Kansas City Power & Light Company Electric Rates Issued January 31, 2006

The tariff sheets being filed are as follows:

Schedule TOC-1, Sheet 1 Schedule 11. Sheet 2 Schedule 11, Sheet 3 Schedule 11. Sheet 4 Schedule 16, Sheet 1 Schedule 16, Sheet 2 Schedule 31, Sheet 1 Schedule 31, Sheet 2 Schedule 31, Sheet 3 Schedule 31, Sheet 4 Schedule 31, Sheet 5 Schedule 31. Sheet 6 Schedule 32, Sheet 1 Schedule 32. Sheet 2 Schedule 32, Sheet 3 Schedule 32, Sheet 4 Schedule 32, Sheet 5 Schedule 32. Sheet 6 Schedule 33, Sheet 1 Schedule 33, Sheet 2 Schedule 33, Sheet 3 Schedule 33, Sheet 4 Schedule 33. Sheet 5 Schedule 33, Sheet 6 Schedule 34, Sheet 1 Schedule 34. Sheet 2 Schedule 34, Sheet 3 Schedule 34. Sheet 4 Schedule 34. Sheet 5 Schedule 34, Sheet 6 Schedule 34. Sheet 8 Schedule 44, Sheet 1 Schedule 44. Sheet 2 Schedule 44. Sheet 3 Schedule 44, Sheet 4 Schedule 44. Sheet 5 Schedule 44, Sheet 6 (Deleted) Schedule 45, Sheet 1 Schedule 45, Sheet 2 Schedule 45, Sheet 3 Schedule 45, Sheet 4

Schedule 45, Sheet 5 Schedule 45. Sheet 6 Schedule 46. Sheet 1 Schedule 46, Sheet 2 Schedule 46, Sheet 3 Schedule 46. Sheet 4 Schedule 46, Sheet 5 Schedule 46, Sheet 6 Schedule 69, Sheet 1 Schedule 70. Sheet 1 Schedule 71, Sheet 1 Schedule 71, Sheet 2 Schedule 71, Sheet 3 Schedule 71, Sheet 4 Schedule 73, Sheet 1 Schedule 73, Sheet 2 Schedule 73, Sheet 3 Schedule 73, Sheet 4 Schedule 73, Sheet 5 Schedule 73, Sheet 6 (Deleted) Schedule 74. Sheet 1 Schedule 74, Sheet 2 Schedule 74, Sheet 3 Schedule 74, Sheet 4 Schedule 74, Sheet 5 Schedule 74, Sheet 6 Schedule 74, Sheet 7 Schedule 74, Sheet 8 Schedule 74, Sheet 9 Schedule 74, Sheet 10

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tanlen 14, 2004
May 12, 1999
of 1 Sheets
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ANSAS
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THE STATE CORPORATION COMMISSION OF KANSAS

KANGAG		POWER PT	GHT COMPANY		SCH	IEDULE _		
KANSAS		ame of Issuing Util		Replacing Sch	edule	11		Sheet
Rate Area	as No.	2&4		FB			12	1,2002
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		or separate und		A1		_	_	
shall mod	ify the	tariff as shown	hereon.	Sheet	2	of	5	Sheet
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		DECIDENT						
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ANSAS CITY	POWER & LIGHT COMPANY	SCI	HEDULE	11
(N	ame of Issuing Utility)	Replacing Schedule		Sheet3_
ate Areas No		which was filed	December	R 2002
-	or separate understanding			
	tariff as shown hereon.	Sheet	<u> </u>	Sheets
ŗ	RESIDENTIAL SER	VICE		
	Schedule R		(Contin	ued)
C.	RESIDENTIAL GENERAL USE AND SPAC When the customer has electric space heat of a size and design approved by the Comp circuit, the kWh shall be billed as follow equipment, of a size and design approved by	ing equipment for the pany and <u>not</u> conners (customer may	he residence and cted through a se also have electr	parately metere
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	Customer Charge (Per Month)	\$ 5.78 8.25	\$ 5:78	
	Energy Charge (Per kWh):	Summer	estrer r	
	First 1000 kWh per month	\$ 0.073 6	\$ 0.0430 0.05 \$ 0.033 9 0.03	
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THE STATE CORPORATION COMMISSION OF KANSAS

		SCH	EDULE _		_11	
KANSAS CITY POWER & LIGHT COMPANY					C1	
(Name of Issuing Utility) Cate Areas No. 2 & 4	Kep.	lacing Schedule	11		Sheet _	4
(Territory to which schedule is applicable)	whic	ch was filed	De	cember $\frac{1}{21}$	2002	
o supplement or separate understanding						
hall modify the tariff as shown hereon.		Sheet	4	of 5	Sheet	s
R	ESIDENTIAL SER Schedule R	VICE	(Continu	ied)		
E. RESIDENTIAL GENERAL USE A		T AND SEPARA		TERED		
SPACE HEAT- 2 METERS:						
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Customer Charge (Pe	er Month)	\$ 7:23 9.95	\$ 7.23			
Energy Charge for Us	209.00					
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		0.08×4	<u> </u>	· /		
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THE STATE C	ORPORATION COMMISSION OF KANSAS	SCI			16	
KANSAS CITY	<u> POWER & LIGHT COMPANY</u>	SUP	IEDULE		16	
	ame of Issuing Utility)	Replacing Schedule	16		Sheet	1
Rate Areas No. (Territory	to which schedule is applicable)	which was filed	D	ecember $\frac{1}{21}$,2002 1998 -	
	or separate understanding		-	······		
shall modify the	tariff as shown hereon.	Sheet	1	of 2	Sheets	8
	RESIDENTIAL TIME (Schedule					
AVAILABIL	ITY:					
For ele	ectric service to a single-occupancy private re	sidence:				
	Single-phase electric service through one existing customers who request to be serve prior consent of the Company dependin equipment.	d under this schedule ng upon the availab	. This lim ility and	it may be e installation	xtended u of mete	ipon ring
	mers billed on Schedule RTDD or RTDE p rate schedules.	rior to March 1, 199	9, must t	ake service	e on the F	R or
Temp	orary or seasonal service will not be supplied	under this schedule.				
RATE:						
Single	-phase kWh will be cumulated for billing unde	r this schedule.				
A. B.	Customer Charge: \$ 9.60 per customer per month. ノン、プロ Energy Charge:					
	Summer Season:					
	On-Peak Hours \$ 0.1161 per kWh for all kWh pe こうマンダイ Off-Peak Hours \$ 0.0520 per kWh for all kWh pe こころごちちら Winter Season:					
	\$ 0.0529 per kWh for all kWh per	month.				
	0.6585		44	02-KCPE-{ Carporati December 1 Jettres (2ed 1011 Commit 12+ 2002	
	January 31. 2006	T				
Issued:	November)14, 2002 Month Day Year		FILED	<u> </u>	<u> </u>	~~~~
Effective:	January 1, 2003	THE STATE	CORPOR KAN		IMISSION	1 OF
By: Will	am H. Downey. Day Year U.C.C. President	_By:			C	
Chr	is B. Kinds Trie	L		·····	Scoretary	ل

THE STATE CORPORATION COMMISSION OF KANS.		EDULI	3	16
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	16		Sheet
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		12 December 21	2002
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of 2	Sheet
RESIDENTIAL TIME Schedule		(C	continued)	
MINIMUM:				
ノ۵،70 Minimum Monthly Bill: (i) \$ 0.68 per customer; plus (ii) Any additional charges for line extensions,	if applicable.			
WINTER SEASON:				
Eight consecutive months, spanning the period	October 1 of one year to M	ay 31	of the next ye	ear.
SUMMER SEASON:				
Four consecutive months, spanning the period	June 1 to September 30 ea	ch yea	ır.	
SUMMER ON-PEAK AND OFF-PEAK PERIODS:				
On-peak hours are defined to be the hours be week-day holidays during the Summer Season Summer Season. Week-day holidays are Inde	. Off-Peak hours are define	ed to be		
TAX ADJUSTMENT:				
Tax Adjustment Schedule TA shall be applicab	le to all customer billings ur	nder thi	s schedule.	
REGULATIONS:				
Subject to Rules and Regulations filed with the	e State Regulatory Commis	ssion.		
			-02-KCPE-	940-RTS
		Kane		A DECEMBER OF
		Kans	-02-KCEE ABERCO AS CORPORATION December	TTON Comm
		Kans 71	as Corporat	A DECEMBER OF
()		Kans: 71	as Corporat	TTON Comm
January 31, 2006 Issued: November 14, 2002		Kans 71 FILED	as Corporat December 7 Journe	TTON Comm
Month Day Year	THE STATE (FILED	RATION CO	TOR Conn 127-2002 97-Wasam
	······································	FILED	as Corporat December 7 Journal	Ton Conn 127 2002 97 Wesen

Index No..... •

THE STATE CORPORATION COMMISSION OF KANSAS

Effective

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Signature of Officer

By ...

Day

¢

Year

Vice-President Title

By.

KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE				
(Name of Issuing Utility)	Replacing Schedule				
Rate Areas No. 2 & 4	which was filed December 21, 1998				
(Territory to which schedule is applicable)	which was filed <u>recember</u> 21, 11 c				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet1 of6 Sheets				
	NERAL SERVICE edule SGS				
AVAILABILITY:					
those included in the availability provisions	ustomer using electric service for purposes other than of the Residential Service Rate Schedule. At the ovided through more than one meter where it is				
1, 1999.	ered circuit for water heating connected prior to March				
For electric service through a separately metered circuit for electric space heating purpose Electric space heating equipment may be supplemented by or used as a supplement to woo burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction wit fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostaticall controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.					
customer first enters into a special contract These requirements, and the associated inter on a nondiscriminatory basis with respect to Seasonal service will not be supplied under the	ce will not be supplied under this schedule unless the t which includes technical and safety requirements. rconnection costs, shall be reasonable and assessed to other customers with similar load characteristics. his schedule. Temporary service supplied under this acted in accordance with the General Rules and				
APPLICABILITY:					
Applicable to multiple-occupancy buildings w	when the tenants or occupants of the building are sion basis and the customer qualifies under Sections Regulations pertaining to Metering.				
This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.					
TERM OF CONTRACT:					
	eriod of not less than one year from the effective date ce. 984695565748				
Issued November 12, 1998 Annan 31,20					
Issued					

THE STATE CORPORATION COMMISSION

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Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	
VANCAS OFTY DOWED & LICTUR COMPANY	SCHEDULE 31
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 31 Sheet 2
Rate Areas No. 2 & 4	12,2002
(Territory to which schedule is applicable)	which was filed December 21, 1998-
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
SMALL GENER Schedule	
RATE FOR SERVICE AT SECONDARY VOLTAGE:	
A. CUSTOMER CHARGE:	
(i) For Metered Service:(a) Customer pays one of the following charges	per month based upon the Facilities Demand:
0-24 kW	\$ 12.58 73.91
25 400 IW KW or abi	Ne \$ 32.90 36.37
200-999 k W 1 000 kW or abov e	\$ 664.46
	• 101.10
(b) plus, additional meter charge for Customers separately metered space heat:	vith \$ 1.50 ノ.66
(ii) For Unmetered Service Customer pays:	\$541 5.78
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	
First 25 kW	\$0.00
All kW over 25 kW	\$1.94 2.145
C. ENERGY CHARGE:	
kWh associated with:	Summer Season Winter Season
First 180 Hours Use per month	Solution 2 per kWh \$0.06426 per kWh ひんつう31 Solution 3 \$0.05287 per kWh \$0.0473 Solution 473 Solution 47
Next 180 Hours Use per month 0,058 Over 360 Hours Use per month 0,053	3 \$ 0.05287 per kWh \$ 0.04281 per kWh 0、04つ3 2 \$ 0.0481 4 per kWh \$ 0.03479 per kWh 0.0385
D. SEPARATELY METERED SPACE HEAT:	
When the customer has separately metered electric approved by the Company, the kWh used for electric	
	175-1/PDE-040_DTC
(i) Applicable during the Winter Seaso	11. And 11.
\$0.03470 per kWh per mo ひじらお <i>ら</i>	Kansas Corporation Commissio
(ii) Applicable during the Summer Sea	son: December 12:-2002
The demand established and er	ergy used by equipment connected to the space
	e demands and energy measured for billing under ination of the Minimum Monthly Bill.
Issued: November 14, 2002	FILED You't
Month Day Year	
Effective: 1. 2003	THE STATE CORPORATION COMMISSION OF
A Alderth Day Var	KANSAS
By: William II: Downey President	Ву
Unio B Vailos Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS				
KANSAS CITY POWER & LIGHT COMPANY	S	CHEDULE		31
(Name of Issuing Utility)	Replacing Schedul	le 31		Sheet 3
Rate Areas No. 2 & 4			12	,2002
(Territory to which schedule is applicable)	which was filed	Ľ	ecember 21,	<u>1998</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	ant 2	- F (Shaata
shari moony the tarm as shown hereon.	She	et 3	of 6	Sheets
SMALL GENER	AL SERVICE			
Schedule	SGS		(Continue	d)
RATE FOR SERVICE AT PRIMARY VOLTAGE:				
A. CUSTOMER CHARGE:				
(i) For Metered Service:				
(a) Customer pays one of the following charges	per month based	upon the Fa	cilities Dem	and:
0-24 kW	a	12.58 13	91	
25-199 KW Sr at		9 72.90 75 9 32.90 34		
2 00-999 k₩		07.73		
1 000 k₩ or above	\$4	104:40		
(b) plus, additional meter charge for Customers	with			
-separately meterod space heat:		\$1.50		
(ii) Eor Unmetered Service Customer pays.		\$5.41~		
B. FACILITIES CHARGE:			02-KCPE-S	
Per kW of Facilities Demand per month		Kansas	Corporati	ion Commission
First 26 kW		\$0.00	December	25-2002
All kW over 26 kW			UBBRES-	
C. ENERGY CHARGE:	,	1,813		
kWh associated with:	Summer Seas		ter Season	
First 180 Hours Use per month) \$ 0.10615 per k	Wh \$ 0.08	258 per kW	h 0.0910
Next 180 Hours Use per month	\$0:05482 per k \$0:04748 per k \$0:04748 per k	(Wh \$ 0:04 (Wh \$ 0.0 4	496 per kWl 499 per kWl	n 0.0462 h 0.0376
		ψ0:00		0.03/6
-D. SEPARATELY METERED SPACE HEAT:				
When the customer has separately metered electric approved by the Company, the kWh used for electric				sign
approved by the company, the kivit used to clean			as 10110445.	
(i) Applicable during the Winter Season \$0.03409 per kWh per mort				
(ii) Applicable during the Summer Seas The demand established and energ	vused by editiona	ent connect	ed to the so	ace heating
circuit will be added to the deman	ds and energy m	easured for	billing unde	er the rates
above and for the determination of	the Minimum Mo	nthly Bill.	Contraction of the second s	
-			······	
Issued: January 31, November 14, 2002		FILED		Your
ADD Month Day Year	THE STAT	E CORPOR	ATION COM	IMISSION OF
Effective: January 1, 2003		KAN		
By: Wittam H. Devery Year Vice - President	Byr			
By: Witham H. Downey President	By:			Secretary

THE STATE CORPORATION COMMISSI	ON OF KANSAS			
KANGAG CITY DOWED & LICUT COM	4 3 137	SCH	IEDULE	31
KANSAS CITY POWER & LIGHT COMP. (Name of Issuing Utility)		Replacing Schedule	31	Sheet 4
Rate Areas No. 2 & 4		copiacing someand		12,2002
(Territory to which schedule is applicable)		which was filed	Dece	mber 21, 1998
No supplement or separate understanding		• • • • • • • • • • • • • • • • • • • •	(, , <u>, , , , , , , , , , , , , , , , , </u>	
shall modify the tariff as shown hereon.		Sheet	<u>4 c</u>	of 6 Sheets
	SMALL GENERA	SERVICE		
	Schedule SG		(Ce	ontinued)
			•	
REACTIVE DEMAND ADJUSTMENT (S		ary Service):		
Company may determine the cu each month a charge of \$0.455 reactive demand is greater than that month. The maximum rea Maximum Demand as defined in	ustomer's monthly m per month shall b fifty percent (50%) o active demand in ki	e made for each k f the customer's Mo lovars shall be cor	ilovar by whether the second sec	nich such maximum um Demand (kW) in
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the su	m of the Customer	Charge, Fa	cilities Charge, and
UNMETERED SERVICE:				
Unmetered Service refers to e kWh/demand meter. This type difficult to install and read meter and rated equipment loads.	of service usually ap	oplies to delivery po	oints for whic	h it is impractical or
SUMMER AND WINTER SEASONS:				
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is (15. Customer bill	eight consecutive n s for meter reading	nonths, begi	nning and effective
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer - F	Receives service on	the low side of the li	ne transform	er.
e		Its. Customer will o	wn all equip	lts or over but not ment necessary for
a		circuit as the sole	means of w	ives service through ater heating with an the Company.
			Kansas Ó	-KCPE-840-RTS _Approved Dreoration_Commissio
January 31	2006			enber 12, 2002 ft rev 5: Wasa man
Issued: November 14,				June 1
Month Day	Year			
Effective: January-1; 2	.003 ·	THESTATE	KANSA	ION COMMISSION OF
Welliem Hammer	Year Vice -	Den	184 11 10/1	
By: William H. Downey	President Title	By:		Secretary

Index No.

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY 1 (Name of Issuing Utility) Replacing Schedule. Rate Areas No. 2 & 4 which was filed (Territory to which schedule is applicable) No supplement or separate understanding 5 6 shall modify the tariff as shown hereon. Sheet of Sheets SMALL GENERAL SERVICE Schedule SGS (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities-Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to March 1, 1999 and for Water Heating Customers that do not have separately metered electric space heating, the Facilities Demand shall be equal to the maximum demand during On-Peak Hours in the last twelve (12) months including the current month. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as tifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1- through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

<u>A</u>	98KCPE500TAR
Issued November 12, 1998 Annuary 31, 2006 Month Day Year Effective For Bills Rondered On or After March 1, 1999 Month Day Year By Statz By Senior Vice President Signature of Offiger Trule	FILED

THE STATE CORPORATION COMMISSION OF KAN	ISAS
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE
{Name of Issuing Utility}	Replacing Schedule
Rate Areas No. 2 & 4	which was filed December 21, 1998
(Territory to which schedule is applicable)	which was hed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet
SMALL GENERAL	SERVICE
Schedule SC	GS (Continued)
DETERMINATION OF HOURS USE:	
Total Hours Use in the Summer Season shall be c all meters by the Monthly Maximum Demand in the Season shall be determined by dividing the total m metered space heat kWh) by the Monthly Maximur heat kW) in the current month. The kWh asso computed by multiplying the Monthly Maximum Den kW in the Winter Season) by that number of Hours	e current month. Total Hours Use in the Winter nonthly kWh on all meters (excluding separately n Demand (excluding separately metered space ociated with a given number of Hours Use is mand (excluding separately metered space heat
METERING AT DIFFERENT VOLTAGES:	
The Company may, at its option, install metering Voltage Customer's transformer. In that event, the be increased either by the installation of compo- metering equipment is not compensated.	e customer's metered demand and energy shall

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

KCPL Form 661H001 (Rev 6/97)

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Δ	98KCPESOUTAR
Issued Noverniber 12, 1998 January 31, 2006 Month Day Year Effective For Bills Rendered On or After March 1, 1999: Month Day Year By Signature of Officer Trile	THE STATE CORPORATION COMMISSION By Auch OF KANSAS Secretary

Form RF

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Index No..... .

THE STATE	CORPORATION	COMMISSION	OF KANSAS
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	KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	
	(Name of Issuing Utility)	Replacing Schedule	
	Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 21, 1998	
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	
	MEDIUM GENE Schedu	RAL SERVICE Ne MGS	
	those included in the availability provisions of	omer using electric service for purposes other than the Residential Service Rate Schedule. At the ded through more than one meter where it is	
For electric service through a separately metered circuit for water heating connected prior to M 1, 1999. For electric service through a separately metered circuit for electric space heating purpor Electric space heating equipment may be supplemented by or used as a supplement to w burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction fossil fuels where the combination of energy sources results in a net economic benefit to customer. Electric space heating equipment shall be permanently installed, thermostati controlled, and of a size and design approved by the Company. In addition to the electric sp heating equipment, only permanently installed all electric equipment, used to cool or air cond the same space which is electrically heated, may be connected to the separately metered circu Standby, breakdown, or supplementary service will not be supplied under this schedule unless customer first enters into a special contract which includes technical and safety requirement These requirements, and the associated interconnection costs, shall be reasonable and assee on a nondiscriminatory basis with respect to other customers with similar load characteris Seasonal service will not be supplied under this schedule. Temporary service supplied under schedule will be connected and disconnected in accordance with the General Rules			
	furnished with electric service on a rent inclusion 9.03 – 9.08 of Company's General Rules and Re		
	more classes of service (such as one-phase an premises are measured by separate meters, bu August 25, 1976. Monthly Maximum Demand	use of a customer at the premises where two or nd three-phase services) to the customer at such at only in the case of customers connected prior to d will be computed as the sum of the individual lemand. Customers with more than one class of rill be billed separately for each class of service.	
	TERM OF CONTRACT: Contracts under this schedule shall be for a perior thereof, except in the case of temporary service.	od of not less than one year from the effective date ()+ 98K CPE500 F-AR Commission File Number	
	Issued November 12, 1998 January 31, 200 Month Day Year Effective For Bills Rendered On or After March 7, 1999 Month Day Year By Month Day Year By Signature of Officier Signature of Officier Signatur	FILED DEC 2 1 1998 THE STATE CORPORATION COMMISSION DF KANGAS	

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THE STATE CORPORATION COMMISSION OF KANSAS						
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 32					
(Name of Issuing Utility)	Replacing Schedule 32 Sheet 2					
Rate Areas No. 2 & 4	12,2002					
(Territory to which schedule is applicable)	which was filed December 21, 1998					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets					
MEDIUM GENER						
Schedule M	GS (Continued)					
RATE FOR SERVICE AT SECONDARY VOLTAGE:						
A. CUSTOMER CHARGE:						
(i) Customer pays one of the following charges per n	nonth based upon the Facilities Demand: $\Im \odot \Im 7$					
0-24 k₩	\$32.90					
25-100 ₩	\$32.90					
200-999 KV 1 000 kW or abo ve	\$ 07.7 9 \$464-46					
	4 101.10					
(ii) plus, additional meter charge for customers with separately metered space heat:	\$ 1.50 1,66					
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month	\$1.94 2.14					
C. DEMAND CHARGE:						
Per kW of Billing Demand per month	Summer Season Winter Season \$2.720 \$1.378					
D. ENERGY CHARGE:	3.007 1.524					
kWh associated with:	Summer Season Winter Season					
First 180 Hours Use per month 0,0781	\$0.07076 per kWh \$0.06108 per kWh 0.0614					
Next 180 Hours Use per month しんころえん Over 360 Hours Use per month しんころい						
Over 360 Hours Use per month \bigcirc , $\bigcirc \leq 6^{-\gamma}$						
E. SEPARATELY METERED SPACE HEAT:						
When the customer has separately metered electronic	tric space heating equipment of a size and design					
approved by the Company, the kWh used for electr	ic space heating shall be billed as follows:					
(i) Applicable during the Winter Seaso	02-KCPE-840-RTS					
(i) Applicable during the Winter Seaso \$0.03037 per kWh per mor	10 11 10 11					
0.0335	nn. Kansas <u>-CorPoration</u> Conmission December 12-2002					
(ii) Applicable during the Summer Sea	son: /S/ Totter lise arear					
	gy used by equipment connected to the space heating					
above and for the determination of	nds and energy measured for billing under the rates					
Issued: January, November 14, 2002	FILED Kui					
131, 200 Month Day Year						
Effective: January 1, 2003	THE STATE CORPORATION COMMISSION OF KANSAS					
Manth Day Year	KANDAD					
By: William H. Downey President	Ву					
Chris J. States Trile	Secretary					

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 32
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 32 Sheet 3 12, 2002
(Territory to which schedule is applicable)	which was filed December 21-1998.
No supplement or separate understanding	
	Sheet 3 of 6 Sheets
MEDIUM GENE Schedule	
RATE FOR SERVICE AT PRIMARY VOLTAGE:	·
A. CUSTOMER CHARGE:	
(i) Customer pays one of the following charges pe	r month based upon the Facilities Deman d: 34 37
0-24 kW	\$32.90-
25-199 kW	\$32.00.
2 00-999*k W 1000 kW or sbove	\$ 67.73 \$4 64.46-
	••••
(ii) plue, additional mater charge for customers with separately metered space heat:	
-Stymony microsopare Hen.	\$1.50.
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$ 1.64- /. 81
C. DEMAND CHARGE:	Summer Season Winter Season
Per kW of Billing Demand per month	\$ 2.666 \$ 1.350 2.939 1.487
D. ENERGY CHARGE:	
kWh associated with:	Summer Season Winter Season
First 180 Hours Use per monthし、つてはNext 180 Hours Use per monthこ、うないOver 360 Hours Use per monthこ、うない	
E. SEPARATELY METERED SPACE HEAT:	
When the customer has separately metered electric	tric space heating equipment of a size and design
(i) Applicable during the Winter Seas \$0.02976 per kWh per mu	
(ii) Applicable during the Suffitter Se The demand established and ene	ason: /c / Jethness Clasaman rgy used by equipment connected to the space heating
circuit will be added to the dema above and for the determination	ands and energy measured for billing under the rates of the Minimum Monthly Bill.
1 and the second	
Issued: U Mavember 1, 2002	FILED
	THE STATE CORPORATION COMMISSION OF
Effective: January 1, 2003	KANSAS
By: William H. Downey President	By:
By Within III Downoy I I Conton	Secretary

HE STATE CORPORATION COMMIS	SSION OF KANSAS		IEDULE		32	
ANSAS CITY POWER & LIGHT COM	MPANY					
(Name of Issuing Utility) Late Areas No. 2 & 4		Replacing Schedule	32	<u> </u>	Sheet	4
(Territory to which schedule is applicable) o supplement or separate understanding)	which was filed	<u> </u>	December 24		
hall modify the tariff as shown hereon.		Sheet	4	<u>of 6</u>	Sheets	<u>s </u>
	MEDIUM GENER	AL SERVICE				
	Schedule	MGS		(Continue	ea)	
	NT (Secondary and I ・ らつの	rimary Service):				
Company may determine the each month a charge of \$0. reactive demand is greater tha that month. The maximum Maximum Demand as defined	customer's monthly 452-per month shall an fifty percent (50%)	be made for each k of the customer's Mo	ilovar by nthly Ma	which such such a su	ch maximu nand (kW)	im in
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer Ch	arge, Fa	cilities Cha	rge, Demar	nd
SUMMER AND WINTER SEASON	NS:					
The Summer Season is fo September 15, inclusive. Th September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer b	eight consecutive nills for meter reading	nonths, I	peginning a	and effectiv	ve
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service or	the low side of the lir	ne transfo	ormer.		
Primary Voltage Customer -		It Primary veltage of olts. Customer will of ding the line transform		∀θİts or o quipment r	over but n iecessary f	ot
Water Heating Customer -	a separately metere	d prior to March 1, 19 ed circuit as the sole of a size and design	means o	of water he	ating with a	
			C C	APPIN Corpora December	-841-875 Doed Tion Commi 12, 2002 S. Wasama	
ssued: November I	<u>2014</u> 4,2002		FILED			Tut
Effective: January J	Y	THE STATE		ATION CO	MMISSION	I OF
By: William H. Downey		By:	17.71			
Chrop & Xalls	Tite				Secretary	

Index No.....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY 32 (Name of Issuing Utility) Replacing Schedule... Sheet. Rate Areas No. 2 & 4 2CC which was filed ... (Territory to which schedule is applicable) No supplement or separate understanding Sheet .5. of .6. Sheets shall modify the tariff as shown hereon. MEDIUM GENERAL SERVICE Schedule MGS (Continued) **DETERMINATION OF DEMANDS:** Demand will be determined by demand instruments or, at the Company's option, by demand tests. MINIMUM DEMAND: 25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. KCPL Form 661H001 (Rev 6/97) b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Eacilities Demand used for the billing of the Facilities Charge only: "For customers receiving service under the SC and SR rate schedules prior to March"1. 1999 and for Water Heating Customers that do not have separately metered electric space heating, the Eacilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the

Minimum Demand. The Company shall either install time of use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the 98KGPE500 Oustomer Charge.

Issued November 12, 1998 January 31,2006	FILED
Month Day Year	
Effective For Bills Rendered On or After March 1, 1999	THE STATE COPPORATION COMMISSION
By State Senior Vice-President	Bothert . Frather
Signature of Officer Title	Secretary

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Index No.....

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(Continued)

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule. Rate Areas No. 2 & 4 which was filed .: (Territory to which schedule is applicable) No supplement or separate understanding 6 Sheet of Sheets shall modify the tariff as shown hereon. MEDIUM GENERAL SERVICE Schedule MGS **DETERMINATION OF DEMANDS (Continued): BILLING DEMAND:** Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

2.29

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

(Rev 6/97)

KCPL Form 601H001

Subject to Rules and Regulations filed with the State Regulatory Commission.

	98KCPE500TAR
Issued November 12, 1998 January 31, 2006 Month Day Year For Bills Rendered On or After March 1, 1999	FILED
By Month Day Year Spoint Vice President	THE STATE CORPORATION COMMISSION
Signature of Officer Title	Secretary

	Fo	m RF	Index No		
	THE STATE CORPORATION COMMISSION OF K	ANSAS	·		
	KANSAS CITY POWER & LIGHT COMPANY		33 ILE		
	(Name of Issuing Utility) Rate Areas No. 2 & 4		3.3		
	(Territory to which schedule is applicable)	which was filed Decen	Iber 21, 1998		
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	16 Sheets		
	LARGE GENE	RAL SERVICE			
1661H001 (Rev 6/97)	AVAILABILITY: For electric service through one meter to a custor those included in the availability provisions of Company's discretion, service may be provi- economical for the Company to do so. For electric service through a separately metere 1, 1999. For electric service through a separately meter Electric space heating equipment may be sup burning fireplaces, wood burning stoves, active fossil fuels where the combination of energy customer. Electric space heating equipment controlled, and of a size and design approved I heating equipment, only permanently installed a the same space which is electrically heated, may Standby, breakdown, or supplementary service	omer using electric service for the Residential Service Rat ded through more than one d circuit for water heating con ered circuit for electric spac plemented by or used as a or passive solar heating, an sources results in a net eco shall be permanently instal by the Company. In addition and the supplied under this	e Schedule. At the e meter where it is nected prior to March e heating purposes. supplement to wood d in conjunction with nomic benefit to the lled, thermostatically to the electric space o cool or air condition ely metered circuit.		
KCPL Form 681H001	customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.				
	APPLICABILITY: Applicable to multiple-occupancy buildings wh furnished with electric service on a rent inclusion 9.03 – 9.08 of Company's General Rules and Re	n basis and the customer qua	alifies under Sections		
	This rate also will be applied to the combined more classes of service (such as one-phase a premises are measured by separate meters, bu August 25, 1976. Monthly Maximum Demand meters' monthly maximum 30-minute interval d service connected on or after August 25, 1976 w	nd three-phase services) to t t only in the case of custome d will be computed as the s emand. Customers with mo	the customer at such ers connected prior to sum of the individual are than one class of		
	TERM OF CONTRACT: Contracts under this schedule shall be for a period thereof, except in the case of temporary service.		-AA-TBOE		
	Issued	THE STATE CORPORA	,		

THE ST	TATE CORPORATION COMMISSION OF KANSAS		
KANSA	AS CITY POWER & LIGHT COMPANY	SCHEDULE 33	
10101	(Name of Issuing Utility)	Replacing Schedule 33 Sheet	2
	reas No. 2 & 4	12,2002	
	(Territory to which schedule is applicable)	which was filed December 21, 1998	
	blement or separate understanding odify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
Unun me			
	LARGE GENE		1
	Schedule L	GS (Continued)	
RATE I	FOR SERVICE AT SECONDARY VOLTAGE:		
А.	CUSTOMER CHARGE:		
	(i) Customer pays one of the following charges per 979	month based upon the Facilities Demand:	
	0- 24 kW	\$67.73 74.88	
	25-109 kW	\$ 67.73	
	<u>200-999 k</u> W 1000 kW or above	\$ 67:73 \$ 464.46 ≤13, ≤1	
		<i>(</i>()	
	(ii) plus, additional meter charge for customers with		
	separately metered space heat:	\$1.50. 1.66 Approved	
В.	FACILITIES CHARGE:	Kansas Corporation Commis December 12, 2002	
	Per kW of Facilities Demand per month	/S/ Jeffrey S. Wagaman \$ 1:94 2.145)
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season Winter Season \$ 4.261 \$ 2.162	
_	ENERGY CHARGE:	4,711 2.390	
D.	ENERGY CHARGE.		
	kWh associated with:	Summer Season Winter Season	
	First 180 Hours Use per month		
		ヮゔ \$0 .04240 per kWh \$ 0.03200 per kWh ⇔ っっっっ 」イ \$0 <mark>.0285</mark> 4 per kWh \$ 0.02615. per kWh ⇔ っっつつで	2
			her I
E.	SEPARATELY METERED SPACE HEAT:		
	When the customer has separately metered electr approved by the Company, the kWh used for electr		
	(i) Applicable during the Winter Seas		
	\$ 0.02615 per kWh per m		
	(ii) Applicable during the Summer Se		
		rgy used by equipment connected to the space heating ands and energy measured for billing under the rates	
]	above and for the determination		
	,		
Issued:	Munu 31, 200 November 14, 2002	FILED	mi
	Month Day Year		
Effectiv	January 1, 2003	THE STATE CORPORATION COMMISSION (KANSAS	л
	William Holman Provident		
By:	Williader States	By:]
L	his J. Krites Title	Secretary]

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THE ST	TATE CORPORATION COMMISSION OF KANSAS		
KANSA	AS CITY POWER & LIGHT COMPANY	SCHEDULE3	33
10.001	(Name of Issuing Utility)	Replacing Schedule 33	Sheet 3
	eas No. 2 & 4		2002
	(Territory to which schedule is applicable)	which was filed December 21, 19	998
	blement or separate understanding odify the tariff as shown hereon.	Sheet 3 of 6	Sheets
	LARGE GENER Schedule L		
RATE F	FOR SERVICE AT PRIMARY VOLTAGE:		
Α.	CUSTOMER CHARGE:		
	Customer pays one of the following charges per	nonth based upon the Facilities Demand:	
	0 -24 kW	\$ 67.73 74.88	
	2 5-199 kW	\$ 67.73	
	200-999 k₩ 1000 kW or above	\$ 67.73 \$4 64.46 ≤13.51	
	(ii) plus, additional motor charge for oustomers with	02-KCPE-84	O-RTS
	-separately metered-space-heat:	ST.SO- APProve	id b
В.	FACILITIES CHARGE:	Kansas Corporatic December 12	
	Per kW of Facilities Demand per month	\$ 1.64 /8/ Jeffrey S.	Wagaman
C		1.813	
U.	DEMAND CHARGE:	Summer Season Winter Season	
	Per kW of Billing Demand per month	\$ 4.17 6 \$ 2.11 8	1
D.	ENERGY CHARGE:	4.604 2336	
	kWh associated with:	Summer Season Winter Season 3 \$ 0.0541 7 per kWh \$0.04984 per kWh	22515
		5 50:0000 per kWh 50:03233 per kWh	
		7 \$0 .02795 per kWh \$0. 02561 per kWh	
E	SEDADATELY METERS OBACE DEAT?		
E.	SEPARATELY METERED SPACE HEAT?		
	When the customer has separately metered electric		ġn
	approved by the Company, the kWh used for electr	c space heating shall be billed as follows:	
	(i) Applicable during the Winter Seaso \$0.02561 per kWh per mo		
		and the second designed and the second designed and the second designed and the second designed and the second	
	(ii) Applicable during the Summer-Sea	son: y used by equipment connected to the space	re heating
		ids and energy measured for billing under	
	above and for the determination of		CALLY TO BE STORE THE SECOND CONTRACTOR
<u> </u>	January 31, ca Obb		yout
Issued:	Month Day Year	FILED	
T	, , , , , , , , , , , , , , , , , , ,	THE STATE CORPORATION COM	MISSION OF
Effectiv	β Jan A Month Day Year	KANSAS	
By:	William H. Downey President	By:	
\Box	Title Title	ـــــــــــــــــــــــــــــــــــــ	Secretary

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THE STATE CORPORATION COMMI	SSION OF KANSAS	SCH	EDULE	33
KANSAS CITY POWER & LIGHT CO	MPANY			
(Name of Issuing Utility)		Replacing Schedule	33	Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed) December 21	2,2002
No supplement or separate understanding	-	which was mod		1,1330
shall modify the tariff as shown hereon.		Sheet	4 of 6	Sheets
	LARGE GENER			
	Schedule LG		(Continu	ed)
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prin	nary Service):		
Company may determine the each month a charge of \$0 . reactive demand is greater th that month. The maximum Maximum Demand as defined	e customer's monthly 452 ⁻ per month shall an fifty percent (50%) reactive demand in	be made for each ki of the customer's Mor kilovars shall be con	ilovar by which su nthly Maximum De	ch maximum mand (kW) in
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer Cha	arge, Facilities Cha	rge, Demand
SUMMER AND WINTER SEASONS				Ĩ
The Summer Season is for September 15, inclusive. T September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Custom e r bi	eight consecutive mills for meter reading	onths, beginning	and effective
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer	- Receives service or	n the low side of the lir	ne transformer.	
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage of olts. Customer will ov ling the line transform	wn all equipment i	
Water Heating Customer -	a separately metere	I prior to March 1, 199 d circuit as the sole of of a size and design a	means of water he	ating with an
			APPT	-840-RTS
			, ** **	tion Commission 12, 2002 Se Wassman
Jamany.	31.2006			
Issued: <u>November I</u>	4, 2002		FILED	
Effective: January		THE STATE (CORPORATION CO KANSAS	OMMISSION OF
By: William H Downey	President	By:		

Index No

	THE STATE CORPORATION COMMISSION OF KAN	NSAS		
	KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE		
	(Name of Issuing Utility)	Replacing Schedule		
	Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 21, 1978		
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet5		
	LARGE GENERAL S Schedule LGS			
	DETERMINATION OF DEMANDS:			
	Demand will be determined by demand instruments	s or, at the Company's option, by demand tests.		
	MINIMUM DEMAND:			
	200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.			
	MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the s	sum of:		
9/I		nute interval during the month on all non-space		
(Rev 6/97))-minute interval during the month on the space		
B1H001	 Plus, the highest demand indicated in any 30 heat meter, if applicable. 	D-minute interval during the month on the water		
KCPL Form 681H001	FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Eacilities Demand-used for the billing of the Eacilities Charge only:			
	1999 and for Water Heating Customers that heating, the Facilities Demand shall be equa during On-Peak Hours in the last twelve (12) Minimum Demand. The Company shall eit measure the maximum demand during On-F (50) percent of the highest Monthly Maximu months including the current month. On-Pea 11:00 a.m. and 7:00 p.m., Monday through September 30 and the houre between 8:00 during the period of December 1 through Feb and weekend hours are excluded from On- Independence Day, Labor Day, and Christma	SC and SR rate schedules prior to March 1, do not have separately metered electric space al to the higher of: (a) the maximum demand) months including the current month or (b) the ther install time-of-use metering equipment to Peak Hours or estimate such demand as fifty um Demand occurring in the last twelve (12) ek Hours are defined to be the hours between a Friday, during the period of June 1 through a.m. and 0:00 p.m., Monday through Friday, oruary 28 (February 29 in Leap Years). Holiday Peak Hours. Holidays are New Year's Day, has Day, or any day celebrated as such. The the Facilities Demand used for the billing of the Commission File Number and a tage		
	Issued Month Day Year For Bills Rendered On or Aftor March 1, 1999 Effective Month Day Year	THE STATE CORPORATION COMMISSION		

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Secretary

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Signature of Office

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Index No.

THE STATE CORPORATION COMMISSION OF KANSAS

November 12, 1998 Annuary 51 dtt. Month Pay Year For Bills Rendered On or After Match 1, 1999

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November 12, 1998

Month I.S.Latz Shonarure of Officer

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1<u>31,2006</u> |Year

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Secretary

THE STATE CORPORATION COMMISSION

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(Name of Issuing Utility)		3 /
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Decon	an 21. 1978
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet6	of6 Shee
LARGE GENER Schedule		(Continued)
DETERMINATION OF DEMANDS (Continued):		
BILLING DEMAND: Billing Demand shall be equal to the higher of month or (b) the Minimum Demand.	: (a) the Monthly Maximum Dema	and in the current
DETERMINATION OF HOURS USE:		
Total Hours Use in the Summer Season shall the all meters by the Monthly Maximum Demand in Season shall be determined by dividing the total metered space heat kWh) by the Monthly Maxim heat kW) in the current month. The kWh are computed by multiplying the Monthly Maximum kW in the Winter Season) by that number of Ho	n the current month. Total Hours al monthly kWh on all meters (exc mum Demand (excluding separate ssociated with a given number Demand (excluding separately me	Use in the Winter cluding separately ely metered space of Hours Use is
METERING AT DIFFERENT VOLTAGES:		
The Company may, at its option, install meteri Voltage Customer's transformer. In that event, be increased either by the installation of co metering equipment is not compensated.	, the customer's metered demand	and energy shall
The Company may also, at its option, install transformer for a Secondary Voltage Customer. energy shall be decreased by 2.00% , or alternative states and the second seco	In this case, the customer's met	ered demand and
TAX ADJUSTMENT: 2.29		
Tax Adjustment Schedule TA shall be applicable	e to all customer billings under this	s schedule.
REGULATIONS:		
Subject to Rules and Regulations filed with the S	State Regulatory Commission.	
	98KCDES Commission File Number	OT AR

Index No.....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule
(Territory to which schedule is applicable)	which was filed Decandran 21, 1998
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet of
LARGE POW	ER SERVICE
Sched	ule LPS
AVAILABILITY: For electric service through one meter to a cust	omer using electric service for purposes other than

Δ

those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer gualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Λ	98KCPE5CEFAR Commission File Number
Issued Neveritier 12, 1999 January 31. 2016 Month Day Year	FILED DEC
Effective For Bills Rendered On or After March 1: 1999 Canne Coth to Kar Day Year By Statz Sentor Vice President	THE STATE CORPORATION COMMISSION
Churks Brute of Officer Trile	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE <u>34</u>
(Name of Issuing Utility)	Replacing Schedule 34 Sheet 2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December $\frac{12, 2012}{21, 1998}$
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 2 of 8 Sheets
LARGE POW	VER SERVICE
Schedu	ule LPS (Continued)
RATE FOR SERVICE AT SECONDARY VOLTAGE:	
A. CUSTOMER CHARGE:	
(i) Customer pays the following charge per month	\$464.46 513.51
 (ii) plus, additional meter charge for customers with separately metered space heat: 	th \$ 1.50 ルじし
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$ 1.04 2145
C. DEMAND CHARGE:	
Per kW of Billing Demand per month First 2450 kW	Summer Season Winter Season 773 \$7.031 \$4.779 5.281
Next 2450 kW	7.262 \$6.568 \$4.366 4.816
All 1444 over 7250 1444	5,364 \$4.002 \$8.000 3,747 3,716 \$3.642 \$2.008 2883
D. ENERGY CHARGE:	
kWh associated with:	Summer Season Winter Season
First 180 Hours Use per month 0.05	
Next 180 Hours Use per month 0.03 Over 360 Hours Use per month 0.03	
E. SEPARATELY METERED SPACE HEAT:	-
When the customer has separately metered el approved by the Company, the kWh used for ele	lectric space heating equipment of a size and design ctric space heating shall be billed as follows:
(i) Applicable during the Winter Sea	Construction of the second
\$0.02242 per kWh per rr ひ. ゆこそそそ (ii) Applicable during the Summer Se	nonth. Kansas <u>Corporation</u> Commissio
(ii) Applicable during the Summer	eason: ergy used by equipment connected to the space heating
circuit will be added to the dem	nands and energy measured for billing under the rates
above and for the determination	of the Minimum Monthly Bill.
Jaman 31. 2006	
Issued: November 14, 2002	FILED Y
Month Day Year	THE STATE CORPORATION COMMISSION OF
Effective: January 1, 2003-	KANSAS
By: William Howhey President	By:
Tile	By. Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	34
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 34	Sheet3
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Dec	12, 2012 cember $21, 1998$
No supplement or separate understanding	which was medDec	
shall modify the tariff as shown hereon.	Sheet 3	of 8 Sheets
LARGE POWE		
Schedule		Continued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$464.46	5)3.51
(ii) plus additional meter charge for customers with	¢ 4 50	
separately metered space heat:	\$1.50	
B. FACILITIES CHARGE:		02-KCPE-840-RTS Approved
Per kW of Facilities Demand per month		Corporation Commission ecember 12, 2002
C. DEMAND CHARGE:		Jeffrey S. Wasaman
Per kW of Billing Demand per month		r Season
		383 S.162
Next 2500 kW Next 2500 kW		209 4.705 321 3.661
All kW over 7500 kW	\$3.474 \$21	
D. ENERGY CHARGE:	326	
kWh associated with:	Summer Season Winte	r Season
First 180 Hours Use per month	7 \$ 0.04520 per kWh \$0.0383	20 per kWh 0.0421
Next 180 Hours Use per month	√ \$0.03118 per kWh \$0.028; √ \$0.02217 per kWh \$0.024;	39 per kWh こも313 97 per kWh こさより2
E. SEPARATELY METERED SPACE HEAT:	ψ \$ 0.0221 7 per kWh \$0 .021	
When the customer has separately metered electron approved by the Company, the kWh used for electron		
(i) Applicable during the Winter Seaso \$0.02197 per kWh per mor	n: •••••	
(ii) Applicable during the Summer-Sea	SOD.	
The demand established and energy		to the space heating
circuit will be added to the deman	ids and energy measured for t	
above and for the determination of	the Minimum Monthly Bill.	- The second sec
		200 - 201 -
January 31, 2006		
Issued: November 14, 2002	FILED	Jul
Month Dity Year	ΤΗΕ STATE CORPORA	TION COMMISSION OF
Effective: January 1, 2003	KANS	
By: William H. Down y Year Jice William H. Down y President	Bur	
By: William H. Downsy President	By:	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE34	
(Name of Issuing Utility)	Replacing Schedule 34 Sheet 4	
Rate Areas No. 2 & 4	12,2002	
(Territory to which schedule is applicable)	which was filed December 21, 1998	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 8 Sheets	
LARGE POW		
Schedu	le LPS (Continued)	
RATE FOR SERVICE AT SUBSTATION VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$464:46 513.51	
(ii) plus additional meter charge for oustomers with		
-soparately meterod-space heat:	~ \$1.50	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0.50 0, ≤ 5 3	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season	
	7,506 \$6.035 \$4.046 5,102	
	7.012 \$6.385 \$4.235 4,650	
	5180 \$4.747 \$3.205 3.618 2781 \$3.448 \$2.535 3.618	
D. ENERGY CHARGE:	3.781 \$ 3.448 \$ 2.535 2 784	
kWh associated with:	Summer Season Winter Season	
	$3 \simeq \frac{90.04484}{10}$ per kWh $\frac{90.03780}{10}$ per kWh $\frac{100}{10}$	
Next 180 Hours Use per month 0 03	39 \$0.03003-per kWh \$0.02817 per kWh 0, 0310	
Over 360 Hours Use per month 🛛 🖕 🔿 📿	41 \$0.02400 per kWh \$0.02100 per kWh 0.0 239	
E. SEPARATELY METERED SPACE HEAT:	• 	
When the customer has separately metered ele	ectric space heating equipment of a size and design	
approved by the Company, the kWh used for elec	tric space heating shall be billed as follows:	
(i) Applicable during the Winter Seas	On: APProved	
\$0.02180 per kWh.per The	with. Kansas Corroration Commissi	ich.
- Sector of the	December 12:-2002	
(ii) Applicable during the Summer Se	ason: /S/ Jeffray S- Hagaman	
circuit will be added to the dame	rgy used by equipment connected to the space heating ands and energy measured for billing under the rates	
above and for the determination of		
, where we are the second s		
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Issued: January A. Movember 14, 2002- Month Day Year	FILED	wr
	THE STATE CORPORATION COMMISSION OF	;
Effective: <u>Japuary 1, 2003</u>	KANSAS	
By: William H. Doppery, President	By:	
Claub B XILLS The	By. Secretary	-

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE34	
(Name of Issuing Utility)		5
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed $12, 202$ December $21, 1998$	
No supplement or separate understanding	which was filed December 21, 1998	
shall modify the tariff as shown hereon.	Sheet 5 of 8 Sheets	
LARGE POWE Schedule		
RATE FOR SERVICE AT TRANSMISSION VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$464.46 513.51	i
-(ii) plus additional meter charge for customers with separately metered space-heat:-	~ \$1.50-	
B. FACILITIES CHARGE:	•••••	
Per kW of Facilities Demand per month	\$0.00	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season	
First 2541 kW	7.440 \$6.780 \$4.609 5.057	1
Next 2541 kW 6	950 \$6:004 \$4.200 4.609	
Next 2541 kW All kW over 7623 kW	\$3:208 3.585	,
3	748 2.760	
D. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month 💦 🗢 🖓 🕅	양 \$0.04447 per kWh - \$0.03759 per kWh 수 하여 바	
Next 180 Hours Use per month	6 \$0.03067 per kWh \$0.02794 per kWh 0,030	
Over 360 Hours Use per month 6.02 3	57 \$0. 02181 per kWh \$ 0.02163 per kWh 0, 0 = 3	>/
ESEPARATELY METERED SPACE HEAT		
When the customer has separately metered electric approved by the Company, the kWh used for electr		
approved by the Company, the Kwindsed for electr	02-KCPE-840-RTS	
(i) Applicable during the Winter Seaso	n: Beeroved	
\$0.02163 per kWh per mo	oth. Kansas Corporation Commis	ssio
(ii) Applicable during the Symmer Sea	December 12, 2002	
The demand established and ener	son: /S/ Jeffrey S. Wagamar gy used by equipment connected to the space heating	na
circuit will be added to the dema	inds and energy measured for billing under the rate	es
above and for the determination of	f the Minimum Monthly Bill.	
And all a grant and all all all all all all all all all al		
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Issued: (January 3), November 14, 2002	FILED	WA
Month Day Year		
Effective: January 1, 2003	THE STATE CORPORATION COMMISSION	OF
William HAMMORE Dry Year Dice		
By: William H; Downey President	By	
	Secretary	

THE STATE CORPORATION COMMISSION O	F KANSAS					
VANCAS OTTV DOWED & LICUT COMPANY		SC	CHEDULE		34	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)		Replacing Schedule	34		Sheet	6
Rate Areas No. 2 & 4		Replacing Schedule			2002	
(Territory to which schedule is applicable)		which was filed	Ľ	December 2 1,		
No supplement or separate understanding	<u> </u>					
shall modify the tariff as shown hereon.		Shee	<u>t 6</u>	of 8	Sheet	ts
١۵						
	Schedule			(Continue	d)	
REACTIVE DEMAND ADJUSTMENT (Second	iary, Primary	, Substation, and ⁻	Transmiss	sion Service	e):	
Company may determine the custome each month a charge of \$0.452 per reactive demand is greater than fifty per that month. The maximum reactive Maximum Demand as defined in the De	month shall ercent (50%) demand in i	be made for each of the customer's M kilovars shall be ca	kilovar by Ionthly Ma omputed s	v which suc ximum Dem	h maximi and (kW)	um)in
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill shall be equenticate the contract of		n of the Customer C	harge, Fa	cilities Char	ge, Dema	ind
SUMMER AND WINTER SEASONS:						
The Summer Season is four conse September 15, inclusive. The Winte September 16 and ending May 15. days in both seasons will reflect the nu	er Season is Customer bil	eight consecutive Is for meter readin	months, t	beginning a	nd effecti	ive
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer -	Receives ser	vice on the low side	e of the line	e transforme	r.	
Primary Voltage Customer -	not exceeding	rvice at Primary vo ng 69,000 volts. C or transformation inc	Sustomer v	will own all	equipme	
Substation Voltage Customer -		ken directly out of a e customer will ov				
Transmission Voltage Customer -	responsibility	ner owns, leases, / for the distribution any's transmission	n substatio			
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Effective: January 1, 2003		THE STATE	KAN		avii 53101	
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By: William H. Downey Pr	resident Title	By:			Secretary	
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Index No.....

Т	HE STATE CORPORATION COMMISSION OF K	ANSAS			
к	ANSAS CITY POWER & LIGHT COMPANY	SCHEDULE			
••	(Name of Issuing Utility)	Replacing Schedule. 344 Sheet. 8			
	Rate Areas No. 2 & 4	which was filed December 21, 1998			
Г	(Territory to which schedule is applicable) No supplement or separate understanding				
	shall modify the tariff as shown hereon.	Sheet8 of8. Sheets			
	LARGE POWER Schedule				
	METERING AT DIFFERENT VOLTAGES:				
	voltage customer's transformer. In that event, the increased either by the installation of con- metering equipment is not compensated.	ng equipment on the secondary side of a primary the customer's metered demand and energy shall npensation metering equipment, or by 204% if 234			
	The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by $\frac{2.00\%}{2.00\%}$, or alternatively, compensation metering may be installed.				
		primary or secondary voltage level, the metered (metered at primary voltage) or $\frac{2.86\%}{3.556}$ (metered at on metering may be installed.			
	metered demand and energy shall be increased	substation, primary, or secondary voltage level, the d by .81% (metered at substation voltage), 1.63% etered at secondary voltage), or alternatively, , 90			
	SERVICE AT TRANSMISSION VOLTAGE:				
	When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).				
	TAX ADJUSTMENT:				
	Tax Adjustment Schedule TA shall be applicable	to all customer billings under this schedule.			
	REGULATIONS:				
	Subject to Rules and Regulations filed with the S	tate Regulatory Commission.			
	, v	CWV I			
		98KCPE500TAR Commission File Number			
	Issued November 12, 1998 June 31, 2011	FILED			
	Effective For Bills Rendered On on After March 1, 1999 Manth And By Year Senier Vice President	THE STATE CORPORATION COMMISSION			
	Signature of Officery Title	By Secretary			

Index No.....

THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. SMALL GENERAL SERV Schedule AVAILABILITY: For electric service through one meter to a custor			
(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. SMALL GENERAL SERV Schedule AVAILABILITY:	which was filed December 21, 1998 Sheet 1		
No supplement or separate understanding shall modify the tariff as shown hereon. SMALL GENERAL SERV Schedul AVAILABILITY:	Sheet		
shall modify the tariff as shown hereon. SMALL GENERAL SERV Schedul AVAILABILITY:	/ICE – ALL ELECTRI C		
Schedul AVAILABILITY:			
For electric service through one meter to a custor			
those included in the availability provisions of t	mer using electric service for purposes other than the Residential Service Rate Schedule. At the ed through more than one meter where it is		
The customer shall use only electric service for all lighting, cooking, water-heating, comfort-space heating (except aesthetic fireplaces), comfort-seeling, and general purposes, and for any other purposes requiring energy. The customer must-have electric space heating equipment that shall be permanently installed and connected; thermostatically controlled; regularly used, and of a size and design approved by the Company			
customer first enters into a special contract that in requirements, and the associated interconnection	vill not be supplied under this schedule unless the includes technical and safety requirements. These in costs, shall be reasonable and assessed on a in customers with similar load characteristics. ad under this schedule.		
APPLICABILITY:			
	n the tenants or occupants of the building are basis and the customer qualifies under Sections Regulations pertaining to Metering.		
 Customers with more than one class of service co will be billed separately for each class of service. 	onnected on or after the effective date of this tariff		
TERM OF CONTRACT:			
A contract under this schedule shall be for a per date thereof.	riod of not less than one year from the effective		
For electric service using electric space heating as space heating equipment shall be of a size and des The electric space heating equipment may be supp heating, or other means approved by the Company permanently installed, thermostatically controlled	sign sufficient to heat the entire building. plemented by active or passive solar y. Electric space heating equipment shall be		
	Commission File Number		
Issued November 12, 1998 January 31, 2006 Month Day Year	FILED		
Effective For Bills Rendered On or After March 1, 1999 Month Pay Year By Serier Vice-President	THE STATE CORPORATION COMMISSION		

THE STATI	E CORPORATION COMMISSION O	F KANSAS	SCHE	DULE	44	
KANSAS C	ITY POWER & LIGHT COMPANY					— <u>—</u>
Rate Areas 1	(Name of Issuing Utility)	Rep	lacing Schedule	44	Sheet	2
	tory to which schedule is applicable)	whi	ich was filed	Decembe	12, 2002 er 21, 1998	*
	ent or separate understanding		+			
shall modify	the tariff as shown hereon.		Sheet	2 of	S Shee	ets
	SMALL GEI	NERAL SERVICE Schedule SG	- ALL-ELECTRIC	; (Contii	nued)	
RATE FOR	SERVICE AT SECONDARY VOL		STACE	•	····· ··	
A. CU	STOMER CHARGE:					
Cu	stomer pays one of the following ch	arges per month b	ased upon the Fac	ilities Demand	d:	
	0-24 kW		\$12.	8 13.9	1	
		raboue	\$32.5		7	
	200-999 kW ∙ 1000 kW o ra	bove	\$07.7 \$4 64.4			
B. FA	CILITIES CHARGE:					
Pei	kW of Facilities Demand per mont	h				
	First 25 kW		\$0.0		•	
	All kW over 25 kW		\$ 1. 8	# = 145	>	
C. EN	ERGY CHARGE:					
kW	h associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	0.11965	Summer Season 6 0.10832 per kWh 6 0.05287 per kWh 6 0.0481 4 per kWh	\$0:03022 p	ason er kWh ひ 〇억 er kWh こ こう er kWh 云 つう	121
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				/S/ Jeff	re s Sr Wasa	mari-
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THE STATE CORPORATION COMMISSION OF KAN	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE44
(Name of Issuing Utility)	Replacing Schedule 44 Sheet 3
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	12, 2002 which was filed December 21, 199 8
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets
	SERVICE - ALL ELECTRIC nedule SGA (Continued) HERTING
A. CUSTOMER CHARGE:	
Customer pays one of the following charges p	per month based upon the Facilities Demand:
0-24 kW 25 -199 kW = r < 2 09-999 kW 1 000 kW or above	\$ 12.58 (多句) \$ <u>32.90</u> きゅう \$ 67,73 \$ 464:46
B. FACILITIES CHARGE	
Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$0.00 \$1.64 1.813
C. ENERGY CHARGE:	
Next 180 Hours Use per month	Summer Season Winter Season 1167 \$ 0.10615 per kWh 5 0.05494 per kWh 5005494 per kWh 56567 \$ 0.0518 2 per kWh 5003549
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	Kansas Corporation Commission December 12, 2002 /S/ Jettrey S. Maxaman
Issued: Jonnary 31. 2006 November 14, 2002	FILED FILED
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By: William H. Downey President	
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THE STATE CORPORATION COMMISS	ON OF KANSAS											
KANSAS CITY POWER & LIGHT COMP	A NTV	SCH	IEDULE	44								
(Name of Issuing Utility)	AINT	Replacing Schedule	44	Sheet 4								
Rate Areas No. 2 & 4		1 0		12, 2002 1 21, 1998								
(Territory to which schedule is applicable)		which was filed	Decembe	er- 21, 1998								
No supplement or separate understanding		a t		5								
shall modify the tariff as shown hereon.		Sheet	40f	S Sheets								
SMALL GENERAL SERVICE - ALL-ELEGTRIC Schedule SGA ら?ACE (Continued) バヒドナルンG												
REACTIVE DEMAND AD ILISTMENT (S	REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):											
-	SCO ustomer's monthly 2 per month shall fifty percent (50%) active demand in 1	maximum 30-minute be made for each k of the customer's Mo kilovars shall be cor	ilovar by which onthly Maximum	such maximum Demand (kW) in								
MINIMUM MONTHLY BILL:												
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the s	um of the Customer	Charge, Facili	lies Charge, and								
SUMMER AND WINTER SEASONS:												
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is 15. Customer bi	eight consecutive n Is for meter reading	nonths, beginni	ng and effective								
CUSTOMER DEFINITIONS:												
Secondary Voltage Customer - I	Receives service or	the low side of the lin	ne transformer.									
Primary Voltage Customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.											
			Al Kansas Corr Decem	SPE 840-RTS Proved Dration Commission Der 12-2002 Fey Sy Wasaman								
2006												
Issued: Junary 31' November 14,	2002		FILED	<u>~~</u>								
Month Day	Year	THE STATE		COMMISSION OF								
Effective: January 1, 2	Year /)		KANSAS									
By: Wittam IL Downey	President	By:										
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THE STATE CORPORATION COMMISSION OF	KANSAS											
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KANSAS CITY POWER & LIGHT COMPANY	44 SCHEDULE											
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule											
(Territory to which schedule is applicable)	which was filed Decamber 21, 199											
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet											
SMALL GENERAL SERVI	ICE - A ll-Electric											
Schedule												
DETERMINATION OF DEMANDS:	HER I WIND											
	nents or, at the Company's option, by demand tests.											
	est Monthly Maximum Demand occurring in the last th. The fellowing exception applies to the Facilities											
For customers receiving service under Facilities Demand shall be equal to the last twelve (12) months including the cur of-use metering equipment to measure estimate such demand as fifty (59) pe occurring in the last twelve (12) months defined to be the hours between 11:00	the ES rate schedule prior to March 1, 1999, the e maximum demand during On Peak Hours in the rrent month. The Company shall either install time- e the maximum demand during On-Peak Hours or ercent of the highest Monthly Maximum Demand is including the current month. On-Peak Hours are a.m. and 7:00 p.m., Monday through Friday, during her 30 and the hours between 8:00 a.m. and 8:00											

DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission.

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Issued	Novembor 12, 1998	Janay 3	1,2006	DOTED O	FILED DE	C 2 1 1998
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Effective	For Bills Rendered Or	ror After March 1	, 1999	THE STATE O	ORPORATION CO	
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By	J.S.D.	Sonier Vice Pre	esident	There	1 person	
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THE STATE CORPORATION COMMISSION OF	KANSAS
KANSAS CATY POWER & LIGHT COMPANY	SCHEDULE
(Nume of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	6 6 Sheet of Shee
SMALL GENERAL SER	
Schedu	le SGA STACE (Continued)
	HENTING
DETERMINATION OF HOURS USE:	
Monthly Maximum Demand in the current m	viding the total monthly kWh on all meters by the nonth. The kWh associated with a given number of fonthly Maximum Demand by that number of Hours
METERING AT DIFFERENT VOLTAGES:	the second s
Voltage Customer's transformer. In that ever be increased either by the installation of o metering equipment is not compensated.	ering equipment on the secondary side of a Primary nt, the customer's metered demand and energy shall compensation metering equipment, or by 2.04% if 2.34
The Company máy also, at its option, insta transformer for a Secondary Voltage Custome energy shall be decreased by 2.00% , or altern	all metering equipment on the primary side of the er. In this case, the customer's metered demand and natively, compensation metering may be installed.
TAX ADJUSTMENT:	Non-the
Tax Adjustment Schedule TA shall be applicat	ble to all customer billings under this schedule
REGULATIONS:	**************************************
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THE STATE CORPORATION COMMISSION OF KA	Index No	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	
(Name of Issuing Utility)	Replacing Schedule. 45 Sheet	
Rate Areas No. 2 & 4	which was filed December 21 1998	
(Territory to which schedule is applicable)	which was filed Laclander	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet of Sheets	
MEDIUM GENERAL SER Schedule		
AVAILABILITY:		
those included in the availability provisions of t	mer using electric service for purposes other than the Residential Service Rate Schedule. At the ed through more than one meter where it is	
The customer shall use only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces); comfort cooling, and general purposes and for any other purposes requiring energy. The customer must have electric space heating equipment that shall be permanently installed and connected, thermostatically controlled, regularly used, and of a size and and design approved by the Company:		
Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.		
APPLICABILITY:		
Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.		
Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.		
TERM OF CONTRACT:		
A contract under this schedule shall be for a period of not less than one year from the effective date thereof.		
For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the buildin \mathfrak{L} .		
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Issued November 12, 1998	FILED DEC 2 1-1998	
Month Day Year Effective For Bills Rendered On or After March 1, 1999.	THE STATE CORPORATION COMMISSION	
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KCPL Form 661H001 (Rev 6/97)

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THE STATE CORPORATION COMMISSION OF KANSA	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 45
(Name of Issuing Utility)	Replacing Schedule 45 Sheet 2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	13.2012
No supplement or separate understanding	which was filed December 21, 1998
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
MEDIUM GENERAL SE	
	IN MGA STACE (Continued)
	HEATING
RATE FOR SERVICE AT SECONDARY VOLTAGE:	HEALMOS
A. CUSTOMER CHARGE:	
Customer pays ene of the following charges per	month based upon the Facilities Deman d: 34 37
·	
0-199 k₩ 2 00-009 k₩	\$32.90- \$67.73
1 000 kW crabov e	\$ 404.40*
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$ 1:94 2.14
C. DEMAND CHARGE:	
Den MAL of Dilling Demond a compath	Summer Season Winter Season
Per kW of Billing Demand per month	\$2.720 \$1.891 3.007 2.09
D. ENERGY CHARGE:	3.007 2.071
kWh associated with:	Summer Season Winter Season
First 180 Hours Use per month 0078	S/ \$ 0:07076 per kWh \$ 0:03638 per kWh
Next 180 Hours Use per month のうつう Over 360 Hours Use per month のでくる	
Over 360 Hours Use per month $\bigcirc, \circlearrowright \bigcirc \circlearrowright$	
	02-KCPE-840-RLS
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	December 12, 2002
	/S/ Jettrey Sectlagaman
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ssued: (November 14-2002	FILED
Month Day Year	
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Helter Hand	
By: William Herbowney Man President	By: Secretary

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE45	
(Name of Issuing Utility)	Replacing Schedule 45 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed $12, 2012$ December $21, 1998$	
No supplement or separate understanding	which was med December 27, 1998	
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
MEDIUM GENERAL SERVICE - ALL ELECTRIC SPACE HEATING Schedule MGA (Continued)		
A. CUSTOMER CHARGE:		
	21 27	
Customer pays-one-of the following charges per r	month based upon the Facilities Demand: 36.37	
0 109 kW 200 <u>-990 kW</u> 1000 kW or above	\$32.90- \$67.73 \$4 64.46 -	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$1.81	
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$2,660 \$1,853 2 9 9 2 0 4 3	
D. ENERGY CHARGE:	291 2043	
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	<i>q</i> \$0.04669 per kWh \$0.02378 per kWh b = 0 279 <i>q</i>	
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Issued: January 1, 2006 Norcastor 19,2002	FILED filled	
Effective: January 1, 2003	THE STATE CORPORATION COMMISSION OF KANSAS	
By William H. Downey President	By:	
CINO BASILIS / Tale	Secretary	

THE STATE CORPORATION COMMIS	SION OF KANSAS	¢۲۱	HEDULE	45
KANSAS CITY POWER & LIGHT COM	PANY	301		
(Name of Issuing Utility)		Replacing Schedule	_45	Sheet4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed	Decemb	17, 2002_ er 21, 1998 _
No supplement or separate understanding			Decemb	Cl 21, 1990
shall modify the tariff as shown hereon.		Sheet	<u>4 of</u>	6 Sheets
MEDIU			SPACE	MERTING
MEDIO	MEDIUM GENERAL SERVICE ALL-ELEGTRIC Schedule MGA (Continued)			tinued)
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prim	ary Service):		
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452-per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.				
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill sha Charge, and Reactive Demand		n of the Customer C	harge, Facilities	Charge, Demand
SUMMER AND WINTER SEASONS:				
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.				
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer -	- Receives service on	the low side of the li	ine transformer.	
Primary Voltage Customer -	Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.			
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Kansas Corporation Commissio				
	December 12, 2002			
			/Sr Jeff	rey St Wasaman
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Effective:	, 2003	THE STATE	KANSAS	N COMMISSION OF
William Homen Day	Vece - 1			
By: William H. Dowley	President Title	By:	······	Secretary
terren Tantforden de Manuel de maine de la distance de la companya de la companya de la companya de la companya				

DETERMINATION OF DEMANDS:		
MEDIUM GENERAL SERVICE - <u>ALL ELECTRIC</u> STACE <u>HERTING</u> Schedule MGA (Continued)		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet ⁵ of ⁶ Sheets	
(Territory to which schedule is applicable)	which was filed December 21 1918	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 45	
THE STATE CORPORATION COMMISSION OF K	ANSAS	

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge entry:

For customers receiving service under the ES rate schedule prior to March 1, 1999; the Facilities Demand shall be equal to the higher of: (a) the maximum demand during On-Peak Hours in the last twelve (12) months including the current month or (b) the Minimum Demand. The Company shall either install time-of-use metering equipment to measure the maximum demand during On-Peak Hours or estimate such demand as fifty (50) percent of the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. On-Peak Hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from On-Peak Hours. Holidays are New Year's Day, Independence Day, Laber Day, and Christmas Day, or any day celebrated as such. The provisions of this paragraph shall not apply to the Facilities Demand used for the billing of the Customer Charge.

BILLING DEMAND:

Billing Demand shall be equal to the higher of	f: (a) the Monthly Maximum Demand in the current
month or (b) the Minimum Demand.	

	98 <u>KCPF500TAP</u> Commission File Number
Issued November 12, 1998 Anna 31, 2006 Month Day Year Effective For Bills Rendered On or After March 1, 1999 Year By	FILED

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	Index No
THE STATE CORPORATION COMMISSION OF KA	
ANSAS CITY POWER & LIGHT COMPANY	SCHEDULE
(Name of Issuing Utility)	Replacing Schedule
Rate Areas No. 2 & 4	Day An +1 10190
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet of6 Sheets
MEDIUM GENERAL SERVIC Schedule N	CE-ALL-ELECTRIC つうれくモートイビルフル)で IGA (Continued)
DETERMINATION OF HOURS USE:	
Monthly Maximum Demand in the current mont	ng the total monthly kWh on all meters by the h. The kWh associated with a given number of hly Maximum Demand by that number of Hours
METERING AT DIFFERENT VOLTAGES:	
Voltage Customer's transformer. In that event, the	g equipment on the secondary side of a Primary he customer's metered demand and energy shall pensation metering equipment, or by 2.04% if
transformer for a Secondary Voltage Customer. energy shall be decreased by 2:00% , or alternativ	metering equipment on the primary side of the In this case, the customer's metered demand and vely, compensation metering may be installed.
TAX ADJUSTMENT: 2.29	
Tax Adjustment Schedule TA shall be applicable	to all customer billings under this schedule.
REGULATIONS:	
Subject to Rules and Regulations filed with the St	ate Regulatory Commission.
A	98 467E563FAR
Issued November 12, 1998 Annual 31, 2006 Month Day Year	FileD DEC 21 1998
Effective For Bills Rendered On or After March 1, 1999	THE STATE CORPORATION COMMISSION
By Senior Vice-President	By aus procession
Signifiure of Officer Title	Secretary

THE STATE CORPORATION COMMISSION OF KA	
THE STATE CONFORMION COMMISSION OF N	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 46
(Name of Issuing Utility)	Replacing Schedule
Rate Areas No. 2 & 4	which was filed December 21, 1998
(Territory to which schedule is applicable)	which was filed in comments and it is the second se
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet of
LARGE GENERAL SER	
Schedul	ELGA STACE HEATING
AVAILABILITY:	
those included in the availability provisions of	omer using electric service for purposes other than the Residential Service Rate Schedule. At the led through more than one meter where it is
heating (except aesthetic fireplaces), comfort of purposes requiring energy. The customer must	all lighting, cooking, water beating, comfort space cooling, and general purposes, and for any other nave electric space heating equipment that shall ostatically controlled, regularly used, and of a size
customer first enters into a special contract that i requirements, and the associated interconnection	will not be supplied under this schedule unless the ncludes technical and safety requirements. These on costs, shall be reasonable and assessed on a er customers with similar load characteristics. ed under this schedule.
APPLICABILITY:	
	en the tenants or occupants of the building are n basis and the customer qualifies under Sections d Regulations pertaining to Metering.
Customers with more than one class of service of will be billed separately for each class of service.	connected on or after the effective date of this tariff
TERM OF CONTRACT:	
A contract under this schedule shall be for a podate thereof.	eriod of not less than one year from the effective
For electric service using electric space heating a space heating equipment shall be of a size and de The electric space heating equipment may be sup heating, or other means approved by the Compan permanently installed, thermostatically controlled	esign sufficient to heat the entire building. oplemented by active or passive solar ny. Electric space heating equipment shal 1 be
Δ	Commission File Number
Issued November 12, 1998 privary 31, 2006	FILED
Month Day Year Effective For Bills Rendered On or After March 1, 1999 Year By Year By Statz	THE STATE CORPORATION COMMIS SION
By Signature of officer S	By Secret Ser

Form RF

KCPL Form 661H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSA	S
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 46
(Name of Issuing Utility)	Replacing Schedule _46 Sheet2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 21, 1998
No supplement or separate understanding	which was filed December 21, 1998
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
LARGE GENERAL SE Schedul	RVICE - ALL ELECTRIC SPACE MEATING le LGA (Continued)
RATE FOR SERVICE AT SECONDARY VOLTAGE:	
A. CUSTOMER CHARGE:	
Customer pays one of the following charges per	
0-999 kW 1000 kW or above	\$ 67.70 ~7 4.888 \$ 464.46 <u>515.5</u> 1
B. FACILITIES CHARGE:	• 4 6
Per kW of Facilities Demand per month	\$1.94 2.145
C. DEMAND CHARGE:	Summer Season Winter Season
Per kW of Billing Demand per month	\$4.201 \$1.964 4.711 2.171
D. ENERGY CHARGE:	
	Summer Season Winter Season 50.05527-per kWh 50.05503 per kWh うついひゆ 1 いろう 50.04249 per kWh 50.02057 per kWh 0,0275 3 / y 50.02054 per kWh 50.02047 per kWh () マランフ
	02-KCPE-840-RIS
	Kansas Corporation Conmissio December 12, 2002 /S/ Jettres & Wagaman
January 31. 2006	
Issued: <u>Month Day Year</u>	FILED
Effective: January 1, 2003	THE STATE CORPORATION COMMISSION OF KANSAS
By: William H. Downey President	By: Secretary
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THE STAT	TE CORPORATION COMMISSION OF H	KANSAS	SCHE	DULE	46
KANSAS (CITY POWER & LIGHT COMPANY	D			Chash 2
Rate Areas	(Name of Issuing Utility) No. 2 & 4	K	eplacing Schedule		Sheet <u>3</u> 2, 2002
(Тет	rritory to which schedule is applicable)	w	hich was filed	December 21	1998
	nent or separate understanding by the tariff as shown hereon		Sheet	3 of 6	Sheets
		AL SERVICE	E – ALL ELECTRI C	SPACE HE	ATING
	So	chedule LGA		(Continue	ed)
RATE FO	R SERVICE AT PRIMARY VOLTAGE:				
A. C	USTOMER CHARGE:				
С	ustomer pays one of the following charg	ges per month	based upon the Fac	ilities Demand:	
	0-999 kW 1000 kW or abo	ve	\$ 67. \$4 64 .		
B . F.	ACILITIES CHARGE:				
P	er kW of Facilities Demand per month		\$1	.64 1.813	
C. D	EMAND CHARGE:		Summer Season	Winter Season	
P	er kW of Billing Demand per month		\$4:170 ५.७७५	\$ 1.925 2./27	
D. E	NERGY CHARGE:		1.001		•
k'	Wh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	0.0593 0.0454 0.0307			100207
				O2 KCPE Azecc Kans as Sõhrora l Qecember / S/ Jettres	12=2002
Issued:	muary 31. 200 November 14, 2002		I	FILED	
Effective:	Junuary 1, 2003		THE STATE C	ORPORATION CO KANSAS	MMISSION OF
By	William H. Downey Pre	sident	By:		Secretary
L hat	a v v v v ·	146			

THE STATE CORPORATION COMM	ISSION OF KANSAS	SCH	IEDULE	46
KANSAS CITY POWER & LIGHT CO	MPANY		<u></u>	,
(Name of Issuing Utility)		Replacing Schedule	46	Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicabl	<u></u>	1 . 1 . 61 . 1		12,2002
		which was filed	Decen	aber 2 1, 1998
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 -4	C (1)
shan moury the tarni as shown hereon.		Sneet	_40f	6 Sheets
LAR	GE GENERAL SER	VICE - ALL ELECTRI	C SPACE	HEFTING,
	Schedule	e LGA	(Cor	ntinued)
REACTIVE DEMAND ADJUSTMEN Company may determine the each month a charge of \$0 reactive demand is greater th that month. The maximum	e customer's monthly 452 per month shal an fifty percent (50%	r maximum 30-minute be made for each k of the customer's Mo	ilovar by whi nthly Maximu	ch such maximum m Demand (kW) in
Maximum Demand as defined MINIMUM MONTHLY BILL:	in the Determination	of Demands section.		
The Minimum Monthly Bill sh Charge, and Reactive Demar		m of the Customer Ch	arge, Facilitie	s Charge, Demand
SUMMER AND WINTER SEASONS	:			
The Summer Season is for September 15, inclusive. T September 16 and ending M days in both seasons will refl	he Winter Season i May 15. Customer t	s eight consecutive m bills for meter reading	nonths, begin	ning and effective
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer	- Receives service of	n the low side of the lir	e transforme	г.
Primary Voltage Customer -	exceeding 69,000	at Primary voltage of volts. Customer will ov ding the line transformed	wn all equipn	
				ţ
			Kansas Cor Dece	KCPE-840-RTS APProved Poration Commission Mber 12: 2002 Trey S. Magaman
January 31, 2006				
Issued: November	4, 2002-		FILED	tu
, Month D	ay Year	Τμε στατε (עריייייייייייייייייייייייייייייייייייי	N COMMISSION OF
Effective: January	,		KANSAS	UN COMMINISSION OF
10 the and the transfer of	ay Year ULCL	1		
By: William H; Downey	President	By:		
L'AND IN WALLS	Title	1		Secretary

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Index No.

ANSAS CITY POWER & LIGHT COMPANY	SCHEDULE
(Name of Issuing Utility) ate Areas No. 2 & 4	Replacing Schedule
(Territory to which schedule is applicable)	which was filed Descenden 21, 1998
to supplement or separate understanding	Sheet ⁵ of6 Sheet
LARGE GENERAL SERVI Schedule	LGA (Continued)
DETERMINATION OF DEMANDS:	
Demand will be determined by demand instrun	nents or, at the Company's option, by demand tests.
MINIMUM DEMAND:	
200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.	·
MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined a interval during the month on all meters.	as the highest demand indicated in any 30-minute
occurring in the last twelve (12) months i	er of: (a) the highest Monthly Maximum Demand including the current month or (b) the Minimum a the Facilities Demand used for the billing of the
Facilities Demand shall be equal to the Peak Hours in the last twelve (12) mont Demand. The Company shall either insi maximum demand during On-Peak Hou the highest Monthly Maximum Demand the current month. On-Peak Hours are 7:00 p.m., Monday through Friday, durin the hours between 8:00 a.m. and 8:00 December 1 through February 28 (Fet hours are excluded from On-Peak Hou Day, Labor Day, and Christmas Day, or	the ES rate schedule prior to March 1, 1999, the higher of: (a) the maximum demand during On- ths including the current month or (b) the Minimum tall time-of-use metering equipment to measure the rs or estimate such demand as fifty (50) percent of occurring in the last twelve (12) months including defined to be the hours between 11:00 a.m. and ng the period of June 1 through September 30 and p.m., Monday through Friday, during the period of oruary 29 in Leap Years). Holiday and weekend any day celebrated as such. The provisions of this ties Demand used for the billing of the Customer
BILLING DEMAND: Billing Demand shall be equal to the higher or month or (b) the Minimum Demand.	f: (a) the Monthly Maximum Demand in the current
Δ	98 KCPE5997AP Commission File Number
ssued November 12, 1908 January 31, 200	

-Center Vice-President Title

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CCC.

Secretary

By.

Index No.

46

THE STATE CORPORATION COMMISSION OF KANSA

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

No supplement or separate understanding

shall modify the tariff as shown hereon.

(Territory to which schedule is applicable)

Replacing Schedule 46 Sheet 9 which was filed December 21 1

SCHEDULE

6 6 Sheet of Sheets

LARGE GENERAL SERVICE - ALL-ELECTRIC SPACE HEATING Schedule LGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by <u>2.00%</u>, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

KCPL Form 661H001 (Rev 6/97)

2.29

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

	98KCPE500TAR
Issued <u>November 12, 1998</u> Month Day Year Effective For Bills Rendered On or After March 1, 1999 Month Day Year By Signature of Officer Tritle	THE STATE CORPORATION COMMISSION OF KANSAS

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	69			
KANS.	AS CITY POWER & LIGHT COMPANY	10				
Rate A	(Name of Issuing Utility) reas 2 & 4	Replacing Schedule	Sheet			
	(Territory to which schedule is applicable)	which was filed Suptontion 14,	2004			
	olement or separate understanding odify the tariff as shown hereon.	Sheet 1 of 2	Sheets			
	MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL					
AVAIL	ABILITY:					
	Available for ornamental street lighting service thro corporate limits of a municipality.	ugh a Company-owned Street Lighting Sy	rstem within			
TERM	OF CONTRACT:					
	Contracts under this schedule shall be for a period thereof. Termination prior to end of 10-year period actual investment less depreciation.					
RATE	(High Pressure Sodium Vapor):					
1.0	Basic Installation: Street lamps equipped with ornamental luminal extensions not in excess of 200 feet per unit:	re on ornamental poles served from u	Inderground			
	Size of Lamp	Total Charge Total Ch per Lamp per La per Month per Mo <u>Under Sod Under Co</u>	imp onth			
			<u></u>			
1.1 1.2	9500 Lumen High Pressure Sodium (100-watt) 16000 Lumen High Pressure Sodium (150-watt)	39.82 \$36.9 2 \$ 52. 40,82 \$ 36:92 \$ 53.	76-58,55 66 59.33			
	Company inventory availability as follows ^(1,2) :					
	Luminaire: Standard Ornamental	APPT	OVED			
	Post: 12-foot cast aluminum with 4 inch diameter	ci stiait	tion Commission 14, 2004			
	Base: Standard Screw-in Base	/S /-Susa n	r K. Dafiy			
	 If any equipment becomes obsolete, then new ir appropriate available equipment by mutual agree Any changes to above listed standard equipment 	ement of the Company and the Municipality	'.			
	NOTE: Wattage specifications do not include watt	age required for ballast.				
	January 31, 2006		SAC			
Issued:	Month Day Year	Noted & FILED				
Effectiv		THE STATE CORPORATION CON KANSAS	AMISSION OF			
_ lb	Month Day Year					
By:	William Bullergen Vice-President	By:	Secretary			

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	0011	EDULE _		70
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule	70		Sheet 1
Rate Areas 2 & 4			12,	2002
(Territory to which schedule is applicable)	which was filed	December 21, 1998		1998
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	1	of 1	Sheets
OFF-PEAK LIGHT Schedul				
 AVAILABILITY: For secondary electric service through one met photo-electric cell or other positive controlled device Company's discretion, the metering requirement ma prior to March 1, 1999, where it is economical for the be estimated using wattage ratings and hours usage Standby, breakdown, supplementary, temporary of schedule. TERM OF CONTRACT: Contracts under this schedule shall be for a period thereof. 	e which restricts servic y be eliminated for so e Company to do so. or seasonal service v	e to non- me unme Usage fo vill not be	daylight ho tered lights r unmetere e supplied	urs. At the connected d lights will under this
RATE: 5.018 -4.539¢ per kwh for all kwh per month. Monthly service facilities charge shall be equal to 1.50 service facilities in excess of ordinary metering and any installation, extension, addition or betterment of facilities charge shall remain in effect until the Comp	transformation faciliti the Company's servic	es as det e facilities	ermined at	the time of thly service
TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to a	all customer billings ur	ider this s	chedule.	
REGULATIONS: Subject to Rules and Regulations filed with the State	e Regulatory Commiss	ion.		
		Kan <u>sas</u> [/S/•	02 KCPE (HPpro Corporation Scenber Jeffrey	140-RTS Lon Commissio Z. 2002 T Vayaman
January 31, 2006 Issued: November 14 2002		FILED	4 - 4 - 18 - 19 - 19 - 19 - 19 - 19 - 19 - 19	Hat
Effective:		-		IMISSION OF
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By: William H. Duwrey, President	By:			

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE C	ORPORATION COMMISSION OF KANSAS			-		
KANSAS CITY	Y POWER & LIGHT COMPANY	SCI	HEDULE		71	<u></u>
(N Rate Areas 2 &	ame of Issuing Utility)	Replacing Schedule	71		Sheet 1	
	to which schedule is applicable)	which was filed	2طر ابلا	no 29, 1985	3002	
	or separate understanding e tariff as shown hereon.	Shoot	1	-£ 4	C1	1
shan mouny me	taini as snown neteon.	Sheet	1	of 4	Sheets	
	PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL					
AVAILABILIT	Y:					
walkw	For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.					
RATE:						
А.	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:	g unit installed on ar	n existing w	ood pole a	and using	
			ea	Flood		
	5800 Lumen High Pressure Sodium Unit (7	70-watt) \$ 8.	<u>hting</u> . 52 - フ.ィユ	Lighting		
	8600 Lumen Mercury Vapor Unit* (175-wai 16000 Lumen High Pressure Sodium Unit (1		13-10.09	\$14.1 8	15.68	
	22500 Lumen Mercury Vapor Unit* (400-wa	tt) \$1 5 .	.02 16.10 I			
	22500 Lumen Mercury Vapor Unit* (400-wat 50000 Lumen High Pressure Sodium Unit (4			\$ 15.92 \$ 24.50- ;	27.09	
	63000 Lumen Mercury Vapor Unit* (1000-wa	att)		\$27.91	30.36	
	* Limited to the units in service September 30, 1985, until removed.					
	NOTE: Wattage specifications do not includ	de wattage required fo	or ballast.			
В.	Additional Charges: If an extension of the Company's secondary		•			
	customer's premises to supply service here tomer's premises, the above monthly rate sl			uestred of	i the cus-	
	Each 30-foot ornamental steel pole		\$ 6:24 6.			
	Each 35-foot ornamental steel pole	installed	\$ -6:86- 7,	58		
				KCPE 84	d⇒	
				ember 12	Pr Commissi , 2002	on -
			/S/_ .	tires S.	- Wag aman	
	A					
Issued:	January 21, 2006 November 14, 2002	· · · · · · · · · · · · · · · · · · ·	FILED		Xu	-
	Month Day Year	THE STATE		ION COM	AISSION OF	1
Effective:	Lannary 1, 2003		KANSA			
By:	<u>Horney</u> Year Vieg <u>The President</u> <u>Horney</u> President Title	Ву			Secretary	_
- Nuo					Society	

			SC	HEDULE		71
	POWER & LIGHT CON	MPANY	D 1 1 0 1 1 1	71		
(Na Rate Areas 2 &	ame of Issuing Utility)		Replacing Schedule		Dire I.	Sheet 2
	to which schedule is applicable	:)	which was filed	-	August 1, 1	12, 2002 987
	or separate understanding	· · · · · · · · · · · · · · · · · · ·		_		
shall modify the	tariff as shown hereon.		Sheet	2	of 4	Sheets
	PRIVATE U	UNMETERED PROTI		ERVICE		
		Schedu	le AL		(C	ontinued)
В.	Additional Charges (c	ontinued)				
	Each 30-foot woo	od pole installed	\$3.80	4.27		
	Each 35-foot woo	od pole installed	\$4 .4 8			
	Each overhead s	pan of circuit installed	\$1.20	1.33		
	If the installation of a	dditional transformar	facilities is required	to supply	sonvice be	rounder the
	above monthly rate sl					
	Company's total inves				c-lourns p	Crocht of the
	customer requires ur					
	pround ductwork in conf					
	talling cable and making					
month	charge for each under	ground lighting unit se	erved. If the undergr	ound cond	luit exceed	Is 300 feet in
length	, there will be an additio		er month per 300 foo	iength, oi	traction th	ereof. 1.87
BILLING:		1.87				
	harges for service unde c service bill.	er this schedule shall	appear as a separat	e item on	the custor	mer's regular
TERM						
TERM:						
	ninimum initial term und	der this rate schedul	e shall be one year.	Howeve	r, if the pr	ivate lighting
The m installa	ation requires extension	n of the Company's se	ervice facilities of mor	e than on	e pole and	one span of
The m installa circuit	ation requires extension or the installation by the	of the Company's se Company of addition	ervice facilities of mor nal transformer faciliti	e than on	e pole and	one span of
The m installa circuit	ation requires extension	of the Company's se Company of addition	ervice facilities of mor nal transformer faciliti	e than on	e pole and	one span of
The m installa circuit to exe	ation requires extension or the installation by the	n of the Company's se e Company of addition ent with an initial term of	ervice facilities of mor nal transformer faciliti	e than on	e pole and	one span of
The m installa circuit to exe UNEXPIRED (ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES	n of the Company's se e Company of addition ent with an initial term of S:	ervice facilities of mon nal transformer facilitie of three years.	e than on es, the cus	e pole and stomer sha	one span of Il be required
The m installa circuit to exe UNEXPIRED (If the o	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te	n of the Company's se e Company of addition ent with an initial term S: erminates service duri	ervice facilities of mor nal transformer facilitie of three years. ng the initial term of t	e than on es, the cus he agreer	e pole and stomer sha nent, and a	one span of Il be required a succeeding
The m installa circuit to exe UNEXPIRED (If the o custor	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th	n of the Company's se e Company of addition ent with an initial term S: erminates service during he same agreement for	ervice facilities of mor nal transformer facilitie of three years. ng the initial term of t or private lighting ser	e than on es, the cus he agreer vice at the	e pole and stomer sha nent, and a same ser	one span of Il be required a succeeding vice address,
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the	e pole and stomer sha nent, and a same ser	one span of Il be required a succeeding vice address,
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the	e pole and stomer sha nent, and a same ser	one span of Il be required a succeeding vice address,
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the	e pole and stomer sha nent, and a same sen qual to the 02=KCPE-	one span of Il be required a succeeding vice address, monthly rate
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- AFFrC	one span of Il be required a succeeding vice address, monthly rate
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- APPro Goreoral	one span of Il be required a succeeding vice address, monthly rate
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea Kansas	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- Gorporat December	one span of Il be required a succeeding vice address, monthly rate 840 RTS bued Tron Commissi 12, 2002
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea Kansas	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- Gorporat December	one span of Il be required a succeeding vice address, monthly rate
The m installa circuit to exe UNEXPIRED (If the c custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	n of the Company's se e Company of addition ent with an initial term S: eminates service during he same agreement fo Il pay to the Company g months in the contra	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea Kansas	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- Gorporat December	one span of Il be required a succeeding vice address, monthly rate 840 RTS bued Tron Commissi 12, 2002
The m installa circuit to exe UNEXPIRED (If the c custor the co times	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th intracting customer shall the number of remaining	of the Company's set e Company of addition on with an initial term S: erminates service duri- ne same agreement fo II pay to the Company g months in the contra	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ed Kansas /S/	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- Gorporat December	one span of Il be required a succeeding vice address, monthly rate 840 RTS> 5002 5002 5002 5002 5002
The m installa circuit to exe UNEXPIRED (If the co times	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th ntracting customer shall	of the Company's set e Company of addition ent with an initial term S: eminates service duri- ne same agreement fo II pay to the Company g months in the contra 31, 2006	ervice facilities of mon nal transformer facilitie of three years. Ing the initial term of the or private lighting servy unexpired contract of	e than on es, the cus he agreer vice at the charges ea Kansas	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- Gorporat December	one span of Il be required a succeeding vice address, monthly rate 840 RTS bued Tron Commissi 12, 2002
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The m installa circuit to exe UNEXPIRED (If the o custor the co times Issued:	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th intracting customer shall the number of remaining Nevember I Month Data	of the Company's set e Company of addition ent with an initial term of S: eminates service duri- ne same agreement for l pay to the Company g months in the contra 31, 2006 4,2002 y Year	ervice facilities of mon hal transformer facilitie of three years. Ing the initial term of the private lighting server y unexpired contract of act period.	e than on es, the cus he agreer vice at the charges ed Kansas /S/ FILED	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- AFPro Gorporal December Jeffrey ATION CO	one span of Il be required a succeeding vice address, monthly rate 840-RTS byed tran Commissi 12, 2002 5, Wasaman
installa circuit to exe UNEXPIRED (If the o custor the co	ation requires extension or the installation by the cute a service agreeme CONTRACT CHARGES contracting customer te ner does not assume th intracting customer shall the number of remaining Nevember I Month Data	a of the Company's set e Company of addition ent with an initial term S: erminates service duri- ne same agreement for ll pay to the Company g months in the contra 31, 2006 (4,-2002 ay Year	ervice facilities of mon hal transformer facilitie of three years. Ing the initial term of the private lighting server y unexpired contract of act period.	e than on es, the cus he agreer vice at the charges ed Kansas /S/ FILED CORPOR	e pole and stomer sha nent, and a same sen qual to the 02-KCPE- AFPro Gorporal December Jeffrey ATION CO	one span of Il be required a succeeding vice address, monthly rate 840-RTS byed tran Commissi 12, 2002 5, Wasaman

	CORPORATION COMMISSION OF K			
KANSAS CIT	Y POWER & LIGHT COMPANY	SCHEDULE		
	Name of Issuing Utility)	Replacing Schedule <u>2-71 8 4-71</u> Sheet <u>3</u>		
	reas 2 & 4	which was filed $\frac{2}{2pril}$ which was filed		
	to which schedule is applicable) or separate understanding	3 4		
shall modify th	ne tariff as shown hereon.	Sheet 3 of Sheets		
SPECIAL		OTECTIVE LIGHTING SERVICE Dedule AL		
A.	T he customer-shall make wr i the Company's standard app l	tten application for this service on ication form.		
FI ,8.	permits, consents, or easem	without cost to the Company, all ments necessary for the erection, of the Company's facilities.		
BR.	The Company reserves the ri under this schedule to area	ght to restrict installations served is easily accessible by service truck.		
C N.	All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.			
D F.	Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.			
E F.	or required maintenance of this schedule. Upon notifi maintenance of facilities u restore normal service as s regularly scheduled working	igated to patrol to determine outages the facilities used for service under cation of any outage or required sed hereunder, the Company will oon as practicable but only during hours. No reduction in billing tage of less than ten working days ny.		
F Gr	will, insofar as it may be relocate, replace or change rendering service to the cu	uest from the customer, the Company practicable and permissible, its facilities used or to be used in stomer under this schedule, provided ing to reimburse the Company upon y's cost so incurred.		
	()			
<u>,</u>	September 30, 1985	Commission File Number		
T	Month Day Year	FILED		
Issued	September 30, 1985 Month Day Year Month Vice Preside	THE STATE CORPORATION COMMISSION		

Form	RF	

Index No.

	POWER & LIGHT COMPANY		ULE
Rate Areas		A	
	which schedule is applicable)	which was filed .	m 29.1197
No supplement or shall modify the	separate understanding tariff as shown hereon.	Sheet	4 4 of Sh
		DTECTIVE LIGHTING SER	/ICE
SPECIAL PI	Sche ROVISIONS: (continued)	edule AL	
G X	If a customer who has ag to change to a different labor cost for the remova for the new unit shall be	lighting unit, the cu l of the existing unit	stomer shall pay and the Base Cha
нх	All existing mercury vapo sodium lights when mainter changeouts occur, the cus pressure sodium rate.	nance or changeout is	required. When th
7.	When the Company changes same location will be cha lumen mercury vapor area customer may change to ar	anged to high pressur a light will be reta	e sodium. The 22 ined. However,
	IMENT: Adjustment Schedule TA sha er this schedule.	ll be applicable to a	ll customer bill:
	NS: ject to Rules and Regula mission.	tions filed with th	ne State Regula
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	man 31, 2006	Commission Fil	• Number 1. 6.6 4.
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	June 47 1989	THE STATE CORF	ALINE D. A

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THE STATE C	ORPORATION COMMISSION OF KANSAS			
KANSAS CITY	<u>POWER & LIGHT COMPANY</u>	SCH	HEDULE	73
	ame of Issuing Utility)	Replacing Schedule	73	Sheet 1
Rate Areas 2 &	4 to which schedule is applicable)			n 12, 2002
	or separate understanding	which was filed	Juno	29,1989
	tariff as shown hereon.	Sheet	1 of	\$5 Sheets
	MUNICIPAL STREET L Schedul			
AVAILABILIT	/ :			
	ble for street lighting service through a Com of a municipality.	pany-owned Street L	ighting Systen_	n within corporate
TERM OF CO	NTRACT:			
Contra thereo	acts under this schedule shall be for a perio f.	od of not less than te	en years from	the effective date
RATE (Incand	escent):			
1.0	Street lamps equipped with a hood and refle and supplied from overhead circuits by an e (Code X)			
	Size of Lamp	Rate per Lamp		
1.1 1.2	1000 Lumen (65-watt) 2500 Lumen (187-watt)*	\$50.63 \$7 1.86	55.92 79.44	
2.0	Street lamps equipped with a hood, reflector extension not in excess of 500 feet per unit		ood poles serve	ed overhead by an
	Size of Lamp	Rate per Lamp	per Year	
2.1	4000 Lumen (269-watt)*	\$ 121. {	7 134.40	
2.2	6000 Lumen (337-watt)*	\$1 35.0	· · ·	
2.3	10000 Lumen (560-watt)*	ð L 1-1.4	189.4	8
*Limite	ed to the units in service on December 28, 19	72, until removed.		
			Kansas Corr Decer	CPE-840-RIS PProveds Foration Commission ober 12, 2002 Tree 3: Wayaman
L	January 31, 2006	T		
Issued:	Month Day Year		FILED	Ju N
Effective:	January 1, 2003	THE STATE	CORPORATIO KANSAS	N COMMISSION OF
By: With	tan H. Downey President	By:		
	Titk			Socretary

		72
Y POWER & LIGHT COMPANY	SCHEDULE	73
Name of Issuing Utility)	Replacing Schedule 73	Sheet 2
: 4	Dura	hen 12 2003
y to which schedule is applicable)	which was filed June	29, 1 989
or separate understanding		
e tariff as shown hereon.	Sheet 2 of	\$ 5 Sheets
		(Continued)
descent): (continued)		
		steel poles served
Size of Lamp	Rate per Lamp per Year	
		>
	· · · · · · · · · · · · · · · · · · ·	
	4100.00 / Y@, 3	~
		steel poles served
Size of Lamp	Rate per Lamp per Year	
4000 Lumen (269-watt) Under Concrete* (2	2) \$ 340:14 కొండాడి	8
6000 Lumen (337-watt) Under Sod* (1)	\$ 204.94 (n 5	(n
	2) \$260-00 - S	
	\$24 3.03	2 >
(1) Code ISE; (2) Code ISC		K .
supplied from underground circuits, requiring	g an extension not in excess of 300	teet per twin unit:
Size of Lamp	Rate per Unit per Year	
		ζ.
	$1 \qquad 9 \rightarrow 4 \rightarrow 6, 0$	5
ouou Lumen (337-wall) Under Sod (1)	ASC.7	C
(1) Code TISE; (2) Code TISC		
ed to the units in service on December 28, 197	2, until removed.	
	1)2 =	KCPE-840-RT&
		and the second se
		<u><u><u>APProved</u></u></u>
		<u><u><u>APProved</u></u></u>
	Kansa s Cor	Approved Poration-Commissi
	Kansa s Cor	Approved Poration_Commissi MDEF 12, 2002
	Kansa s Cor	Approved Poration Commissi
	Kansa s Cor	Approved Poration Commissi MDEC 12, 2002
Jan 31, 2006	Kansa S Gor Dece /S/ J <u>ef</u>	Approved Poration Commission MDER 12, 2002 frey S-Wagaman
31, 2006 November 14, 2002 Month Day Year	Kansa s Cor	Approved Poration Commission MDER 12, 2002 frey S-Wagaman
Nov onber 14, 2002 Moath Day Year	Kansa s Gor - Dece /S/ Jef FILED FILED	Approved Poration Commissi Mar 12, 2002 frey S-Wagaman
November 14, 2002 Month Day Year January 1, 2003	Kansa s Gor Dece /S/ J <u>ef</u> FILED	Approved Poration Commission Mar 12, 2002 frey Silagaman
November 14, 2002 Month Day Year January 1, 2003	Kansa s Gor - Dece /S/ Jef FILED FILED	Approved Poration Commission Mar 12, 2002 frey Silagaman
	y to which schedule is applicable) or separate understanding e tariff as shown hereon. MUNICIPAL STREET L Schedule descent): (continued) Street lamps equipped with a hood, reflec overhead by an extension not in excess of 2 <u>Size of Lamp</u> 4000 Lumen (269-watt)* 6000 Lumen (337-watt)* Street lamps equipped with hood, reflecto underground by an extension not in excess <u>Size of Lamp</u> 4000 Lumen (269-watt) Under Sod* (1) 4000 Lumen (269-watt) Under Sod* (1) 4000 Lumen (337-watt) Under Sod* (1) 6000 Lumen (337-watt) Under Sod* (1) (1) Code ISE; (2) Code ISC Twin street lamps equipped with hood, refl supplied from underground circuits, requiring <u>Size of Lamp</u> 4000 Lumen (269-watt) Under Sod* (1) (1) Code ISE; (2) Code ISC Twin street lamps equipped with hood, refl supplied from underground circuits, requiring 4000 Lumen (269-watt) Under Sod* (1) (1) Code TISE; (2) Code TISC	which was filedwhich was filedor separate understanding e tariff as shown hereon.Sheet 2 ofMUNICIPAL STREET LIGHTING SERVICE Schedule MLdescent): (continued)Street lamps equipped with a hood, reflector, and refractor, on ornamental s overhead by an extension not in excess of 200 feet per unit: (Code IS)Size of Lamp 4000 Lumen (269-watt)*Rate per Lamp per Year \$145:20* / $-$ Co. $-$ CoStreet lamps equipped with hood, reflector, and refractor, on ornamental s underground by an extension not in excess of 300 feet per unit:Size of Lamp \$145:20* / $-$ Co. $-$ CoRate per Lamp per Year \$145:20* / $-$ Co. $-$ Co4000 Lumen (269-watt)*6000 Lumen (269-watt) Under Sod* (1)Street lamps equipped with hood, reflector, and refractor, on ornamental s underground by an extension not in excess of 300 feet per unit:Size of Lamp \$4000 Lumen (269-watt) Under Concrete* (2)\$360:00 398:766000 Lumen (337-watt) Under Concrete* (2)\$360:00 398:76(1) Code ISE; (2) Code ISCTwin street lamps equipped with hood, reflector, and refractor, on ornament supplied from underground circuits, requiring an extension not in excess of 300Size of Lamp \$243:03Rate per Lamp per Year \$440:67(1) Code ISE; (2) Code ISCTwin street lamps equipped with hood, reflector, and refractor, on ornament supplied from underground circuits, requiring an

THE STATE CO	ORPORATION COMMISSION OF KANSAS	SCI	IEDULE	73		
KANSAS CITY	POWER & LIGHT COMPANY	501				
	me of Issuing Utility)	Replacing Schedule	73	Sheet <u>3</u>		
Rate Areas 2 & (Territory	to which schedule is applicable)	which was filed	De	Inter 12, 2002		
	or separate understanding			×		
shall modify the	tariff as shown hereon.	Sheet	3	of \$5 Sheets		
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued)						
RATE (Custon	ner Owned):					
6.0	Street lamps equipped with a hood, reflect maintained and controlled by the Company,					
	Size of Lamp	Rate pe	er Lamp pe			
6.1 6.2 6.3 6.4 6.5 6.6	12100 Lumen Limited Maintenance* (250-w 22500 Lumen Limited Maintenance* (400-w 22500 Lumen* (400-watt) ⁽²⁾ 16000 Lumen Limited Maintenance (150-wa 27500 Lumen Limited Maintenance (250-wa 27500 Lumen (250-watt) ⁽²⁾	att) ⁽¹⁾	2 05.18 1 17,28 1 53.74	129.72 169,92 226 80 129,72 169,92 226.80		
RATE (Mercur	y Vapor):					
7.0	Post-top, low-mounting street lamps with o underground by an extension under sod no					
	Size of Lamp	Rate per Lamp				
7.1 7.2	8600 Lumen** (175-watt) 9500 Lumen (100-watt)	\$1 65.8 1 65.8		, 36 5 36		
** Limi	ted to the units in service on September 9, 19 ted to the units in service on September 30, 1 Wattage specifications do not include watta	985, until removed.	i.			
			Kansas D	02-KCPE-840-RTS Approved Corforation Commission ecember 12, 2002		
Issued:	January 31, 2006 November 14, 2002 Month Day Year January 1, 2003	THE STATE	FILED _	Jeffrey S. Wasaman X. Hasaman TION COMMISSION OF SAS		
By:	Villes	By:		Secretary		

THE STATE CORPORATION COMMUNICATION OF RANGES	SCHEDULE 73
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility)	Replacing Schedule 73 Sheet 4
(Territory to which schedule is applicable)	December 12, 2, W2.
	which was filed July 5, 1994
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 4 of $\not \in S$ Sheets
han mounty the tarini as shown needon.	Sheet 4 01 0 Sheets
MUNICIPAL STREET Schedule	
RATE (Mercury Vapor and High Pressure Sodium V	/apor):
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and re an extension not in excess of 200 feet per unit: (Co	fractor, on wood poles served from overhead circuits by ode OW)
	Lumen Charge Total Charge per Lamp per Lamp
Size of Lamp	per Year ⁽¹⁾ per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$20.59 29.40 \$119.13 13176 \$27.39 41.28 \$129.99 143.64
8.2 12100 Lumen Mercury Vapor (250-watt)*	401.00
8.3 22500 Lumen Mercury Vapor (400-watt)*	
8.4 63000 Lumen Mercury Vapor (1000-watt)*	\$200.53 221.76 \$293.07 3241/2
8.5 5800 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt)	\$18.46 20.40 \$111.00 122.76 \$26.59 29.40 \$119.13 131.76
	\$07.00 £ 77.00 \$400.00 \$100.00
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$37.39 41, 28 \$129.93 143,64
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$70:60 78.00 \$163:14 / 80.30
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$164.07 181.44 \$256.01 28380 102.36
units will be billed at one and one-half (1 1/2) tim Lumen Charge.	of <u>\$92.54</u> plus a Lumen Charge as stated above. Twin es the Base Unit Charge plus (2) times the appropriate
	btional Equipment shall be added to the rate for Basic and High Pressure Sodium Vapor installations only. 2% is $%$
9.1 <u>Ornamental steel pole</u> instead of wood pole, addi installations are available with underground service	tional charge per unit per year <u>\$25:89</u> . (New
9.2 Laminated wood pole instead of wood pole. charge per unit per year <u>\$54.34</u> . (a) 17	(Available with underground service only). Additional $\leq \Re \Re \delta$
9.3 <u>Aluminum pole</u> instead of a wood pole, addition underground service only).	onal charge per unit per year <u>\$53.16</u> . (Available with
NOTE: Wattage specifications do not include wattage	required for ballast
* Limited to the units in service on April 18, 1992, until	removed. Kansas Corroration Commiss December 12, 2002 /S/ Jeffrey 31-Wasaman
January 31. 2006	
issued: November 14, 2002	FILED
Montă Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
Effective: January 1, 2003	
By: William H. Downey Year Dice - President	By:

	ORPORATION COMMISSION OF K.	
KANSAS CITY	POWER & LIGHT COMPANY	SCHEDULE73
	ame of Issuing Utility)	Replacing Schedule 73 Sheet 5 December 12, 200 L
Rate Areas 2 &	4	December 12, 200
		which was filed May 20, 1992
No supplement of shall modify the	or separate understanding	Sheet 5 of #5 Sheets
Citati Incom, and		
	MUNICIPAL S	STREET LIGHTING SERVICE Schedule ML (Continued)
RATE (Mercui	ry Vapor and High Pressure Sodiu	m Vapor): (Continued)
Option	nal Equipment (continued)	
9.4	Underground service extension, u per year <u>\$45.52. </u> ິງວ, ລ8	nder sod, not in excess of 200 feet. Additional charge per unit
9.5	Underground service extension unit per year <u>\$246.40</u> . 272.4	$\frac{\text{nder concrete}}{2}$, not in excess of 200 feet. Additional charge per
9.6	Breakaway base. Additional ch service only).	arge per unit per year 523.80. (Available with underground
9.7	Special black square luminaire underground service only). Additi	, instead of basic installation luminaire. (Available with onal charge per unit per year $\frac{552.37}{57}$.
REPLACEME	NT OF UNITS:	57.74
install: to repl	ation only by mutual agreement of t lace existing incandescent and mere	It the same pole location with a different type of standard unit he Company and the Municipality. The Company has the right cury vapor street lamps in need of repair or replacement (or on th equivalent high pressure sodium vapor street lamps.
STANDARD L	JNITS:	
		vapor or high pressure sodium vapor units for which a rate is
stated	except those with an X designation	in the type code.
Stated		In the type code.
BURNING HO	URS:	n each and every day of the year from one-half hour after sunset
BURNING HO Unless to one	Source: s otherwise stated, lamps are to burn s-half hour before sunrise, approximation DJUSTMENT: Tax Adjustment Sche	n each and every day of the year from one-half hour after sunset
BURNING HO Unless to one TAX AE schedu	s otherwise stated, lamps are to burn -half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le.	n each and every day of the year from one-half hour after sunset ately 4100 hours per year.
BURNING HO Unless to one TAX AE schedu	s otherwise stated, lamps are to burn -half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le.	n each and every day of the year from one-half hour after sunset ately 4100 hours per year. dule TA shall be applicable to all customer billings under this julations filed with the State Regulatory Commission.
BURNING HO Unless to one TAX AE schedu	s otherwise stated, lamps are to burn -half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le.	n each and every day of the year from one-half hour after sunset ately 4100 hours per year. dule TA shall be applicable to all customer billings under this julations filed with the State Regulatory Commission.
BURNING HO Unless to one TAX AE schedul REGUL	s otherwise stated, lamps are to burn -half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le.	n each and every day of the year from one-half hour after sunset ately 4100 hours per year. dule TA shall be applicable to all customer billings under this julations filed with the State Regulatory Commission.
BURNING HO Unless to one TAX AE schedul REGUL	DURS: s otherwise stated, lamps are to burn b-half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le. ATIONS: Subject to Rules and Reg	n each and every day of the year from one-half hour after sunset ately 4100 hours per year. dule TA shall be applicable to all customer billings under this julations filed with the State Regulatory Commission.
BURNING HO Unless to one TAX AE schedul REGUL	DURS: s otherwise stated, lamps are to burn s-half hour before sunrise, approxima DJUSTMENT: Tax Adjustment Sche le. ATIONS: Subject to Rules and Reg	n each and every day of the year from one-half hour after sunset ately 4100 hours per year. dule TA shall be applicable to all customer billings under this ulations filed with the State Regulatory Commission.

	Form RF	Index No.
THE STATE CORPORATION COMMISSION	N OF KANSAS	
ANSAS CITY POWER & LIGHT COMPAN	NY SCI	HEDULE
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedul	e ⁷³ Sheet ⁶
(Territory to which schedule is applicable)	which was filed	September 30, 1985
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet of
MUNICIPAL	STREET LIGHTING SERVICE	3
and the second secon	and the second and the second second second and and all second second second second second second second second	w /
TAX ADJUSTMENT:		an a
under this schedule.	TA shall be applicable t	to all customer billings
REGULATIONS: Subject to Rules and Commission.	Regulations filed with	the State Regulatory
Delete	Enture	Sh
June 7, 1989	Commission	
Month Day July 1, 1989	Year THE STATE CO	FILED NUN 29 1989 DRPORATION COMMISSION
	President By Judit and	OF KANSAS

THE STATE C	ORPORATION COMMISSION OF KANSAS		IEDULE	· 74
	POWER & LIGHT COMPANY	Denterian Calabata	~	C1
(N Rate Area 2	ame of Issuing Utility)	Replacing Schedule	74	Sheet 1
	to which schedule is applicable)	which was filed	December	<u>12, 2002</u>
No supplement	or separate understanding			
	tariff as shown hereon.	Sheet	<u>1 of</u>	10 Sheets
	MUNICIPAL TRAFFIC CC Sched	ONTROL SIGNAL SERV Jule TR	/ICE	
AVAILABILI	TY:			
	e for traffic control signal service through a te limits of a municipality.	Company-owned Traffic	c Control System	n within
TERM OF C	CONTRACT:			
Contrac thereof.	ts under this schedule shall be for a period	i of not less than ten yea	rs from the effec	tive date
RATE: <u>Bas</u>	ic Installations.			
(1)	Individual Control. This basic installation 8-inch lenses, and is operated by its own which is activated by a synchronous motion	o controller (having no m	ore than fourtee	n signal circuits), ation is \$ <u>95.65</u>:
(2)	Suspension Control.			105.15
	8-inch lenses mounted by pipe fitting messenger or from a mast arm wit roadway. The installation is ope synchronous motor. The monthly ra system for this signal unit is provide Pole Suspension or Steel Pole Susp to this basic installation only if they units. If pole mounted units are required to an Individual Control with its co considered supplemental equipment	th a minimum clearance rated by its own contr ate for this basic installate of for under Supplemental 3 are hung on the same lested, this basic installate ncomitant rate and the	e distance of 15 roller, which is ation is <u>\$45.25</u> tal Equipment/1 3-light signal uni suspension syst tion shall be con suspension eques.	5 feet above the activated by a The suspension Mast Arm, Wood ts may be added tem as the initial sidered changed
			Septe	KCPE-036-TAR Approved Poration Commis mber 14, 2004 Usan K-Duffy
(January 31. 2000			SAC
Issued:	August 6, 2004		FILED	
	Month Day Year	THE STATE		COMMISSION O
Effective:	All Month Day Year		KANSAS	
Effective: By: Will		nt By:	KAN5A5	

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THE STATE CO	ORPOR	ATION COMMISSIO	ON OF KANSAS	SCH	IEDULE	74
KANSAS CITY	POWE	ER & LIGHT COMPA	ANY	501		, ,
(Na Rate Area 2	me of lss	auing Utility)		Replacing Schedule	74	Sheet 2
	o which	schedule is applicable)		which was filed	December	14,2004
No supplement o shall modify the		ate understanding s shown hereon.		Sheet	2 of 1	10 Sheets
<u> </u>		MUNICIDA		ROL SIGNAL SERV		
		MONICIPA	Schedu		(Continue	d)
RATE: <u>Basi</u>	c Insta	llations. (continued))			
(3)	Flash	ner Control.				
	(a)	an 8-inch lens mo	unted on an existir	sic installation consis ng post, with the traffi monthly rate for this	c signal lamp flas	hing alternately
	(b)	signal units all w suspended from a distance of 15 fe flashing contactor basic installation	rith 8-inch lenses an overhead messe et above the road which is activated is <u>\$28.40 The se</u>	nsion. This basic ins mounted by pipe fil enger or from a mast dway. The installation by a synchronous m uspension system for fast Arm, Wood Po	ttings with the e t arm with a mini on is operated b notor. The mont r this signal unit	s of four 1-light entire assembly mum clearance by an individual hly rate for this is provided for
	(c)	signal units all w suspended from a distance of 15 fe flashing contactor basic installation	ith 8-inch lenses an overhead messe et above the road which is activated is <u>\$22.58</u> . The su	nsion. This basic ins mounted by pipe fil enger or from a mast dway. The installation by a synchronous no uspension system for Mast Arm, Wood Po	ttings with the e t arm with a mini on is operated b notor. The mont r this signal unit	entire assembly mum clearance by an individual hly rate for this is provided for
(4)	vehic push	ular control, two 2-l	ight signal units fo ian actuation, a co	sic installation consis or pedestrian control ntroller, and a flashir	all with 8-inch le	enses, a pair of
		8	39.08			
					Kansa s Corp Septen	CPE-086-TAR Proved Gration Commission Der-14, 2004 San K. Duffy
(Ja	harry 31, 300	oh			SAC
Issued:		Angust 6, 200	4		FILED	
Effective: ,		Month Day September 14	Year	THE STATE (COMMISSION OF
By: Willia		Month Day	Year Vice-President	By:	KANSAS	
Chills	BC	Aits	Title	· · · · · · · · · · · · · · · · · · ·		Secretary

THE STATE C	ORPORATION COMMISSION	OF KANSAS	S	CHEDULE	- 74
	Y POWER & LIGHT COMPAN	Y			
(Na Rate Area 2	ame of Issuing Utility)		Replacing Schedule	= <u>74</u>	Sheet 3
	to which schedule is applicable)		which was filed	December	12, 2002
	or separate understanding		CL-	-+ 2 of 1	0 Sheets
snall modify the	tariff as shown hereon.		She	et 3 of 1	0 Sheets
	MUNICIPAL	TRAFFIC CON Schedu	FROL SIGNAL SEI le TR	RVICE (Continued))
RATE: <u>Bas</u>	ic Installations. (continued)				
(5) , 5 ^{-1, 9} 8 (6)	Coordinated Multi-Dial Cont existing facilities as determi controlled by either a 2-dial another controlled intersecti installation is <u>\$140.10</u> incl coordinating cable from the coordinated (measured in a an extension in excess of 60 for Supplemental Equipment installed between two ex- coordinating cable supplying shall be recalculated to reflect <u>Multi-Phase Electronic Conn</u> Moduvac type or equal) equipment as required, and to those installations where 1985, and where such basis for this basic installation det	ned by the Com or a 3-dial cont on by means of uding an exter nearest coordin straight line fror 00 feet of interco ent, Excess Co xisting coordina g such two inte ect the newly-cre trol. This basic complete with all necessary in such basic insta c installations ar	pany and consists of roller. The timing of interconnecting cal usion of no more lated intersection wore on the centers of the onnecting coordinate ordinating Cable. ated intersections resections, any char resections, any char resections, any char resections, any char installation consist cabinet, power su iterconnecting cable allations are installed re operated continu	of an Individual Con of the controller is co oble. The monthly ra- than 600 feet of i ith which such inters two intersections). ing cable is provided if a coordinated on an existing i rge for Excess Coor ween the intersection s of an electronic co upply and load rel es. This basic insta- ied and operating on ously thereafter. The	trol installation, pordinated with te for this basic interconnecting section is to be That portion of d for at the rate intersection is interconnecting rdinating Cable ns involved. ontroller (Eagle ays; additional llation is limited September 30, ne monthly rate
	Lenexa, Kansas Merriam, Kansas Mission, Kansas Shawnee, Kansas Roeland Park, Ks.	79th & Quivira 87th & Quivira 50 Hwy & Ant 67th & Antioc 50 Hwy & Roc 63rd & Niema 63rd & Quivira 75th & Quivira K-10 and Pflu 55th & Roe	a ioch h eland Drive in Road a Road a Road	\$294.19 \$437.06 \$437.06 \$252.91 \$252.91 \$278.9 \$344.12 \$380.41 \$384.50 \$425.1 \$384.50 \$480.71 \$360.77 \$360.77 \$534.67 \$534.67 \$414.76 \$414.76 \$458.5 \$458.5 \$458.5	5 6 8 7 7
C	21 360	ŕ		Kansa s Cerri Serteni	Peroved Distion Commission Der 14, 2004 San K. Duffy SAC
Issued:	Anguet 6: 2004	<u>(C.</u>)	2.1.1	FILED	
 	Month Day	Year			
Effective:	September 14, 200		THE STAT	E CORPORATION C KANSAS	JUMIMISSION OF
By: Willia	The Month Day	Year Vice-President	By:		
15y. <u>YY MARA</u>		Title	<u> </u>		Secretary
Chris ?	Briles				

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THE STATE CO	RPORATION COMMISSION OF KANSAS	SCT	HEDULE	74
KANSAS CITY	POWER & LIGHT COMPANY	501		
(Nan Rate Area 2	ne of Issuing Utility)	Replacing Schedule	74	$\frac{\text{Sheet } 4}{4 2004}$
	which schedule is applicable)	which was filed	December 12	2002
	separate understanding			
shall modify the t	ariff as shown hereon.	Sheet	4 of 10	Sheets
			/ICE (Continued))
RATE: Bas	ic Installations. (continued)			
(6)	<u>Multi-Phase Electronic Control</u> . (continued If a customer shall request the installatio intersection listed above other than the ins or the installation of a Multi-Phase Electr monthly rate therefor shall be agreed upor to any requisite State Regulatory Commiss	n of a different Multi stallation to which the ronic Control at an in n in writing by the Cor	e above special rate ntersection not liste	is applicable d above, the
(7)	Four-and Eight-Phase Electronic Control four-phase or eight-phase electronic control relays; additional equipment as required, installation is available only to intersective operating after September 30, 1985. The	troller complete with and all necessary int ons where such bas	cabinet, power sup terconnecting cables sic installation is co	ply and load s. This basic mpleted and
	Four-phase electronic controller Eight-phase electronic controller Eight-phase electronic controller	¥200.01	13.85	
	with pre-empt capabilities	\$ 386.2 4	=7 03	
	plemental Equipment			
NATE. Sup	plemental Equipment.			
(1)	Multi-Dial Controller. This supplemental of automatic switching equipment used or supplemental equipment is \$3.90. 10. 9	n any basic installat		
(2)	Excess Coordinating Cable. This supplemental equipment installed under se	per intersection neo affic Control System	cessary to connect	one or more
(3)	<u>3-Light Signal Unit</u> . This supplemental eq lenses installed at any controlled intersect the existing control cable and controller supplemental equipment is <u>\$13.88</u> .	uipment consists of a ion where the 3-light	t signal unit can be o	connected to
	13.35			
			APE Kansas Correr: September	=-036-TAR coved =tion Commission - 14, 2004 h K. Dutty SAC
Issued: Jonnary	31, 2006 August 6, 2004		FILED	
Effective:	Month Day Year September 14, 2004 Month Day Year		CORPORATION CO KANSAS	MMISSION OF
By: William	Putern Month Day Year Putern Vice-President	By:		
	Title			Secretary
Chris B's	たれら			

THE STATE	CORPORATION	COMMISSION	OF KANSAS

VANGAS CITV	DOWED & LIGHT COMDANY		HEDULE		
(Na	POWER & LIGHT COMPANY me of Issuing Utility)	Replacing Schedule	74		Sheet
Rate Area 2 (Territory	to which schedule is applicable)	which was filed	Sople		5 14,20 2002
~ ~	or separate understanding tariff as shown hereon.	Sheet	5 o	f 10	Sheets
	MUNICIPAL TRAFFIC C Sch	ONTROL SIGNAL SERV		ontinued)
RATE: <u>Su</u>	pplemental Equipment. (continued)				
(3)	<u>3-Light Signal Unit</u> . (continued) This supplemental equipment can be Signal Unit only if the signal units are l				
(4)	<u>2-Light Signal Unit</u> . This supplemental lenses installed at any controlled inter the existing control cable and controll one lens worded "Walk" and the other monthly rate for this supplemental equ	rsection where the 2-ligh ler at such intersection. er lens worded "Wait", if	t signal unit of The 2-light s specified by	an be c ignal un	onnected to it may have
(5)	<u>1-Light Signal Unit</u> . This supplement lens installed as an addition to an ex 1-light signal unit can be connecte intersection. The monthly rate for this	tisting signal unit at any d to the existing contro	controlled introlled introl	ersection control	n where the
(6)	Push Buttons, Pair. This suppleme		a of a point	of nuch	· · · ·
	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ	e installed as pedestrian Freadle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne	n actuation o p Detectors a installation installation a cessary cam	devices are used and wh and oper	at a basi or as add ich can b ated by the
(7)	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio	installed as pedestrian readle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne upment is <u>\$1.61</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch uted for an 8	devices are used and wh and oper s and re diameter b-inch ler	at a basi or as addi ich can be rated by the elays. The r round lense
	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ <u>12-Inch Round Lens</u> . This supplemental and one 116-watt traffic signal type	installed as pedestrian readle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne uipment is <u>\$1.81</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch a uted for an 8 nt is \$3.47 .	devices are used and wh and oper s and re diameter b-inch ler 3.% square le	at a basi or as add ich can be rated by the elays. The r round lens ns and one ens and one
(7)	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ <u>12-Inch Round Lens</u> . This supplement and one 116-watt traffic signal type 69-watt lamp. The monthly rate for this <u>12-Inch Square Lens</u> . This supplemental 116-watt traffic signal type lamp which	installed as pedestrian readle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne uipment is <u>\$1.81</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch o uted for an 8 nt is \$3.47 . g of a 12-inch s i-inch lens an 5 7	devices are used and wh and oper s and ro diameter inch ler square le d one 69 35 KCPE foreora	at a basi or as add ich can be ated by the elays. The r round lens ns and one one and one and one and one one and one and one and one one and one and one and one and one one and one and one and one and one and one one and one and one and one and one and one and one and one one and one and
(7) (8)	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ <u>12-Inch Round Lens</u> . This supplement and one 116-watt traffic signal type 69-watt lamp. The monthly rate for this <u>12-Inch Square Lens</u> . This supplemental 116-watt traffic signal type lamp which	installed as pedestrian readle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne uipment is <u>\$1.81</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch uted for an 8 nt is \$3.47 . of a 12-inch s inch lens an 5 7 Kansas (Set /5/	devices are used and wh and oper s and ro diameter inch ler square le d one 69 35 KCPE foreora	at a basi or as add ich can be rated by the elays. The r round lens ns and one ens and one over the cover the tion Committee tion Committee t
(7)	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ <u>12-Inch Round Lens</u> . This supplement and one 116-watt traffic signal type 69-watt lamp. The monthly rate for this <u>12-Inch Square Lens</u> . This supplement 116-watt traffic signal type lamp which The monthly rate for this supplemental control of the supplemental supplemental equilibrium of the monthly rate for the supplemental control of the supplemental equilibrium of the monthly rate for the supplemental equilibrium of the supplemental	installed as pedestrian freadle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne uipment is <u>\$1.81</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch uted for an 8 nt is \$3.47 . of a 12-inch s inch lens an 5 7 Kansas (Sef /S/	devices are used and wh and oper s and re diameter i-inch ler 3.87 square le d one 69 35 KCFE forence Corence Corence (SUSan	at a basi or as add ich can be rated by the elays. The round lens ns and one ons and one one of the coved tion Committee the Dufty
(7) (8)	pedestrian actuation which may be Individual Control installation where T tional stations at a basic Pedestria connected to the existing control cab existing controller at such installatio monthly rate for this supplemental equ <u>12-Inch Round Lens</u> . This supplement and one 116-watt traffic signal type 69-watt lamp. The monthly rate for this <u>12-Inch Square Lens</u> . This supplement 116-watt traffic signal type lamp which The monthly rate for this supplemental monthly rate for this supplemental the monthly rate for this supplemental	installed as pedestrian freadle Detectors or Loo an Push Button Control le and controller at such n by the addition of ne uipment is <u>\$1.81</u>	n actuation of p Detectors a installation installation a cessary cam of a 12- inch uted for an 8 nt is \$3.47 . of a 12-inch s inch lens an 5 7 Kansas (Set /5/	devices are used and wh and oper s and re diameter binch ler 3.87 square le d one 69 35 KCFE ArFE Corpora- tenber (SUSan ON COM	at a basi or as add ich can be rated by the elays. The round lens ns and one ons and one one of the coved tion Committee the Dufty

THE STATE CORPORATION COMMISSION OF KANSAS				
KANSAS CITY POWER & LIGHT COMPANY		SCF	IEDULE	74
(Name of Issuing Utility)		Replacing Schedule	74	Sheet 6
Rate Area 2 (Territory to which schedule is applicable)		which was filed	December 12	19,2004
No supplement or separate understanding]
shall modify the tariff as shown hereon.		Sheet	<u>6 of 10</u>	Sheets
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR				ied)
RATE: Supplemental Equipment.	(continued)			
116-watt traffic signal	type lamp which a	al equipment consists o ire substituted for an 8- quipment is §3.87. <i>Ч.</i>	inch lens and one 6	
apertures powered by	(10) <u>Fiber Optic Arrow Lens</u> . This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is <u>\$20.49</u> . 2.2 46.5			
(11) <u>Directional Louvre</u> . This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$0.83</u> .				
(12) Vehicle - Actuation Ur	<u>nits</u> .			
(a) <u>Treadle Detector</u> .* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is $\frac{$16.54}{18.29}$.				
 (b) Loop Detector. (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$16.76: 78.53 				
(ii) <u>Double</u> . This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is $\frac{526.54}{29}$, $\frac{2}{3}$				
*Treadle detectors shall not be used for new installations or replacements after September 9, 1974.				
05-KCPE-036-TAR Approved- Kansas Corporation Commission Setember 147-2004 /S/ <u>Super TK-Duffy</u> SAC				
Issued an way 31, 2006 August 5,20 Month Day	04 Year	F	ILED	
Effective: <u>September-14</u> ,	2004	THE STATE C	ORPORATION CON	AMISSION OF
Willis Hours Month Day	Year		KANSAS	
By: William F. Herdegen	Vice-President Title	By:		Secretary

THE STATE CORPORATION	COMMISSION	OF KANSAS

Replacing Schedule 74 which was filed December Sheet 7 of TROL SIGNAL SERVICE TR (C	10 Sheets
which was filed Decemb Sheet 7 of TROL SIGNAL SERVICE TR (C	10 Sheets
which was filed	10 Sheets
TROL SIGNAL SERVICE TR (C	Continued)
TROL SIGNAL SERVICE TR (C	Continued)
TR (C	
ross street during certain preset per ent is <u>\$4.91.</u>	per to traffic on the
5.95	
tent consists of presently installed eet in length supported on a steel p ting unit. The mast arm shall pr of 15 feet above the street. The mo pole, one mast arm, wiring cable, an ic signal unit, is $\frac{$21.09}{2}$. Mast arms or September 9, 1974. 23.91	oole which may or ovide a minimum onthly rate for this d traffic signal unit
ent consists of a steel mast arm not which may or may not also suppo be of a "classic" style with standard minimum clearance for the traffic sig for this supplemental equipment, in gnal unit attachments, but excluding	rt a street lighting mast arm lengths gnal unit of 15 feet ncluding pole, one
ent consists of a steel mast arm over on a steel pole which may or may ast arm shall be of a "classic" style v ding a minimum clearance for the to nthly rate for this supplemental equ nd traffic signal unit attachments, bu	not also support a vith standard mast raffic signal unit of uipment, including
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17	· · · · · · · · · · · · · · · · · · ·
Sat	recration Commiss ember 14, 2004 Susan K. Duffu
S ert /S/×	ember 14, 2004
Sat	enber 14, 2004 Susan K. Duffy
S ert /S/×	enber 14: 2004 Stean K. Duffy SAC
Sert /S/< FILED THE STATE CORPORATIO	Stran K. Duffy SAC
	S.43 hent consists of presently installed eet in length supported on a steel p ting unit. The mast arm shall pr of 15 feet above the street. The m bole, one mast arm, wiring cable, and it signal unit, is $\frac{24.09}{23.91}$. Mast arms or September 9, 1974. 23.91 ent consists of a steel mast arm not which may or may not also support to of a "classic" style with standard minimum clearance for the traffic signal unit attachments, but excluding ent consists of a steel mast arm over on a steel pole which may or may ast arm shall be of a "classic" style with thy rate for this supplemental equipment, in gnal unit attachments, but excluding ent consists of a steel mast arm over on a steel pole which may or may ast arm shall be of a "classic" style with thy rate for this supplemental equipment, but the traffic signal unit attachments, but where the traffic signal unit attachments, but the traffic signal unit attachments, but

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THE STATE CORPORATION COMMISSION OF KANS	SAS
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	SCHEDULE 74
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility)	Replacing Schedule 74 Sheet 8
Rate Area 2	September 14, 2004
(Territory to which schedule is applicable)	which was filed December 12, 2002
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 8 of 10 Sheets
MUNICIPAL TRAF	FIC CONTROL SIGNAL SERVICE Schedule TR (Continued)
RATE: Supplemental Equipment. (continued)
(14) <u>Mast Arm</u> . (continued)	
length, supported on a s unit. The pole and mast minimum clearance for th rate for this supplementa	that equipment consists of a steel mast arm 40 feet or more in steel pole which may or may not also support a street lighting arm shall be of a "classic" style. The mast arm shall provide a the traffic signal unit of 15 feet above the street. The monthly al equipment, including pole, one mast arm, wiring cable and tents, but excluding traffic signal unit, is $\frac{$29.44}{32} \frac{32}{32} \frac{5}{3}$
	equipment consists of one back plate mounted behind a single ond the signal in all directions. The monthly rate for this $\frac{1}{2}$ 1.08
	upplemental equipment consists of two wood poles, necessary t suspension type traffic signal installations. The monthly rate t is <u>\$10.27</u> , 11, 3.5
	upplemental equipment consists of two steel poles, necessary t suspension type traffic signal installations. The monthly rate t is <u>\$24.11</u> . مون مري ع
	emental equipment consists of a pedestrian timer installed n signal timing specified by the customer. The monthly rate nt is $\frac{55.86}{6}$ 6.48
(19) <u>Traffic Signal Pole</u> . This supplet that is no more than 15 feet in <u>\$7.95</u> for each pole.	mental equipment consists of a steel pole or an aluminum pole length. The monthly rate for this supplemental equipment is
7.79	
	Kansas Corporation Commissi September 14, 2004
	/S/ Susan K. Dufty
<u> </u>	SAC-
ssued 1, 2000 August 6, 2004	FILED
Month Day Year	FILED
Month Day Year	FILED
Effective: September 14, 2004 Witten Atender Day Year	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: September 14, 2004 Utilized Aterilionth Day Year By: William P. Hordegen Vice J	FILED

THE STATE CO	RPORATION COMMISSION OF KANSAS		74
KANSAS_CITY POWER & LIGHT COMPANY		SCHEDULE	74
(Name of Issuing Utility)		Replacing Schedule 74	Sheet 9
Rate Area 2 (Territory to	which schedule is applicable)	which was filed Towen ber 27.	2004
	separate understanding		
shall modify the t	ariff as shown hereon.	Sheet 9 of 1	0 Sheets
	MUNICIPAL TRAFFIC CONT Schedule		ntinued)
RATE: <u>Sup</u>	plemental Equipment. (Continued)		
(20)	Preemption Control for Emergency Equip activation switch, interconnecting cable, a allows emergency vehicles to preempt th located in a fire station or other emergen equipment is \$20.74. Availability of this rat 33.97	nd an interface with the traffic signal e normal signal sequence. The activa- ncy facility. The monthly rate for this	controller that ation switch is supplemental
(21)	Optically Activated Traffic Signal Priority consists of one D harness and preempt p one interface card rack, optical detector c and system control software. This equipm the traffic signals in one intersection. T intersection. The system is activated rem emergency vehicles. Customers are resp encoded emitters used on the customers' not included in the above monthly rate. equipment necessitated by installation of t	anel, one phase selector, required opt able of up to 1000 feet in length, moun nent provides optically activated priori he monthly rate for this system is <u>sec</u> otely with a data encoded emitter that ponsible for the purchase and installa emergency vehicles, so the cost of sec Additionally, the cost of any upgrad	tical detectors, nting brackets, ty control over 10.72 for each 15 installed on tion of all data 10ch emitters is les of existing
(22)	Audio Warning Systems for the Visual described supplemental equipment, the cu Rate A: For a Standard Intersection consi directions from each corner:	istomer will be billed one of the following	ng rates:
	8 Navigator pedestrian push button si international walking signs, with Bra	ations using 2-wire technology, with 5' ille inscriptions on the push button uni	
	1 Central control unit mounted in the $2l$	9.37 🖅	PE-389-TED
	The monthly rate for this system is $\frac{5+9}{2}$		ration Commission er-29, 2004
Rate B: For Non-Standard Intersections: /S/ Susan K. Durry /O.U.O.U The monthly rate is <u>\$94.40</u> for the central control unit plus <u>\$13.04</u> per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.			
Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.			
0	emany 31, 2006		ARC
Issued:	Octolier 28, 2004 Month Day Year	FILED	۲
Effective:	November 29, 2004	THE STATE CORPORATION C KANSAS	OMMISSION OF
By: Willia	n PHerdegen Vice President	By:	Secretary
Chie B.	Silos		

THE STATE CORPORATION COMMISSION OF KANSAS				
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	74		
(Name of Issuing Utility)	Replacing Schedule 74	Sheet 10		
Rate Area 2 (Territory to which schedule is applicable)	which was filed September	29, 2004		
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 10 of	10 Sheets		
Schedu	NTROL SIGNAL SERVICE le TR (Continue	ed)		
RATE: <u>Supplemental Equipment</u> . (Continued)				
supplemental equipment, the custome		described		
 For a Standard Intersection consisting of 4 directional traffic flows: 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harness. Plus required cable and software package. 677.840 The monthly rate for this system is \$614.02 per intersection. 				
system must be paid.	s of existing equipment necessitated by in			
The monthly rates for each type of Suppleme monthly rate for the Basic Installation at that i	ntal Equipment at an intersection are in a ntersection.	addition to the		
TAX ADJUSTMENT:				
Tax Adjustment Schedule TA shall be applica	ble to all customer billings under this sch	nedule.		
REGULATIONS:				
Subject to Rules and Regulations filed with the	State Regulatory Commission.			
	Kansas Gorp t N <u>ovem</u> t	PE-309 TAR Proved Station Commission Tet 29, 2004 Sen K. Duffy		
Issued: Det Day Year	FILED	6AE		
Effective: Nevember 29, 2004	THE STATE CORPORATION C KANSAS	COMMISSION OF		
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Chris B. Dulis				