Rider (Frozen) Interruptible Service Rider <u>Municipal Underground Service Rider</u> Property Tax Surcharge Restricted Net Metering Rider Retail Energy Cost Adjustment SimpleSavings Program Rider – Pilot	ECRR EDR ISR UG PTS RNMR RECA SSPR	
Solar Subscription Service Rider Standby Service Rider Tax Adjustment Transmission Delivery Charge Limited Large Customer Economic Development Discount Rider	SSR TA TDC LEDR	

April	25	2023
Month	Day	Year
Month	Day	Year
	•	
	Month	Month Day

		Inc	ex	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	Е	ACCR
(Name of Issuing Utility)	р I .	0111		or (1
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule	ACCK	Sheet
(Territory to which schedule is applicable) 2009	which wa	as filed	May-Octob	ber 8, 2019 27,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 4 Sheet	ts

WATTSAVER AIR CONDITIONER CYCLING RIDER

PURPOSE

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

AVAILABILITY

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	.Е	ACCR
(Name of Issuing Utility)	Replacin	g Schedule	ACCR	Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	1	· _		
(Territory to which schedule is applicable) 2009	which wa	as filed	May-Octo	ber 8, 2019 27,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	t 2 of 4 Shee	ts

WATTSAVER AIR CONDITIONER CYCLING RIDER

DEVICES AND INCENTIVES

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants' will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

CURTAILMENT METHODS

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

CURTAILMENT NOTIFICATION

The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

CURTAILMENT SEASON

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

Year

Issued April 25 2023 Month Day Year

Effective

Month Day

By_

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	ACC	R
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule A	ACCR Sh	leet 3
(Territory to which schedule is applicable) $\frac{2009}{2009}$	which was	s filed 🔜 🔥	4ay-October 8, 20)19 27,

No supplement or separate understanding shall modify the tariff as shown hereon.

WATTSAVER AIR CONDITIONER CYCLING RIDER

Sheet 3 of 4 Sheets

CURTAILMENT LIMITS

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

CURTAILMENT OPT OUT PROVISION

Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

NEED FOR CURTAILMENT

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Inc	lex	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY H	KANSAS CENTRAL	SCHEDUL	Е	ACCR
(Name of Issuing Utility)	Replacing	g Schedule	ACCR	Sheet 4
EVERGY KANSAS CENTRAL RATE AREA	replacing	s senedule_	meen	
(Territory to which schedule is applicable) 2009	which wa	s filed	May-Octo	ber 8, 2019 27,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 of 4 Shee	ts

WATTSAVER AIR CONDITIONER CYCLING RIDER

CONTRACT TERM

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

Issued	April Month	25 Day	2023 Year
Effective _	Month	Day	Year
_ By			

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHED	ULE	BEVCS	
(Name of Issuing Utility)	Replacing S	chedule	Initial	She <u>et 1</u>	
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable)	which was f	iled	December	<u>6, 2021</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.		She	et 1 of 4 She	ets	

BUSINESS EV CHARGING SERVICE Schedule BEVCS

AVAILABILTY

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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Replacing Schedule	Initial She <u>et 2</u>
which was filed <u>I</u>	December 6, 2021
Sheet	2 of 4 Sheets
	\$ 118.40<u>140.53</u>
)	\$ 2.32<u>2.754</u>
Summer Season	Winter <u>Season</u>
\$ 0.22062 0.26185	\$ 0. 14360<u>0.17044</u>
\$ 0.07879<u>0.09352</u>	\$
\$ 0.01559 <u>0.01850</u>	\$
\$ ().00250 <u>0.00297</u>
Customer Charge an	d Facilities Charge.
5	C C
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For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

Issued	April	25	2023
	Month	Day	Year
Effective	Month	Day	Year
		-	
By			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL	SCHEDULE	BEVCS
(Name of Issuing Utility)			
	Replacing	g Schedule Initial	Sheet 3
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which wa	as filed <u>December</u>	<u>· 6, 2021</u>
No supplement or separate understanding shall modify the tariff as shown berron		Sheet 3 of 4 Sh	eets

BUSINESS EV CHARGING SERVICE Schedule BEVCS

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:2 p.m. – 8 p.m., Monday through Friday, excluding HolidaysSuper Off-Peak12 a.m. – 6 a.m. every dayOff- Peak Period:All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

Issued	April		25	2023
	Month		Day	Year
Effective	Month		Day	Year
			2	
By				
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			Index				
THE STATE	CORPORATION	COMMISSION	OF KANSAS				
EVERGY KANSAS	S CENTRAL, INC., & EV	ERGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHED	ULE	BEVCS
		Name of Issuing Uti	lity)			- · · · -	
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EVERG	GY KANSAS CEN	TRAL RATE AF	REA				
(Te	erritory to which sch	edule is applicable	e)	which was	filed	December 6	, 2021
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Issued	<u>April</u> Month	25 Day	<u>2023</u> Year				
Effective	Month	Day	Year				
By							

	Index			
Y KANSAS CENTRAL	SCHEDULE		CCN	
Replaci	ng Schedule	CCN	Sheet	1
-				
which was	filed	Septem	ber 24, 202	4
	Sheet 1 o	of 4 Sheets		
	Replaci	Y KANSAS CENTRAL SCHEDULE_ Replacing Schedule which was filed	Y KANSAS CENTRAL SCHEDULE Replacing Schedule <u>CCN</u> which was filed Septem	Y KANSAS CENTRAL SCHEDULE <u>CCN</u> Replacing Schedule <u>CCN</u> Sheet _

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE Clean Charge Network

AVAILABILITYLE

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABILITYLE

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

				Index_	
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	erritory to which scl mary 1, 2023	nedule is applicabl	e)	which was filed	September 24, 2021
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng 1.		Sheet 2 of	² 4 Sheets
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PROGRA		TION			
				billed through either the Comp ding upon the Payment Option	
PAYMEN	T OPTIONS				
kWh prov	ided to charge a	n EV plus all ap		ill include a combination of an E charges, taxes and fees, plus y the Host.	
identify th station sc	he chosen payme reen and third pa	ent option applie rty vendor's cus	cable to EV charg	ese for EV charging stations. Thing stations located on its pre- ring stations located on its pre- rill identify the applicable Energ station location.	mise. The EV charging
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The EV cl Charge pl	harging station so lus applicable rid	creen and third ers and surchar	party vendor's cust	omer web portal will identify the Charge rate(s) applicable to th	
Issued	<u>April</u>	25	2023_		
	Month	Day	Year		
Effective			<u> </u>		
	Month	Day	Year		

By_

					Index	
	CORPORATION AS CENTRAL, INC., & I			GY KANSAS CENTRAL	SCHEDULE	CCN
	, ,	(Name of Issuing Ut				
EVEI	RGY KANSAS C	ENTRAL RATE	AREA	Replaci	ing Schedule <u>CCN</u>	Sheet 3
	erritory to which sel uary 1, 2023	nedule is applicabl	e)	which wa	s filed <u>Se</u>	ptember 24, 2021
o supplement o all modify the	or separate understandi tariff as shown hereo	ng 1.			Sheet 3 of 4 S	heets
	PUBL	IC ELECTRIC	VEHICLE CHA	ARGING STATIC	<u>N SERVICE</u>	
	<u>o Change in Comp</u> gy Charge	liance Filing				
Per k	Wh as measure	d by the EV cha	rging station me	ter or Company bil	ling meter:	
Leve	I 2 Charging Sta	tion Energy Cha	arge (Per kWh):	8.5459¢<u>\$</u>0.101	43 20000	
Leve	I 3 Charging Sta	tion Energy Cha	arge (Per kWh):	10.2550¢<u>\$</u>0.12	2172	
B. Sess	sion Charge (Op	tional)				
EV	Charging Statior	Session Charg	e (Per hour): \$0.	00 - \$6.00		
The	Session Charge	is an option that	at can be implem	EV is connected to pented at the discre on of the EV charg	etion of the Host a	and Company with
	optional Sessio Host.	n Charge will be	e configured as e	ither Charge-Base	ed or Time-Based,	, at the discretion
coni		arging station) p	lus a defined gra	ould start when the control of the start when the s		
prec at th	defined time in ar he discretion of	active Charge the Host, the	Session (<i>e.g.</i> , tw Session Charge	d start at either the o hours after initial rate may increas our hours after initia	plug-in) at the Ho e to a higher rat	st's discretion. Als
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ssued	April	25	2023			
	Month	Day	Year			
ffective						
	Month	Day	Year			

Month	n Day	Year

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE CCN
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule CCN Sheet 4
(Territory to which schedule is applicable) January 1, 2023	which was filed <u>September 24, 2021</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
PUBLIC ELECTRIC VEHICLE CH. Clean Charge	
Subject to Change in Compliance Filing	
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as provided	d in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge 	

- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index		
THE STATE CORPORATION CO	MMISSION OF KANSAS		Cities, Towns and Communities
EVERGY KANSAS CENTRAL, INC., & EVER	GY KANSAS SOUTH, INC., d.b.a. EVERGY KAI	NSAS CENTRAL SCHEDULE	Served at Retail
(Nam	ne of Issuing Utility)		
		Replacing Schedule S	Similar List Sheet 1
EVERGY KANSAS SOUT	ΓΗ RATE AREA		
(Territory to which schedu	ıle is applicable)	which was filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 2 Sheets
	Cities, Towns and Communitie	s Served at Retail	
<u> </u>	entes, rowns and communitie	<u>s Served at Retain</u>	
1. *Akron	31. Colwich	62. Gross	90. McCune
2. *Aliceville	32. *Corbin City	63. Halstead	91 92. *Mecca
3. Altoona	33. *Croweburg	64. *Hammond	94 <u>93. Moran</u>
4. Andale	34. *Dalton	65. <u>Haven</u>	93<u>94</u>. Moline
5. Andover	35. Dearing	656. *Haverhill	96 95. <u>Mulvane</u>
6. Arkansas City	36. Derby	6667. *Haverhill Village	94 96. *Murdock
7. Atlanta	37. <u>Douglass</u>	67 <u>68</u> . Haysville	9597. Neosho Falls
8. Augusta	38. *Durand	68 <u>69</u> . Hepler	96<u>98</u>. New Albany
9. *Bayard	39. Eastborough	6970. Hesston	97 99. *New Salem
9. Beaumont	40. Elbing	7 0 1. *Hidden Lakes	98 100. Newton
10. *Bellaire	41. El Dorado	7472. Howard	99 101. North Newton
11. Belle Plaine	42. *El Dorado Township Village	$\frac{7273}{7273}$. Humboldt	100 <u>102</u> . *Oaklawn
12. *Belmont	43. Elk City	73 <u>74</u> . Independence	101<u>103</u>. *Opolis
13. Bentley	44. Elk Falls	7475. *Jefferson	102 <u>104</u> . Park City
14. Benton	45. *Englevale	<u>76</u> . <u>Kechi</u>	102 <u>101</u> . Parkerfield
15. *Brazilton	46. *Farlington	7677. Kincaid	100 <u>100</u> . *Peck
16. Buhler	47. *Farlington Lake	777 <u>78</u> . *Kings Highway	105 107. *Petrolia
17. Burns	48. Fort Scott	7879. *Kirkwood	106 <u>108</u> . *Phillips Lakeside
18. Burrton	49. *Foxtown	80. <u>La Harpe</u>	107 <u>109</u> . *Pickrell
19. Cambridge	50. *Franklin	7981. *Laffontaine	108 <u>110</u> . *Piqua
20. *Camp #22 (Pittsburg Div.)	51. Frontenac	8082. *Lake View	109 <u>111</u> . Pittsburg
21. *Camp #50 (Pittsburg Div)	52. *Fruitland	81 <u>83</u> . *Langdon	110 112. Potwin
22. Caney	53. Garden Plain	82 <u>84</u> . Latham	111 <u>113</u> . Pretty Prairie
23. *Capaldo	54. *Garland	8385. Leon	112 114. *Prospect
24. Cheney	55. Geuda Springs	84 <u>86</u> . Le Roy	113115. *Prospect Park
25. Cherokee	56. Goddard	85 <u>87</u> . Liberty	114 <u>116</u> . *Purity Springs
26. Cherryvale	57. Goessel	86 <u>88</u> . Lone Elm	115 <u>117</u> . *Radley
		<mark>87<mark>89</mark>. *Lone Star</mark>	-
27. *Chicopee	58. *Gordon	90. McCune	116118. Redfield
28. *Childs Acres	59. *Greenwich	88 <u>90</u> . Longton	117<u>119</u>. *Ringo
29. Clearwater	60. Grenola	<mark>89<u>91</u>. Maize</mark>	118120. *River-Vista
30. Colony	61. Gridley	92. Mildred	<u>119121</u> . *Rock

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index	
HE STATE CORPORATION COMMISSION OF KANSAS	Cities, Towns and Comm	nunitie
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Served at Retail	
(Name of Issuing Utility)		
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule <u>Similar List</u> Sl	nee <u>t</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets	
Cities, Towns and Communi-	ities Served at Retail	
20122 . *Rosalia		
21123. Rose Hill		
22124. *Schulte		
23<u>125</u>. Sedgwick		
<mark>24<u>126</u>. *Selma</mark>		
25<u>127</u>. *Silverdale		
26<u>128</u>. *Skaer		
27<u>129</u>. *South Radley		
<mark>28<u>130</u>. *Springdale</mark>		
29<u>131</u>. Stark		
30<u>132</u>. *Sunview		
leights		
31 <u>133</u> . *Sycamore		
32<u>134</u>. Towanda		
33<u>135</u>. *Tyler		
34 <u>136</u> . Tyro		
<u>37. Udall</u>		
35138. Uniontown		
36139. Valley Center		
37<u>140</u>. *Waco		
38141. *Wagon Wheel		
39<u>142</u>. Walton		
40 <u>143</u> . Westphalia		
41 <u>144</u> . Whitewater		
42 <u>145</u> . Wichita		
43. Wichita Heights		
44 <u>146</u> . *Wilmont		
4 <u>5147</u> . *Windsor Park		
4 <u>6148</u> . *Yale		
47 <u>149</u> . Yates Center		
48. Zimmerdale Remarka: Communities with loss than 20 penulation are evaluated		
Remarks: Communities with less than 20 population are excluded. *Unincorporated		

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	Month	Day	Year

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY H	KANSAS CENTRAL SCHEDULE <u>DISC - PILOT</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 2020	which was filed <u>October 8, 2019September 15,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
DISCONTINUATION OF ELECTRIC S WITH SMART METERS – F	
CANCELLEDAV	AILABILITY
As per the Order in Docket No.15-GIMX-344-(Customers with a smart meter at the premises. T In the event the pilot is extended, Evergy reserve to the Commission orde	his Pilot Program will expire on March 28, 2021. s the right to extend the Pilot Program pursuant
APPLICA	<u>BLE</u>
This Pilot Program and the Disconnection Proces meter at the	
-BASIS OF PF	ROCESS
The Company shall follow the process set fort Program. The Company shall provide bi-annual re This Pilot Program is subject to	eports to the Commission as stated in the Order.
DISCONNECTION	<u>N PROCESS</u>
The Company shall follow the disconnection pro Electric Service and Section 4.07: Cold Weath Regulations. However, for Customers with sma attempts to contact the Customer prior to disconr premises collection attempt as spe	er Rule in the Company's General Rules and irt meters, the Company shall make additional nection and shall not be required to make an on

Issued	April	25	2023
	Month	Day	Year
Effective			
-	Month	Day	Year
Ву			
		• •	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDULE DISC - PILOT
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) 2020	which was filed <u>October 8, 2019September 15,</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS WITH SMART METERS – PILOT PROGRAM

For those Customers with smart meters the Company shall utilize the following procedure:

- 1. During Non-Cold Weather Rule Months (April 1 October 31)
 - a. Ten (10) days prior to disconnection, the Company shall mail a "Notice of Disconnection" letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Rules and Regulations.)
 - b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice (phone call, text message, email), informing the Customer of the Company's intent to disconnect.
 - c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. (This requirement is already established in the General Rules and Regulations.)
 - d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice, informing the Customer of the Company's intent to disconnect.
 - e. On the day of disconnection, the Company may disconnect the Customer. The Company shall not be required to make an on premises collection attempt or leave a disconnect message on the Customer's door.
- 2. During Cold Weather Rule Months (November 1 March 31)
 - a. Ten (10) days prior to disconnection, the Company shall mail a "Notice of Disconnection" letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Rules and Regulations.)
 - b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice (phone call, text message, email), informing the Customer of the Company's intent to disconnect.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
D ₁₇			

Darrin Ives, Vice President

By

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE DISC - PILOT
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>3</u>
(Territory to which schedule is applicable) 2020	which was filed <u>October 8, 2019September 15,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets

WITH SMART METERS - PILOT PROGRAM

c	Two (2) days prior to disconnection, the Company shall attempt to contact the Cust	omer
0.	The (2) days phone decommodion, the company shall attempt to contact the case	omor
	via a Phone Call, informing the Customer of the Company's intent to disconnect.	(This
	via a l'hono bail, informing the bastomer of the bompany o intone to aboormoot.	
	requirement is already established in the General Rules and Regulations.)	

d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect.

- e. If the attempted Phone contact described in letter (d) above is not successful, the Company shall place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).
- f. If the attempted Phone contact described in letter (d) above is successful, the Company shall not be required to place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).

DISCONNECTION AND RECONNECTION FEES

For those Customers with a smart meter at the premises, the Disconnection Fee shall be \$5.00 and the Reconnection Fee shall be \$0.

DEFINITIONS AND CONDITIONS

Any provisions of this schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effe			
Effective	Month	Day	Year
Ву			

THE STATE CORPORATION COMMISSION OF KANSAS	Index
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>DOR</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>DOR</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed September 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
DEDICATED OFF-I	PEAK SERVICE
CANCEI	LED
AVAILABILITYLE	
Electric service is available under this schedule at poin customers with average demands greater than 5 kW, but	
APPLICABLE	
To dedicated off-peak service, physically and electrically s location. This schedule is not applicable to backup, br shared electric service.	
NET MONTHLY BILL	
A. BASIC SERVICE FEE \$22.73	
B. ENERGY CHARGE:	
4 .5026¢ per kWh first 85 kWh per kW	[/] of dedicated off-peak demand 3.6340¢ per kWh next 170 kWh per kW of dedicated
1.8441¢ per kWh additional kWh Plus	o ff-peak demand s all applicable adjustments and surcharges.
MINIMUM MONTHLY BILL	
The greater of the Basic Service Fee plus:	
A. the minimum contract demand specified in the El blocks, or	lectric Service Agreement allocated to the Energy Charge
B. the minimum bill amount specified in the Electric	Service Agreement, plus

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

		In	dex	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDU	LE	DOR
(Name of Issuing Utility)	Replacing	Schedule_	DOR	Sheet2
(Territory to which schedule is applicable) 2021January 1, 2023	which was	s filed	Septen	nber 24,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of 3 She	eets
DEDICATED OFF-PEA				
required transformer capacity, plus				
D. all applicable adjustments and surcharges.				
BILLING DEMAND				
Customer's average kilowatt load during the fifteen-minute p the billing month.	eriod of maximu	um use du	iring the	off-peak period of
ADJUSTMENTS AND SURCHARGES				
Power Factor Adjustment				
The Company may determine, by permanent measurement of conditions which the Company determines to be normal, the provide the month is less than 0.90 at the point of delivery, the Billing D	power factor of a	customer	. If the p	ower factor for the

dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

------Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

1	B	y

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE DOR
(Name of Issuing Utility)	Replacing Schedule <u>DOR</u> Sheet <u>3</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed September 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
DEDICATED OFF-	PEAK SERVICE
CANCEL	<u>.LED</u>
supplied to a single location at points on the c	ompany's existing distribution facilities having sufficient

2	-Service shall normally be measured at delivery voltage; however, Company reserves the right to measure
	service at other than delivery voltage and adjust such measurements accordingly.

- 3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
- 4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.

5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.

- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE ECRR
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	ECRR Sheet 1
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed	May 21, 2015October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 1 of 5 Sheets
ENVIRONMENTAL COST	RECOVERY RIDER	

Index

APPLICABILITYLE

Absent further Commission action, this Environmental Cost Recovery Rider is frozen and no longer effective as of October 28, 2015.

BASIS OF ADJUSTMENT

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

METHOD OF BILLING

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

- A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue 1. requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
- 2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers: plus
- 3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Index							
IE STATE C	CORPORATION	COMMISSION	OF KANSAS				
ERGY KANSAS			TH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE_	ECRR	
	(Name of Issuing Util	ity)	Replacing Schedule	ECRR	Sheet	2
EVE	RGY KANSAS (CENTRAL RATE	EAREA	Tophong series			
(Te <u>20</u> 1	-	chedule is applical	ole)	which was filed	May 2	1, 2015 <u>Oct</u>	<u>ober 8,</u>
lo supplement or nall modify the t	separate understand ariff as shown hereo	ing n.		She	et 2 of 5 Shee	ts	
		<u>ENVIRON</u>	MENTAL COST	RECOVERY RIDER			
BASIS F	<u>OR DETERMI</u>	NING ENVIRC	DNMENTAL SUR	CHARGE			
Kansas (Corporation Co	ommission. Th	ne Environmental	EIP revenue requiren Cost Recovery Rider on in March and be effe	charge sha	ll be cal	culated
The follo	wing formula s	shall be used to	o calculate the ar	nual revenue requirem	nents for El	Ps.	
Revenue	requirements	for EIPs = (RI	3 x r) + D				
Where:							
1.	Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.						
2.	shall be the	gross plant, le	ss Accumulated I	that form the basis of Depreciation, less Accu associated with EIPs.			
3.		tax rate of returporation Comr		the Company's most	recent rate	e review	by the
4.	D is the De	preciation Expe	ense associated v	with EIPs that form the	basis for tl	his surch	arge.
Issued	April	25	<u>2023</u>				
	Month	Day	Year				
Effective							
	Month	Day	Year				
By							
2	Darrin Ives, Vice	President					

]	ndex	
HE STATE CO	RPORATION	COMMISSION	OF KANSAS			
ERGY KANSAS CEN			TH, INC., d.b.a. EVERGY F	KANSAS CENTRAL	SCHEDULE_	ECRR
	()	Name of Issuing Util	ity)	Replacing Schedule	ECRR	Sheet3
		CENTRAL RATE				
(Territ 2019	tory to which so	chedule is applicab	ble)	which was filed	May 21	, 2015<u>October 8,</u>
lo supplement or ser hall modify the tarif	parate understandi	ng		She	et 3 of 5 Sheet	S
	1 40 010 011 10100		MENTAL COST	RECOVERY RIDER		
ANNUAL T	RUE-UP					
The revenur revenue on	le collected an annual	ized basis. T	he amount of ar	this Rider shall be co y over (under) recove r collected as appropria	ry shall be	
BILLING AI	DJUSTMEN	T FACTORS				
indicated.	The amount	t determined b	y the application	othly demand or energy of such unit adjustme mized separately on c	nt shall be	come a part o
Rate scheo	dule			<u>\$ per kW</u>	<u>\$ pe</u>	er kWh
Special Co	ntracts				\$0	0.00
Dedicated	Off-Peak Se	ervice			\$ ().00
Generation	Substitutio	n Service			\$0	0.00
Large Gen	eral Service			\$0.00		
Industrial a	nd Large Po	ower Service		\$0.00		
Interruptible	e Contract S	Service			\$(0.00
Large Tire	Manufacturi	ing (per KVa)		\$0.00		
Medium Ge	eneral Servi	се		\$0.00		
Off-Peak Service				\$ ().00	
Pilot LED S	Street Lightin	ng			\$0	0.00
ssued	April	25	2023			
	Month	Day	Year			
Effective	Month	Day	Year			
		243	- Uut			
By Dar	rin Ives, Vice	President				

	Index			
HE STATE CORPORATION COMMISSION OF KANSAS	VANGAS CENTRAL	SCHEDULE ECRR		
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY (Name of Issuing Utility)	KANSAS CENTRAL	SCHEDULE <u>ECRR</u>		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedu	le <u>ECRR</u> Sheet <u>4</u>		
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed	May 21, 2015October 8		
o supplement or separate understanding nall modify the tariff as shown hereon.	SI	heet 4 of 5 Sheets		
ENVIRONMENTAL COST	RECOVERY RIDER			
Rate schedule (Cont)	<u>\$ per kW</u>	<u>\$ per kWh</u>		
Security Area Lights		\$0.00		
Restricted Institution Time of Day		\$0.00		
Residential Service		\$0.00		
Residential Service – Distributed Generation	\$0.00			
Restricted Educational Institution Service	\$0.00			
Restricted Service to Schools		\$0.00		
Restricted Total Electric – School and Church Service		\$0.00		
Short-Term Service		\$0.00		
Small General Service		\$0.00		
Small General Service – Church Option		\$0.00		
Standard Educational Service		\$0.00		
Street Lighting		\$0.00		
Time of Use — Pilot		\$0.00		
Traffic Signal Service		\$0.00		
ssued <u>April 25 2023</u> Month Day Year				

Effective	
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Day

Year

By_

Darrin Ives, Vice President

Month

		Index				
	CORPORATION					ECDD
ERGY KANSAS			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	ECRR
	(1	Name of Issuing Util	lity)	Replacing Schedule	ECRR	Sheet5
EVE	RGY KANSAS C	CENTRAL RATE	EAREA			
(Te <u>201</u>	erritory to which so <u>19</u>	chedule is applical	ble)	which was filed	May 2	1, 2015 <u>October 8</u>
lo supplement or hall modify the t	r separate understandi tariff as shown hereor	ng n.		She	eet 5 of 5 Shee	ets
		ENVIRON	MENTAL COST R	RECOVERY RIDER		
	IONS AND CO	<u>DNDITIONS</u>				
Company	y for the purpo	ses of this rate	e schedule or ride	r is defined as Evergy	Kansas C	entral, Inc. an
Evergy K	ansas South,	Inc.				
lssued	April Month	25 Day	<u>2023</u> Year			
	1,101101	Duy	. vui			
Effective						
Effective	Month	Day	Year			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>ETS</u>
(Name of Issuing Utility)	Replacing Schedule <u>ETS</u> heet <u>1</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) <u>2022</u> 24, 2021	which was filed <u>September January 1</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
ELECTRIC TRANS	T SERVICE

AVAILABILITYLE

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABILITYLE

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE: WCETS, WSETS, WCETSD, WSETSD

A. BASIC SERVICE FEE Customer Charge \$29.0034.42

B. ENERGY CHARGE

Off-Peak Period <u>\$2.0340¢0.02414</u> per kWh

On-Peak Period <u>\$13.8798¢0.16474</u> per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee<u>Customer Charge</u> or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.

ADJUSTMENTS AND SURCHARGES

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Index						
THE STATE CORPORA EVERGY KANSAS CENTRAL, IN			ANSAS CENTRAL	SCHEDULE	3	ETS
	(Name of Issuing Utili	ity)		Schedule	ETS	Sheet2
(Territory to wh <u>2022</u> 24, 2021	ich schedule is applicable	e)	which was	s filed	Septe	mber January 1,
No supplement or separate under shall modify the tariff as shown	rstanding hereon.			Sheet	2 of 2 Sh	eets
	ELE	CTRIC TRANSIT	SERVICE			
2. Property Ta 3. Transmissio 4. Environmen	n Delivery Charge tal Cost Recovery Ric Energy Program Ride iency Rider ient	er				
DEFINITIONS AND C	ONDITIONS	-				
	hall apply as follows:					
	Period shall include e ding the holidays incl			Friday, fro	m 6:00	a.m. through 6:00
	Period shall include a ence Day, Labor Day,				ear's Da	ay, Memorial Day,
2. Facilities subject to	o this rate shall be se	parately metered.				
	t, at approximately 60 t points on the Compa					
customer to exect	service under this rate ute an Electric Servic when additional facilit	e Agreement with	an additional c	harge, or s		
	r is subject to the C nission of Kansas and				is appr	oved by the State
6. All provisions of t jurisdiction.	nis rate schedule are	subject to change	es made by orde	er of the re	egulato	ry authority having
	25	2022				
Issued <u>April</u> Month	25 Day	<u>2023</u> Year				
Effective Month	Day	Year				

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE <u>GSS</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>GSS</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 1, 2023	which was filed <u>September 24, 2021January</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBSTITUTI	ON SERVICE (FROZEN)
AVAILABILITYLE	
Generation Substitution Service is only available to prior to December XX , 2023.	customers taking service under this rate schedule
Electric service is available under this schedule at po as a substitute for customer-owned generation.	ints on the Company's existing distribution facilities
APPLICABILITYLE	
This rate schedule is not applicable to backup, break	down, standby, supplemental, short term, resale or

NET MONTHLY BILL, RATE: WCGSS, WSGSS, WCGSSD, WSGSSD

BASIC SERVICE FEECustomer Charge

\$51.0060.47

ENERGY CHARGE

shared electric service.

5.3105¢\$0.07296per kWhfirst 70 kWh per kW of Billing Demand4.5550¢\$0.06258per kWhnext 160 kWh per kW of Billing Demand3.8971¢\$0.05354per kWhadditional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the **Basic Service Fee**<u>Customer Charge</u> or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	SAS CENTRAL	SCHEDULE	GSS
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u> </u>	SS Sheet 2
(Territory to which schedule is applicable) 1, 2023	which wa	as filed <u>Se</u>	ptember 24, 2021 January
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of	4 Sheets

GENERATION SUBSTITUTION SERVICE (FROZEN)

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, <u>Eve</u>-and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	April	25	2023
_	Month	Day	Year

Effective

Month	Day	Year

ТПЕ СТАТЕ С	ORPORATION COMMISSION OF KANSAS	Index	
	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE	GSS
	(Name of Issuing Utility)		
EVERC	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>GSS</u>	SSheet
(Territory to which schedule is applicable) <u>1, 2023</u>		which was filed <u>Septe</u>	mber 24, 2021January
No supplement or shall modify the t	separate understanding ariff as shown hereon.	Sheet 3 of 4	Sheets
	GENERATION SUBSTITUTIO	<u>ON SERVICE (FROZEN)</u>	
DEFINITIO	Plus all applicable adjustments and surch NS AND CONDITIONS Alternating current, at approximately 60 h		l voltage available,
	shall be supplied to a single location at phaving sufficient demand.		
2.	Service shall normally be measured at c right to measure service at other than accordingly.		
3.	The customer shall execute an Electric S less than the capacity of the customer-own The initial term of service under this rat facilities are required to serve the custom extended initial term may be required.	ned generation for which this ser a schedule shall be one year.	vice is a substitute. When additional
4.	A customer shall shut down generation e and only use said equipment for (a) backu or economic curtailment, (b) unavailability by this service schedule, or (c) scheduled	 in the event of Company-req of other customer-owned gene 	uested interruption eration not covered
5.	A customer shall interrupt load served by notice from Company. Notice from Cor facsimile, or other established method individual authorized by the customer to r in the customer's usage being billed under month during which the customer fails to c	npany shall be accomplished t s between a Company repre eceive notice. Failure to interru er the Small General Service ra	hrough telephone, esentative and an pt load shall result te schedule for the

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRAL SCI	HEDULE	GSS
(Name of Issuing Utility)	Replacing Sch	edule <u>GSS</u>	Sheet 4
EVERGY KANSAS CENTRAL RATE AREA	1 8		
(Territory to which schedule is applicable) $1, 2023$	which was filed	d <u>Septem</u>	iber 24, 2021 January
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 4 Sl	heets

GENERATION SUBSTITUTION SERVICE (FROZEN)

occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

		COLOBOOLOS			Inde	X		
	TE CORPORATION			ANG A C CENTE AL	SCHEDHI E		ICS	
VERGY KAN	ISAS CENTRAL, INC., & EV	ame of Issuing Utili		ANSAS CENTRAL	SCHEDULE		ICS	
EV				Replacing	Schedule	ICS	Sheet	1
	ERGY KANSAS CE (Territory to which sc 2023 24, 2021			which was	s filed	Septe	mber-Janua	<u>ry 1,</u>
No suppleme shall modify	ent or separate understandi the tariff as shown hereor	ng 1.			Sheet 1	of 3 She	ets	
					=			
			RUPTIBLE CONTR	ACT SERVICE	=			
AVAI	LABILITYLE							
Electr	ic service is availat	ble under this r	ate schedule at poi	nts on the Corr	ipany's exis	sting dis	tribution fa	acilities.
APPL	ICABILITYLE							
	y customer who co lt-amperes (kVA) o					rruptible	service o	of 5,000
	schedule is not app ic service.	licable to back	kup, breakdown, st	andby, suppler	mental, shc	ort term,	resale or	shared
<u>CHAF</u>	RACTER OF SERV	<u>ICE</u>						
Altern	ating current, 60 h	ertz, three pha	se, at the voltage s	stated in the Ele	ectric Powe	r Servic	e Contrac	:t.
	MONTHLY BILL, I		-					
	BASIC SERVICE	- FEECustome	er Charge	\$ 128.(90<u>156.14</u>			
	ENERGY CHAR	GE	<u>\$4.0795¢0.0</u>	4977 per kWh				
	Plus all applicabl	e adjustments	and surcharges.					
MINI	MUM MONTHLY E	<u> 3ILL</u>						
	0.00 or the min oplicable adjustmer			act plus the	Special	Facilitie	es Charç	je and
SPEC		CHARGE						
	e shall be a month al facilities installe							
Issued	April Month	25 Day	2023 Year					
Effective								
	Month	Day	Year					
Ву								
J	Darrin Ives, Vice Pr	esident						

THE STATE CORPORATION COMMISSION OF KANSAS	Index
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULEICS
(Name of Issuing Utility)	Replacing Schedule <u>ICS</u> Sheet <u>2</u>
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) 2023 24, 2021	which was filed <u>September January 1.</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
factor falls below 0.90, the energy charge will be mul power factor.	nonthly power factor of not less than 0.90. If the power tiplied by the factor determined by dividing 0.90 by the
maximum use during the month divided by the po- quotient obtained by dividing the kilowatt-hours use sum of the squares of the kilowatt-hours used and	he average kW load during the 15-minute period of wer factor. Power factor will be determined as the ed during the billing period by the square root of the the lagging reactive kilovolt-ampere hours supplied opere hours supplied during the period will not be
Other Adjustment and Surcharges	

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

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	PORATION COMMISSION OF KANSAS		F 100
EVERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER (Name of Issuing Utility)	RGY KANSAS CENTRAL SCHEDUI	.EICS
		Replacing Schedule_	ICS Sheet 3
	KANSAS CENTRAL RATE AREA		
(Territo <u>2023 24</u>	bry to which schedule is applicable) $\frac{1}{2021}$	which was filed	September January 1,
No supplement or sep shall modify the tariff	arate understanding as shown hereon.	Shee	t 3 of 3 Sheets
	INTERRUPTIBLE CO	NTRACT SERVICE	
<u>DEFINITIOI</u>	NS AND CONDITIONS		
1.	Individual motor units rated at ten satisfactory to the Company.	horsepower or more shall	have starting equipment
2.	Any customer whose standard volta 34.5 kilovolts shall receive a discoun net monthly bill for such point.		
3.	Service under this rate schedule is s presently on file with the State Corpo subsequently approved.		
4.	All provisions of this rate schedule ar authority having jurisdiction.	e subject to changes made	by order of the regulatory

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		ILP	
(Name of Issuing Utility)	Replacing	g Schedule	ILP	Sheet	1
EVERGY KANSAS CENTRAL RATE AREA	Telinemé	, ~ • · · · • · · · · · · · · · · · · · ·		<u></u>	-
(Territory to which schedule is applicable) $1, 2023$	which wa	s filed	Septembe	er 24, 20	21 January
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 4 Sheet	ts	
INDUSTRIAL AND LARGE	POWER SER	/ICE			

AVAILABILITYLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITYLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

<u>NET MONTHLY BILLRATE FOR SERVICE AT SECONDARY VOLTAGE: WCILPSEC, WSILPSEC, WSILPSECSLR</u>

Customer Charge \$320.00407.42

ENERGY CHARGE <u>1.3805¢0.01731</u> per kWh

DEMAND CHARGE \$15.20640119.063 per kW

Plus all applicable adjustments and surcharges.

RATE FOR SERVICE AT PRIMARY VOLTAGE: WCLIP, WSLIP, WCILPSLR, WSILPSLR

BASIC SERVICE FEECustomer Charge

\$320.00407.42

ENERGY CHARGE <u>1.3805¢\$0.01731</u> per kWh

DEMAND CHARGE \$14.19958917.801 per kW

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
_	Month	Day	Year

Effective _____

Month

Day Year

By_

	VERGY KANSAS CENTRAL SCHEDULE ILP Replacing Schedule ILP Sheet 2 which was filed September 24, 2021 January				
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		ILP	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	ILP	<u>S</u> heet	_2
(Territory to which schedule is applicable) $1,2023$	which was	s filed	Septem	ber 24, 20)21 January
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of 4 She	eets	

INDUSTRIAL AND LARGE POWER SERVICE

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

Customer Charge \$320.00407.42

ENERGY CHARGE \$1.37981¢0.01644 per kWh

DEMAND CHARGE \$11.5380414.464 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 25,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

		Index	۲	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDULE	ILP	
(Name of Issuing Utility)	Replacing	Schedule	<u>ILP S</u> heet	3
EVERGY KANSAS CENTRAL RATE AREA	1 6	, <u> </u>		
(Territory to which schedule is applicable) 1, 2023	which wa	s filed	September 24, 2	:021 January
No sumplement or separate understanding				

shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.

Issued	April	25	<u>2023</u>
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			
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THE STATE CO	RPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUL	E	ILP	
	(Name of Issuing Utility)					
EVERGY k	ANSAS CENTRAL RATE AREA	Replacing	g Schedule_	<u> </u>	<u>S</u> heet	_4
(Territor <u>1, 2023</u>	y to which schedule is applicable)	which was file		Septem	nber 24, 2021 Januar	
No supplement or sep shall modify the tarif	arate understanding as shown hereon.		Sheet	4 of 4 She	eets	
2.	INDUSTRIAL AND LARGE P Service shall normally be measured at de right to measure service at other than d accordingly.	elivery voltage	e; howeve			
3.	The initial term of service under this rate the right to require the customer to ex additional charge, or special minimum facilities are required to serve the custon	ecute an Ele and/or a lo	ectric Serv	vice Agr	eement	t with an
4.—	When electric service is taken at a seco shall be increased by \$1.006812 per kW	· · · · · · · · · · · · · · · · · · ·	ution volta	ge, the l	Demano	d Charge
5.—	When electric service is taken at 34.5 decreased by \$2.661549 per kW and \$0.000690 per kWh.		· ·		<u> </u>	

- 6<u>54</u>. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- **75**. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
-	Darrin Ives, Vice P	resident	

STATE CORPORATION COMMISSION OF KANSASGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRALSCHEDUL	LE Index
JI KANSAS CENTRAL, INC., & EVEROT KANSAS SOOTH, INC., d.D.a. EVEROT KANSAS CENTRAL SCHEDOL	
(Name of Issuing Utility) Replacing Schedule	Index Sheet 1
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	<u>index</u> Sheet <u>1</u>
(Territory to which schedule is applicable) which was filed	July-October 168, 200319
applement or separate understanding modify the tariff as shown hereon. Sheet	t 1 of 3 Sheets
INDEX OF ELECTRIC COMMUNITIES	
INCORPORATED COMMUNITIES	
Abilene Delia Havensville Manche	
Admire Delphos <u>Herington</u> Manhat	
Allen Denison Hiawatha Maple H	111
Altamont Denton Highland Marion	
Alta Vista De Soto Hillsboro* Marque	
Americus Dunlap Hope Marysvi	
Assaria Durham Hoyt Mayetta	
Atchison Dwight Huron Merider	ו
Barnard Easton Hutchinson Milford	
Bartlett** Edna** (Inc. S. Hutch Miltonva	
Basehor Edwardsville & Willowbrook) Morgan	ville
Beattie Effingham Inman Morrill*	
Belvue Elmdale Junction City <u>Muscota</u>	
Benedict Elwood Labette** Mound	Valley**
Bennington Emmett Lake Quivira* Neosho	Rapids
Bern Emporia Lancaster Netawa	ka
Beverly Enterprise* Lansing New Ca	ambria
Blue Rapids Eskridge Latimer Nickers	on
Bonner Springs* <u>Eudora</u> Lawrence Nortonv	ville
Brookville Eureka Leavenworth Oak Hill	I
Bushong Everest Lebo Ogden	
Canton Fairview Lecompton Oketo	
Carbondale Fall River Lehigh Olathe*	
Carlton Florence Leona Olivet	
Cassoday Frankfort Lenexa Olpe	
Cedar Point Galesburg** Leonardville Olsburg	1
Circleville Goff Lincolnville Onaga	
Climax Gypsum Linwood Oneida	
Corning Hamilton Longford Oskaloo	osa
Cottonwood Falls Hamlin Lost Springs Oswego	
Council Grove Hanover Louisville Overbro	
Coyville Hartford McFarland Ozawki	
Culver Harveyville McLouth Parkerv	
Madison Parsons	
ed <u>April 25 2023</u>	
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Month Day Year	
Darrin Ives Vice President	

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RGY KANS.	AS CENTRAL, INC., & EVERG		-	VERGY KANSAS (CENTRAL	SCHEDUL	.Е	Index	
	(N	ame of Issuing Utili	ty)		Daulasiu	- Calcadula	Indox	Sheet	2
EVE	RGY KANSAS CENTR	AL RATE ARE	A (forme	rly North territo		g Schedule_	Index	Sheet	2
	Territory to which schedu		×		• /	ıs filed	July Octo	ober 16 8, 20) <u>03</u> 19
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ll modify th	he tariff as shown hereon.					Sheet	t 2 of 3 She	ets	
		INDEX OF	ELECT	RIC COMML	<u>JNITIES</u>				
INC	ORPORATED COMM		inued)						
	Paxico	Spring Hill		White City					
	<u>Partridge</u>	St. George		Whiting					
	Peabody	St. Paul**		Willard					
	Perry	Strong City		Wilsey					
	Powhattan	Tampa		Winchester					
	Ramona	Tescott		Windom					
	Randolph	Thayer**		Woodbine					
	Reading	Tonganoxie							
	Reserve	Topeka							
	Riley	Valley Falls							
	Robinson	Virgil							
	Rossville	Wamego							
	Salina	Wakefield							
	Seneca*Severance	Wathena*							
	Severy	Waverly							
	Severy Shawnee*	Westmorelan	d						
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	Silver Lake	Wetmore							
	Smolan	Wheaton							
	Soldier								
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	Ada	Birmingham		Cleburne		Elmer			
	Agricola	Blaine		Clements		Elmont			
	Antelope	Bonita		Conway		Falun			
	Arrington	Boyle		Cummings		Farmingt	on		
	Bancroft	Bremen		Dennis**		Fostoria			
	Bavaria	Bridgeport		Detroit		Fox Lake	•		
	Bendena	Buckeye		Doniphan		Goodwin			
	Berryton	Burdick		Duluth		Grantville			
	Berwick	Canada		Dunavant		Halls Sur			
	Bigelow	Castleton		Elmo		Herkimer			
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STATE CORPORATION COMMISSION OF KANSAS YEANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. (do.s. EVERGY KANSAS CENTRAL (Name of Issuing Utility)							In	dex		
(Name of Issing Utility) Replacing Schedule Index					WRANGAO		CHEDIT	Б	I., J	
Replacing Schedule index Sheet 3 LEVERGY KANSAS CENTRAL RATE AREA (formerly North territory) (Territory to which schedule is applicable) which was filed	GY KANSAS (JY KANSAS C	ENTRAL SO	CHEDUL	E	Index	
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory) (Territory to which schedule is applicable) which was filed		(Nan	ne of Issuing Utility))		Replacing Sc	hedule	Index	Sheet	3
Sheet 3 of 3 Sheets Sheet 3 of 3 Sheets INDEX OF ELECTRIC COMMUNITIES UNINCORPORATED COMMUNITIES (continued) Hilltop Mio Roky Ford Wilder Home City Montara Roper Wilder Industry Montara Roper Wilder Industry Montovia Roxbury Williamsport Irving Navarre Salfordville Winfred Keats Neal St. Clere Yoder Kelly Neva Salemsburg Yoder Lake Wabaunsee Obeeville Sparks Salemsburg Lone Star Piesant Grove Valeda Valeda Marion County Lake Piesant Grove Valeda Valeda Marietta Potter Verai Medina Purcell Medina Purcell Verai Verai Mercier Reno Westfall Miller Mercier Reno Westfall Miller Mercier </td <td>EVERC</td> <td>Y KANSAS CENTRA</td> <td>L RATE AREA (</td> <td>(formerly N</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	EVERC	Y KANSAS CENTRA	L RATE AREA ((formerly N						
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UNINCORPORATED COMMUNITIES (continued) Hillitop Milo Rocky Ford Wilder Home City Montara Roper Williamsport Industry Montrovia Rokbury Williamstown Inving Navarree Saffordville Winifred Keats Neal St. Clere Yoder Keily Neva Salemsburg Yoder Kipp Newbury Sale Springs Steview Yoder Lake Sherwood Newman Shady Bend Sherwood Neweman Lake Wabaunsee Obeeville Sparks Lamont Ocheltree Talmage Lapind Padonia Tecumseh Larkinburg Peari Teterville Lowe Star Piedmont Thrail Lowemont Pilsen Upland Marion County Lake Plesant Grove Valeda Warieta Potter Vera Medina Purcell Verai Medina Murcell Viets Menoken Red Ebud Lake Wakarusa Menoken Storek Creek Whils Menok	applement or modify the ta	separate understanding ariff as shown hereon.					Sheet	3 of 3 She	ets	
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Miller Rock Creek Whiteside Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission. mmunities served by more than one Electric Utility ectric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central. ed April 25 2023 Month Day Year	Ν	Mentor	Reece	,	Wells					
Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission. Immunities served by more than one Electric Utility ectric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central. ed April 25 2023 Month Day Year	Ν	<i>M</i> ercier	Reno		Westfall					
unless otherwise designated by a rate area map on file with the Commission. ommunities served by more than one Electric Utility ectric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central. ed April 25 2023 Month Day Year	Ν	Miller	Rock Creek		Whiteside					
ed <u>April 25 2023</u> Month Day Year	ur ommunitie	nless otherwise desig es served by more that	nated by a rate a an one Electric l	area map o Utility	on file with	the Comm	ission.	porated c	ities	
Month Day Year	∍ctric fac	ilities operated by Ev	ergy Kansas So	outh d/b/a E	Evergy Kar	nsas Centra	l.			
Month Day Year	ed	April	25	2023						
Month Day Year	ctive									
		Month	Day	Year						

					Index	
THE STATE CC						
	ENTRAL, INC., &	(Name of Issu	S SOUTH, INC., d.b.a. EVEF	GY KANSAS CENTRAL	SCHEDULE	LED SLP
		,	c <i>i</i> ,		g Schedu <u>le</u> l	ED SLP Sheet1
		chedule is app	TE AREA (formerly Nor	th territory) which was	sfiled	January 10, 2012
No supplement or shall modify the ta	•					
shall modify the ta	ariff as shown he	ereon.				Sheet 1 of 4 Sheets
PILOT	LED STRE	ET LIGHTIN	<u>IG EXPERIMEN</u>	TALFROZENEX	PERIMENT	AL(FROZEN)
AVAILABIL	ITYLE					
distribution received gra	lines in incor ant money to	porated comn install efficien	nunities associated v	vith Mid-America R Pilot program will	Regional Cou	ny's existing secondary ncil (MARC) and having a minimum of two years.
APPLICAB	ILITY LE					
or platted s etc., or for f	uburban area lood lighting	as. This rate	schedule is not appli r to lighting of athleti	cable for lighting c	of any private	d thoroughfares in urban ely owned roads, drives, ming pools, parking lots
EQUIPMEN	NT AND SER		DED			
The MARC street lightin		ill install the fo	bllowing item(s) desi	gnated as a standa	ard <u>Light Em</u>	<u>iitting Diode ("</u> LED <u>")</u>
	 appro 	ved by Comp		use in this Pilot Pr	ogram. The	ent retrofit or new fixture character of the circuit ined by Company.
	owned k wood po	by the Compa ble(s), an arm	ny. Company's star	ndard overhead ex eet (10'), a maximu	tensions con	distribution circuit poles sists of a properly sized undred thirty feet (330')
	poles or undergr foot (10	wned by the ound extensic ') arm, a ma	Company being ser on consists of a prop	ved by an underg perly sized wood p ndred thirty feet (3	round circuit ole, seconda 330') of sec	les or distribution circuit Company's standard ary cable, pole riser, ten ondary circuit from the d.
Issued	April	25	2023			
	Month	Day	Year			
Effective						
	Month	Day	Year			

Darrin Ives, Vice President

By_

						Index	
-			-				
ERGY KANSA	AS CENTRAL, INC., ((Name of Issu		, d.b.a. EVERGY KANS/	AS CENTRAL SCHE) SLP
						du <u>le_LED SLP </u> S	heet <u>2</u>
				ormerly North territory		lanuar	. 10, 2012
	erritory to which s		licable)		which was filed		/ 10, 2012
hall modify th	nt or separate unde he tariff as shown h	hereon.				Sheet 2 o	f 4 Sheets
PIL	OT LED STRI	EET LIGHTIN	IG EXP	ERIMENTAL FR	OZEN EXPERI	MENTAL(FROZ	<u>ZEN)</u>
<u>NET M</u>	IONTHLY BILL,	RATE: WCLE	DSLP				
may be	associated with	a LED lighting	g schedule	ses of the MARC upon completion and or other relev	of pilot period stu		
A month	nly charge per s	tandard install	ation is as f	ollows:			
	Installation		hitting Diode	ə (LED) Lamp <mark>-of</mark> :_		kWh/Mo	<u>Per</u>
	<u>(LED3KL</u>	<u>_)</u> 3,00	0 lumens	70 watts	<u>30</u>	\$ <u>5.926.91</u>	
	<u>(LED7KL</u>	_) 7,00	0 lumens	150 watts	<u>74</u>	\$ <u>8.9810.49</u>	
Note	<u>ae:</u>						
	fibe	erglass or cond	rete standa	monthly charge fo ards not to exceed			
	\$6 .	.25 per standa	rd installed.	-			
<u>MINIMU</u>	IM MONTHLY E	<u> 3ILL</u>					
				um specified in the blus all applicable			t for Street
ADJUST	TMENTS AND	SURCHARGE	<u>S</u>				
The rate	es hereunder an	e subiect to ad	liustment as	s provided in the f	ollowing schedu	les:	
	1) Reta	il Energy Cost erty Tax Surch	Adjustment	•			
		-	-				
ssued	April	25	2023				
	Month	Day	Year				
ffective							
···· ·	Month	Day	Yea	r			
v							
У	Darrin Ives, Vice	e President					

EVERGY KANS	SAS CE	NTRAL, INC.,		SOUTH, INC., d.b.a. E	EVERGY KANS	AS CENTRAL	SCHEDULE	LED SLP	
			(Name of Issu	ing Utility)		Renlacing	Schedule	LED SLP Sheet <u>3</u>	
EVE	ERGY	KANSAS	CENTRAL RAT	TE AREA (formerly	North territory				
(T	errito	ry to which	schedule is app	licable)		which was	filed	January 10, 2012	
No suppleme shall modify	No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheet								
<u>Pli</u>	LOT	LED STR	EET LIGHTIN	<u>G - EXPERIN</u>	IENTALFR	OZEN EXF	PERIMEN	TAL(FROZEN)	
		4) Envi 5) Rene		ery Charge Recovery Rider Program Rider					
DEFIN	ITION	IS AND CO	<u>ONDITIONS</u>						
		determined	d by the Compa	any with consulta	tion from M	ARC comm	nunities on	ion hereunder shall be the basis of their quality, ptance and other factors.	
		Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.							
		All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.							
		This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.							
		Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.							
		Customer shall reimburse Company or pay for the full cost to change out the existing fixture to ar LED lighting fixture. Customer agrees not to propose are request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.							
	7.	This Pilot	program shall	last a minimum	of two yea	rs pursuant	to the inc	lividual agreements with	
Issued		April Month	25 Day	2023 Year					
Effective									
		Month	Day	Year					
By									
•	Darr	in Ives, Vic	e President						

THE STATE CORPORATION COMMISSION OF KANSAS

Index

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)N OF KANSAS S SOUTH, INC., d.b.a. EVER [,]	GY KANSAS CENTRAL SCHEDUL	ELED SLP					
		(Name of Issu	uing Utility)	Bonlooing Schodulo	IED SID Shoot 4					
EVE	ERGY KANSAS	CENTRAL RA	TE AREA (formerly Nort		LED SLP Sheet					
T)	erritory to which	schedule is app	licable)	which was filed	January 10, 2012					
No supplements shall modify	ent or separate unc the tariff as shown	lerstanding hereon.			Sheet 4 of 4 Sheets					
<u> </u>	LOT-LED STR		<u>IG EXPERIMEN</u>	TALFROZEN EXPERIME	NTAL(FROZEN)					
			ities. An evaluation of end beyond if require	of the LED street lighting fix d.	tures will occur during the					
	 Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. 									
	9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.									
Lagre - 1	A	25	2022							
issued	<u>April</u> Month	25 Day	<u>2023</u> Year							
Effective_	Month	Day	Year							
Dre										
Ву	Darrin Ives, Vio	e President								

Index							
THE STATE CORPORATION COMMISSION OF KANSAS							
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEI	DULE LGS					
(Name of Issuing Utility)	Deulesine Celesie	1. ICC Church 1					
EVERGY KANSAS CENTRAL RATE AREA (formerly North	1 0	lle <u>LGS</u> Sheet <u>1</u>					
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed _	September 24,					
No supplement or separate understanding shall modify the tariff as shown hereon.	SI	heet 1 of 4 Sheets					
LARGE GENERAL SERVICE							
Electric service is available under this rate schedule at facilities.	points on the com	pany's existing distribution					
To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.							
If the customer billing demand exceeds 25,000 kW in any or and will prospectively take service pursuant to the rates, term rate schedule.							
NET MONTHLY BILL, RATE FOR SERVICE AT SECON WCLGSSECD, WSLGSSECD, WCLGSSECSLR, WSLG		WCLGSSEC, WSLGSSEC,					

A. Customer Charge	<mark>\$379.83320.00</mark>
B. DEMAND CHARGE	<u>\$18.049</u> 15.206401 per kW
C. ENERGY CHARGE	<u>\$0.01609</u> 1.25363¢ per kWh

Plus all applicable adjustments and surcharges.

NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE: WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSPPD, WSLGSPPD, WSLGSPPD, WSLGSSLR, WSLGSSLR

Customer Charge BASIC SERVICE FEE \$379.83320.00

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

							Ind	ex	
HE STATE	CORPORA	TION COM	MISSION	N OF KANSA	AS				
ERGY KANSA	S CENTRAL, IN				. EVERGY KANSAS	CENTRAL	SCHEDULI	3	LGS
		(Name	of Issuing U	tility)		Replacin	g Schedule	LGS	Sheet2
					erly North terri	tory)	-		
	Territory to w 021 <u>January 1</u>		e is applic	able)		which wa	as filed	Septem	ber 24,
o supplement all modify the	or separate und e tariff as shown	erstanding n hereon.					Sheet	2 of 4 Shee	ts
			<u>L</u>	ARGE GE	NERAL SER	VICE			
DE	MAND CH	IARGE		\$ <u>1</u>	<u>6.854</u> 14.199	589 per	kW		
EN	IERGY CH	ARGE		<u>\$</u>	0.0148 <mark>7</mark> 1.25	<mark>26¢</mark> per∣	kWh		
Plu	is all applic	able adjus	tments	and surcha	arges.				
					TRANSMISS CLGSTRNSL				<u>RN,</u>
Cu	stomer Ch	<u>arge</u>	<u>\$37</u>	9.83 320.00					
DE	MAND CH	<u>IARGE</u>	<u>\$14</u>	1.382 <u>12.116</u>	<u>851 per l</u>	<u><w< u=""></w<></u>			
<u>EN</u>	IERGY CH	ARGE		<u>\$0.</u>	<u>01405</u>	91¢<u>per I</u>	<u>‹Wh</u>		
<u>Plu</u>	is all applic	cable adjus	tments	and surcha	arges.				
MINIMUN		Y BILL							
					W of Billing djustments a			inimum s	specified in the
BILLING	DEMAND								
Billing De	mand shal	ll be the gr	eatest o	f:					
-	1.	1,000 kW	or						
	2.				ed during the essive lagging				num use during below, or
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		N COMMISSION				TE	LOG	
ERGY KANSAS	CENTRAL, INC., & E	(Name of Issuing U	JTH, INC., d.b.a. EVERG	Y KANSAS CEN	IRAL SCHEDU	LE	LGS	
EVER	GY KANSAS CI		AREA (formerly N		placing Schedule	LGS	Sheet_	3
	Cerritory to which 21January 1, 2023	schedule is applica	able)	wh	ich was filed	Septer	nber 24,	
o supplement o	r separate understand tariff as shown hered	ling			She	et 3 of 4 She	ets	
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		<u>/</u>	ARGE GENERA	L SERVIC	<u>E</u>			
	duri		highest Billing D s billing months onths, or					
	4. the	minimum dem	and specified in	the Electric	c Service Agre	ement.		
Power Fac f the powe	ctor Adjustmer	e month is less	than 0.90 at the		livery, Billing I	Demand	will be ind	crease
by multiply	ving by 0.90 ar	nd dividing by t	he power factor					
	ustments and s hereunder are		ustment as prov	vided in the	following sche	edules:		
	2. Pr 3. Tr 4. Er 5. Ro 6. Er 7. Ta Happlicable ad DNS AND COI . Alternat availabl transmi	enewable Ener nergy Efficienc ax Adjustment djustments and NDITIONS ting current, at le, shall be sup ssion or distrib	rcharge elivery Charge Cost Recovery R rgy Program Ric y Rider	der 60 hertz, at e location a aving suffic	t points on Co cient capacity.	mpany's	existing	
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		N COMMISSION							
ERGY KANSAS C	ENTRAL, INC., &		JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SC	HEDULE	LGS			
		(Name of Issuing Ut			edule <u>LGS</u>	Sheet	4		
			AREA (formerly Nort	• /					
202	1 <u>January 1, 202</u>		able)	which was filed <u>September 24</u> ,					
lo supplement or shall modify the ta	separate understan riff as shown here	ding con.			Sheet 4 of 4 S	heets			
		<u>_L</u> /	ARGE GENERAL	SERVICE					
2.	the righ		be measured at o ervice at other tha lingly.				rves		
3.	the rig additio	ht to require th nal charge, or	ice under this rate ne customer to e special minimun to serve the custor	xecute an Electric a and/or a longer	Service Ag	greement v	<i>w</i> ith ar		
4.	When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.								
5.	decrea	When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.							
<u>64</u>	presen		e schedule is subje ne State Corporati d.						
7 <u>5</u>			ate schedule are s aving jurisdiction.	ubject to changes	made by or	der of the			
ssued		25	2023	_					
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THE STATE CORPORATION COMMISSION OF KANSAS	CENTRAL	SCHEDIIII	7	I TM			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS (Name of Issuing Utility)		SCHEDULI	ē	LTM			
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing S	Schedule	LTM	Sheet1			
(Territory to which schedule is applicable) 2021January 1, 2023	which was	filed	Septer	nber 24,			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 3 She	ets			
LARGE TIRE MANUFACTURERS							
AVAILABILITYE							
Electric service is available under this rate schedule at poir facilities.	nts on the	Compan	y's existi	ing transmission			
APPLICABILITYLE							
Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.							
CHARACTER OF SERVICE							

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL, RATE: WCLTM

ENERGY CHARGE

1.6823¢<u>\$0.02056</u> per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$15.32561418.729 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

THE STATE CODDOD ATION COMMISSION OF VANSAS	Index			
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDULE LTM			
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing Schedule <u>LTM</u> Sheet 2			
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets			
LARGE TIRE MANUFACTURERS				
BILLING DEMAND The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.				
In the case of electric furnaces, welding apparatus, and other of special or unusual nature, and because of violent load demand is not a fair measure of the capacity Company r Therefore, the Demand Charge shall be increased twenty-fi	d fluctuations, the measured thirty-minute must install to ensure satisfactory service.			

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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Issued <u>April 25 2023</u> Month Day Year

Effective _____

Month Day Year

By

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		N COMMISSIO					
GY KANSA	S CENTRAL, INC., &		OUTH, INC., d.b.a. EVERGY KANS	AS CENTRAL	SCHEDULE	3	LTM
		(Name of Issuing	Utility)	Replacing S	chedule	LTM	Sheet3_
EVERG	GY KANSAS CI	ENTRAL RATE	AREA (formerly North territory		enedule		
(Te 20 2	erritory to which a 21 January 1, 202.	schedule is applica	able)	which was f	iled	Septen	nber 24,
supplement of modify the	or separate understa tariff as shown her	nding eon.			Sheet	3 of 3 Shee	ets
		LA	RGE TIRE MANUFAC	TURERS			
			to the Company's Ger ssion of Kansas.	neral Rules a	nd Regu	lations	as approved
sued	April	25	2023				
	Month	Day	Year				
fective							
	Month	Day	Year				
Ι	Darrin Ives, Vice	President					

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE MGS	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>MGS</u> Sheet <u>1</u>	
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed <u>September 24</u> ,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	-

MEDIUM GENERAL SERVICE

AVAILABLE AVAILABILITY

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLEAPPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL, RATE: WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. BASIC SERVICE FEECustomer Charge \$118.42140.55

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May. <u>\$ 1.0987¢0.01304</u> per kWh

C. DEMAND CHARGE \$16.15000019.168 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service FeeCustomer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	April	25	2023_
	Month	Day	Year
Effective _	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE MGS
(Name of Issuing Utility)	Replacing Schedule MGS Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed <u>September 24</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
MEDIUM GENER	AL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	April	25	2023_
Effective	Month	Day	Year
	Month	Day	Year

	Index					
THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE MGS					
(Name of Issuing Utility)	Replacing Schedule MGS Sheet 3					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>WGS</u> Sheet <u>5</u>					
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed <u>September 24</u> ,					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets					

MEDIUM GENERAL SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Issued	<u>April</u>	25	2023_
Effective	Month	Day	Year
	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVE	RGY KANAS CENTRAL SCHEDULE <u>NMR</u>
(Name of Issuing Utility)	Douboing Schodula NIMD Shoot 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u> Sheet <u>1</u>
(Territory to which schedule is applicable) $\frac{201928, 2015}{201928, 2015}$	which was filed <u>October August 6</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 14 Sheets

NET METERING RIDER SCHEDULE NMR

AVAILABILITYLE

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.

APPLICABILITYLE

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

				Index					
		COMMISSION				_			
EVERGY KANSAS (JTH, INC., d/b/a EVERGY KA	NAS CENTRAL	SCHEDULI	E	NMR		
	()	lame of Issuing Util	1ty)	Replacing	Schedule	NMR	Sheet2		
EVERO	GY KANSAS CI	ENTRAL RATE	AREA	1 8					
	rritory to which so <u>928, 2015</u>	chedule is applica	ble)	which was	filed	Octobe	x August 6,		
No supplement or shall modify the ta	separate understandi riff as shown hereor	ng 1.			Sheet 2 of 14 Sheets				
		<u> </u>	NET METERING SCHEDULE N						
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Customer-C	Generator:								
_The owne	r or operator o	of a Net Meter	ed Facility which:						
2) 3) 4) 5)	Is located of Generator; Is interconner facilities and Is intended requirement Contains a re interrupts th service to the energy reso Wind; Seolar therm Pehotovolta Deedicated Ceellulosic a Methane f Celean and Hydroelectri o Eexisting o new hyd megawa	n premises ow ected and ope l is in complia orimarily to off s; and mechanism, a e flow of elect e Customer-G urces" means nal sources; ic cells and pa crops grown f agricultural res rom landfills o untreated woo <u>c Sources</u> g hydropower; ropower, not i tts or less;	or energy producti sidues; plant residu r from wastewater od products such a	ased, or otherw aase and synch any's standard e Customer-G mpany that au e Company's e pted. heration capac on; ues; treatment; s pallets;	hronizatio ds; enerator's tomatical electric line tity from:	on with th s own el ly disabl es in the	ne Company's ectrical energy es the unit and e event that		
Issued	April	25	2023						
	Month	Day	Year						
Effective	Month	Day	Year						
		2							
By									

		COMMERION		Index			
	CORPORATION S CENTRAL, INC., & E		UF KANSAS ITH, INC., d/b/a EVERGY K.	ANAS CENTRAL	SCHEDUI	.E	NMR
	1)	Name of Issuing Utili	ty)		<u></u>		
EVE	EVERGY KANSAS CENTRAL RATE A		AREA	Replaci	ng Schedule_	NMR	Sheet3
	Ferritory to which s 01928, 2015	chedule is applical	ple)	which w	vas filed	Octobe	er A ugust 6,
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		ļ	NET METERING SCHEDULE N				
	resources; a	and					
CHARAC	effective da established thereto. <u>TER OF SERV</u>	ite of this tarif by the Comm <u>ICE</u>	y, not including n f, and that are c ission pursuant to age and phase of	ertified as re K.S.A. 2009	enewable t 9 Supp. 66	by rules -1262, a	and regulation nd amendmer
	lable to the ser		age and phase of	the Compan	ly S establis		indution system
RENEWA	BLE ENERGY	CREDITS					
Credits (F	RECs) from ene	rgy produced	r-Generator may o by the Net Metere newable Energy s	d Facility tha	it is used b		
Issued		25	2023				
	Month	Day	Year				
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Darrin Ives,	Vice President
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HE STATE CORPORATION COMMISSION OF KANSAS VEROY KANSAS CENTRAL, INC. & FURDY KANSAS SOUTH, INC., & WU INTROY KANSAS CENTRAL SCHEDULE NMR (News of Stassing Utility) Replacing ScheduleNNRSheet4_ FVERGY KANSAS CENTRAL, RATE AREA Which was filed Outselver August 6, 20198-2015 Sheet 4 of 14 Sheets Maint Modelity the traditional sequence in the sequence of the	THE STATE (Index					
(Name of Issuing Uility) Replacing ScheduleNMRSheet4 (Territory to which schedule is applicable) which was filed							P	
Replacing Schodule	VERGY KANSAS				ANAS CENTRAL	SCHEDUI	.E	NMR
(Territory to which schedule is applicable) which was filedOeteber-August 6,		(1)	ame of issuing Othity	()	Replacin	g Schedule_	NMR	Sheet4
Not an explored standard controlline. Sheet 4 of 14 Sheets NET METERING RIDER SCHEDULE NMR REPORTING REQUIREMENT The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission isting all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information: • Information by customer type, including the following for each Net Metered Facilities facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and • The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas. Issued April 25 2023 Month Issued April 25 2023 Month Day Year	EVER	GY KANSAS CH	ENTRAL RATE A	REA				
NET METERING RIDER SCHEDULE NMR REPORTING REQUIREMENT The Company will annually submit to the Kansas Corporation Commission. by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information: • Information by customer type, including the following for each Net Metered Facility. • The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and • The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas. Issued April 25 2023 Month Effective Effective Effective			chedule is applicabl	e)	which wa	as filed	Octobe	x- August 6,
SCHEDULE NMR SCHEDULE NMR REPORTING REQUIREMENT The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information: • Information by customer type, including the following for each Net Metered Facility: • The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and • The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas. Issued April 25 2023 Month Day Year	No supplement o shall modify the	r separate understandi tariff as shown hereor	ng 1.			Shee	et 4 of 14 Sl	neets
The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information: • Information by customer type, including the following for each Net Metered Facility: • The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and • The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas. Issued April 25 2023 Month Day Year				<u>SCHEDULE N</u>	<u>IMR</u>			
facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and • The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas. Issued April 25 2023 Month Day Year	<u>The</u> <u>a for</u> conn	Company will a mat approved b lected with the ollowing inform Informat	annually submit by the Kansas (Company durin ation: ion by custome	Corporation Com og the prior calen r type, including	mission listin dar year. Ad the following	<u>g all Net M</u> ditionally, for each N	<u>Ietered F</u> the repor	acilities t will specify red Facility:
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				Index					
	CORPORATION								
EVERGY KANSA		VERGY KANSAS SOU	JTH, INC., d/b/a EVERGY KA	ANAS CENTRAL SCH	EDULE	NMR			
EVE	CRGY KANSAS C	0	• /	Replacing Sche	dule <u>NMR</u>	Sheet5			
	Territory to which s 201928, 2015	chedule is applica	ble)	which was filed	Octol	per A ugust 6,			
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet 5 of 14 S	Sheets			
			NET METERING SCHEDULE N						
TERMS	AND CONDITI	<u>ONS</u>							
1.	Customer's g electrical requ		be sized to offse	et part, or all, of th	ne customer	-generators own			
	Company det	ermination wil	l include but not be	e limited to:					
	b) Custo	mer's load pro mer's peak loa mers monthly	ad, and						
2.	Additionally, with Compan		ed generating fac	ilities shall be con	nected for p	parallel operation			
3.	addition, and install, at its e expense to th billing and fo	for purposes xpense, load le Company, a load researc ustomer's Net	of monitoring cus research or produc a suitable location h. Additional distr	in all necessary r tomer generation a ction metering. The for meters and as bution equipment hall be installed by	and load, th customer s sociated equ required by	e Company may hall supply, at no uipment used for the Company to			
4.	Company sh operating cor generating fa	all have the r ditions warrar	ight to require th nt, to limit the prod ount no greater tha	uality of the Compa e customer, at ce uction of electrical an the load at the c	rtain times energy from	and as electrical the net metered			
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year						
Effective	Month	Day	Year						
By									
	Darrin Ives, Vice I	President							

THE STATE				Index				
	CORPORATION	COMMISSION	OF KANSAS					
/ERGY KANSA			JTH, INC., d/b/a EVERGY KA	ANAS CENTRAL	SCHEDUL	E	NMR	
	1)	Name of Issuing Util	ity)	Replaci	ng Schedule_	NMR	Sheet	6
EVE	RGY KANSAS C	ENTRAL RATE	AREA					v
	Ferritory to which s <u>019</u> 28, 2015	chedule is applica	ble)	which v	vas filed	Octobe	er August 6,	
to supplement hall modify the	or separate understand e tariff as shown hereo	ing n.			Shee	t 6 of 14 Sł	neets	
	AND CONDITIC		NET METERING SCHEDULE N					
<u>6.</u>	other control required shall customer-gen The disconne switch must Company's fa distribution fa of isolation for outages or en maintain a ma	and protective be designate herator in paral ect switch sha have the cap acilities in the cilities serving r the Custome nergencies. In anual disconne	a relays, locks and apparatus as <u>req</u> d by the Company llel with the Company <u>ability to be lock</u> event of an electri the Customer. T r's equipment durin addition, the Com-	uired by the -as suitable any's distribu- cclusive cont ed out by (cal outage of his isolating ng any Custor pany shall re- ine side of the	NEC, NES for the op- ation system trol of the op- company p on the Com device sha omer mainto equire cust the meter ar as otherwise	C, IEEE eration o n. <u>Company</u> personne pany's tr ll also se enance a omer to i id to be l e mutua	or UL as f the rene y. This m to isola ansmissic rve as a r activities, r nstall, ow ocated ne lly agreed	being wable nanua te the on anc means outine n, and oar the I to by
	Company and switch is lock	ed or an isola	The Company sha ating device used,	Il give notice if possible;	and otherv	vise shal		
5. <u>7.</u>	Company and switch is lock soon as pract The Custome Customer-ow present at sa NetMeteringA Address of ins that deviate f review. Rewo Generator an	d Customer. and or an isola icable after loc r shall notify the ned generator aid test. Notify aid test. Notify pp@evergy.co stallation, and pro- from plans pro- prok resulting from and plans pro- pro-	The Company sha	Il give notice if possible; ne Customen o the initial e ny shall have completion on should inco r, disconnec approval are n will be the ite of the sy	and otherv s facilities energizing a the right f will be in ude Name t, and solar e subject to the respons stem. The	vise shal	Il give not up testing a represer m of em cant (custo on. Install nal engin the Custo ny may a	of the ntative ail to: omer), ations eering comer- pply a
	Company and switch is lock soon as pract The Custome Customer-ow present at sa NetMeteringA Address of ins that deviate f review. Rewo Generator an service charg	d Customer. and or an isola icable after loc r shall notify the ned generator aid test. Notify aid test. Notify pp@evergy.co stallation, and pro- from plans pro- prok resulting from and plans pro- pro-	The Company sha ating device used, cking or isolating the <u>ne Company prior t</u> <u>r, and the Compan</u> <u>fication of project</u> <u>om. The notification</u> <u>photos of the meter</u> <u>pvided during pre-</u> <u>from this deviation</u> <u>the operational da</u>	Il give notice if possible; ne Customen o the initial e ny shall have completion on should inco r, disconnec approval are n will be the ite of the sy	and otherv s facilities energizing a the right f will be in ude Name t, and solar e subject to the respons stem. The	vise shal	Il give not up testing a represer m of em cant (custo on. Install nal engin the Custo ny may a	of the ntative ail to: omer), ations eering comer- pply a

	Index						
	CORPORATION					5	
EVERGY KANSA		VERGY KANSAS SOU	TH, INC., d/b/a EVERGY K	ANAS CENTRAL	SCHEDUL	.E	NMR
		-		Replacing	Schedule_	NMR	Sheet7
EVE	RGY KANSAS C	ENTRAL RATE	AREA				
	(Territory to which schedule is applicable) <u>2019</u> 28, 2015				s filed	Octobe	er August 6,
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Shee	et 7 of 14 Sl	heets
<u>8.</u>	attributable to the Customer	voltage fluctua the operation 's sole expens	NET METERING SCHEDULE N ations, or other dis of the Customer'se. Company will	IMR sruptive proble s system, such provide an est	n problem	ו. ו(s) shall	be corrected
	problems attr	ibutable to cus	tomer's generatio	n system.			
l							
l							
Issued	April	25	2023				
	Month	Day	Year				
Effective							
	Month	Day	Year				
D _v							
By	Darrin Ives, Vice I	President					

				Index					
	CORPORATION				CUEDU	Б			
EVERGY KANSA		VERGY KANSAS SOU Jame of Issuing Utili	TH, INC., d/b/a EVERGY K	ANAS CENTRAL	SCHEDUI	.E	NMR		
EVE		-		Replac	ing Schedule_	NMR	Sheet8		
EVE	RGY KANSAS CI	ENIKAL KAIE	AKEA						
2	Territory to which so 01928, 2015	ole)	which	was filed	Octobe	x August 6,			
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng 1.			Shee	t 8 of 14 Sł	neets		
		I	NET METERING SCHEDULE N						
	present an un	due hazard to	l facility shall da Company persor	nel.		•			
<u>10.</u>		orporation Cor	is subject to the mmission and any						
<u>11.</u>	alternate rate	structure that	e, within an app would apply to under an intercon	Customer-G	enerators v	which beg	<u>gan operating a</u>		
9. <u>12</u>	operation of t quality, or relia immediately c electrical syst	he Net Metere ability of Everg lisconnect and em. The Cust	nable exercise of ed Facility is dete ly Kansas Central l lock-out the Net omer-generator s access to inspect,	ermined to b 's electrical s Metered Fa hall permit E	e adversely system, Eve acility from I Evergy Kans	/ affectin ergy Kans Evergy K sas Cent	g safety, power sas Central may ansas Central's ral's employees		
10. ′	produced or or meter that me	consumed dur asures the am	r, Evergy Kansas ing the billing pe ount of electrical e ately measure th	riod either l energy produ	by employir	ng a sing nsumed,	le, bidirectional or by employing		
<u>41.</u>			/ Evergy Kansas ı a billing period, t						
Issued	April	25	2023						
155000	<u>April</u> Month	Day	Year						
Effective									
	Month	Day	Year						
By									

Index								
			UF KANSAS JTH, INC., d/b/a EVERGY K	ANAS CENTRAL SCHED	DULE <u>NMR</u>			
	1)	Vame of Issuing Util	ity)	Replacing Schedule <u>NMR</u> Sheet <u>9</u>				
EVE	RGY KANSAS CI	ENTRAL RATE	AREA					
	Cerritory to which so 01928, 2015	chedule is applica	ble)	which was filed	October August 6,			
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng n.		Sheet 9 of 14 Sheets				
			NET METERING SCHEDULE N					
	electricity su	pplied by Eve	rgy Kansas Centra	al.				
12. 1		ric energy del r's standard ta		omer-generator shall l	be billed in accordance with			
13.<u>1</u>	Evergy Kans greater of a) Evergy Kans Central's ap	as Central du the minimum sas Central's s plicable tariff,	ring a billing perio monthly bill or b) system plus the b and shall be cre	d, the Customer-gen the demand charge til basic service fee, as	the electricity supplied by erator shall be charged the mes the demand placed on defined in Evergy Kansas 0% of the utility's monthly ours (kWh).			
14.<u>1</u>				ed towards energy cor ed in the Interconnec	nsumption registered on tion Agreement.			
15. 1	8. Service here by the Kansas			ny's General Terms a	nd Conditions as approved			
16.<u>1</u>	<u>9.</u> All provisior authority havi	ns of this rate ng jurisdiction	schedule are sub	ject to changes made	e by order of the regulatory			
Issued	April	25	2023					
	Month	Day	Year					
Effective								
	Month	Day	Year					

By_

				Index					
	E CORPORATION		OF KANSAS JTH, INC., d/b/a EVERGY K	ANAS CENTRAL	SCHEDUI	F	NMR		
		Name of Issuing Util			SCHEDUL	L			
EVE	ERGY KANSAS C	ENTRAL RATE	AREA	Replaci	ng Schedule_	NMR	Sheet	10	
	(Territory to which s 2 <u>019</u> 28, 2015	chedule is applica	ble)	which v	vas filed	Octobe	r August 6,		
No supplement shall modify th	t or separate understand he tariff as shown hereo	ing n.			Shee	t 10 of 14 S	sheets		
			NET METERING SCHEDULE N						
INSTRU	CTIONS								
For Cust	omer-generator	s Applying for	Interconnection:						
contact I interconr	Evergy Kansas	Central to obt ation equipme	terconnection to ain an Interconne nt to Evergy Kans for interconnectio	ection Agreer as Central's	ment and fo system. You	or inform u should	ation rela	ated to	
			ent and the follow ansas Central's e			o Evergy	Kansas (Central	
(1)	Single Line Dia	grams:							
	Diagrams m be accepted		specific. Generic	line drawings	s from spec	ification	manuals	will not	
	Diagram mu	ust be legible.							
	-		resource type, exi disconnect switch		-	e devices	s, inverter	s, load	
(2)	Installation Plan	IS:							
	architectura location of	l or constructi	an or map drawi on drawings are generation, any and solar discon	not required. existing gene	The plan of	or map n	nust iden		
Issued	April	25	<u>2023</u>						
	Month	Day	Year						
Effective	Month	Day	Year						
	wonu	Day	i cui						
By									

				Index					
	CORPORATION								
EVERGY KANSAS		VERGY KANSAS SOU	TH, INC., d/b/a EVERGY KA	MAS CENTRAL SCH	EDULE	NMR			
EVE	RGY KANSAS CI	C		Replacing Sche	dule <u>NMR</u>	Sheet11			
	(Territory to which schedule is applicable) <u>2019</u> 28, 2015				- Octol	per August 6,			
No supplement of shall modify the	or separate understandi tariff as shown hereo	ng n.			Sheet 11 of 14	Sheets			
		Ī	NET METERING SCHEDULE N						
(3) E	Equipment Spe	cifications:							
				ge specification sh ified equipment wi					
	Submit to E	vergy Kansas	Central at:						
			Evergy Kansas C mer Services Acco ox 889, Topeka, K	ount Manager					
			npany this applicat denied under K.S. <i>i</i>	ion/agreement. Th \. 66-1265 (a).	iis processin	g fee is non-			
of appro kilowatts ninety (9 denial. 1	oval or denial w s (15 kW) up to 90) days of rec If the Interconr it shall becom	ithin thirty (30 150 kW, Even eipt. If the app nection Agree) days of receipt; f gy Kansas Centra blication is denied, ment is approved	less, Evergy Kans or a Net Metered F I will provide notic you will be provid and signed by be govern your relat	Facility of gro e of approva led with the oth you and	eater than fifteen al or denial within reason(s) for the Evergy Kansas			
Issued	April Month	25 Day	2023 Year						
Effective									
	Month	Day	Year						
By									
	Darrin Ives, Vice P	resident							

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANAS CENTRAL SCHEDULE	NMR		
(Name of Issuing Utility)		ci 10		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u>	Sheet12		
(Territory to which schedule is applicable) $\frac{201928, 2015}{2019}$	which was filed	ber <u>Aug</u>ust 6,		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 12 of 14	4 Sheets		
NET METERING SCHEDULE				
INSTRUCTIONS				
For Customer-generators Who Have Received Approva	al of Net Metered Facility Plans	and		

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central

Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customergenerator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

I			
Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Specifications:

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	Y KANAS CENTRAL SCHEDULE <u>NMR</u>	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u> Sheet <u>13</u>	
(Territory to which schedule is applicable) <u>2019</u> 28, 2015	which was filed <u>October August 6</u> ,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 13 of 14 Sheets	
NET METERIN SCHEDULE		
INSTRUCTIONS		
To Apply to Transfer Ownership and/or Transfer Opera Facility:	ational Control of an Existing Net Metered	
If no changes are being made to the existing Net Mete Interconnection Agreement related to customer identifi		

Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

1			
Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Darrin Ives, Vice President

Kansas Central at:

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY K	ANAS CENTRAL	SCHEDUI	Æ	NMR	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule_	NMR	Sheet	14
(Territory to which schedule is applicable) <u>2019</u> 28, 2015	which wa	as filed	Octob	er August 6,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 14 of 14 Sheets				
INSTRUCTIONS For Customer-generators Who Propose Significant Modi	fications to an	Evistina	Net Met	ared Facili	tv:
If significant changes are being made to the existing Net submit an amended Interconnection Agreement and re- Kansas Central at:	Metered Faci	lity, Custo	omer-ger	erator sha	-
Evergy Kansas Consumer Services Ac P.O. Box 889, Topeka,	count Manage				

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued	<u>April</u> Month	25 Devi	<u>2023</u> Year
Effective	Monui	Day	i ear
	Month	Day	Year
By			

			Iı	Index		
THE STA	TE CORPORATION	COMMISSION	OF KANSAS			
EVERGY KA	NSAS CENTRAL, INC., & E	VERGY KANSAS SOU	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LEOPS	
	(Name of	Issuing Utility)				
EVI	ERGY KANSAS CEI	ΙΤΡΛΙ ΡΑΤΕ ΛΙ	DΕΛ	Replacing Schedule_	OPS Sheet 1	
E V1				1.1 (*1.1	0 1 01	
	(Territory to which so 2021January 1, 2023		le)	which was filed	September 24,	
No supplem shall modify	ent or separate understand y the tariff as shown hereo	ing n.		Shee	et 1 of 4 Sheets	
			OFF-PEAK SER CANCELLE			
<u>AVAI</u>	LABILE					
	Electric service is facilities to indust			at points on the Compa	any's existing distribution	
APPI	LICABLE					
	primarily during t backup, breakdov	he off-peak pe	eriod, defined he		re expected to be used dule is not applicable to delectric service.	
NET	MONTHLY BILL					
	BASIC SERVICE	FEE	\$128.00			
	ENERGY CHAR	GE	<u>1.9125¢ </u> ;	er kWh		
	DEMAND CHAR	GE				
		Billing Demand Billing Demand	<u>\$12.06 per</u> \$2.37 per			
	Plus all applicable	e adjustments	and surcharges.	-		
MINI	MUM MONTHLY	BILL				
	The greater of the Electric Service A	e Basic Service greement, plu	• Fee plus the De s all applicable ac	mand Charge, or the m ljustments and surchar	iinimum specified in the ges.	
 		25	2022			
Issued	April Month	25 Day	<u>2023</u> Year			
Effective						
	Month	Day	Year			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEDULE OPS
(Name of Issuing Utility)	Replacing Schedule <u>OPS</u> Sheet 2
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
OFF-PEAK SERV CANCELLED	<u>ICE</u>
BILLING DEMAND	
On-Peak Billing Demand shall be the average kW l use during the on-peak hours of the billing period.	load during the 15-minute period of maximum
Off-Peak Billing Demand shall be the average kW l use during all other hours of the billing period or the Service Agreement, whichever is greater.	•

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

				divetment
1.1	Ttotan	Energy	00507	ujustinent

- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

				In	dex
		COMMISSION			
.GY KANSAS CEN			UTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL SCHEDUL	.EOPS
	(Ivanie of	Issuing Utility)		Replacing Schedule_	OPS Sheet 3
EVERGY K	CANSAS CEN	NTRAL RATE A	AREA		
	ory to which so muary 1, 2023	chedule is applica	ble)	which was filed	September 24,
		ing			
supplement or sep l modify the tariff	as shown hereor	n.		Sheet	t 3 of 4 Sheets
			OFF-PEAK SEF		
	7				
	1	Tax Adjustm	ient		
	Plus all ap	oplicable adjus	stments and surch	arges.	
DEFINITION					
1	· · · · · · · · · · · · · · · · · · ·	omers with Bil e schedule.	ling Demand grea	ter than 500 kW at one (delivery point are eligil
2	Alternating	g current, at a	pproximately 60 h	ertz, at the standard pha	se and voltage availab
			U	points on Company's	existing transmission
	distributio	n facilities hav	ring sufficient capa	acity.	
3	right to loo	cate its meter	s on the low side	elivery voltage; however of customer-owned tran adjust such measureme	sformation and measu
4	Service Agent term of thr unless the less than	greement for a ee years. Se Electric Serv -24 months in	a minimum off-pea rvice shall continu ice Agreement is a n advance. Whe	under this rate schedul ak demand of not less th e beyond the initial term canceled by customer pr n additional facilities ar minimum and/or exten	an 500 kW with an init -under this rate schedu oviding written notice r re required to serve t
5	the Off-Pe MONTHLY the sum of NET-MON	eak Billing D Y BILL sectior f the On-Peak \THLY BILL s	emand, in additic n, all excess On-P c Billing Demand a section. If, for any	eak Billing Demand is ir on to the Demand Cha eak Billing Demand sha nd Off-Peak Billing Dem / two billing periods with Demand in excess of 20	arge shown in the N II be billed at three tim aand charges listed in t hin any calendar year
	April	25	2023		
ued <u>A</u>			37		
ued <u>A</u>	Month	Day	Year		
ued <u>A</u>			Year		

THE STATE CORPORATION COMMISSION OF KANSAS				Index			
			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDUI	.EOPS		
-	KANSAS CE	f Issuing Utility) NTRAL RATE A		Replacing Schedule_	OPS Sheet 4		
	itory to which s January 1, 2023	chedule is applical	ble)	which was filed	September 24,		
No supplement or s shall modify the tar	eparate understand	ling on.		Shee	t 4 of 4 Sheets		
			OFF-PEAK SEF				
	the most	applicable star	ndard rate schedu		red to take service under mer is eligible. After one ule.		
6.	30. On-p for Indep	eak hours sha	ill be 2:00 p.m. thr and Labor Day du	ough 8:00 p.m., Monda	ine 1 through September by through Friday, except d. All other hours of the		
7	capacity within any	specified in th / contract year	e Electric Service	Agreement during two	d exceeds the maximum or more billing periods ified and set equal to the		
8	Service u	nder this rate :	schedule is not av	ailable with any other ra	ate schedule or rider.		
9.—	presently		e State Corporatio		l Rules and Regulations, as and any modifications		
10.<u>1</u>		ons of this rate having jurisdic		oject to changes made l	oy order of the regulatory		
Issued	-	25	2023				
	Month	Day	Year				
Effective	Month	Dav	Vear				

Month	Day	Year

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE	PGR
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>PGR</u>	Sheet1
(Territory to which schedule is applicable) 2014	which	was filed <u>May 4</u> ,	2020 February 25,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 6 S	heets

PARALLEL GENERATION RIDER

<u>AVAILABILITYLE</u>

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITYLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

	1509	% x the mont	hly system ave	rage cost of ener	gy x kWh Supplied
ssue	April	25	2023		
	Month	Day	Year		
Effective					
	Month	Day	Year		
By					

		In	dex		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUI	.E	PGR	
(Name of Issuing Utility)	Replacing	g Schedule	PGR	Sheet	2
EVERGY KANSAS CENTRAL RATE AREA	110910010		1 011		
(Territory to which schedule is applicable) 2014	which	was filed	<u>May 4, 20</u>)20 February	25,
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	t 2 of 6 She	ets	

PARALLEL GENERATION RIDER

<u>Minimum</u>

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

Issue April 25 2023 Month Day Year Effective Month Day Year By

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	PGR
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>PGR</u>	Sheet 3
(Territory to which schedule is applicable) 2014	which	was filed <u>May 4</u> ,	2020 February 25,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3 of 6 S	heets

PARALLEL GENERATION RIDER

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

Where:

	F =	recorde assemi Accour related genera Accour exclude 518, ar The fo calcula •Pur gen incl pur sho dur	ed in Account olies in reactor at 154, Plant N to energy pr tion of energy ats 501, Fuel, s ed from the fue ad 547. Ilowing compo- tion: rchased power herators, recor <u>usive of long to chases which ort term capaci- ation exclusive</u> venue receive	<u>se shall</u> explicitly include the fuel stock initially t 151, Fuel Stock or Account 120, Nuclear Fuel or plus materials and supplies initially charged to Materials and Supplies consumed with the fuel and oduction or reducing air emissions permitting the r plus fuel and other expenses directly charged to 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly el cost is any internal labor charge to accounts 501, onents shall be included in the purchased power costs, including those paid to renewable ded as purchased energy costs to <u>aAccount 555</u> , <u>erm (over 365 days) capacity charges for capacity are contracted after December 21, 2023 and all ty purchases of one year or less (365 days) in a of capacity, demand and other fixed charges. d from the sale of power to third parties (including d in account 447</u>
		• Lor	ng Term (over	<u>365 days) capacity revenues for capacity sales</u>
Issue	<u>April</u> Month	25 Day	<u>2023</u> Year	
Effective	Month	Day	Year	
By				

					Index	
	CORPORATION CO					
EVERGY KANSAS	VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE				SCHEDULE	PGR
	(Na	ame of Issuing U	tility)	Replacing	g Schedule PGR	Sheet 4
EVERG	Y KANSAS CENTI	RAL RATE A	REA			
(Terr 201 4	itory to which schedu	ile is applicable	e)	which	was filed <u>May 4</u>	, 2020 February 25,
No supplement of shall modify the	r separate understanding tariff as shown hereon.				Sheet 4 of 6 S	Sheets
			ALLEL GENERA		nber 21, 2023 a	and all short term
		cap rec Oth who • "Ot Cre acc tari • Virt pur • Pur 420 • Tra pur rec	pacity revenues of orded in Account her payments made en economical to her SPP Charges edits" are specificate ounts that they w ff). Jual Energy Trans poses, as discuss chases and sales and 421, respect nsmission expension chases and Sales overed through En- te or Transmission	f one year or 447 de to renewab do so and reco and Credits." ally listed , alon ill be recorded actions and Fe ed in Note 14 of energy out tively. se inside or ou s outside of SP vergy Kansas	le generators to orded in Account ("Other SPP Cha g with the anticip to, in Notes 11- ces for legitimate to the RECA tar side of SPP reco tside of SPP neo P, which is not o Central's Transr	b) in duration and curtail production t 555, arges and bated FERC 13 to the RECA b hedging iff. brded in Account cessary to make otherwise nission Formula
	E =	and ga		emission allow	ances to be red	ed in Account 509 corded in Account
	NRCA	= Cost to	achieve sales to	Company's No	on-Requirement	s Customers.
	S =	kWh d	elivered to Compa	any's Requirer	ments Customer	s
	Requir	Compa and ar	ny plus wholesal	e customers w 0 years or lo	vith agreements	tail customers of with a fuel clause de for the explicit
Issue	April	25	2023			
	Month	Day	Year			
Effective						
	Month	Day	Year			
_ By						

	Index		
THE STATE CORPORATION COMMISSIO	N OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS S	OUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PGR		
(Name of Issuing	Utility)		
EVERGY KANSAS CENTRAL RATE	Replacing Schedule PGR Sheet 5 AREA		
(Territory to which schedule is applicab 2014	which was filed <u>May 4, 2020February 25.</u>		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets		
taking greate	its = Non-Requirements Customers are wholesale customers service pursuant to a contract with an initial term of one-year or er. These customers include participation power sales contracts, ontracts with cooperatives and municipal utilities not subject to a ause.		
	wn, and maintain all necessary meters and associated equipment		
 In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. 			
have the right to require the	g the safety and quality of utility system power, the Company shall customer, at certain times and as electrical operating conditions on of electrical energy from the generating facility to an amount no		

6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

greater than the load at the customer's facility of which the generating facility is a part.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

Issue	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

			Index			
THE STATE CORPORA					DOD	
EVERGY KANSAS CENTRAL, I	NC., & EVERGY KANSAS SOU (Name of Issuing Uti		NSAS CENTRAL SO	CHEDULE	PGR	
			Replacing Scl	hedule <u>PGR</u>	Sheet6	
EVERGY KANSA	S CENTRAL RATE AI	REA				
2014	ich schedule is applicable)	which was	filed May 4, 2	020 February 25,	
No supplement or separate und shall modify the tariff as show	lerstanding m hereon.			Sheet 6 of 6 She	eets	
	PARA	ALLEL GENERATI	<u>ON RIDER</u>			
	mer shall notify the o owned generator, a said test.					
	pany may require a parallel generation.		for conditions r	elated to tech	nical and safety	
the Public	owned generation Utilities Regulator Commission's regu	ry Policy Act of	1978 (P.L. 95-6	617) and the	Federal Energy	
	ereunder is subject t Corporation Commis		General Rules ar	nd Regulations	as approved by	
	ons of this rate sch naving jurisdiction.	nedule are subject	to changes ma	ade by order c	of the regulatory	
Issue April	25	2023				
Month		Year				
Effective						
Effective Month	n Day	Year				
	-					
By						

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) 20, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

which was filed October 28, 2015 February

Replacing Schedule Policy for Res Sheet 1

POLICY FOR RESIDENTIAL SUBDIVISIONS

AVAILABLE

Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.

APPLICABLE

This policy is applicable to developers, contractors, and/or promoters (Developer) of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to Mobile Home Courts, multi-dwelling construction of more than four units, and construction of fewer than five residential units.

PURPOSE

This policy will encourage a more orderly development and provide for better coordination between Company and developer of residential subdivisions. This policy is intended to assist developer's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential consumer demand for electricity.

GENERAL REQUIREMENTS

Developer shall apply to Company for the design of the electric distribution for the entire subdivision or portion thereof to be built in a twelve-month period that Developer is contemplating building residential housing units upon. Company shall design the initial distribution system based upon the Developer's plan consisting of all contiguous building sites on both sides of the utility easements within the project area. Company will install, own and maintain the entire distribution system in the new residential subdivision.

Company installation costs shall be limited to the cost of a conventional overhead distribution system adequate to serve the anticipated load in the proposed residential subdivision. Developer shall pay a non-refundable contribution in advance for the entire cost in excess of a conventional overhead distribution system.

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year

By

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL	SCHEDULE <u>I</u>	Policy for Residential Subdivisions
---	-------------------	-------------------------------------

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) 20, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

POLICY FOR RESIDENTIAL SUBDIVISIONS

CALCULATION OF EXCESS COSTS

Company shall be solely responsible for the calculation of the differential between a conventional overhead distribution system which includes distribution lines, poles, and transformers, and the distribution system requested by Developer. Company may use the average cost per lot in calculating the differential between a conventional overhead and conventional underground electric distribution system. Developer shall be solely responsible and shall pay all costs of change orders requested by the Developer or required by city, county or other authority.

DEFINITIONS AND CONDITIONS

- Developer shall supply all easement and rights of way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Developer.
- Developer shall clearly designate or have clearly designated utility easements suitable 2 for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of facilities.
- 3. Developer may upon prior approval of Company supply trenching, backfilling, transformer pads, and other items, thereby reducing the amount of special construction payment to Company. All such in kind work shall be constructed or completed to the Company's construction specifications and in conjunction with Company's construction schedule. Company at its sole discretion shall require Developer's in-kind work to be redone if not constructed to Company's construction specifications.
- Company will allow a \$40,000 allowance toward the conventional overhead distribution system per subdivision or portion thereof for each 12-month period. Developer shall deposit with Company all costs in excess of \$40,000 or provide an irrevocable letter of credit (ILOC), as defined in section 10, in an amount equal to all costs in excess of \$40,000. Developer may receive an additional \$40,000 allowance in a year as outlined

Issued	April	25	2023
Effective	Month	Day	Year
	Month	Day	Year

By_

Sheet 2 of 6 Sheets

which was filed October 28, 2015 February

Replacing Schedule Policy for Res Sheet 2

	(Name of Issuing Utility)		
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule Policy for	<u>Res</u> Sheet 3
	ry to which schedule is applicable)	which was filed <u>Octobe</u>	r 28, 2015 February
upplement or sep modify the tariff	arate understanding as shown hereon.	Sheet 3 of 6 Sl	neets
	POLICY FOR RESIDEN	TIAL SUBDIVISIONS	
	in paragraph 5.		
5.	If the Developer elects to make a de the conventional overhead electric allowance will be refunded without in manner:	distribution system in excess	of the \$40,0
	a. The cost of conventional overhe for Developer's subdivision.	ad electric distribution system sha	all be determin
	b. A per lot average of conventio calculated by dividing the cost by	nal overhead electric distribution umber of lots for Developer's su	· · · · · · · · · · · · · · · · · · ·
	 c. The number of lots covering Cor Company's investment by the pe system for Developer's subdivision 	r lot average of a conventional ove	· · · · · · · · · · · · · · · · · · ·
	d. Developer shall be eligible for a and setting of permanent meter Company's investment.	deposit refund on a per lot basis s on at least the number of lots s	
	e. Deposit refunds shall not exceed made beyond a five-year period Developer and Company installs	I beginning from the date the de	
6.	If deposit is made via an ILOC, the E on an annual basis, as defined by construction and setting of permane cover Company's investment. Redu amount nor will reductions be made electric distribution system more than	their banking institution, on a p nt meters on at least the number of ctions will not exceed the Develop for lots occupied by homes and	er lot basis af of lots sufficient er's original IL(connected to

Year

Effective _____

Month Day

By____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	SAS CENTRAL	SCHEDULE	Policy for Residential Subdivisions
(Name of Issuing Utility)			
	Replacing	g Schedule <u>Pc</u>	blicy for Res_Sheet4
EVERGY KANSAS CENTRAL RATE AREA			

(Territory to which schedule is applicable) 20, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

which was filed October 28, 2015February

POLICY FOR RESIDENTIAL SUBDIVISIONS

Developer.

7. The Company's allowance limit of \$40,000 is applicable to one allowance per 12-month period. Company may, at its sole discretion, provide a second allowance provided the Developer meets certain requirements including but not limited to a) requesting the design of the entire subdivision at one time in lieu of design work on each phase, b) notifying the Company during initial request to install electric facilities for a phased installation of said facilities during the year, c) Company's ability to accommodate the installation schedule of the Developer, d) Ninety percent of the lots have permanent meters installed in previous subdivisions phases and e) the total allowances do not exceed the original amount contemplated in the subdivision design.

- 8. In addition to any deposit or irrevocable letter of credit required pursuant to paragraph 4 above, Developer shall pay a non-refundable contribution for the entire cost of the work requested or required in excess of a conventional overhead distribution system.
- 9. Payment of any deposit or provision of an irrevocable letter of credit pursuant to paragraph 4 and any contribution pursuant to paragraph 5 shall be completed by Developer prior to the start of work.
- 10. Letter of Credit Form Requirements:
 - a. Must be issued by a financial institution that has authority to issue letters of credit.
 - b. Must be issued by a financial institution that is pre-approved in writing by Company to Developer.
 - c. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.
 - d. Must identify the Company as the "Beneficiary", the financial institution as the

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRA	L SCHEDULE	Policy for Residential Subdivisions
(Name of Issuing Utility)		
Repla	cing Schedule <u>Pc</u>	blicy for Res_Sheet_5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) 20, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

which was filed <u>October 28, 2015February</u>

		"Issuer", an "Principal".	d the party cont	tracting with the Company as the "Developer" or					
	e.	<u>Must be sig</u> institution.	ned and notarize	ed by the appropriate officer of the issuing financial					
	f.	Must identify	/ the Company's	project name and/or number.					
	g.	. Must state the maximum amount to be drawn.							
	h. Expiration date must be at least twelve months after the effective date of the lette of credit with automatic twelve (12) month extensions, unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.								
	i		ar period in an	e unconditional right to draw on the ILOC at the end amount equal to the unrecovered portion of the					
	j.			be modified, amended or terminated prior to the ritten consent of the Company.					
	k.			on must elect Kansas laws as governing unless writing by Company and Developer.					
	Finan	cial Institution	Requirements:						
	ł	Must have a State agenc		e letters of credit and be regulated by a Federal or					
Issued	April	25	2023						
	Month	Day	Year						
Effective									
	Month	Day	Year						

Darrin Ives, Vice President

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	V KANSAS CENTRAL SCHEDULE <u>Policy for Residential Subdivisions</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Policy for Res</u> Sheet <u>6</u>
(Territory to which schedule is applicable) 20, 2020	which was filed <u>October 28, 2015February</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets
POLICY FOR RESIDENTI	AL SUBDIVISIONS
m. Must be insured by the Federa	I Deposit Insurance Corporation (FDIC).
and Developer in writing. o. The principal's name on the l applies for the subdivision inst p. The combined total letter of cr	edit exposure to Evergy Kansas Central, Inc. and the lending institution is limited to no more than
has indicated its intent not to renew substitute letter of credit at least to outstanding letter of credit. If the finar honor the Company's properly docum credit or such financial institution enters for the benefit of the Company (a) a su institution acceptable to the Company amount specified by the Company obligations, in either case within five (of such refusal or bankruptcy. In all	reasing and reducing the amount of cases, the costs and expenses of establishing, reasing and reducing the costs and expenses of establishing, reasing and reducing the amount of (as the case shall be borne solely by Developer.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. <u>CANCELLED</u>

Issued	April	25	2023
	Month	Day	Year
Effective			
—	Month	Day	Year

	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDUL	.E PS-R
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing Schedule	PS-R Sheet 1
(Territory to which schedule is applicable)	which was filed	January 1, 202 2 3
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 4 Sheets
RESTRICTED SERVICE TO SCHO	<u>OLS</u> (FROZEN)	
AVAILABILITYE		
Restricted Service to Schools is only available to customers taking January 21, 2009.	g service under this r	ate schedule prior to
Electric service is available under this schedule at points on the C	ompany's existing di	stribution facilities.
APPLICABILITYLE		
To any tax supported public school or parochial school organized a organization incorporated under specific laws of Kansas relating point of delivery and where that service location is used predomin to public and parochial schools may also be supplied under the C Medium General Service rate schedules subject to the terms ther breakdown, standby, supplemental, short term, resale or shared e	thereto, using elect ately for educational company's applicable eof. This schedule is	ric service supplied at one purposes. Electric service Small General Service or
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage and phase of the Comp most available to the service location.	any's established see	condary distribution system

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	Month	Day	Year
	Wionth	Duy	i cui
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By			

1

					Index			
			N OF KANSAS					
RGY KANSAS (DUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL S	CHEDULE	PS-R		
	(iname of	Issuing Utility)		Replacing Sc	hedule PS	S-R Sheet	2	
			AREA (formerly North	• /				
	(Territory to which schedule is applicable)				led	January 1, 202	23	
supplement or ll modify the ta	separate understand riff as shown hereo	ing n.			Sheet 2 of	4 Sheets		
		RESTRICTE	ED SERVICE TO	<u>SCHOOLS (FROZ</u>	EN)			
NET MON	THLY BILL <mark>, R</mark>	ATE: WCPSR	STD, WCPSRSNM	, WCPSRSHI				
A.	BASIC SER	/ICE FEECust	omer Charge\$29.0) <u>36.33</u>				
В.	ENERGY CH	-	<u>\$6.79</u>	39 .08512¢	per k	Wh for the firs	st	
	12,500 kWh*	, plus	<u>\$5.02</u>	4 <u>5.06295</u> ¢ kWh	per k	Wh for all add	itional	
	Add 100 kWh September inc		att (kW) of Billing I	Demand over 50 kW	/ for bills is:	sued for June	throug	
(3) kilowat	ts or more of e Il be modified f Customer	electric space or bills issued 's use of such	neating equipment, for November throu	orimary source of hea and has so informed igh May as follows: shall be billed at 5.0	d the Comp	any in writing,	the rat	
	Novembe	r bills, 50 r bills, 100 bills, bills, s,	kWh per kW of kWh per kW of 170 kWh pe 190 kWh pe 170 kWh pe 100 kWh pe	installed heating cap installed heating cap er kW of installed hea er kW of installed hea er kW of installed hea er kW of installed hea er kW of installed hea	bacity ating capaci ating capaci ating capaci ating capaci	tý ty ty		
2.	determine	the energy co	onsumed by the spa	hour meter on the c ce heating equipmer ted from the above, s	nt. The kilov	watt-hour cons	umptio	
Pli	us all applicabl	e adjustments	and surcharges.					
sued	<u>April</u> Month	25 Day	<u>2023</u> Year					
fective	Month	Day	Year					
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	Index
HE STATE CORPORATION COMMISSION OF KANSAS	CENTRAL SCHEDULE PS-R
/ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS (Name of Issuing Utility)	CENTRAL SCHEDULE PS-R
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)	Replacing Schedule PS-R Sheet 3
(Territory to which schedule is applicable)	which was filed January 1, 202 2 3
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
an moury the tarm as shown hereon.	Sheet 5 01 4 Sheets
RESTRICTED SERVICE TO SCHOO	<u>OLS</u> (FROZEN)
MINIMUM MONTHLY BILL	
The above rate for zero consumption, plus all applicable adjustme	nts and surcharges.
BILLING DEMAND	
Customer's average kilowatt load during the fifteen-minute period customer's meter has not been modified to read the kilowatt load d during the billing month, the billing demand shall be multiplied by t	uring the fifteen-minute period of maximum us
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
The Company may determine, by permanent measurement or by conditions which the Company determines to be normal, the powr the month is less than 0.90 at the point of delivery, the Billing De and dividing by the power factor.	er factor of a customer. If the power factor fo
Other Adjustment and Surcharges	
The rates hereunder are subject to adjustment as provided in the f	following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	-
Plus all applicable adjustments and surcharges.	
ssued <u>April 25 2023</u> Month Day Year	
Effective	

Month Day Year

By_

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	E CORPORATIO		IN OF KANSAS OUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEDU	LE	PS-R
		of Issuing Utility)				
EVE	RGY KANSAS C	ENTRAL RATE	AREA (formerly North territory	Replacing Schedule	PS-R	Sheet 4
	Ferritory to which s			which was filed	Janua	ry 1, 202 <mark>2</mark> 3
No supplemen shall modify t	nt or separate understan he tariff as shown here	nding eon.		Shee	t 4 of 4 Shee	ets
		RESTRICTE	ED SERVICE TO SCHO	DOLS (FROZEN)		
DEFINI	ITIONS AND CO	<u>NDITIONS</u>				
1.	heating and eq	uipment for com y for billing purp	of inspection and determi opliance with this schedul oses when, in its judgmen nents.	e, and will reduce the	, e kW allov	ance of installed
2.			le hereunder is subject to orporation Commission o			
3.	All provisions of jurisdiction.	this rate sched	ule are subject to changes	made by order of the	regulator	/ authority having
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year			
Effective	Month	Day	Year			
By						

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	3	RECA	_
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	RECA	_Sheet1	_
(Territory to which schedule is applicable) 2018	which wa	s filed	May, 4 202	0 September 27,	_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 13 Shee	ts	

RETAIL ENERGY COST ADJUSTMENT

APPLICABILITYLE

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

RECA Factor = FA

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

 $FA = \frac{(F_P + P_P + E_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$

Where:

- F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.
- P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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ItersTLE CORPORATION COMMISSION OF KANSAS TERCY KANSAS CENTRAL, INC. & EVERCY KANSAS CENTRAL SCHEDULE RECA (Name of Issaing Utility) Replacing Schedule RECA (Name of Issaing Utility) Replacing Schedule RECA (Territory to which schedule is applicable) which was filed May, 4 2020September 37, 2013 2018 Steet 2 of 13 Sheets Steet 2 of 13 Sheets Steet 2 of 13 Sheets RETAIL ENERGY COST ADJUSTMENT * -Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Aaccount 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted affer December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration, exclusive of capacity demand and either fixed charges. * - Revenue received from the sale of power to third parties (including the SPP recorded in account 447 Long term (over 365 days) capacity revenues for capacity sales which are contracted affer December 21, 2023 and all short term capacity revenues o one year or less (365 days) in duration, and recorded in Account 447 Und term (over 365 days) capacity in revenues for capacity sales which are contracted affer December 21, 2023 and all short term capacity sales which are contracted affer December 21, 2023 and all short term capacity revenues o one year or less (365 days) in duration, and recorded in Account 447 Und term (over 365 days) capacity in the anticipated FERC accounts th					Index			
(Name of Issuing Utility) Replacing Schedule								
Replacing ScheduleRECASheet_2 Replacing ScheduleRECASheet_2 (Territory to which schedule is applicable) which was filed	VERGY KAN			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	LERECA	
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filed		(Name of	Issuing Utility)		Replacing	y Schedule	RECA Sheet 2	
Status Sheet 2 of 13 Sheets Status Sheet 2 of 13 Sheets BETAIL ENERGY COST ADJUSTMENT •	EVI	ERGY KANSAS CH	INTRAL RATE	AREA				
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THE STAT	E CORPORA	TION	COMMISSION	OF KANSAS				
EVERGY KAN	SAS CENTRAL, I	NC., & EV	ERGY KANSAS SO	UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDUL	E	RECA
	(1	Name of I	lssuing Utility)					
EV	ERGY KANS	AS CEI	NTRAL RATE	AREA	Replacing	g Schedule_	RECA	Sheet3
	(Territory to v 2018	which sc	hedule is applica	ble)	which wa	s filed	May, 4 20	20 September 27,
No suppleme shall modify	nt or separate und the tariff as show	derstandir n hereon	ng 			Sheet	3 of 13 She	eets
			RETAIL	. ENERGY COST	ADJUSTMEN	Τ		
		the b	illing quarter.					
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	Requirem	whole	esale custom	Requirements Cu lers with agreement at provide for the e	ents with a fue	l clause a	and an ir	itial term of 10
	Non-Requ	servi custo coop Custo	ce pursuant omers includ eratives and omers are als nat part of th	rs = Non-Requiren to a contract with le participation municipal utilities to customers takin eir service purcha	n an initial tern power sales not subject to g service unde	n of one- contracts a fuel cla r the Sola	year or g s, and use. Nor ir kW or S	contracts with -Requirements
	Note:	simul purch costs	lation model. nased power, and sales fo	ected costs and s Outputs from the and projected co r NRCA will be de s for the quarter.	model will inclu osts to achieve	ude the pr	ojected c uirements	osts of fuel and s sales. Actual
	The ACAF	F _P (Pro	jected Annua	I Correction Adjus	stment Factor)	shall be c	alculated	l as follows:
	$ACAF_{P} =$							
			(F _A + P _A +	E _A - NRCA _A - FA	R _A +/- WR + W	PWF _E -V	VPWF _D)	+ ACAB
					(.01) x S _A			
Where	9:							
	F _A =	Actua	al cost of fuel	expense shall ex	plicitly include	the fuel s	stock initi	ally recorded in
 1	A 1		25	2022				
Issued	<u>April</u> Month	1	25 Day	<u>2023</u> Year				
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Effective			5					
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HE STATE C	CORPORAT	ION COMMISSIO	N OF KANSAS				
'ERGY KANSAS			OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULI	5	RECA
	(Nai	me of Issuing Utility)		Replacing	a Schedule	RECA	Sheet4
EVERC	GY KANSAS	S CENTRAL RATE	AREA	Replacing	g Schedule	RLCA	
(Te 201	-	ich schedule is applic	cable)	which wa	as filed	May, 4 20	20 September 27,
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		<u>RETAI</u>	L ENERGY COST	ADJUSTMEN	T		
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P,		• Purchase recorded (over 365 contracted	hased power cos l be included in the d power costs, inc as purchased ene <u>days) capacity ch</u> d after December ar or less (365 day	e purchased po luding those pa rgy costs to a<u>A</u> arges for capa 21, 2023 and a	aid to rene ccount 55 city purcha Il short terr	ation: wable ge 5, <u>inclusines which m capaci</u>	ve of long term <u>ch are</u> ty purchases
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ssued	<u>April</u> Month	25 Dav	<u>2023</u> Year				
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Farm less than 1,095,556 MWh's beginning with th Issued April 25 2023 Month Day Year Effective				
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			Index	
THE STATE CORPORATION CON	AMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY	' KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	CHEDULE	RECA
(Name of Issuin	g Utility)			
EVERGY KANSAS CENTR	AL RATE AREA	Replacing Sc	hedule <u>RECA</u>	Sheet6
(Territory to which schedu 2018	le is applicable)	which was fil	led May, 4.2	020 September 27,
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 6 of 13 Sh	neets
	RETAIL ENERGY COST	<u> ADJUSTMENT</u>		
ending D	ecember 2020, multiplied	by \$20.70/MWh.		
$ACAB_A = The actu$	al ACA balance from the p	previous ACA year		
S _A = kWhs de year.	livered to Company's Re	quirements Custo	mers during the	e previous ACA
January Modifica	A year shall begin with the and ending with the la tions to ACAFs shall be of each year.	ast billing cycle	in December	of each year.
NOTES TO THE TARIFF:				
1. The adjustmen one-thousand	nt factor will be expressed h of a cent.	in cents per kilowa	att-hour rounde	d to the nearest
2. The reference	s to FERC Accounts are fr	om the FERC unif	orm system of a	accounts.

- 3. The FA component of the RECA Factor will be computed quarterly.
- 4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
- 5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
- 6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index			
THE STATE CO	ORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS C	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	DULE	RECA
	(Name of Issuing Utility)			~ 7
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedu	ile <u>RECA</u>	Sheet7
(Ter 201 8	ritory to which schedule is applicable) 8	which was filed	May, 4	2020 September 27,
No supplement or s shall modify the ta	separate understanding rriff as shown hereon.	S	Sheet 7 of 13 S	Sheets
	RETAIL ENERGY COST	<u> ADJUSTMENT</u>		
	determine any annualized over or under ACA year shall be computed as shown recovery or under-recovery shall be cor associated with the previous year's ACA shall be divided by the actual sales to Re ACA year.	above. Any fuel and p nbined with any over- AF. The total amount	ourchased recovery c of any ove	power cost over- or under-recovery er/under recovery
7.	The ACAF shall be rounded to the neare on or after the first day of the billing mor approved by the Commission or as imp	nth following the quart	er the adju	istment has been

9.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

current ACA year shall remain in effect until superceded by an ACAF for a subsequent

Service hereunder is subject to the Company's General Rules and Regulations as

approved by the State Corporation Commission of Kansas and any modifications

10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

<u>11.</u>	Costs and revenues incurred due to participation in markets associated with RTO's need
	not be detailed below to be considered F, P or E should the RTO implement a new market
	settlement charge type not listed below. If the RTO receives approval by FERC to remove
	or add new charges or credits, Evergy Kansas Central will be permitted to include those
	new charges or credits in this RECA calculation. Upon notice of such changes, Evergy
	Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.
	The following are Southwest Power Pool ("SPP") market settlement charge types:

Day Ahead Ramp Capability Up Amount

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

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E STATE CO	ORPORATION	COMMISSION	OF KANSAS			
RGY KANSAS C	CENTRAL, INC., & E'	VERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY k	ANSAS CENTRAL SCHED	ULE	RECA
	(Name of	Issuing Utility)				
				Replacing Schedule	e <u>RECA</u>	Sheet 8
EVERG	Y KANSAS CE	NTRAL RATE A	AREA			
(Ter	rritory to which s	chedule is applica	lble)	which was filed	May, 4 20)20 September 27
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-	Day Ahea	d Regulation l	Up Service Distrib	ution Amount		
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	Real Time	e Spinning Res	serve Amount			
	Real Time	e Spinning Res	serve Distribution	<u>Amount</u>		
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	Real Time	e Supplementa	al Reserve Distrib	ution Amount		
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Index				
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Ν	May, 4 20)20 September 27,		
Sheet 9 (of 13 She	eets		
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					Index			
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RGY KANSAS C			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	.E	RECA	
	(Name of	Issuing Utility)		Replacin	a Schedule	RECA	Sheet	10
EVERG	Y KANSAS CE	NTRAL RATE A	AREA	Replacing	g Schedule_	NECA		10
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		<u>RETAIL</u>	<u>ENERGY COST</u>	ADJUSTIVIEN	<u>1</u>			
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	Index				
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULI	Е	RECA	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	RECA	_Sheet_	
(Territory to which schedule is applicable) $\frac{2018}{2018}$	which wa	s filed	May, 4 202	20 Septeml	ber 27,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	11 of 13 Sh	eets	

<u>RETAIL ENERGY COST ADJUSTMENT</u> approved "SPP Charges or Credits," Evergy Kansas Central will notify Staff in writing of such changes. If Staff does not object to Evergy Kansas Central in writing to the inclusion of these new SPP Charges or Credits within 30-days, the revised SPP Charges or Credits may be included in this tariff. If Staff and Evergy Kansas Central are unable to agree on whether the revised SPP Charges or Credits should be included in the tariff, Evergy Kansas Central will file an Application requesting a change to this tariff to reflect the addition of the revised SPP Charges.

The following "SPP Charges and Credits" are recorded to FERC Account 555 when the result is a net expense to Evergy Kansas Central: Day-Ahead Asset Energy, Day-Ahead Non-Asset Energy, Real-Time Asset Energy, Real-Time Non-Asset Energy, Auction Revenue Right Funding, Auction Revenue Right Monthly Payback, Auction Revenue Right Uplift, Auction Revenue Right Yearly Closeout, Auction Revenue Right Yearly Payback, Day-Ahead Demand Reduction Distribution, Day-Ahead Over-Collected Losses Distribution, Day-Ahead Regulation-Down Distribution, Day-Ahead Regulation-Up Distribution, Day-Ahead Spinning Reserves Distribution, Day-Ahead Supplemental Reserves Distribution, GFA Carve Out Distribution Daily Amount, GFA Carve Out Distribution Monthly Amount, GFA Carve Out Distribution Yearly Amount, Real-Time Contingency Reserve Deployment Failure Distribution, Real-Time Demand Reduction Distribution, Real-Time Joint Operating Agreement, Real-Time Over-Collected Losses Distribution, Real-Time Pseudo-Tie Congestion Amount, Real-Time Pseudo-Tie Losses Amount, Real-Time Regulation Non-Performance Distribution, Real-Time Regulation-Down Distribution, Real-Time Regulation-Up Distribution, Real-Time Reserve Sharing Group Distribution, Real-Time Spinning Reserves Distribution, Real-Time Supplemental Reserves Distribution, Revenue Neutrality Uplift Distribution, Transmission Congestion Right Auction Transaction, Transmission Congestion Right Funding, Transmission Congestion Right Monthly Payback, Transmission Congestion Right Uplift, Transmission Congestion Right Yearly Closeout, and Transmission Congestion Right Yearly Payback. The "SPP Charges and Credits" recorded to FERC Account 555 may change in the future if SPP receives approval from the Federal Energy Regulatory Commission (FERC) to remove or add new charges or credits and Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation after they are accepted or approved by FERC. Upon notice that there have been changes to the list of approved "SPP

Issued	April	25	2023
	Month	Day	Year
		2	
Effective			
	Month	Day	Year

By

				Index				
		V COMMISSION VERGY KANSAS SO	OF KANSAS UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	RECA		
EVERG	,	f Issuing Utility) ENTRAL RATE	AREA	Replacing Schedule <u>RECA</u> Sheet				
(Ter 201	-	schedule is applica	uble)	which was filed	May, 4 20)20 September 27,		
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sued	April Month	25 Day	2023 Year					
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		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCI	HEDULE	RECA
(Name of Issuing Utility)			
	Replacing Sch	edule <u>RECA</u>	Sheet13
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable) $\frac{2018}{2018}$	which was filed	May, 4 20	020 September 27,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 13 of 13 S	heets
RETAIL ENERGY COST A	ADJUSTMENT		
 11.12. On or before the 20th of each calendar Corporation Commission a report detailing into the previous calendar month. For each to the tariff as Appendix A shall be filled of report. 12.13. On or before the 20th of each calendar Corporation Commission a report summari and 426. The Report shall provide by Acco the net change in the Account balance, an report shall be similar in format to that atta 	g all of the Virtual h Virtual Energy T out completely an month, the Comp zing the activity in ount, by SPP Char id MWh's purchas	Energy Trans Transaction, th ad submitted v Dany shall sub Accounts 447 rge Type for Si sed or sold for	e form attached with the monthly omit to the State 7, 555, 565, 421, PP transactions, the month. The

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			
БУ			

	Index			
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(Name of Issuing Utility)				
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule	REIS Sheet 1		
(Territory to which schedule is applicable)	which was filed	September 24, 2021		
lo supplement or separate understanding hall modify the tariff as shown hereon.	Shee	et 1 of 3 Sheets		
RESTRICTED EDUCATIONAL INSTITU	JTION SERVICE (F	ROZEN)		
AVAILABILITYLE				
Restricted Educational Institution Service is only available to prior to January 21, 2009.	customers taking servi	ce under this rate schedule		
Available throughout Company's service area for customer's e of an educational institution. This schedule is not applicable to term, resale or shared electric service.				
NET MONTHLY BILL, RATE: WSEIS, WSEISNM, WSEISPO	<u>)</u>			
A. BASIC SERVICE FEECustomer Charge \$36	<u>.33</u> 29.00			
B. ENERGY CHARGE				
Winter Period - Energy used during the billing mo	nths of October through	n May.		
<u>\$5.2520.06580</u> ¢ per kWh first 70,0 <u>\$4.1310.05176</u> ¢ per kWh next 180 <u>\$2.9956.03753</u> ¢ per kWh additiona	,000 kWh			
Summer Period - Energy used during the billing n	nonths of June through	September.		
<u>\$5.2520.06580</u> ¢ per kWh first 70,0 <u>\$5.9365.07438</u> ¢ per kWh next 180 <u>\$6.1249.07674</u> ¢ per kWh additiona	,000 kWh			
Plus all applicable adjustments and surcharges.				

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE		REIS	
(Name of Issuing Utility)	Replacing	g Schedule	REIS	Sheet	2
EVERGY KANSAS SOUTH RATE AREA		,			
(Territory to which schedule is applicable)	which wa	s filed	Septe	mber 24, 2	2021
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 3 Sheet	ts	

RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL	SCHEDULE		REIS	
(Name of Issuing Utility)		a 1 1 1	DEIG	G1	2
EVERGY KANSAS SOUTH RATE AREA	Replacing	g Schedule	REIS	_ Sheet	3
(Territory to which schedule is applicable)	which wa	s filed	Septen	nber 24, 20	21
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets				

RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE RENEW
(Name of Issuing Utility)	Replacing Schedule RENEW Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> Sheet 1
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>November 6, 2014-October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets

т 1

RENEWABLE ENERGY PROGRAM RIDER Schedule RENEW

AVAILABILITY

Renewable energy is available on a voluntary basis as a companion rate to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customer must have an account that is not delinquent or in default.

Customers receiving Unmetered, Lighting, or Net Metering or Time-of-Use Service-are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.to customers participating in a voluntary renewable energy program offered by the Company.

APPLICABILITYLE

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

CHARACTER OF SERVICE

The Company agrees to generate or purchase energy from renewable sources and/or purchase <u>R</u>renewable <u>Eenergy C</u>credits (<u>RECs</u>) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE <u>RENEW</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> She <u>et 2</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>November 6, 2014-October 8</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 9 Sheets
<u>RENEWABLE ENERGY I</u> <u>Schedule RE</u>	
REC PURCHASE OPTION AND PARTICIPATION LEVE	<u>ELS:</u>
Participants may subscribe up to 100 percent of the Customer will designate their desired subscription percent Customer's monthly consumption is subject to the Renew the amount that will be billed to a Customer is:	
$\underline{\qquad}Billed\ Amount\ =\ \begin{pmatrix}Monthly\ kWh\ Construction\ Subscription\ Percent$	sumption \times age (1 – 100%)) × Renewable Energy Charge
The amount of renewable energy kWh available to pa Company based on the amount of renewable energy so Company for any Program year. If customer demand in Company will purchase RECs from external sources if the the tariffed Renewable Energy Charge.	ources and RECs anticipated to be available to th n a given year exceeds the amount available, th
NET MONTHLY BILL	
Renewable Energy Charge:	
<u>\$0.00388 per kWh</u>	
Consisting of,	
REC Charge:\$0.00378/kV Administrative Charge:\$0.0001 <mark>0</mark> /kV	
Issued <u>April 25 2023</u> Month Day Year	
Effective	
Month Day Year	
By	
Darrin Ives, Vice President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE <u>RENEW</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> She <u>et</u> 3
(Territory to which schedule is applicable) 2019	which was filed <u>November 6, 2014-October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 9 Sheets
RENEWABLE ENERGY Schedule R Renewable Energy Charges are in addition to the cha	RENEW
customer takes electric service.	

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE <u>RENEW</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> She <u>et 4</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>November 6, 2014</u> -October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 9 Sheets
RENEWABLE ENERGY F	
MONTHLY BILLING:	
———The entire bill amount, inclusive of all standard reaccording to the payment terms set forth in the Company	ate charges and Program charges, must be paid Rules and Regulations.

Issued	April	25	2023
	Month	Day	Year

Effective _____

Day

Year

By___

Darrin Ives, Vice President

Month

				Index		
		COMMISSION				
EVERGY KANSAS			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE RENEW	
	(Name of	f Issuing Utility)		Replacing Schedul	e <u>RENEW</u> Sheet 5	
EVER	.GY KANSAS C	ENTRAL RATE	AREA	Replacing Schedul		
(Te <u>20</u>		schedule is applica	ble)	which was filed	November 6, 2014-October 8,	
No supplement of shall modify the	r separate understand tariff as shown hered	ling on.		She	eet 5 of 9 Sheets	
		<u>RENEWA</u>	<u>BLE ENERGY PF</u> Schedule REN			
The F		untary, month-t			<u>st required. Participants can</u>	
<u>change the</u> <u>Company.</u>	ir level of sup	port or cancel	at any time with r	io penalties or cancel	lation fees by notifying the	
ANNUAL U	JPDATE AND	NOTIFICATIO	<u>ON PROCESS</u>			
——Enro	lled Customer	s will be notifie	d in November an	d December of pricing	g updates by the Company	
					w rates that will be effective	
the first bil	ling cycle in Ja	anuary of the n	ext calendar year	<u>.</u>		
т ч	۰ ۱	25	2022			
Issued	April Month	25 Day	<u>2023</u> Year			
	14101101	Day	1001			
Effective _						
	Month	Day	Year			
-						
By	rin Ives, Vice Pro	esident				
Dal						

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE <u>R</u>	ENEW
(Name of Issuing Utility)	Replacing Schedu	leRENEW	Sheet 6
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable) 2019	which was filed _	November 6	5, 2014-October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	SI	neet 6 of 9 Sheets	

RENEWABLE ENERGY PROGRAM RIDER Schedule RENEW

SUSTAINABLTY PROGRAM OPTION

Customers electing to take a portion of their renewable energy under this Sustainability Program Option may receive a percentage of their monthly renewable energy usage from available Company provided renewable resources as a percentage of their total monthly energy use.

Additionally, the Company will reduce the Renewable Energy Charge shown above for customers obtaining Silver, Gold, or Platinum LEED certification from the US Green Building Council. Company may also reduce the Renewable Energy Charge based on the customer's commitment to sustainable energy initiatives through participation in other local or state sustainability initiatives, as indicated below. The reduction to the standard Renewable Energy Charge shall not exceed 30%.

	Commitment to Sustainability	Percent discount on Renewable Energy Charge
A	Silver LEED Accreditation	8%
₿	Gold LEED Accreditation	16%
e	Platinum LEED Accreditation	24%
Ð	Other local or state sustainability initiatives	6%

Example: A building that is Gold Accredited and participates locally in a sustainability initiative could get a 22% discount (16%+6%=22%).

Year

Issued	April	25	2023
	Month	Day	Year

Effective ____

Month Day

By_

		T 1
THE STATE CO	DRPORATION COMMISSION OF KANSAS	Index
	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE <u>RENEW</u>
	(Name of Issuing Utility)	Replacing Schedule <u>RENEW</u> Sheet 7
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> Sh <u>et</u>
(Terr <u>2019</u>	itory to which schedule is applicable)	which was filed <u>November 6, 2014</u> -October 8,
No supplement or se shall modify the tar	eparate understanding iff as shown hereon.	Sheet 7 of 9 Sheets
	RENEWABLE ENERGY P	
DEFINITION	IS AND CONDITIONS	
1.	using renewable energy resources as defin sustainable energy initiatives means impli- industrial customers of programs that are re-	chedule, shall mean electricity that is generated ned in K.S.A. 66-1257 (f)1-11. A commitment to ementation by individual large commercial and ecognized by the utility industry and government ent to our environment, energy efficiency and
2.	Program Rider cannot be used by the Co	gy <u>Ceredits utilized under the Renewable Energy</u> ompany to comply with the State's Renewable upp. 66-1258, and amendments thereto, as well ulations.
3	-Customer may subscribe for an amount of usage.	Renewable Energy up to its maximum monthly

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

Darrin Ives,	Vice President

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE RENEW
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> She <u>et 8</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>November 6, 2014-October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 9 Sheets
RENEWABLE ENERGY	PROGRAM RIDER

Schedule RENEW

4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) <u>rReenewable Energy Ceredits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable).</u> Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Central has not and will not acquire new owned or outside renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

By

		COMMERION			Index_				
	CORPORATION CENTRAL, INC., & E		I OF KANSAS UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	RENEW			
	(Name of	Issuing Utility)		Replacing	Schedule	RENEW Sheet 9			
EVER	GY KANSAS CI	ENTRAL RATE	AREA						
20			ble)	which was filed <u>November 6, 2014</u> Octob					
No supplement of shall modify the	r separate understand tariff as shown hereo	ing n.		Sheet 9 of 9 Sheets					
5.	Changes in		ABLE ENERGY PI Schedule REN and other factor	<u>NEW</u>		ewable Energy being			
	available to the Compar will refund to to the Rene multiplied b resources o	the Company ny for a progra o each particip wable Energy y the difference	than anticipated. m year are not su pating <u>C</u> eustomer a Charge (or disco ce between the <u>C</u> e Company for su	If the Renewat fficient to meet at the end of eac unted Renewat eustomer's pro	ole Energy r commitment ch program ole Energy C rata share c	esources obtained by t levels, the Company year an amount equal Charge, if applicable), of Renewable Energy enewable Energy the			
6	be compare basis. If a <u>C</u> will receive The credit v Charge, if a	ed to their sub customer's ac a credit for th vill be equal th pplicable), mu	scription level of r stual annual usage e amount of rene he Renewable Er	enewable ener is less than the wable energy s ergy Charge (c erence between	gy under thi bir subscribe subscribed for or discounte	al annual usage shall is Rider on an annual d amount, <u>C</u> customer or but not consumed. d Renewable Energy energy usage and the			
Issued	April Month	25 Day	<u>2023</u> Year						
Effective	Month	Day	Year						

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	E CORPORATION AS CENTRAL, INC., & E ^v		VOF KANSAS UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LE <u>REV</u>			
EVE	RGY KANSAS CE	(Name of Issuing)		Replacing Schedule_	<u>REV</u> Sheet <u>1</u>			
	(Territory to which so	chedule is applica	uble)	which was filed	October 8, 2019 January			
No supplement shall modify th	t or separate understandi ne tariff as shown hereo	ng n.		Sheet 1 of 4 Sheets				
		<u>RESIDEI</u>	NTIAL ELECTRIC CANCELLE					
AVAILA	<u>BLE</u>							
	facilities to resi charge the vehi any vehicle pro battery chargin electric vehicle	dential custor icle through a pelled by an c g system. Thi s at their prir	mers who purchas connection to the ongine that utilizes s schedule is ava nary residence or	e or lease a plug-in el Company electric distr , at least in part, on-boa ilable to residential cus	any's existing distribution lectric vehicle ("EV") and fibution system. An EV is ard electric energy from a stomers who charge their eter that is also used to			
APPLIC	ABLE							
	Applicable to cl to Rate Schedu		-qualify for the Co	mpany's Residential St	andard Service pursuant			
	This schedule is or shared election		l e to backup, break	(down, standby, supple	mental, short term, resale			
<u>CHARA</u>	CTER OF SER	/ICE						
	Alternating curr	ent, 60 hertz,	single phase, at n	ominal voltages of 120	or 120/240 volts.			
NET MO	ONTHLY BILL							
	BASIC SERVIC	E FEE	\$14.50					
	ENERGY CHA	RGE:	<u> 4.4888¢ per k</u> V	√h				
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year					
Effective								
	Month	Day	Year					
By								

				Ir	ıdex
THE STATI	E CORPORATION	COMMISSION	OF KANSAS		
EVERGY KANS	AS CENTRAL, INC., & EV		JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDUI	LE <u>REV</u>
		(Name of Issuing U	Jtility)	Replacing Schedule_	REV Sheet 2
EVE	RGY KANSAS CE	NTRAL RATE	AREA	1 8 -	
	(Territory to which so 1, 2023	chedule is applica	ble)	which was filed	October 8, 2019January
No supplement shall modify t	t or separate understandi he tariff as shown hereor	ng 1.		Shee	t 2 of 4 Sheets
		<u>RESIDEM</u>	NTIAL ELECTRIC V CANCELLEE		
	DEMAND CHA	RGE:			
		od - Demand (\$3.00 per	U	nths of October throug	jh May.
	Summer Pe	riod - Deman \$9.00 per		nonths of June through	ì September.
	Plus all applicat	ole adjustmen	t s and surcharges.		
MINIMU	JM MONTHLY B				
	The Basic Serv applicable adju			ified in the Electric Se	rvice Agreement, plus all
BILLIN	<u>G DEMAND</u>				
	Customer's ave the demand bill	-	-	-minute period of max	imum use that occurs in
DETER	MINATION OF F	PEAK BILLING	<u>S PERIOD</u>		
	through 7:00 p	om Central T	ime, except for v		laily the hours of 2:00 pm -'s Day, Memorial Day, <u>'</u> .
ADJUS	TMENTS AND S	URCHARGE	<u>}</u>		
	The rates hereu	inder are subj	ect to adjustment a	s provided in the follow	wing schedules:
Issued	April	25	2023		
	Month	Day	Year		
Effective					
	Month	Day	Year		
D.,					
By	Darrin Ives, Vice P	resident			

				Inc	dex
	'E CORPORATION SAS CENTRAL, INC., & E'		OF KANSAS UTH, INC., d.b.a. EVERGY 1	XANSAS CENTRAL SCHEDUL	E REV
	, ,	(Name of Issuing U			
EVI	ERGY KANSAS CE	NTRAL RATE A	AREA	Replacing Schedule	<u>REV</u> Sheet <u>3</u>
	(Territory to which so $1, 2023$	chedule is applica	ble)	which was filed	October 8, 2019 Januar
No supplements shall modify	nt or separate understandi the tariff as shown hereor	ng n.		Sheet	3 of 4 Sheets
		RESIDEN	NTIAL ELECTRIC CANCELLE		
	2. Prop 3. Tran 4. Envi 5. Ren 6. Enel		harge very Charge st Recovery Ride y Program Rider	-	
DEEIN	Plus all applicat	-	ts and surcharge	}.	
	reserves the additional cl are required the REV rat	e right to requi harge, or spec I to serve suc e to opt-out or	re the customer t sial minimum and h customer. Cor nce within the firs	nedule shall be not less to execute an Electric Se or a longer initial term to npany will allow custome t year of service under t after leaving the REV re	rvice Agreement with a when additional facilitie ers taking service under he REV rate. Custome
	2. Company s described h		stering equipmen	capable of accommod	lating the rate schedu
		ate appropriat		e under this rate schedu the rate when such der	
	either to saf		at Customer pre	e under this rate schedu mises or to technologica	
Issued	April Month	25 Day	<u>2023</u> Year		
	IVIOIIUI	Day	1 Cal		
Effective _	Month	Day	Year		

By_

					Inc	lex	
	CORPORATION AS CENTRAL, INC., & EV		OF KANSAS ITH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	Е	REV
		(Name of Issuing U	Jtility)				
EVEF	RGY KANSAS CE	NTRAL RATE A	AREA	Replacing	g Schedule	REV	Sheet4
	Territory to which so <u>, 2023</u>	chedule is applical	ole)	which wa	s filed	Oc	tober 8, 2019 Januar
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng n.			Sheet	4 of 4 Sh	eets
			ITIAL ELECTRIC CANCELLE	<u>D</u>			
ł		n file with the	hedule is subject State Corporation				
4		s of this rate : ving jurisdictio	schedule are subj n.	ect to change	s made b	y order	of the regulator
Issued	April	25	2023				
	Month	Day	Year				
Effective							
	Month	Day	Year				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	YY KANSAS CENTRAL SCHEDULE <u>RITODS</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RITODS</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED INSTITUTIONS	TIME OF DAY SERVICE

AVAILABILITYLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABILITYLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL, RATE: WCRITODS, WSRITODS

A. ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$<u>24.01338</u>19.16679 <u>\$7.12990.08933</u>¢ per kWh <u>\$7.12990.08933</u>¢ per kWh <u>\$4.80620.06022</u>¢ per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$<u>24.01338</u>19.16679 <u>\$</u>17.6678<u>0.22135</u>¢ per kWh <u>\$</u>7.1299<u>0.08933</u>¢ per kWh <u>\$</u>4.8062<u>0.06022</u>¢ per kWh _____First 10 kWh Weekday use Weekday evening use Night and weekend use

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year

Effective ____

Month Day Year

By

CENTRAL SCHEDULE	E RITODS
CENTRAL SCHEDULE	F RITODS
Replacing Schedule	<u>RITODS</u> Sheet 2
which was filed	September 24,
Sheet	2 of 3 Sheets
OF DAY SERVICE	
cified in the Electric S	ervice Agreement, plus all
following schedules:	
rough Friday, from 9:(00 a.m. through 6:00 p.m.
londay through Frida	y, from 6:00 p.m. through
	of the year including, New Day, and Christmas Day.
nuine in initiated The	e deposit shall be refunded
	ely payment of undisputed
	which was filed

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Month Day Year

By_

CORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE <u>RITODS</u>
(Name of Issuing Utility)	Replacing Schedule <u>RITODS</u> Sheet <u>3</u>
GY KANSAS CENTRAL RATE AREA	
erritory to which schedule is applicable) 21January 1, 2023	which was filed <u>September 24</u> ,
separate understanding ariff as shown hereon.	Sheet 3 of 3 Sheets
Alternating current, at approximately 60 hertz, at supplied to a single location at points on the Com capacity. Service shall normally be measured at delivery volta service at other than delivery voltage and adjust su The initial term of service under this rate schedule require the customer to execute an Electric Servi minimum and/or a longer initial term when addition customer may return to its former rate schedule wit schedule; rate schedule changes after the initial twe rate schedule, shall be governed by the General Re Company with proper documentation supporting ch Service under this rate schedule is subject to Com file with the State Corporation Commission of Kans	the standard phase and voltage available, shall be pany's existing distribution facilities having sufficient age; however, Company reserves the right to measure ch measurements accordingly. e shall be one year. Company reserves the right to ce Agreement with an additional charge, or special hal facilities are required to serve such customer. A thin twelve months of initiating service under this rate elve months or after the customer returns to its former ules and Regulations. alifying for this rate will be responsible for providing haritable organization tax exemption.
	Alternating current, at approximately 60 hertz, at supplied to a single location at points on the Com capacity. Service shall normally be measured at delivery voltage and adjust su The initial term of service under this rate schedule equire the customer to execute an Electric Service ininimum and/or a longer initial term when addition customer may return to its former rate schedule wite ate schedule, shall be governed by the General Real Company with proper documentation supporting characteristics and the State Corporation Commission of Kansa All provisions of this rate schedule are subject to Commission of the commissio

Issued	April Month	25 Day	2023 Year
Effective			
	Month	Day	Year
By			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE <u>RPER</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RPER</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 1, 2023	which was filed <u>September 24, 2021January</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESIDENTIAL PEA	AK EFFICIENCY
AVAILABILITYLE	
Electric service is available under this schedule at p customers using electric service for residential purper an economic incentive for residential customers to re	oses. The purpose of the rate schedule is to provide
Applicable to customers that qualify for the Compares Schedule RS.	ny's Residential Standard Service pursuant to Rate
This schedule is not applicable to backup, breakd shared electric service.	lown, standby, supplemental, short term, resale or
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, at nomin	al voltages of 120 or 120/240 volts.
NET MONTHLY BILL, RATE: WCRPER, WSRPER,	WCRPERNM, WSRPERNM
BASIC SERVICE FEECustomer Charge	\$ <u>14.5016.71</u>
ENERGY CHARGE: <u>Winter</u> 4.4888¢- <u>\$</u>	<u>Summer</u> 0.04013 per kWh <u>\$0.11438 per kWh</u>
DEMAND CHARGE:	

Winter Period - Demand set in the billing months of October through May. \$3.001.551 per kW

Summer Period - Demand set in the billing months of June through September. \$9.008.059 per kW

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULI	Ξ	RPER	
(Name of Issuing Utility)	Replacing	Schedule	RPER	Sheet	2
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable) $1, 2023$	which was	filed	Septemb	er 24, 2021 J	anuary_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of 3 She	ets	

RESIDENTIAL PEAK EFFICIENCY

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service FeeCustomer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>RPER</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RPER</u> Sheet <u>3</u>
(Territory to which schedule is applicable) $1, 2023$	which was filed <u>September 24, 2021January</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
RESIDENTIAL PEAK	EFFICIENCY
DEFINITIONS AND CONDITIONS	
reserves the right to require the customer t additional charge, or special minimum and are required to serve such customer. Cor	hedule shall be not less than one year. Company o execute an Electric Service Agreement with an l or a longer initial term when additional facilities mpany will allow customers taking service under st year of service under the RPER rate. Customer ear after leaving the RPER rate.
 Company shall install metering equipmen described herein. 	t capable of accommodating the rate schedule

- 3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
- 4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
—	Month	Day	Year
By			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL	SCHEDULE	RS-DG
(Name of Issuing Utility)	Replacing	g Schedule <u>I</u>	<u>RS-DG</u> Sheet <u>1</u>
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable) $1, 2023$	which wa	as filed Se	eptember 24, 2021January
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet 1	of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

<u>AVAILABILITYLE</u>

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABILITYLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

						Index	
	CORPORATION						
VERGY KANSAS	S CENTRAL, INC. & EV		TH, INC., d/b/a EVERG	GY KANSAS CEN	TRAL SCHED	ULE	RS-DG
	(Name of	Issuing Utility)		R	eplacing Schedule	e <u>RS-DG</u>	Sheet2
EVE	RGY KANSAS C	ENTRAL RATE	AREA				
	Territory to which , 2023	schedule is applic	able)	W	hich was filed	September 2	24, 2021 <u>January</u>
	or separate understand tariff as shown hereo				Sh	eet 2 of 4 Sheet	S
	RE	SIDENTIAL S	TANDARD DIS	STRIBUTEI	D GENERATIO	<u>NC</u>	
			ELECTRIC S	SERVICE			
<u>NET MC</u>	<u>NTHLY BILL,</u>	RATE: WCRS	DGNM, WSRS	<u>SDGNM</u>			
BAS	IC SERVICE F	EE <u>Customer</u>	<u>Charge</u>	\$ <mark>14.50</mark>	<u>16.71</u>		
ENE	RGY CHARGE	Ξ					
V	Vinter Period -	Energy used i	n the billing mo	onths of Oc	tober through	May.	
	\$0.091	<u>52</u>	er kWh	ne	st 500 kWh ext 400 kWh dditional kWh		
S	Summer Period	l - Energy use	d in the billing i	months of .	lune through S	September.	
	\$0.091	<u>52</u> 7.1987¢ pe <u>52</u> 7.1987¢ pe <u>95</u> 7.9405¢ pe	er kWh	ne	st 500 kWh ext 400 kWh dditional kWh		
Plus all a	applicable adju	stments and s	urcharges.				
MINIMU	M MONTHLY	BILL					
	sic Service Fee applicable adju			ninimum sp	ecified in the E	lectric Servi	ce Agreement
lssued	April	25	2023				
	Month	Day	Year				
Effective	Month	Dav	Year				
By	arrin Ives, Vice P	rasidant					

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVER	RGY KANSAS CENTRAL SCHEDULE <u>RS-DG</u>
(Name of Issuing Utility)	Replacing Schedule <u>RS-DG</u> Sheet <u>3</u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RS-DO</u> Sheet <u>S</u>
	which was filed September 24, 2021 January
(Territory to which schedule is applicable) $1, 2023$	which was filed <u>September 24, 2021 January</u>
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 4 Sheets
RESIDENTIAL STANDARD D	ISTRIBUTED GENERATION
The rates hereunder are subject to adjustment as	provided in the following schedules:
 Retail Energy Cost Adjustm Property Tax Surcharge Transmission Delivery Char Environmental Cost Recove Renewable Energy Program Energy Efficiency Rider Tax Adjustment 	ge ery Rider
Plus all applicable adjustments and surcha	Irges.
DEFINITIONS AND CONDITIONS	
the right to require the customer	s rate schedule shall be one year. Company reserves to execute an Electric Service Agreement with an nimum and or a longer initial term when additional h customer.
2. A Customer-Generator is the owner	er or operator of a facility which:
· · · · · ·	owned, operated, leased, or otherwise controlled by r and provides power to a facility located on that same
	perates in parallel phase and synchronization with the
· ·	offset part or all of the Customer-Generator's own
d. Contains a mechanism disables the unit and inte	n, approved by the Company that automatically errupts the flow of electricity back onto the Company's event that service to the Customer-Generator is

Issued	April	25	2023
	Month	Day	Year

Effective _____

Month	Day	Year
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THE STATE CORPO	PRATION COMMISSION OF KANSAS		Index	
	L, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVE	RGY KANSAS CENTRAL	SCHEDULE	RS-DG
	(Name of Issuing Utility)	Replacing	g Schedule <u>RS-DC</u>	<u> 5</u> Sheet <u>4</u>
EVERGY K.	ANSAS CENTRAL RATE AREA			
1,2023	to which schedule is applicable)	which wa	s filed Septem	ber 24, 2021<u>January</u>
No supplement or separate shall modify the tariff as s			Sheet 4 of 4 S	heets
	RESIDENTIAL STANDARD D	ISTRIBUTED GEN	IERATION	
3.	interrupted. Individual motor units shall not exp prior to installation.	ceed five horsepow	ver, unless other	wise agreed upon
4.	Service under this rate schedule is presently on file with the State Cor subsequently approved.			
5.	All provisions of this rate sched regulatory authority having jurisdic		changes made	by order of the

Issued	April	25	2023
	Month	Day	Year

Month Day Year

/ERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERC	GY KANSAS CENTRAL SCHEDULE <u>RS</u>
(Name of Issuing Utility)	Replacing Schedule <u>RS</u> Sheet <u>1</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable) 2023	which was filed <u>September 17, 2021</u> January
No supplement or separate understanding hall modify the tariff as shown hereon	Sheet 1 of 6 Sheets
RESIDENTIAL STAN	DARD SERVICE
AVAILABILITYLE	
Electric Service is available under this rate schedule	
system to customers using electric service for reside not available to new customer-generators operating	
agreement connecting to Evergy Kansas Central's	
APPLICABILITYLE	
<u>APPLICABILITYLE</u>	
Applicable to residential customers that have dwellin	
Applicable to residential customers that have dwelling sleeping facilities, living facilities and permanent pro-	ovisions for sanitation. This rate schedule is
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25 Day <u>2023</u> Year Issued <u>April</u> Month

Effective

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HE STATE CORPORATION COMMISSION OF KANSAS VEROY KANSAS CENTRAL, AC & PVEROY KANSAS SOUTH, INC., d+W EVEROY KANSAS CENTRAL SCHEDULE Rs (Name of Issing Utility) Replacing ScheduleRSSheet2 EVEROY KANSAS CENTRAL RATE AREA September 17, 2021/anuary 2023 No supplement or separate understanding hall modify the turff as shown becomes Sheet 2 of 6 Sheets RESIDENTIAL STANDARD SERVICE STANDARD ELECTRIC SERVICE No supplement or separate understanding hall modify the turff as shown becomes RESIDENTIAL STANDARD SERVICE STANDARD ELECTRIC SERVICE NET MONTHLY BILL, RATE: WCRS, WSRS, WCRSNM, WSRSNM, WCRSPG, WSRSP WCRSSLR, WSRSSLR BASIC SERVICE FEECustomer Charge \$14:5016.71 ENERGY CHARGE Winter Period - Energy used in the billing months of October through May. \$14:987450.09152 per kWh Additional kWh Summer Period - Energy used in the billing months of June through September. \$14:987450.09152 per kWh \$14:987450.09152 per kWh \$24:987450.09152 per kWh \$24:987450.09152 per kWh	THE STATE CORPORATION COMMISSION OF KANSAS					
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					Index	
THE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANSA	S CENTRAL, INC. & E	VERGY KANSAS SOU	JTH, INC., d/b/a/ EVERGY I	ANSAS CENTRAL SCHEI	DULE	RS
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EVER	GY KANSAS CE	NTRAL RATE	AREA	Replacing Schedu	le <u></u>	5lleet <u>5</u>
	Territory to which s	schedule is applica	ıble)	which was filed _	Septem	per 17, 2021 January 1,
	or separate understand e tariff as shown hereo			SI	neet 3 of 6 S	heets
		RESIE	DENTIAL STAND	ARD SERVICE		
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ENE	ERGY CHARG	<u> </u>	4.36	81¢\$ per kWh		
	MAND CHARG	E				
		Demand set i	n the billing mont <u>8</u> per kW	ns of October through	May.	
	Summer Period	<u>1 - Demand se</u> \$6.91 <u>5</u> per	<u> </u>	nths of June through (Septembe	er.
Issued	April	25	2023			
	Month	Day	Year			
Effective						
Effective	Month	Day	Year			

				Index	
	ATION COMMISSION INC. & EVERGY KANSAS SOU		NSAS CENTRAL SCH	IEDULE	RS
	(Name of Issuing Utility)				10
EVERGY KANS	SAS CENTRAL RATE A	AREA	Replacing Sche	dule <u>RS</u>	Sheet4
(Territory to <u>2023</u>	which schedule is applicat	ble)	which was filed	Septembe	r 17, 2021 January 1,
No supplement or separate u shall modify the tariff as sho	•			Sheet 4 of 6 Sh	eets
	RESID	ENTIAL STANDA	RD SERVICE		
Plus all	applicable adjustme	ents and surcharge	S.		
MINIMUM MON	THLY BILL				
Agreement,	Service Fee <u>Custome</u> plus the charge for 1 all applicable adjustn	kW applied in any	month that the cus		
BILLING DEMAI	<u>ND</u>				
Customer's a	average kilowatt load	during the 30 min	ute period of maxi	mum use dui	ring the month.
	RESTRICTE	ED CONSERVATIO	ON USE SERVICE	<u> </u>	
Area_taking { schedule. If consumption subsequent {	enservation Use Serv service under the Co customers taking ser exceeds 30 kWh i energy usage shall b e unless the custome	nservation Use Se vice under this Rea n any summer bi e billed at the rates	rvice rate prior to stricted Conservation Iling month then of the Standard I	the effective on Use Servio that month's Electric Servio	date of this rate ce average daily usage, and all ce portion of this
	average daily consu d by the number of c			kWh used o	luring the billing
NET MONTHLY	BILL, RATE: WSRS	RCV, WSRSRCVI	MI		
Customer	<u>Charge</u> BASIC SERV		\$14.50		
ENERGY (CHARGE	4.8606¢ <u>\$</u> per ł	‹Wh		
Plus all ap	plicable adjustments	and surcharges. <u>CANCE</u>	LLED		
Issued <u>Apri</u> Mon		2023 Year			
Effective Mon	th Day	Year			

		Index				
	ORPORATION COMMISSION OF KANSAS ENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVER(GY KANSAS CENTRAL SCHEDULE	RS			
	(Name of Issuing Utility)	Replacing ScheduleRS				
(Terr 2023	itory to which schedule is applicable)	which was filed <u>Septen</u>	nber 17, 2021 January 1			
	eparate understanding iff as shown hereon	Sheet 5 of 6	Sheets			
	RESIDENTIAL STAN	IDARD SERVICE				
<u>ADJUSTM</u>	ENTS AND SURCHARGES					
The rates I	hereunder are subject to adjustment as p	provided in the following schedule	es:			
	 Retail Energy Cost Adjustme Property Tax Surcharge Transmission Delivery Charg Environmental Cost Recover Renewable Energy Program Energy Efficiency Rider Tax Adjustment 	le y Rider				
Plu	s all applicable adjustments and surchar	ges.				
DEFINITIC	ONS AND CONDITIONS					
1.	The initial term of service under this the right to require the customer t additional charge, or special minir facilities are required to serve such	to execute an Electric Service A mum and or a longer initial ter	Agreement with a			
2.	2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residentia Service portion of this rate schedule, the customer cannot then switch to Peal Management Electric Service.					
3.	A Customer-Generator is the owner	or operator of a Facility which:				
ssued	April 25 2023					

Effective _____

Day Year

By____

Month

ГИЕ ОТАТ					Index			
			N COMMISSION VERGY KANSAS SOLI	UF KANSAS TH, INC., d/b/a/ EVERGY k	ANSAS CENTRAL	CHEDULE	RS	
	GING CEITI		f Issuing Utility)				Kb	
					Replacing Sc	hedule <u>RS</u>	Sheet <u>6</u>	
EVI	ERGY KA	ANSAS CE	ENTRAL RATE A	AREA				
	(Territor) 2023	y to which s	schedule is applica	ble)	which was fil	ed <u>Septem</u>	oer 17, 2021 January 1,	
No suppleme shall modify						Sheet 6 of 6 S	heets	
			RESID	ENTIAL STAND	RD SERVICE			
		a. b.	the Custom premise; Is interconr	ner-Generator and	l provides power t	o a facility loc	wise controlled by ated on that same ronization with the	
		C.			•	he Custome	-Generator's own	
		d.	disables the	e unit and interrup es in the even	ts the flow of elec	tricity back or	hat automatically nto the Company's mer-Generator is	
	4.		ual motor units installation.	shall not exceed	five horsepower,	unless other	wise agreed upon	
	5	sleepir served shall b apartm	ng facilities, liv Lunder this sch ve calculated b nents served; 4	ving facilities and edule if service w y multiplying the otherwise the Sn	⊢ permanent prov as initiated prior to number of kWh ir	visions for so December 2 n each block vice rate scho	e kitchen facilities, anitation, may be 1, 1978. Charges by the number of edule shall apply. ited.	
	6 <u>5</u> .	preser		the State Corpora			ns and Conditions d any modification	
	7 <u>6</u> .	76. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.					e by order of the	
Issued		<u>april</u> Ionth	25 Day	<u>2023</u> Year				
Effective _		Ionth	Day	Year				
By								

	Index	
IE STATE CORPORATION COMMISSION OF KANSAS ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHEDULE RTESC	
(Name of Issuing Utility)		
	Replacing Schedule_RTESCSheet	1
EVERGY KANSAS SOUTH RATE AREA		
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,	
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
RESTRICTED TOTAL ELECTRIC - SCHOOL A	ND CHURCH SERVICE (FROZEN)	
AVAILABILITYE		
Restricted Total Electric-School and Church Service is only ava schedule prior January 21, 2009.	ailable to customers taking service under this r	rate
Available throughout Company's service area to qualifying sch to backup, breakdown, standby, supplemental, short term, resa		able
NET MONTHLY BILL, RATE: WSTESC		
A. ENERGY CHARGE:		
Winter Period - Energy used during billing months <u>\$0</u> 5.2158.06535 <mark>∉</mark> per kWh for all kWh	of October through May	
Summer Period - Energy used during billing month <u>\$0</u> 6.3382 <u>.07941</u> ¢ per kWh for all kWh	ns of June through September	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of \$858.00 per year or the minimum specified in th adjustments and surcharges.	e Electric Service Agreement, plus all applicat	ole

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Index					
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>RTESC</u>				
(Name of Issuing Utility)	Replacing Schedule RTESC Sheet 2				
EVERGY KANSAS SOUTH RATE AREA					
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets				
RESTRICTED TOTAL ELECTRIC - S	CHOOL AND CHURCH SERVICE				

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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Darrin Ives, Vice President

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		ON COMMISSIO					DEDGG	
ERGY KANSAS	CENTRAL, INC., 8	k EVERGY KANSAS S	OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDU	LE	RTESC	
				Replaci	ng Schedule	RTESC	Sheet	3
EVEF	RGY KANSAS	SOUTH RATE A	AREA					
	ritory to which s January 1, 202	schedule is applica <u>3</u>	ble)	which v	vas filed	Septem	ber 24,	
lo supplement o hall modify the	r separate understa tariff as shown her	nding reon.			Shee	et 3 of 3 Shee	ts	
	REST	TRICTED TOTA	L ELECTRIC – SCI	HOOL AND CH	URCH SEF	RVICE		
4.	used for sp	pace heating an	edule is subject to th d water heating pur lled and regularly us	poses. Custon	ner's electri	ic space he	eating eq	
5.	the school Service un	or church and h	o staff living quarters leated by electric sp edule is not availabl	ace heating eq	uipment, in	cluding add	l-on heat	pumps
6.	presently c		chedule is subject tate Corporation Co					
7.	All provision having juris		chedule are subject	to changes ma	ade by orde	er of the reg	gulatory a	authorit
Issued		25	2023					
	Month	Day	Year					
Effective								
	Month	Day	Year					
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Darrin Ives, Vice President

Index				
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	SAL	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>SAL</u>	Sheet	
(Territory to which schedule is applicable) 2021January 1, 2023	which wa	s filed Se	ptember 24,	
No supplement or separate understanding shall modify the tariff as shown bereon.		Sheet 1 of 6	Sheets	

SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE SCHEDULE SAL

AVAILABILITYLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITYLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year

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	E CORPORATIO					F	C + T	
ERGY KANS	SAS CENTRAL, INC., &	EVERGY KANSAS S	OUTH, INC., d.b.a. EVER(GY KANSAS CENT	RAL SCHEDUI	.E	SAL	
		(Name of Issuing C	(fility)	Rep	lacing Schedule_	SAL	_Sheet _	2
EV	ERGY KANSAS	CENTRAL RAT	TE AREA					
	Territory to which a 021 January 1, 2023		able)	whi	ch was filed	Septem	ber 24,	
No supplemen shall modify t	t or separate understar he tariff as shown here	nding eon.			Shee	t 2 of 6 Sheet	s	
	<u>SEC</u>	URITY AREA	PRIVATE UNME		<u>HTING</u> SERV	ICE		
			SCHEDUL	E SAL				
	installat	tion exceeds th	e cost of the equiv	alent standard	d installation, cu	istomer sha	all pay tl	ne entire
	cost dif	ference, as a co	ontribution in aid of	construction.	prior to the star	t of constru	ction. H	lowever.
	if the c	ost difference b	etween the stand	ard and nons	tandard installa	ition excee	ds \$120).00 and
			inance the cost di					
		hat such contri ve percent (12%	bution be paid in t	welve (12) eq	ual monthly inst	allments at	t an inte	rest rate
NET M	<u>ONTHLY BILL, I</u>	RATE: WCSAL	NR, WSSALNR, V	NCSALR, WS	<u>SSALR</u>			
	A. A month	ly charge per s	tandard fixture on	an existing sta	andard wood po	ole is as foll	lows:	
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	·			
			<u>LED Li</u>	ghting				
		<u>Class</u>				- Installatio		
	(LEDALA)	ALow	,	- 4,800	14	\$ 11.73		
	<u>(LEDAHA)</u> (LEDBA)	A _{High}		- 7,300 - 10,200	<u>21</u> 26	\$ 17.83 \$ 18.8 4		
	(LEDCA)	B C		– 19,200 <u>–</u> – 19,900	42	\$ 10.04 \$41.56		
	(LEDDA)	D		- 19,900 - 28,000	76	\$ 41.00 \$44.07		
	(LEDEA)	E	31,000		89	\$ 44.07 \$44.07	<u> </u>	
		E	31,000	т	09	φ 44.07	- <u>31.47</u>	
			ing shall no longe					18. The
	decision to repa	air or replace th	ese installations w	ith another typ	be shall be Con	npany's opt	ion.	
			High Pressure So	<u>dium Lamps</u>		_		
		Lumon	Wattago	Tupo	Fixture kK/Mb/Mo	Standard		
		Lumen	<u>Wattage</u>	<u>Type</u>	<u>kKWh/Mo</u>	Price	1 72	
	(HP57S)	5,700	70	Space	56 115	\$ <u>11.7614</u>		
	(HP145S)	14,500	150	Space	115	\$17.67 <u>22</u>		
	(HP145F)	14,500	150	Flood	115	\$ <u>18.6923</u>		
	(HP45KS)	45,000	400	Space	288	\$41.10 <u>51</u>		
	<u>(HP45KF)</u>	45,000	400	Flood	288	\$44.13 <u>55</u>	0.20	
Issued	A nuil	25	2022					
Issued	<u>April</u> Month	 Day	<u>2023</u> Year					
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Effective _	N <i>I</i> 1	D						
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	E CORPORATIO					
VERGY KANS	SAS CENTRAL, INC., &	(Name of Issuing	SOUTH, INC., d.b.a. EVER	GY KANSAS CENTI	RAL SCHEDUI	LE <u>SAL</u>
				Rep	lacing Schedule_	SAL Sheet 3
	/ERGY KANSAS					
	Territory to which a construct the construction of the constructio		cable)	whi	ch was filed	September 24,
No supplements shall modify t	nt or separate understar the tariff as shown her	nding eon.			Shee	et 3 of 6 Sheets
	SEC	URITY ARE	APRIVATE UNM SCHEDUL		HTING SER	/ICE
	<u>(MH135F)</u> (MH24KF)	13,500 24,000	<u>Metal Halide</u> 250 400	<u>e Lamps</u> Flood Flood	182 288	\$ 33.3141.71 \$4 5.52 57.00
	New installatior repair or replac	ns of the follow e these install	ving shall no longer ations with another Mercury Vap	type shall be (on and after Jur Company's opt	ne 4, 2002. The decision to ion.
	(MV7KS) (MV20KS) (MV20KF) (MV52KS) (MV59KF)	Lumen 7,000 20,000 20,000 52,000 59,000	<u>Wattage</u> 175 400 400 1000 1000	<u>Type</u> Space Space Flood Space Flood	Fixture <u>kWh/Mo</u> 128 288 288 697 697	Standard <u>Price</u> \$ 10.10 12.65 \$ 18.51 23.18 \$ 24.12 30.21 \$ 34.80 43.58 \$44.1155.24
	Filament Lamps	s are available	only under agreer	nents dated on	or before Mar	ch 1, 1968.
	<u>(FI</u>	<u>L4K)</u>	<u>Filament Lar</u> 4000 lumens (3		<u>kWh/Mo</u> <u>108</u>	<u>Per Lamp</u> \$ 14.13<u>17.69</u>
	<u>(FL</u>	<u>.069)</u>	<u>Fluorescent La</u> 6900 lumens (<u>51</u>	<u>Per Lamp</u> \$ 13.39<u>16.77</u>
	B. Multiple	Lighting Unit	Service (MLS) - \$3	3.59 per unit for	· 100 watts or le	ess per unit, plus 2.75 cente
Issued	April	25	2023			
	Month	Day	Year			
Effective						
	Month	Day	Year			
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Ву	Darrin Ives, Vice	President				
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		Index				
THE STATE COR	RPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	YY KANSAS CENTRAL SCHEDULE SAL				
	(Name of Issuing Utility)					
EVERGY	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SAL</u> Sheet <u>4</u>				
(ry to which schedule is applicable) nuary 1, 2023	which was filed September 24,				
No supplement or sep shall modify the tarif	No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets					
	<u>Security Area</u> private UNME Scheduli					
	per watt for wattage in excess of 100 wat per month.	tts per unit. The minimum bill for this service is \$14.40				
B. The monthly charge per standard extension (<u>SPOLE</u>) shall be \$ <u>3.504.09</u> .						
	Plus all applicable adjustments and surch	narges.				

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEI	DULE	SAL
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedu	le <u>SAL</u>	Sheet
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed	Seț	otember 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	S	heet 5 of 6 S	Sheets

SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE SCHEDULE SAL

be charged to the customer at the Company's actual cost of replacement.

- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately onehalf hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
- 10. Service under this schedule shall be for the following minimum terms:

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

By

HE STATE COR	PORATION COMMISSION OF KANSAS		Inc	lex		
	I OKATION COMUNISION OF KANSAS	KANSAS CENTRAL	SCHEDUL	E	SAL	
	(Name of Issuing Utility)	Replacing	g Schedule_	SAL	Sheet	6
EVERGY	KANSAS CENTRAL RATE AREA	replacing	5 benedule_	<u> JAR</u>		
	y to which schedule is applicable) uary 1, 2023	which wa	s filed	Septe	ember 24,	
lo supplement or sepa hall modify the tariff	rate understanding as shown hereon.		Sheet	6 of 6 Sh	eets	
	A. Standard fixtures – one year term.	SAL	<u>NG</u> SERV	ICE		
	SCHEDULE		<u>NG</u> SERV	ICE		
	SCHEDULE A. Standard fixtures – one year term. B. Standard extensions – three year term	SAL				
	SCHEDULE A. Standard fixtures – one year term.	SAL ce Agreement w	<i>v</i> ith an add	litional c	charge, o	r specia
11.	SCHEDULE A. Standard fixtures – one year term. B. Standard extensions – three year term Company may require an Electric Service	SAL ce Agreement w nditions not contr ject to Compan	rith an ado emplated h y's Genera	litional c erein. al Rules	and Re	gulation

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDULE SES				
(Name of Issuing Utility)	Replacing Schedule SES Sheet 1				
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable) 2023	which was filed <u>January 1, 2022-January 1,</u>				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets				
STANDARD EDUCATIONA	L SERVICE (FROZEN)				
AVAILABILITYLE					

Electric service is available under this schedule at points on the Company's existing distribution facilities. <u>This</u> schedule is not available to new customers after December XX, 2023

APPLICABILITYLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL,	RATE: WCSES,	WSSES, W	CSESSLR,	WSSESSLR,	WCSESNM,	WSSESNM,
WCSESD, WSSESD,	WCSESNMD, W	SSESNMD				

A. BASIC SERVICE FEECustomer Charge

B. ENERGY CHARGE

C. DEMAND CHARGE

<u>\$0.03093</u>2.4684¢ per kWh

\$36.3329.00

\$<u>10.549</u>8.42 per kW

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE	3	SES	
(Name of Issuing Utility)	Replacing	g Schedule	SES	Sheet	2
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable) <u>2023</u>	which wa	is filed	January 1, 2	022- Januai	ry 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE (FROZEN)

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued	<u>April</u>	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

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IE STATE	CORPORATIO	ON COMMISSION	OF KANSAS					
ERGY KANSA	AS CENTRAL, INC., &		UTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULI	3	SES	
		(Name of Issuing U	tility)	Donlas	ing Sahadula	SES	Sheet	2
EVE	RGY KANSAS (CENTRAL RATE	AREA	Keplaci	ing Schedule	SES	Sneet	3
	(Territory to which 2023)	ch schedule is applic	cable)	which v	was filed	lanuary 1, 2	2022- Januar	y 1,
supplement Ill modify th	or separate understate tariff as shown her	nding eon.			Sheet 3 o	f 3 Sheets		
		STANDARD	EDUCATIONAL	SERVICE (F	ROZEN)			
Other A	djustments and	Surcharges						
The rate	es hereunder ar	e subject to adjus	stment as provideo	l in the following	g schedules:			
2. 3. 4. 5. 6. 7. <u>DEFINI</u> 1. 2.	Property Tax S Transmission E Environmental Renewable End Energy Efficien Tax Adjustmen Plus all applica TIONS AND CC Service under t by the State Co	Delivery Charge Cost Recovery R ergy Program Ric cy Rider t ble adjustments of DNDITIONS his rate schedule prooration Comm	ler	nd any modifica	ation subsequ	iently app	proved.	
sued	<u>April</u> Month	25 Day	<u>2023</u> Year					
ffective								
	Month	Day	Year					

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	CORPORATION						
EVERGY KANSA	AS CENTRAL, INC., & E		S SOUTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULI	E <u> </u>	GSCO
		(Name of Issui	ing Utility)	Replacing	g Schedule	SGSCO	Sheet 1
EVER	GY KANSAS CEI	NTRAL RAT	E AREA (Legacy Westar Nor				
	Territory to which s $\frac{1}{2023}$	schedule is app	licable)	which wa	s filed	September	24, 2021 January
No supplement shall modify th	or separate understand te tariff as shown herec	ling on.			Sheet	1 of 2 Sheets	3
	SMALL GE	NERAL SE	RVICE - CHURCH O	PTION REST	RICTED (I	FROZEN)	
	DUM						
			the Company's "Small ically modified herein.	General Servic	e" rate sche	edule (SGS	i), all provisions
ADDITIC	NAL "APPLICA	BLE" PROV	ISIONS FOR CHURCH	OPTION			
date of th	nis schedule was	being billed	o existing customers, w under the Company's fo schedule, this schedule	ormer schedule	GSO, prov		
<u>NET MO</u>	NTHLY BILL, RA	TE: WCSG	SCO, WCSGSCOSLR				
A.	Customer Char	ge:	\$ <u>26.95</u> 22.73				
В.	ENERGY CHAP	RGE	6.5447<u>\$0.07760</u> 4.7631<u>\$0.05648</u>				
C.	DEMAND CHA	RGE					
	Winter Period -		in the billing months of 1.37 per kW of Billing D				
	Summer Period		et in the billing months 2.50 per kW of Billing D			er.	
	Plus all applicat	ole adjustme	nts and surcharges.				
Issued		25	2023				
	Month	Day	Year				
Effective							
	Month	Day	Year				
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	
	Replacing Schedule SGSCO Sheet 2
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar N	forth Rate Area)
(Territory to which schedule is applicable) $1, 2023$	which was filed <u>September 24, 2021January</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
SMALL GENERAL SERVICE - CHURCH	OPTION RESTRICTED (FROZEN)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE	SGS
(Name of Issuing Utility)	Replacing ScheduleS	GS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed	September 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of	6 Sheets
SMALL GENERAL S SCHEDULED S		
AVAILABILITYLE		
Electric service is available under this schedule at points	on Company's existing dis	tribution facilities.
APPLICABILITYLE		
To any customer using electric service supplied at one por provided. This schedule is not applicable to backup, b resale or shared electric service.		
If the customer billing demand reaches or exceeds a 22 billing month, the customer will be reclassified and will peterms and conditions of the Medium General Service rate	rospectively take service p	ursuant to the rates,
STANDARD SEI	RVICE	
NET MONTHLY BILL, RATE: WCSGS, WSSGS, WCSG WCSGSPG, WSSGSPG, WCSGSPP, WSSGSPP, WCS WCSGSPPD, WSSGSPPD		
BASIC SERVICE FEECustomer Charge \$22.732	26.95	
ENERGY CHARGE		
<u>\$0.07760</u> 6.5447¢ per kWh for the first 1,20 <u>\$0.05648</u> 4.7631¢ per kWh for all remaining		
Issued April 25 2023		
Month Day Year		
Effective Month Day Year		

By		
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			Index			
CORPORATION	COMMISSION (OF KANSAS				
AS CENTRAL, INC., & EV	ERGY KANSAS SOUT	TH, INC., d.b.a. EVERGY k	ANSAS CENTRAL	SCHEDULI	3	SGS
(Nai	ne of Issuing Utility))				
RGY KANSAS CE	NTRAL RATE A	REA	Replacin	g Schedule	SGS	Sheet2
Territory to which so 2021 January 1, 2023	hedule is applicabl	le)	which wa	as filed	Sept	ember 24,
t or separate understandi te tariff as shown hereor	ng 1.			Sheet	2 of 6 Shee	ts
	<u>SM</u>					
MAND CHARGE	E					
Winter Peric		Ŷ		Ų.	n May.	
Summer Pe					Septemb	per.
Plus all appl	icable adjustm	ents and surcha	ges.			
	RECR	EATIONAL LIGH	ITING SERVI	<u>CE</u>		
installations, in facilities. Such	sluding athletic	; fields, lighting de small amount	for public pa	rks and o o r other pu	ther pub rposes ir	lic recreational ncidental to the
ONTHLY BILL						
SERVICE FEE	\$	22.73				
GY CHARGE		<u>8.2856¢ per kV</u>	Vh			
s all applicable a	idjustments an	d surcharges.				
		UNMETERED S	SERVICE			
may apply, at C ad meters. In ac	ompany's option Idition, it may a	on, to delivery po apply, at Compar	hints for which ny's option, to	it is imprac delivery p	ctical or c pints with	lifficult to install minimal linear
April	25	2023				
Month	Day	Year				
Month	Day	Year				
	AS CENTRAL, INC., & EV (Nar RGY KANSAS CE) Territory to which so (021January 1, 2023) or separate understandin e tariff as shown hereor WAND CHARGE Winter Perior Summer Perior Summer Perior Plus all appl Recreational Lig installations, inc facilities. Such recreational Ligh ONTHLY BILL SERVICE FEE SY CHARGE s all applicable a ered service refe may apply, at C ad meters. In ac The usage isar	AS CENTRAL, INC., & EVERGY KANSAS SOUT (Name of Issuing Utility) RGY KANSAS CENTRAL RATE A Territory to which schedule is applicable 021January 1, 2023 or separate understanding e tariff as shown hereon. SM MAND CHARGE Winter Period - Demand se \$4.43-5.253 Summer Period - Demand se \$4.43-5.253 Summer Period - Demand se \$4.43-5.253 Plus all applicable adjustm <u>RECR</u> Recreational Lighting Service- installations, including athletic facilities. Such use may inclu- recreational lighting function. / ONTHLY BILL SERVICE FEE SY CHARGE s all applicable adjustments an ered service refers to electric s may apply, at Company's optic ad meters. In addition, it may a The usage <u>isand demand are</u> <u>April 25</u> Month Day	(Name of Issuing Utility) REY KANSAS CENTRAL RATE AREA Territory to which schedule is applicable) 024 January 1, 2023 OF separate understanding e tariff as shown hereon. SMALL GENERAL. SCHEDULED SMALL GENERAL. SCHEDULED VAND CHARGE Winter Period - Demand set in the billing mage. \$-4.43-5.253 per kW of Billin Summer Period - Demand set in the billing mage. \$-8.5610.150 per kW of Billin Summer Period - Demand set in the billing for the billing service is supplied to set installations, including athletic fields, lighting facilities. Such use may include small amound recreational Lighting function. All other uses une control with the set of the set	ASCENTRAL, INC, & EVERGY KANSAS SOUTH, INC, d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Replacin Regrain R	CORPORATION COMMISSION OF KANSAS SCHERAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE (Name of Issuing Utility) Replacing Schedule	CORPORATION COMMISSION OF KANSAS

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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANSA			TH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE	E SGS
	(Na	me of Issuing Utility	7)	Replacing	y Schedule	SGS Sheet 3
EVER	RGY KANSAS CE	NTRAL RATE A	AREA	replacing		<u></u>
	Ferritory to which s 021January 1, 2023		ple)	which wa	s filed	September 24,
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.			Sheet	3 of 6 Sheets
		<u>SN</u>	ALL GENERAL SE SCHEDULED SC			
NET MO	<u>ONTHLY BILL,</u>	RATE: WCSG	<u>SUS, WSSGSUS, \</u>	VCSGSUSE	<u>), WSSGS</u>	<u>USD</u>
The per loads.	r kWh rates for	Standard Ser	vice shall apply to	calculated h	nours of us	se and rated equipment
BAS	SIC SERVICE F	EE <u>Customer (</u>	<u>Charge</u> \$	22.73 26.95		
Due all	applicable adju	stmonts and s	urchargos			
	applicable adju	Sumerius and S	urcharges.			
MINIMU	JM MONTHLY	BILL				
			o Standard Service, hall be calculated as		al Lighting (Service, and Unmetered
The Ba	sic Service Fee	Customer Cha	<mark>rge</mark> plus:			
	_	iimum contrac I Charge, or	t demand specified	in the Elec	etric Servic	e Agreement times the
	2. The min	imum bill amo	unt specified in the	Electric Serv	vice Agree	ment, or
			ro consumption plus shed during the twe			ver 5 kW of the highest rrently.
	protect	the quality of s		tomers, suc	h minimun	efit of the customer or to n shall be not less than /,
	5. Plus all	applicable adju	ustments and surch	arges.		
Issued	April Month	25 Day	<u>2023</u> Year			
	wonu	Day	1 641			
Effective						
	Month	Day	Year			
Ву						

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE <u>SGS</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SGS Sheet 4
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed <u>September 24</u> ,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets
BILLING DEMAND Customer's average kilowatt load during the 15-minute	e period of maximum use during the month.
ADJUSTMENTS AND SURCHARGES Power Factor Adjustment	
The Company may determine, by permanent measurer under conditions which the Company determines to b power factor for the month is less than 0.90 at the poir by multiplying by 0.90 and dividing by the power factor	be normal, the power factor of a customer. If the normal, the Billing Demand will be increased

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- Transmission Delivery Charge
 Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

			Index			
HE STATE CORPORATION (CUEDU	7	0.00
VERGY KANSAS CENTRAL, INC., & EVI	ERGY KANSAS SOUTH, e of Issuing Utility)	INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULI	1	SGS
			Replacing	g Schedule	SGS	Sheet
EVERGY KANSAS CEN	TRAL RATE ARI	EA				
(Territory to which sch 2021January 1, 2023	nedule is applicable)		which wa	s filed	Sept	tember 24,
No supplement or separate understandin shall modify the tariff as shown hereon.	g			Sheet	5 of 6 Shee	ets
	<u>SMA</u>	LL GENERAL SI SCHEDULED S(<u>ERVICE</u> <u>3S</u>			
Issued <u>April</u> Month	25 Day	2023 Year				
Effective Month	Day	Year				

Darrin Ives, Vice President

		Index		
	RPORATION COMMISSION OF KANSAS ITRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGS		
	(Name of Issuing Utility)			
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SGS</u> Sheet <u>6</u>		
	ory to which schedule is applicable) anuary 1, 2023	which was filed <u>September 24</u> ,		
No supplement or sep shall modify the tarif	arate understanding f as shown hereon.	Sheet 6 of 6 Sheets		
	SMALL GENERAL SCHEDULED			
	IS AND CONDITIONS			
1.		60 hertz, at the standard phase and voltage le location at points on the Company's existing apacity.		
2.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.			
3.		an five horse power shall be three phase (when s otherwise agreed upon prior to installation.		
4.	Individual motor units rated at ten hor satisfactory to the Company.	rsepower or more shall have starting equipment		
5.		Company's General Rules and Regulations as Commission of Kansas and any modifications		
6.	All provisions of this rate schedule are s authority having jurisdiction.	subject to changes made by order of the regulatory		

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SkWh
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
SOLAR kWh SE	ERVICE
CANC	CELLED
AVAILABLE	
This service is available at points on the	Company's existing distribution facilities for
customers wishing to take part in a solar garde	

first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service or the combination of this service and the Solar kW Service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

APPLICABLE

Solar kWh Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Residential Standard Service, Small General Service, Small General Service – Church Option, or Standard Educational Service. Solar kWh Service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules DOR, GSS, ICS, OPS, RITODS, SSR, ST, SL, SAL, TS or to backup, off peak, breakdown, supplemental, resale or shared electric service.

CHARACTER OF SERVICE

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kWh) per month for each kWh produced by their subscribed solar generation capacity (kW) for the term of the agreement. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy Kansas Central will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

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	CORPORATION				CUEDUI		
EVERGY KANSA		VERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY I	CANSAS CENTRAL	SCHEDUL	E <u>SkWh</u>	
EVE	RGY KANSAS C	c	• /	Replacin	g Schedule	Initial Sheet	
	Territory to which se			which w	as filed	October 8, 201	0
· · · · · ·	or separate understandi	**		which we		0000001 0, 201	
	e tariff as shown hereon				Sheet 2 c	of 3 Sheets	
			SOLAR kWh SE	RVICE			
	NET MONT	<u>HLY BILL</u>					
	calculated a		iff is determined k subscription and d .	· ·			garden
	tariff will be current tariff	subject to the Actual mont	the output of the applicable charg thly kWh output fro se will be credited	<mark>jes and surcha</mark> om th <mark>e solar c</mark> a	arges state apacity sul	ed within the c	ustomer's æss of the
	Solar Rate f rate	ormula = NPV	/ of ((E + T + EE +	P) escalated a	annually at	:4% for 20 yea	irs) + PPA
	NPV = Net (present value	@ 8% discount ra	ate			
	E = Energy	component of	the standard tari	Ŧ			
	T = Transm i	i ssion compor	nent of standard to	ariff			
	EE = Energ	y Efficiency co	omponent of stand	lard tariff			
	P = Property	y Tax Surchar	ge component of	standard tariff			
	TERMS AN	D CONDITIO	NS				
			ect to the Compa n Commission an				
Issued	April	25	2023				
	Month	Day	Year				
Effective							
	Month	Day	Year				
By							

	- was filed Sheet 3 St to chang	Initial Octob of 3 Sheets es made	e by ord	
Replace which <u>kWh SERVICE</u> schedule are subject tion. will be for a minimur the commercial ope d with this service wil f this agreement will	- was filed Sheet 3 St to chang	Initial Octob of 3 Sheets es made	Sheet per 8, 2019 e by ord	
which <u>kWh SERVICE</u> schedule are subjection. will be for a minimur the commercial ope d with this service will f this agreement will	was filed Sheet 3 St to chang	Octob of 3 Sheets es made ars and t	e by ord	
which <u>kWh SERVICE</u> schedule are subjection. will be for a minimur the commercial ope d with this service will f this agreement will	was filed Sheet 3 St to chang	Octob of 3 Sheets es made ars and t	e by ord	
<u>kWh SERVICE</u> schedule are subject tion. will be for a minimur the commercial ope d with this service wil f this agreement will	Sheet 3 St to chang n of five yes	of 3 Sheets es made	e by ord	
schedule are subject tion. will be for a minimur the commercial ope d with this service wil f this agreement will	ot to chang n of five yea	es made	-	er of t
schedule are subject tion. will be for a minimur the commercial ope d with this service wil f this agreement will	n of five ye	a rs and a	-	er of t
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will be for a minimur the commercial ope d with this service wil f this agreement will	· · · · · · · · · · · · · · · · · · ·			
⁻ the commercial ope d with this service wil f this agreement will	· · · · · · · · · · · · · · · · · · ·			
f this agreement will				
	begin upo			
s shall be in one kW	increments	÷		
ə <mark>articipation in this </mark> t <mark>ral's territory.</mark>	rogram wh	ien reloc	ating fa	cilities
not rise even if Eve	rgy Kansas	- Central	' s stand	ard ra
energy associated wi customer.	th the purcl	nased so	əlar ener	gy un
23				
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	-customer.	-customer.	-customer.	<u>-3</u> r

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE SkW
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule Initial Sheet 1
(Territory to which schedule is applicable)	which was filedOctober 8, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets

SOLAR kW SERVICE SCHEDULE SkW

AVAILABILITY

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, firstserve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service or the combination of this service and Solar kWh Service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

APPLICABILITY

Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Small General Service, or Residential Standard Service, Small General Service, Small General Service - Church Option, or Standard Educational Service. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules DOR, GSS, ICS, OPS, **RITODS**, SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

CHARACTER OF SERVICE

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			
Г	orrin Ives Vice D	rasidant	

Index			
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SkW		
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>2</u>		
(Territory to which schedule is applicable)	which was filed <u>October 8, 2023</u>		
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 2 of 3 Sheets		

SOLAR KW SERVICE

place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

NET MONTHLY BILL

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden_-assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = 730 average hours per month * CF * (NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate + (15% * (Annual Demand / 12)))

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff

T = Transmission component of standard tariff

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

				Index			
	CORPORATION					<u> </u>	
EVERGY KANSAS		VERGY KANSAS SOU lame of Issuing Utili	JTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEL	OULE	SkW	
EVED	GY KANSAS CE		Replacing Schedul	e <u>Initial</u>	Sheet3		
					Ostalaas	8, 2022	
	rritory to which se			which was filed	October	8, 2023	
	tariff as shown hereo			Shee	t 3 of 3 Sheets		
			SOLAR KW SERVIC	2 <u>E</u>			
EE =	Energy Efficie	ency compone	nt of standard tariff				
P=F	Property Tax S	urcharge com	ponent of standard tar	iff			
		5					
Annual De	emand = Per k\	N Demand cha	arge for 12 months for	applicable stand	ard tariff		
TERMS AN	ND CONDITIO	NS					
1.			ect to the Company's (n Commission and an				
2.	•	ns of this rate outhority having	schedule are subjec g jurisdiction.	t to changes ma	de by orde	er of the	
3.			t will be for a minimur er the commercial ope				
4.	facility is su	bscribed. The	ed with this service w term of this agreeme agreement, whicheve	nt will begin upon			
5.	Solar capac	ity subscription	ns shall be in one kW	increments.			
6.			participation in this pro ntral's territory.	ogram when reloo	cating facil	ities or service	
Issued	April	25	2023				
155404	Month	Day	Year				
Effective							
	Month	Day	Year				
By							

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		COMMISSION VERGY KANSAS SOU	OF KANSAS ITH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULES	SkW
	()	Jame of Issuing Utili	ty)	Replacing Schedul		
		hedule is applicabl		which was filed	October 8, 2	2023
lo supplement o	r separate understand tariff as shown hereo	ing	,	Sheet 4 of 3 Sheets		
			SOLAR KW SER	RVICE	+ of 5 Sheets	
7.	This price is	s fixed and will	not rise even if E	vergy Kansas Central	's standard r	ates increase
8.			e energy associat the customer.	ed with the purchase	ed solar ene	rgy under thi
ssued	April	25	2023			
	Month	Day	Year			
Effective	Month	Day	Year			
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRALSCHEDULE SL
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>1</u>
(Territory to which schedule is applicable) $1, 2023$	which was filed <u>September 24, 2021January</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SL

AVAILABILITYLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABILITYLE

To incorporated cities, townships or other local governing bodies<u>Municipalities</u> for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued	April	25	2023
	Month	Day	Year
Effective	Month	Dav	Year

By

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	ATE CORPORATIO			KANSAS CENTRALSCHEDULE	SL		
	,,,,,,,,,,,,	(Name of Issuin					
I	EVERGY KANSAS	CENTRAL RAT	TE AREA	Replacing Schedule	<u>SL</u> Sheet 2		
	(Territory to which <u>1, 2023</u>	schedule is appli	icable)	which was filed	September 24, 2021 January		
lo suppler hall modi	ment or separate understar fy the tariff as shown here	nding eon.		She	et 2 of 9 Sheets		
		MUNI	CIPAL STREET LIG SCHEDULE				
	woo thir anc with woo ma	od pole, second ty feet (330') of a transformer nout adequate uld increase co	dary cable, pole riser f secondary circuit fro if required. Compar property right-of-way ots due to access, te	, ten-foot (10') arm, a max om the Company's underg ny may restrict installations , utility easements, or area	round distribution system s of new facilities in areas as in which installation alternatively the customer		
	fixtures, poles or constructed with r	its option and other items to r naterial readily	upon customer's req neet customer's nee vavailable to the Con	uest, will install, own and o d. All new nonstandard in npany. A nonstandard ins vever, also include one or t	stallations shall be tallation is one which		
				e calculated for each instal /as initiated prior to June 4			
		standard comp ted therein. In		in the Net Monthly Bill sec	tion, shall be priced as		
	tota fixtu	al investment in	such facilities, plus	<i>i</i> i	irths percent (1.75%) of h supplied to nonstandard renewals and pole painting		
	the installed costs applicable a stand of the equivalents	s of a standard dard extension standard instal n, prior to the s	installation consistin When the costs of lation, customer shal	g of a standard fixture of s	tallation exceeds the costs ence, as a contribution in		
[ssued_	<u>April</u> Month	25 Day	2023 Year				

Month Day Year

By_

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		COMMISSION O			CI.	
VEKGY KANS.	AS CENTRAL, INC., & E			SAS CENTRALSCHEDULE	SL	
		(Name of Issuing Util	ity)	Replacing Schedule_	<u>SL</u> Sheet 3	
EVE	EVERGY KANSAS CENTRAL RATE AREA					
	Territory to which s	chedule is applicable))	which was filed	September 24, 2021 January	
lo supplement hall modify th	or separate understand te tariff as shown hereo	ing n.		Shee	t 3 of 9 Sheets	
		<u>MUNICIPA</u>	<u>SCHEDULE SL</u>	NG SERVICE		
NET MON	ITHLY BILL, <mark>RA</mark> T	TE: WCSL, WSSL				
		r standard installa	-			
			LED LightingL	uminaire		
	(LEDALS) (LEDAHS) (LEDBS) (LEDCS) (LEDDS) (LEDES)	<u>Class</u> A _{Low} A _{High} B C D E	<u>Surface Lumens</u> 4,200 – 4,800 6,100 – 7,300 8,600 – 10,200 11,000 – 19,900 22,000 – 28,000 31,000 +	<u>kWh/Mo</u> <u>14</u> <u>21</u> <u>30</u> <u>67</u> <u>88</u> <u>89</u>	Per Installation (a) \$ 7.729.02 \$10.3012.03 \$12.8515.01 \$17.7420.72* \$23.5727.53 \$23.5727.53	
	*				(LEDCSS) will include a	
ditional ch	narge of \$ <u>6.02</u> 5.1					
				le on and after Octobe be Company's option.	r 28, 2015. The decision to	
	<u>(HP57)</u> (<u>HP85</u> (<u>HP145)</u> (<u>HP256S)</u> (<u>HP256)</u> (<u>HP45K)</u>	<u>High Pressure</u> 5,700 Lumens 8,500 Lumens 14,500 Lumen 25,600 Lumen 45,000 Lumen	100 watts s 150 watts s* 250 watts s 250 watts	<u>kWh/Mo</u> <u>30</u> <u>40</u> <u>74</u> <u>110</u> <u>110</u> <u>170</u>	Per Installation (a) \$ 7.739.68 \$10.3112.91 \$12.9816.25 \$22.5928.29 \$18.0322.58 \$23.8229.83	
ssued	<u>April</u> Month	25 Day	<u>2023</u> Year			
Effective	Month					
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		COMMISSION O						
RGY KANSAS CE	ENTRAL, INC., & E	VERGY KANSAS SOUTH		ANSAS CENT	RALSCHEDULE		SL	
		(Name of Issuing Util	ity)	Rep	lacing Schedule_	SL	_Sheet_4	
EVERGY	Y KANSAS CI	ENTRAL RATE AF	REA		C			
(Territ <u>1, 202</u>		chedule is applicable)	whic	ch was filed	Septembe	er 24, 2021 January	
upplement or set modify the tari	parate understandi If as shown hereor	ng 1.			Sheet	4 of 9 She	eets	
		MUNICIPA	L STREET LIGH	TING SER	VICE			
			SCHEDULE S					
	<u>(MH88)</u> (MH135)	<u>Metal Halide</u> 8,800 Lumens 13,500 Lumens	175 watts, or s 250 watts	smaller	<u>kWh/Mo</u> <u>103</u> <u>185</u>	\$ \$	<u>nstallation (a)</u> 27.73<u>34.73</u> 34.29<u>42.94</u>	
	<u>(MH24K)</u>	24,000 Lumens * set back fixtu			<u>305</u>	\$	4 0.08<u>50.19</u>	
ued	April	25 Day	2023					
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ective								
	Month	Day	Year					
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STATE	CORPORATION	COMMISSIC	ON OF KANSAS				
GY KANSA	AS CENTRAL, INC., & E	VERGY KANSAS	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRALSCHE	DULE <u>SL</u>		
		(Name of Issuin	g Utility)	<u> </u>			
EVE	RGY KANSAS C	ENTRAL RAT	TE AREA	Replacing Sc	hedule <u>SL</u> Sheet <u>5</u>		
	Territory to which so , 2023	chedule is appli	cable)	which was fil	ed <u>September 24, 2021</u> Januar		
	or separate understand	ing					
modify the	e tariff as shown hereo	n.			Sheet 5 of 9 Sheets		
		MUNI	CIPAL STREET LIGH				
			SCHEDULE :	<u>SL</u>			
			shall no longer be av s with another type sh		er June 4, 2002. The decision option.		
		Mercury \	/apor Lamp of:	kWh/Mo	Per Installation		
	<u>(MV7K)</u>	7,000 Lun	nens 175 watts, or s		\$ <u>7.168.97</u>		
		· · · · · · · · · · · · · · · · · · ·	mens 250 watts	400	<u></u>		
	(MV11K)		mens 250 watts	<u>100</u>	\$ 10.36<u>12.97</u> \$15.6810.64 (c)		
	(MV11KP)	,	mens 250 watts	<u>100</u>	\$ <u>15.6819.64</u> (c)		
	<u>(MV20K)</u> (MV20KP)	20,000 Lu	mens 400 watts	<u>160</u>	\$ <u>14.4718.12</u>		
				0,000 Lumens	<u>400 watts\$20.68 (c)</u>		
	<u>(MV52K*)</u>	0 7	2,000 Lumens	<u>1000 watts</u>	\$15.33		
		Metal Ha	lide Lamp of:	kWh/Mo	Per Installation		
	(MH33KP)		umens 400 watts	146	\$ 28.67 35.90(c)		
	·		00 Lumens 400 watte		<u>\$ 51.30 (c)</u>		
	(MH90K)	90,000 L	umens 1000 watts	403	\$ 38.86 <u>48.66</u>(b)		
		Tower	<u>6 L</u>	amp Fixture	\$ 188.33		
				6 I. N. M. M. A.			
			ssure Sodium Lamp o mens 100 watts, or (Per Installation \$15.59 (c)		
	(HP135)	· · · · · · · · · · · · · · · · · · ·	umens 150 watts		\$10.55(0) \$10.5513.21		
	<u>(HP 130)</u>		umens 150 walls	<u>74</u>	\$15.69 (e) (c)		
		· · ·	umens 150 watts				
	<u>(HP207)</u>		umens 215 watts	<u>114</u>	\$ 11.92 14.93		
	<u>(111 207)</u>		umens 215 watts	114	\$16.88 (e) (c)		
	(HP256P)		umens 250 watts	110	\$ 21.13 26.46 (c)		
	<u>(111 2001)</u>	,	umens 360 watts	<u></u>	\$16.53 (e)		
			umens 360 watts		\$21.41 (e) (c)		
	<u>(HP45KP)</u>		umens 400 watts	170	\$ 27.29 <u>34.18</u> (c)		
	Filament Lan	an of:		Dor In	stallation		
	(FIL10)		umens		<u>\$11.79</u>		
		10,000 L	uniens		••••• ••••••		
			ndards shall no longe e standards with anot		nd after September 27, 2018. T company's option.		
. 1	۸ mm ¹ 1	25	2022				
ed	April	25 Dav	<u>2023</u>				
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ctive	M	D	Year				
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Month Day Year fective					Index				
(Name of Issuig Utility) Replacing ScheduleSLSheet 6 EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filedSeptember 24, 2021Junus (1_2023) which was filedSeptember 24, 2021Junus (Iterritory to which schedule is applicable) which was filedSeptember 24, 2021Junus (Iterritory to which schedule is applicable) sheet 6 of 9 Sheets In addition to the above monthly charge, the following additional charges may apply if applicable: (a) (a) Plus the following additional monthly charge for each installation with Company-own steel, fiberglass or concrete standard installed on or after May 1, 1983(NSPOLE) \$2-677.98 per standard installed before May 1, 1983. (b) Available only on steel standards. Add amount in (a) above as applicable. (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in above do not apply. Customer must provide a concrete base compatible with installation criteria of the steel pole. (d) Plus all applicable adjustments and surcharges. (e) Available in retrofit of Mercury Vapor (MV) fixtures. UNINING HOURS Indess otherwise stated. Jamps/luminaires will normally be operated by a photo-electric controller to provide service or musk to dawn, approximately 4,100 hours per year. INIMUM MONTHLY BILL he greater of the Net Monthly Bill, o	HE STATE	CORPORAT	ION COMMISSIO	ON OF KANSAS					
Replacing Schedule_SL_Sheet 6 Iteration of the second se	ERGY KANS	AS CENTRAL, INC	., & EVERGY KANSAS	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRALSCHEDULE	SL			
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filedSeptember 24, 2021/annual 1, 2023 attraction of the statement of t			(Name of Issuir	ng Utility)					
Image: control of the set of the se	EVF	ERGY KANSA	S CENTRAL RA	TE AREA	Replacing Schedule	<u>SL</u> Sheet <u>6</u>			
<u>Automation of a service water subversion of a service service service or Electric Service Agreement, plus all applicable adjustments and surcharges. INTINUM MONTHLY BILL Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrate the Net Monthly Dill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Integrate the Net Monthly Dill Day Year Integrate the Day Year Integrate the Day Year Integrate the Day Year Integrate the Day Service Agreement, plus all applicable adjustments and surcharges. </u>									
Anabeling the early as summarized to a specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. Image: Comparison of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.			ch schedule is appl	icable)	which was filed	September 24, 2021 January			
MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SL In addition to the above monthly charge, the following additional charges may apply if applicable: (a) Plus the following additional monthly charge for each installation with Company-own steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in be \$6-757_88 per standard installed on or after May 1, 1983(NSPOLE)			standing						
SCHEDULE SL In addition to the above monthly charge, the following additional charges may apply if applicable: (a) Plus the following additional monthly charge for each installation with Company-own steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in back screw s	all modify th	ie tariff as shown h	lereon.		She	eet 6 of 9 Sheets			
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(e) Available in retrofit of Mercury Vapor (MV) fixtures. SURNING HOURS Intess otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service om dusk to dawn, approximately 4,100 hours per year. INIMUM MONTHLY BILL the greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Str ighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. DJUSTMENTS AND SURCHARGES sued <u>April 25 2023</u> Month Day Year fective									
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BURNING HOURS Inless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service on dusk to dawn, approximately 4,100 hours per year. IINIMUM MONTHLY BILL he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. DJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year fective		(u)			-				
Inless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service on dusk to dawn, approximately 4,100 hours per year. IINIMUM MONTHLY BILL he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. IJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year		(e)	Available in retr	ofit of Mercury Vapor	(MV) fixtures.				
Inless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service on dusk to dawn, approximately 4,100 hours per year. IINIMUM MONTHLY BILL he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. IJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year									
IINIMUM MONTHLY BILL he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. IDJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year fective	BURNING	<u>HOURS</u>							
IINIMUM MONTHLY BILL he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Strighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. DJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year fective					rated by a photo-electric o	controller to provide service			
he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Str ighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. ADJUSTMENTS AND SURCHARGES sued <u>April 25 2023</u> Month Day Year fective Month Day Year	rom dusk	to dawn, appr	oximately 4,100	<u>hours per year.</u>					
he greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Str ighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges. ADJUSTMENTS AND SURCHARGES sued <u>April 25 2023</u> Month Day Year fective Month Day Year									
ighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.	AINIMUM	MONTHLY E	<u> SILL</u>						
ADJUSTMENTS AND SURCHARGES sued April 25 2023 Month Day Year fective	The great	er of the Net	Monthly Bill, or	the minimum specifi	ed in the Company's sta	andard agreement for Stre			
sued <u>April 25 2023</u> Month Day Year fective Month Day Year	ighting S	ervice or Elec	tric Service Agre	ement, plus all applic	able adjustments and su	rcharges.			
sued <u>April 25 2023</u> Month Day Year fective Month Day Year									
sued <u>April 25 2023</u> Month Day Year fective Month Day Year									
Month Day Year fective	<u>AD30311</u>		SUNCHARGES						
Month Day Year fective									
fective Month Day Year	ssued								
Month Day Year		Month	Day	Year					
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		N COMMISSIO		KANSAS CENTRALSCHEDULI	E SL		
LVEROT KARSA	5 ellittidil, ilve., e	(Name of Issuing					
EVEF	RGY KANSAS	CENTRAL RAT	E AREA	Replacing Schedul	le <u>SL</u> Sheet <u>7</u>		
	erritory to which 2023	schedule is applic	cable)	which was filed	September 24, 2021 January		
No supplement o shall modify the	r separate understa tariff as shown her	nding eon.		Sł	neet 7 of 9 Sheets		
		MUNIC	CIPAL STREET LIG SCHEDULE				
The rates h	ereunder are	subject to adjust	tment as provided in	the following schedules	:		
	2. F 3. T 4. E 5. F		rcharge				
F	lus all applica	ble adjustments	and surcharges.				
DEFINITIO	NS AND CON	DITIONS					
1.	basis of		apital and maintena		nined by the Company on the availability, general customer		
2.				only at the Company's o arts for nonstandard ins	option. Company is under no tallations.		
<u>3.</u>					ng Service Agreement with an conditions not contemplated		
Issued	April	25	2023				
	Month	Day	Year				
Effective	M 41	 D					
	Month	Day	Year				

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By_

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRALSCHEDULE SL				
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>8</u>				
(Territory to which schedule is applicable) 1, 2023	which was filed <u>September 24, 2021January</u>				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 9 Sheets				
fixture, bracket, secondary cable, and pole controller to provide service from dusk to the approximate lumen ratings or wattage lamp or fixture replacement, photo electric	maintain the complete installation, consisting of a lamp, e. All lamps will normally be operated by a photo-electric dawn (approximately 4,000 hours annually) and will be of es indicated or requested. Maintenance shall consist of c controller replacement, lens cleaning and the like on an ge customer the cost of abnormal maintenance or the bing non-standard fixtures				
3.5. Overhead service shall be provided unle Company shall install, own, operate and lights. Customer shall provide all trenchin the street light installation, for the underg	ess the existing local distribution system is underground. d/or maintain new underground facilities to serve street ng and backfilling, and conduit when required to complete ground installation or customer shall pay the entire cost struction, prior to the start of construction. Customer shall				
customer supplies, owns and maintains a	ection shall apply without additional annual charges if a traffic signal installation used with Company's street light tallations owned wholly or in part by others only under				
	ertz, at the standard phase and voltage available, shall be on the Company's existing distribution facilities having				

6.8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.

7.9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

				Index			
THE STATE (CORPORATIO	ON COMMISSIO	ON OF KANSAS				
EVERGY KANSA	S CENTRAL, INC.,	& EVERGY KANSAS	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRALSCHEDULE	SL		
		(Name of Issuir	ng Utility)	Replacing Schedule	<u>SL</u> Sheet_9		
EVE	RGY KANSAS	CENTRAL RA	TE AREA	Replacing Schedule	<u> </u>		
	Cerritory to which 2023	h schedule is appl	icable)	which was filed	September 24, 2021January		
No supplement of shall modify the	or separate understa tariff as shown he	anding reon.		Shee	et 9 of 9 Sheets		
		MUNI	CIPAL STREET LIG SCHEDULE				
		the associated moved or reloca		the Company for other pu	rposes and said pole(s) are		
8. <u>1</u>		vith the State (s and Regulations presently modifications subsequently		
9. 1		sions of this rate urisdiction.	e schedule are subjec	t to changes made by ord	er of the regulatory authority		
11.							
Issued	April	25	2023				
	Month	Day	Year				
Effective							
	Month	Day	Year				
D							
Ву	Darrin Ives, Vi	ce President					

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEDULE	ST
(Name of Issuing Utility)		51
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	<u>ST</u> Sheet <u>1</u>
(Territory to which schedule is applicable) 2021January 1, 2023	which was filed	September 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 o	of 5 Sheets
SHORT-TERM SER SCHEDULE ST		
AVAILABILITY		
Electric service is available under this rate schedule at facilities.	points on the Company	's existing distribution
APPLICABLEAPPLICABILITY		
Short-Term Service is defined as service supplied for les delivery and measured through one meter.	s than 12 consecutive n	nonths at one point of
Service will be furnished only when and where Company and ancillary equipment.	/ has available capacity	in lines, transformers
This rate schedule is not applicable to backup, breakdowr service.	n, standby, supplementa	l or resale of electric
NET MONTHLY BILL, RATE: WCST, WSST		
BASIC SERVICE FEECustomer Charge \$22.7320	<u>6.95</u>	
ENERGY CHARGE <u>6.5447¢\$0.07760</u> pe	r kWh	
DEMAND CHARGE		
Winter Period - Demand set in the billing mont \$ <mark>4.43<u>5.253</u> per kW of E</mark>	hs of October through M Billing Demand, over 5 k ^v	
Summer Period - Demand set in the billing mo \$ 8.5610.150 per kW of	nths of June through Se Billing Demand, over 5	

Issued	April	25	2023		
	Month	Day	Year		
Effective _	Month	Day	Year		
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By					
Darrin Ives, Vice President					

		Index	X	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL	SCHEDULE		ST
(Name of Issuing Utility)		<u></u>	0.TT	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	<u>ST</u>	_Sheet2
(Territory to which schedule is applicable) <u>2021January 1, 2023</u>	which wa	s filed	Septemb	per 24,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 5 Sheet	S

SHORT-TERM SERVICE SCHEDULE ST

Plus all applicable adjustments and surcharges. <u>MINIMUM MONTHLY BILL</u>

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or

Issued	April	25	2023
	Month	Day	Year
Effective	Month	Day	Year
		2	
Ву			

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	NSAS CENTRAL SCHEDULE ST		
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ST</u> Sheet <u>3</u>		
(Territory to which schedule is applicable) 2021 January 1, 2023	which was filed <u>September 24,</u>		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets		
SHORT-TERM SEF			
\$ 150.00 for Optional Short-Terr	m Service		
STANDARD SHORT-TERM SERVICE			
1. Standard Short-Term Service shall be ini priorities, city and county inspection schedu	itiated in conjunction with Company's normal ules, and customer needs.		

2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

- 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
- 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
- 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued	April	25	2023
	Month	Day	Year
F 00			
Effective _	Month	Day	Year
		,	
Ву			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	SY KANSAS CENTRAL SCHEDULE	ST
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ST</u>	Sheet4
(Territory to which schedule is applicable) <u>2021January 1, 2023</u>	which was filed <u>Septe</u>	mber 24,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sh	eets
SHORT-TERM SCHEDUL		

DEFINITIONS AND CONDITIONS

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
Ву				
Darrin Ives, Vice President				

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			ON OF KANSAS			
EVERGY KANSAS			SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LE	ST
	(Name	of Issuing Utility)		Replacing Schedule	ST	Sheet5
EVERG	Y KANSAS C	ENTRAL RATE	AREA			
	ritory to which Lanuary 1, 202.	schedule is applic <u>3</u>	able)	which was filed	Sept	ember 24,
No supplement or shall modify the t	separate understa ariff as shown her	nding eon.		She	et 5 of 5 Sl	heets
	inspectio	ns.	SHORT-TERM SE			
6.	phase s	ervice is supp nits rated at te	olied) unless otherwi	ve horsepower shall be se agreed upon prior ore shall have starting	to insta	llation. Individual
7.	on file		ate Corporation Co	any's General Rules a mmission of Kansas		
8.		sions of this ra / having jurisd		ject to changes made	by orde	r of the regulatory
Issued	April	25	2023			
	Month	Day	Year			
Effective	Month	Day	Year			
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Darrin Ives, Vice President

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS evergy kansas central, inc., & evergy kansas south, inc., d.b.a. evergy kansa	AS CENTRAL SCHEDULE <u>TDC</u>		
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>TDC</u> Sheet <u>1</u>	1	
(Territory to which schedule is applicable)	which was filed April 124, 20234		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets		
TRANSMISSION DELIVER			
<u>APPLICABLE</u> To all bills rendered by Company for utility service, pro rendered permits recovery of cost related to Company's tra		are	
 <u>BASIS OF CHARGE</u> Company shall collect from applicable customers a Transmannual transmission revenue requirement (ATRR) for caschedules of the Open Access Transmission Tariff for Set (SPP) for service to Company's retail KCC-Jurisdictional customers a Schedule 1A – Tariff Administration Service; Schedule 1A – Tariff Administration Service; Schedule 9 – Network Integration Transmission Schedule 10 – Wholesale Distribution Service; Schedule 11 – Base Plan Charge; Schedule 12 – FERC Assessment Charge; and Other cost associated with Schedule 1 fees for wires. SPP Direct Assigned or Sponsored Upgrade Transmission 	costs to be recovered under the follow prvice Offered by the Southwest Power F ustomers <u>and pursuant to K.S.A. 66-123</u> in Service; for transmission service provided on fore	ving Pool <u>87</u> : eign	
In addition, fees charged to the Company by the North A	American Electric Reliability Council (NEF	<u>RC).</u>	
The cost to be recovered under Schedule 9 (Network Inter the revenue requirement for all Company-owned transmiss Upgrades. Company shall provide periodic reports to the calculation of the total collected under this rate schedule.	sion facilities classified by SPP as Base F	Plan	

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

		Index		
	RATION COMMISSION OF KANSAS , INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE TDC		
EROT KANSAS CENTRAL,	(Name of Issuing Utility)			
EVERGY KANS	SAS CENTRAL RATE AREA	Replacing ScheduleSheet	2	
(Territory to w	hich schedule is applicable)	which was filed April 124, 20234		
supplement or separate u all modify the tariff as sho	inderstanding own hereon.	Sheet 2 of 9 Sheets		
	TRANSMISSION DE SCHEDUI			
	N DELIVERY CHARGE CALCULAT	<u>ION:</u>		
TDC _{Filing}	= ATRR _{Filing} + Admin + SPP	+ TU _{n-1}		
TDC _{Actual}	= ATRR _{Actual} + Admin + SPF	<mark>P + TU_{n-1}</mark>		
<u>TU_n</u>	= TDC _{Actual} - TDC _{Rev}			
Where:				
TDC Year	= The 12-month period Jan and revenues are evaluat	uary 1 – December 31 for which TDC related (ed.	<u>cos</u>	
TDC _{Filing}		uthorized by the Commission to be included in Rates to be charged to retail rates.	<u>n t</u>	
TDC _{Actual}		s allocated to retail sales, authorized to be CYear including the True-Up calculated for the	Pri	
<u>TDC_{Rev}</u>	TDC revenues will be bas Year. Such TDC Rates r Year, with approval by the during the TDC Year will	retail sales during the TDC Year. These ed on the TDC Rates in effect throughout the nay be changed one or more times during the Commission. The TDC Rates in effect at any be applied to Retail kWh sales or kW billing during the effective period of each such appr	TD poi	
<u>TU_n</u>	costs authorized to be re	ect the difference between the actual TDC-re covered during the TDC Year and the actual during the TDC Year. This True-up will be ap illowing TDC year.	TD	

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Dav	Year

STATE CORPOR	RATION COMMISSION OF KANS	Index
	, INC., & EVERGY KANSAS SOUTH, INC., d.b.	
`	(Name of Issuing Utility)	Replacing ScheduleSheet3
(Territory to w	hich schedule is applicable)	which was filed April <u>124</u> , 202 <u>3</u> 4
upplement or separate u modify the tariff as sho	nderstanding own hereon.	Sheet 3 of 9 Sheets
		ON DELIVERY CHARGE IEDULE TDC
<u>TU_{n-1}</u>	costs authorized to Revenues for retail prior TDC Year shal TDC Year.	reflect the difference between the actual TDC related be recovered during the prior TDC Year and actual TI sales during the prior TDC Year. This difference for I be included as a component of TDC Rate for the curr ponent included in the TDC Rate calculations may
ATRR _{Filing}	Schedule 9 and Sch Revenue Requirem Central, Inc Zone, b Revenue Requirem	o retail customers for the Zonal and Regional SPP nedule 11 Network Service Annual Transmission ents (ATRR) applicable to the Evergy Kansas ased on the Southwest Power Pool, Inc. (SPP) ents and Rates file (RRR file) currently effective of the TDC Rate and pursuant to K.S.A 66-1237.
ATRR _{Actual}	Schedule 9 and Sch Revenue Requirem Central, Inc Zone, b	e retail customers for the Zonal and Regional SPP nedule 11 Network Service Annual Transmission ents (ATRR) applicable to the Evergy Kansas ased on the SPP RRR files effective throughout the uant to K.S.A 66-1237.
<u>Admin</u>	the TDC Year for SF	<u>Retail sales for the known and measurable charges</u> <u>PP administration charges under Schedule 1A and NE</u> <u>s to Evergy Kansas Central.</u>
<u>SPP</u>	calendar year for: Facility charges FERC Assessm	o retail sales for actual amounts incurred during the proceed of the processing of the processing of the process of the second s

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

					Index		
HE STATE CORPORATION VERGY KANSAS CENTRAL, INC., 8			V KANSAS CENTRAL	SCHEDU	ПF	TDC	
	(Name of Issui			SCIILD	<u> </u>	IDC	
EVERGY KANSAS C			Replaci	ng Schedule	e <u>TDC</u>	Sheet	4
(Territory to which s	chedule is applic	cable)	which w	vas filed	April <u>12</u> 4	, 202 <mark>31</mark>	
No supplement or separate understa hall modify the tariff as shown her	nding reon.			She	eet 4 of 9 She	ets	
	TR	ANSMISSION DEL SCHEDUL		<u>GE</u>			
CALCULATION OF	inclu cred	ct assigned charge iding sponsored up lits received for oth	grades and oth	ner direct	assigned u		
		a separate TDC F	Rate for each a	applicable	e retail cu	stomer cl	ass as
TDC _{KW} Rate (Class)	= -	TDC _{Filing} X DA _{Class} kW _{Class}					
TDC _{kWh Rate (Class)}	= -	TDC _{Filing} X DA _{Class} kWh _{Class}					
Where:							
TDC _{kW Rate(Class)}		<u>The TDC Rate app per kW rate.</u>	olicable to a sp	ecified ra	ate class to	o be bille	<u>d to at</u>
TDCkWh Rate (Class)		<u>The TDC Rate app</u> per kWh rate.	licable to a spe	ecified rat	<u>e class to</u>	be billed	<u>to at a</u>
in the developme	nt of the TDC	the TDC related co rates, allocated to TDC Year, with app	retail customer	s. The TI	DC Rates r		
TDC _{Filing}		Described on Shee Calculation headin		mission	<u>Delivery C</u>	harge	
DA _{Class}		The demand alloca demand allocator the Company for i	shall be based	on the 1	2 CP allo	cator utili	zed by
Issued <u>April</u> Month	25 Day	2023 Year					
Effective Month	Day	Year					

By_

					Index	۲ <u>ــــــــــــــــــــــــــــــــــــ</u>		
	CORPORATION						TDC	
EKUY KANSA	S CENTRAL, INC., & E	(Name of Issuing U	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		TDC	
		, C	• /	Replacing	g Schedule	TDC	_Sheet	5
EVERG	GY KANSAS CEN	NTRAL RATE A	REA					
	ritory to which sch	**	e)	which wa	s filed <u>A</u>	<u>pril <mark>12</mark>4, 2</u>	202 <u>3</u> 4	
o supplement of all modify the	or separate understand tariff as shown hereo	ing n.			Sheet 5	of 9 Sheets	5	
		<u>TRAN</u>	SMISSION DELIV		<u>E</u>			
		ret	<u>ail rate case.</u>					
<u>kW</u> c	lass		ss normalized Bill Rate Design Stud					any for
<u>kWh</u>	Class		ss normalized En sign Study in its m				ny for it	<u>s Rate</u>
norn class or at <u>The</u> the the the the the the the the the the	nalized Energy s demand alloc t a minimum, of Company shal TDC more freq Commission St	<u>(kWh_{Class}) sh</u> ators and clast nce every five I file to update uently than or aff that such fi	DA _{Class}), class no all remain unchar ss normalized Bill years, to limit cos e its TDC Rates an nce per year, but of ling is appropriate iness days before	nged, until the ng Demands t shifting amor nnually. The only if the Cor . All proposed	next gener and Energy ng retail clas Company m npany recei I TDC Rates	ral rate o are spe sses. hay file fo ived con s shall be	class in ecifically or a cha currence e filed w	which reset, nge in e from ith the
<u>METHO</u>	D OF BILLING							
<u>each</u> shal char each	n rate schedule I be implement ge, as applicat n rate schedule	permitting suc ed using a do <u>lle</u> The ATRF permitting suc	ements shall be co ch cost recovery, to llars per kilowatt-h R shall be collecte ch cost recovery, t ng one or more of	o each applica our (kWh) cha d by applying o each applica	ble custome arge or a do a TDC Unit able custome	er's bill. bllars per Charge, er's bill.	<u>The TD(</u> r kilowat develor	<u>C Rate</u> tt (kW) oed for
			charge determined Ile by the annual a					
2	A cents pe	r kilowatt hou	<u>r (kWh) charge c</u>	etermined by	dividing a	portion	of the c	ost of
ssued	April	25	<u>2023</u>					
	Month	Day	Year					
Effective								
	Month	Day	Year					
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HE STATE	CORPORATION	COMMISSION	UF KANSAS					
ERGY KANSA	AS CENTRAL, INC., & E		JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDU	LE	TDC	
		(Name of Issuing U	Jtility)	Replacing	g Schedule	TDC	Sheet	6
EVER	GY KANSAS CEN	NTRAL RATE A	REA		-			
(Te	rritory to which sch	edule is applicable	2)	which wa	s filed	<u>April 12</u> 4	, 202 <mark>31</mark>	
o supplement all modify th	or separate understandi e tariff as shown hereor	ing n.			She	et 6 of 9 She	ets	
		TRANS	SMISSION DELI		<u>E</u>			
	ismission servic edule.	e allocated to	a rate schedule	by the annual	applicab	l e kWh sa	ales for th	at rat e
tran and	smission reven	ue requiremen in FERC-appro	d on the follow ht. The Compan oved rates for cha	y shall file to a	djust T D	<mark>C Unit C</mark> ł	narges to	reflec
CP) ratio) allocation meth	nod. Specifica	respective rate a illy, the basis for an monthly system	allocating the A	TRR to	each rate	schedul	e is Ì h
clas Cor des real files	es allocator is b npany shall adju cribed by the te llocating costs ι	vased on the t ust TDC Unit C orms of this tar using this 12 C	ge monthly syste ye total monthly welve (12) mont Charges for each iff. However, the P method based at a minimum, o	system peak h ths of the test rate schedule l e Company sha d on current test	i our den year end by applyi all reset i st-year k	hand. Th led June ng the Ac the TDC I pad resea	e rate so 30, 2017 Ijustment Unit Char Irch each	hedul <u>Facto</u> ges t time
Clas Cor des real files reta	ss allocator is b npany shall adju cribed by the te llocating costs u a retail rate pro all classes.	vased on the t ust TDC Unit C orms of this tar using this 12 C occeeding, and <u>TDC UNIT C</u>	ge total monthly welve (12) mont charges for each iff. However, the P method based at a minimum, o <u>HARGES</u> following sheets sha	system peak h hs of the test rate schedule l Company sha on current tes nce every five	iour den year end by applyi all reset st year k years, to	hand. Th led June ng the Ac the TDC I pad resea	e rate so 30, 2017 Ijustment Unit Char Irch each	hedul 7. Th Facto ges to time
Class Corr des real files reta <u>AD.</u> The - <i>AF</i>	$\frac{1}{2} = \begin{bmatrix} (ATRR_{1} \times I) \\ (ATRR_{1} \times I) \\ (ATRR_{1} \times I) \end{bmatrix}$	$\frac{1}{2} \left[\frac{2}{2} \left(\frac{2}{2} \right)^{2} \right] \times \left(\frac{y_{1}}{y_{2}} \right)^{2} \right]$	ge total monthly welve (12) mont charges for each iff. However, the P method based at a minimum, o <u>HARGES</u> following sheets sha	system peak h hs of the test rate schedule l Company sha on current tes nce every five	iour den year end by applyi all reset st year k years, to	hand. Th led June ng the Ac the TDC I pad resea	e rate so 30, 2017 Ijustment Unit Char Irch each	hedul <mark>7. Th</mark> Facto ges b time
Class Corr des real files reta <u>AD.</u> The <i>_AF</i>	The second seco	$\frac{1}{2} = \frac{1}{2} \left[\frac{1}{2} + 1$	ge total monthly welve (12) mont charges for each iff. However, the P method based at a minimum, c	system peak h hs of the test rate schedule l Company sha on current tes nce every five	iour den year end by applyi all reset st year k years, to	hand. Th led June ng the Ac the TDC I pad resea	e rate so 30, 2017 Ijustment Unit Char Irch each	hedul <mark>7. Th</mark> Facto ges b time
clas Cor des real files reta AD. The AF Ssued	Ss allocator is b npany shall adju cribed by the te locating costs u a retail rate provided by the term a retail rate provided by the term JUSTMENT TO TDC Unit Charges , = $\begin{bmatrix} (ATRR_2 \times I) \\ (ATRR_1 \times I) \end{bmatrix}$ pre: = Adjustment Factor April Month	$\frac{1}{2} = \frac{1}{2} \left[\frac{1}{2} + 1$	ge total monthly welve (12) mont charges for each iff. However, the P method based at a minimum, c	system peak h hs of the test rate schedule l Company sha on current tes nce every five	iour den year end by applyi all reset st year k years, to	hand. Th led June ng the Ac the TDC I pad resea	e rate so 30, 2017 Ijustment Unit Char Irch each	hedul 7. Th Facto ges b time
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	CORPORATION				CUEDI	ПБ	TDC	
RGY KANSA	S CENTRAL, INC., & E	(Name of Issuing U	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDU	LE	TDC	
		Č Č	• /	Replaci	ng Schedule	TDC	Sheet	7
EVERG	GY KANSAS CEN	NTRAL RATE A	REA					
	ritory to which sch		e)	which v	vas filed	<u>April 12</u> 1,	202 <u>3</u> +	
supplement of all modify the	or separate understand tariff as shown hereo	ing n.			She	et 7 of 9 Shee	ets	
		TRAN	SMISSION DELI SCHEDULE		<u>GE</u>			
	R ₁ = ATRR for the R ₂ = ATRR for the	1 V						
com	bined in Year 1	Ļ,	of the aggregated					
LRS	$r_2 = LRS of the$	aggregated re	tail transmission	customers for	r the Com	p <mark>any com</mark> l	bined in `	Year 2
			Wh for the Comp Wh for the Comp					
TD ($C_2(x) = TDC_1(x)$	x)×<i>AF</i>						
Whe		th Olympic for D		(4				
TĐC TĐC AF - Đillin freq than	G₁(x) = TDC Uni G₂(x) = TDC Uni = Adjustment Fi apany shall file ag cycle 1 of Ju uently than onc I 30 business d	it Charge for R actor as define to update its T ly. Company I æ per year. Al ays before the	DC Unit Charges may elect to file f proposed TDC effective date of	ear 2, and at least annut or a change in Unit Charges	n the TDC shall be fi	Unit Char led with th	ges mor	e
TDC TDC AF Com billin frequ than TDC RA TDC RA The indic elec follo indic	(x) = TDC Uni 2(x) = TDC Uni Adjustment File ag cycle 1 of Ju- uently than onco 30 business d TES EFFECTI TDC <u>Rates in</u> cated. The amo tric service furn- wing table sha- cated. The amo	it Charge for R actor as define ly. Company (e per year. Al ays before the VE:UNIT CHA the following ta ount determine hished and will be applied to	Retail Class x in Y and above. DC Unit Charges may elect to file f I proposed TDC effective date of	Gear 2, and s at least annu- or a change in Unit Charges the proposed the proposed the proposed the proposed the proposed the proposed the proposed the proposed the proposed	n the TDC shall be fi I charges. omer's bill hall becon customen gy or bill harge sha	Unit Char led with th of each ra ne part of 's bill.Unit of each ra ll become	ges mor le KCC n ate scheo the total Charges ate scheo	e o late <u>dule a</u> bill fo s in th
TDC AF = Corr billin freq than TDC RA The indic elec follo indic bill f	(x) = TDC Uni 2(x) = TDC Uni Adjustment File ag cycle 1 of Ju- uently than onco 30 business d TES EFFECTI TDC <u>Rates in</u> cated. The amo tric service furn- wing table sha- cated. The amo	it Charge for R actor as define ly. Company (e per year. Al ays before the VE:UNIT CHA the following ta ount determine hished and will be applied to	Retail Class x in Y and above. DC Unit Charges may elect to file f I proposed TDC effective date of <u>RGES</u> able shall be app ed by applying th be itemized sep- o a customer's c	Year 2, and s at least annu- or a change in Unit Charges the proposed the proposed the proposed the proposed the proposed the proposed	n the TDC shall be fi I charges. omer's bill hall becon customen gy or bill harge sha	Unit Char led with th of each ra me part of i's bill.Unit of each ra ll become ner's bill.	ges mor le KCC n ate scheo the total Charges ate scheo	e o late <u>dule a</u> bill fo s in th dule a
TDC TDC AF = Corr billin freq than TDC RA The indic elec follo indic bill fi	G₁(x) = TDC Uni C₂(x) = TDC Uni = Adjustment File tig cycle 1 of Ju uently than once 1 30 business d ATES EFFECTI TDC <u>Rates in transformer</u> tric service furrer wing table shat cated. The among tric service furrer wing table shat cated. The among tric service furrer tric service furrer	it Charge for R actor as define ly. Company (e per year. Al ays before the VE:UNIT CHA the following ta ount determine hished and will be applied to	Retail Class x in Y and above. DC Unit Charges may elect to file f I proposed TDC effective date of <u>RGES</u> able shall be app ed by applying th be itemized sep- o a customer's c	Year 2, and s at least annu- or a change in Unit Charges the proposed the proposed the proposed the proposed the proposed the proposed	n the TDC shall be fi I charges. omer's bill shall becon customer gy or bill harge sha on custor	Unit Char led with th of each ra me part of i's bill.Unit of each ra ll become ner's bill.	ges mor le KCC n the sched the total Charges te sched part of th	e o late <u>dule a</u> bill fo s in th dule a
TDC AF = Corr billin freq than TDC RA The indic elec follo indic bill f Rate s	April	it Charge for R actor as define to update its T ly. Company f ce per year. Al ays before the VE:UNIT CHA the following ta ount determine ished and will ll be applied to ount determine ice furnished a	Actail Class x in Y and above. DC Unit Charges may elect to file file I proposed TDC effective date of <u>RGES</u> able shall be app able shall be app be itemized sep- o a customer's co ad by applying the be itemized sep- ad by applying the ad by applying the be itemized sep- ad by applying the ad by applying	Year 2, and s at least annu- or a change in Unit Charges the proposed the proposed the proposed the proposed the proposed the proposed	n the TDC shall be fi I charges. omer's bill shall becon customer gy or bill harge sha on custor	Unit Char led with th of each ra me part of i's bill.Unit of each ra ll become ner's bill.	ges mor le KCC n the sched the total Charges te sched part of th	e o late <u>dule a</u> bill fo s in th dule a

	Index
E STATE CORPORATION COMMISSION OF KANSAS RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN (Name of Issuing Utility)	ISAS CENTRAL SCHEDULE <u>TDC</u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>TDC</u> Sheet <u>8</u>
(Territory to which schedule is applicable)	which was filed April 124, 20234
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 8 of 9 Sheets
TRANSMISSION DELIVE SCHEDULE TI	
Residential	\$X.XXXX
Residential Distributed Generation	\$X.XXXXX
Small General Service	\$X.XXXXX
Medium General Service	\$X.XXXXX
Large General Service	\$X.XXXXX
Industrial and Large Power	\$X.XXXXX
Large Tire Manufacturing	\$X.XXXXX
Interruptible Contract Service	\$X.XXXXX
Special Contracts A and B	\$X.XXXXX
Special Contract C	\$X.XXXXX
Restricted Institutions Time of Day (RITODS)	\$X.XXXXX
Schools - Educational	\$X.XXXXX
	\$X.XXXXX

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

					In	ndex		
		COMMISSION O	F KANSAS , INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUI	LE	TDC	
		(Name of Issuing Util) NTRAL RATE ARE	ity)		Schedule_	TDC	Sheet	9
(Ter	rritory to which sch	edule is applicable)		which was	filed	April <u>12</u> 1	, 202 <u>3</u> 4	
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng n.			Shee	t 9 of 9 She	ets	
		TRANS	<u>AISSION DELIVE</u>		_			
<u>DEFINI</u>	TIONS AND CO	<u>ONDITIONS</u>						
	ny for the purpo Kansas South,		chedule or rider	is defined as	Evergy ł	Kansas C	entral, In	c. and
Issued	April	25	2023					
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Day Year

Month

		Index
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSA	AS CENTRAL <u>SCHED</u>	ULE TOU
(Name of Issuing Utility)	Replacing Schedule	e TOU Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	1 8	
(Territory to which schedule is applicable)	which was filed	January 1, 2022 January 1,
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 1 of 4 Sheets
<u>TIME OF USE</u> - PI <u>Schedule TOU</u>		
AVAILABILITYLE		
Electric service is available under this rate schedule at system. Participation in the Time Of Use (TOU) Pilot progr		
Not available to Customers that own and operate general electric system, or that receive service under Net Meter Temporary, Seasonal, Three phase Standby, Supplement	ing tariff (Schedule	
APPLICABILITYLE		
TOU shall be available as an option to customers otherwise (RS) rate schedule to encourage customers to shift consu cost time periods.		
TOU is a three year pilot program that is restric customers eligible for rate schedule RS in any ye terminated by order of the Commission. Company served basis.	ear and shall remain	in effect until modified or
A customer exiting the pilot program, disconnected not be allowed to participate in this pilot program u the pilot program report.		
Company will file a report on TOU with the implementation of the pilot program. Such report v		

Effective

Month Day Year

By_

	TOU Sheet 2
(Name of Issuing Utility) Replacing Schedule_ EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) Wo supplement or separate understanding shall modify the tariff as shown hereon. Sheet	<u>TOU</u> Sheet <u>2</u> January 1, 2022 January 1,
EVERGY KANSAS CENTRAL RATE AREA Replacing Schedule_ (Territory to which schedule is applicable) which was filed No supplement or separate understanding hall modify the tariff as shown hereon. Sheet	January 1, 2022January 1,
(Territory to which schedule is applicable) which was filed	
To supplement or separate understanding hall modify the tariff as shown hereon. Sheet	
	0 64 61
	2 of 4 Sheets
TIME OF USE PILOT	
NET MONTHLY BILL	
BASIC SERVICE FEECustomer Charge: \$14.5016.71	
-ENERGY CHARGE:	
Winter Period – Energy used in the billing months of October throug	gh May.
On-Peak: <u>\$8.5766¢0.23359</u> per kWh	
Off-Peak <u>\$5.3036¢0.066740</u> per kWh	
Super Off-Peak: \$0.03337 per kWh	
Summer Period – Energy used in the billing months of June throug	h September
On-Peak: <u>\$14.5484¢0.26268</u> per kWh	
IntermediateOff-Peak: $\$10.0916 \notin 0.07505$	
per kWh <u>Super Off-</u> Peak: <u>\$6.4516¢0.0375326</u> per kWh	
Plus all applicable adjustments and surcharges.	
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as provided in the following sche	edules:
1. Retail Energy Cost Adjustment	
2. Property Tax Surcharge	
3. Transmission Delivery Charge	
4. Environmental Cost Recovery Rider	
5. Renewable Energy Program Rider	
6. Energy Efficiency Rider	
7. Tax Adjustment	
Plus all applicable adjustments and surcharges.	
Issued April 25 2023	
Month Day Year	
Effective	
Month Day Year	
By	
Darrin Ives, Vice President	

				Index				
THE STATE CO	ORPORATIO	N COMMISS	SION OF KANSAS					
EVERGY KANSAS CEN	TRAL, INC. & EVE	RGY KANSAS SOU	TH, INC. d/b/a EVERGY KANS	AS CENTRAL	<u>SCHEDU</u>	LE	TOU	
	(Name of Iss	uing Utility)		Donlooin	~ Sahadula	TOU	Shoot 2	
EVERGY	KANSAS CEN	TRAL RATE A	AREA	Keplacing	g Schedule_	100	Sheet3	
(Territo	ory to which sch	edule is applical	ble)	which wa	s filed	January 1	<u>, 2022</u> January 1,	
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.			Sheet 3 of 4 Sheets				
			TIME OF USE - P					
DETERMINA	TION OF PI	RICING PER	IODS					
			ral Standard Time y g periods for the pri				rfor weekdays-	
	Winter Pe	rriod – Energ	y used in the billing May.	months of ()ctober tl	rrough-		
			əkdays 10:00 AM — əkends, Holidays, A		rs Summ	er Perioo	↓	
	Energy use	d in the billing	g months of June th	rough Septe	mber			
	On-Peak: holidays. Intermediate Super_Off-P	∋ <u>Of</u> f-Peak:	ekdays <u>4</u>1:00 PM – Weekdays 10:00 ekends, Holidays, A) AM – 1:00	PMAII ot	her hours	-	
	<u>6:00AM eve</u>	ery day						
monthly billir eight (8) mo	ng periods of onthly billing	June throug periods of (ds, the four (4) sun h September. The o October through M easons will reflect th	eight (8) win ayCustome	<mark>ter month</mark> er bills fo	n <mark>s shall b</mark> or meter	e defined as the reading periods	
MINIMUM C	HARGE							
The <mark>Basic Se</mark> plus all applic			<u>ge</u> , plus the minimu rcharges.	m specified	in the Ele	ectric Ser	vice Agreement,	
DEFINITION	S & CONDI	IONS						
1.		•	ed for a fixed term	of not less th	nan one (1) year a	nd for such time	
Issued	April Month	25 Day	<u>2023</u> Year					
		·						
Effective	Month	Dav	Year					
By Darrin	T T7' P	· 1 ·	<u>.</u>					
Darru	i ives. Vice Pro	esident						

		Inc	lex		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KAN	SAS CENTRAL	SCHEDUL1	E	TOU	
(Name of Issuing Utility)	- Replacin	g Schedule	TOU	Sheet	4
EVERGY KANSAS CENTRAL RATE AREA	replacin	.g Senedare	100		
(Territory to which schedule is applicable)	which w	as filed	January 1.	2022 Janua	rv 1.

erritory to which schedule is applicable) which was filed <u>January 1, 2022 January 1,</u> thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

2. Service under this optional pilot program<u>rate</u> will commence at the start of a billing cycle.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			<u> </u>

	Index			
THE STATE CORPORATION COMMISSION OF KAN EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY				
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TOU Sheet 5			
(Territory to which schedule is applicable)	which was filed <u>January 1, 2022</u> January 1,			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets			
TIME OF US	<u>SE-PILOT</u>			
Average Payment Plan. Participal participate in electronic billing and e that these options may be analyzed	nal pilot program will not be eligible for Company's ting customers are also strongly encouraged to electronic messaging (alerts) if available to them so for effectiveness with the TOU Rate Option.			
4. <u>3.</u> Company shall install metering equi rate described herein.	ipment capable of accommodating the Time of Use			
5. <u>4.</u> Holidays are defined as: New Year's Thanksgiving Day , Christmas Eve a	s Day, Memorial Day, Independence Day, Labor Day, nd Christmas Day			
6.5. Company reserves the right to refuse service under this optional pilot program <u>rate</u> f reasons pertaining either to safety conditions at Customer premises or to technologic limitations, at the sole discretion of the Company.				
	subject to Company's General Terms and Conditions oration Commission of Kansas and any modification			

8. 7.	_All provisions of this rate schedule are subject to changes made by order of the regulatory
	authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Darrin	Ives.	Vice	President
Danni	,		1 rebraeme

MUNICIPAL TRAFFIC SIGNAL SERVICE SCHEDULE TS

AVAILABILITYE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABILITYE

To any <u>M</u>municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL, RATE: WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

1. ENERGY CHARGE:

A. For City Owned and Maintained Traffic Signals:

9.3073.093073¢\$0.10871 per kWh

B. For City Owned Traffic Signals Maintained by Company:

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

					Inc	lex	
		TION COMMISSIO			CUEDU	F	TO
EVERGY KAN	SAS CENTRAL, II	NC., & EVERGY KANSAS S (Name of Issu	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	TS
		·		Replacin	g Schedule—	TS	Sheet2
EVI	ERGY KANS	AS CENTRAL RAT	E AREA				
(Territory to which schedule is applicable) 2021January 1, 2023			able)	which wa	as filed	Septem	ber 24,
No suppleme shall modify	No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet	2 of 3 She	ets
			CIPAL TRAFFIC SI SCHEDULE	TS		aintenan	~
	Plus all an	olicable adjustment			00510111	antenan	
MINIM		-	s and salonarges.				
	The greater						
	A.	\$10.00, or					
	В.		ar amount specified i	n the contract o	Flectric Se	ervice Aa	reement
		icable adjustments			Electric O	ci vice Agi	
	Fius all appl		and surcharges.				
<u>ADJUS</u>	STMENTS A	ND SURCHARGES	<u>}</u>				
The ra	tes hereunde	er are subject to adj	ustment as provided	in the following	schedules:		
	1. 2. 3. 4. 5. 6.	Retail Energy Cos Property Tax Surc Transmission Deli Environmental Co Renewable Energ Tax Adjustment	harge very Charge st Recovery Rider				
	Plus all app	licable adjustment	s and surcharges.				
DEFIN	IITIONS AND	CONDITIONS					
			be measured at deliv ivery voltage and adj				
Issued	April Month	25 Day	2023 Year				
		Day	i cai				
Effective _	Month	Day	Year				
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Ву		Vice President					

		Index			
	RPORATION COMMISSION OF KANSAS ITRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER(GY KANSAS CENTRAL SCHEDULE <u>TS</u>			
	(Name of Issuing Utility)				
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule TS Sheet 3			
(Territo) 2021January 1, 202	ry to which schedule is applicable) $\frac{3}{2}$	which was filed <u>September 24</u> ,			
No supplement or sep shall modify the tarif	arate understanding f as shown hereon.	Sheet 3 of 3 Sheets			
	special minimum and/or a longer initial ter customer. Service under this rate schedule is subject on file with the State Corporation Comm approved.	ectric Service Agreement with an additional charge, o rm when additional facilities are required to serve such to Company's General Rules and Regulations presently ission of Kansas and any modifications subsequently ect to changes made by order of the regulatory authority			

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

PUBLIC

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:



PUBLIC

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:



PUBLIC

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 -RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A.

Index		
CENTRAL SCHE	DULE	Section 1
Replacing Schedu	le <u>GT&C</u>	Sheet
which was filed _	April 18	3, 2012 October 8,
	heet 1 of 6 SI	neets
	Replacing Schedu which was filed _	Replacing Schedule <u>GT&C</u>

1. DEFINITIONS

These General Rules and Regulations apply to all Service Agreements between Company and customer and to all Rate Schedules and Riders thereto approved by the Commission. They are subject to additions and modifications from time to time, and upon filing with and approval by the Commission, become effective and binding as a matter of law without any further notice. No inconsistency is intended between these General Rules and Regulations and more specific provisions in the Service Agreements, Rate Schedules, or Riders. Any inconsistency shall be resolved in favor of the more specific provisions in the Service Agreements, Rate Schedules or Rider. Copies of these General Rules and Regulations may be reviewed or obtained by any customer of Company at Company's principal place of business or at the Commission.

- 1.01 "<u>Company</u>" means Evergy Kansas Central, Inc. or Evergy Kansas South, Inc. both doing business as Evergy Kansas Central.
- 1.02 "<u>Commission</u>" means The State Corporation Commission of Kansas or any successor of such Commission having jurisdiction of the subject matter.
- 1.03 "<u>Electric Service</u>" means the availability of electric power and energy supplied by Company at a Point of Delivery within Company's Service Territory on or near the customer's premises, at approximately the standard voltage and frequency for a class of service made available by Company in that area, which source is adequate to meet customer's requirements, irrespective of whether or not the customer makes use of such Electric Service.
- 1.04 "<u>Service Territory</u>" means all areas included with that portion of the territory within the State of Kansas in which Company is duly certificated and authorized by the Commission to supply Electric Service.
- 1.05 "<u>Customer</u>" means a person, partnership, association, public or private firm, corporation or governmental agency or other entity using Electric Service at a stated location under a Service Agreement.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
		-	
By			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)			
	Replacin	g Schedule <u>GT&C</u>	Sheet2
EVERGY KANSAS CENTRAL SERVICE AREA			
(Territory to which schedule is applicable) 2019	which wa	as filed <u>April-1</u>	8, 2012 October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 6 S	Sheets

GENERAL RULES AND REGULATIONS 1.05.01 Residential: Residential customers shall mean those customers having single or multiple dwelling units each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation and are served through one Residential Electric Service shall mean the use of Electric Service meter. principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Residential customer uses shall also include domestic premises served through one meter that have been converted from one to no more than 5 single-family dwelling units each having separate kitchen facilities; and, also premises in which 4 or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered residential. The primary use of Electric Service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. 1.05.02 Commercial: Commercial customers shall be those whose use of Electric Service is of a non-manufacturing and non-residential character. Such customers shall include but not be limited to those engaged in the wholesale and retail trade, professional services and miscellaneous business services; hotel and other lodging places; clubs; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; houses of worship and all other similar establishments.

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Replac	cing Schedule <u>GT&C</u>	CSheet3
EVERGY KANSAS CENTRAL SERVICE AREA	1	6	
(Territory to which schedule is applicable) 2019	which	was filed <u>April</u>	<u>18, 2012October 8,</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

GENERAL RULES AND REGULATIONS

- 1.05.03 <u>Industrial</u>: Industrial customers shall be those whose use of Electric Service changes raw or unfinished materials into other forms or products. Such customers shall include but not be limited to those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery; electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, gas, oil, electric power, and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments.
- 1.06 "<u>Premise</u>" means the land and buildings on property controlled by customer.
- 1.07 "<u>Contiguous Premise</u>" means a properties, sharing at least one common point or local boundary, upon which all buildings and/or electric consuming devices are owned or occupied by the same customer, and upon which all electric service is utilized to supply one or more connected electrical loads which Company considers to be components of a unified operation. Streets, alleys, and other rights-of-way intersecting the customer's properties are not considered property occupied or used by others.
- 1.08 "<u>Point of Delivery</u>" means the place where Company's wires are joined to customer's wires or apparatus unless some other Point of Delivery is specified in the Service Agreement.
- 1.09 "<u>Delivery Voltage</u>" means the voltage level provided by Company to the Point of Delivery designated by Company on customer's premises, regardless of Metering Voltage.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
		D 11 4	

	Index	_		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE Section 1	-		
(Name of Issuing Utility)				
	Replacing Schedule <u>GT&C</u> Sheet <u>4</u>	_		
EVERGY KANSAS CENTRAL SERVICE AREA				
(Territory to which schedule is applicable)	which was filed <u>April 18, 2012October 8,</u>	_		
<u>2019</u>				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets	_		
I shah modily the tarih as shown hereon.	Sheet 4 of 0 Sheets			

- 1.10 "<u>Voltage</u>" means the potential in an electric system, measured in volts, normally ranging from 120 to 34,500 volts on Company's distribution system and 69,000 volts or higher on Company's transmission system.
- 1.11 "<u>Metering Voltage</u>" means the Voltage level at which the Electric Service provided by the extension of the distribution system to Company's designated Point of Delivery on customer's premises, is actually metered.
- 1.12 "<u>Meter</u>" means a device or devices used for measuring the Kilowatt-hours, Kilowatts and other characteristics of a customer's electric power and energy consumption, as required by the applicable provisions of a customer's rate.
- 1.13 "<u>Meter Installation</u>" means the Meter or Meters, together with auxiliary devices, if any, constituting the complete installation needed by Company to measure the class of Electric Service supplied to a customer at a single Point of Delivery.
- 1.14 "<u>Customer's Installation</u>" means all wiring, appliances and apparatus of every kind and nature on the customer's premises, on the customer's side of the Point of Delivery (except Company's meter installation), used or useful by a customer in connection with the receipt and utilization of Electric Service supplied by Company.
- 1.15 "<u>Primary Service</u>" means the Electric Service provided to a customer at a Delivery Voltage of 2,400 volts or higher, the point of delivery is from Company provided Network service.
- 1.16 "<u>Secondary Service</u>" means Electric Service provided to customer at a Delivery Voltage of 600 volts or less or network service (e.g., similar to the Wichita downtown core) regardless of voltage.
- 1.17 "Load" means the customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on Company's distribution system at the time and in the magnitude

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
_ By			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS (CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Repla	cing Schedule <u>GT&C</u>	Sheet5
EVERGY KANSAS CENTRAL SERVICE AREA	I	C	
(Territory to which schedule is applicable) 2019	which	was filed <u>April</u>	18, 2012 October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL RULES AND REGULATIONS

required by customer's operating characteristics.

- 1.18 "<u>Kilowatt</u>" means the basic unit of customer's electric power consumption (or demand) at any point in time and shall be abbreviated as kW.
- 1.19 "<u>Kilowatt-hour</u>" means the basic unit of customer's electric energy consumption, equivalent to an average of one Kilowatt of electric power utilized for a period of one hour and shall be abbreviated as kWh.
- 1.20 "<u>Demand</u>" means the average rate of consumption of electric power by a Customer, measured in Kilowatts, during a designated interval of time.
- 1.21 "<u>Power Factor</u>" means the ratio of a customer's real electric power requirements (kilowatts) to a customer's apparent electric power requirements (kilovolt amperes) or (volts * amperes) / 1000.
- 1.22 "<u>Billing Month</u>" means an interval of approximately thirty (30) days.
- 1.23 "<u>Security Deposit</u>" means an amount of money or other guarantee acceptable to Company, including but not limited to cash, surety bond, irrevocable letter of credit as determined in Company's sole discretion, required for credit or other security purposes.
- 1.24 "<u>Net Revenue</u>" means the amount received or to be received from customer for Electric Service provided by Company, exclusive of all sales or related taxes.
- 1.25 "<u>Basic Service FeeCustomer Service Charge</u>" means a fixed dollar component of a customer's monthly bill for Electric Service which recovers a portion of the annual investment and operating costs incurred by Company in making service available to customer.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			
		- · ·	

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Renlacir	ng Schedule <u>GT&C</u>	Sheet 6
EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	ig Schedule <u>-Grae</u>	<u> </u>
(Territory to which schedule is applicable) 2019	which w	as filed <u>April</u>	18, 2012<u>October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 6 of 6	Sheets

- 1.26 "<u>Demand Charge</u>" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established Kilowatt demands, which recovers a portion of Company's annual fixed investment and operating costs associated with buildings, as well as a portion of Company's investment and operating costs incurred in providing electric capacity capable of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.
- 1.27 "<u>Energy Charge</u>" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established electric energy consumption in Kilowatt-hours, which recovers the variable operating costs incurred by Company in customer's Kilowatt-hours, e.g., fuel handling and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the Customer Charge and/or Demand Charge which may be applicable.
- 1.28 <u>"Confidentiality</u>" Company's treatment of customer-specific information: This information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor customer consent shall be required when customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the customer or obtain the customer's consent in these instances.
- <u>1.29</u> <u>"Resale of Service"</u> The resale of Electric Service is prohibited by customers to third parties or tenants of customer without the written consent of Company. The customer may pass on to the occupant(s) of rental facilities an amount equal to the billing received to such tenant(s).

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANS	AS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Replacin	g ScheduleGT&C	Sheet 7
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	g Schedule <u>Orac</u>	<u> </u>
(Territory to which schedule is applicable) 2019	which wa	as filed <u>April</u>	18, 2012 October 8,
No supplement or separate understanding shall modify the tariff as shown bereon		Sheet 7 of 6	Sheets

- <u>1.30</u> "Municipality" means a political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages.
- 1.291.31 "Governmental subdivision" means a school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
	Darrin Ives, Vie	ce President	

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY H	KANSAS CENTRAL	SCHEDULE	<u> </u>	Section 2	
(Name of Issuing Utility)	Replacing	g Schedule	GT&C	Sheet	1
EVERGY KANSAS CENTRAL SERVICE AREA	Telimini		01000		
(Territory to which schedule is applicable) 8, 2019	which wa	s filed	Novembe	xr 30, 2013 9	October_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 12 Shee	ets	

2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

- 2.01 <u>Electric Service Availability and Information:</u> Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.
 - 2.01.01 <u>Credit Information:</u> Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, <u>Credit and Security Deposit Regulations</u>.
 - 2.01.02 <u>Connection Charge:</u> Company shall charge a fee for connecting Electric Service as shown in Section 12.01, <u>Connection Charge</u>. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	Secti	on 2	
(Name of Issuing Utility)	Replacing	g Schedule	<u>GT&C</u> Sh	leet2	2
EVERGY KANSAS CENTRAL SERVICE AREA (Territory to which schedule is applicable) 8, 2019	which wa	as filed	November 30,	<u>, 2013Oc</u>	tober_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 12 Sheets		

- 2.02 <u>Identification Requirement:</u> Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.
- 2.03 <u>Service Agreements:</u> A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.
 - 2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
 - a) with loads greater than 1,000 kW; or
 - b) taking Electric Service from Company's transmission system; or
 - c) requiring special facilities; or

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

Index				
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	Section 2	-
(Name of Issuing Utility)	Replacin	g Schedule	GT&C Sheet 3	
EVERGY KANSAS CENTRAL SERVICE AREA	1			•
(Territory to which schedule is applicable) $8,2019$	which wa	as filed	November 30, 2013October	-
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 12 Sheets	
GENERAL RULES AND	REGULATION	IS		

- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.
- 2.03.02 Application for Electric Service:
 - a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
 - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
 - 1) name on account or person(s) responsible for payment of electric bill,
 - 2) may be required to provide proof of identification as governed by Subsection 2.02, <u>Identification Requirement</u>
 - ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) what state the business is registered;
 - 2) the type of business;
 - 3) the complete legal name of the entity;

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Inde	ex	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE	Section 2	
(Name of Issuing Utility)	Replacing	Schedule	GT&C Sheet	4
EVERGY KANSAS CENTRAL SERVICE AREA	1 5	, <u> </u>		
(Territory to which schedule is applicable) 8, 2019	which wa	s filed	November 30, 2013	October
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4	4 of 12 Sheets	

	GENERAL RULES AND REGULATIONS						
			4)	the state of incorporation's identification number for the entity;			
			5)	a certificate of good standing from the entity's state of incorporation, and			
			6)	the business name to be on the account.			
		iii)	regi: mak	governed by Subsection 2.02, any non-residential customer, not stered with the Secretary of State of Kansas or another state, ing application for Electric Service shall be required to provide umentation evidencing:			
			1)	the type of business,			
			2)	the name of the business,			
			3)	a tax identification number, and			
			4)	the name of the person(s) responsible for payment of the electric bill.			
		iv)	cust	non-residential customer is unable to provide this information, then omer's account will be set up in the name of the person authorized ne entity to set up the account.			
	b)	unpa requ is sa Inde	aid El ired t atisfie btedn	customer's application, customer has an outstanding undisputed ectric Service account with Company, then Company shall not be o commence Electric Service with customer until such indebtedness d or a payment agreement covering the indebtedness is executed. ess shall include any and all undisputed and unpaid accounts that ued within the last:			
Issued	April	,	25	2023			
155000	Month		Day	Year			
Effective							

Effective			
	Month	Day	Year

By_

		Inde	X		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		Section 2	
(Name of Issuing Utility)		~	~~~~~	~1	-
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	Schedule	GT&C	Sheet	5
(Territory to which schedule is applicable) 8, 2019	which was	s filed	Novembe	er 30, 2013	October_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet :	5 of 12 She	ets	

		GENER	AL RULES AND	D REGULATIONS
				vice provided under a written agreement; or vice provided under an oral agreement, and
				Electric Service previously supplied at the same or ed in any area served by Company.
	c)	on an account account or responsible when the cu Service age established was incurred until such in	unt unless custo agreed orally at for the account. urrent customer a reement or agr to be responsible d and continue to	ectric Service to customer for an outstanding debt omer either signed the service agreement on the the time Electric Service was established to be However, Company may refuse Electric Service and the former customer, who signed the Electric reed orally at the time Electric Service was e for the account, or lived together when the debt to live together. Electric Service may be withheld satisfied or a payment agreement covering the
	d)	Service to c		n for Electric Service, Company refuses Electric ordance with this subsection, it shall clearly state
e) A separate application or service agreement shall be made for each Electric Service at each separate location. Upon acceptance of an ap for Electric Service, Company shall supply customer with Electric Se accordance with the rates and General Rules and Regulations filed approved by the Commission. The taking of Electric Service by custo constitute acceptance and agreement to be bound by all such provi Company's standard application and these General Rules and Reg Company's waiver with respect to any customer's default in comply the provisions of an application for Electric Service shall not be deem a waiver with respect to any other subsequent default by such customer				
Issued	April	25	2023	
155000	Month	Day	Year	

Effective _____

Month Day Year

By_

		Index	K		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE		Section 2	
(Name of Issuing Utility)		~ 1 1 1	~~~~~	~1	<i>c</i>
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	g Schedule	GT&C	Sheet	6
(Territory to which schedule is applicable) 8, 2019	which wa	s filed	Novembe	er 30, 2013 0	<u>October</u>
No supplement or separate understanding		Shoot 6	of 12 Sha	ota	

shall modify	the tariff as show	n hereon.		Sheet 6 of 12 Sheets
		GEI		AND REGULATIONS
	2.03.03	agreements s		eements may be required in certain situations. These and be part of customer's service agreement. Other equired are:
		sign a custome serve cu Compar	separate agree r's Electric Serv istomer. These	<u>Construction Agreements:</u> Customers are required to ement if Company determines the revenue from ice is not enough to justify the investment needed to agreements require customer to make a payment to Section 7.06, <u>Facilities Furnished by Company</u> and <u>n</u> .
		agreeme		of Revenue: A satisfactory guarantee of revenue e form of an adjustment to the minimum bill or other applicable tariff.
	2.03.04	upon custome to disconnect <u>Disconnect E</u> Company ma of a service a	er's default of a is detailed more <u>lectric Service,</u> y also seek lega agreement. Ho ach, it is not pre	<u>r Default:</u> Company may disconnect Electric Service provision in the service agreement. Company's right e fully in Section 2.05, <u>Company's Right to Refuse or</u> and Section 5, <u>Discontinuation of Electric Service.</u> I action if customer fails to comply with the provisions wever, if Company does not seek legal action for a vented from seeking legal action for any continuing or
	2.03.05	assigned or to may seek to service agree	ransferred by cu bind customer's	ant and Succession: Service agreements shall not be stomer without Company's prior consent. Company successors or heirs to the provisions of customer's greements, as set forth in subsection 2.03.03, through
Issued	April	25	2023	_
	Month	Day	Year	

Effective _____ Month Day Year

By_

	FE CORPOR	ATION COMMISSION OF KANSAS			
RGY KAN	ISAS CENTRAL,	NC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDUL	E Section 2
		(Name of Issuing Utility)	Donloging	Sahadula	CT&C Sheet 7
EVE	ERGY KANS	AS CENTRAL SERVICE AREA	Replacing	g Schedule	GT&C Sheet 7
	(Territory to <u>8, 2019</u>	which schedule is applicable)	which wa	s filed	November 30, 2013Octol
supplement or separate understanding all modify the tariff as shown hereon.			Sheet	7 of 12 Sheets	
		GENERAL RULES A	ND REGULATION	S	
	<u>2.03.06</u>	Agreement Forms: Standard for and ordinances are included reference into these Rules and a) Primary-Secondary Service A	<u>in Appendix A, a</u> Regulations:		
		b) Indemnity Bond c) Private Unmetered Lighting S	Service		
		d) Municipal Street Lighting Ser			
		e) Municipal Traffic Signal Serv			
2.04	economic Company existing c assume r	Frate Schedules and/or Riders: al rate schedule and/or rider for , shall upon request, provide adv or anticipated service requirement esponsibility for customer's selecters to use Electric Service in a material	or which the reque ice on the rate sch nts, as provided b tion of rate schedu	ested Elec edule and y customo les. A cus	ctric Service is eligib /or rider best adapted er. Company does r stomer shall not resell
	2.04.01	Rate Schedule and/or Rider Su	bstitution:		
		a) Where two or more rate s Service, customer may schedules and/or riders.	choose to be bil	led under	r any one of the ra

Issued	April	25	2023
	Month	Day	Year
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T 22			
Effective			
	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS				ember 30, 2013October	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULI	3	Section 2	
(Name of Issuing Utility)		~ 1 1 1	~~~~~	~1	0
EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	g Schedule	GT&C	Sheet	8
(Territory to which schedule is applicable) <u>8, 2019</u>	which wa	as filed	Novemb	er 30, 2013	October
No supplement or separate understanding shall modify the tariff as shown bereon.		Sheet	8 of 12 She	eets	

b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Month Day Year	
Bv			

		Index	K		
THE STATE CORPORATION COMMISSION OF KANSAS	EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Section 2 Iame of Issuing Utility) Replacing Schedule GT&C Sheet 9 NTRAL SERVICE AREA schedule is applicable) which was filed November 30, 2013October				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL SC	HEDULE	<u> </u>	Section 2	
(Name of Issuing Utility)	Replacing Sch	edule	GT&C	Sheet	9
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Sen		Giữe		
(Territory to which schedule is applicable) $8,2019$	which was file	:d	Novembe	r 30, 2013	October_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 9	of 12 Shee	ets	

subsection.

E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
 - (1) notice is for connection or disconnection of Electric service; or
 - (2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Evergy Kansas Central, Inc. Attention Customer Contact Center P.O. Box 889 Topeka, Kansas 66601 or e-mailed to <u>customerinquiry@evergy.com</u>

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index	K		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	S	Section 2	
(Name of Issuing Utility)	Replacing	Schedule	GT&C	Sheet	10
EVERGY KANSAS CENTRAL SERVICE AREA	1 2	·			
(Territory to which schedule is applicable) 8, 2019	which wa	s filed	Novembe	<u>r 30, 2013</u> 0	October_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	0 of 12 She	eets	

- 2.06.01 <u>Notice and Due Diligence</u>: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 <u>Notice and Billing Errors:</u> Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.

Issued	April	25	2023
	Month	Day	Year
Effective			
-	Month	Day	Year
By			

				Index				
		TION COMMISSION						
RGY KANSAS CEN	NTRAL, INC	C., & EVERGY KANSAS SOU (Name of Issuing Utility		ANSAS CENTRAL SCHE	DULE	Section 2		
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		CENTRAL SERVICE						
	(Territory to which schedule is applicable) 8, 2019			which was filed	Nove	mber 30, 2013	<u>3Octob</u>	
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		GENERA	L RULES AND	REGULATIONS				
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	_	a) Notice of custor Company repre	mer's intent to te esentative. Such	rminate service must notice must be provi to the date of move	ided to Co			
	I		erminating servic h premise until th	e will be held respor le later of:	sible for a	all Electric S	Servi	
		i) actual depa	rture, or					
		ii) receipt of th	e outaoina custa	mer's notice by Corr	nanv			
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ued	<u>April</u> Month	 Day	Year					
		~;						
ective								
	Month	Day	Year					
Darr	in Ives V	vice President						
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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE		Section 2	
(Name of Issuing Utility)	Replacing	g Schedule	GT&C	Sheet	12
EVERGY KANSAS CENTRAL SERVICE AREA					
(Territory to which schedule is applicable) 8, 2019	which wa	s filed	Novemb	<del>er 30, 2013</del>	October
No supplement or separate understanding					

NERAL RULES AND REGULATIONS er may start Electric Service at an address, even if Company has not a notice from the previous customer by: g the date when Electric Service was first used by customer at the
a notice from the previous customer by:
the date when Electric Service was first used by customer at the
ss, and
ng to pay for Electric service from that date.
customer begins using Electric Service at the address shall be d the notice date of the previous customer.
s who have been paying for Electric Service in the name of previous a may have Electric Service switched to their name with the meter for to the request for change. Company will use reasonable diligence, a the information provided, to determine the date service was d from a previous customer to the customer requesting service. The nd disconnect order will be dated based on the information provided. ous customer is not responsible for Electric Service at the address late of the final bill.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

Darrin Ives, Vice President

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY H	KANSAS CENTRAL	SCHEDULE Section 7
(Name of Issuing Utility)	Replacing Schedule	e GT&C Sheet 1
EVERGY KANSAS CENTRAL SERVICE AREA	1 8	
(Territory to which schedule is applicable)	which was filed	September 27, 201815, 2020
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 1 of 7 Sheets

### 7. <u>COMPANY'S SERVICE OBLIGATIONS</u>

- 7.01 <u>Supplying Electric Service:</u>
  - A. Company shall supply Electric Service exclusively under these General Terms and Conditions for Electric Service and Commission-approved Rate Schedules. Electric Service shall be supplied at Points of Delivery, which are adjacent to facilities of Company adequate to and suitable for the Electric Service desired by customer. By taking Electric Service, a customer agrees to abide by and conform to these General Terms and Conditions.
  - B. When Company is not assured of recovering its investment, special agreements shall be required before Electric Service is initiated with customer. In these instances, customer shall be required to contribute to the cost of construction or otherwise provide Company with a satisfactory guarantee of revenue on the installed facilities.

#### 7.02 Limitation of Liability:

A. Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any loss, damage or injury whatsoever caused by or arising from Company's operations including loss, damage or injury occasioned by irregularities of or interruptions in Electric Service, leakage, escape or loss of electric energy after same has passed the Point of Delivery or for any other cause unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct. In no event shall Company be liable for any loss, damage or injury caused by any defects in customer's wiring or appliances.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
.By			
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 2	
(Territory to which schedule is applicable)	which was filed September 27, 201815, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets	

- B. Customer shall save Company harmless from all claims for trespass, injury to persons and damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder and the installation, maintenance or replacement of Company's service lines or other facilities necessary to serve customer, unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.
- C. In accordance with its normal work procedures, Company shall exercise reasonable care when installing, maintaining and replacing Company's facilities located on customer's premises. However, beyond such normal procedures, Company assumes no responsibility for trespass, injury to persons or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder or the installation, maintenance or replacement of Company's facilities to serve customer, unless it shall be shown affirmatively that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.

#### 7.03 <u>Company's Right of Way and Easements</u>:

- A. Customer must provide, without cost to Company, such unobstructed right-of-way for Company's equipment and facilities over, across, under and upon property owned or controlled by customer as Company, in its reasonable discretion, deems necessary for Company to be able to provide safe and reliable Electric Service to customers.
- B. Company shall have the right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush on such right-of-way, on utility easements and on land adjacent to Company's facilities (whether or not such facilities are located within a right-of-way or a utility easement) used to serve its customers whenever in Company's reasonable discretion such actions are reasonably necessary for Company to be able to provide safe and reliable Electric Service to customers.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
Ē	Darrin Ives, Vice P	resident	

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY K	ANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>3</u>	
(Territory to which schedule is applicable)	which was filed September 27, 201815, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets	

Customer must permit Company access to such right-of-way at all reasonable times. In addition to its right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush, Company shall have the right of ingress to and egress from customer's property for the purpose of surveying, erecting, constructing, maintaining, inspecting, rebuilding, replacing and repairing Company's facilities used to serve its customers.

- C. Customer may not construct buildings or structures which, in Company's reasonable discretion, interfere with or endanger the construction, operation or maintenance of Company's facilities or Company's access to such facilities for any proper purpose.
- 7.04 <u>Electric Service Information:</u> Company shall furnish without charge reasonable information about the location of Company's Electric Service lines and the character of Electric Service available to any location upon request of a customer or potential customer.

7.05 <u>Electric Service Continuity:</u> Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any damages to property or equipment, including sensitive electronic equipment (computers, VCR's, etc.), occasioned by irregularities or interruptions, except when directly caused by willful, or wanton acts of Company, its agents, or employees.

7.06 <u>Facilities Furnished by Company:</u> Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires. Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
Ī	Darrin Ives. Vice P	resident	

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY F	KANSAS CENTRAL         SCHEDULE         Section 7			
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>4</u>			
(Territory to which schedule is applicable)	which was filed September 27, 201815, 2020			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 7 Sheets			

7.06.01	<u>Overhead Electric Service Lines:</u> Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, <u>Line Extension Policy</u> . Customer shall pay all costs incurred by Company for installation of service lines
	longer than the standard service line.

- 7.06.02 <u>Underground Electric Service Lines</u>:
  - a) When requested, underground service lines can be provided when the customer has:
    - i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and
    - ii) properly installed three-inch conduit, including any trenching, and
    - iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
  - b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
. By			

				Index		
THE STATI	E CORPORATIO	N COMMISSION	OF KANSAS			
EVERGY KANS			JTH, INC., d/b/a EVERGY KA	ANSAS CENTRAL	SCHEDULE	Section 7
(Name of Issuing Utility)			y)	Replacing Schedul	e GT&C	Sheet 5
EVERGY KANSAS CENTRAL SERVICE AREA			AREA	Replacing Schedul		
(Te	erritory to which so	hedule is applicable	e)	which was filed	September	<del>27, 2018</del> 15, 2020
No supplemen shall modify the	t or separate understar ne tariff as shown here	nding eon.		Sh	eet 5 of 7 Sheet	s
		GENER	RAL TERMS AND	CONDITIONS		
		c) In the ev	vent of a failed exi	sting underground dir	ect buried se	ervice line,
		,		ay_install a temporary ary service to the cus	•	nd service line
		incl	uding any trenchi	pany_will properly in ng, and backfilling ir leral, state, county, ar	n accordanc	e with service
		cus unc	tomer provided (	<del>item ii) t</del> he Compa <del>conduit</del> , and termina c service line and service.	ate <del>up to 1</del>	<del>35 feet of<u>the</u></del>
		cus ass Rei res	tomer to cover up ociated with the u mbursements will	ovide a reasonable re to 135 feet of trenchi nderground service, r normally be provided and through direct pa 'ners.	ng and back not to exceed through bill	<del>fill costs</del> <del>1 \$1,000.</del> credits for
	7.06.03	discretion, transforme throw over when requ	install special eq rs or emergency (ATO) service, o ested by custome	<u>e Policy:</u> Company uipment and/or facilit primary service, ma r isolated spot secon r. Emergency Electric r's Electric Service St	ties, such as nual (MTO) dary networ c Service sha	s nonstandard ) or automatic k service, etc.
Issued	<u>April</u> Month	25	<u>2023</u> Year			
	wonth	Day	i car			
Effective						
	Month	Day	Year			
Ву						
	Darrin Ives, Vice	President				

1	Index
ENTRAL	SCHEDULE Section 7
Replacing Schedule	GT&C Sheet 6
which was filed	September 27, 201815, 2020
She	eet 6 of 7 Sheets
	NTRAL Replacing Schedule which was filed

7.07 <u>Maintenance, Replacement, and Emergency Repairs of Company's Facilities:</u> Company shall maintain, repair, or replace, when necessary, all Electric Service facilities installed by Company as described in Section 7.06, <u>Facilities Furnished by Company</u>, which serve customers. Company reserves the right, without incurring any liability, to suspend Electric Service for reasonable periods of time when necessary to maintain, repair, or replace facilities, or in case of any emergency.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL SCHEDULE Section 7
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 7
(Territory to which schedule is applicable)	which was filed September 27, 201815, 2020
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets

- 7.08 <u>Electric Service Use Limitation:</u> Electric Service supplied by Company shall be subject to all limitations contained in Commission-approved Rate Schedules and these General Terms and Conditions. When multi-phase Electric Service is supplied by Company, customer's load shall be maintained in reasonable electrical balance between phases at the Point of Delivery.
- 7.09 <u>Relocation or Use of Company's Facilities:</u> Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support, or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Company shall require customer to reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at the request of customer. Company's facilities shall be removed or relocated only by employees, agents, or authorized representatives of Company.
- 7.10 <u>Notice of Complaint Procedure:</u> Once each year Company shall mail to each customer a notice apprising them of the Commission's complaint procedure including its role in settling complaints which have reached an impasse. The notice shall include the Commission's Consumer Protection Office's telephone number and procedures on how to file a complaint. Copies of the notices shall be sent to the Commission.
- 7.11 <u>Information regarding Electric Service:</u> Customer may request a report from Company each year about the Electric Service reliability to customer at Company's expense. Additional requests by customer within one year will be provided by Company at customer's expense.
- 7.12 <u>Customer participation in Integrated Market or Demand Response</u>: Company's express written consent is necessary for a customer to participate in the SPP's Integrated Market or

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

		Index		
THE STATE CORPORATION	COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC. & EV	ERGY KANSAS SOUTH, INC., d/b/a EVERO	GY KANSAS CENTRAL	SCHEDULE	Section 7
(Nat	ne of Issuing Utility)			
EVERGY KANSAS CENT	RAL SERVICE AREA	Replacing Schedule	GT&C	_Sheet8
(Territory to which sche	dule is applicable)	which was filed	September	<del>27, 2018</del> 15, 2020
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 8 of 7 Sheets		
	GENERAL TERMS A	ND CONDITIONS		
Demand res firm or interr	ponse program regardless o uptible).	of the customer's service	taken from (	Company (i.e.,
100,000 kW incremental energy inter	Energy Intensive Loads: Er / demand and not served charges for capacity in ad- sive loads require specific rges will be cost-based and	d under a special cont ditional to any tariffed ch or incremental capacity a	ract, may arges, parti accommoda	be subject to cularly if such ttions. Pricing

Issued	April	25	2023
	Month	Day	Year
Effective			
-	Month	Day	Year
By			
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>1</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 11 Sheets

#### 8. LINE EXTENSION POLICY

Company will extend the supply of Electric Service to customers in accordance with the following extension policy. This policy applies to extensions of Company's electric distribution lines in the area certificated by the Commission to provide Electric Service. Company will provide details of cost estimates or cost differences as requested by customer. The character and type of the line extension and the route of the extension shall be determined by Company in its sole discretion.

8.01 <u>Extensions of Distribution Lines to Residential Customers:</u> Company will make extensions without the benefit of a customer contribution of its overhead electric distribution system as and when necessary to serve prospective Residential customers applying for that Electric Service located within one-quarter (1/4) mile of existing distribution lines. Company shall not extend any of its lines to reach and serve customers if the cost is greater than the cost of a standard one-quarter (1/4) mile extension from existing pole or wires. However, Company may extend its existing distribution line if customer contributes an amount equal to the excess cost of customer's proposed line extension over the cost of a standard one-quarter (1/4) mile extension.

8.01.01 <u>Contribution by Customer:</u> If a contribution from residential customer is required for a line extension exceeding the cost of a standard one-quarter (1/4) mile line extension, Company will require that such contribution be paid before construction is started. Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company, however such period shall not exceed 60 months. However, customer shall make a down payment of 15% of the total customer contribution or \$200 (whichever is greater) prior to construction of the new line. If customer or Company terminates Electric Service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue Electric Service if customer fails to pay the monthly installments. Company may estimate the amount of the contribution required and adjust the contribution for actual costs incurred for the line extension. If within five (5) years from the date of line extension installation additional permanent customers are connected to the extension, Company shall refund

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year

Darrin Ives, Vice President

By

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>2</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 11 Sheets

		GENE	RAL RULES	AND REGULATIONS
		average estimat added customer permanent custo	ed cost of a less the cost mers whose	al customer or customers an amount equal to the standard one-quarter (1/4) mile extension for each t of the customer's extension. Company shall refund premises are adjacent to and serviced directly from amount not to exceed their original contribution.
		calculate the cos nearest existing adequate Electri and alleys. The standard overhe and trees. A st overhead constr 1,320 feet. Th	t to construct electric dist Service to c standard or ad constructic andard one q uction with a e standard o	<u>One-quarter (1/4) Mile Extension:</u> Company shall a standard one-quarter (1/4) mile extension from the tribution line having sufficient capacity to provide customer along easements, streets, roads, highways, ne-quarter (1/4) mile extension shall be based on on practices over clear ground free from obstructions quarter (1/4) mile extension consists of single-phase an adequate number of poles and circuit to extend extension includes a transformer and is based on s in Company's Line Construction Standard.
		Estimated Costs revenue in adva herein described costs. Compan revenue after ad	<u>:</u> If Company nce of any co then that co y reserves th stual costs be estimated co	requires a contribution or specifies a guarantee of onstruction or modification of Company's facilities as ontribution or guarantee shall be based on estimated be right to modify such contribution or guarantee of ocomes known. The term "estimated cost" as used st for materials, labor and work equipment, plus
	<del>8.01.04</del>	a) Company m	ay make und	stribution Systems: derground electric distribution system extensions at ustomer or customers request such extensions.
Issued	April Month	25 Day	<u>2023</u> Year	
Effective _	Month	Day	Year	

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE Section 8		
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>3</u>		
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 11 Sheets		
GENERAL RULES AN	DREGULATIONS		

<del>b)</del>	Customer or customers will contribute to Company an amount equal to the
	estimated cost differential between the total cost of the proposed underground
	distribution extension and the total cost of a conventional overhead distribution
	extension. Such underground distribution extensions are subject to Company's
	General Rules and Regulations governing Electric Service and extensions.

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- c) The customer also provides:
  - i) the ditching and backfilling,
  - ii) any necessary conduits required by Company service Standards, and
  - iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company.

8.01.05 <u>Area Development:</u> If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre.

8.01.06 <u>Right-of-Way Limitations:</u> Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

F	S٦	V
-		/

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>4</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 11 Sheets

		GENE		AND REGULATIONS
		Company shall extensions requ	<del>endeavor to</del> iired. However	nd operation of the extension. When necessary, secure franchise rights from municipality to cover , Company will not undertake to make extensions on y lawful franchise grants or any applicable statute or
	<del>8.01.07</del> —	more than 25 k line extensions consideration b	VA of transfor requiring mo y Company.	<u>eteristics:</u> Applications for Electric Service requiring mer capacity, extensions of three phase service, or ore than 15,000 volts are reserved for special With respect to those applications, Company may ntribution or guarantee of revenue.
	<del>8.01.08</del> —	requires extraor is unlikely to ge	dinary construe	n Company's reasonable discretion, any extension ction costs or the prospective Electric Service usage es from the extension that will pay Company a fair any reserves the right to:
		éxtraordinar	<del>y expense invo</del>	
	<u>8.01.09</u>	b) a satisfactor <u>Extensions to b</u> be and remain t	e Property of C	ompany: All extensions made under these rules shall
8.02	Service to	- Permanent Mot	vile Home Park	s: Electric Service is available, in all territory served
	by Compa		tion of mobile	home parks which shall be alternating current, single
	<del>8.02.01</del>			<u>: A permanent mobile home park will be one which</u> ved driveways, walkways, underground sewer and
Issued	April	25	2023	
	Montl		Year	
Effective_				
	Mont	h Day	Year	
By				
		THE DOLL		

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>5</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 11 Sheets

		GENER	AL RULES A	ND REGULATIONS
				anged mobile home sites. In the absence of such Company's extension rules will apply.
	<u>8.02.02</u>	and/or operators single meter as of such one meter schedule. Howey	receiving all November 1 service and er, Electric S	ystems in Existing Parks: Mobile home park owners of the electric energy used in the park through a , 1978 may continue, at their option, to be served on will be billed under Company's applicable rate ervice to each mobile home within such park will be ot be resold on a metered basis.
	<del>8.02.03</del>	maintain the distri- home sites or co provided an agree the court owner or subject to the pa	ibution facilitie ommon use f ement for ser r operator. Ce urk owner and	<u>m in New Parks</u> : Company will install, own and as to the mobile homes of individuals and to mobile facilities within a permanent type of park or area vice to mobile homes is signed by the individual or ompany's obligation under this subsection 8.02.03 is d/or operator furnishing easements, satisfactory to reed upon route for the distribution system within the
	<u>8.02.04</u>		r <mark>vice termina</mark>	al or the park owner or operator will install, own, and Is at each service location in accordance with
	<del>8.02.05</del>	customer's exper mobile home par	n <del>se</del> (park ow k). Custome	n of lines, after the initial installation, shall be at ners/operators, or individual customers within the r shall install service terminals in accordance with rder that each mobile home location shall have a
	<del>8.02.06</del>			nstall, own and maintain the metering equipment tric Service delivered to each service location within
Issued		25	2023	
Effective	Month	Day	Year	
	Month	n Day	Year	
By				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	WY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>6</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 11 Sheets

		GEN		AND REGULATIONS
		Service to eac for the class o at each service been received for all other n operator. Pay to whom the t	h service location f service being the location, pro- by such occup neters installed ment of each bi pill is rendered.	V Electric Service bill for each meter installed. Electric on will be provided under the applicable rate schedule rendered directly to the occupant of the mobile home vided a standard application for Electric Service has ant and accepted by Company. Electric Service bills in the park will be rendered to the park owner or Il will be the responsibility of the party (i.e., customer) All Electric Service to common use portions of the metered under the Small General Service Rate
		at each service such electric of facilities to per metered locati thereupon ma provisions of th charge, as set payable upon	e location unles ircuits within th mit same to be ion will be disc y be removed ne applicable ra forth in Subsec	a use facilities of the court will be separately metered is the owner or operator owns, installs, and maintains e court interconnecting any or all of the common use metered at a single service location. Service at any continued at the request of customer and the meter or locked in place at which time the minimum bill te schedule shall cease. In such cases, a connection stion 12.01, <u>Connection Charge</u> , will be applicable and oplication for service at such location, or otherwise by rator.
	<del>8.02.07</del>	occupant of a constitutes a r consent of Co home site an	ny mobile hom esale of Electric mpany, the par	<u>: The park operator shall not separately charge the ne site for Electric Service. Such separate charge Service and is prohibited. However, with the written k operator may pass on to the occupant of a mobile to the billing received by the operator for Electric upant.</u>
	<del>8.02.08</del> —			rice will at all times be subject to inspection and f f the user's premises and terminal facilities for the
Issued	<u>April</u> Month	n Day	<u>2023</u> Year	
Effective _	Montl	h Day	Year	
_ By				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 7
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 11 Sheets

		GEI	NERAL RULES	AND REGULATIONS
		ordinance or case there be Company sh appliances of approval will condition of the or user fails a applicable rul	governmental re no such perso all not be liab customer or u not impose on the facilities, equi at all times to m	Service. The persons authorized therefore by law, egulations will make such inspection and approval. In n, Company will provide the inspection and approval. le for the condition of the facilities, equipment or ser as a result of its performance of inspection and Company any responsibility or liability for the safe pment or appliances of customer or user. If Customer aintain the premises and facilities in accordance with r the use of Electric Service, Company will have the vice.
	<del>8.02.09</del>	subject to all	rules, regulatio	<u>s of Electric Service</u> : Electric Service hereunder is ns and ordinances of any governmental body having the Electric Service is provided.
8.03	Service re facilities v investmer customer customer In the abu Company	equiring an extension will be studied at warranted b s load require during the terr sence of specie	ension to a non- by Company, a y Company in ments and cha n of customer's al arrangements all pay Compar	<u>Customers:</u> Each application to Company for Electric residential customer of Company's existing distribution s received. Company may determine the amount of making such extension giving full consideration to racteristics and Company's estimated revenue from service agreement as may be required by Company. c (Line Extension Agreement) between customer and by for any cost of such extension in excess of the
	<del>8.03.01</del> —	customer's Co of non-resider a) CIACo∺ =	ontribution In Ai ntial Electric Ser Construction c	tial customer contribution: The following calculation of d of Construction (CIAC) will be applied to extensions vice, as necessary. cost - (4 X expected annual non-fuel energy charge d annual demand charge revenue) - (4 X expected
	A '1	25	2023	
Issued	<u>April</u> Montł			
Effective _	Mont	h Day	Year	
By				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>8</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 11 Sheets

annual bustomer bharge revenue,	annual	CUS	tomer	charge	revenue)

- b) CIAC_{Tot} = CIAC_{OH+} Underground differential cost
- c) If the revenue supports construction costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, customer will pay to Company prior to Company making the extension. When customer secures additional load, such payment may be waived upon Company's prior written approval.

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- d) Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.
- 8.04 <u>Extensions from Existing Underground Network:</u> In those areas where Company provides underground network service, Company shall furnish, install, own, operate, and maintain a maximum of 10 feet of underground service conductor. If additional length secondary service conductors are required, customer shall reimburse Company for its added expense.
- 8.05 Extensions of Underground Service:
  - In any area where Company's existing primary and secondary distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground service conductors will be permitted.
  - B. Customer shall pay the cost difference between a conventional overhead extension and the underground extension. Upon Company's prior approval, Customer may supply trenching, backfilling, any necessary conduit if required, transformer pads and other items to reduce the amount of the cost difference. All such in kind work

Issued	April	25	2023
	Month	Day	Year
Effective			

Month Day Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>9</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable) $2019$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 11 Sheets
GENERAL RULES AN	

shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require customer's in-kind work to be redone if not constructed according to Company's construction specifications.

8.06 Emergency Primary Service Policy:

> Unless Company has provided written approval due to special circumstances, a customer that benefits directly from duplicate, redundant or emergency service shall pay Company the incremental expense of duplicate facilities installed and maintained to meet customer's needs.

Definitions: B

- (1) Emergency Primary Service means a distribution circuit (duplicate, redundant or emergency source) to customer solely for backing up the normal or preferred source. Company shall maintain sufficient substation and circuit capacity on the duplicate, redundant or emergency source to backup the normal or preferred source.
- (2) Normal or preferred source means the circuit which normally provides service to customer.
- (3) Duplicate, Redundant or Emergency source means the circuit which provides service should the normal or preferred source become unavailable.
- (4) Automatic Throwover (ATO) Service means service whereby transfer from normal or preferred to redundant, duplicate or emergency source is done automatically by a switch arrangement which senses voltage and transfers to

Issued	April	25	2023
	Month	Day	Year
Effective			

Month Day Year

By

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>10</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 10 of 11 Sheets

		GENER		ND REGULATIONS
		t <del>he standby source</del>	or emergency	/ source when no voltage is sensed on the normal
	<del>(5)</del>	preferred to	redundant, di	<u>e</u> means service whereby transfer from normal or uplicate or emergency source is done by manually opropriate switch device(s).
	<del>(6)</del>	more transfe are tapped	ormers supply from Compan	<u>Network</u> means service which consists of two or ing a common secondary bus from which services y's underground network. Company reserves the lundant or emergency connections to underground
	eme cust Corr Corr insta	rgency source omer. The pany. Paym pany may pe illments or m	e to custome cost of prov ent in full is re prmit custome ake other sui	Company may provide a redundant, duplicate or r upon request but shall be fully compensated by riding necessary facilities shall be estimated by equired from customer before equipment is ordered. r to pay the outstanding amount in equal monthly itable arrangements to guarantee recovery of the eccessary facilities may include:
	<del>(1)</del>	kept in reser	<del>ve to accomm</del>	pany shall charge customer for substation capacity odate load upon transfer to the emergency source if pserve capacity.
	<del>(2)</del>	cost to build circuitry is su MW capacity	a new circuit ufficient, the co reserved divi	r shall be charged for the proportional share of the large enough to carry customer's load. If existing ost shall be determined by the ratio of the amount of ded by the total capacity of the existing circuit times costs less accumulated depreciation based on the
Issued	April Month	25 Day	2023 Year	
		,		
Effective	Month	Day	Year	
Ву				

	IIIdex
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>11</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable) $2019$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 11 of 11 Sheets
GENERAL RULES AN	D REGULATIONS

book depreciation rates of Company times the average life of the plant.

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- (3) <u>Other costs</u>. Customer shall pay the costs of all Company labor, and materials used to supply emergency Electric Service. The cost of labor and materials shall include Company's overhead costs. In addition, customer shall pay all incremental expenses such as taxes and insurance associated with the capacity of the facilities reserved for customer's use as determined by Company.
- 8.07 <u>Relocation of Company Facilities</u>: Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Customer shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at customer's request. Company's facilities shall be removed or relocated only by Company's facilities is associated with customer's expansion, then Section 8.03 <u>Extensions of Lines to Non-Residential Customers</u> shall apply.

#### 8.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

#### 8.02 Definition of Terms

A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal

Year

Issued	April	25	2023
	Month	Day	Year

Effective ____

Month Day

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>12</u>
(Territory to which schedule is applicable) 2019	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 12 of 11 Sheets
GENERAL RULES A	AND REGULATIONS
Extension Upgrade, or Relocation.           B.         Basic         Extension         Request:         A request           Company         specified         facilities         are         provid           C.         Construction         Allowance:         The         cost of t           economically         justifiable         and         necessary	the construction of an electric Distribution Extension, by Applicant for a Distribution Extension for which ded free of charge to the Applicant. that portion of the Distribution Extension which is for y construction, and which is made by Company. The ropriate Construction Allowance will be based on
Company's feasibility model. D. Construction Charges: That portion of which the Applicant is responsible. T this extension policy specify which see	of the Distribution Extension's construction costs for he Electric Service Standards and the provisions in gments of service shall be furnished by Applicant and pany at cost to Applicant. These charges may consist

Issued	April	25	2023
	Month	Day	Year

Day

Year

Effective

By

Darrin Ives, Vice President

Month

THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE Section 8	
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>13</u>	
EVERGY KANSAS CENTRAL SERVICE AREA		
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 13 of 11 Sheets	

a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

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- b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.

G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-ofway, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.

H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

Index		
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	SY KANSAS CENTRAL   SCHEDULE   Section 8	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>14</u>	
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 14 of 11 Sheets	
GENERAL RULES AND REGULATIONS		

- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

# 8.03 General Provisions

A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.

B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as

Issued	April	25	2023
	Month	Day	Year

Effective ____

Month Day Year

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	W KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>15</u>
(Territory to which schedule is applicable) 2019	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 15 of 11 Sheets

Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

- 1. For Temporary Service, the following will apply.
  - a. <u>Applicant is required to pay to Company a nonrefundable Construction</u> <u>Charge equal to the estimated net cost of installing, owning, and</u> <u>removing the Distribution Extension including non-salvageable</u> <u>materials. Applicant shall pay Company before Company's</u> <u>construction commences.</u>
- 2. For Indeterminate Service, the following will apply.
  - b.a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.
  - e.b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
  - c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.

C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

Issued	April	25	2023
	Month	Day	Year

Effective _____

Day Year

By_

Darrin Ives, Vice President

Month

	maex			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8			
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>16</u>			
EVERGY KANSAS CENTRAL SERVICE AREA				
(Territory to which schedule is applicable) $2019$	which was filed <u>January 21, 2009October 8,</u>			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 16 of 11 Sheets			

1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.

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- D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. Distribution Extension Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.
  - <u>1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).</u>
  - 2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
  - 3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

By

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>17</u>	
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 17 of 11 Sheets	

- A.F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.
  - 1. When underground construction is used,
    - a. <u>Off Applicant's property, Company will coordinate trenching, conduit,</u> <u>backfilling, and other items.</u>
    - b. <u>On Applicant's property, Applicant may supply trenching, conduit,</u> <u>backfilling, and other items.</u>
    - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

<u>G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new</u> <u>overhead and/or underground feeder lines, service lines and related distribution system</u> <u>facilities only on or along public streets, roads and highways which Company has the</u> <u>legal right to occupy, and on or along private property across which right-of-ways and/or</u> <u>easements satisfactory to Company have been received. Company shall not in any case</u> <u>be required to secure private rights-of-way or easements for the purpose of making</u> <u>extensions of electric distribution lines or other facilities to property owned or otherwise</u> <u>controlled by Applicant. Applicant may provide or procure for Company such private</u>

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>18</u>
(Territory to which schedule is applicable) $2019$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 18 of 11 Sheets
GENERAL RULES AN	D REGULATIONS

rights-of-way and/or easements as are satisfactory to Company for the construction,
operation, and maintenance by Company of its facilities necessary or incidental to the
supplying of electric service. Such rights-of-way and/or easements shall be free and clear
of obstructions and trees when it interferes with construction and operation of the
extension and graded to within six (6) inches of final grade by Applicant. Costs to remove
such obstructions and prepare grading are the Applicant's responsibility. When
necessary, Company shall endeavor to secure franchise rights from municipality to cover
extensions required. However, Company will not make extensions on streets or alleys not
covered by lawful franchise grants or any applicable statute or regulation.

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- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.
- B.I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
  - 1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	писх
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>19</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 19 of 11 Sheets

# 2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

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#### 8.04 Permanent Residential Extensions

- A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)
  - 1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
  - 2. Company shall calculate and contribute the cost to construct a standard onequarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
_ By			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>20</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 20 of 11 Sheets

		GENER	AL RULES AND F	REGULATIONS	
	requ phas more Com provi discr pros exter	3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:			
			Applicant contribute in excess of the	ution sufficient to compensate Company for the Basic Extension,	
		b. <u>a satisf</u>	actory guarantee	of revenue.	
	<u>contr</u> <u>modi</u> <u>may</u> <u>becc</u> <u>estin</u> <u>over</u> <u>mon</u> <u>uniq</u>	ibution or a fication of Co request to mo mes known nated cost for heads. Comp thly installment	guarantee of r mpany's facilities. odify such contribu (true-up). The te materials, labor pany may allow nts with a 15% do Charge or an incr	Igements, Company requires the Applicant evenue in advance of any construction or Company reserves the right and the customer ation or guarantee of revenue after actual costs rm "estimated cost" as used herein will be and work equipment, plus Company's related Applicant to pay their contribution in equal own payment. This may come in the form of a ease to an existing monthly Customer Charge	
Issued	April Month	25 Day	<u>2023</u> Year		
Effective	Month	Day	Year		

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>21</u>
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>01&amp;C</u> Sheet <u>21</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 21 of 11 Sheets

GENERAL RULES AND REGULATIONS
<ul> <li>B. Residential Line Extensions to Permanent Mobile Home Parks</li> <li>4.1. The Company will supply individually metered electric service to each non- transient resident in a <i>permanent</i> mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.</li> </ul>
5.2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.
<ul> <li>C. Residential Line Extensions to Transient Mobile Home Parks</li> <li>6-1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a</li> </ul>

specific or separate charge by the Owner/Operator to the mobile home occupant.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Declaring Schedula CT&C Sheet 22
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>22</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 22 of 11 Sheets

2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

7.3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

8-1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

#### E. Public Service Mobile Home Court

9.1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

Issued	April	25	2023
	Month	Day	Year

Effective ____

Month Day Year

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>23</u>
(Territory to which schedule is applicable) $2019$	which was filed <u>January 21, 2009October 8,</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 23 of 11 Sheets
GENERAL RULES AN	D REGULATIONS
8.05         Residential Subdivision Extensions           A.         Availability: Electric service will be extended	nded to new residential subdivisions consisting of

average lot sizes of five acres or less at points on the Company's existing distribution facilities.

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- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multidwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.

D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.

Treatment of Costs: Company will split the cost of distribution system equally with A.E. the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>24</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 24 of 11 Sheets

		GENER/	AL RULES AI	ND REGULATIONS
	Credit	(ILOC), the dep it interest to Ap	osit for the el	eposit instead of providing an Irrevocable Letter of ectric distribution system will be refunded/released via a one-time payment when 50% of lots are
	a.	<u>The cost of e</u> subdivision.	lectric distrib	ution system shall be determined for Applicant's
	b.	construction a	ind setting c	e for a deposit refund/release of ILOC after of permanent meters on at least 50% of the y the contractual agreement for said development.
	C.		a five-year	ne Applicant's original deposit nor will refunds be period beginning from the completion date of llation.
				t limited to a number of phases or number of any reasonable and non-discriminatory discretion.
		ent_of_any_dep eted by Applicar		sion of an irrevocable letter of credit shall be start of work.
		e Letter of Cred		rements: tion that has authority to issue letters of credit.
	2. <u>Must I</u> <u>Applic</u>		nancial institu	tion that is pre-approved in writing by Company to
				edit form, the financial institution's proposed Letter roved in advance by Company.
Issued	<u>April</u> Month	25 Day	2023 Year	
Effective		2	I Cal	
Encouve_	Month	Day	Year	
By	 • + •••	D 11		

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>25</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable) <u>2019</u>	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 25 of 11 Sheets

GENERAL	<b>RULES AI</b>	ND REGULA	TIONS
---------	-----------------	-----------	-------

- 3.4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
- 4.5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
- 5.6. Must identify the Company's project name and/or number.
- 6.7. Must state the maximum amount to be drawn.
- 7.8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- 8.9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- 9.10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- <u>11. Any choice of law provision must elect Kansas laws as governing unless otherwise</u> <u>mutually agreed in writing by Company and Applicant.</u>

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>26</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 26 of 11 Sheets

GENERAL RULES AND REGULATIONS
<u>G. Irrevocable Letter of Credit Financial Institution Requirements:</u> 1. <u>Must have authority to issue letters of credit and be regulated by a Federal or State agency.</u>
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. <u>The address of presentation must be an office of the financial institution located within</u> <u>the State of Kansas, unless otherwise mutually agreed by the Company and Applicant</u> <u>in writing.</u>
<ol> <li>The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.</li> </ol>
<ol> <li>The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than10% of the institution's equity capital.</li> </ol>
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
a. <u>a substitute letter of credit that is issued by a financial institution acceptable</u> to the Company, or

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Bv			

DULE Section 8
le <u>GT&amp;C</u> Sheet <u>27</u>
January 21, 2009October 8,
neet 27 of 11 Sheets
<u>ecified by the Company to</u> <u>s</u> , <u>t receives notice of such</u> <u>of establishing, renewing,</u> <u>t of (as the case may be)</u> <u>nt.</u> <u>ole and shall pay all costs</u>
Company, city, county or t, the Applicant will, at its nformance with Company quired for the Company's d and controlled by the

2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.

3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>Section 8</u>
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>28</u>
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>61&amp;C</u> Sheet <u>28</u>
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009</u> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 28 of 11 Sheets

GENERAL	. RULES	AND	REGU	LATIONS
---------	---------	-----	------	---------

discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

<u>4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.</u>

#### 8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a nonresidential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.
- C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.
  - 1. <u>CIAC_{OH} = Estimated Construction Cost (4 × expected annual non-fuel energy</u> charge revenue) - (4 × Expected annual demand charge revenue) - (4 ×

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year

Bу

	Inder	
	Index	
THE STATE CORPORATION COMMISSI EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS		8
(Name of Issuir		
EVERGY KANSAS CENTRAL SERV	CE AREA Replacing Schedule <u>GT&amp;C</u> Sh	heet <u>29</u>
(Territory to which schedule is appl $\frac{2019}{2019}$	cable) which was filed <u>January 21, 200</u>	<del>09</del> October 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 29 of 11 Sheets	\$
GEN	RAL RULES AND REGULATIONS	
expected a	nual customer charge revenue)	
2. <u>CIAC_{Total} =</u>	CIAC _{OH} + Underground differential cost	
no CIAC s CIAC to be the extensi	ted revenue is greater than the Estimated Construction C nall be required. If the revenue/construction comparisor required, Applicant will pay to Company prior to Compa on. When Applicant secures additional load, such payme on Company's prior written approval.	<u>n shows a</u> any making
4. <u>Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.</u>		
allowance	its discretion, may substitute a predefined standard for situations where similar requests for electric se nstead of revenue estimates identified in the proceed	ervice are
but shall be fully compensate estimated by Company. Payn Company may permit Applica	Indant, duplicate or emergency service to Applicant upond by Applicant. The cost of providing necessary facilities in full is required from Applicant before equipment in to pay the outstanding amount in equal monthly insta- ments to guarantee recovery of the additional costs. Con-	es shall be is ordered. allments or

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By			

By

	index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE Section 8	
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>30</u>	
EVERGY KANSAS CENTRAL SERVICE AREA		
(Territory to which schedule is applicable) $\frac{2019}{2019}$	which was filed <u>January 21, 2009October 8,</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 30 of 11 Sheets	
GENERAL RULES AND REGULATIONS		

Index

# 8.08 Cost Recovery for Large or Transmission Level Construction Projects

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In leu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

2023
Year
Year

By

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>Table of Contents</u>		
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Table of Contents</u> Sheet <u>1</u>		
(Territory to which schedule is applicable)	which was filed June 28, 2022		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets		
<u>TABLE OF CONTENTS</u> OF RATES FOR STATE OF KANSAS			
Rate Schedule Title	Rate Schedule Designation		

Index of Electric Communities Cities, Towns and Communities Served at Retail Cancellation Schedule Adoption Notice	Index (KS Central) Index (KS South) CANCELLATION ADOPT
<u>Residential</u> Residential Service Residential Demand Service Residential Peak Efficiency Time of Use Residential Battery Storage Pilot	RS RD RPER TOU RBES
<u>Commercial &amp; Industrial</u> Industrial & Large Power Service Large General Service Medium General Service Small General Service Large Tire Manufacturers	ILP LGS MGS SGS LTM (KS Central)
Educational & Church Institutions Religious Institution Time of Day Service Restricted Educational Institution Service Restricted Service to Schools Restricted Total Electric – School and Church Option Standard Educational Service Small General Service – Church Option	RITODS REIS (KS South) PS-R (KS Central) RTESC SES SGSCO (KS Central)

Issued	April	25	2023
	Month	Day	Year
Effective			
$\cap$	Month	💧 Day	Year
By Do hun			
Darrin Ives, Vice President			
Darrin Ives, vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE <u>Table of Contents</u>
(Name of Issuing Utility)	Replacing Schedule Table of Contents Sheet2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed June 28, 2022
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
TABLE OF C OF RATES FOR ST	
Lighting Bilet LED Street Lighting Experimental North Bate	

<u>Lighting</u> Pilot LED Street Lighting Experimental – North Rate Area Only Security Area Lighting Street Lighting Traffic Signal Service Off Peak Lighting Service	LED SLP SAL SL TS LS
<u>Customer Generation</u> Net Metering Rider Parallel Generation Rider Residential Standard Distributed Generation	NMR PGR RS-DG
<u>Energy Efficiency &amp; Demand Response</u> Energy Efficiency Demand Response Program Rider Energy Efficiency Rider Renewable Energy Rider WattSaver Air Conditioner Cycling Rider	EEDR EER RENEW ACCR
Other Direct Renewable Participation Service Electric Transit Service Generation Substitution Service Interruptible Contract Service Off-Peak Rider Public Electric Vehicle Charging Station Service Relocation of Facilities Tariff Short-Term Service Solar kW Service Business EV Charging Service Transportation Electrification Program	DRPS ETS GSS ICS OPR CCN ROFT ST SkW BEVCS TE

Issued	April	25	2023
	Month	Day	Year

Effective Day Month Year Λ u By_

			Index		
E STATE CORPORATION RGY KANSAS CENTRAL, INC., & EV			ANSAS CENTRAL SCHED	ULE Table of Contents	
	(Name of Issuing Ut				
EVERGY KANSAS CEN	TRAL RATE A	REA	Replacing Schedule	e <u>Table of Contents</u> Sheet <u>3</u>	
(Territory to which sch	edule is applicab	le)	which was filed	June 28, 2022	
supplement or separate understandin Ill modify the tariff as shown hereon	ng I.		Sheet 3 of 3 Sheets		
	<u>OF R</u>	TABLE OF CON ATES FOR STAT			
Riders & Surcharges Environmental Cost Re Economic Development Interruptible Service Rid Municipal Underground Property Tax Surcharge Restricted Net Metering Retail Energy Cost Adju SimpleSavings Program Solar Subscription Serv Standby Service Rider Tax Adjustment Transmission Delivery O Limited Large Custome	t Rider (Froze der Service Ride Rider ustment n Rider – Pilo rice Rider	t	ount Rider	ECRR EDR ISR UG PTS RNMR RECA SSPR SSR TA TDC LEDR	
	25	2023			
sued <u>April</u> Month	Day	Year			
	Day	Year			

By_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>ACCR</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ACCR</u> Shee <u>t 1</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets

# WATTSAVER AIR CONDITIONER CYCLING RIDER

# **PURPOSE**

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

#### AVAILABILITY

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Aay	Year
	Y)	No. en	_
By	10	- 100	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>ACCR</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ACCR</u> Shee <u>t 2</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets

# WATTSAVER AIR CONDITIONER CYCLING RIDER

#### **DEVICES AND INCENTIVES**

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants' will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

#### **CURTAILMENT METHODS**

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

#### **CURTAILMENT NOTIFICATION**

The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

#### **CURTAILMENT SEASON**

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

Issued	April	25	2023
	Month	Day	Year
Effective			
(	∼ Month	<b>∧</b> Day	Year
```	Y)-	Va	
By	DD	- nur	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE <u>ACCR</u>
(Name of Issuing Utility)	
	Replacing Schedule <u>ACCR</u> Sheet <u>3</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
WATTSAVER AIR CONDITIO	ONER CYCLING RIDER

CURTAILMENT LIMITS

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

CURTAILMENT OPT OUT PROVISION

Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

NEED FOR CURTAILMENT

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Pay	Year
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By	Do	- Aus	
-	Darrin Ives, Vice P	resident	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE <u>ACCR</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>ACCR</u> Shee <u>t</u> 4
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
WATTSAVER AIR CONDITIC	ONER CYCLING RIDER

CONTRACT TERM

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
\cap	Month	\Lambda Day	Year	
By Dom Man				
Darrin Ives, Vice President				

	Index	
AL SCH	EDULE	BEVCS
acing Sched	ule_BEVCS	S Sheet
h was filed	December	r 6, 2021
S	Sheet 1 of 4 Sh	neets
	acing Sched	AL SCHEDULE

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BUSINESS EV CHARGING SERVICE Schedule BEVCS

AVAILABILTY

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

Issued	April	25	2023
	Month	Day	Year
Effective			
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By		-//	
Darrin Ives, Vice President			

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDUI	LE BEVCS
(Name of Issuing Utility)	D 1 1 0 1 1 1	
	Replacing Schedule	BEVCS Sheet 2
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed	December 6, 2021
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 4 Sheets
Schedule BEVCS <u>NET MONTHLY BILL, RATE: WCBEV, WSBEV</u> A. Customer Charge (Per Month)		\$ 140.53
B. Facility Charge (Per kW of Facility Demand per month)		\$ 2.754
C. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
On-Peak Period	\$0.26185	\$ 0.0.17044
Off-Peak Period	\$0.09352	\$ 0.05682
Super Off-Peak Period	\$ 0.01850	\$ 0.01405
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.00297

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	🚺 Day	Year
	Y	0	
By	10	-//	
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	AGY KANSAS CENTRAL SCHEDULE BEVCS	
(Name of Issuing Utility)	Replacing Schedule <u>BEVCS</u> Sheet 3	
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed December 6, 2021	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets	

BUSINESS EV CHARGING SERVICE Schedule BEVCS

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

Issued	April	25	2023
	Month	Day	Year
Effective_			
	Month	May	Year
	Y	X LEA	
By	10-		
Darrin Ives, Vice President			

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHED	DULE	BEVCS
(Name of Issuing Utility)	Replacing Schedule	e BEVCS	Sheet 4
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which was filed	December 6,	2021
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 4 of 4 Sheet	s
BUSINESS EV CHARGING S Schedule BEVCS	BERVICE		
ADJUSTMENTS AND SURCHARGES The rates hereunder are subject to adjustment as provided in • Retail Energy Cost Adjustment • Energy Efficiency Rider • Environmental Cost Recovery Rider • Renewable Energy Program Rider • Property Tax Surcharge • Tax Adjustment • Transmission Delivery Charge Plus all applicable adjustments and surcharges. REGULATIONS Service under this rate schedule is subject to Company's Gefile with the State Corporation Commission of Kansas and and	eneral Rules and	Regulation	
Issued <u>April 25 2023</u> Month Day Year			
Effective Month Day Year Year			

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Darrin Ives, V	ice President

		Index	
	ATION COMMISSION OF KANSAS NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS.	AS CENTRAL SCHEDLILE	CANCELLATION
ERGT KANSAS CENTRAL, I	(Name of Issuing Utility)		
EVERGY KANS	AS CENTRAL RATE AREA	Replacing Schedule	Sheet1
(Territory to w	hich schedule is applicable)	which was filed	
o supplement or separate un nall modify the tariff as show			of 1 Sheets
	CANCELLATION SCHE		
	ONNOLLENTION COME		
	<u>Schedule</u>		Date Filed
DISC-PILOT	Disconnection of Electric Service		April 25, 2023
DOR	Dedicated Off-Peak Service		April 25, 2023
OPS	Off Peak Service		April 25, 2023
PRS	Policy for Residential Subdivision		April 25, 2023
REV	Residential Electric Vehicle		April 25, 2023
SkWh	Solar kWh		April 25, 2023
			· · · · · · · · · · · · · · · · · · ·
ssued <u>April</u> Month			
Ivionu	i Day ica		
ffective			
Mont	h 🚺 Day Year		
, Do	- pues-		
	Vice President		
,			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVI	ERGY KANSAS CENTRAL SCHEDULE <u>CCN</u>
(Name of Issuing Utility)	
	Replacing Schedule CCN Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Schedule CCN

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

APPLICABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	∧Day	Year
By	the	- Jues	
	Darrin Ives, Vice Pr	resident	

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDULE	CCN	
(Name of Issuing Utility)				
	Replaci	ng Schedule	CCN Sheet	2
EVERGY KANSAS CENTRAL RATE AREA	·			
(Territory to which schedule is applicable)	which was	filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 4 Sheets	

PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE

Schedule CCN

PROGRAM ADMINISTRATION

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

PAYMENT OPTIONS

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional timebased Session Charge depending on the payment option chosen by the Host.

Subject to Change in Compliance Filing

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

RATES FOR SERVICE (LEVEL 2) WCCCN2, WSCCN2 (LEVEL 3) WCCCN3, WSCCN3:

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

Issued	April	25	2023
	Month	Day	Year
Effective_			
	← Month	Day	Year
		V _	
By	to	- Nur	
	Darrin Ives, Vice F	President	

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE	CCN
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	CCN Sheet 3
(Territory to which schedule is applicable)	which was filed	January 1 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		•
shall modify the tariff as shown hereon.	Sheet 3 o	f 4 Sheets
PUBLIC ELECTRIC VEHICLE CH	ARGING STATION SERVICE	
Schedule	CCN	
Subject to Change in Compliance Filing		
A. Energy Charge		
Per kWh as measured by the EV charging station me	ter or Company billing meter:	
Level 2 Charging Station Energy Charge (Per kWh):	\$0.10143	
Level 3 Charging Station Energy Charge (Per kWh):	\$0.12172	
B. Session Charge (Optional)		
EV Charging Station Session Charge (Per hour): \$0	.00 - \$6.00	
A Session shall be defined as the period of time an The Session Charge is an option that can be implem the following guidelines to promote improved utilizat	nented at the discretion of the Ho	ost and Company within
The optional Session Charge will be configured as e the Host.	either Charge-Based or Time-Ba	sed, at the discretion of
Charge-Based — A charge-based Session Charge still connected to the charging station) plus a defined end the Charge Session and move the EV,		
Time-Based — A time-based Session Charge woul predefined time in an active Charge Session (<i>e.g.</i> , Also, at the discretion of the Host, the Session Cha predefined time in an active Charge Session (<i>e.g.</i> , fo	two hours after initial plug-in) a rge rate may increase to a high	at the Host's discretion.
Session Charges for fractional hours will be prorate hour.	d. The Session Charge rate ma	y not exceed \$6.00 per
Issued <u>April 25 2023</u>		
Month Day Year		
Effective		
Month May Year		
the buer		
By		

			Index	K		
THE STATE CORPORATION	N COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & F	EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS (CENTRAL S	CHEDULE		CCN	
	(Name of Issuing Utility)					
EVERGY KANSAS CI	ENTRAL RATE AREA	Replacing	Schedule	CCN	_Sheet	4
(Territory to which sch	nedule is applicable)	which was fi	led	January	1, 2023	
No supplement or separate understandi hall modify the tariff as shown hereor	ng 1.		Sheet 4	of 4 Sheets		
PUBL Subject to Change in Comp	IC ELECTRIC VEHICLE CHARGING S Schedule CCN liance Filing	STATION	SERVIC	E		
ADJUSTMENTS AND SU	RCHARGES					
The rates hereunder are s	ubject to adjustment as provided in the foll	owing sche	edules:			
2. Property 3. Transmis	ergy Cost Adjustment Tax Surcharge sion Delivery Charge pental Cost Recovery Rider					

- 4.
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

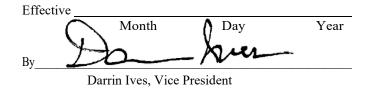
REPORTING

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued	April	25	2023
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Effective	2		
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C STATE CORPORATION CON	INISSION OF KANSAS		Cities, Towns and Communities
GY KANSAS CENTRAL, INC., & EVERGY	KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHEDULE	Served at Retail
(Name	of Issuing Utility)		
EVERGY KANSAS SOUTI	H RATE AREA	Replacing Schedule	Similar List Shee <u>t 2</u>
(Territory to which schedul	e is applicable)	which was filed	October 8, 2019
upplement or separate understanding modify the tariff as shown hereon.		Sheet	1 of 2 Sheets
<u>C</u>	ities, Towns and Communities	Served at Retail	
1. *Akron	31. Colwich	62. Gross	
2. *Aliceville	32. *Corbin City	63. Halstead	92. *Mecca
3. Altoona	33. *Croweburg	64. *Hammond	93. Moran
4. Andale	34. *Dalton	65. Haven	94. Moline
5. Andover	35. Dearing	6. *Haverhill	95. Mulvane
6. Arkansas City	36. Derby	67. *Haverhill Village	96. *Murdock
7. Atlanta	37. Douglass	68. Haysville	97. Neosho Falls
8. Augusta	38. *Durand	69. Hepler	98. New Albany
9. *Bayard	39. Eastborough	70. Hesston	99. *New Salem
o. Dayara	40. Elbing	71. *Hidden Lakes	100. Newton
10. *Bellaire	41. El Dorado	72. Howard	101. North Newton
11. Belle Plaine	42. *El Dorado Township Village	73. Humboldt	102. *Oaklawn
12. *Belmont	43. Elk City	74. Independence	103. *Opolis
13. Bentley	44. Elk Falls	75. *Jefferson	104. Park City
14. Benton	45. *Englevale	76. Kechi	105. Parkerfield
15. *Brazilton	46. *Farlington	77. Kincaid	106. *Peck
16. Buhler	47. *Farlington Lake	78. *Kings Highway	107. *Petrolia
17. Burns	48. Fort Scott	79. *Kirkwood	108. *Phillips Lakeside
18. Burrton	49. *Foxtown	80. La Harpe	109. *Pickrell
19. Cambridge	50. *Franklin	81. *Laffontaine	110. *Piqua
20. *Camp #22 (Pittsburg Div.)	51. Frontenac	82. *Lake View	111. Pittsburg
21. *Camp #50 (Pittsburg Div)	52. *Fruitland	83. *Langdon	112. Potwin
22. Caney	53. Garden Plain	84. Latham	113. Pretty Prairie
23. *Capaldo	54. *Garland	85. Leon	114. *Prospect
24. Cheney	55. Geuda Springs	86. Le Roy	115. *Prospect Park
25. Cherokee	56. Goddard	87. Liberty	116. *Purity Springs
26. Cherryvale	57. Goessel	88. Lone Elm	117. *Radley
27. *Chicopee	58. *Gordon	89. *Lone Star	118. Redfield
28. *Childs Acres	59. *Greenwich	90. Longton	119. *Ringo
29. Clearwater	60. Grenola	91. Maize	120. *River-Vista
30. Colony	61. Gridley		121. *Rock





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HE STATE CORPORATION COMMISSION OF KANSAS			Cities, Towns an	d Communities
/ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL S	CHEDULE	E Served at	Retail
(Name of Issuing Utility)				
	Replacing S	Schedule	Similar List	Shee <u>t</u>
EVERGY KANSAS SOUTH RATE AREA				
(Territory to which schedule is applicable)	which was	filed	October 8, 2	2019
lo supplement or separate understanding hall modify the tariff as shown hereon.		Shee	t 2 of 2 Sheets	
Cities, Towns and Communiti	es Served at Re	<u>tail</u>		
122. *Rosalia				
123. Rose Hill				
124. *Schulte				
125. Sedgwick				
126. *Selma				
127. *Silverdale				
128. *Skaer				
129. *South Radley				
130. *Springdale				
131. Stark				
132. *Sunview Heights				
133. *Sycamore				
134. Towanda				
135. *Tyler				
136. Tyro				
137. Udall				
138. Uniontown				
139. Valley Center				
140. *Waco				
141. *Wagon Wheel				
142. Walton				
143. Westphalia				
144. Whitewater				
145. Wichita				
146. *Wilmont				
147. *Windsor Park				
148. *Yale				
149. Yates Center				
Remarks: Communities with less than 20 population are excluded. *Unincorporated				

	Month	Day	Year
Effective			
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Issued <u>April 25 2023</u>

			Index
HE STATE	CORPORATION COMMISSION OF KANSAS		
ERGY KANSA	S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	JY KANSAS CENTRAL	SCHEDULE ECRR
	(Name of Issuing Utility)	Penlacing Schedul	le <u>ECRR</u> Sheet <u>1</u>
EVI	ERGY KANSAS CENTRAL RATE AREA	Replacing Schedul	it <u> </u>
Γ)	Ferritory to which schedule is applicable)	which was filed	October 8, 2019
o supplement on supplement of supplement of the supplementation of the supersupplementation of the supersupplementation of the supersuppl	or separate understanding tariff as shown hereon.	Sh	neet 1 of 4 Sheets
	ENVIRONMENTAL COS	T RECOVERY RIDER	
	Schedule		
<u>APPLIC</u>	ABILITY		
	further Commission action, this Environmente as of October 28, 2015.	ntal Cost Recovery Ride	er is frozen and no longer
BASIS (OF ADJUSTMENT		
charge Environi requiren	ny will collect from customers as an adjustn equal to the annual capital investment mental Improvement Projects (EIP) undertal nents will be made in conformity with the form	related revenue requi ken by Company. The c mula stated in this Rider	irements associated with calculation of such revenue ⁻ .
	ny shall provide periodic reports to the Com collected under this Rider.	mission of its collections	s including a calculation of
<u>METHO</u>	D OF BILLING		
	rironmental charge shall be collected by apply ge to each applicable customer's bill. Billing		
1.	A cents per kilowatt (kW) charge deter requirements allocated to a class of cus class of customers; plus	, ,	
2.	A cents per kilowatt hour (kWh) adjustr revenue requirements allocated to a clas for the class of customers; plus		
3.	A dollar per customer (billable meter) adju revenue requirements allocated to a c customer count for the class of custom customer categories (e.g. Security Area I	lass of customers by there. This customer cou	the annualized applicable unt shall exclude duplicate

April	25	2023
Month	Day	Year
Month	Pay	Year
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Do	- Nur	
Darrin Ives, Vice	President	
	Month	Month Day

			Index	
HE STATE C	ORPORATION COMMISSION OF KANSAS			
VERGY KANSAS (CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE_	ECRR
	(Name of Issuing Utility)	Penlacing Sche	dule <u>ECRR</u>	Sheet 2
EVER	RGY KANSAS CENTRAL RATE AREA	Replacing Sene		
(Ter	rritory to which schedule is applicable)	which was filed	Octobe	r 8, 2019
No supplement or hall modify the ta	separate understanding triff as shown hereon.		Sheet 2 of 4 Sheet	ts
	ENVIRONMENTAL COS	T RECOVERY RIDER	2	
	Schedule	ECRR	-	
BASIS FO	OR DETERMINING ENVIRONMENTAL SU	RCHARGE		
Kansas C annually, June 1.	thly charge shall reflect the recovery of th Corporation Commission. The Environment filed with the Kansas Corporation Commiss	al Cost Recovery Rid sion in March and be	ler charge sha effective for us	ll be calculated sage beginning
The follov	ving formula shall be used to calculate the a	annual revenue requi	rements for El	Ps.
Revenue	requirements for EIPs = (RB x r) + D			
Where:				
where.				
1.	Revenue requirement for EIP are the total of this surcharge.	l revenue requiremen	ts for EIPs that	t form the basis
2.	RB is the rate base associated with all EIF shall be the gross plant, less Accumulated Taxes plus Construction Work in Progres	d Depreciation, less A	ccumulated De	
3.	r is the pretax rate of return derived fror Kansas Corporation Commission.	m the Company's mo	ost recent rate	review by the
4.	D is the Depreciation Expense associated	d with EIPs that form	the basis for th	nis surcharge.
Issued	<u>April 25 2023</u>			
	Month Day Year			
Effective				
$\overline{\frown}$	Month Day Year			

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•	Darrin Ives, Vice President

GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL	SCHEDULE <u>ECRR</u>
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	ECRR Sheet 3
(Territory to which schedule is applicable)	which was filed	October 8, 2019
supplement or separate understanding I modify the tariff as shown hereon.	Shee	t 3 of 4 Sheets
ENVIRONMENTAL COS	ST RECOVERY RIDER	
Schedu	lle ECRR	
ANNUAL TRUE-UP		
The revenue collected pursuant to the application revenue on an annualized basis. The amount of subsequent year's ECRR filing and shall be credite	f any over (under) recover	y shall be included in a
BILLING ADJUSTMENT FACTORS		
The following charges are applied to a customer's r indicated. The amount determined by the applicat the total bill for electric service furnished and will be	tion of such unit adjustmer	nt shall become a part o
Rate schedule	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
-		
Interruptible Contract Service		\$0.00
Interruptible Contract Service Large Tire Manufacturing (per KVa)	\$0.00	\$0.00
	\$0.00 \$0.00	\$0.00
Large Tire Manufacturing (per KVa) Medium General Service		\$0.00 \$0.00
Large Tire Manufacturing (per KVa) Medium General Service Pilot LED Street Lighting		
Large Tire Manufacturing (per KVa) Medium General Service	\$0.00	\$0.00
Large Tire Manufacturing (per KVa) Medium General Service Pilot LED Street Lighting	\$0.00	\$0.00
Large Tire Manufacturing (per KVa) Medium General Service Pilot LED Street Lighting <u>Rate schedule (Cont)</u>	\$0.00	\$0.00 <u>\$ per kWh</u>

Darrin Ives, Vice President

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	Index
IE STATE CORPORATION COMMISSION OF KANSAS	
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG (Name of Issuing Utility)	Y KANSAS CENTRAL SCHEDULE ECRR
	Replacing Schedule <u>ECRR</u> Sheet <u>4</u>
EVERGY KANSAS CENTRAL RATE AREA	which was filed October 8, 2010
(Territory to which schedule is applicable)	which was filed October 8, 2019
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
<u>ENVIRONMENTAL COS</u> Schedule	
Residential Service	\$0.00
Residential Service – Distributed Generation	\$0.00
Short-Term Service	\$0.00
Small General Service	\$0.00
Street Lighting	\$0.00
Traffic Signal Service	\$0.00
ssued <u>April 25 2023</u> Month Day Year	
Month Pay Year	
Darrin Ives, Vice President	

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE		ETS
(Name of Issuing Utility)		0 1 1 1	FTO	C1 / 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	EIS	<u>Sheet 1</u>
(Territory to which schedule is applicable)	which was	filed	January	1, 2022
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 2 Shee	ts

ECTRIC TRANSIT SERVICE Schedule ETS

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE: WCETS, WSETS, WCETSD, WSETSD

- A. Customer Charge \$34.42
- B. ENERGY CHARGE

Off-Peak Period \$0.02414 per kWh

On-Peak Period \$0.16474 per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment

Issued	April	25	2023
	Month	Day	Year
Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	ILE ETS
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	ETS Sheet 2
(Territory to which schedule is applicable)	which was filed	January 1, 2022
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 2 Sheets
ELECTRIC TRANS		
 Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 		
DEFINITIONS AND CONDITIONS		
1. The above rates shall apply as follows:		
 On-Peak Period shall include energy consumed p.m. excluding the holidays included in the Off-P 		from 6:00 a.m. through 6:00
 b. Off-Peak Period shall include all other times of Independence Day, Labor Day, Thanksgiving Da 	, ,	Year's Day, Memorial Day,
2. Facilities subject to this rate shall be separately metered.		
3. Alternating current, at approximately 60 hertz, at the star a single location at points on the Company's existing dist		
 The initial term of service under this rate schedule shall b customer to execute an Electric Service Agreement wit longer initial term when additional facilities are required t 	th an additional charge, o	
 Service hereunder is subject to the Company's Gener Corporation Commission of Kansas and any modification 		
 All provisions of this rate schedule are subject to changing jurisdiction. 	ges made by order of the	regulatory authority having
IssuedApril252023MonthDayYear		
Effective Month Day Year		

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By	Do	- Nur	
	Darrin Ives, Vice I	President	

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE	GSS
(Name of Issuing Utility)	Replacing	g Schedule <u>GSS</u>	Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	1 6		
(Territory to which schedule is applicable)	which wa	s filed Januar	y 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 4 S	heets
GENERATION SUBSTITUTION	SERVICE (FF	ROZEN)	
Schedule GS	S		

AVAILABILITY

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December XX, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABILITY

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL, RATE: WCGSS, WSGSS, WCGSSD, WSGSSD

Customer Charge \$60.47

ENERGY CHARGE

\$0.07296 per kWh	first 70 kWh per kW of Billing Demand
\$0.06258 per kWh	next 160 kWh per kW of Billing Demand
\$0.05354 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Pay	Year
By	the	- Jun	
-	Darrin Ives, Vice	President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>GSS</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>GSS</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE (FROZEN) Schedule GSS

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Dayand Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Iny	Year
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	Darrin Ives, Vice	President	

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE	GSS
(Name of Issuing Utility)		C 1 1 1	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	<u>GSS</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was	s filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE (FROZEN) Schedule GSS

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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	Darrin Ives, Vice	President	

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL	SCHEDUL	Е	GSS
(Name of Issuing Utility)	Replacing	Schedule_	GSS	Sheet 4
EVERGY KANSAS CENTRAL RATE AREA	1 6	,		
(Territory to which schedule is applicable)	which was	s filed	January 1	, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 of 4 She	ets

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GENERATION SUBSTITUTION SERVICE (FROZEN) Schedule GSS

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
C	Month	Day	Year		
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Darrin Ives, Vice President					

	Index
E STATE CORPORATION COMMISSION OF KANSAS	
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	YY KANSAS CENTRAL SCHEDULE ICS
(Name of Issuing Utility)	Replacing ScheduleICS Sheet1
EVERGY KANSAS CENTRAL RATE AREA	1 2
(Territory to which schedule is applicable)	which was filed January 1, 2023
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
INTERRUPTIBLE CON	TRACT SERVICE
Schedule	ICS
AVAILABILITY	
Electric service is available under this rate schedule at	points on the Company's existing distribution facilitie
APPLICABILITY	
To any customer who contracts for electric service at kilovolt-amperes (kVA) or more for a contract period of	
This schedule is not applicable to backup, breakdown electric service.	, standby, supplemental, short term, resale or share
CHARACTER OF SERVICE	
Alternating current, 60 hertz, three phase, at the voltag	e stated in the Electric Power Service Contract.
NET MONTHLY BILL, RATE: WCICS, WSICS	
Customer Charge \$156.14	
C A	
ENERGY CHARGE \$0.04977	per kWh
ENERGY CHARGE \$0.04977	
ENERGY CHARGE \$0.04977 Plus all applicable adjustments and surcharges	
Plus all applicable adjustments and surcharges	5.
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges.	5.
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co	5.
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. <u>SPECIAL FACTILITIES CHARGE</u> There shall be a monthly charge of one and three t	s. ontract plus the Special Facilities Charge an fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. <u>SPECIAL FACTILITIES CHARGE</u>	s. ontract plus the Special Facilities Charge an fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. <u>SPECIAL FACTILITIES CHARGE</u> There shall be a monthly charge of one and three t	s. ontract plus the Special Facilities Charge ar fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. <u>SPECIAL FACTILITIES CHARGE</u> There shall be a monthly charge of one and three t	s. ontract plus the Special Facilities Charge ar fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges MINIMUM MONTHLY BILL \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. SPECIAL FACTILITIES CHARGE There shall be a monthly charge of one and three f special facilities installed and owned by the Company sued April 25 2023	s. ontract plus the Special Facilities Charge ar fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges <u>MINIMUM MONTHLY BILL</u> \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. <u>SPECIAL FACTILITIES CHARGE</u> There shall be a monthly charge of one and three to special facilities installed and owned by the Company	s. ontract plus the Special Facilities Charge ar fourths percent (1 3/4%) of the installed cost of a
Plus all applicable adjustments and surcharges MINIMUM MONTHLY BILL \$100.00 or the minimum as set forth by co all applicable adjustments and surcharges. SPECIAL FACTILITIES CHARGE There shall be a monthly charge of one and three for special facilities installed and owned by the Company sued April 25 2023	s. ontract plus the Special Facilities Charge ar fourths percent (1 3/4%) of the installed cost of a

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Darrin Ives, Vice President

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	Index
'HE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER(GY KANSAS CENTRAL SCHEDULE ICS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule ICS Sheet 2
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	
	Sheet 2 of 3 Sheets
INTERRUPTIBLE CON Schedule	
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
	wer factor. Power factor will be determined as the ed during the billing period by the square root of the the lagging reactive kilovolt-ampere hours supplied
Other Adjustment and Surcharges	
<u>earler / Aquernent and earlendigee</u>	
The rates hereunder are subject to adjustment as pl	provided in the following schedules:

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
By	Do	- ku	1	
Darrin Ives, Vice President				

					Index	
		COMMISSION				
RGY KANSAS CEN			JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEI	DULE	ICS
	1)	Name of Issuing Utili	ty)	Replacing Schedu	leICS	Sheet 3
EVERGY	KANSAS CI	ENTRAL RATE A	AREA			
(Territe	ory to which s	chedule is applicat	ole)	which was filed	Janı	uary 1, 2023
supplement or ser ll modify the tarif	parate understand f as shown hered	ling on.		S	neet 3 of 3 Sh	leets
		INTERR	RUPTIBLE CONT			
			Schedule I	CS		
DEFINITIO	NS AND C	ONDITIONS				
1.		al motor units tory to the Con		rsepower or more sh	all have s	tarting equipme
2.	34.5 kilo		eive a discount o	at the point of deliver f \$0.20 per kVA of cor		
3.	present		ne State Corpora	ect to Company's Ger tion Commission of Ka		
4.		isions of this ra y having jurisd		subject to changes ma	de by orde	r of the regulato
sued	April	25	2023			
	Month	Day	Year			
fective						

By _

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	ILP	
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA	Replacing S	Schedule	<u>ILP Sheet 1</u>	
(Territory to which schedule is applicable)	which was t	filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 c	of 4 Sheets	

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: WCILPSEC, WSILPSEC, WCILPSECSLR, WSILPSECSLR

Customer Charge \$407.42

ENERGY CHARGE 0.01731 per kWh

DEMAND CHARGE \$19.063 per kW

Plus all applicable adjustments and surcharges.

RATE FOR SERVICE AT PRIMARY VOLTAGE: WCLIP, WSLIP, WCILPSLR, WSILPSLR

Customer Charge \$407.42

ENERGY CHARGE \$0.01731 per kWh

DEMAND CHARGE \$17.801 per kW

Plus all applicable adjustments and surcharges.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
By	Do	- Jues		
Darrin Ives, Vice President				

		Index			
THE STATE CORPORATION COMM	ISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KA	NSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUI	.E	ILP
(Name o	f Issuing Utility)				
EVERGY KANSAS CENTRAL I	RATE AREA	Replacing	g Schedule_	ILP	<u>Sheet</u> 2
(Territory to which schedule is	applicable)	which wa	s filed	Januar	y 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.			Shee	t 2 of 4 Sh	leets
<u>IND</u> RATE FOR SERVICE AT TR WSILPTRNSLR, WCILPTRN				ſRN, W	CILPTRNSLR,
Customer Charge	\$407.42				
ENERGY CHARGE	\$0.01644 per kWh				

DEMAND CHARGE \$14.464 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 25,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

Issued	April	25	2023
	Month	Day	Year
Effective			
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·	Darrin Ives. Vice	President	

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULE		ILP
(Name of Issuing Utility)		a 1 1 1	цъ	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	ILP	_Sheet3
(Territory to which schedule is applicable)	which wa	s filed	January 1,	, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 4 Sheets	3

INDUSTRIAL AND LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued	April	25	2023	
	Month	Day	Year	
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Darrin Ives. Vice President				

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS		-		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	ILP	
(Name of Issuing Utility)	Donlooing	Sahadula	ILP Sheet 4	1
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	<u>ILP S</u> neet <u></u>	<u>+</u>
(Territory to which schedule is applicable)	which was	filed J	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 o	f 4 Sheets	

INDUSTRIAL AND LARGE POWER SERVICE

- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023			
	Month	Day	Year			
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THE STATE CORPORATION CO	MMISSION OF KANS	SAS				
EVERGY KANSAS CENTRAL, INC., & EVERG	Y KANSAS SOUTH, INC., d.b	a. EVERGY KANSAS CENTRAL	SCHEDULE		Index	
(N	ame of Issuing Utility)					
		-	g Schedule	Index	Sheet	1
EVERGY KANSAS CENTR	AL RATE AREA (for	merly North territory)				
(Territory to which schedu	ıle is applicable)	which wa	as filed	October	8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1	l of 3 She	eets	
	INDEX OF ELE	CTRIC COMMUNITIES				
INCORPORATED COMM	IUNITIES					
Abilene	Delia	Havensville	Manches	ter		
Admire	Delphos	Herington	Manhatta			
Allen	Denison	Hiawatha	Maple Hi			
Altamont	Denton	Highland	Marion			
Alta Vista	De Soto	Hillsboro*	Marquett	е		
Americus	Dunlap	Норе	Marysville			
Assaria	Durham	Hoyt	Mayetta			
Atchison	Dwight	Huron	Meriden			
Barnard	Easton	Hutchinson	Milford			
Bartlett**	Edna**	(Inc. S. Hutch	Miltonval	е		
Basehor	Edwardsville	& Willowbrook)	Morganvi			
Beattie	Effingham	Inman	Morrill*			
Belvue	Elmdale	Junction City	Muscotal	า		
Benedict	Elwood	Labette**	Mound V			
Bennington	Emmett	Lake Quivira*	Neosho F			
Bern	Emporia	Lancaster	Netawaka	•		
Beverly		Lansing	New Can			
Blue Rapids	Eskridge	Latimer	Nickerso			
Bonner Springs*	Eudora	Lawrence	Nortonvil			
Brookville	Eureka	Leavenworth	Oak Hill			
Bushong	Everest	Lebo	Ogden			
Canton	Fairview	Lecompton	Oketo			
Carbondale	Fall River	Lehigh	Olathe*			
Carlton	Florence	Leona	Olivet			
Cassoday	Frankfort	Lenexa	Olpe			
Cedar Point	Galesburg**	Leonardville	Olsburg			
Circleville	Goff	Lincolnville	Onaga			
Climax	Gypsum	Linwood	Oneida			
Corning	Hamilton	Longford	Oskaloos	sa		
Cottonwood Falls	Hamlin	Lost Springs	Oswego*			
Council Grove	Hanover	Louisville	Overbroc			
Coyville	Hartford	McFarland	Ozawkie			
Culver	Harveyville	McLouth	Parkervill			
	·····	Madison	Parsons*			

Issued	April	25	2023
-	Month	Day	Year

Effective Year Month **∧**Day J m By_ Darrin Ives, Vice President

			Index					
	ATION COMMISSION O					_		
ERGY KANSAS CENTRAL,	INC., & EVERGY KANSAS SOUTH		VERGY KANSAS	CENTRAL	SCHEDUL	Е	Index	
	(Name of Issuing Ut	ility)		Donloging	Sahadula	Index	Shoot	r
EVERGY KANS	SAS CENTRAL RATE AR	EA (forme	rly North territ		Schedule_	Index	Sheet	2
(Territory to	which schedule is applicable	;)	_	which was	s filed	October	8, 2019	
supplement or separate un ill modify the tariff as sho	derstanding wn hereon.				Sheet	2 of 3 She	eets	
				JNITES				
	FED COMMUNITIES (con	<u>ntinued)</u>						
Paxico Partridge	Spring Hill St. George		White City Whiting					
Peabody			Willard					
Perry	Strong City	,	Wilsey					
Powhatta			Winchester					
Ramona	Tescott		Windom					
Randolph			Woodbine					
Reading	Tonganoxie	Э						
Reserve	Topeka							
Riley	Valley Falls	5						
Robinsor								
Rossville	0							
Salina	Wakefield							
Severand	ce Wathena*							
Severy	Waverly							
Shawnee	e* Westmorela	and						
Silver La	ke Wetmore							
Smolan	Wheaton							
Soldier								
	ATED COMMUNITIES							
Ada	Birminghan	n	Cleburne		Elmer			
Agricola	Blaine		Clements		Elmont			
Antelope			Conway		Falun			
Arringtor			Cummings		Farmingt	on		
Bancroft			Dennis**		Fostoria			
Bavaria	Bridgeport		Detroit		Fox Lake			
Bendena	5		Doniphan		Goodwin			
Berryton			Duluth		Grantville			
Berwick	Canada		Dunavant		Halls Sur Herkimer			
Bigelow	Castleton		Elmo		Herkimer			
Communities served	d by more than one Elect	ric Utilitv						
	erated by Evergy Kansas		/a Everov Ka	insas Cen	ntral.			
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ERGY KANSAS CENTRAL, INC., & EVERGY		VERGY KANSAS CENTRAL	SCHEDUL	E	Index	
(Nai	me of Issuing Utility)	Replacing S	chedule	Index	Sheet	3
EVERGY KANSAS CENTRA	AL RATE AREA (former		enedate_	maen		5
(Territory to which schedul	e is applicable)	— which was f	iled	October	8, 2019	
o supplement or separate understanding all modify the tariff as shown hereon.			Sheet	3 of 3 She	eets	
	INDEX OF ELECT	RIC COMMUNITIES				
UNINCORPORATED COM		<u>1)</u>				
Hilltop	Milo	Rocky Ford	Wilde			
Home City	Montara	Roper		amsport		
Industry	Monrovia	Roxbury		amstown		
Irving	Navarre	Saffordville	Wini			
Keats	Neal	St. Clere	Yode	er		
Kelly	Neva	Salemsburg				
Kipp	Newbury	Sand Springs				
Lake Sherwood	Newman	Shady Bend				
Lakeview	Niles	South Mound**				
Lake Wabaunsee	Obeeville	Sparks				
Lamont	Ocheltree	Talmage				
Lapland	Padonia	Tecumseh				
Larkinburg	Pearl	Teterville				
Lone Star	Piedmont	Thrall				
Lowemont	Pilsen	Upland				
Marion County Lake	Plesant Grove	Valeda				
Marietta	Potter	Vera				
Medina	Purcell	Verdi				
Medoria	Quincy	Vliets				
Menoken	Red Bud Lake	Wakarusa				
Mentor	Reece	Wells				
Mercier	Reno	Westfall				
Miller	Rock Creek	Whiteside				
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Communities served by more th *Electric facilities operated by Ev		n/a Evergy Kansas Centr	al			
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet _____ EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

LED STREET LIGHTING - EXPERIMENTAL(FROZEN)

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December XX, 2023.

APPLICABILITY

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode ("LED") street lighting fixture:

- A standard LED fixture(s) will consist of approved LED lighting replacement retrofit or new fixture

 approved by Company and MARC for use in this Pilot Program. The character of the circuit
 (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.
- 3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required.

Issued	April	25	2023	
	Month	Day	Year	
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Darrin Ives, Vice President				

Index

Sheet 1 of 4 Sheets

which was filed

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE <u>LED SLP</u>
(Name of Issuing Utility)	
(3, 3,	Replacing Schedule LED SLP Sheet
EVERGY KANSAS CENTRAL RATE AREA (formerly Not	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

NET MONTHLY BILL, RATE: WCLEDSLP

THE STATE CORPORATION COMMISSION OF KANSAS

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

	<u>LED Lamp</u> :		<u>kWh/Mo</u>	Per Installation
(LED3KL)	3,000 lumens	70 watts	30	\$ 6.91
(LED7KL)	7,000 lumens	150 watts	74	\$ 10.49

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge
- Transmission Delivery Charge 3)
- Environmental Cost Recovery Rider 4)
- Renewable Energy Program Rider 5)
- Tax Adjustment 6)

Issued	April	25	2023		
	Month	Day	Year		
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Ć	Month	Day	Year		
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Darrin Ives, Vice President					

Index

THE STATE CORPORATION COMMISSION OF KANSAS	

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

LED STREET LIGHTING – EXPERIMENTAL(FROZEN)

DEFINITIONS AND CONDITIONS

- 1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
- 3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.
- 4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
- 5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
- 6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose are request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
- 7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.

Issued	April	25	2023
	Month	Day	Year
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	Month	Dan	Year
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	Darrin Ives, Vice	e President	

Index

Replacing Schedule LED SLP Sheet 3

Sheet 3 of 4 Sheets

which was filed

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH	I, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP
(Name of Issuing Util	• /
	Replacing Schedule LED SLP Sheet 4
EVERGY KANSAS CENTRAL RATE AR	
(Territory to which schedule is applicable) which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
LED STREET LIG	HTING – EXPERIMENTAL(FROZEN)
	e is subject to Company's General Rules and Regulations presently ation Commission of Kansas and any modifications subsequently
 All provisions of this rate sched having jurisdiction. 	ule are subject to changes made by order of the regulatory authority

Issued	April	25	2023
	Month	Day	Year
Effective		•	
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THE STATE CORPORATION COMMISSION OF KANSAS

Index

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	AS CENTRAL	SCHEDULE		LGS
(Name of Issuing Utility)				
	Replacing	Schedule	LGS	Sheet1
EVERGY KANSAS CENTRAL RATE AREA (formerly North ter	rritory)			
(Territory to which schedule is applicable)	which wa	s filed	January	1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 4 Sheet	S

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LARGE GENERAL SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: WCLGSSEC,

WSLGSSEC, WSLGSSECD, WCLGSSECSLR, WSLGSSECSLR

A. Customer Charge	\$379.83
B. DEMAND CHARGE	\$18.049 per kW
C. ENERGY CHARGE	\$0.01609 per kWh

Plus all applicable adjustments and surcharges.

NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE: WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSPP, WCLGSPPD, WSLGSPPD, WCLGSSLR, WSLGSSLR

Customer Charge

\$379.83

Issued	April	25	2023
-	Month	Day	Year

Effective Month Year Day By

	Index
HE STATE CORPORATION COMMISSION OF K VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, IN	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>LGS</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
nan modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
LARG	E GENERAL SERVICE
DEMAND CHARGE	\$16.854 per kW
ENERGY CHARGE	\$0.01487 per kWh
Plus all applicable adjustments and s	surcharges.
NET MONTHLY BILL, RATE FOR SERVIC WSLGSTRN, WCLGSTRND, WSLGSTRNE	CE AT TRANSMISSION VOLTAGE : WCLGSTRN, D, WCLGSTRNSLR, WSLGSTRNSLR
Customer Charge	\$379.83
DEMAND CHARGE	\$14.382 per KW
ENERGY CHARGE	\$0.01405 per kWh
Plus all applicable adjustments and s	surcharges.
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 1,0 the Electric Service Agreement, plus all app	000 kW of Billing Demand, or the minimum specified in plicable adjustments and surcharges.
BILLING DEMAND	
Billing Demand shall be the greatest of:	
1. 1,000 kW, or	
0	supplied during the 15-minute period of maximum use during r excessive lagging power factor, as described below, or
	est Billing Demand, as adjusted for power factor, established ing months of June, July, August or September, within the
Issued <u>April 25</u>	2023
Month Day	Year
Effective	
Month Pay	Year
By 20 hur	
Darrin Ives, Vice President	

Darrin	Ives,	Vice	President

					Index		
	CORPORATION						
ERGY KANSAS			JTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHE	EDULE	LGS	
		(Name of Issuing Ut	ility)	Replacing Sched	ule LGS	Sheet 3	
EVERC	GY KANSAS CE	NTRAL RATE /	AREA (formerly North				
(Te	erritory to which s	chedule is applica	able)	which was filed	Januar	ry 1, 2023	
o supplement or nall modify the t	separate understandi ariff as shown hereo	ng 1.		:	Sheet 3 of 4 She	eets	
		17	ARGE GENERAL	SERVICE			
	mos	t recent 11 mc	onths, or				
	4. the r	ninimum dema	and specified in th	e Electric Service A	greement.		
			•				
ADJUSTIN	ENTS AND S	UNCHARGES	2				
	tor Adjustmen			int of delivery Dilli			
			than 0.90 at the po he power factor.	oint of delivery, Billir	ig Demand	will be increa	aseo
	•••						
	<u>stments and S</u> percunder are		ustment as provide	ed in the following s	chedules:		
				a in the following 3	chedules.		
		Energy Cost A	-				
		operty Tax Su ansmission De	rcnarge elivery Charge				
			cost Recovery Ride	er			
			gy Program Rider				
		ergy Efficienc x Adjustment	y Rider				
		-					
DEFINITIO	NS AND CON	IDITIONS					
1.	. Alternati	ng current, at	approximately 60	hertz, at the standa	rd phase an	nd voltage	
	available	e, shall be sup	plied to a single lo	cation at points on	Company's	existing	
				ng sufficient capaci	ity. The Der	mand Charg	je
	applies		vided at primary di	sinbulion vollage.			
2.				elivery voltage; hov			es
		to measure seements accord		n delivery voltage a	nd adjust su	uch	
	measure		migiy.				
could	April	25	2023				
lssued	<u>April</u> Month	 Day	Year				
Effective							

Effective			
	Month	Day∕	Year
By	Do	ku	u

	Index
	GY KANSAS CENTRAL SCHEDULE LGS
(Name of Issuing Utility)	Replacing Schedule LGS Sheet 4
KANSAS CENTRAL RATE AREA (formerly N	1 0
ory to which schedule is applicable)	which was filed January 1, 2023
arate understanding as shown hereon.	Sheet 4 of 4 Sheets
the right to require the customer to	ate schedule shall be one year. Company reserves be execute an Electric Service Agreement with an
facilities are required to serve the cu	
facilities are required to serve the cus Service under this rate schedule is su	num and/or a longer initial term when additional stomer. Ibject to Company's General Rules and Regulations ration Commission of Kansas and any modifications
J I	KANSAS CENTRAL RATE AREA (formerly N tory to which schedule is applicable) parate understanding f as shown hereon. <u>LARGE GENERA</u> The initial term of service under this r the right to require the customer to

Issued	April	25	2023	
	Month	Day	Year	
Effective				
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Darrin Ives, Vice President				

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	LS
(Name of Issuing Utility)			
	Replacing	g Schedule Initia	al Sheet 1
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which wa	as filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 2 S	heets
OFF-PEAK LIGHTIN			

Indov

FF-PEAK LIGHTING SERVICE Schedule LS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned streetlights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: WCOPL, WSOPL

(Metered Service)

1. The Customer will pay a monthly charge for metered lighting service as follows:

A.	Customer Charge	\$26.95
В.	Energy Charge (All usage)	\$0.09824

(Unmetered Service)

- 1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:
 - A. Energy Charge (All usage) \$0.09824
- 2. The monthly kWh usage for unmetered service will be calculated as follows:

Issued	April	25	2023	
	Month	Day	Year	
Effective				
(Month	∫ ^{Day}	Year	
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Darrin Ives. Vice President				

			Index	[
		ION COMMISSION (
ERGY KANSAS		C., & EVERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		LS	
	(Name o	of Issuing Utility)		Replacin	g Schedule	Initial	Sheet	2
		S CENTRAL RATE A		-		IIIItiui		2
(Ter	ritory to whic	h schedule is applicable	e)	which wa	as filed			
supplement of all modify the	or separate unde tariff as shown	rstanding hereon.			Sheet 2	of 2 Sheet	S	
		OFF-	PEAK LIGHTIN Schedule L					
		kWh U	sage = $\frac{\text{Total Watts}}{1,0}$					
	BLF	H = Monthly Burning = Ballast Loss Facto pressed as a decimal	or; one (1) plus the	manufacturer's		Ilast loss	s percen	tage
		For unmetered servi wattage, and numbe		nall have the rig	ht to verify or	r audit the	e type,	
ADJUST	MENTS AN	ID SURCHARGES						
The rates	s hereunder	are subject to adjus	tment as provided i	n the following	schedules:			
	1. 2. 3. 4. 5. 6.	Retail Energy Cos Property Tax Surc Transmission Deli Environmental Cos Renewable Energ Tax Adjustment	harge very Charge st Recovery Rider					
REGULA Subject to		Regulations filed wit	h the State Regulate	ory Commissior	1.			
ssued	<u>April</u> Month	25 Day	<u>2023</u> Year					
ffective	Month	Day	Year					
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	Darrin Ive	es, Vice President						

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE	LTM
(Name of Issuing Utility)			
	Replacing	Schedule	<u>LTM</u> Sheet <u>1</u>
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)			
(Territory to which schedule is applicable)	which was	s filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 2 Sheets

Ladar

LARGE TIRE MANUFACTURERS

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABILITY

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL, RATE: WCLTM

ENERGY CHARGE

\$0.02056 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$18,729 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day 💧	Year
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LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25ϕ) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued	April	25	2023
	Month	Day	Year
Effective		D	
	Month	Day	Year
By	the	hu	1
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE MGS
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>MGS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL, RATE: WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WSMGSPP, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. Customer Charge \$140.55

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May. \$0.01304 per kWh

Summer Period - Energy used during the billing months of June through September. \$0.01718 per kWh

C. DEMAND CHARGE \$19.168 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _	April	25	2023	
	Month	Day	Year	
Effective	\frown	0		
	Month	Day	Year	
By	LO	- Mar		
Darrin Ives, Vice President				

THE STATE CORPORATION COMMISSION OF KANSAS		Index
	THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE MGS	EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDULE MGS
(Name of Issuing Utility)	(Name of Issuing Utility)	
Replacing Schedule <u>MGS</u> Sheet <u>2</u> EVERGY KANSAS CENTRAL RATE AREA	EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>MGS</u> Sheet 2
(Territory to which schedule is applicable) which was filed January 1, 2023	(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.Sheet 2 of 3 Sheets	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	<u>April</u>	25	2023_
	Month	Day	Year
Effective	\frown	0	
	Month		Year
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	Darrin Ives, Vice I	President	

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ISAS CENTRAL	SCHEDULE	MGS
Replacing	Schedule	MGS Sheet 3
which wa	s filed	January 1, 2023
	Sheet 3	of 3 Sheets
		NSAS CENTRAL SCHEDULE Replacing Schedule which was filed

MEDIUM GENERAL SERVICE

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023_
	Month	Day	Year
Effectiv	<	Δ	
	Month	Day	Year
By 7	to	- Nies-	
	Darrin Ives. Vice	President	

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANAS CENTRAL	SCHEDULE	NMR	
(Name of Issuing Utility)		0111		1
EVERGY KANSAS CENTRAL RATE AREA	Replacin	ng Schedule <u>N</u>	MR Sheet	
(Territory to which schedule is applicable)	which w	as filed	August 6, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 13 Sheets	
(Territory to which schedule is applicable)	which w			

NET METERING RIDER SCHEDULE NMR

AVAILABILITY

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.

APPLICABILITY

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	∧Day	Year
		Vale	
By	Do	- nur	
	Darrin Ives, V	/ice President	

	Index	
HE STATE CORPORATION COMMISSION OF KANSAS		
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVER	GY KANAS CENTRAL SCHEDULE <u>NMR</u>	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u> Sheet	2
(Territory to which schedule is applicable)	which was filed August 6, 2019	
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 2 of 13 Sheets	
NET METERI		
SCHEDUL	ENMR	
DEFINITIONS		
DEFINITIONS		
Customer-Generator: The owner or operator of a Ne	t Metered Facility which:	
1) Is powered by a renewable energy reso	urce;	
	l, leased, or otherwise controlled by the Custom	ner
Generator; 3) Is interconnected and operates in parall	el phase and synchronization with the Compan	v's
facilities and is in compliance with the C	· · · · · · · · · · · · · · · · · · ·	y O
	of the Customer-Generator's own electrical ene	erg
•	e Company that automatically disables the unit	an
	o the Company's electric lines in the event that	
service to the Customer-Generator is in	errupted.	
"Renewable energy resources" means net renewable	generation capacity from:	
• Wind;		
 Solar thermal sources; 		
 Photovoltaic cells and panels; 		
 Dedicated crops grown for energy produ 	iction;	

- Cellulosic agricultural residues; plant residues;
- Methane from landfills or from wastewater treatment;
- Clean and untreated wood products such as pallets;
- Hydroelectric Sources
 - Existing hydropower;
 - new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- Fuel cells using hydrogen produced by one of the above-named renewable energy resources; and

Issued	April	25	2023
	Month	Day	Year
Effective			
(Month	Day	Year
By	20	- Ques	

		Index				
THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANA	AS CENTRAL	SCHEDULE	NMR			
(Name of Issuing Utility)						
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule <u>NMR</u>	Sheet 3			
(Territory to which schedule is applicable)	which wa	as filed <u>Au</u>	gust 6, 2019			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3 of 13	3 Sheets			

NET METERING RIDER SCHEDULE NMR

• Other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

RENEWABLE ENERGY CREDITS

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	Month	Day	Year
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Ву	DD	- na	

		Index	
IE STATE CORP	ORATION COMMISSION OF KANSAS	-	
ERGY KANSAS CENTR	RAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVER	GY KANAS CENTRAL SCHEDULE	NMR
	(Name of Issuing Utility)	Replacing Schedule <u>N</u>	MR Sheet 4
EVERGY K	ANSAS CENTRAL RATE AREA	Replacing Schedule	
(Territor	y to which schedule is applicable)	which was filed	August 6, 2019
o supplement or separa all modify the tariff as	ate understanding s shown hereon.	Sheet 4 c	of 13 Sheets
a format a connected	pany will annually submit to the Kansa approved by the Kansas Corporation (d with the Company during the prior ca ing information:	Commission listing all Net Mete	ered Facilities
•	Information by customer type, includ	ing the following for each Net	Metered Facility:
	facility, first year of interconn	rce in operation, zip code of th ection, any excess kilowatt-ho year, generator size, and num	urs that expired at
•	facility, first year of interconn the end of the prior calendar	ection, any excess kilowatt-ho year, generator size, and num n Kansas and total rated net m	urs that expired at ber and type of netered generating

Issued	April	25	2023
	Month	Day	Year
		•	
Effective			
	Month	Pay	Year
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Ву	Do	- nur	

Darrin Ives, Vice President

			Index	
HE STATE	CORPORATION COMMISSION OF KANSAS			
VERGY KANSAS	S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANAS CENTRAL	SCHEDULE_	NMR
	(Name of Issuing Utility)	Denlesing		IMD Chart 5
EVEI	RGY KANSAS CENTRAL RATE AREA	Replacing 5	Schedule	MR Sheet 5
T)	Ferritory to which schedule is applicable)	which was	filed	August 6, 2019
No supplement of shall modify the	or separate understanding e tariff as shown hereon.		Sheet 5	of 13 Sheets
<u>TERMS /</u> 1.	AND CONDITIONS Customer's generator shall be sized to off electrical requirements.	set part, or all, c	of the cust	tomer-generators owr
	Company determination will include but not	be limited to:		
	 a) Customer's load profile, b) Customer's peak load, and c) Customers monthly kWh usage 			
2.	Additionally, customer-owned generating fa with Company facilities.	acilities shall be	connected	for parallel operatior
3.	The Company will supply, own, and mair addition, and for purposes of monitoring cu	ustomer generation	on and loa	ad, the Company may

install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.

4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	← Month	Ray	Year
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By	17D	- Aus	
-	Darrin Ives, V	vice President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERG	YY KANAS CENTRAL SCHEDULE NMR
(Name of Issuing Utility)	Replacing Schedule <u>NMR</u> Sheet 6
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>August 6, 2019</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 13 Sheets
<u>NET METERIN</u> SCHEDULI	
TERMS AND CONDITIONS (CONT)	

- 5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system.
- 6. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
- 7. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test. Notification of project completion will be in the form of email to: NetMeteringApp@evergy.com. The notification should include Name of Applicant (customer), Address of installation, and photos of the meter, disconnect, and solar installation. Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system. The Company may apply a service charge for additional inspections or site visits. The service charge will be \$90 per occurrence.
- 8. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
By	Do	_ hu	1
	Darrin Ives, V	ice President	

		Index	
THE STATE	CORPORATION COMMISSION OF KANSAS		
EVERGY KANSA	AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERG	GY KANAS CENTRAL SCHEDULE <u>NMR</u>	
	(Name of Issuing Utility)		
EVE	ERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u> Sheet <u>7</u>	
(Territory to which schedule is applicable)	which was filed <u>August 6, 2019</u>	
No supplement shall modify th	t or separate understanding te tariff as shown hereon.	Sheet 7 of 13 Sheets	
	<u>NET METERIN</u> SCHEDUL		
9.	No customer's net metered facility shall present an undue hazard to Company pers	damage the Company's system or equipment sonnel.	or
10.	,	the Company's Rules and Regulations on file w any subsequently approved and in effect during t	
11.	alternate rate structure that would apply	appropriate rate proceeding, the application of to Customer-Generators which began operating connection agreement with the utility on or after J	gа
12.	operation of the Net Metered Facility is d quality, or reliability of Evergy Kansas Cen immediately disconnect and lock-out the N electrical system. The Customer-generated	e of Evergy Kansas Central Energy's judgment, f letermined to be adversely affecting safety, pow tral's electrical system, Evergy Kansas Central m Net Metered Facility from Evergy Kansas Centra or shall permit Evergy Kansas Central's employe ect, test, and examine the Net Metered Facility.	wer nay al's
13.	produced or consumed during the billing meter that measures the amount of electric	as Central shall measure the net electrical ener period either by employing a single, bidirectio al energy produced and consumed, or by employ e the customers consumption and production	nal ing

- 14. If the electricity supplied by Evergy Kansas Central exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central.
- 15. The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.

Issued	April	25	2023
	Month	Day	Year
Effective			
Liteetive	Month	Pay	Year
By	Do	- Jues	
	Darrin Ives, V	ice President	

electricity;

		Index
	CORPORATION COMMISSION OF KANSAS S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERG	GY KANAS CENTRAL SCHEDULE <u>NMR</u>
	(Name of Issuing Utility)	
EVE	RGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>NMR</u> Sheet <u>8</u>
[]	Ferritory to which schedule is applicable)	which was filed <u>August 6, 2019</u>
pplement nodify the	or separate understanding e tariff as shown hereon.	Sheet 8 of 13 Sheets
	NET METERIN SCHEDULE	
16.	Evergy Kansas Central during a billing pe greater of a) the minimum monthly bill or t Evergy Kansas Central's system plus the	mer-generator exceeds the electricity supplied eriod, the Customer-generator shall be charged b) the demand charge times the demand place e basic service fee, as defined in Evergy Kar credited at a rate of 100% of the utility's mor for the excess kilowatt-hours (kWh).
17.		
	Any excess kWh earned shall only be app the meter(s) assigned to the account spec	olied towards energy consumption registered of cified in the Interconnection Agreement.
	the meter(s) assigned to the account spec	•••
18.	the meter(s) assigned to the account spec Service hereunder is subject to the Comp by the Kansas Corporation Commission.	cified in the Interconnection Agreement.
18.	the meter(s) assigned to the account spec Service hereunder is subject to the Comp by the Kansas Corporation Commission. All provisions of this rate schedule are su	cified in the Interconnection Agreement. any's General Terms and Conditions as appro
18.	the meter(s) assigned to the account spec Service hereunder is subject to the Comp by the Kansas Corporation Commission. All provisions of this rate schedule are su	cified in the Interconnection Agreement. any's General Terms and Conditions as appro
18.	the meter(s) assigned to the account spec Service hereunder is subject to the Comp by the Kansas Corporation Commission. All provisions of this rate schedule are su	cified in the Interconnection Agreement. any's General Terms and Conditions as appro
18.	the meter(s) assigned to the account spec Service hereunder is subject to the Comp by the Kansas Corporation Commission. All provisions of this rate schedule are su	cified in the Interconnection Agreement. any's General Terms and Conditions as appro

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Dax	Year
Bv	Yz	ku	1
J	Darrin Ives, V	vice President	

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANAS (CENTRAL	SCHEDUL	E	NMR	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	NMR	Sheet	9
(Territory to which schedule is applicable)	which wa	s filed	Augus	t 6, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 13 Sheets				
NET METERING RIDI SCHEDULE NMR INSTRUCTIONS For Customer-generators Applying for Interconnection: If you are interested in applying for interconnection to Everge contact Evergy Kansas Central to obtain an Interconnection interconnection of generation equipment to Evergy Kansas Central to apply for interconnection to Everge Kansas Central to Everge Kansas	gy Kansa n Agreem entral's sy the Everg nust be su	ent and fo /stem. Yo gy Kansas ubmitted to	or inform u should Central	nation relation relat	ated to ind this
to apply for interconnection to Evergy Kansas Central's electric (1) Single Line Diagrams:	cal syster	n.			

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagram must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

Issued	April	25	2023
	Month	Day	Year
Effective			
\frown	Month	Day	Year
By H	2	- Jues	

THE STATE	CORPORATION (COMMISSION O	F KANSAS		In	dex		
	S CENTRAL, INC., & EVI			ANAS CENTRAL	SCHEDUL	E	NMR	
	(Na	me of Issuing Utility)	Penlaci	ng Schedule_	NMP	Sheet	10
EVEF	RGY KANSAS CE	NTRAL RATE A	REA	Replace	ng senedule_			
(T	erritory to which sch	nedule is applicable)	which w	vas filed	August	6, 2019	
No supplement of shall modify the	or separate understandin tariff as shown hereon.	g			Shee	t 10 of 13 S	heets	
		N	<u>ET METERING</u> SCHEDULE N					
(3) E	Equipment Spec	ifications:						
			verter and stora (s). Non-UL cer					ng the
	Submit to Ev	ergy Kansas C	entral at:					
		Consum	vergy Kansas C er Services Acco (889, Topeka, K	ount Manage				
	ssing fee of \$10 ble, unless the a					ocessing	fee is no	n-
of appro kilowatts ninety (S denial. I	et Metered Facili oval or denial wit s (15 kW) up to 90) days of rece If the Interconne it shall become	hin thirty (30) o 150 kW, Evergy ipt. If the applic ection Agreemo	lays of receipt; f y Kansas Centra cation is denied, ent is approved	or a Net Me al will provide you will be and signed	tered Facili e notice of provided w l by both y	ty of grea approval /ith the re /ou and	ater than or denial eason(s) f Evergy K	fifteen within for the ansas
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year					
Effective								

Ву	Month	kus	Year
	Darrin Ives, V	/ice President	

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANA	AS CENTRAL	SCHEDULE	NMR	
(Name of Issuing Utility)			~1	
EVERGY KANSAS CENTRAL RATE AREA	Replacin	ng Schedule <u>NMR</u>	Sheet	<u> </u>
(Territory to which schedule is applicable)	which w	as filed <u>Aug</u> u	ust 6, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 11 of 13	Sheets	

NET METERING RIDER SCHEDULE NMR

INSTRUCTIONS

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central

Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customergenerator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Pay	Year	
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By	Do	- nur		
Darrin Ives. Vice President				

Index
GY KANAS CENTRAL SCHEDULE <u>NMR</u>
Replacing Schedule <u>NMR</u> Sheet <u>12</u>
which was filed <u>August 6, 2019</u>
Sheet 12 of 13 Sheets

NET METERING RIDER SCHEDULE NMR

INSTRUCTIONS

To Apply to Transfer Ownership and/or Transfer Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Evergy Kansas Central at:

Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
	Month	Pay	Year		
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Ву	2000				
Darrin Ives, Vice President					

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVER	GY KANAS CENTRAL	SCHEDUL	.E	NMR	
(Name of Issuing Utility)	Replacing	g Schedule_	NMR	Sheet	13
EVERGY KANSAS CENTRAL RATE AREA	1 6				
(Territory to which schedule is applicable)	which wa	as filed	Augus	t 6, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 13 of 13 S	Sheets	
NET METERI SCHEDUL					

INSTRUCTIONS

For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Evergy Kansas Central at:

Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Грау	Year
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>OPR</u>
(Name of Issuing Utility)	Replacing Schedule Initial Sheet
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule Sheet
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
OFF-PEAK SCHEDU	

Index

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities. The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

APPLICABILITY

Electric service under this Rider is only available to Customers who receive service under the Small General Service, Medium General Service, Large General Service, or Industrial and Large Power Service rate schedules and whose premise(s) are billed using a Company meter capable of measuring demand.

DEFINITIONS

On-Peak hours shall be the hours between 2:00 pm and 8:00 pm Monday through Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

On-Peak Demand shall be the highest 15-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 15-minute demand established by the Customer during Off-Peak hours.

CONDITIONS

This Rider is applicable to any Customer who meets the above criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
	Month	∧Day	Year		
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Darrin Ives, Vice President					

			OFULNICAC		Index
		COMMISSION		Y KANSAS CENTRAL	SCHEDULE <u>OPR</u>
		Issuing Utility)	, ,		
EVERC	Y KANSAS CE	ENTRAL RATE A	AREA	Replace	ng Schedule <u>Initial</u> Sheet
(Te	rritory to which s	chedule is applicat	ole)	which w	vas filed
No supplement or shall modify the ta	separate understand ariff as shown hereo	ing n.			Sheet 2 of 3 Sheets
			OFF-PEAK SCHEDULE		
2.	such Off-Pe and delivery without dist in writing, a	eak Hours to th / facilities have urbing service schedule of su	e extent which sufficient capa to its other Cus uch excess den	the Company s acity to permit s tomers. The C nands which ma	tomer's On-Peak Demand during shall determine that its generating upplying such excess demand company may supply the Customer, ay be imposed during Off-Peak change such schedule.
3.		Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.			
4.	Customer's Demand. Fo supplied du	Monthly Maxir or schedules IL	num Demand s .P, LGS, and M nute period of m	shall be based o IGS, this will re	utlined in Condition 2 hereof, the on the Customer's On-Peak place the average kW load uring the month, for the purposes
5.	deliveries to	its other Cust	omers, may red		n emergency which would affect ment of all, or part, of such Off- nd.
6.	above the C demand est)ff-Peak Dema	nd allowed by t g On-Peak Hoւ	the Company sl	ng the Off-Peak Hours which is hall be added to the highest th for the purpose of determining
7.	the availabl	e generating a	nd delivery cap	acity may be pr	ailable to more than one Customer, rorated on the basis of the prior vailable to supply the total amount
8.	the Off-Pea whose Off- Demands, a	k Hours. The Peak Demands and who make	Extended Off s during norma written request	-Peak Hours w I Off-Peak Hou to the Company	e Company may temporarily extend vill only be available to Customers urs regularly exceed their On-Peak y for Extended Off-Peak Hours. The or a portion, of Extended Off-Peak
Issued	April Month	25 Day	2023 Year		

Effective	e			
	\frown	Month	∧Day	Year
By	B	b	- Jues	
	Darri	n Ives, Vice	e President	

					Index	
THE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANSAS	S CENTRAL, INC., & E	VERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL S	CHEDULE	OPR
	(Name of	Issuing Utility)		Donlooing Sc	hedule <u>Init</u>	· 1 Chaot
EVER	.GY KANSAS CE	NTRAL RATE A	AREA	Replacing Sc	InitInit	ialSheet
T	Cerritory to which s	chedule is applica	ble)	which was fi	led	
No supplement of shall modify the	or separate understand	ing n.	· ·		Sheet 3 of 3	Sheets
			OFF-PEAK R SCHEDULE			
	Extended O to take efferences exceed the maintain a c cancelled E time of the considered	ff-Peak Hours ct or within six level of the C demand at or b xtended Off-Pe cancellation of in the detern	the Customer sh (ty (60) minutes if (ustomer's then cu below the then cu eak Hours, then 3 or after the sixty (all adjust demand the cancellation urrent On-Peak le rent On-Peak De O-minute Demand 60) minute grace on-Peak Demand	d, at the time is effective i Demand. If a emand during ds establishe e period, if a d, and that	n of cancellation of the cancellation is immediately, to not a Customer fails to g any portion of the d after the effective applicable, shall be Customer may be s.
Issued	April	25	2023			
	Month	Day	Year			
Effective						
	Month	Day	Year			
By	Y	_ he	1			
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Darrin Ives,	Vice President	

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE	PGR
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR	<u>Sheet 1</u>
(Territory to which schedule is applicable)	which was filed <u>May</u>	4, 2020
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6	Sheets
PARALLEL GENERAT	<u>ON RIDER</u>	
AVAILABILITY		
Electric service is available under this schedule at points of	n the Company's existing di	stribution facilities.
APPLICABILITY		
To Residential, Commercial (including Industrial), 1,184(b)(1)(B), who contract for service supplied a electrical requirements, as defined in the Definitions supplied from customer owned generation sources parallel operation of the customer's system with th may include but are not limited to windmills, water wh	t one point of delivery wher and Conditions section, of th s, and where such sources e system of the Company.	re part or all of the ne customer can be are connected for Customer sources
This schedule is not applicable to breakdown, stand	by, or resale electric service).

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

- 1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
- 2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

Issue	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Pay	Year	
By	Yto	- Jues		
Darrin Ives, Vice President				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE PGR
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 2
(Territory to which schedule is applicable)	which was filed <u>May 4, 2020</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets

т 1

PARALLEL GENERATION RIDER

<u>Minimum</u>

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

Issue	April	25	2023	
	Month	Day	Year	
Effective				
\cap	Month	↑Day	Year	
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Darrin Ives, Vice President				

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THE STATE CORPORATION COM EVERGY KANSAS CENTRAL, INC., & EVERGY		Y KANSAS CENTRAL	SCHEDUL	Е	PGR
	of Issuing Utility)				
EVERGY KANSAS CENTRA		Replacing	Schedule	PGR	Sheet 3
(Territory to which schedule	is applicable)	which v	vas filed	May 4, 202	20
No supplement or separate understanding shall modify the tariff as shown hereon.	No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheet		ts		
	PARALLEL GENER	ATION RIDER			
	y system average cost of d energy supplied by cust <u>F + P + E - N</u> .01 x S	omer to Compar			
Where:					
F =	Cost of fuel expense sh in Account 151, Fuel S reactor plus materials a Materials and Supplies production or reducing plus fuel and other exp Nuclear Fuel Expense cost is any internal labo	tock or Account and supplies initia s consumed with air emissions pe enses directly ch , and 547 Fuel.	120, Nuc ally charge h the fue ermitting t harged to a Explicitly	clear Fue ed to Acc I and rela he gener Accounts v exclude	I assemblies in ount 154, Plant ated to energy ation of energy 501, Fuel, 518 d from the fuel
P =	The following compon calculation:	ents shall be ir	ncluded ir	n the pu	rchased power
	 Purchased power c generators, recorder inclusive of long ter purchases which ar short term capacity duration 	ed as purchased m (over 365 day e contracted afte	energy co vs) capacit er Decem	osts to Ac ty charge ber 21, 20	ccount 555, s for capacity 023 and all
	 Revenue received f SPP) recorded in a Long Term (over 36 are contracted afte revenues of one ye Account 447 	ccount 447 5 days) capacity r December 21,	revenues 2023 and	for capao d all shor	city sales which t term capacity

Issue	April	25	2023	
	Month	Day	Year	
Effective				
	Month	∧ Day	Year	
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Darrin Ives, Vice President				

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		-		Replacin	g Schedule_	PGR	Sheet	4
	KANSAS CENT							
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upplement or set modify the tarif	parate understanding If as shown hereon.	ŗ,			Shee	t 4 of 6 She	ets	
		PARA	ALLEL GENERA	TION RIDER				
		whe • "Oth Crea • Tran purc reco	er payments mac n economical to o er SPP Charges dits" are specifica smission expens hases and Sales vered through Eve e or Transmission	do so and reco and Credits." Ily listed in No e inside or ou outside of SF vergy Kansas	orded in A ("Other S ote 11 to t Itside of S PP, which Central's	Account 5 PP Charg he RECA PP neces is not oth Transmis	55, ges and tariff). ssary to nerwise ssion Fo	make
	E =	and gai	jected emission ns or losses of e 411.9 respective	mission allow	ances to	be recor		
	NRCA	= Cost to	achieve sales to	Company's No	on-Requii	ements (Custome	ers.
	S =	kWh de	livered to Compa	any's Requirer	ments Cu	stomers		
	Requi	Compar and an	stomers = Requ ny plus wholesale initial term of 1 y of system avera	e customers w 0 years or lo	vith agree	ments wi	ith a fue	l clau
	Non-F	service These	= Non-Requirem pursuant to a con customers inclu s with cooperativ	ntract with an de participati	initial terr	n of one- r sales	year or contrac	great ts, a
	e Company wi zed for billing.		n, and maintain a	all necessary	meters ar	nd associ	ated eq	uipmo
4. In a	addition, and f	or purposes	of monitoring cu	stomer genera	ation and	load, the	e Compa	iny m
1e	April	25	2023					
	Month	Day	Year					
ective	Month	Daw	Year					

By	Month	Year
	Darrin Ives, Vice	President

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE <u>PGR</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 5
(Territory to which schedule is applicable)	which was filed <u>May 4, 2020</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets
PARALLEL GENER	ATION RIDER
install at its expense load research metering	The customer shall supply at no expense to the

install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by

Issue	April	25	2023
	Month	Day	Year
Effective			
	Month	DAY	Year
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STATE CORPORATION COMMISSION OF KANSAS	Index
GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE PGR
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 6
(Territory to which schedule is applicable)	which was filed <u>May 4, 2020</u>
pplement or separate understanding modify the tariff as shown hereon.	Sheet 6 of 6 Sheets
the State Corporation Commission of Kansa 10. All provisions of this rate schedule are su	as. bject to changes made by order of the regulato
authority having jurisdiction.	

Issue	April	25	2023
	Month	Day	Year
Effective			
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	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDUL	Е	PS-R
(Name of Issuing Utility)	Replacing	Schedule	PS-R	Sheet 1
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)		,		
(Territory to which schedule is applicable)	which was	s filed	Janua	ary 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 4 Shee	ets
RESTRICTED SERVICE TO SCHO	OLS (FR	<u>OZEN)</u>		

AVAILABILITY

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued	April	25	2023
	Month	Day	Year
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RGY KANSAS C	ENTRAL, INC., & EVERGY KANSAS SO	UTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDUL	E PS-R
	(Name of Issuing Utility)		Replacing Schedule	PS-R Sheet 2
EVERG	Y KANSAS CENTRAL RATE	AREA (formerly North terri	· · · _	
	tory to which schedule is applical	ole)	which was filed	January 1, 2023
supplement or s l modify the ta	separate understanding riff as shown hereon.		Sheet	2 of 4 Sheets
	RESTRICTE	D SERVICE TO SC	HOOLS (FROZEN)	
NET MON	THLY BILL, RATE: WCPSR	STD, WCPSRSNM, W	CPSRSHI	
A.	Customer Charge	\$36.33		
В.	ENERGY CHARGE		per kWh for the first 12 per kWh for all addition	
	Add 100 kWh for each kilow September inclusive.	att (kW) of Billing Der	mand over 50 kW for bill	s issued for June throug
(3) kilowatt	mer has permanently installe s or more of electric space h l be modified for bills issued	neating equipment, and	d has so informed the Co	
1.	Customer's use of such accordance with the follo		shall be billed at .06295	¢ per kWh, determined i
	November bills, 50 December bills, 100		stalled heating capacity talled heating capacity	
	January bills,	•	W of installed heating ca	
	February bills, March bills,		W of installed heating ca W of installed heating ca	
	April bills,	•	W of installed heating ca	
	May bills,	50 kWh per k	W of installed heating ca	pacity
2.	determine the energy co	onsumed by the space	heating equipment. The	r's space heating circuit t kilowatt-hour consumptio pilled at \$.062951 per kWł
Plu	us all applicable adjustments	and surcharges.		
sued	April 25 Month Day	<u>2023</u> Year		
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CENTRAL	SCHEDULI	3	PS-R	
Replacing S	Schedule	PS-R	Sheet	3
which was	filed	Janua	ary 1, 2023	
	Sheet	3 of 4 She	ets	
(Replacing	CENTRAL SCHEDULI Replacing Schedule which was filed	Replacing Schedule PS-R which was filed Janua	CENTRAL SCHEDULE <u>PS-R</u> Replacing Schedule <u>PS-R</u> Sheet

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

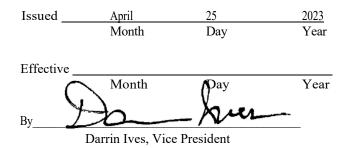
Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment



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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEDULI	E PS-R
(Name of Issuing Utility)		
	Replacing Schedule	PS-R Sheet 4
EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)		
(Territory to which schedule is applicable)	which was filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

DEFINITIONS AND CONDITIONS

- 1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
- 2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE <u>RBES</u>

(Name of Issuing Utility)

Replacing Schedule___Initial____Sheet__1__

Sheet 1 of 3 Sheets

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _

No supplement or separate understanding shall modify the tariff as shown hereon.

RESIDENTIAL BATTERY ENERGY STORAGE PILOT Schedule RBES

PURPOSE

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company's electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) Provide bill savings for customers on a TOU rate, 4) manage EV charging for the benefit of the grid and the customer, 5) Provide customers with benefit of backup power.

AVAILABILITY

This voluntary pilot Program is up to 100 residential customers meeting the eligibility requirements below.

ELIGIBILITY

The program is available to residential customers meeting the following eligibility criteria:

- 1. Customer must own the residential property at which the BESS will be installed
- 2. Customer's service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
- 3. Customer's site must meet the Company's site suitability requirements
- 4. Customers should be in good financial standing with the company
- 5. Customers cannot be a wholesale market participant
- 6. If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

PROGRAM PROVISIONS

Company will own, install, maintain, and operate a BESS on the Customer's premise.

- Company may operate the BESS for a variety of uses, including but not limited to:
 - 1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
 - 2. Charge the BESS from local generation or the Company's power grid when energy costs less, during "offpeak" hours.
 - 3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage and emergent conditions
 - 4. Use the stored capacity charge EV's to minimize grid impact of peak EV charging and provide savings to the customer.

Residential Battery Energy Storage (RBES) Pilot program cost is capped 2.5 million dollars.

Issued	April	25	2023
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL. INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL BATTERY ENERGY STORAGE PILOT Schedule RBES

MONTHLY BILLING

Participants shall be assessed the following program fees and charges. \$ 10.00 per month BESS

PROGRAM CONDITIONS

- 1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement
- 2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
- 3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
- 4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
- 5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
- 6. The Company will file a report at the end of the first guarter of 2027 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
- 7. The RBES Pilot Program is capped at \$1.34 million through December 31, 2026.

DEFINITIONS

Battery Energy Storage System (BESS) - includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program - this Battery Energy Storage Pilot program

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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SCHEDULE RBES

Replacing Schedule Initial Sheet 2

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THE STATE CORPORATION COMMISSION OF KANSAS	
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>RBES</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule Initial Sheet 3
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
Schedule	≥ RBES
REGULATIONS	
Subject to Rules and Regulations filed with the State Reg	ulatory Commission.

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RGY KANSAS CEN	ITRAL, INC., & EVERGY KANSAS SOUTH, INC., d.	.b.a. EVERGY KANSAS CENTRAL SCHEDUL	.E <u>RD</u>
	(Name of Issuing Utility)	Replacing Schedule_	Initial Sheet 1
EVERGY	KANSAS CENTRAL RATE AREA		
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<u>AVAILABILI'</u>	<u>TY</u>		
occupancy p		s receiving AMI-metered secondary on the secondary of the secondary of the secondary of the secondary of the second s	
Not available	for backup, breakdown, standby, su	upplemental, short term, resale or sha	ared electric service.
APPLICABIL	<u>_ITY</u>		
Company's F		vailable as an option to customers ot nd Demand Service for Residential D age their demand.	
CHARACTE	R OF SERVICE		
Alternating cr	urrent, 60 hertz, single phase, at non	ninal voltages of 120 or 120/240 volts	5.
-		-	
NET MONTH	ILY BILL: WCRD, WSRD, WCRDN	M, WSRDNM, WCRDPG, WSRDPG,	WCRDS, WSRDS
1.	Customer Charge (Per month)	9	516.71
		Summer Seasor	<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per mo		<u>Winter Season</u> \$1.552
2. 3.	0		
3.	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy	onth \$8.059	\$1.552
3.	Per KW of Billing Demand per mo Energy Charge (Per kWh):	onth \$8.059	\$1.552
3. <u>MINIMUM M</u> The Custome	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifie	onth \$8.059	\$1.552 \$0.04013
3. <u>MINIMUM M</u> The Custome	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL	onth \$8.059 \$0.11438	\$1.552 \$0.04013
3. <u>MINIMUM M</u> The Custome	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifie	onth \$8.059 \$0.11438	\$1.552 \$0.04013
3. <u>MINIMUM M</u> The Custome	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifie	onth \$8.059 \$0.11438	\$1.552 \$0.04013
3. <u>MINIMUM Me</u> The Custome adjustments	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specific and surcharges.	onth \$8.059 \$0.11438 ed in the Electric Service Agreement,	\$1.552 \$0.04013
3. <u>MINIMUM Me</u> The Custome adjustments	Per KW of Billing Demand per mo Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifie and surcharges.	onth \$8.059 \$0.11438 ed in the Electric Service Agreement,	\$1.552 \$0.04013
3. <u>MINIMUM Me</u> The Custome adjustments	Per KW of Billing Demand per me Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifie and surcharges.	onth \$8.059 \$0.11438 ed in the Electric Service Agreement,	\$1.552 \$0.04013
3. <u>MINIMUM Me</u> The Custome adjustments	Per KW of Billing Demand per meder Energy Charge (Per kWh): All Energy ONTHLY BILL er Charge, plus the minimum specifies and surcharges. April 25 20 Month Day Ye	onth \$8.059 \$0.11438 ed in the Electric Service Agreement,	\$1.552 \$0.04013

					Index	
THE STATE (CORPORATIO	N COMMISSION	OF KANSAS			
EVERGY KANSAS			JTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE	RD
	(Name o	of Issuing Utility)		Replacin	g Schedule <u>Initial</u>	Sheet1
EVER	GY KANSAS C	ENTRAL RATE A	AREA		B	
(T	erritory to which	schedule is applical	ble)	which w	as filed	
No supplement or separate understanding shall modify the tariff as shown hereon.					Sheet 2 of 3 Sh	eets
		RESI	DENTIAL DEMAND Schedule RD	SERVICE		
SUMMEF	R AND WINTER	R SEASONS				
billing per billing per	riods of June th riods of Octobe	rough Septembe r through May. C	ne four (4) summer m er. The eight (8) winte Customer bills for mete ays in each season.	r months sha	Il be defined as the	eight (8) monthly
DETERM		ONTHLY MAXI	MUM DEMAND			
measured 4:00 p.m.	d in KW, during . through 8:00 p	the peak period o.m. Central Time	defined as the highes within the billing mon e, excluding weekend r; (4) Labor Day; (5) T	th. The peak s, and the fol	period shall be the lowing holidays: (1)	daily hours of New Year's Day;
ADJUST	MENTS AND S	URCHARGES				
The rates	s hereunder are	subject to adjus	tment as provided in t	he following	schedules:	
	2. 3. 4. 5. 6.		rcharge elivery Charge cost Recovery Rider rgy Program Rider			
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year			
Effective	Month	 ♪Day	Year			

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					Index	
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EVERGY KANSAS CENTRAL RATE AREA				Replacing	Schedule <u>Initial</u>	Sheet1
(Territory to which schedule is applicable)				which was	s filed	
No supplement or separate understanding hall modify the tariff as shown hereon.			,		Sheet 3 of 3 She	
		RESI	DENTIAL DEMAN Schedule RI			
DEFINITIC	reserves additiona	al term of service the right to requ	e under this rate schouire the customer to ecial minimum and or ustomer.	execute an Ele	ctric Service Agreer	ment with an
		y may require th n of the Compa	nat facilities subject to ny.	o this rate shall	be separately mete	ered, at the sole
	either to		ight to refuse service s at Customer premi ıy.			
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>RECA</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RECA</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed <u>May</u> , 4 2020
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 10 Sheets
RETAIL ENERGY CO	ST ADJUSTMENT
APPLICABILITY	
To all bills rendered by Company (Evergy Kans Company) for utility service, permitting recovery of	sas Central, Inc. and Evergy Kansas South, Inc. fuel cost.

Indev

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

RECA Factor = FA The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

 $FA = \frac{(F_P + P_P + E_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$

Where:

- F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.
- P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:
 - Purchased power costs, including those paid to renewable generators,

Issued	April	25	2023
	Month	Day	Year
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	RATION COMMISSION OF KANSAS L, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. E		EDULE <u>RECA</u>		
VERUT KANSAS CENTRA	(Name of Issuing Utility)				
EVERGY KA	NSAS CENTRAL RATE AREA	Replacing Schee	dule <u>RECA</u> Sheet <u>2</u>		
	to which schedule is applicable)	which was filed	May, 4 2020		
No supplement or separate shall modify the tariff as s	understanding hown hereon.		Sheet 2 of 10 Sheets		
	RETAIL ENERGY	COST ADJUSTMENT			
E _P =	 (over 365 days) capace contracted after Decer of one year or less (36) Revenue received from recorded in Account 4 Long term (over 365 of contracted after Decer one year or less (365 of Other payments made economical to do so at "Other SPP Charges at specifically listed below will be recorded to, in 1 Purchases and sales of 421, respectively. Transmission expense purchases and Sales of through Evergy Kansa 	tity charges for capacity per mber 21, 2023 and all sho 5 days) in duration. In the sale of power to thir 47 days) capacity revenues mber 21, 2023 and all sho days) in duration and reco e to renewable generator nd recorded in Account 58 and Credits." ("Other SPP w, along with the anticipat Note 11 to the tariff). of energy outside of SPP is e inside or outside of SPP is butside of SPP, which is n is Central's Transmission of Charge and recorded to a	ort term capacity purchases and parties (including the SPP) for capacity sales which are port term capacity revenues of orded in Account 447 as to curtail production when 55, Charges and Credits" are ed FERC accounts that they recorded in Account 426 and necessary to make not otherwise recovered Formula Rate or Account 565.		
NRCA₽		es to Company's Non-Rec	uirements Customers during		
S _P =	the billing quarter. Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.				
Require	ements Customers = Requiremer wholesale customers with ag		· · ·		
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		TION COMMISSION OF KA			HEDULE	RECA	,
VERUI KANSA		NC., & EVERGY KANSAS SOUTH, INC. Name of Issuing Utility)	, u.o.a. EVERGI KANSAS (SCI		NEC _F	1
EVERGY KANSAS CENTRAL RATE AREA				Replacing Scho	edule <u>RECA</u>	Sheet_	3
(Territory to v	vhich schedule is applicable)		which was file	d May, 4 2	2020	
No supplement shall modify the	t or separate und the tariff as show	lerstanding n hereon.			Sheet 3 of 10 S	heets	
		RETAIL ENE	RGY COST ADJU	ISTMENT			
		years or longer that prov	ide for the explicit	recovery of	system avera	ge fuel e	xpense.
	Non-Requ	irements Customers = No service pursuant to a co customers include par cooperatives and munici Customers are also cust of their service purchase	ontract with an in ticipation power pal utilities not su tomers taking ser	itial term of sales cor bject to a fu vice under th	one-year or htracts, and el clause. No	greater. contrac on-Requir	These ts with ements
	Note:	All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.					
	The ACAF	P (Projected Annual Corre	ection Adjustment	Factor) shal	l be calculate	d as follo	ows:
	ACAF _P =	(F _A + P _A + E _A - N	RCA _A - FAR _A +/- \	WR + WPWI	F _E -WPWF _D)) + ACAE	}
			(.01)) x S_A			
Where:							
	F _A =	Actual cost of fuel exper Account 151, Fuel Stock materials and supplies in consumed with the fuel permitting the generation Accounts 501, Fuel, 518 from projected fuel cost in	k or Account 120, itially charged to a and related to end of energy plus fu 8 Nuclear Fuel Ex	, Nuclear Fu Account 154 ergy product uel and other pense, and	iel assemblie , Plant Materi tion or reduci expenses di 547 Fuel. Ex	s in reac als and S ng air en rectly cha cplicitly e	tor plus Supplies nissions arged to xcluded
Issued	April Month		2 <u>023</u> Year				

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		Index	
	ATION COMMISSION OF KANSAS		
	NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE	RECA
,	Name of Issuing Utility) AS CENTRAL RATE AREA	Replacing Schedule <u>REC</u>	ASheet4
	which schedule is applicable)	which was filed <u>May</u> , 4	4 2020
No supplement or separate und shall modify the tariff as show	lerstanding n hereon.	Sheet 4 of 10	Sheets
	RETAIL ENERGY COS	T ADJUSTMENT	
P _A =	The actual purchased power co components shall be included in th		
E _A =	 recorded as purchased en (over 365 days) capacity of contracted after December of one year or less (365 days) Revenue received from the recorded in Account 447 Long Term (over 365 days) contracted after December one year or less (365 days) Other payments made to economical to do so and re "Other SPP Charges and C specifically listed below in Purchases and sales of en 421, respectively. Transmission expense insi purchases and Sales outsi through Evergy Kansas Ce 	e sale of power to third parties (i s) capacity revenues for capacity r 21, 2023 and all short term cap in duration and recorded in Ac renewable generators to curtai ecorded in Account 555, Credits." ("Other SPP Charges a Note 11 to the tariff). hergy outside of SPP recorded in ide or outside of SPP necessary de of SPP, which is not otherwis entral's Transmission Formula R arge and recorded to Account 56 from the sale of Renewable Ener the Renewable Energy Progra	sive of long term which are pacity purchases ncluding the SPP) ty sales which are pacity revenues of count 447 I production when nd Credits" are a Account 426 and to make se recovered ate or 55. gy Credits (RECs) im Rider shall be
	emission allowances recorded in A ACA year.		

Issued	April	25	2023
	Month	Day	Year
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	Index				
HE STATE CORPORA	ATION COMMISSION OF KANSAS				
	NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	JLE <u>RECA</u>		
(1	Name of Issuing Utility)	Replacing Schedule	<u>RECA</u> Sheet <u>5</u>		
EVERGY KANS	AS CENTRAL RATE AREA	1 8			
	which schedule is applicable)	which was filed	May, 4 2020		
No supplement or separate une shall modify the tariff as show	derstanding vn hereon.	She	eet 5 of 10 Sheets		
	RETAIL ENERGY COST	ADJUSTMENT			
NRCA _A =	The calculated actual cost to ac Customers during the previous AC		oany's Non-Requirements		
FAR _A =	The actual Fuel Adjustment revenu	e for the previous ACA	year.		
WR =	The difference (increase or decrease) between wholesale requirements customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.				
WPWF _E =	The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.				
WPWF _D =	The three-year rolling average of Farm less than 1,095,556 MWh's ending December 2020, multiplied	beginning with the th			
ACAB _A =	The actual ACA balance from the p	revious ACA year.			
S _A =	kWhs delivered to Company's Red year.	quirements Customers	during the previous ACA		
ACA year	ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle January and ending with the last billing cycle in December of each yea Modifications to ACAFs shall be implemented in first billing cycle of the secor quarter of each year.				
NOTES TO THE TA	ARIFF:				
	adjustment factor will be expressed thousandth of a cent.	in cents per kilowatt-ho	our rounded to the nearest		
Issued <u>April</u> Month					

Effective			
	Month	Pay	Year
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EVERGY KANSAS CENTRAL, EVERGY KAN (Territory to No supplement or separate u shall modify the tariff as sho 2. The 3. The 4. The the		.b.a. EVERGY KANSAS CENTH Rep white GY COST ADJUSTI	 lacing Schedule ch was filed Sheet MENT	RECA May, 4 20 6 of 10 She	20
(Territory to No supplement or separate u shall modify the tariff as sho 2. The 3. The 4. The the	SAS CENTRAL RATE AREA which schedule is applicable) nderstanding win hereon. <u>RETAIL ENER</u> e references to FERC Accou	GY COST ADJUSTI	ch was filed Sheet MENT	<u>May, 4 20</u> 6 of 10 She	20
(Territory to No supplement or separate u shall modify the tariff as sho 2. The 3. The 4. The the	which schedule is applicable) nderstanding wm hereon. RETAIL ENER e references to FERC Accou	GY COST ADJUSTI	ch was filed Sheet MENT	<u>May, 4 20</u> 6 of 10 She	20
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2. The 3. The 4. The the	RETAIL ENER	nts are from the FEI	MENT		eets
3. The 4. The the	e references to FERC Accou	nts are from the FEI		<b>.</b>	
3. The 4. The the			RC uniform sy	. <b>. .</b> .	
4. The	FA component of the REC			stem of a	iccounts.
the		A Factor will be com	puted quarterl	у.	
1011	The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.				
Co Co	The Company shall submit a calculation of the $ACAF_P$ to the State Corporation Commission of Kansas on or before March 20 th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.				
bet cur det AC rec ass sha	each twelve-month billing ween actual cost and actunulative balance of over-record ermine any annualized over A year shall be computed as overy or under-recovery sha sociated with the previous year all be divided by the actual sa A year.	al RECA revenue overed or under-reco or under-recovery re s shown above. Any all be combined with ear's ACAF. The tot	shall be accepted costs. elative to the A fuel and purch any over-rectal anount of a	umulated The Com ACAF. Th chased po overy or any over/	I to produce a pany shall also he ACAF for ar ower cost over under-recovery under recovery
on apr cur	The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.				
app	Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.				
9. All	provisions of this rate sched	ule are subject to ch	anges made b	y order o	of the regulatory

Effective			
	Month	Day	Year
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		Index			
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RGY KANSAS CE	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K (Name of Issuing Utility)	ANSAS CENTRAL SCHEDULE	RECA		
	(Name of Issuing Othity)	Replacing ScheduleRE	CA Sheet 7		
EVERGY	KANSAS CENTRAL RATE AREA				
	itory to which schedule is applicable)	which was filed <u>May</u>	, 4 2020		
supplement or se ll modify the tar	eparate understanding If as shown hereon.	Sheet 7 of 1	0 Sheets		
	RETAIL ENERGY COST	ADJUSTMENT			
	authority having jurisdiction.				
10.	The WR base line revenue will remain und time it will be updated to the current non-f				
11.	not be detailed below to be considered F, settlement charge type not listed below. If or add new charges or credits, Evergy Ka new charges or credits in this RECA calo	nues incurred due to participation in markets associated with RTO's need below to be considered F, P or E should the RTO implement a new market ge type not listed below. If the RTO receives approval by FERC to remove rges or credits, Evergy Kansas Central will be permitted to include those credits in this RECA calculation. Upon notice of such changes, Evergy will notify Staff in writing to the inclusion of the new charges or credits.			
	The following are Southwest Power Pool ("SPP") market settlement charge types:				
	Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amou Day Ahead Ramp Capability Up Distributi Day Ahead Ramp Capability Down Distrib Day Ahead Regulation Down Service Amount Day Ahead Regulation Up Service Distrib Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Day Ahead Supplemental Reserve Distribution Day Ahead Supplemental Reserve Deploym Real Time Contingency Reserve Deploym Real Time Ramp Capability Up Amount Real Time Ramp Capability Up Distribution Real Time Ramp Capability Down Distribution Real Time Ramp Capability Non-Performa Real Time Ramp Capability Non-Performa	on Amount ution Amount ount ribution Amount at ution Amount hent Failure Amount hent Failure Distribution Amo t n Amount ution Amount ance Amount	unt		

Issued	April	25	2023
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ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANS	SAS CENTRAL SCHEDUL	ERECA
(Name of Issuing Utility)		
	Replacing Schedule_	RECA Sheet 8
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed	May, 4 2020
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet	8 of 10 Sheets
RETAIL ENERGY COST AD	DJUSTMENT	
Real Time Regulation Service Deployment A	Adjustment Amount	
Real Time Regulation Down Service Amoun	-	
Real Time Regulation Down Service Distribu		
Real Time Regulation Non-Performance		
Real Time Regulation Non-Performance Dis	stribution	
Real Time Regulation Up Service Amount		
Real Time Regulation Up Service Distributio	on Amount	
Real Time Spinning Reserve Amount		
Real Time Spinning Reserve Distribution Am	nount	
Real Time Supplemental Reserve Amount		
Real Time Supplemental Reserve Distribution	on Amount	
Day Ahead Asset Energy		
Day Ahead Non-Asset Energy		
Day Ahead Virtual Energy Amount		
Real Time Asset Energy Amount		
Real Time Non-Asset Energy Amount		
Real Time Virtual Energy Amount		
Transmission Congestion Rights Funding Ar		
Transmission Congestion Rights Daily Uplift		
Transmission Congestion Rights Monthly Pa		
Transmission Congestion Rights Annual Pay		
Transmission Congestion Rights Annual Clo		
Transmission Congestion Rights Auction Tra	ansaction Amount	
Auction Revenue Rights Funding Amount		
Auction Revenue Rights Uplift Amount		
Auction Revenue Rights Monthly Payback A	mount	
Auction Revenue Annual Payback Amount		
Auction Revenue Rights Annual Closeout Ar	mount	
Day Ahead Demand Reduction Amount		
Day Ahead Demand Reduction Distribution		
Day Ahead Grandfathered Agreement Carve		
Grandfathered Agreement Carve Out Distrib	-	
Day Ahead Grandfathered Agreement Carve		
Grandfathered Agreement Carve Out Distrib	oution Monthly Amour	nt

Issued	April	25	2023
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	erritory to which s		ible)	which was f	iled <u>N</u>	May, 4 202	20
o supplement o all modify the	or separate understand tariff as shown hereo	ing n.			Sheet 9	of 10 She	ets
		<u>RETAIL</u>	ENERGY COS	TADJUSTMENT			
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EVERGY KANSAS CEN	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	RECA
	(Name of Issuing Utility)		
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule	<u>RECA</u> Sheet <u>10</u>
(Territ	tory to which schedule is applicable)	which was filed	May, 4 2020
No supplement or sep shall modify the tarif	parate understanding f as shown hereon.	Sheet	10 of 10 Sheets
12. 13.	Corporation Commission a report detail into the previous calendar month.	ar month, the Company sh ing all of the Virtual Energ ar month, the Company sh arizing the activity in Accou ccount, by SPP Charge Typ	y Transactions entered nall submit to the State unts 447, 555, 565, 421, be for SPP transactions,

Issued	April	25	2023
	Month	Day	Year
Effective			
	← Month	Pay	Year
Ву	170-	- nur	
	Darrin Ives, Vice	President	

		Index	X		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDULE		REIS	
(Name of Issuing Utility)	Replacing	Sabadula	REIS	Sheet	1
EVERGY KANSAS SOUTH RATE AREA	Replacing	Schedule	KEIS		1
(Territory to which schedule is applicable)	which was	filed	Septer	nber 24, 20	021
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 3 Sheets	5	

## **RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

### AVAILABILITY

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### NET MONTHLY BILL, RATE: WSEIS, WSEISNM, WSEISPG

- A. Customer Charge \$36.33
- B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

\$.06580 per kWh	first 70,000 kWh
\$.05176 per kWh	next 180,000 kWh
\$.03753 per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

\$.06580 per kWh \$.07438 per kWh \$.07674 per kWh first 70,000 kWh next 180,000 kWh additional kWh

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
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-	Darrin Ives, Vice	e President	

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE		REIS	
(Name of Issuing Utility)	Replacing	Schedule	REIS	Sheet	2
EVERGY KANSAS SOUTH RATE AREA		, <u> </u>			
(Territory to which schedule is applicable)	which wa	s filed	Septe	mber 24, 2	2021
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 3 Shee	ts	

## **RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

### MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

### ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

### **DEFINITIONS AND CONDITIONS**

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued	April	25	2023
	Month	Day	Year
Effective			
-	Month	Day	Year
Ву	Do	_ hu	1

		Index	·		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	SAS CENTRAL	SCHEDULE		REIS	
(Name of Issuing Utility)	Replacing	g Schedule	REIS	Sheet	3
EVERGY KANSAS SOUTH RATE AREA	1 4				-
(Territory to which schedule is applicable)	which wa	s filed	Septe	mber 24, 2	021
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 3 Sheet	ts	

## **RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
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		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	RENEW	
(Name of Issuing Utility)				1
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>R</u>	ENEW Sheet	1
(Territory to which schedule is applicable)	which wa	s filed <u>Octo</u>	ber 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 4	Sheets	

AVAILABILITY

Renewable energy is available on a voluntary basis as a companion rate to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customer must have an account that is not delinquent or in default.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

APPLICABILITY

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

CHARACTER OF SERVICE

The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

Issued	April	25	2023
	Month	Day	Year
Effective		<u>^</u>	
	Month	Day	Year
By	10	//~	
	Darrin Ives,	Vice Presider	nt

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE RENEW	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> Sh <u>eet 2</u>	
(Territory to which schedule is applicable)	which was filed October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets	

REC PURCHASE OPTION AND PARTICIPATION LEVELS

Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. The formula for determining the amount that will be billed to a Customer is:

 $Billed Amount = \begin{pmatrix} Monthly \, kWh \, Consumption \, \times \\ Subscription \, Percentage \, (1-100\%) \end{pmatrix} \times Renewable \, Energy \, Charge$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

NET MONTHLY BILL

Renewable Energy Charge:

\$0.00388 per kWh

Consisting of,

REC Charge: Administrative Charge: \$0.00378/kWh \$0.00010/kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

Issued	April	25	2023
	Month	Day	Year
Effective	\frown	Δ	
	Month	Day	Year
By	10	MM	
	Darrin Ives,	Vice Presiden	t

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	RENEW	
(Name of Issuing Utility)		0 1 1 1	DENEW CI	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	<u>RENEW</u> Shę	<u>et 3</u>
(Territory to which schedule is applicable)	which wa	s filed <u>Oc</u>	ctober 8, 2019	
No supplement or separate understanding		Sheet 3 of	A Sheets	

MONTHLY BILLING

The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

SUBSCRIPTION TERM

The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

ANNUAL UPDATE AND NOTIFICATION PROCESS

Enrolled Customers will be notified in November and December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

DEFINITIONS AND CONDITIONS

1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.

Issued	April	25	2023
	Month	Day	Year
Effective		Δ	
,	Month	Day	Year
By	DD	Nu	
	Darrin Ives,	Vice Presiden	t

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>RENEW</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RENEW</u> She <u>et 4</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets

- 2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
- 3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.
- 4. Renewable Energy shall be limited to the sum of (a) generation produced by Companyowned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.
- 5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy the Customer committed to purchase.

Issued	April	25	2023
	Month	Day	Year
Effectiv	e		
	Month	Ray	Year
By	10	$-/\sqrt{2}$	
Darrin Ives, Vice President			

Index	
ERGY KANSAS CENTRAL SCHEDULE <u>RITODS</u>	
Replacing Schedule <u>RITODS</u> Sheet	1
which was filed January 1, 2023	
Sheet 1 of 3 Sheets	
-	RGY KANSAS CENTRAL SCHEDULE <u>RITODS</u> Replacing Schedule <u>RITODS</u> Sheet which was filed January 1, 2023

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABILITY

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL, RATE: WCRITODS, WSRITODS

A. ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

First 10 kWh
Weekday use
Weekday evening use
Night and weekend use

Summer Period - Energy used in the billing months of June through September.

2022

\$24.01338 \$0.22135 per kWh \$0.08933 per kWh \$0.06022 per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
		J	
Effective			
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	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDUI	LERITODS	
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	<u>RITODS</u> Sheet <u>2</u>	
(Territory to which schedule is applicable)	which was filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 3 Sheets	
RESTRICTED INSTITUTIONS T	IME OF DAY SERVICE		
MINIMUM MONTHLY BILL			
The greater of the charge for the first 10 kWh or the minimum applicable adjustments and surcharges.	m specified in the Electric	Service Agreement, plus all	

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be

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Darrin Ives, Vice President				

ERGY KANSA	AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>RITODS</u>	
EVE	(Name of Issuing Utility) ERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RITODS</u> Sheet <u>3</u>	
(Territory to which schedule is applicable)	which was filed January 1, 2023	
o supplement all modify th	or separate understanding e tariff as shown hereon.	Sheet 3 of 3 Sheets	
	RESTRICTED INSTITUTION	S TIME OF DAY SERVICE	
	supplied to a single location at points on the 0 capacity.	Company's existing distribution facilities having sufficient	
4.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.		
5.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.		
6.	All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.		
7.	Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.		
8.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.		
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	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	NSAS CENTRAL SCHEDULE <u>RPER</u>			
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RPER</u> Sheet <u>1</u>			
(Territory to which schedule is applicable)	which was filed January 1, 2023			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets			

RESIDENTIAL PEAK EFFICIENCY

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

APPLICABILITY

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL, RATE: WCRPER, WSRPER, WCRPERNM, WSRPERNM

	Customer Charge	9	\$16.71					
	ENERGY CHAR	GE:	<u>Winter</u> \$0.04013 per kWh	<u>Summer</u> \$0.11438 per kWh				
	DEMAND CHARGE: Winter Period - Demand set in the billing months of October through May. \$1.551 per kW Summer Period - Demand set in the billing months of June through September.							
Plus all	applicable adjustr	\$8.0	059 per kW					
Issued	April	25	2023					
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	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULE	RPER	_
(Name of Issuing Utility)		0 1 1 1 D		
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u> </u>	PER Sheet 2	
(Territory to which schedule is applicable)	which wa	s filed J	anuary 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 c	of 3 Sheets	

RESIDENTIAL PEAK EFFICIENCY

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued	April	25	2023
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	Index						
	ORPORATION C						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA (Name of Issuing Utility)			KANSAS CENTRAL	SCHEDU	LE	RPER	
EVEDO	,	0		Replacin	g Schedule	RPER	Sheet 3
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	ritory to which sche	dule is applicat	ble)	which wa		January	
shall modify the ta	separate understanding riff as shown hereon.				She	et 3 of 3 She	eets
		<u>RESII</u>	DENTIAL PEAK	EFFICIENCY			
	INS AND CON	DITIONS					
1.	reserves the ri additional char are required to the RPER rate	ght to requir rge, or spec o serve such to opt-out o	e the customer t ial minimum and n customer. Cor	to execute an E I or a longer in mpany will allo st year of servio	Electric S iitial term w custon ce under f	ervice Ag when ac ners takir the RPEF	e year. Company preement with an Iditional facilities ng service under Rrate. Customer
2.	Company sha described here		tering equipmen	it capable of a	accommo	dating th	e rate schedule
3.	Company may sole discretion			ct to this rate s	hall be s	eparately	metered, at the
4.		conditions	at Customer pre				asons pertaining ions, at the sole
5.		ile with the					and Regulations any modification
6.	6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.						of the regulatory
Issued	April Month	25 Day	<u>2023</u> Year				

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	Darrin Ives, Vice	President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL SCHEDULE <u>RS-DG</u>
(Name of Issuing Utility)	 Replacing Schedule <u>RS-DG</u> Sheet <u>1</u>
	Replacing Schedule <u>RS-DO</u> Sheet <u>I</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding	
shall modify the tariff as shown hereon	Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABILITY

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

APPLICABILITY

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANS	SAS CENTRAL	SCHEDULE	RS-DG
(Name of Issuing Utility)	Replacin	ng Schedule	<u>RS-DG</u> Sheet <u>3</u>
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which w	as filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet 3	3 of 4 Sheets

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon

Issued	April	25	2023		
	Month	Day	Year		
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Darrin Ives, Vice President					

		Index				
THE STATE COR	PORATION COMMISSION OF KANSAS					
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	(Name of Issuing Utility)	Replacin	g Schedule_	RS-DG	Sheet4	
EVERGY	KANSAS CENTRAL RATE AREA					
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	RESIDENTIAL STANDARD DISTRIBU	JTED GE	NERATIO	<u>N</u>		
	prior to installation.					
4.	4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.					
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.					by order of the	

Issued	April	25	2023	
	Month	Day	Year	
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Darrin Ives, Vice President				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVER	RGY KANSAS CENTRAL SCHEDULE <u>RS</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 4 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABILITY

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued	April	25	2023
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]	Index		
E STATE CORPORATION COMMISSION OF KANSAS					
RGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVE	RGY KANSAS CENTRAI	L SCHEDU	ЛЕ	RS	
(Name of Issuing Utility)	Replac	cing Schedule	RS	Sheet	2
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(Territory to which schedule is applicable)	which	was filed	January 1	, 2023	
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STANDARD ELEC	CTRIC SERVICE	Ē			
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WSRSPG, WCRSSLR, WSRSSLR			-	-	
Customer Charge \$16.71					
ENERGY CHARGE					
Winter Period - Energy used in the billing r	nonthe of Octob	or through	May		
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Plus all applicable adjustments and surcharges.					
MINIMUM MONTHLY BILL					
The Customer Charge, plus the minimum specified adjustments and surcharges.	in the Electric S	ervice Agre	eement, p	lus all appl	licabl
CONSERVATI	ON USE SERVIO	CE			
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Replacing Schedu which was filed	January 1.	Sheet3, 2023
Replacing Schedu which was filed	le <u>RS</u> January 1,	Sheet3, 2023
which was filed	January 1.	, 2023
ELECTRIC SEI	heet 3 of 4 She	
ELECTRIC SEI	heet 3 of 4 She	
ERVICE		eets
ELECTRIC SEI	<u>RVICE</u>	
SE SERVICE	<u>RVICE</u>	
<u>SE SERVICE</u>		
n the following s	schedules:	
e an Electric S	Service Agr	reement with an
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	dule shall be or e an Electric S	the following schedules: dule shall be one year. Co e an Electric Service Ag or a longer initial term

HE STATE COR	PORATION COMMISSION OF KA	ANSAS	Index	
ERGY KANSAS CEN	IRAL, INC. & EVERGY KANSAS SOUTH, INC.,	d/b/a/ EVERGY KANSAS CENTRAI	L SCHEDULE	RS
EVERGY F	(Name of Issuing Utility) CANSAS CENTRAL RATE AREA	Replac	- cing Schedule <u>RS</u>	Sheet4
(Territo	ory to which schedule is applicable)	which	was filed January	1, 2023
No supplement or sepa hall modify the tariff			Sheet 4 of 4 S	heets
	RESIDENTIA	AL STANDARD SERVI	<u>CE</u>	
2.	The Peak Management Ele existing customers. If at an Service portion of this ra Management Electric Servi	y time, an existing custont te schedule, the cust	omer elects the Sta	ndard Residentia
3.	A Customer-Generator is the	ne owner or operator of	a Facility which:	
	the Customer-Ge premise; b. Is interconnected Company facilitie c. Is intended prim electrical energy d. Contains a me disables the unit	mises owned, operated enerator and provides po- and operates in parallel es; arily to offset part or a requirements; and chanism, approved by and interrupts the flow o the event that servi	ower to a facility loc of phase and synch Ill of the Customer the Company to felectricity back or	ated on that same ronization with the -Generator's owr hat automatically to the Company's
4.	Individual motor units shall prior to installation.	not exceed five horsep	ower, unless other	wise agreed upor
5.	Service under this rate sche presently on file with the Sta subsequently approved.			
6.	All provisions of this rate regulatory authority having		to changes made	by order of the
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE <u>RTESC</u>
(Name of Issuing Utility)	
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule <u>RTESC</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SCHOOI	L AND CHURCH SERVICE (FROZEN)
Restricted Total Electric-School and Church Service is only schedule prior January 21, 2009.	available to customers taking service under this rate
Available throughout Company's service area to qualifying s to backup, breakdown, standby, supplemental, short term, re	

NET MONTHLY BILL, RATE: WSTESC

A. ENERGY CHARGE:

Winter Period - Energy used during billing months of October through May \$0.06535 per kWh for all kWh

Summer Period - Energy used during billing months of June through September \$0.07941 per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
-	Month	Da	Year	
By	Do	- ku	1	
Darrin Ives, Vice President				

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL	SCHEDULE	RTESC	
(Name of Issuing Utility)				
EVERGY KANSAS SOUTH RATE AREA	Replacing	g Schedule <u>RT</u>	ESC Sheet	
(Territory to which schedule is applicable)	which wa	s filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 o	f 3 Sheets	

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued	April	25	2023
	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDUL	LERTESC	
(Name of Issuing Utility)			
EVERGY KANSAS SOUTH RATE AREA	Replacing Schedule_	RTESC Sheet 3	
(Territory to which schedule is applicable)	which was filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets		

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
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		Index	<u> </u>
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE	SAL
(Name of Issuing Utility)			
	Replacing	Schedule	SAL Sheet 1
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which wa	s filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 6 Sheets

PRIVATE UNMETERED LIGHTING SERVICE SCHEDULE SAL

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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E STATE CORPORATIO RGY KANSAS CENTRAL, INC., &			GV KANSAS CEN	TRAL SCHEDUI	LE SAL
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	ζ C	• /	Re	eplacing Schedule_	SAL Sheet 2
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	PRIVATE	UNMETERED	LIGHTING	SERVICE	
		<u>SCHEDUL</u>	<u>E SAL</u>		
installa	tion exceeds the	e cost of the equiv	alent standa	rd installation, cเ	ustomer shall pay the e
if the c custom permit	ost difference b er requests to fi	etween the stand nance the cost di oution be paid in t	lard and non fference, Coi	standard installa mpany shall fina	t of construction. Howe ation exceeds \$120.00 nce the cost difference tallments at an interest
NET MONTHLY BILL,	RATE: WCSAL	NR, WSSALNR, V	WCSALR, W	/SSALR	
A. A month	ly charge per st	andard fixture on	an existing s	tandard wood po	ole is as follows:
		LED L	ighting		
(LEDALA) (LEDAHA) (LEDBA) (LEDCA) (LEDDA) (LEDEA)	<u>Class</u> A _{Low} A _{High} B C D E	4,200 - 6,100 - 8,600 - 11,000	<u>e Lumens</u> - 4,800 - 7,300 - 10,200 - 19,900 - 28,000 +	<u>kWh/Mo</u> <u>Pe</u> 14 21 26 42 76 89	r Installation \$13.70 \$20.83 \$22.01 \$48.54 \$51.47 \$51.47
		ng shall no longe ese installations w			September 27, 2018. npany's option.
		<u>High Pressure Sc</u>	dium Lamps	<u>.</u>	• • •
(HP57S) (HP145S) (HP145F) (HP45KS) (HP45KF)	Lumen 5,700 14,500 14,500 45,000 45,000	<u>Wattage</u> 70 150 150 400 400	<u>Type</u> Space Space Flood Space Flood	<u>kWh/Mo</u> 56 115 115 288 288	Standard <u>Price</u> \$14.73 \$22.13 \$23.41 \$51.47 \$55.26
sued <u>April</u> Month	25 Day	<u>2023</u> Year			
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	Index						
			ON OF KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENT	TRAL SCHEDUL	E S	SAL
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EVER	GY KANSAS	CENTRAL RA	TE AREA	Rej	placing Schedule_	SAL	Sheet <u>3</u>
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		PRIVAT	E UNMETERED SCHEDUL		SERVICE		
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(N	/IH135F)	13,500	<u>Metal Halide</u> 250	<u>Elamps</u> Flood	182	\$41.71	
(N	MH24KF)	24,000	400	Flood	288	\$57.00	
			ing shall no longer ations with another				The decision
			Mercury Vapo	or Lamps			
		lumen			k\Wb/Mo	Standard Price	
()	MV7KS)	<u>Lumen</u> 7.000	Wattage	Туре	<u>kWh/Mo</u> 128	<u>Price</u>	
	MV7KS) MV20KS)	<u>Lumen</u> 7,000 20,000			<u>kWh/Mo</u> 128 288		
Ì)		7,000	<u>Wattage</u> 175	<u>Type</u> Space	128	<u>Price</u> \$12.65	
1) 1) 1)	₩V20KŚ) ₩V20KF) ₩V52KS)	7,000 20,000 20,000 52,000	<u>Wattage</u> 175 400	<u>Type</u> Space Space Flood Space	128 288	<u>Price</u> \$12.65 \$23.18	
1) 1) 1)	MV20KŚ) MV20KF)	7,000 20,000 20,000	<u>Wattage</u> 175 400 400	<u>Type</u> Space Space Flood	128 288 288	<u>Price</u> \$12.65 \$23.18 \$30.21	
1) 1) 1) 1)	MV20KŠ) MV20KF) MV52KS) MV59KF)	7,000 20,000 20,000 52,000 59,000	<u>Wattage</u> 175 400 400 1000	<u>Type</u> Space Space Flood Space Flood	128 288 288 697 697	Price \$12.65 \$23.18 \$30.21 \$43.58 \$55.24	
1) 1) 1) 1)	MV20KŚ) MV20KF) MV52KS) MV59KF) ament Lamps	7,000 20,000 20,000 52,000 59,000	<u>Wattage</u> 175 400 400 1000 1000	<u>Type</u> Space Space Flood Space Flood	128 288 288 697 697	Price \$12.65 \$23.18 \$30.21 \$43.58 \$55.24	
1) 1) 1) 1)	MV20KŚ) MV20KF) MV52KS) MV59KF) ament Lamps (FII	7,000 20,000 20,000 52,000 59,000 s are available	<u>Wattage</u> 175 400 400 1000 1000 only under agreen <u>Filament Lam</u>	<u>Type</u> Space Space Flood Space Flood nents dated of <u>ps</u> 00W)	128 288 288 697 697 n or before Marc <u>kWh/Mo</u>	Price \$12.65 \$23.18 \$30.21 \$43.58 \$55.24 ch 1, 1968. Per Lamp	
1) 1) 1) 1)	MV20KŚ) MV20KF) MV52KS) MV59KF) ament Lamps (FII	7,000 20,000 20,000 52,000 59,000 s are available	<u>Wattage</u> 175 400 400 1000 only under agreen <u>Filament Lam</u> 4000 lumens (3 <u>Fluorescent La</u>	<u>Type</u> Space Space Flood Space Flood nents dated of <u>ps</u> 00W)	128 288 697 697 n or before Marc <u>kWh/Mo</u> 108	Price \$12.65 \$23.18 \$30.21 \$43.58 \$55.24 ch 1, 1968. <u>Per Lamp</u> \$17.69 <u>Per Lamp</u>	
1) 1) 1) 1)	MV20KŚ) MV20KF) MV52KS) MV59KF) ament Lamps (FII	7,000 20,000 20,000 52,000 59,000 s are available	<u>Wattage</u> 175 400 400 1000 only under agreen <u>Filament Lam</u> 4000 lumens (3 <u>Fluorescent La</u>	<u>Type</u> Space Space Flood Space Flood nents dated of <u>ps</u> 00W)	128 288 697 697 n or before Marc <u>kWh/Mo</u> 108	Price \$12.65 \$23.18 \$30.21 \$43.58 \$55.24 ch 1, 1968. <u>Per Lamp</u> \$17.69 <u>Per Lamp</u>	

Effective	Month	D	Year
Ву	Do	_hu	1

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	SAL	_
(Name of Issuing Utility)		G 1 1 1 G 4 T		
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>SAL</u>	Sheet4	_
(Territory to which schedule is applicable)	which wa	s filed Janu	ary 1, 2023	_
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 6 Sh	neets	

PRIVATE UNMETERED LIGHTING SERVICE SCHEDULE SAL

B. The monthly charge per standard extension (SPOLE) shall be \$4.09.

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately onehalf hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per

Issued	April	25	2023
	Month	Day	Year
Effective			
$\overline{(}$	Month	Pay	Year
By	the	- pres	
•	Darrin Ives, Vice	e President	

		Index		
	PORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDU	JLE SAL	
	(Name of Issuing Utility)			
		Replacing Schedule	SAL Sheet 5	
	Y KANSAS CENTRAL RATE AREA	1.1. 61.1	1 2022	
	ry to which schedule is applicable)	which was filed	January 1, 2023	
modify the tariff	arate understanding as shown hereon.	She	et 5 of 6 Sheets	
	PRIVATE UNMETERED L SCHEDULE			
	year.			
5.	The customer shall assume responsibility f	for notifying the Company w	hen fixtures are inoperativ	
6.	The customer shall provide or secure a needed to provide service under this sch inform the Company or Company's cont underground facilities in the area reques acceptable methods. Customer owned sewers, septic systems, irrigation systems is defined as the area within 24 inches of t underground facility.	hedule. Customer shall, it tractor of the tolerance zo sted by the Company by underground facilities ma s, water lines, and cable tel	f required by the Company one of the customer owner marking, flagging, or oth ay include utilities such a evision. The tolerance zor	
7.	The Company may refuse to install or ma the customer, any fixture provided for he operation could cause an unsatisfactory area, or the public safety, or could be in vio	rein if, in the Company's j condition affecting the qua	udgment, such fixture or ality of life in the immedia	
8.	The decision to repair or replace Filamer Company's option but is typically only don			
9.	Multiple Lighting Unit Service customers s A maximum of fourteen lights per circuit, in accordance with Company service star permitted on this circuit. Company shall s	total load not to exceed 15 ndards. No other electric	amperes, shall be installe consuming devices shall l	
10.	Service under this schedule shall be for th	ne following minimum terms	5:	
	A. Standard fixtures – one year term.B. Standard extensions – three year tern	n.		
	Company may require an Electric Servi minimum and/or a longer initial term for co			
	April 25 2023			

	Month	Dav	Year
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE SAL
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SAL</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets

PRIVATE UNMETERED LIGHTING SERVICE SCHEDULE SAL

- 11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	D₽	Year
By	Do	_ hu	1
	Darrin Ives, Vice	President	

		Index	1		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDULE		SES	
(Name of Issuing Utility)		a 1 1 1	ana.	C1	1
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	SES	Sheet	<u> </u>
(Territory to which schedule is applicable)	which was	s filed <u>Ja</u>	nuary 1, 2	2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of	3 Sheets		

STANDARD EDUCATIONAL SERVICE (FROZEN)

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December XX, 2023

APPLICABILITY

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

<u>NET MONTHLY BILL, RATE</u>: WCSES, WSSES, WCSESSLR, WSSESSLR, WCSESNM, WSSESNM, WCSESD, WCSESNMD, WSSESNMD

A. Customer Charge	\$36.33
B. ENERGY CHARGE	\$0.03093 per kWh
C. DEMAND CHARGE	\$10.549per kW

Plus all applicable adjustments and surcharges.

Issued	<u>April</u>	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
	Y	No est	
By	10		

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE SES	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SES Sheet 2	
(Territory to which schedule is applicable)	which was filed January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets	

STANDARD EDUCATIONAL SERVICE (FROZEN)

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
	Y	No at	1
Ву	LO		

	Index	
, STATE CORPORATION COMMISSION OF KANSAS gy kansas central, inc., & evergy kansas south, inc., d.b.a. evergy k	ANSAS CENTRAL SCHEDULE SES	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule SES Sheet	3
(Territory to which schedule is applicable)	which was filed January 1, 2023	
upplement or separate understanding modify the tariff as shown hereon.	Sheet 3 of 3 Sheets	
STANDARD EDUCATIONAL	SERVICE (FROZEN)	
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustment as provided in	n the following schedules:	
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 		
DEFINITIONS AND CONDITIONS		
 Service under this rate schedule is subject to the Cor by the State Corporation Commission of Kansas and 		pprov
2. All provisions of this rate schedule are subject to char jurisdiction.	nges made by order of the regulatory authority	/ havi

Issueu	Арт	25	2025
	Month	Day	Year
Effective			
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar N	Replacing Schedule SGSCO Sheet 1
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL, RATE: WCSGSCO, WCSGSCOSLR

- A. Customer Charge: \$26.95
- B. ENERGY CHARGE

\$0.07760 per kWh for the first 1,200 kWh \$0.05648 per kWh for all remaining kWh

C. DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$1.624 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$2.964 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEDULE SGSCO
(Name of Issuing Utility)	Replacing Schedule SGSCO Sheet 2
EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North	
(Territory to which schedule is applicable)	which was filed <u>January 1, 2023</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
1	

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	Month	Day	Year
Bv	Do	_ ku	1
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		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SO	CHEDULE	SGS
(Name of Issuing Utility)	Danlasin a Cal	h a dayl a	SGS Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Sci	nedule	<u>_505</u> 51eet
(Territory to which schedule is applicable)	which was fil	ed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 5 Sheets
SMALL GENER	AL SERVICE		

SCHEDULE SGS

AVAILABILITY

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE

NET MONTHLY BILL, RATE: WCSGS, WSSGS, WCSGSSLR, WSSGSSLR, WCSGSNM, WSSGSNM, WCSGSPG, WSSGSPG, WCSGSPP, WSSGSPP, WCSGSD, WSSGSD, WCSGSNMD, WSSGSNMD, WCSGSPPD, WSSGSPPD

Customer Charge \$26.95

ENERGY CHARGE

\$0.07760 per kWh	for the first 1,200 kWh
\$0.05648 per kWh	for all remaining kWh

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
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		Index	X	
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDULE	SGS	
(Name of Issuing Utility)		0 1 1 1		
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	<u>SGS</u> Sheet <u>2</u>	
(Territory to which schedule is applicable)	which was	filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 5 Sheets	

SMALL GENERAL SERVICE SCHEDULED SGS

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$5.253 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$10.150 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL, RATE: WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

Customer Charge \$26.95

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Pay	Year	
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Darrin Ives, Vice President				

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Index

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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULI	3	SGS
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule	SGS	Sheet3
(Territory to which schedule is applicable)	which wa	s filed	Jan	uary 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	3 of 5 She	ets
The Customer Charge plus:				
The Customer Charge plus:				
 The minimum contract demand specir Demand Charge, or 	fied in the Elec	tric Servic	e Agree	ement times the
2. The minimum bill amount specified in t	the Electric Ser	vice Agree	ment, o	r
3. The above rate for zero consumption Billing Demand established during the				V of the highest
4. When a special transformer installation protect the quality of service to other				

5. Plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

\$0.75 per kilovolt-ampere (kVA) of required transformer capacity,

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued	April	25	2023	
	Month	Day	Year	
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	Month	Дау	Year	
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Darrin Ives, Vice President				

				Index
HE STATE CORPORATI VERGY KANSAS CENTRAL, INC.,			CANSAS CENTRAL SCHED	DULE SGS
	(Name of Issuing Utility			
EVERGY KANSAS	CENTRAL RATE A	AREA	Replacing Schedul	e <u>SGS</u> Sheet <u>4</u>
(Territory to which	ch schedule is applicat	ble)	which was filed	January 1, 2023
lo supplement or separate underst hall modify the tariff as shown he	tanding ereon.		Sheet 4 of 5 Sheets	
	<u>s</u>	MALL GENERA SCHEDULEI	<u>L SERVICE</u> D SGS	
Other Adjustments			ded in the following so	
1. R 2. P 3. T 4. E 5. R 6. E	etail Energy Cost roperty Tax Surcl ransmission Deliv	t Adjustment harge very Charge st Recovery Rider v Program Rider		
Issued April Month Effective	25 Day	<u>2023</u> Year		

By	Month	- Day	Year
	Darrin Ives, Vice F	President	

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	SGS	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	SGS Sheet 5	
(Territory to which schedule is applicable)	which wa	s filed	January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 c	of 5 Sheets	
SMALL GENERAL SERVICE SCHEDULED SGS				

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective _			
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Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SkW	_
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>1</u>	_
(Territory to which schedule is applicable)	which was filedOctober 8, 2023	_
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
	ERVICE	

SOLAR KW SERVICE

AVAILABILITY

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

APPLICABILITY

Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Small General Service, or Residential Standard Service. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules GSS, ICS, , SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

CHARACTER OF SERVICE

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

Issued	April	25	2023	
	Month	Day	Year	
Effective	Month	↑ Day	Year	
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Darrin Ives, Vice President				

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE SkW		
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 2		
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which was filedOctober 8, 2023		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets		
SOLAR KW SERVICE			

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SOLAR kW SERVICE SCHEDULE SkW

NET MONTHLY BILL

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = 730 average hours per month * CF * (NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate + (15% * (Annual Demand / 12)))

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff

T = Transmission component of standard tariff

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

Issued	April	25	2023
	Month	Day	Year
Effective			
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By	the	- Jues	
Darrin Ives, Vice President			

		Index			
THE STATE C	CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS	EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE <u>SkW</u>				
	(Name of Issuing Utility)	Replacing Schedule Initial Sheet 3			
EVERC	GY KANSAS CENTRAL RATE AREA				
(Ter	ritory to which schedule is applicable)	which was filedOctober 8, 2023			
	To supplement or separate understanding hall modify the tariff as shown hereon. Sheet 3 of 3 Sheets				
	SOLAR kW				
	SCHEDU				
Annual Der	mand = Per kW Demand charge for 12 mo	nths for applicable standard tariff			
TERMS AN	D CONDITIONS				
1	Correios bergunder is subject to the Corre	new's Constal Dulas and Degulations of entrough			
1.		pany's General Rules and Regulations as approved and any modification subsequently approved.			
2.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.				
3.	The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.				
4.		rvice will not be constructed until 100% of the greement will begin upon completion of the solar			
	garden or the date of this agreement, wh				
5.	5. Solar capacity subscriptions shall be in one kW increments.				
6.	Customers may maintain participation in within Evergy Kansas Central's territory.	this program when relocating facilities or service			
_					
7.	This price is fixed and will not rise even i	if Evergy Kansas Central's standard rates increase.			
8.	8. Certification of renewable energy associated with the purchased solar energy under this				
	service will be delivered to the customer				
Issued	April 25 2023				
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	ERGY KANSAS CENTRALSCHEDULE SL		
(Name of Issuing Utility)	Replacing ScheduleSLSheet_1		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_ <u>SL</u> Sheet_I		
(Territory to which schedule is applicable)	which was filed January 1, 2023		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets		

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MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SL

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABILITY

To Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
Ву	Ha	Xue	1

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRALSCHEDULE SL
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>SL</u> Sheet 2
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
<u>MUNICIPAL STREET L</u> SCHEDUI	
	t the Company's option shall consist of a properly sized ser, ten-foot (10') arm, a maximum of three hundred

wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Index

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\overline{(}$	Month	Imy	Year
By	th_	- Jues	

	Index			dex
THE STATE CORPORATIO	N COMMISSION O	F KANSAS		
EVERGY KANSAS CENTRAL, INC., &	EVERGY KANSAS SOUT	H, INC., d.b.a. EVERGY KANSAS	CENTRALSCHEDULE	SL
	(Name of Issuing Uti	lity)		at at A
EVERGY KANSAS (CENTRAL RATE A	REA	Replacing Schedule_	<u>SL</u> Sheet <u>3</u>
	EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable) which was filed <u>January 1, 2023</u>				
No supplement or separate understan shall modify the tariff as shown here	ding on.		Sheet 3 of 7 Sheets	
	MUNICIPA	AL STREET LIGHTING	SERVICE	
		SCHEDULE SL		
NET MONTHLY BILL, RA	TE: WCSL, WSSL			
A monthly change a	an atom dand in atolla	tion is as follows:		
A monthly charge pe	er standard installa	tion is as follows:		
		LED Luminaire		
	<u>Class</u>	<u>Surface Lumens</u> 4,200 – 4,800	<u>kWh/Mo</u>	Per Installation (a) \$ 9.02
(LEDALS) (LEDAHS)	A _{Low} A _{High}	4,200 – 4,800 6,100 – 7,300	14 21	\$ 9.02 \$12.03
(LEDBS)	B	8,600 - 10,200	30	\$15.01
(LEDCS)	C	11,000 – 19,900	67	\$20.72*
(LEDDS)	D	22,000 - 28,000	88	\$27.53
(LEDES)	E	31,000 +	89	\$27.53
* Se	et back installations	(LEDCSS) will include	an additional charge	e of \$6.02
			an additional onlarg	o or \$0.02.
New installations of	the following shall	no longer be available o	on and after Octobe	r 28, 2015. The decision to
repair or replace the	ese installations wit	h another type shall be	Company's option.	
		<u>e Sodium Lamp of</u> : 70 watts	<u>kWh/Mo</u>	Per Installation (a)
(HP57)	5,700 Lumens 8,500 Lumens		30	\$ 9.68 \$ 12.01
(HP85 (HP145)	14,500 Lumers		40 74	\$12.91 \$16.25
			110	
(HP256S) (HP256)	25,600 Lumer 25,600 Lumer		110	\$28.29 \$22.58
(HP45K)	45,000 Lumer		170	\$29.83
(11-451()	43,000 Lumer	5 400 Walls	170	φ29.00
	Metal Halide	Lamp of:	kWh/Mo	Per Installation (a)
(MH88)	8,800 Lumens			\$34.73
(MH135)	13,500 Lumer		185	\$42.94
(MH24Ќ)	24,000 Lumer		305	\$50.19
Issued April	25	2023		
Month	Day	Year		
Effective				
Month	Pay	Year		
By DD-	- nur	.		
Darrin Ives, Vic	e President			

	Index		Index	
HE STATE CORPORATIO				
VERGY KANSAS CENTRAL, INC.,			NSAS CENTRALSCHI	EDULE <u>SL</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable)		tility)	Replacing So	chedule <u>SL</u> Sheet_4
		AREA	Replacing St	Should <u>BE</u> Shoul <u>I</u>
		ble)	which was filed January 1, 2023	
No supplement or separate understand hall modify the tariff as shown here.	nding reon.			Sheet 4 of 7 Sheets
	MUNICIF	PAL STREET LIGHT SCHEDULE SL		
		all no longer be ava vith another type shal		er June 4, 2002. The decision to option.
(MV7K) (MV11K) (MV11KP) (MV20K)	11,000 Lume 11,000 Lume	oor Lamp of: ns 175 watts, or sm ens 250 watts ens 250 watts ens 400 watts	aller 70 100 100 160	Per Installation \$ 8.97 \$12.97 \$19.64 (c) \$18.12
(MH33KP) (MH90K)	<u>Metal Halid</u> 33,000 Lum 90,000 Lum	ens 400 watts	<u>kWh/Mo</u> 146 403	<u>Per Installation</u> \$ 35.90(c) \$ 48.66(b)
(HP135) (HP207) (HP256P) (HP45KP) New installations	13,500 Lum 20,700 Lum 25,600 Lum 45,000 Lum	ure Sodium Lamp of: nens 150 watts nens 215 watts nens 250 watts nens 400 watts ards shall no longer l	<u>kWh/Mo</u> 74 114 110 170 be available on a	Per Installation \$13.21 \$14.93 \$26.46 (c) \$34.18 (c) nd after September 27, 2018. The
		standards with anothe		
In addition to the	above monthly ch	arge, the following a	dditional charges	s may apply if applicable:
	(a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:			
	\$7.88 per s	tandard installed on	or after May 1, 1	983. (NSPOLE)
(b)	Available only on steel standards. Add amount in (a) above as applicable.			
i i i i i i i i i i i i i i i i i i i		oly. Customer mus		ole; therefore, amounts listed in (a) ncrete base compatible with the
Issued April Month	25 Day	<u>2023</u> Year		

Effective

	Month	Day	Year
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	Darrin Ives, Vic	e President	

Index	
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRALSCHEDULE SL
(Name of Issuing Utility)	Replacing Schedule <u>SL</u> Sheet <u>5</u>
EVERGY KANSAS CENTRAL RATE AREA	Tephong Solicians
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets

Ladar

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SL

(d) Plus all applicable adjustments and surcharges.

BURNING HOURS

Unless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued	April	25	2023
	Month	Day	Year
Effective			
(Month	Цуу	Year
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Darrin Ives, Vice President

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	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRALSCHEDULE SL
(Name of Issuing Utility)	Replacing Schedule <u>SL</u> Sheet 6
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets

т 1

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SL

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light

Issued	April	25	2023
	Month	Day	Year
Effective			

Month Year Day By

		Index	
THE STATE CO	RPORATION COMMISSION OF KANSAS		
EVERGY KANSAS C	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRALSCHEDULE SL	
	(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA		Replacing Schedule <u>SL</u> Sheet 7	
(Terr	itory to which schedule is applicable)	which was filed January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon. Shee		Sheet 7 of 7 Sheets	
	<u>MUNICIPAL STREET LI</u> <u>SCHEDUL</u>		
	fixture if the associated pole(s) are used b being removed or relocated.	y the Company for other purposes and said pole(s) are	
10. Service under this rate schedule is subject to Company's General Rules and Regulations prese on file with the State Corporation Commission of Kansas and any modifications subseque approved.			

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE <u>SSP</u>
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets
SOLAR SUBSCR Schedule	-
PURPOSE	

Index

The purpose of the Solar Subscription Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource constructed or procured by the Company. Decision to build or procure solar resources will be based on least cost to customers. Pricing for subscription to the resource will be fixed for the duration of the program for all Subscribers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The Solar Block Subscription Charge will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Up to 10,000 Solar Blocks will be available for subscription with the initial offering. Customers will be required to enroll for the Program in advance and each solar resource will be built, or contracted, when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's Residential and Small General Service retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinguent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Issued	April	25	2023
	Month	Day	Year
Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE SSP
(Name of Issuing Utility)	Destador Schedule Initial Chart 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
SOLAR SUBSCR Schedul	
PRICING	
The Solar Block Subscription Charge for energy sold thr	rough this Program is made up of two costs:

Index

- 1. The Solar Block cost which recovers the fixed costs for a solar resource
- 2. The Services and Access charge

The Solar Block cost is defined by the total cost of the solar resource used to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge. Additional solar resources will be added only if the price is less than or equal to the previous price, or otherwise deemed beneficial relative to the standard rates.

Each additional resource used to service this Program will have its own distinct Solar Block cost based on the cost of that particular solar resource, as part of the Solar Block Subscription Charge that customers will pay who have subscribed to the Program and are on the waiting list associated with that particular solar resource. The Services and Access charge is the same for all customers participating in this Program, regardless of the solar resource.

Project Name	In-Service Date	Solar Block cost	Services & Access charge	Solar Block Subscription Charge

Issued	April	25	2023
	Month	Day	Year
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Effective			
	Month	Day	Year
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KANSAS CENTRAL	SCHEDULE	SSP
Replacing	Schedule Initial	Sheet 3
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Sheet 3 of 6 Sheets		heets
	Replacing	KANSAS CENTRAL SCHEDULE Replacing ScheduleInitial which was filed

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SOLAR SUBSCRIPTION RIDER Schedule SSP

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. If recurring excess generation occurs, subscription levels may be reduced to better match usage.

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh
 SL = Subscription Level in kW AC
 TSC = Total Solar System Capacity in kW AC
 AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

Issued	April	25	2023
	Month	Day	Year
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Effective			
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	Darrin Ives, Vice P	resident	

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	SSP
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule <u>Initial</u>	Sheet4
(Territory to which schedule is applicable)	which wa	s filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 6 Sh	neets
SOLAR SUBSCRIF Schedule	-		

MONTHLY BILLING

- 1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumption by the Participant for the billing month. The following riders will be partially offset based on the Participant's actual kWh: Transmission Delivery Charge (TDC), Retail Energy Cost Adjustment (RECA), Property Tax Surcharge (PTS) and Energy Efficiency Rider (EER). Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current RECA.
- 3. Any remaining metered energy consumption not covered by the Participant's share of the solar resource energy production for the billing month will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges.
- 4. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

Issued	April	25	2023
	Month	Day	Year
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Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE	SSP
(Name of Issuing Utility)		1 01 4 5
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initi</u>	alSheet5
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6	Sheets
SOLAR SUBSCR Schedule SUBSCRIPTION TERM	_	
Participants must remain in the Program for one year, as	s measured from the first bill receive	d under this Rider.
Non residential Participants who subscribe to 25 percen	t of the available Solar Blocks for a	given solar resource

Index

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PROGRAM PROVISIONS AND SPECIAL TERMS

- 1. All rights to the Renewable Energy Certificates (RECs) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
- 2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
- 3. Participants who move to another location within the Company's Kansas Central service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
- 4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
- 5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
- 6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.

Issued	April	25	2023
	Month	Day	Year
Effective			
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	Darrin Ives, Vice Pr	esident	

					Index	
		COMMISSION	OF KANSAS UTH, INC., d.b.a. EVERGY K	ANGAS CENTRAI	SCHEDULE	SSP
		Issuing Utility)	JTH, INC., U.D.a. EVERGT K	ANSAS CENTRAL	SCHEDULE	331
EVERGY	Y KANSAS CE	NTRAL RATE	AREA	Replacing	g Schedule <u>Initia</u>	Sheet 6
		chedule is applica		- which was filed		
	eparate understandi iff as shown hereoi				Sheet 6 of 6 S	heets
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7.			cels Program partic re-enroll in the Pro		it 12 months after	the first billing cycle
8.			ibed Solar Blocks a all Customers. The			
9.		the State Cor	dule is subject to Co poration Commissi			
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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	S CENTRAL	SCHEDULE		ST
(Name of Issuing Utility)		0 1 1 1	ст	C1 / 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing	Schedule	51	_Sheet1
(Territory to which schedule is applicable)	which was	s filed	January	1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 5 Sheets	5

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SHORT-TERM SERVICE SCHEDULE ST

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABILITY

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL, RATE: WCST, WSST

526.95
,

ENERGY CHARGE \$0.07760 per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$5.253 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$10.150 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
\cap	Month	pay	Year
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By	D		
	Darrin Ives, Vio	e President	

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL	SCHEDULE		ST	
(Name of Issuing Utility)		~		~1	
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	ST	Sheet	2
(Territory to which schedule is applicable)	which wa	s filed	January	1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 5 Shee	ets	

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

Issued	April	25	2023
	Month	Day	Year
Effective _			
	Month	Day	Year
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	Darrin Ives, Vic	e President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE ST
(Name of Issuing Utility)	Replacing Schedule <u>ST</u> Sheet <u>3</u>
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
SHORT-TERM S SCHEDULE	

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STANDARD SHORT-TERM SERVICE

- 1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
- 2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

- 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
- 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
- 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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Ву			
	Darrin Ives, Vie	e President	

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL	SCHEDULE	ST
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing	g Schedule	<u>ST</u> Sheet <u>4</u>
(Territory to which schedule is applicable)	which wa	s filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of	f 5 Sheets
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SHORT-TERM SERVICE SCHEDULE ST

DEFINITIONS AND CONDITIONS

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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	Darrin Ives, Vio	e President	

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THE STATE CO	RPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CE	NTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL	SCHEDULE	ST
	(Name of Issuing Utility)			
EVERGY	KANSAS CENTRAL RATE AREA	Replacing S	chedule	<u>ST</u> Sheet <u>5</u>
(Territe	ory to which schedule is applicable)	which was f	iled	January 1, 2023
No supplement or se shall modify the tari	parate understanding If as shown hereon.		Sheet 5	5 of 5 Sheets
	SHORT-TERM SERVIC SCHEDULE ST	<u>)</u>		
6.	Individual motor units rated at more than five ho phase service is supplied) unless otherwise a motor units rated at ten horsepower or more sl	greed upor	n prior to	installation. Individual

- 7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
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Effective			
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	Darrin Ives, Vio	e President	

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		CONDECTOR			Index	
	CORPORATION CENTRAL. INC., & EV		NOF KANSAS UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE	TDC
	, ,	(Name of Issuing U				
EVERG	Y KANSAS CEN	TRAL RATE A	REA	Replacing Schedu	le <u>TDC</u>	Sheet 1
(Terr	itory to which sch	edule is applicabl	e)	which was filed _	April 12,	2023
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EVERGY KANS	SAS CEN	TRAL RATE AREA		_			
(Territory to v	which sche	dule is applicable)	which wa	as filed	April 12,	2023	
No supplement or separate shall modify the tariff as sh	understandi own hereor	ng 		Sheet	2 of 7 She	ets	
		TRANSMISSION DELIVER SCHEDULE TD		<u>SE</u>			
TRANSMISSIO	N DELI	VERY CHARGE CALCULATION:					
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TDC _{Filing}	=	The TDC-related costs authoriz development of the TDC Rates				e included	in the
TDC _{Actual}	=	The TDC-related costs, as alloc recovered during the TDC Year TDC Year.					e Prior
TDC _{Rev}	=	Actual TDC Revenues for retail TDC revenues will be based on Year. Such TDC Rates may be Year, with approval by the Comr during the TDC Year will be app demands, as applicable, during TDC Rate.	the TDC F e changed mission. Th blied to Ret	Rates in ef one or mo ne TDC Ra ail kWh sa	fect thro ore times ates in e ales or k'	ughout the during the ffect at any W billing	e TDC y point
TUn	=	True-up calculation to reflect the costs authorized to be recovered Revenues for retail sales during to the TDC Rate for the followin	ed during tl the TDC <mark>\</mark>	he TDC Y Year. This	ear and	the actua	I TDC

Issued	April	25	2023		
	Month	Day	Year		
Effective					
	Month	Pay	Year		
		V _			
By	to	- Nur			
Darrin Ives, Vice President					

			Index				
		COMMISSION OF KANSAS VERGY KANSAS SOUTH, INC., d.b.a. EVERGY	VANGAC CENTDAI	SCHEDUL	Б	TDC	
	, INC., α Ε		KANSAS CENTRAL	SCHEDUL	L	IDC	
		(Name of Issuing Utility)	Replacing	Schedule	TDC	Sheet	3
EVERGY KANS	SAS CEN	VTRAL RATE AREA					
(Territory to w	which sch	edule is applicable)	which was	s filed	April 12,	2023	
No supplement or separate u shall modify the tariff as sh	understandi own hereor	ng n.	Sheet 3 of 7 Sheets				
		TRANSMISSION DEL		E			
		SCHEDULE	<u>E TDC</u>				
TU _{n-1}	=	True-Up amount to reflect th costs authorized to be reco Revenues for retail sales du prior TDC Year shall be inclu TDC Year. The True-Up component in positive or negative.	vered during the uring the prior T uded as a comp	e prior TE DC Year onent of	DC Year . This d TDC Rat	and actua ifference e for the o	al TDC for the current
ATRR _{Filing}	=	Amount allocated to retail cu Schedule 9 and Schedule 1 Revenue Requirements (AT Central, Inc Zone, based on Revenue Requirements and at the time of filing of the TE	1 Network Serv RR) applicable the Southwest Rates file (RR	ice Annua to the Ev Power P R file) cui	al Transi ergy Ka ool, Inc. rrently ef	mission nsas (SPP) fective	
ATRR _{Actual}	=	Amount allocated to retail co Schedule 9 and Schedule 1 Revenue Requirements (AT Central, Inc Zone, based on TDC Year and pursuant to P	1 Network Serv RR) applicable the SPP RRR	ice Annua to the Ev	al Transi ergy Ka	mission nsas	ne
Admin	=	Amount allocated to Retail s the TDC Year for SPP admi assessment charges to Eve	nistration charge	es under			
SPP	=	 Amount allocated to retail s calendar year for: Facility charges charged FERC Assessments chat Other Costs associated provided on foreign wire 	d under SPP Sc arged under SPI I with Schedule	hedule 10 P Schedu) Ile 12	-	

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	← Month	Pay	Year
		V _	
By	the	- Dies	
	Darrin Ives, Vice I	President	

			Index
THE STATE CORPORATIO			
EVERGY KANSAS CENTRAL, INC., &			ANSAS CENTRAL SCHEDULE TDC
	(Name of	Issuing Utility)	Replacing Schedule <u>TDC</u> Sheet <u>4</u>
EVERGY KANSAS CE	NTRAL R	ATE AREA	Keplacing ScheduleSheet4_
(Territory to which sc	hedule is ap	pplicable)	which was filed <u>April 12, 2023</u>
lo supplement or separate understanding hall modify the tariff as shown hereon.			Sheet 4 of 7 Sheets
		TRANSMISSION DELI	
		SCHEDULE	
	. г	Virent angianad charges t	to the Company related to requested upgrade
			to the Company related to requested upgrades ades and other direct assigned upgrades, net o
		0 1 10	s' use of these upgrades.
CALCULATION OF T	DC RATE	<u>ES:</u>	
	all calcula	ate a separate TDC Rat	te for each applicable retail customer class as
described below:			
T D 0			
TDC _{KW} Rate (Class)	=	<u>TDC_{Filing} X DA_{Class}</u>	
		kW _{Class}	
TDC _{kWh Rate (Class)}	=		
TDOkWh Rate (Class)	-	<u>TDC_{Filing} X DA_{Class}</u> kWh _{Class}	
		IC V VII Class	
Where:			
TDC _{kW Rate(Class)}	=	The TDC Rate application	able to a specified rate class to be billed to a
		per kW rate.	
TDCkWh Rate (Class)	=		able to a specified rate class to be billed to at a
		per kWh rate.	
The TDC Detector	a basad	on the TDC related east	a sutherized by the Commission to be included
			s authorized by the Commission to be included ail customers. The TDC Rates may be changed
-		ne TDC Year, with approv	
	aunny ti		
	=	Described on Sheet 2	under Transmission Delivery Charge
i iiiiy		Calculation heading.	······································
DA _{Class}	=		r for the applicable retail customer class. This
			all be based on the 12 CP allocator utilized by
		the Company for its	Class Cost of Service study in its most recen

Issued	April	25	2023
	Month	Day	Year
Effective			
\overline{c}	Month	∧ Day	Year
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By	D	- nui	
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			Index				
THE STATE CORPORAT	FION COMM	ISSION OF KANSAS					
EVERGY KANSAS CENTRAL, IN	C., & EVERGY KA	NSAS SOUTH, INC., d.b.a. EVERGY	' KANSAS CENTRAL	SCHEDU	LE	TDC	
	(Name of	fIssuing Utility)					
EVERGY KANSAS	S CENTRAL F	RATE AREA	Replacin	g Schedule	TDC	Sheet 5	
(Territory to whic	ch schedule is a	pplicable)	which wa	as filed	April 12,	2023	
No supplement or separate under shall modify the tariff as shown	No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 5 of 7 Sheets			
		TRANSMISSION DEI SCHEDUL retail rate case.		<u>GE</u>			
kW _{Class}	=	Class normalized B its Rate Design Stu					
kWh _{Class}	=	Class normalized Energy (kWh) utilized by the Company for its Rat Design Study in its most recent retail rate case.					
The class demar	nd allocator	(DA_{ol}) class nor	malized Billing	n Demar	nde (k\N/) and class	

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

Issued	April	25	2023
	Month	Day	Year
Effective			
\cap	Month	Day	Year
By Σ	to	- Jun	
D	arrin Ives Vice	President	

	Index			
E STATE CORPORATION COMMISSION OF KANSAS RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDU	JLE <u>TDC</u>		
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	<u>TDC</u> Sheet <u>6</u>		
(Territory to which schedule is applicable)	which was filed	April 12, 2023		
supplement or separate understanding Il modify the tariff as shown hereon.	She	eet 6 of 7 Sheets		
TRANSMISSION DELI				
Rate Schedule	<u>\$ per kW</u>	<u>\$ per kWh</u>		
Residential		\$X.XXXX		
Residential Distributed Generation		\$X.XXXXX		
Small General Service		\$X.XXXXX		
Medium General Service	\$X.XXXXX			
Large General Service	\$X.XXXXX			
Industrial and Large Power	\$X.XXXXX			
Large Tire Manufacturing	\$X.XXXXX			
Interruptible Contract Service	\$X.XXXXX			
Special Contracts A and B		\$X.XXXXX		
Special Contract C		\$X.XXXXX		
Restricted Institutions Time of Day (RITODS)		\$X.XXXXX		
		\$X.XXXXX		
Schools - Educational				

Issued	April	25	2023
	Month	Day	Year
Effective	e		
	Month	↑ Day	Year
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	Darrin Ives, Vice I	President	

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDU	ЛЕ ТДС			
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule				
(Territory to which schedule is applicable)	which was filed	April 12, 2023			
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 7 of 7 Sheets			
TRANSMISSION DELIV SCHEDULE	ERY CHARGE IDC				
DEFINITIONS AND CONDITIONS					
Company for the purposes of this rate schedule or rider Evergy Kansas South, Inc.	is defined as Evergy	Kansas Central, Inc. and			
Issued <u>April 25 2023</u> Month Day Year					

Effective							
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		Index	
THE STATE CORPORATION COMMISSION OF KAN	NSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY	GY KANSAS CENTRAL	SCHEDULE	TOU
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule <u>TOU</u>	Sheet1
(Territory to which schedule is applicable)	which wa	as filed January	y 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 4 S	heets

TIME OF USE Schedule TOU

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution system.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NMR). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

APPLICABILITY

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
D	Y	- Jun	
Ву	L		

Darrin Ives, Vice President

				Index
THE STATE (CORPORATION COM	MISSION OF KANSAS		
EVERGY KANSAS C	ENTRAL, INC. & EVERGY KANSA	AS SOUTH, INC. d/b/a EVERGY KAN	SAS CENTRAL <u>SCHED</u>	ULE TOU
	(Name of Issuing Utilit	y)	- Replacing Schedule	e TOU Sheet 2
EVERGY KANSAS CENTRAL RATE AREA			Replacing Selicaux	<u> </u>
(Territory to which schedule is applicable)			which was filed	January 1, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.			She	eet 2 of 4 Sheets
		TIME OF US	E	
NET MON	THLY BILL			
Cus	stomer Charge:	\$16.71		
	ERGY CHARGE:			
	Winter Period – Ener	gy used in the billing m	onths of October thro	ugh May.
	On-Peak:	\$0.2335	9 per kWh	
	Off-Peak		4 per kWh	
	Super Off-Pea	ik: \$0.0333	7 per kWh	
	Summer Period – En	ergy used in the billing	months of June throu	igh September
	On-Peak:	\$0.26268		
	Off-Peak:	\$0.07505	•	
	Super Off-Pea	ık: \$0.03753	per kvvn	
	Plus all applic	able adjustments and s	urcharges.	
ADJUSTM	ENTS AND SURCHAR	RGES		
The rates h	ereunder are subject t	o adjustment as provide	ed in the following scl	hedules:
	1. Retail Energy	Cost Adjustment		
	2. Property Tax	•		
		Delivery Charge		
		l Cost Recovery Rider		
		nergy Program Rider		
	6. Energy Efficie			
	7. Tax Adjustme	nt		
Issued	April 25	2023		
	Month Day	Year		

Effective____

Day Month Year u By_ Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KAN	NSAS			
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVER	GY KANSAS CENTRAL	SCHEDULE	TOU	
(Name of Issuing Utility)		0 1 1 1 7		2
EVERGY KANSAS CENTRAL RATE AREA	Replacin	g Schedule <u> </u>	<u>FOU</u> Sheet	_3
(Territory to which schedule is applicable)	which w	as filed J	anuary 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3	of 4 Sheets	

т 1

TIME OF USE Schedule TOU

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours of the pricing periods for the price levels are as follows:

On-Peak:4:00 PM – 8:00 PM Monday through Friday, excluding holidays.Off-Peak:All other hoursSuper Off-Peak:12:00 AM – 6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

MINIMUM CHARGE

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

- 1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
- 2. Service under this rate will commence at the start of a billing cycle.

Issued	April	25	2023
	Month	Day	Year
		•	
Effective_			
	Month	Aay	Year
By	Do	- Jues	
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Darrin Ives, Vice President

			Index	
THE STATE (CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CI	ENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KAN	ISAS CENTRAL	SCHEDULE	TOU
	(Name of Issuing Utility)	-		
EVERG	Y KANSAS CENTRAL RATE AREA	Replacin	g Schedule <u>TOU</u>	Sheet4
(Terr	ritory to which schedule is applicable)	which w	as filed Janua	ry 1, 2023
No supplement or se shall modify the tar	eparate understanding ff as shown hereon.		Sheet 4 of 4	Sheets
	TIME OF US	E		
3.	Company shall install metering equipme rate described herein.	nt capable of	f accommodatir	ng the Time of Use
4.	Holidays are defined as: New Year's Day Thanksgiving Day and Christmas Day	, Memorial D	ay, Independen	ce Day, Labor Day,
5	Company reserves the right to refuse serve	vice under thi	s rate for reaso	ns pertaining either

1

- 5. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
	Month	∧Day	Year
	Y)-	Va	
By	Do	- nur	
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Darrin Ives, Vice President

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE <u>TS</u>	_
(Name of Issuing Utility)	Replacing Schedule TS Sheet 1	
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed January 1, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets	
1		

MUNICIPAL TRAFFIC SIGNAL SERVICE SCHEDULE TS

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABILITY

To any Municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL, RATE: WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

1. ENERGY CHARGE:

A. For City Owned and Maintained Traffic Signals:

\$0.10871 per kWh

B. For City Owned Traffic Signals Maintained by Company:

\$0.10871 per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	∧ ^{Day}	Year
By	0	Jun	
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Index								
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ERGY KANSAS CEN	IRAL, IN		SOUTH, INC., d.b.a. EVERGY ung Utility)	KANSAS CENTRAL	SCHEDULE		TS	
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EVERGY	KANSA	AS CENTRAL RAT	E AREA					
(Territo	ry to wh	ich schedule is applie	cable)	which wa	s filed	January	1, 2023	
o supplement or sep all modify the tariff	arate und f as shown	erstanding 1 hereon.			Sheet 2	2 of 2 Shee	ts	
		MUNI	CIPAL TRAFFIC S	IGNAL SERVIC)F			
			SCHEDULI					
MINIMUM M	ONTH	Y BILL						
The g	reater	of;						
ŀ	۹.	\$10.00, or						
E	З.	The minimum dol	lar amount specified	in the contract or	Electric Se	rvice Agr	eement.	
Plus a	all appli	cable adjustments	and surcharges.					
		ID SURCHARGES	3					
			justment as providec	l in the following s	schedules:			
1	1.	Retail Energy Cos	st Adjustment					
	2. 3.	Property Tax Sure Transmission Del						
2	4.	Environmental Co	st Recovery Rider					
	5. 6.	Renewable Energy Tax Adjustment	ly Program Rider					
DEFINITION	S AND	CONDITIONS						
1.	Servi	ce shall normally l	be measured at deliv livery voltage and ad				ight to mea	asure
2	The ir	nitial term of servic	e under this rate sch	nedule shall be or	ne vear Co	omnanv re	eserves the	riaht
L.	to rec	uire the custome	to execute an Elec	tric Service Agre	ement with	an addit	ional charg	e, or
	specia custo		r a longer initial term	n when additional	l facilities ai	re require	ed to serve	such
3	Servi	ce under this rate s	schedule is subject to) Company's Gen	eral Rules a	and Requ	lations pres	entlv
0.	on file	e with the State (Corporation Commis					
	appro	ved.						
4.		ovisions of this rate g jurisdiction.	e schedule are subje	ct to changes mad	de by order	of the reg	ulatory auth	nority
suedA	April	25	2023					
	Month	Day	Year					
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Darrin Ives, Vice President

By_

					Index	
		V COMMISSION	N OF KANSAS UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	UG
		f Issuing Utility)				
EVERGY	KANSAS CE	ENTRAL RATE	AREA	Replacing	g Schedule <u>Initial</u>	Shee <u>t 1</u>
(Terri	tory to which s	schedule is applica	able)	which wa	s filed	
No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet 1 of 3 She	eets	
		MUNICIPAL	UNDERGROUNI Rider UG	D SERVICE R	IDER	
ordinance, r designed fo when the C facilities ove otherwise purequired by	egulation or r any Distrib ompany, ab erhead, and rovided for ir the Compan	otherwise requi ution or Transm sent from such where the reco the Company y to construct th	ntal subdivision (he res the Company to nission voltages (he ordinance or regul overy of the addition s General Rules and he facilities undergroor r referred to as the '	construct lines a reinafter referre ation, would co nal cost for su d Regulations, t und shall be ass	and appurtenances of to as the "facilitie onstruct or continue ch underground co he cost of the addit sessed against the o	or other facilities es") underground to maintain the nstruction is no tional investmen customers, in the
1.	installed o overhead equivalent	cost of the und facilities. Any c t overhead facili	es are in lieu of new lerground facilities a ost of installing und ities plus the cost o ent upon which the s	and shall estima erground facilition f estimating the	ate the installed co es in excess of the installed cost of bo	ost of equivalen cost of installing
2.	plans to r facilities a installing u cost of re overhead	ebuild overhead and shall estim underground fac emoving existin facilities remov	es replace existing d, the Company sh ate the installed c cilities in excess of th ng overhead facilitie ved plus all costs o ne Surcharge is base	all estimate the ost of equivale he cost of rebuild es less any ap f estimating the	e installed cost of int overhead facilitiding the facilities plupplicable salvage v	the underground es. Any cost o us any applicable value of existing
3.	plans to re cost of ren facilities re	ebuild overhead	es replace existing or l, the estimated insta overhead facilities le l costs of estimating e is based.	allation cost of u ss the estimate	inderground facilitie d salvage value of e	s plus the actua existing overhead
4.		nd facilities sul	f the Surcharge will bject to this Rider o			
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	(Name of Issuing Util	• /	Replacing	Schedule <u>Initial</u>	Sheet2
EVERGY	KANSAS CENTRAL F	RATE AREA			
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pplement or ser nodify the tarif	parate understanding f as shown hereon.			Sheet 2 of 3 She	eets
	MUNIC	CIPAL UNDERGROUN Rider UG		DER	
5.	basis to support Co ordered, the Surcha accordance with se referred to as "MFC pursuant to paragra	all be approved by the k ompany's additional inve arge shall be calculated b ections 1, 2, or 3 of this F CR") of 2.013% or such a aph 10, and then dividing urcharge shall be added	estment in under- by first multiplying Rider by the Mont pplicable MFCR f g by the number	ground facilities. U the sum of the cos hly Fixed Charge F or any term other th of electric service of	Inless otherw its determined Rate (hereinat hen seven ye customers in
6.	municipality on bills ordinance or regula adjusted at least on	Kansas Corporation Cor rendered 30 days after tion in service. The amou ice annually or more ofte	placing the first fa unt of the Surchar n at the discretior	cilities subject to th ge shall thereafter of Company, to re	hat municipalit be reviewed a
	a. the n	umber of electric service	customers then in	n the municipality	
	b. the co	ost of additional facilities	installed undergro	ound	
7.	labor costs, includi engineering, transp actual construction. costs or allocation p estimate of the cos	mpany referenced in this ng allocation of indirect portation, material handl The amount of the alloc percentages, determined at of construction includir uest prior to construction	costs. Indirect co ing, and adminis ation of indirect co from historical ex ng direct and indi	osts are comprised trative cost function osts is derived by a operience. A copy o	l of supervisions that supp poins that supp pplication of u f the Compan
8.	to this Rider, the Su	epeals or rescinds its rea urcharge shall continue u tment as specified in Sea	Intil the end of ter		
9.		comer to pay the Surcha ccordance with the Comp			

Effective				
	Month	Day	Year	
By	Do	- Jour		
Darrin Ives, Vice President				

Month

Day

Year

				Index			
		COMMISSION					
RGY KANSAS CE		VERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	UG	
				Replacing	g Schedule <u>Initial</u>	Sheet3	
EVERGY	(KANSAS CE	NTRAL RATE	AREA				
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supplement or se l modify the tari	parate understand	ing n.			Sheet 3 of 3 S	heets	
		MUNICIPAL	UNDERGROUNI Rider UG) SERVICE RI	IDER		
10.	surcharge		t approval of the Ka dinance or regulatio this rider.				
	In cases w reliability, constructio	vhere, due to th there is insuffi on, such reque	I will be filed one ye ne need to meet cu icient time to requ sts for approval wi for approval of the s	stomer requirer est approval o Il be made as	nents either in ter f the surcharge of far in advance of	rms of capacity o one year prior to	
	a.	The reason	for the surcharge;				
	b.	The estimat	ted amount of the su	ırcharge;			
	C.	The period	of years over which	the surcharge v	will be made;		
	d.		upon which a concl the propriety of the		rawn		
	e.	The numbe	r of electric custome	ers within the m	unicipality		
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Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):



B. From June 1 through September 30 (four summer months):



PUBLIC

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 Winter months):



B. From June 1 through September 30 (4 Summer months):

PUBLIC

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 -RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. For all months:



	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE Appendix A			
(Name of Issuing Utility)	Replacing ScheduleInitialSheet1			
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing ScheduleSheet			
(Territory to which schedule is applicable)	which was filed			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 16 Sheets			
GENERAL RULES AND	REGULATIONS			
APPENDIZ AGREEME				
1. PRIMARY-SECONDARY ELECTRIC SERVICE	AGREEMENT			
to complete requests for service. These requ	customers or prospective customers as needed ests will take various forms depending on the ill be consistent with terms and conditions of oproved tariffs and regulations.			

2. INDEMNITY BOND

The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

3. PRIVATE, UNMETERED, PROTECTIVE LIGHTING SERVICE INSTALLATION

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

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Darrin Ives, Vice President					

				Index		
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ERGY KAN				ISAS CENTRAL SCHEDULE	Appendix A	
	(N	lame of Issuing Utili	ty)	Replacing ScheduleInit	ial Sheet ²	
EVF	ERGY KANSAS CEN	TRAL SERVIC	E AREA			
	(Territory to which s	chedule is applical	ble)	which was filed		
o supplem all modify	ent or separate understand the tariff as shown hereo	ng n.		Sheet 2 of 1	6 Sheets	
		GENER	AL RULES AND F	EGULATIONS		
			APPEND	ХА		
4.	MUNICIPAL ST	REET LIGHTIN	NG SERVICE			
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	Kansas Central virtue of the law	(the "Compa s of the State of	ny") is a corporat of Kansas and qua	vergy South, Inc., collectively on duly created, organized, lified to do business in the St erating, transmitting and dis	and existing by ate of Kansas as	
	-			es that a public electric stree ant to the terms hereof.	et lighting system	
				rning Body of the City of th the Company as follows:		
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	its publication a forth in Section	as provided by 16, shall cons	law and, upon a	nd be in force from and after cceptance in writing by the o p remain in full force and eff inance.	Company as set	
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE	Appendix A
(Name of Issuing Utility)	Renlacir	ng Schedule <u>Initial</u>	Sheet 3
EVERGY KANSAS CENTRAL SERVICE AREA			
(Territory to which schedule is applicable)	which w	as filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3 of 16	Sheets

Index

GENERAL RULES AND REGULATIONS

APPENDIX A AGREEMENTS

SECTION 3. The Street Lighting System shall be defined as and shall consist of street light luminaries, bracket arms, poles, lamps control equipment, conductors and all other facilities necessary for the operation of electrically operated streetlights in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the City hereunder.

SECTION 4. The number, size and type of the streetlights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the City under this Agreement are specified in "Exhibit A" attached hereto and made a part hereof.

SECTION 5. The City shall pay to the Company for Municipal Street Lighting Service furnished by the Company hereunder at the rates and charges provided for in the Company's Rate Schedule _____ for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission (the "Commission") from time to time during the term hereof.

SECTION 6. The number of street lights set forth in Exhibit A shall be the minimum number of street lights which shall be used and paid for by the City under this Ordinance and if, when, and as additional street lights are installed from time to time under this Ordinance, the minimum number as above set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the City during the remainder of the term of this Ordinance.

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	Appendix A
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replaci	ng ScheduleInitial	Sheet4
(Territory to which schedule is applicable)	which w	as filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 16 S	Sheets

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GENERAL RULES AND REGULATIONS

APPENDIX A AGREEMENTS

SECTION 7. Additions to the Street Light System, as the same may exist on the effective date of this Agreement, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the City for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

SECTION 8. Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. For all changes which are not made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes). Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company the Company's cost of labor, transportation and materials incurred for such removals of Street Lighting System facilities, insurance and taxes), as well as the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the City requiring the same.

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		Index			
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KAN	NSAS CENTRAL	SCHEDULE	A	ppendix	A
(Name of Issuing Utility)		. C.1. 1.1.	Initial	C1	5
EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	ig Schedule <u>I</u>		Sheet	
(Territory to which schedule is applicable)	which w	as filed			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5	of 16 Sheets	s	
GENERAL RULES AND R APPENDI AGREEME	IX A	15			
SECTION 9. The City will enact reasonable ordin Company against malicious destruction thereof. to fix any liability upon the Company for any failu	Nothing here	ein contained	l shall be		
SECTION 10. In consideration of said Municipal thereof, the City agrees that it will each year sufficient tax levy for street lighting purposes ar laws of the State of Kansas.	^r during the t	term of this	Ordinanc	ce mak	ke a
SECTION 11. This Ordinance, including the	rates and	services fix	ed herei	n, and	l all

SECTION 11. This Ordinance, including the rates and services fixed herein, and all amendments thereto and all ordinances passed by the City concerning the subject matter of the same, shall be in all respects subject to the rules, regulations and order of the Commission, or any other body established by law succeeding to the power now or hereinafter exercised by said Commission.

SECTION 12. The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipts thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its options, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

Issued	April	25	2023
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		Index	
THE STATE CORPORATION COMMISSION OF KANSAS	SAS CENTRAL		Appendix A
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANS (Name of Issuing Utility)		SCHEDULE	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacir	ng Schedule <u>Init</u>	1al Sheet 0
(Territory to which schedule is applicable)	which w	vas filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 6 of 1	6 Sheets
AGREEMEI	NTS		
SECTION 13. The Company shall not be liable service occasioned by, and shall have no obliga time service is interrupted by, an Act of God or a Company, including but not limited to, failure of restoration of system operations, flood, drought,	e on accoun ation to furni any other ca facilities, loa	ish service here ause not within t ad shedding for storm, lightning	under during the he control of the the protection or I, fire, explosion,
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Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern value;
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

The City may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

Issued	April	25	2023
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					Index	
FHE STATE	E CORPORATION	N COMMISSION	OF KANSAS			
EVERGY KANS	AS CENTRAL, INC., & H	EVERGY KANAS SOUT	ſH, INC. d.b.a. EVERGY k	KANSAS CENTRAL	SCHEDULE	Appendix A
	()	Name of Issuing Utili	ty)	Donlooing	Schedule Initial	Sheet 7
EVER	RGY KANSAS CE	NTRAL SERVIC	E AREA	Replacing	Schedule	Sneet
	(Territory to which	schedule is applical	ble)	which was	filed	
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		GENER	AL RULES AND	REGULATION	S	
			APPEN AGREEM			
	purchase the p and the Comp purchase date lighting facilitie Company at th approved by th SECTION 16. official paper of City Clerk of th being filed as h the Company acceptance wit and become nu	oroperty to be any shall sell a all of the elec es then or the ne applicable ra- ne State Corpor Within thirty (3 f the City, the C e City its writter nerein provided, as set forth he hin the time spo ull and void.	sold, the City s and deliver to the tric energy require reafter located ate schedule for ation Commission 0) days from an company, its associate n acceptance of the this Ordinance erein, and in the ecified in this second	hall purchase and the City for a per- nired for the oper- within the certife such service the on of the State of the after the public ociates, successor the provisions he shall constitute and e event of the	nd receive from iod of ten (10) eration of all Ci icated service f Kansas. ication of this Cors, or assigns ereof and upon a contract betwo failure of the Co rdinance shall	ts to and does in the Company years from the ty-owned street territory of the er filed with and Ordinance in the shall file with the said acceptance een the City and Company to file ipso facto cease
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	<b>FE CORPORATION</b>					A 1' A
RGY KAN			H, INC. d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE	Appendix A
	(1	Name of Issuing Utilit	(y)	Replacir	ng ScheduleInitial	Sheet 8
EVE	ERGY KANSAS CE	NTRAL SERVICI	EAREA			
	(Territory to which s	schedule is applicat	ple)	which w	as filed	
suppleme ll modify	ent or separate understand the tariff as shown hered	ling on.			Sheet 8 of 16	Sheets
		GENER	AL RULES AND R	EGULATIO	NS	
			APPENDI AGREEME			
5.	MUNICIPAL TR	RAFFIC CONTR	OL SIGNAL SER	/ICE		
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		Cancellation of	of All Prior Traffic C	ontrol Ordina	ances	
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sued	April	25	2023			
	Month	Day	Year			
ffective	Month	Day	Year			
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Index	
Y KANSAS CENTRAL SCHEDULE	Appendix A
Deale day Sale Late Initia	
Replacing Schedule	<u>I</u> Sheet9
which was filed	
Sheet 9 of 16	5 Sheets
D REGULATIONS	
NDIX A EMENTS	
EII	
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	Index
IE STATE CORPORATION COMMISSION OF KANSAS	
ERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>Appendix A</u>
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet <u>10</u>
EVERGY KANSAS CENTRAL SERVICE AREA	
(Territory to which schedule is applicable)	which was filed
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 10 of 16 Sheets
GENERAL RULES A	AND REGULATIONS
	PENDIX A EEMENTS
all traffic signals included in the Traffic facilities so as to establish the timing o	responsibility and authority to establish the timing of Control System. The Company shall regulate its of traffic control signals as nearly as practical in tions thereof submitted to the Company by a legally
all traffic signals included in the Traffic facilities so as to establish the timing of accordance with the schedules and instruc authorized officer of the City. SECTION 4. The Company shall supply a	Control System. The Company shall regulate its of traffic control signals as nearly as practical in

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Darrin Ives, Vice President				

EVERGY KANSAS CENTRAL SERVICE AREA					Index	
(Name of Issuing Utility)       Replacing Schedule       Initial       sheet         Iteration of the state of the s				ANSAS CENTRAL	SCHEDULE	Appendix A
EVERGY KANSAS CENTRAL SERVICE AREA						nitial Sheet 1
Interference       Sheet 11 of 16 Sheets         Description of 16 Sheets         Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time to winstitute action to furnish and install traffic control facilities of the type and design specified b the City at the locations designated by the City, provided that the Company shall have th right to reject such order if the facilities specified are not of a standard type or design the being furnished and installed by the Company may accept an order from the City for this installation of non-standard traffic control facilities up to terms and conditions satisfactory to the installation of non-standard traffic control facilities up to terms and conditions satisfactory to the installation of non-standard traffic control facilities up to terms and conditions as attaffic design the company and to a legally authorized officer of the City, as evidenced by a written acceptand of any such order.	EVERGY KANS	SAS CENTRAL SERVIC	E AREA	Replacin	ig Schedule	Sneet
GENERAL RULES AND REGULATIONS         APPENDIX A GOREEMENTS         ARTICLE IV         Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time to written order of a legally authorized officer of the City, and upon receipt the Company we institute action to furnish and install traffic control facilities of the type and design specified to the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design the being furnished and installed by the Company may accept an order from the City for th installation of non-standard traffic control facilities upon terms and conditions satisfactory to th Company and to a legally authorized officer of the City, as evidenced by a written acceptanc of any such order.         ued       April       25       2023 Month         ued       April       25       2023         Month       Day       Year	(Territory to	which schedule is applical	ble)	which w	as filed	
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<section-header>         AGREEMENTS         AGRICLE IV         Additions, Changes and Removals         SCTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time by institute action to furnish and install traffic control facilities of the type and design specified by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design the being furnished and installed by the Company may accept an order from the City for thin installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.         med       April       25       2023         Month       Day       Year</section-header>		GENER/	AL RULES AND	REGULATION	NS	
Additions, Changes and Removals         SECTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time be written order of a legally authorized officer of the City, and upon receipt the Company with the totic to furnish and install traffic control facilities of the type and design specified be the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design the being furnished and installed by the Company may accept an order from the City for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to th Company and to a legally authorized officer of the City, as evidenced by a written acceptanc of any such order.         med <u>April</u> <u>25</u> <u>2023</u> Month         pay       Year						
SECTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time be written order of a legally authorized officer of the City, and upon receipt the Company winstitute action to furnish and install traffic control facilities of the type and design specified be the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design the being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the City for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.			ARTICLE IV	,		
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	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	Appendix A
(Name of Issuing Utility)	Replacir	ng ScheduleInitial	Sheet ¹²
EVERGY KANSAS CENTRAL SERVICE AREA	1	8	
(Territory to which schedule is applicable)	which w	as filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 12 of 1	6 Sheets
GENERAL RULES AND	REGULATIO	NS	

#### APPENDIX A AGREEMENTS

SECTION 2. The City by written order of a legally authorized officer of the City may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The City shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the City requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install City-owned traffic control facilities at the same location. In that case the City shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

# ARTICLE V

#### Rates and Charges

The City shall pay to the Company for Traffic Control Signal Service furnished by the Company hereunder at the rates and charges as provided for in Company's Rate Schedule TS for Traffic Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time during the term hereof.

Issued	April	25	2023	
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	Appendix A
(Name of Issuing Utility)	D 1		Sheet 13
EVERGY KANSAS CENTRAL SERVICE AREA	Keplacir	ng Schedule <u>Initial</u>	Sheet13
(Territory to which schedule is applicable)	which w	vas filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 13 of 16	Sheets
GENERAL RULES ANI	D REGULATIO	NS	
APPEN AGREE			
ARTICLE	VI		

Index

#### Billing

The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.

#### ARTICLE VII

#### Force Majeure

The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	∧Day	Year	
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Darrin Ives, Vice President				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS evergy kansas central, inc., & evergy kanas south, inc. d.b.a. evergy kansas	S CENTRAL SCHEDULE <u>Appendix A</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule Initial Sheet 14
(Territory to which schedule is applicable)	which was filed
· · · ·	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 14 of 16 Sheets
GENERAL RULES AND REG	BULATIONS
APPENDIX A AGREEMENT	
ARTICLE VIII	
Locations of Traffic Control	System
A list of the locations of the existing or authorized Traffic Control system is attached as Exhibit A here	
ARTICLE IX	
City's Right to Purchas	se
The City shall have the right and option to purchase "purchase date"), upon one (1) year's written notion purchase date, only that portion of the Traffic Contr use and useful and devoted exclusively to furnishing (the "property to be sold"). The purchase price for the of all of the following:	ce to the Company prior to the intended rol System determined by the Company in g traffic signal service under this Ordinance
<ul> <li>a. the reproduction cost new less depreciation</li> <li>b. consequential and severance damages whi from the sale and transfer of said property t</li> <li>c. an allowance for the loss of a portion of the</li> <li>d. all materials and supplies related uniquely to</li> <li>e. all expenses in connection with such sale; Company by reason of such sale</li> </ul>	ich will result or accrue to the Company to the City; company's going concern o the property to be sold;

Issued	April	25	2023	
	Month	Day	Year	
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RGY KANSAS CENTRAL, INC., &		. d.b.a. EVERGY KANSAS CENT	RAL SCHEDUL	Ľ	Appendix A
	(Name of Issuing Utility)	R	eplacing Schedule	Initial	Sheet15
EVERGY KANSAS C	ENTRAL SERVICE ARI				
(Territory to which	h schedule is applicable)	W	hich was filed		
o supplement or separate understa all modify the tariff as shown her	nding reon.		Sheet	15 of 16 \$	Sheets
	GENERAL R	ULES AND REGUL	TIONS		
		APPENDIX A AGREEMENTS			
		ARTICLE X			
	Purchase of Er	ergy for City-Owned	System		
be sold, the C and deliver to energy require located within	ne City, pursuant to A City shall purchase an the City for a period ed for the operation of the certificated servic vice then or therea	nd receive from the C of ten (10) years from of all City-owned traf ce territory of the Com	Company and the n the purchase of fic control faciliti npany at the app	e Comp date all o es then plicable i	any shall sell of the electric or thereafter ate schedule
ssued <u>April</u> Month	25 Day	<u>2023</u> Year			

ESTATE				Index	
RGY KANSA	E CORPORATION ( AS CENTRAL, INC., & EV			NSAS CENTRAL SCHEDULE <u>Ap</u>	pendix A
	(Na	ume of Issuing Utility	<i>y</i> )		. 16
EVER	GY KANSAS CEN	TRAL SERVICE	AREA	Replacing Schedule Initial S	Sheet 10
(	Territory to which se	hedule is applicab	le)	which was filed	
supplement ll modify th	t or separate understandin ne tariff as shown hereon.	lg		Sheet 16 of 16 Sheet	s
		GENERA	L RULES AND I	REGULATIONS	
			APPEND AGREEM		
			ARTICLE XI		
		Pul	blication and Acc	eptance	
	written acceptan provided, this Or period set forth h time specified in	ce of the prov dinance shall o nerein; in the e this section, th	isions hereof and constitute a contra- event of the failure is Ordinance sha	or grantees, shall file with the City I upon said acceptance being filed act between the City and the Compa of the Company to file acceptance Il ipso facto cease and become null OF, 19	as herein any for the within the
	ATTEST:			Mayor	_
	City Clerk				
sued	April	25	2023		
	<u>April</u> Month	25 Day	<u>2023</u> Year		
sued	Month	Day	Year		

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Renlacin	g Schedule <u>GT&amp;C</u>	C Sheet 1
EVERGY KANSAS CENTRAL SERVICE AREA	replacin	g benedule <u></u>	<u>Sheet</u> _
(Territory to which schedule is applicable)	which w	as filed Octob	er 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 7	Sheets

### 1. DEFINITIONS

These General Rules and Regulations apply to all Service Agreements between Company and customer and to all Rate Schedules and Riders thereto approved by the Commission. They are subject to additions and modifications from time to time, and upon filing with and approval by the Commission, become effective and binding as a matter of law without any further notice. No inconsistency is intended between these General Rules and Regulations and more specific provisions in the Service Agreements, Rate Schedules, or Riders. Any inconsistency shall be resolved in favor of the more specific provisions in the Service Agreements, Rate Schedules or Rider. Copies of these General Rules and Regulations may be reviewed or obtained by any customer of Company at Company's principal place of business or at the Commission.

- 1.01 "<u>Company</u>" means Evergy Kansas Central, Inc. or Evergy Kansas South, Inc. both doing business as Evergy Kansas Central.
- 1.02 "<u>Commission</u>" means The State Corporation Commission of Kansas or any successor of such Commission having jurisdiction of the subject matter.
- 1.03 "<u>Electric Service</u>" means the availability of electric power and energy supplied by Company at a Point of Delivery within Company's Service Territory on or near the customer's premises, at approximately the standard voltage and frequency for a class of service made available by Company in that area, which source is adequate to meet customer's requirements, irrespective of whether or not the customer makes use of such Electric Service.
- 1.04 "<u>Service Territory</u>" means all areas included with that portion of the territory within the State of Kansas in which Company is duly certificated and authorized by the Commission to supply Electric Service.
- 1.05 "<u>Customer</u>" means a person, partnership, association, public or private firm, corporation or governmental agency or other entity using Electric Service at a stated location under a Service Agreement.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Aay	Year	
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS CE	ENTRAL	SCHEDUL	E Section 1
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	Schedule_	GT&C Sheet 2
(Territory to which schedule is applicable)	which was	s filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown bereon		Sheet	2 of 7 Sheets

- 1.05.01 Residential: Residential customers shall mean those customers having single or multiple dwelling units each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation and are served through one meter. Residential Electric Service shall mean the use of Electric Service principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Residential customer uses shall also include domestic premises served through one meter that have been converted from one to no more than 5 single-family dwelling units each having separate kitchen facilities; and, also premises in which 4 or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered residential. The primary use of Electric Service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses.
- 1.05.02 <u>Commercial</u>: Commercial customers shall be those whose use of Electric Service is of a non-manufacturing and non-residential character. Such customers shall include but not be limited to those engaged in the wholesale and retail trade, professional services and miscellaneous business services; hotel and other lodging places; clubs; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; houses of worship and all other similar establishments.

Issued	April	25	2023	
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THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS C	ENTRAL	SCHEDU	LE	Section 1
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	schedule_	<u>GT&amp;C</u>	Sheet3
(Territory to which schedule is applicable)	which wa	s filed	October 8,	2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	t 3 of 7 Shee	ets

- 1.05.03 <u>Industrial</u>: Industrial customers shall be those whose use of Electric Service changes raw or unfinished materials into other forms or products. Such customers shall include but not be limited to those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery; electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, gas, oil, electric power, and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments.
- 1.06 "<u>Premise</u>" means the land and buildings on property controlled by customer.
- 1.07 "<u>Contiguous Premise</u>" means a properties, sharing at least one common point or local boundary, upon which all buildings and/or electric consuming devices are owned or occupied by the same customer, and upon which all electric service is utilized to supply one or more connected electrical loads which Company considers to be components of a unified operation. Streets, alleys, and other rights-of-way intersecting the customer's properties are not considered property occupied or used by others.
- 1.08 "<u>Point of Delivery</u>" means the place where Company's wires are joined to customer's wires or apparatus unless some other Point of Delivery is specified in the Service Agreement.
- 1.09 "<u>Delivery Voltage</u>" means the voltage level provided by Company to the Point of Delivery designated by Company on customer's premises, regardless of Metering Voltage.

Issued	April	25	2023	
	Month	Day	Year	
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Darrin Ives, Vice President				

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL SERVICE AREA	Replacir	ng Schedule <u>GT&amp;C</u>	Sheet4
(Territory to which schedule is applicable)	which w	as filedOctobe	er 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 7	Sheets
GENERAL RULES AND	REGULATIO	NS	

- "Voltage" means the potential in an electric system, measured in volts, normally ranging from
- 1.10 120 to 34,500 volts on Company's distribution system and 69,000 volts or higher on Company's transmission system.
- 1.11 "Metering Voltage" means the Voltage level at which the Electric Service provided by the extension of the distribution system to Company's designated Point of Delivery on customer's premises, is actually metered.
- 1.12 "Meter" means a device or devices used for measuring the Kilowatt-hours, Kilowatts and other characteristics of a customer's electric power and energy consumption, as required by the applicable provisions of a customer's rate.
- "Meter Installation" means the Meter or Meters, together with auxiliary devices, if any, 1.13 constituting the complete installation needed by Company to measure the class of Electric Service supplied to a customer at a single Point of Delivery.
- "Customer's Installation" means all wiring, appliances and apparatus of every kind and nature 1.14 on the customer's premises, on the customer's side of the Point of Delivery (except Company's meter installation), used or useful by a customer in connection with the receipt and utilization of Electric Service supplied by Company.
- "Primary Service" means the Electric Service provided to a customer at a Delivery Voltage of 1.15 2,400 volts or higher, the point of delivery is from Company provided Network service.
- "Secondary Service" means Electric Service provided to customer at a Delivery Voltage of 600 1.16 volts or less or network service (e.g., similar to the Wichita downtown core) regardless of voltage.
- 1.17 "Load" means the customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on Company's distribution system at the time and in the magnitude required by customer's operating characteristics.

Issued	April	25	2023	
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Effective	Month	<b>∧</b> Day	Year	
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Darrin Ives, Vice President				

		Index	
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)	Replacin	g Schedule <u>GT&amp;C</u>	Sheet 5
EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	g benedule <u>0100</u>	Sheet
(Territory to which schedule is applicable)	which w	as filed Octob	er 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 of 7	Sheets

- 1.18 "<u>Kilowatt</u>" means the basic unit of customer's electric power consumption (or demand) at any point in time and shall be abbreviated as kW.
- 1.19 "<u>Kilowatt-hour</u>" means the basic unit of customer's electric energy consumption, equivalent to an average of one Kilowatt of electric power utilized for a period of one hour and shall be abbreviated as kWh.
- 1.20 "<u>Demand</u>" means the average rate of consumption of electric power by a Customer, measured in Kilowatts, during a designated interval of time.
- 1.21 "<u>Power Factor</u>" means the ratio of a customer's real electric power requirements (kilowatts) to a customer's apparent electric power requirements (kilovolt amperes) or (volts * amperes) / 1000.
- 1.22 "<u>Billing Month</u>" means an interval of approximately thirty (30) days.
- 1.23 "<u>Security Deposit</u>" means an amount of money or other guarantee acceptable to Company, including but not limited to cash, surety bond, irrevocable letter of credit as determined in Company's sole discretion, required for credit or other security purposes.
- 1.24 "<u>Net Revenue</u>" means the amount received or to be received from customer for Electric Service provided by Company, exclusive of all sales or related taxes.
- 1.25 "<u>Customer Service Charge</u>" means a fixed dollar component of a customer's monthly bill for Electric Service which recovers a portion of the annual investment and operating costs incurred by Company in making service available to customer.

Issued	April	25	2023	
	Month	Day	Year	
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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS C	ENTRAL	SCHEDUL	E Section 1
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	Schedule_	<u>GT&amp;C</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was	filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown bereon		Sheet	6 of 7 Sheets

- 1.26 "<u>Demand Charge</u>" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established Kilowatt demands, which recovers a portion of Company's annual fixed investment and operating costs associated with buildings, as well as a portion of Company's investment and operating costs incurred in providing electric capacity capable of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.
- 1.27 "<u>Energy Charge</u>" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established electric energy consumption in Kilowatt-hours, which recovers the variable operating costs incurred by Company in customer's Kilowatt-hours, e.g., fuel handling and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the Customer Charge and/or Demand Charge which may be applicable.
- 1.28 <u>"Confidentiality</u>" Company's treatment of customer-specific information: This information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor customer consent shall be required when customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the customer or obtain the customer's consent in these instances.
- 1.29 <u>"Resale of Service"</u> The resale of Electric Service is prohibited by customers to third parties or tenants of customer without the written consent of Company. The customer may pass on to the occupant(s) of rental facilities an amount equal to the billing received to such tenant(s).
- 1.30 "Municipality" means a political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
	Month	Pay	Year		
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Darrin Ives, Vice President					

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	g Schedule	GT&C Sheet 7
(Territory to which schedule is applicable)	which wa	as filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet '	7 of 7 Sheets
GENERAL RULES AND R	EGULATION	IS	

1.31 "Governmental subdivision" means a school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
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Darrin Ives, Vice President					

		Index	x		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	S	ection 2	
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	g Schedule	GT&C	_Sheet	1
(Territory to which schedule is applicable)	which wa	as filed	October 8,	2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	of 11 Sheet	ts	

#### 2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

- 2.01 <u>Electric Service Availability and Information:</u> Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.
  - 2.01.01 <u>Credit Information:</u> Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, <u>Credit and Security Deposit Regulations</u>.
  - 2.01.02 <u>Connection Charge:</u> Company shall charge a fee for connecting Electric Service as shown in Section 12.01, <u>Connection Charge</u>. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	\Lambda Day	Year	
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Darrin Ives, Vice President				

		Index	۲ <u>ــــــ</u>			
THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS C	ENTRAL	SCHEDULE		Section 2		
(Name of Issuing Utility)	Poplacina	Schedule	GT&C	Sheet	2	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	selicatic	UTac			
(Territory to which schedule is applicable)	which wa	s filed	October 8	8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2	of 11 She	ets		-

- 2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.
- 2.03 <u>Service Agreements:</u> A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.
  - 2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
    - a) with loads greater than 1,000 kW; or
    - b) taking Electric Service from Company's transmission system; or
    - c) requiring special facilities; or

Issued	April	25	2023	
	Month	Day	Year	
Effective				
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Darrin Ives, Vice President				

			Index		
THE STATE CORPORATI EVERGY KANSAS CENTRAL, INC.,			QCV KANSAS CENTRAL	SCHEDI II I	ESection 2
				SCHEDULI	
	(Name of Is	ssuing Utility)	Renlacing	g Schedule	GT&C Sheet 3
EVERGY KANSAS (	CENTRA	L SERVICE AREA	Replacing	g Senedule	
(Territory to which	ch schedul	e is applicable)	which wa	as filed	October 8, 2019
No supplement or separate underst shall modify the tariff as shown he	tanding ereon.		Sheet 3 of 11 Sheets		
		GENERAL RULES A	ND REGULATION	IS	
d		lesting Electric Servic ment in excess of rate			ire a minimum monthly
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2.03.02 <u>A</u>	pplicatic	n for Electric Service:			
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	i)	Any Residential cus be required to provid	• •		or Electric Service shall :
		1) name on accoubill,	unt or person(s) re	esponsible	for payment of electric
		, ,	ed to provide proo 2, <u>Identification Re</u>		fication as governed by
	ii)	registered with the	Secretary of Sta for Electric Servi	ate of Kar	n-residential customer, nsas or another state, pe required to provide
		1) what state the l	ousiness is registe	ered;	
		2) the type of bus	iness;		
		3) the complete le	gal name of the er	ntity;	
		4) the state of inco	orporation's identif	fication nur	nber for the entity;

Issued	April	25	2023
	Month	Day	Year
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THE STATE CORPORATION CO					
EVERGY KANSAS CENTRAL, INC., & EVER			CENTRAL	SCHEDULI	E Section 2
(Name	of Issuing Ut	tility)	Replacing	g Schedule	GT&C Sheet 4
EVERGY KANSAS CENTI	RAL SERV	VICE AREA			
(Territory to which sche	edule is app	licable)	which wa	s filed	October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet	4 of 11 Sheets
	GENE	ERAL RULES AND REG	ULATION	IS	
	5)	a certificate of good incorporation, and	d standin	ng from	the entity's state of
	6)	the business name to be	e on the a	ccount.	
   	regis mak	governed by Subsection stered with the Secreta ing application for Elec umentation evidencing:	ry of Sta	ite of Kai	nsas or another state,
	1)	the type of business,			
	2)	the name of the busines	S,		
	3)	a tax identification numb	per, and		
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Issued	April	25	2023
	Month	Day	Year
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		. 1	

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY	GY KANSAS CENTRAL	SCHEDULE	Section 2	
(Name of Issuing Utility)				
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	g Schedule	GT&C Sheet :	5
(Territory to which schedule is applicable)	which wa	s filed	October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 d	of 11 Sheets	

- iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Rules and Regulations filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Rules and Regulations. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.
- 2.03.03 <u>Other Agreements:</u> Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

Issued	April	25	2023	
	Month	Day	Year	
Effective				
$\overline{\frown}$	Month	↑ Day	Year	
ву	to	- Jun		
Darrin Ives, Vice President				

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE Section 2	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>6</u>	
(Territory to which schedule is applicable)	which was filed October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 11 Sheets	_

- a) <u>Contributions in Aid of Construction Agreements:</u> Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, <u>Facilities Furnished by Company</u> and Section 8, <u>Line Extension</u>.
- b) <u>Satisfactory Guarantee of Revenue:</u> A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.
- 2.03.04 <u>Service Agreement Breach or Default:</u> Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, <u>Company's Right to Refuse or</u> <u>Disconnect Electric Service</u>, and Section 5, <u>Discontinuation of Electric Service</u>. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.
- 2.03.05 <u>Service Agreement Assignment and Succession:</u> Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or <u>Other Agreements</u>, as set forth in subsection 2.03.03, through Commission or legal action.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
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Darrin Ives, Vice President				

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THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE		Section 2	
(Name of Issuing Utility)					_
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	g Schedule	GT&C	_Sheet	7
(Territory to which schedule is applicable)	which wa	s filed	October 8	8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	7 of 11 Shee	ets	
shall modify the tariff as shown hereon.		Sheet	7 of 11 She	ets	

- 2.03.06 <u>Agreement Forms:</u> Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:
  - a) Primary-Secondary Service Agreement
  - b) Indemnity Bond
  - c) Private Unmetered Lighting Service
  - d) Municipal Street Lighting Service
  - e) Municipal Traffic Signal Service
- 2.04 <u>Choice of Rate Schedules and/or Riders:</u> Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.
  - 2.04.01 Rate Schedule and/or Rider Substitution:
    - a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

Issued	April	25	2023
	Month	Day	Year
Effective			V
	Month	ay	Year
By	the	- Jues	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE Section 2
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 8
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 11 Sheets

b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

#### 2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
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Darrin Ives, Vice President				

		Index	X		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS C	CENTRAL	SCHEDULE		Section 2	
(Name of Issuing Utility)	Replacing	Schedule	GT&C	Sheet	9
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing	, Senedule	orac		
(Territory to which schedule is applicable)	which wa	s filed	October 8	8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 9	of 11 She	ets	

E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

## 2.06 Notices:

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
  - (1) notice is for connection or disconnection of Electric service; or
  - (2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Evergy Kansas Central, Inc. Attention Customer Contact Center P.O. Box 889 Topeka, Kansas 66601 or e-mailed to <u>customerinquiry@evergy.com</u>

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	<b>(</b> ^{Day}	Year
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		Index	×		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS C	CENTRAL	SCHEDULE	Sec	ction 2	
(Name of Issuing Utility)		<u></u>	CTT 0 C	<b>C1</b>	10
EVERGY KANSAS CENTRAL SERVICE AREA	Replacin	ig Schedule	GT&C	Sheet	10
(Territory to which schedule is applicable)	which w	as filed	October 8, 2	2019	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1	0 of 11 Sheet	S	

- 2.06.01 <u>Notice and Due Diligence</u>: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 <u>Notice and Billing Errors:</u> Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.
- 2.06.03 <u>Notice and Change of Occupancy</u>:
  - a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
  - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
    - i) actual departure, or
    - ii) receipt of the outgoing customer's notice by Company.

Issued	April	25	2023
	Month	Day	Year
Effective			
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THE STATE CORPORATION COMMISSION OF KANSAS						
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULI	3	Section 2		-
(Name of Issuing Utility)	Replacing	g Schedule	GT&C	Sheet	11	
EVERGY KANSAS CENTRAL SERVICE AREA		, <u>-</u>				•
(Territory to which schedule is applicable)	which wa	s filed	October	8, 2019		-
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	11 of 11 Sh	ieets		

- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
  - i) stating the date when Electric Service was first used by customer at the address, and
  - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
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By	2	- Nui		
Darrin Ives, Vice President				

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	KANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed September 15, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets	

#### 7. <u>COMPANY'S SERVICE OBLIGATIONS</u>

- 7.01 <u>Supplying Electric Service:</u>
  - A. Company shall supply Electric Service exclusively under these General Terms and Conditions for Electric Service and Commission-approved Rate Schedules. Electric Service shall be supplied at Points of Delivery, which are adjacent to facilities of Company adequate to and suitable for the Electric Service desired by customer. By taking Electric Service, a customer agrees to abide by and conform to these General Terms and Conditions.
  - B. When Company is not assured of recovering its investment, special agreements shall be required before Electric Service is initiated with customer. In these instances, customer shall be required to contribute to the cost of construction or otherwise provide Company with a satisfactory guarantee of revenue on the installed facilities.

#### 7.02 Limitation of Liability:

A. Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any loss, damage or injury whatsoever caused by or arising from Company's operations including loss, damage or injury occasioned by irregularities of or interruptions in Electric Service, leakage, escape or loss of electric energy after same has passed the Point of Delivery or for any other cause unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct. In no event shall Company be liable for any loss, damage or injury caused by any defects in customer's wiring or appliances.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Pay	Year
By	the	- Jues	
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY	Y KANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 2	
(Territory to which schedule is applicable)	which was filed September 15, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets	

- B. Customer shall save Company harmless from all claims for trespass, injury to persons and damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder and the installation, maintenance or replacement of Company's service lines or other facilities necessary to serve customer, unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.
- C. In accordance with its normal work procedures, Company shall exercise reasonable care when installing, maintaining and replacing Company's facilities located on customer's premises. However, beyond such normal procedures, Company assumes no responsibility for trespass, injury to persons or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder or the installation, maintenance or replacement of Company's facilities to serve customer, unless it shall be shown affirmatively that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.

#### 7.03 Company's Right of Way and Easements:

- A. Customer must provide, without cost to Company, such unobstructed right-of-way for Company's equipment and facilities over, across, under and upon property owned or controlled by customer as Company, in its reasonable discretion, deems necessary for Company to be able to provide safe and reliable Electric Service to customers.
- B. Company shall have the right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush on such right-of-way, on utility easements and on land adjacent to Company's facilities (whether or not such facilities are located within a right-of-way or a utility easement) used to serve its customers whenever in Company's reasonable discretion such actions are reasonably necessary for Company to be able to provide safe and reliable Electric Service to customers.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\cap$	Month	🚺 Day	Year
ву У	to	- Jues	-
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVER	RGY KANSAS CENTRAL         SCHEDULE         Section 7	
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>3</u>	
EVERGY KANSAS CENTRAL SERVICE AREA		
(Territory to which schedule is applicable)	which was filed September 15, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets	

Customer must permit Company access to such right-of-way at all reasonable times. In addition to its right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush, Company shall have the right of ingress to and egress from customer's property for the purpose of surveying, erecting, constructing, maintaining, inspecting, rebuilding, replacing and repairing Company's facilities used to serve its customers.

- C. Customer may not construct buildings or structures which, in Company's reasonable discretion, interfere with or endanger the construction, operation or maintenance of Company's facilities or Company's access to such facilities for any proper purpose.
- 7.04 <u>Electric Service Information:</u> Company shall furnish without charge reasonable information about the location of Company's Electric Service lines and the character of Electric Service available to any location upon request of a customer or potential customer.

7.05 <u>Electric Service Continuity:</u> Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any damages to property or equipment, including sensitive electronic equipment (computers, VCR's, etc.), occasioned by irregularities or interruptions, except when directly caused by willful, or wanton acts of Company, its agents, or employees.

7.06 <u>Facilities Furnished by Company:</u> Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires. Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\overline{\mathbf{O}}$	Month	Day	Year
By the knew			
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY K	XANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet 4	
EVERGY KANSAS CENTRAL SERVICE AREA		
(Territory to which schedule is applicable)	which was filed September 15, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 7 Sheets	

7.06.01	<u>Overhead Electric Service Lines:</u> Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, <u>Line Extension Policy</u> . Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line
	longer than the standard service line.

- 7.06.02 <u>Underground Electric Service Lines</u>:
  - a) When requested, underground service lines can be provided when the customer has:
    - i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and
    - ii) properly installed three-inch conduit, including any trenching, and
    - iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
  - b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.
  - c) In the event of a failed existing underground direct buried service line,

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
$\overline{c}$	Month	Day	Year
By	Ho_	- Jues	
Darrin Ives, Vice President			

		Index			
		OMMISSION OF KANSAS		SCHEDILLE Section 7	
EVERGY KANSAS CENTR		RGY KANSAS SOUTH, INC., d/b/a EVER( e of Issuing Utility)	JY KANSAS CENTRAL	SCHEDULE Section 7	
			Replacing Schedule	GT&C Sheet 5	
EVERGY KAN	ISAS CENTR	AL SERVICE AREA			
		ule is applicable)	which was filed September 15, 2020		
No supplement or separa shall modify the tariff as	te understanding shown hereon.	5	She	Sheet 5 of 7 Sheets	
		GENERAL TERMS A	ND CONDITIONS		
		,	ay install a temporary abo prary service to the custom	ove ground service line to er.	
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sh Cc cu Se	<u>Maintenance, Replacement, and Emergency Repairs of Company's Facilities:</u> Company shall maintain, repair, or replace, when necessary, all Electric Service facilities installed by Company as described in Section 7.06, <u>Facilities Furnished by Company</u> , which serve customers. Company reserves the right, without incurring any liability, to suspend Electric Service for reasonable periods of time when necessary to maintain, repair, or replace facilities, or in case of any emergency.				

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
	Y	No sea	-
_ By	La	/\/~~	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY K	KANSAS CENTRAL         SCHEDULE         Section 7
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was filed September 15, 2020
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets

# **GENERAL TERMS AND CONDITIONS**

- 7.08 <u>Electric Service Use Limitation:</u> Electric Service supplied by Company shall be subject to all limitations contained in Commission-approved Rate Schedules and these General Terms and Conditions. When multi-phase Electric Service is supplied by Company, customer's load shall be maintained in reasonable electrical balance between phases at the Point of Delivery.
- 7.09 <u>Relocation or Use of Company's Facilities:</u> Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support, or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Company shall require customer to reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at the request of customer. Company's facilities shall be removed or relocated only by employees, agents, or authorized representatives of Company.
- 7.10 <u>Notice of Complaint Procedure:</u> Once each year Company shall mail to each customer a notice apprising them of the Commission's complaint procedure including its role in settling complaints which have reached an impasse. The notice shall include the Commission's Consumer Protection Office's telephone number and procedures on how to file a complaint. Copies of the notices shall be sent to the Commission.
- 7.11 <u>Information regarding Electric Service:</u> Customer may request a report from Company each year about the Electric Service reliability to customer at Company's expense. Additional requests by customer within one year will be provided by Company at customer's expense.
- 7.12 <u>Customer participation in Integrated Market or Demand Response</u>: Company's express written consent is necessary for a customer to participate in the SPP's Integrated Market or Demand response program regardless of the customer's service taken from Company (i.e., firm or interruptible).

Issued	April	25	2023
_	Month	Day	Year

Effective Month Year By Darrin Ives, Vice President

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVER	GY KANSAS CENTRAL SCHEDULE Section 7	
(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet 7	
(Territory to which schedule is applicable)	which was filed September 15, 2020	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets	

# **GENERAL TERMS AND CONDITIONS**

7.13 <u>Service to Energy Intensive Loads</u>: Energy intensive customers with loads greater than 100,000 kW demand and not served under a special contract, may be subject to incremental charges for capacity in additional to any tariffed charges, particularly if such energy intensive loads require specific or incremental capacity accommodations. Pricing for such charges will be cost-based and disclosed to customers prior to billing.

Issued	April	25	2023	
	Month	Day	Year	
Effective				
	Month	Day	Year	
Bv	the	_ Jues		
, <u>Dy</u>	Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 19 Sheets
GENERAL RULES ANI 8. LINE EXTENS	
0. LINE EXTENS	

т 1

### 8.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

#### 8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

Issued	April	25	2023	
	Month	Day	Year	
Effective				
$\overline{\frown}$	Month	🚺 Day	Year	
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By	D	-//		
Darrin Ives, Vice President				

Index
S CENTRAL SCHEDULE Section 8
Replacing Schedule <u>GT&amp;C</u> Sheet <u>2</u>
which was filedOctober 8, 2019
Sheet 2 of 19 Sheets
5

- a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
- b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-ofway, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

Issued	April	25	2023		
	Month	Day	Year		
Effective					
$\frown$	Month	🚺 Day	Year		
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_ By		-/*			
Darrin Ives, Vice President					

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Burlining Scheduler (CTR C) Sheet 2
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 19 Sheets

- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

# 8.03 General Provisions

- A. <u>Terms and Conditions of Electric Service</u>: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. <u>Service Classification</u>: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as

Issued	April	25	2023	
	Month	Day	Year	
Effective				
$\cap$	Month	<b>∆</b> Day	Year	
Y	1	No 480	-	
. By	D	-//		
Darrin Ives, Vice President				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>4</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 19 Sheets

Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

- 1. For Temporary Service, the following will apply.
  - a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- 2. For Indeterminate Service, the following will apply.
  - a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.
  - b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
  - c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.
- C. <u>Facility Type</u>: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\cap$	Month	\Lambda Day	Year
the bases			
. By	0-	-///	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHEDULE <u>Section 8</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 19 Sheets

- 1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. <u>Extensions of Distribution Lines</u>: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. <u>Distribution Extension Contributions to Cost</u>: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.
  - 1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).
  - 2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
  - 3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Nay	Year
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_ By	La		
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	SAS CENTRAL SCHEDULE <u>Section 8</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown bereon	Sheet 6 of 19 Sheets

- F. <u>Underground Electric Extension</u>: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.
  - 1. When underground construction is used,
    - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
    - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
    - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.
- G. <u>Right-of-Way Limitations</u>: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private

Issued	April	25	2023
	Month	Day	Year
Effective			
$\cap$	Month	🚺 Day	Year
the break			
By	D	-////	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL         SCHEDULE         Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>7</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 19 Sheets

rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.

- H. <u>Relocation of Company Facilities</u>: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.
- I. <u>Ownership of Facilities:</u> Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
  - 1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\overline{\frown}$	Month	\Lambda Day	Year
By Don Man			
Darrin Ives. Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>8</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 19 Sheets

2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

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#### 8.04 <u>Permanent Residential Extensions</u>

- A. <u>Residential Line Extensions to Permanent Single Family Homes</u> (Basic Extension Request)
  - 1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
  - 2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\overline{C}$	<b>Month</b>	∧Day	Year
		Va	
By	70-	- Mar	
Darrin Ives. Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>9</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 19 Sheets

- 3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
  - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
  - b. a satisfactory guarantee of revenue.
- 4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	∧Day	Year
By	Do	- nur	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>10</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 10 of 19 Sheets

- B. <u>Residential Line Extensions to Permanent Mobile Home Parks</u>
  - 1. The Company will supply individually metered electric service to each nontransient resident in a *permanent* mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.
  - 2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
  - 3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

#### C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

Issued	April	25	2023
	Month	Day	Year
Effective			
_	Month	Day	Year
	Y)	8	
By	LO	- Mar	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>11</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 11 of 19 Sheets

2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

- 3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.
- D. Resale of Electric Service
  - 1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.
- E. Public Service Mobile Home Court
  - 1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.
- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Pay	Year
	Y	No. and	
By	10	/\/~~	
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	Burkein Schelder OT&C Short 12
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>12</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 12 of 19 Sheets

т 1

# **GENERAL RULES AND REGULATIONS**

#### 8.05 <u>Residential Subdivision Extensions</u>

- A. <u>Availability:</u> Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. <u>Applicability:</u> This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multidwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. <u>Purpose:</u> This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.
- D. <u>General Requirements:</u> The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. <u>Treatment of Costs</u>: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

Issued	April	25	2023
	Month	Day	Year
		-	
Effective			
$\overline{C}$	Month	Day	Year
		10.00	_
By	D		
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>13</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 13 of 19 Sheets

- 1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
  - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
  - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
  - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
- 2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
- 3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
  - 1. Must be issued by a financial institution that has authority to issue letters of credit.
  - 2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
  - 3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.

Issued	April	25	2023
	Month	Day	Year
Effective			
$\cap$	Month	🚺 Day	Year
By 22 hus			
Darrin Ives, Vice President			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE Section 8	
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>14</u>	
(Territory to which schedule is applicable)	which was filed October 8, 2019	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 14 of 19 Sheets	
GENERAL RULES AND	REGULATIONS	

- 4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
- 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
- 6. Must identify the Company's project name and/or number.
- 7. Must state the maximum amount to be drawn.
- 8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- 9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- 10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

Issued	April	25	2023
	Month	Day	Year
Effective			
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Darrin Ives, Vice President			

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS	V V AND AD CENTER AL COLLEDINE Continue 9		
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE Section 8		
(Name of Issuing Utility)	Replacing Schedule <u>GT&amp;C</u> Sheet <u>15</u>		
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>Ofwe</u> Sheet <u>15</u>		
(Territory to which schedule is applicable)	which was filedOctober 8, 2019		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 15 of 19 Sheets		
GENERAL RULES AND REGULATIONS			

- G. Irrevocable Letter of Credit Financial Institution Requirements:
  - 1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.

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- 2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
- 3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
- 4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
- 5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than10% of the institution's equity capital.
- 6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
  - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
  - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

Issued	April	25	2023
	Month	Day	Year
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Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>16</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 16 of 19 Sheets

in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

- H. <u>Calculation of Excess Costs:</u> Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.
- I. Terms and Conditions:
  - 1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
  - 2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
- 3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	Day	Year
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Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>17</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 17 of 19 Sheets

4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

#### 8.06 <u>Permanent Non-Residential Extensions</u>

- A. Each application to Company for electric service requiring an extension to a nonresidential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.
- C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.
  - CIAC_{OH} = Estimated Construction Cost (4 × expected annual non-fuel energy charge revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual customer charge revenue)

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	May	Year
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Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>18</u>
(Territory to which schedule is applicable)	which was filedOctober 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 18 of 19 Sheets

- 2.  $CIAC_{Total} = CIAC_{OH} + Underground differential cost$
- 3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
- 4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.
- D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

#### 8.07 Redundant or Emergency Service

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

Issued	April	25	2023
	Month	Day	Year
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Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDULE Section 8
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule <u>GT&amp;C</u> Sheet <u>19</u>
(Territory to which schedule is applicable)	which was filed October 8, 2019
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 19 of 19 Sheets
the Company may, A. require the Customer, the Customer rep guarantee before planning, sourcing, a financial guarantee may take the form of form suitable to the Company. In leu of cover the planning, sourcing, and constru- place the prepayment into escrow subjec	g the Company transmission system for service, presentative or Developer to provide a financial and construction of requested facilities. The a contractual guarantee, letter of credit or other a financial guarantee, a prepayment suitable to action costs may be accepted. The Company will t to mutually defined terms. If the terms are met, nt, otherwise the prepayment is retained by the
B. allow Customer to pay other constructi monthly installments included as part of	

Issued	April	25	2023
	Month	Day	Year
Effective			
	Month	↑Day	Year
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Darrin Ives, Vice President			