

**Kansas City Power & Light Company Electric Rates
Issued January 31, 2006**

The tariff sheets being filed are as follows:

Schedule TOC-1, Sheet 1	Schedule 45, Sheet 5
Schedule 11, Sheet 2	Schedule 45, Sheet 6
Schedule 11, Sheet 3	Schedule 46, Sheet 1
Schedule 11, Sheet 4	Schedule 46, Sheet 2
Schedule 16, Sheet 1	Schedule 46, Sheet 3
Schedule 16, Sheet 2	Schedule 46, Sheet 4
Schedule 31, Sheet 1	Schedule 46, Sheet 5
Schedule 31, Sheet 2	Schedule 46, Sheet 6
Schedule 31, Sheet 3	Schedule 69, Sheet 1
Schedule 31, Sheet 4	Schedule 70, Sheet 1
Schedule 31, Sheet 5	Schedule 71, Sheet 1
Schedule 31, Sheet 6	Schedule 71, Sheet 2
Schedule 32, Sheet 1	Schedule 71, Sheet 3
Schedule 32, Sheet 2	Schedule 71, Sheet 4
Schedule 32, Sheet 3	Schedule 73, Sheet 1
Schedule 32, Sheet 4	Schedule 73, Sheet 2
Schedule 32, Sheet 5	Schedule 73, Sheet 3
Schedule 32, Sheet 6	Schedule 73, Sheet 4
Schedule 33, Sheet 1	Schedule 73, Sheet 5
Schedule 33, Sheet 2	Schedule 73, Sheet 6 (Deleted)
Schedule 33, Sheet 3	Schedule 74, Sheet 1
Schedule 33, Sheet 4	Schedule 74, Sheet 2
Schedule 33, Sheet 5	Schedule 74, Sheet 3
Schedule 33, Sheet 6	Schedule 74, Sheet 4
Schedule 34, Sheet 1	Schedule 74, Sheet 5
Schedule 34, Sheet 2	Schedule 74, Sheet 6
Schedule 34, Sheet 3	Schedule 74, Sheet 7
Schedule 34, Sheet 4	Schedule 74, Sheet 8
Schedule 34, Sheet 5	Schedule 74, Sheet 9
Schedule 34, Sheet 6	Schedule 74, Sheet 10
Schedule 34, Sheet 8	
Schedule 44, Sheet 1	
Schedule 44, Sheet 2	
Schedule 44, Sheet 3	
Schedule 44, Sheet 4	
Schedule 44, Sheet 5	
Schedule 44, Sheet 6 (Deleted)	
Schedule 45, Sheet 1	
Schedule 45, Sheet 2	
Schedule 45, Sheet 3	
Schedule 45, Sheet 4	

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule TOC-1 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

September 14, 2004
~~May 12, 1999~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS**

Rate Schedule Title	Rate Schedule Designation	Sheet Number
Tax Adjustment	TA	1
Additional Equipment Rental Charge	AE	3
Air Conditioner Load Control Rider	ACL	4
Municipal Underground Service Rider	UG	5
Residential Service	R	11
Residential Time of Day Service	RTOD	16
Small General Service	SGS	31
Medium General Service	MGS	32
Large General Service	LGS	33
Large Power Service	LPS	34
Small General Service - All Electric <i>Space Heating</i>	SGA	44
Medium General Service - All Electric <i>Space Heating</i>	MGA	45
Large General Service - All Electric <i>Space Heating</i>	LGA	46
Parallel Generation Contract Service	PG	68
Municipal Ornamental Street Lighting Service	MOL	69
Off-Peak Lighting Service	LS	70
Private Unmetered Protective Lighting Service	AL	71
Comm. Street Lighting - Private Customers (Frozen)	CL	72
Municipal Street Lighting Service	ML	73
Municipal Traffic Control Signal Service	TR	74
Economic Development Rider	EDR	75
Peak Load Curtailment Credit Rider	PLCC	76
Thermal Storage Rider	TS	77
Voluntary Load Reduction Rider	VLR	78
Real Time Pricing Pilot	RTP	79
Real Time Pricing Plus Pilot	RTP-Plus	80

~~05-KCPE-007-TAR~~
~~APPROVED~~

Kansas Corporation Commission
September 14, 2004
/s/ Susan K. Duffy

SAE

Issued: January 31, 2006
Month Day Year
~~July 30, 2004~~

Effective: September 14, 2004
Month Day Year
~~September 14, 2004~~

By: William P. Herdogen Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

Chris B. Giles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 17, 2002
~~December 21, 1998~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R (Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$5.78 8.25	\$5.78
Energy Charge (Per kWh):		
For all kWh per month	\$0.0736	\$0.0651
First 1000 kWh per month	0.0829	0.0669
Over 1000 kWh per month	0.0829	0.0580

B. RESIDENTIAL GENERAL USE AND WATER HEAT - ONE METER:

When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$5.78 8.25	\$5.78
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0736	\$0.0498
Over 1000 kWh per month	\$0.0736	\$0.0651
For a kWh per month	0.0829	0.0541

02-KCPE 840-RTS
~~Approved~~
Kansas Corporation Commission
December 17, 2002
/s/ ~~Jettres S. Wassman~~

Issued: January 31, 2006
November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
Vice President
Title

FILED Kath

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Chris B. Ellis

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

RESIDENTIAL SERVICE

Schedule R

(Continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

	Summer Season	Winter Season
Customer Charge (Per Month)	\$5.78	8.25 \$5.78
Energy Charge (Per kWh):	Summer Season	Winter Season
First 1000 kWh per month	\$0.0796	\$0.0430 0.0541
Over 1000 kWh per month	\$0.0796	\$0.0339 0.0375
	0.0829	0.0829

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh used shall be billed as follows. This option is available for customers limited to primary connected prior to January 1, 2007.

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.29	9.95 \$7.29
Energy Charge for Usage on General Use Meter (Per kWh):	Summer Season	Winter Season
For all kWh per month	\$0.0736	\$0.0651
First 1000 kWh per month	0.0829	0.0669
Over 1000 kWh per month	0.0829	0.0580
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.0736	\$0.0300
	0.0829	0.0375

02-KCPE-840-RTS

Approved

Kansas Corporation Commission

December 12, 2002

W. Jeffrey S. Wasaman

Issued: November 14, 2002
Month Day Year

FILED WJF

Effective: January 1, 2003
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: William H. Downey Vice-President

By: _____

Chris B. Stiles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R (Continued)

E. RESIDENTIAL GENERAL USE AND WATER HEAT AND SEPARATELY METERED SPACE HEAT- 2 METERS:

When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. *This option of separately metered space heating is limited to premises connected prior to January 1, 2001.*

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.23 9.95	\$7.23
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.0736	\$0.0438
Over 1000 kWh per month	\$0.0736	\$0.0051
For 100 kWh per month	0.0829	0.0541
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.0736	\$0.0300
	0.0829	0.0375

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

~~02-KCP&L-849-RTS~~
~~Approved~~
Kansas Corporation Commission
December 12, 2002
~~/s/ Jeffrey S. Wasaman~~

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
Title: Vice-President

FILED Jan 14

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Chris B. Sales

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

12, 2002
~~December 21, 1998~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ ~~9.60~~ per customer per month.
13.70
- B. Energy Charge:

Summer Season:

On-Peak Hours
~~\$0.1161~~ per kWh for all kWh per month.

0.1291
Off-Peak Hours
~~\$0.0529~~ per kWh for all kWh per month.

0.0585

Winter Season:

~~\$0.0529~~ per kWh for all kWh per month.

0.0585

~~02-KEPE-840-RTS~~

~~APPROVED~~

Kansas Corporation Commission

December 12, 2002

~~/s/ Jeffrey S. Wassman~~

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey Vice President
Title

FILED *[Signature]*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

Chris B. [Signature]

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

(Continued)

MINIMUM:

10.70

Minimum Monthly Bill:

- (i) \$ ~~9.68~~ per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

~~02-KCP&L-840-RTS~~
~~Approved~~
 Kansas Corporation Commission
 December 12, 2002
 757 ~~James C. Mosaman~~

Issued: January 31, 2006
 November 14, 2002
 Month Day Year

Effective: January 1, 2003
 Month Day Year

By: William H. Downey
 William H. Downey Vice-President
 Title

FILED KCP&L

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
 Secretary

Chris B. Giles

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 31

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 1

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

Secondary For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

98KCPES001AR Commission File Number

Issued November 12, 1998 January 31, 2006

FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

THE STATE CORPORATION COMMISSION OF KANSAS Secretary

By Chris B. Sales Senior Vice-President Title

KCPL Form 681H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.58	13.91
25- 100 kW or above	\$32.90	36.37
200-999 kW	\$67.73	
1000 kW or above	\$464.46	

(b) plus, additional meter charge for Customers with separately metered space heat:

\$1.50 1.66

(ii) For Unmetered Service Customer pays:

\$5.41 5.98

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$1.94 2.145

C. ENERGY CHARGE:

kWh associated with:

		Summer Season	Winter Season
First 180 Hours Use per month	0.1196	\$0.40032 per kWh	\$0.06426 per kWh 0.0931
Next 180 Hours Use per month	0.0583	\$0.05287 per kWh	\$0.04201 per kWh 0.0473
Over 360 Hours Use per month	0.0532	\$0.04814 per kWh	\$0.03479 per kWh 0.0385

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03479 per kWh per month.

0.0385

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

02-KCPE-040-RIS

Approved

Kansas Corporation Commission

December 12, 2002

/s/ Jeffrey S. Maseman

Issued: January 31, 2006
November 14, 2002
Month Day Year

FILED

[Signature]

Effective: January 1, 2003
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: William H. Downey
President
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 21, 1998

12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.50	13.91
25-100 kW or above	\$92.90	36.37
200-999 kW	\$67.79	
1000 kW or above	\$404.40	

(b) ~~plus, additional meter charge for Customers with separately metered space heat:~~

~~\$1.50~~

(ii) ~~For Unmetered Service Customer pays:~~

~~\$5.41~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW
All kW over 26 kW

02-KCPE-840-RT6
Approved
Kansas Corporation Commission
December 12, 2002
\$1.04 /S/ Jeffrey S. Wagoner
1.813

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

	Summer Season	Winter Season
First 180 Hours Use per month	0.1169 \$0.10615 per kWh	\$0.08258 per kWh 0.0910
Next 180 Hours Use per month	0.0567 \$0.05482 per kWh	\$0.04196 per kWh 0.0462
Over 360 Hours Use per month	0.0520 \$0.04748 per kWh	\$0.03409 per kWh 0.0376

~~D. SEPARATELY METERED SPACE HEAT:~~

~~When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:~~

~~(i) Applicable during the Winter Season:
\$0.03409 per kWh per month.~~

~~(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.~~

Issued: January 31, 2006 Month Day Year

November 14, 2002 Month Day Year

FILED

Effective: January 1, 2003 Month Day Year

By:

William H. Downey
Chris B. Jones

President
Title

By:

THE STATE CORPORATION COMMISSION OF KANSAS

Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December ^{12, 2002} ~~21, 1998~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

^{0.500}
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered ^{Secondary} service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

02-KCPE-840-RTS

Approved

Kansas Corporation Commission

December 12, 2002

/s/ Jeffrey S. Wazman

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey President
Title

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 31

Replacing Schedule 31 Sheet 5

Rate Areas No. 2 & 4 (Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to March 1, 1999 and for Water Heating Customers that do not have separately metered electric space heating, the Facilities Demand shall be equal to the maximum demand during On-Peak Hours in the last twelve (12) months including the current month. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

KCPL Form 661H001 (Rev 6/97)

98KCP E500TAR Commission File Number

Issued November 12, 1998 January 31, 2006

Effective For Bills Rendered On or After March 1, 1999

By J. S. Latz Senior Vice-President Signature of Officer Title

FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 31

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed. 2.29

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 6/97)

98KCPL5001AR Commission File Number

Issued November 12, 1998 January 31, 2006

Effective For Bills Rendered On or After March 4, 1999

By J.C. Latz Senior Vice President

FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS

By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 32

Replacing Schedule..... 32 Sheet..... 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For ^{secondary} electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

~~98KCP E500T AR~~
Commission File Number

Issued ~~November 12, 1998~~ January 31, 2000
Month Day Year

~~NOTED &~~ FILED ~~DEC 21 1998~~

Effective ~~For Bills Rendered On or After March 1, 1999~~
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By J. S. Latz Senior Vice President
Signature of Officer Title

By [Signature] Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays ~~one of~~ the following charges per month based upon the Facilities Demand: 3637

0-24 kW	\$32.00
25-100 kW	\$32.00
200-999 kW	\$07.78
1000 kW or above	\$464.46

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.50 1.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.94 2.14

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.720 <u>3.007</u>	\$4.378 <u>1.524</u>

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	<u>0.0781</u>	\$0.07076 per kWh	\$0.06400 per kWh <u>0.0674</u>
Next 180 Hours Use per month	<u>0.0526</u>	\$0.04765 per kWh	\$0.03009 per kWh <u>0.0406</u>
Over 360 Hours Use per month	<u>0.0567</u>	\$0.04596 per kWh	\$0.03037 per kWh <u>0.0335</u>

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.03037 per kWh per month.
0.0335

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

02-KCPE-840-RTS
Approved
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Maseman

Issued: January 31, 2002 November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey William H. Downey
President

Chris J. Gales
Secretary

FILED JW

THE STATE CORPORATION COMMISSION OF KANSAS

By _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand: \$4.87

0-24 kW	\$32.90
25-199 kW	\$32.00
200-999 kW	\$67.73
1000 kW or above	\$464.46

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.64 ^{1.81}

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.666 2.939	\$4.950 1.489

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	<u>0.0763</u>	\$0.06935 per kWh	\$0.05985 per kWh <u>0.0657</u>
Next 180 Hours Use per month	<u>0.0514</u>	\$0.04669 per kWh	\$0.03598 per kWh <u>0.0397</u>
Over 360 Hours Use per month	<u>0.0495</u>	\$0.04504 per kWh	\$0.02976 per kWh <u>0.0326</u>

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02976 per kWh per month

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

11/30/02 840-KIS
APPROVED
Kansas Corporation Commission
December 12, 2002
for Jeffrey S. Casaman

Issued: January 31, 2006
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32

Sheet 4

Rate Areas No. 2 & 4

which was filed

December 21, 1998

12, 2002

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE
Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

0.500

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

02-KCPE-840-RTS

Approved

Kansas Corporation Commission

December 12, 2002

/s/ Jeffrey S. Masaman

January 31, 2003

Issued: November 14, 2002
Month Day Year

FILED

Effective: January 1, 2003
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: William H. Downey
President

By: Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 32

Replacing Schedule 32 Sheet 5

Rate Areas No. 2 & 4 (Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to March 1, 1999 and for Water Heating Customers that do not have separately metered electric space heating, the Facilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the Minimum Demand. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

98KCPES OCT AR Commission File Number

KCPL Form 661H001 (Rev 6/97)

Issued November 12, 1998 January 31, 2006

Effective For Bills Rendered On or After March 1, 1999

By J. S. [Signature] Senior Vice-President

FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 32

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

2.29

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

98KCP E500T AR
Commission File Number

Issued ~~November 12, 1998~~ January 31, 2006
Month Day Year
Effective ~~For Bills Rendered On or After March 1, 1999~~
Month Day Year
By Chris B. Stiles Senior Vice-President
Signature of Officer Title

NOTED & FILED ~~DEC 21 1998~~
THE STATE CORPORATION COMMISSION OF KANSAS
By [Signature] Secretary

KCPL Form 681H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 33

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule..... 33 Sheet..... 1

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

Secondary For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

98KCP E500T AR Commission File Number

Issued November 12, 1998 For Bills Rendered On or After March 1, 1999 Effective January 31, 2006 By J.S. Lutz Senior Vice President

NOTED FILED DEC 21 1998 THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

999		
0-24 kW	\$67.73	74.88
25-100 kW	\$67.73	
200-999 kW	\$67.73	
1000 kW or above	\$464.46	513.51

(ii) plus, additional meter charge for customers with separately metered space heat:

02-KCPE-840-RTS
\$1.50 ^{1.66} APPROVED
Kansas Corporation Commission

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

December 12, 2002
/s/ Jeffrey S. Wasaman
\$1.94 ^{2.145}

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season	Winter Season
\$4.261	\$2.162
4.711	2.390

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month	0.0607	Summer Season \$0.05527 per kWh	Winter Season \$0.05086 per kWh	0.0557
Next 180 Hours Use per month	0.0465	\$0.04240 per kWh	\$0.03200 per kWh	0.0362
Over 360 Hours Use per month	0.0314	\$0.02854 per kWh	\$0.02615 per kWh	0.0286

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
~~\$0.02615~~ per kWh per month.
0.0286

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: January 31, 2006 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey President
Chris J. [Signature] Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

979	
0-24 kW	\$67.73 74.88
25-199 kW	\$67.73
200-999 kW	\$67.73
1000 kW or above	\$464.46 ≤ 13.51

(ii) plus, additional motor charge for customers with separately metered space heat:

\$1.50- 02-KCPE-840-RTS Approved Kansas Corporation Commission December 12, 2002 \$1.64 /5/ Jeffrey S. Wasaman 1.813

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season	Winter Season
\$4.176	\$2.448
4.604	2.330

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month	0.0593	Summer Season \$0.05447 per kWh	Winter Season \$0.04984 per kWh	0.0515
Next 180 Hours Use per month	0.0464	\$0.04464 per kWh	\$0.03233 per kWh	0.0354
Over 360 Hours Use per month	0.0357	\$0.02796 per kWh	\$0.02561 per kWh	0.0290

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: \$0.02561 per kWh per month

(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: November 14, 2002 (Month Day Year)

Effective: January 1, 2003 (Month Day Year)

By: William H. Downey, President

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

⁵⁰⁰
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

02-KCFE-840-RTS
Approved
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Wasserman

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Dewney President
Chris B. Stiles Title

FILED *shk*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 33

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to March 1, 1999 and for Water Heating Customers that do not have separately metered electric space heating, the Facilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the Minimum Demand. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

98KCP500TAR Commission File Number

KCPL Form 681H001 (Rev 6/97)

Issued November 12, 1998 (crossed out) January 31, 2006
Effective For Bills Rendered On or After March 1, 1999
By [Signature] Senior Vice-President

FILED DEC 21 1998
THE STATE CORPORATION COMMISSION
By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 33

Replacing Schedule 33 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

2.29

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 6/97)

98KCP5500T-AR

Commission File Number

Issued November 12, 1998 January 31, 2006

Effective For Bills Rendered On or After March 1, 1999

By Chris S. ... Senior Vice President

FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 34

Replacing Schedule 34 Sheet 1

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

LARGE POWER SERVICE Schedule LPS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Secondary For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

KCPL Form 681H001 (Rev 6/97)

98KCPES001AR Commission File Number

Issued November 12, 1998 January 31, 2006 Effective For Bills Rendered On or After March 1, 1999 By [Signature] Senior Vice President

FILED DEC 21 1998 THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34

Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December ~~21, 1998~~ ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month:

~~\$464.46~~ **513.51**

(ii) plus, additional meter charge for customers with separately metered space heat:

~~\$4.50~~ **1.66**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

~~\$1.04~~ **2.145**

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2450 kW

7.773

Summer Season \$7.034

Winter Season

~~\$4.770~~ **5.281**

Next 2450 kW

7.262

\$6.568

~~\$4.356~~ **4.816**

Next 2450 kW

5.364

\$4.832

~~\$3.000~~ **3.747**

All kW over 7350 kW

3.916

\$3.542

~~\$2.000~~ **2.883**

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month

0.0510

Summer Season

~~\$0.04612~~ per kWh

Winter Season

~~\$0.03899~~ per kWh **0.0431**

Next 180 Hours Use per month

0.0352

~~\$0.03182~~ per kWh

~~\$0.02897~~ per kWh **0.0321**

Over 360 Hours Use per month

0.0250

~~\$0.02262~~ per kWh

~~\$0.02242~~ per kWh **0.0248**

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
~~\$0.02242~~ per kWh per month.

~~02-KCPE-840-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 12, 2002~~

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 31, 2006

Issued: November 14, 2002
Month Day Year

FILED *JWH*

Effective: January 1, 2003
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: *William H. Brown*
William H. Brown President
Title

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$464.46** *513.51*

plus additional meter charge for customers with separately metered space heat: **\$1.50**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **1.813** ~~\$4.62~~
 02-KCPE-840-RTS
 APPROVED
 Kansas Corporation Commission
 December 12, 2002
 /s/ Jeffrey S. Masaman

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	7.594 \$6.890	\$4.683 <i>5.102</i>
Next 2500 kW	7.095 \$6.437	\$4.209 <i>4.705</i>
Next 2500 kW	5.241 \$4.755	\$3.321 <i>3.661</i>
All kW over 7500 kW	3.826 \$3.474	\$2.556 <i>2.817</i>

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	0.0478 \$0.04520 per kWh	\$0.03820 per kWh <i>0.0421</i>
Next 180 Hours Use per month	0.0344 \$0.03448 per kWh	\$0.02830 per kWh <i>0.0313</i>
Over 360 Hours Use per month	0.0244 \$0.02247 per kWh	\$0.02197 per kWh <i>0.0242</i>

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.02197 per kWh per month
- (ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: November 14, 2002
 Month Day Year

Effective: January 1, 2003
 Month Day Year

By: William H. Downey *Chris E. Dules*
 President Title

FILED *Just*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
 Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$464.46 513.51**

plus additional meter charge for customers with separately metered space heat: **-\$1.50**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$0.50 0.553**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	7.506 \$6.895	\$4.046 5.102
Next 2520 kW	7.012 \$6.385	\$4.235 4.650
Next 2520 kW	5.180 \$4.747	\$3.295 3.618
All kW over 7560 kW	3.781 \$3.448	\$2.535 2.784

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	0.0492 \$0.04484 per kWh	\$0.03780 per kWh 0.0417
Next 180 Hours Use per month	0.0339 \$0.03093 per kWh	\$0.02047 per kWh 0.0310
Over 360 Hours Use per month	0.0241 \$0.02400 per kWh	\$0.02100 per kWh 0.0239

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02180 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

02-KCP&L-840-RTS
Approved
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Haggaman

Issued: January 1, 2006 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Donohay
President
Title

FILED WJH

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002 December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$~~464.46~~ 513.51

~~(ii) plus additional meter charge for customers with separately metered space heat. \$1.50~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	<u>7.440</u> \$0.700	<u>\$4.609</u> 5.057
Next 2541 kW	<u>6.950</u> \$0.694	<u>\$4.200</u> 4.609
Next 2541 kW	<u>5.133</u> \$4.070	<u>\$3.266</u> 3.585
All kW over 7623 kW	<u>3.748</u> \$3.416	<u>\$2.546</u> 2.760

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	<u>0.0488</u> \$0.04447 per kWh	<u>\$0.03759</u> per kWh <u>0.0412</u>
Next 180 Hours Use per month	<u>0.0336</u> \$0.03067 per kWh	<u>\$0.02704</u> per kWh <u>0.0307</u>
Over 360 Hours Use per month	<u>0.0239</u> \$0.02184 per kWh	<u>\$0.02163</u> per kWh <u>0.0237</u>

~~**E. SEPARATELY METERED SPACE HEAT:**~~

~~When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:~~

~~(i) Applicable during the Winter Season:
\$0.02163 per kWh per month.~~

~~(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.~~

~~02-KCPE-840-RTS
APPROVED
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Wagsman~~

Issued: January 31, 2006 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2003
Day Year
By: William H. Dorney Vice President
Chris S. Ellis Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002 December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ ^{0.500} per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

~~02-KCPE-040-RTS~~
~~Approved~~
Kansas Corporation Commission
~~December 12, 2002~~
/s/ ~~Jeffrey S. Cassaman~~

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: *William H. Downey*
~~William H. Downey~~ President
Chris B. Gales Title

FILED *JH*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 34

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 8

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

LARGE POWER SERVICE Schedule LPS

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed. 2.29

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by .84% (metered at primary voltage) or 2.86% (metered at secondary voltage), or alternatively, compensation metering may be installed. 3.56 1.20

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .84% (metered at substation voltage), 4.63% (metered at primary voltage), or 2.70% (metered at secondary voltage), or alternatively, compensation metering may be installed. 4.50 .90 2.11

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

98KCP E500T AR Commission File Number

Issued November 12, 1998 January 31, 2006

FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

THE STATE CORPORATION COMMISSION OF KANSAS

By [Signature] Senior Vice President

By [Signature] Secretary

KCPL Form 681H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 44

Rate Areas No. 2 & 4

Replacing Schedule 44 Sheet 1

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

SMALL GENERAL SERVICE - ALL-ELECTRIC Schedule SGA SPACE HEATING

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

The customer shall use only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, and general purposes, and for any other purposes requiring energy. The customer must have electric space heating equipment that shall be permanently installed and connected, thermostatically controlled, regularly used, and of a size and design approved by the Company.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

70615-001-AR Commission File Number

Issued November 12, 1998 January 31, 2006

FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

THE STATE CORPORATION COMMISSION OF KANSAS

By [Signature] Senior Vice-President

By [Signature] Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 15 Sheets

SMALL GENERAL SERVICE - ALL-ELECTRIC
Schedule SGA (Continued)

*SPACE
JECTIONS*

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$12.58	13.91
25-99 kW or above	\$32.90	36.37
200-999 kW	\$67.79	
1000 kW or above	\$464.46	

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW
All kW over 25 kW

\$0.00
~~\$1.94~~ = 1.45

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

	Summer Season	Winter Season
First 180 Hours Use per month	0.1196 \$0.10832 per kWh	\$0.05606 per kWh 0.0452
Next 180 Hours Use per month	0.0682 \$0.05287 per kWh	\$0.03022 per kWh 0.0121
Over 360 Hours Use per month	0.0532 \$0.04844 per kWh	\$0.03484 per kWh 0.0373

02-KCPE-840 RTS
Approved
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Masaman

Issued: January 31, 2003 November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey Vice President
Title

FILED JK

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 65 Sheets

SMALL GENERAL SERVICE — ALL ELECTRIC

Schedule SGA

SPACE HEATING

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$12.58	<i>12.91</i>
25-199 kW <i>or above</i>	\$32.90	<i>30.37</i>
200-999 kW	\$67.73	
1000 kW or above	\$464.46	

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	<i>\$1.64 - 1.813</i>

C. ENERGY CHARGE:

kWh associated with:

		Summer Season	Winter Season
First 180 Hours Use per month	<i>0.1169</i>	\$0.10615 per kWh	\$0.05404 per kWh <i>0.0607</i>
Next 180 Hours Use per month	<i>0.0569</i>	\$0.05182 per kWh	\$0.03540 per kWh <i>0.0411</i>
Over 360 Hours Use per month	<i>0.0520</i>	\$0.04718 per kWh	\$0.03421 per kWh <i>0.0364</i>

~~02-KCPE-840-RTS~~

~~APPROVED~~

~~Kansas Corporation Commission~~

~~December 12, 2002~~

~~/s/ Jeffrey S. Blawie~~

Issued: *January 31, 2006* ~~November 14, 2002~~
Month Day Year

Effective: *January 1, 2003*
Month Day Year

By: *William J. Downey*
Chris S. Gales President
Title

FILED *2002*

THE STATE CORPORATION COMMISSION OF KANSAS

By: Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 44

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule 44 Sheet 51

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE - ALL-ELECTRIC

Schedule SGA

SPACE HEATING

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. ~~The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:~~

~~For customers receiving service under the ES rate schedule prior to March 1, 1999, the Facilities Demand shall be equal to the maximum demand during On-Peak Hours in the last twelve (12) months including the current month. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.~~

KCPL Form 661H001 (Rev 8/97)

DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission.

~~78K6FES001AH~~
Commission File Number

Issued November 12, 1998 January 31, 2006
Month Day Year

~~NOTED~~ FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999
Month Day Year

By [Signature] Senior Vice President
Signature of Officer Title

THE STATE CORPORATION COMMISSION
OF KANSAS
By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 44

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule Sheet

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SMALL GENERAL SERVICE - ALL ELECTRIC

Schedule SGA *SPACE HEATING*

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. *2.34*

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed. *2.29*

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 6/97)

~~Approved by~~ *5*
Delete Entire Sheet

~~98KCP E5 007 AR~~ *Am*

Commission File Number

Issued ~~November 12, 1998~~ *January 31, 2006*
Month Day Year

~~NOTED~~ FILED ~~DEC 21 1998~~

Effective ~~For Bills Rendered On or After March 1, 1999~~
Month Day Year

By *Chris B. Runkel* ~~Senior Vice President~~
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS
By *David J. Hensman*
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 45

Replacing Schedule 45 Sheet 1

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

MEDIUM GENERAL SERVICE - ALL ELECTRIC

Schedule MGA

SPACE HEATING

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

The customer shall use only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, and general purposes and for any other purposes requiring energy. The customer must have electric space heating equipment that shall be permanently installed and connected, thermostatically controlled, regularly used, and of a size and design approved by the Company.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

KCPL Form 661H001 (Rev 6/97)

98KCP5001AR Commission File Number

Issued November 12, 1998 January 31, 2006 Effective For Bills Rendered On or After March 1, 1999 By J. S. Eatz Senior Vice-President

FILED DEC 21 1998 THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE - ~~ALL-ELECTRIC~~
Schedule MGA **SPACE HEATING** (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays ~~one of the following charges~~ per month based upon the Facilities Demand: 36.37

0-199 kW	\$32.90
200-999 kW	\$67.73
1000 kW or above	\$104.40

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.94 2.14

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.720	\$1.804
	<u>3.007</u>	<u>2.091</u>

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	<u>0.0781</u>	\$0.07076 per kWh	\$0.03638 per kWh <u>0.0123</u>
Next 180 Hours Use per month	<u>0.0524</u>	\$0.04765 per kWh	\$0.02427 per kWh <u>0.0281</u>
Over 360 Hours Use per month	<u>0.0507</u>	\$0.04596 per kWh	\$0.02426 per kWh <u>0.0263</u>

~~DZ-KCPE-840-RIS~~
Approved
Kansas Corporation Commission
December 12, 2002
/s/ ~~Jeffrey S. Wagoner~~

Issued: January 11, 2006 ~~November 14, 2002~~
 Effective: January 1, 2003
 By: William H. [Signature] President

FILED [Signature]
 THE STATE CORPORATION COMMISSION OF KANSAS
 By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December ^{13, 2012} ~~21, 1998~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE - ALL-ELECTRIC
Schedule MGA

SPACE HEATING
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays ~~one of~~ the following charges per month based upon the Facilities Demand: 36.37

0-100 kW	\$32.00
200-999 kW	\$67.79
1000 kW or above	\$464.46

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.81

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.666	\$1.859
	<u>2.959</u>	<u>2.043</u>

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season	
First 180 Hours Use per month	<u>0.0763</u>	\$0.06935 per kWh	\$0.03566 per kWh	<u>0.0413</u>
Next 180 Hours Use per month	<u>0.0514</u>	\$0.04669 per kWh	\$0.02378 per kWh	<u>0.0274</u>
Over 360 Hours Use per month	<u>0.0195</u>	\$0.04504 per kWh	\$0.02083 per kWh	<u>0.0248</u>

~~02-KCPE-840-RTS~~
~~Approved~~
Kansas Corporation Commission
~~December 12, 2002~~
~~/s/ Jeffrey S. Wagsman~~

Issued: January 1, 2006 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2005
Month Day Year

By: William H. Downey Vice President
William H. Downey President Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December ~~21, 1998~~

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE -- ALL-ELECTRIC SPACE HEATING
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

0.500
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

~~02-KCPE-840-R76~~
~~Approved~~
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Wassman

Issued: January 1, 2003 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Dewdney
Signature
 President
Title

FILED 45

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
 Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 45

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule 45 Sheet 5

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

MEDIUM GENERAL SERVICE - ALL ELECTRIC SPACE HEATING Schedule MGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the ES rate schedule prior to March 1, 1999, the Facilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the Minimum Demand. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

98KCP55001AR

Commission File Number

Issued November 12, 1998 January 31, 2006

Effective For Bills Rendered On or After March 1, 1999

By Chris B. ... Signature of Officer

NOTED FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS Secretary

KCPCL Form 661H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 45

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 6

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MEDIUM GENERAL SERVICE - ALL-ELECTRIC ~~SPACE HEATING~~ Schedule MGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

2.29

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 68TH001 (Rev 6/97)

98KCPL5007AR

Commission File Number

Issued November 12, 1998 January 31, 2006

FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

By Chris S. Jones Senior Vice-President

By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 46

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 1

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA SPACE HEATING

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

The customer shall use only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, and general purposes, and for any other purposes requiring energy. The customer must have electric space heating equipment that shall be permanently installed and connected, thermostatically controlled, regularly used, and of a size and design approved by the Company.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

TERM OF CONTRACT:

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Commission File Number

Issued November 12, 1998 January 31, 2006 Effective For Bills Rendered On or After March 1, 1999 By J.S. Katz Senior Vice-President

FILED DEC 21 1998 THE STATE CORPORATION COMMISSION OF KANSAS By David J. Brown Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12. 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA

SPACE HEATING
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$67.70	74.88
1000 kW or above	\$464.46	513.51

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.94 2.145

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.261 4.711	\$1.964 2.171

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	0.0607	\$0.05527 per kWh	\$0.03503 per kWh 0.0406
Next 180 Hours Use per month	0.0445	\$0.04249 per kWh	\$0.02997 per kWh 0.0275
Over 360 Hours Use per month	0.0314	\$0.02854 per kWh	\$0.02047 per kWh 0.0237

~~02-KCPL-840-RTS~~
~~APPROVED~~
Kansas Corporation Commission
~~December 12, 2002~~
/s/ ~~Jeffrey S. Wagsaman~~

Issued: January 31, 2006
~~November 14, 2002~~
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
President
Title

FILED skt

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE - ALL-ELECTRIC *SPACE HEATING*
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$67.79	74.88
1000 kW or above	\$464.46	513.51

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.04 1.813

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.170	\$1.025
	4.604	2.122

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	0.0593	\$0.05417 per kWh	\$0.03433 per kWh 0.0397
Next 180 Hours Use per month	0.0454	\$0.04164 per kWh	\$0.02290 per kWh 0.0269
Over 360 Hours Use per month	0.0307	\$0.02795 per kWh	\$0.02006 per kWh 0.0231

~~CC-KCP&L-840-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 12, 2002~~

~~(s) Jeffrey S. Wasaman~~

Issued: January 31, 2004 ~~November 14, 2002~~
Month Day Year

Effective: January 1, 2005
Month Day Year

By: William H. Downey ~~William H. Downey~~
President Title

Charles B. Jones

FILED *Stu*

THE STATE CORPORATION COMMISSION OF KANSAS

By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed 12, 2002
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE - ALL ELECTRIC SPACE HEATING
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ^{0.500}~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

~~02-KCPE-840-RTS~~
APPROVED
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Wassaman

Issued: January 31, 2006
November 14, 2002
Month Day Year
Effective: January 1, 2003
Month Day Year
By: William H. Downey
President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 46

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 5

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

LARGE GENERAL SERVICE - ALL-ELECTRIC SPACE HEATING, Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only.

For customers receiving service under the ES rate schedule prior to March 1, 1999, the Facilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the Minimum Demand. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

98KCPLE500TAR

Commission File Number

Issued November 12, 1998 January 31, 2006

~~NOSED~~ FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

By Chris B. Miles Senior Vice-President Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS By [Signature] Secretary

KCPL Form 661H001 (Rev 8/97)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 46

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

which was filed December 21, 1998

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

LARGE GENERAL SERVICE - ALL-ELECTRIC SPACE HEATING Schedule LGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed. 2.29

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 6/97)

98KCP5500TAR Commission File Number

Issued November 12, 1998 January 31, 2006

FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999

THE STATE CORPORATION COMMISSION OF KANSAS

By Chris B. Miles Vice President Signature of Officer Title

By [Signature] Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

Size of Lamp	Total Charge per Lamp per Month Under Sod	Total Charge per Lamp per Month Under Concrete
1.1 9500 Lumen High Pressure Sodium (100-watt)	39.82 \$36.02	\$52.76 58.33
1.2 16000 Lumen High Pressure Sodium (150-watt)	40.82 \$36.92	\$53.66 59.33

Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

~~05-KCPE-087-TAR~~
~~APPROVED~~
Kansas Corporation Commission
~~September 14, 2004~~
~~/s/ Susan K. Duffy~~

(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

(2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: <u>January 31, 2006</u> Month Day Year	Noted & FILED
Effective: <u>September 14, 2004</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>William D. Henderson</u> Vice-President	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998 ^{12, 2002}

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 5.018

~~4.539¢~~ per kwh for all kwh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

~~02-KCPE-040-RTS~~
~~Approved~~
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Warraman

January 31, 2006

Issued: November 14, 2002
Month Day Year
Effective: January 1, 2003
Month Day Year
By: William H. Dowd
Chris B. Sims
President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 12, 2002
~~June 29, 1989~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$ 8.52 9.42	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$ 9.13 10.09	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$14.18 15.68
22500 Lumen Mercury Vapor Unit* (400-watt)	\$15.02 16.61	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$15.92 17.60
50000 Lumen High Pressure Sodium Unit (400-watt)		\$24.50 27.09
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$27.94 30.86

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$6.24 6.90
Each 35-foot ornamental steel pole installed	\$6.86 7.58

~~02-KCPE-R40-RIS~~
~~APPROVED~~
Kansas Corporation Commission
~~December 12, 2002~~
~~/s/ Jeffrey S. Wasaman~~

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. [Signature] Vice-President
Chris G. [Signature] Title

FILED *[Signature]*

THE STATE CORPORATION COMMISSION OF KANSAS

By _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 12, 2002
August 1, 1987

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

(Continued)

B. Additional Charges (continued)	
Each 30-foot wood pole installed	\$3.88 4.27
Each 35-foot wood pole installed	\$4.48 4.95
Each overhead span of circuit installed	\$1.20 1.33

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$1.69~~ per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of ~~\$1.69~~ per month per 300 foot length, or fraction thereof. 1.87

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

~~02-KCPE-840-RTS~~
~~APPROVED~~
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Magaman

Issued: January 31, 2006
Month Day Year

Effective: November 14, 2002
Month Day Year

By: William H. Dowd
President
Title

FILED kw

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 71

(Name of Issuing Utility)

Replacing Schedule ~~2-71 & 4-71~~ ⁷¹ Sheet 3

Rate Areas 2 & 4

~~2-72A & 4-72A~~ ^{September}
which was filed ~~April 13, 1979~~ ^{30, 1985}

(Territory to which schedule is applicable)

Sheet 3 of 4 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS:

- ~~A.~~ ~~The customer shall make written application for this service on the Company's standard application form.~~
- ~~B.~~ ~~The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.~~
- ~~C.~~ ~~The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.~~
- ~~D.~~ ~~All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.~~
- ~~E.~~ ~~Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.~~
- ~~F.~~ ~~The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.~~
- ~~G.~~ ~~Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.~~

KCPL FORM 8-1-100 (REV. 2/78)

January 31, 2006

Commission File Number

Issued September 30, 1985

Month September Day 30 Year 1985

Effective September 30, 1985

Month September Day 30 Year 1985

By [Signature] Vice-President

Signature of Officer Title

FILED SLD

THE STATE CORPORATION COMMISSION OF KANSAS

By [Signature] Secretary

Chris B. Libs

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 71

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

which was filed June 29, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS: (continued)

G H. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.

H I. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate.

I J. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 4/88)

January 31, 2006

Commission File Number 166405

Issued ~~June 1989~~
Effective July 1, 1989
By B. D. Beaudoin Vice President
Signature of Officer Title

FILED JUN 29 1989
THE STATE CORPORATION COMMISSION OF KANSAS
By [Signature] Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed December 12, 2002
~~June 29, 1989~~

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 05 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:
(Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)	\$50.63 55.92
1.2	2500 Lumen (187-watt)*	\$74.80 79.44

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$424.57 134.40
2.2	6000 Lumen (337-watt)*	\$185.88 150.24
2.3	10000 Lumen (560-watt)*	\$174.30 189.48

*Limited to the units in service on December 28, 1972, until removed.

02-KCPE-840-RIS
~~APPROVED~~
Kansas Corporation Commission
~~December 12, 2002~~
/s/ Jeffrey S. Wassman

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey *William H. Downey*
President Title

FILED *duff*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73

Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 12, 2002
~~June 29, 1989~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 85 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Incandescent): (continued)

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269-watt)*	\$145.26 160.56
3.2	6000 Lumen (337-watt)*	\$159.66 176.52

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$190.49 216.48
4.2	4000 Lumen (269-watt) Under Concrete* (2)	\$340.14 382.68
4.3	6000 Lumen (337-watt) Under Sod* (1)	\$204.94 226.56
4.4	6000 Lumen (337-watt) Under Concrete* (2)	\$360.60 398.76
4.5	10000 Lumen (560-watt) Under Sod* (1)	\$243.03 268.68

(1) Code ISE; (2) Code ISC

5.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Unit per Year</u>
5.1	4000 Lumen (269-watt) Under Sod* (1)	\$292.96 323.88
5.2	4000 Lumen (269-watt) Under Concrete* (2)	\$448.67 496.08
5.3	6000 Lumen (337-watt) Under Sod* (1)	\$317.23 350.76

(1) Code TISE; (2) Code TISC

*Limited to the units in service on December 28, 1972, until removed.

~~02-KCPE-840-RTS~~
~~APPROVED~~
Kansas Corporation Commission
~~December 12, 2002~~
/s/ ~~Jeffrey S. Wasserman~~

January 31, 2006

Issued: November 14, 2002
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
President

Title

FILED *2006*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Chris B. Miles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 12, 2002
~~July 5, 1994~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 65 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$117.28 129.72
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	153.74 169.92
6.3	22500 Lumen* (400-watt) ⁽²⁾	205.18 226.80
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	117.28 129.72
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	153.74 169.92
6.6	27500 Lumen (250-watt) ⁽²⁾	205.18 226.80

⁽¹⁾ Code LMX ⁽²⁾ Code MX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$166.84 183.36
7.2	9500 Lumen (100-watt)	166.84 183.36

* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

~~02-KCPE-840-RTS~~

~~Approved~~

Kansas Corporation Commission

December 12, 2002

/s/ Jeffrey S. Masaman

January 31, 2006
~~November 14, 2002~~

Issued: November 14, 2002
Month Day Year

FILED

Effective: January 1, 2003
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: *William H. Dowd*
~~William H. Dowd~~ Vice-President
Title

By: _____ Secretary

Chris B. Miles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73

Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 12, 2002
July 5, 1994

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$26.59 29.40	\$119.13 131.76
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$37.99 41.28	\$129.99 143.64
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$70.00 78.00	\$163.14 180.36
8.4 63000 Lumen Mercury Vapor (1000-watt)*	\$200.59 221.76	\$293.07 324.12
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$18.46 20.40	\$144.00 122.76
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$26.59 29.40	\$119.13 131.76
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$37.99 41.28	\$129.93 143.64
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$70.00 78.00	\$163.14 180.36
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$164.07 181.44	\$256.01 283.80

^{102.36}
⁽¹⁾Rates above are based on a Base Unit Charge of ~~\$92.54~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year ~~\$25.89~~ ^{28.64}. (New installations are available with underground service only).

9.2 Laminated wood pole instead of wood pole. (Available with underground service only). Additional charge per unit per year ~~\$54.34~~ ^{60.12}.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year ~~\$53.16~~ ^{58.80}. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

~~02 KCP&L 640 PTS~~
~~APPROVED~~
Kansas Corporation Commission
December 12, 2002
/s/ Jeffrey S. Wassman

Issued: January 31, 2006
Month Day Year

Effective: January 1, 2003
Month Day Year

By: William H. Downey
President

FILED *WJH*

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

Chris B. Silos

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 12, 2002
May 20, 1992

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod. not in excess of 200 feet. Additional charge per unit per year ~~\$45.52~~ 50.28
- 9.5 Underground service extension under concrete. not in excess of 200 feet. Additional charge per unit per year ~~\$246.40~~ 272.40
- 9.6 Breakaway base. Additional charge per unit per year ~~\$23.00~~ 20.28 (Available with underground service only).
- 9.7 Special black square luminaire, instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year ~~\$62.37~~ 57.96

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 21, 2003
~~November 14, 2002~~
 Month Day Year

Effective: January 1, 2003

By: William H. Downey President
 Title

FILED

THE STATE CORPORATION COMMISSION OF

KANSAS

By: _____ Secretary

Chris B. Gibbs

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 73

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 6

Rate Areas 2 & 4

which was filed September 30, 1985

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Moved to page 5.

Delete Entire Sheet

KCPL Form 661H001 (Rev 4/88)

Commission File Number 166405-0

Issued June 7, 1989
 Month Day Year

Effective July 1, 1989
 Month Day Year

By B. S. Beaudoin Vice President
 Signature of Officer Title

FILED JUN 29 1989

THE STATE CORPORATION COMMISSION OF KANSAS

By Judith A. McConnell Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

(1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$95.65~~.

105.15

(2) Suspension Control.

(a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$45.25~~. The suspension system for this signal unit is provided for under Supplemental Equipment/Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

50.03

05-KEPE-006-TAR
Approved
Kansas Corporation Commission
September 14, 2004
/s/ Susan K. Duffy

SAC

Issued:	<i>January 31, 2006</i> August 6, 2004
Effective:	September 14, 2004
By:	<i>William P. Hendgen</i> Vice-President

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

Chris B. Pils

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is ~~\$22.57.~~

24.95

(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$28.40.~~ The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

31.40

(c) 3-Way, 1-Light Signal Unit - Suspension. This basic installation consists of three 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$22.50.~~ The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

24.96

[

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is ~~\$80.57.~~

89.08

05-KCPE-036-TAR

Approved
Kansas Corporation Commission
September 14, 2004
/s/ Susan K. Duffy

SAC

Issued:	<u>January 31, 2006</u> August 6, 2004
Effective:	<u>September 14, 2004</u>
By:	<u>William P. Herdogen</u> Vice-President

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By:
Secretary

Chris B. Siles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

154.98

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is ~~\$140.10~~ including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Lenexa, Kansas	79th & Quivira	\$294.19	<i>325.26</i>
	87th & Quivira	\$437.08	<i>483.88</i>
Merriam, Kansas	50 Hwy & Antioch	\$252.91	<i>278.95</i>
	67th & Antioch	\$344.42	<i>380.46</i>
Mission, Kansas	50 Hwy & Roeland Drive	\$342.21	<i>345.18</i>
Shawnee, Kansas	63rd & Nieman Road	\$384.50	<i>425.10</i>
	63rd & Quivira Road	\$480.71	<i>531.47</i>
	75th & Quivira Road	\$360.77	<i>398.87</i>
	K-10 and Plumm Road	\$534.67	<i>591.13</i>
Roeland Park, Ks.	55th & Roe	\$414.76	<i>458.56</i>

~~05-KCPE-036-TAR~~
APPROVED
Kansas Corporation Commission
September 14, 2004
~~Susan K. Duffy~~

January 31, 2006
Issued: August 6, 2004
Month Day Year

Effective: September 14, 2004
Month Day Year

By: William P. Herdogen Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

Chris B. Giles

SAC

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Basic Installations. (continued)

(6) Multi-Phase Electronic Control. (continued)

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

(7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$283.87	313.85
Eight-phase electronic controller	\$328.20	360.65
Eight-phase electronic controller with pre-empt capabilities	\$386.24	427.03

RATE: Supplemental Equipment.

(1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is ~~\$0.00~~ 10.95

(2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is ~~\$0.00~~ 0.09 per foot.

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$13.88~~ 15.35

05-KCPE-086-TAR

Approved

Kansas Corporation Commission

September 14, 2004

/s/ Susan K. DUTTY

SAC

Issued: January 31, 2006 ~~August 6, 2004~~
Month Day Year

FILED

Effective: September 14, 2004
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: William P. Haden Vice-President
Title

By: _____ Secretary

Chris B. Stiles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74

Sheet 5

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is ~~\$13.37~~ 14.78
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$1.34~~ 4.80
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is ~~\$1.81~~ 2.00
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$3.47~~ 3.84
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$5.49~~ 6.07

~~05 KCPE 036 TAR~~
~~APPROVED~~
Kansas Corporation Commission
September 13, 2004
/s/ Susan K. Duffy

SAE

Issued: January 31, 2006
Month Day Year

Effective: September 14, 2004
Month Day Year

By: William P. Hordgen Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By _____ Secretary

Chris B. Stiles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

which was filed September 14, 2004
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$3.87~~ 4.28
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$20.49~~ 22.65
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$0.83~~ 0.92
- (12) Vehicle - Actuation Units.
 - (a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is ~~\$16.54~~ 18.29
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$16.70~~ 18.53
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$26.54~~ 29.34

*Treadle detectors shall not be used for new installations or replacements after September 9, 1974.

~~05-KCPE-086-TAR~~
~~Approved~~
Kansas Corporation Commission
~~September 14, 2004~~
~~/s/ Susan R. Duffy~~
SAC

Issued: January 31, 2006 ~~August 6, 2004~~
Month Day Year

Effective: September 14, 2004
Month Day Year

By: William F. Herdegen Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed September 14, 2004
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is ~~\$4.91~~.

5.43

(14) Mast Arm.

(a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is ~~\$21.09~~. Mast arms of this type shall not be used for new installations after September 9, 1974. 23.91

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$21.63~~. 23.91

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$21.78~~. 24.08

~~05-KCPE-TR-TR~~
~~Approved~~
Kansas Corporation Commission
September 14, 2004
/s/ Susan K. Duff

SAC

Issued: January 31, 2006
August 6, 2004
Month Day Year

FILED

Effective: September 14, 2004
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: William B. Herdgen Vice-President
Title

By: _____ Secretary

Chris B. Sales

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed

September 14, 2004
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$29.44~~ 32.53

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is ~~\$9.08~~ 1.08

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is ~~\$10.27~~ 11.35

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is ~~\$24.11~~ 26.66

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is ~~\$5.86~~ 6.48

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is ~~\$7.05~~ 7.79 for each pole.

~~05-KCPE-036-TAR~~
~~APPROVED~~

Kansas Corporation Commission
~~September 14, 2004~~
/s/ Susan K. Duffy

SAC

Issued: January 1, 2006 ~~August 6, 2004~~
Month Day Year
Effective: September 14, 2004
Month Day Year
By: William P. Herdogen Vice President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

Chris B. Giles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed November 29, 2004
~~September 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is ~~\$30.74~~ 33.99. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$90.72~~ for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. 100.30

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is ~~\$198.42~~ 219.37 per intersection.

~~05-KOPE-389-100~~
~~Approved~~
Kansas Corporation Commission
~~November 29, 2004~~
/s/ Susan K. Duffin

Rate B: For Non-Standard Intersections:

The monthly rate is ~~\$94.10~~ 104.04 for the central control unit plus ~~\$13.94~~ 14.42 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

Issued:

January 31, 2006
~~October 28, 2004~~
Month Day Year

FILED

Effective:

November 29, 2004
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By:

William P. Herdegen Vice-President
Title

By:

Secretary

Chris B. Silos

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed November 29, 2004
September 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
- 4 Image sensor harnesses.
- 1 Interface panel.
- 1 Detector port master with harness.

Plus required cable and software package.

The monthly rate for this system is ~~\$614.02~~ ^{679.86} per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

~~05-KCPL-389 TRR~~
APPROVED

Kansas Corporation Commission
November 23, 2004
/s/ Susan K. Duffy



Issued: January 31, 2006
Month Day Year

Effective: November 29, 2004
Month Day Year

By: William P. Herdgen Vice-President
Title

Chris B. Giles

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____ Secretary