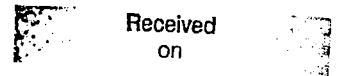


MID-KANSAS ELECTRIC COMPANY, LLC

In the Matter of the Application of Mid-Kansas)
Electric Company, LLC for Approval to Make)
Certain Changes to its Charges for Electric) Docket No. 13-MKEE- 699 -RTS
Services in the Geographic Service Territory)
Served by Southern Pioneer Electric Company.)



MAY 17 2013

by
State Corporation Commission
of Kansas

APPLICATION, SCHEDULES AND TESTIMONY

**SUBMITTED BY:
MID-KANSAS ELECTRIC COMPANY, LLC**

IN SUPPORT OF THE APPLICATION HEREIN CONTAINED

May 17, 2013

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SECTION 1
APPLICATION

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Mid-Kansas)
Electric Company, LLC for Approval to Make)
Certain Changes to its Charges for Electric) Docket No. 13-MKEE-_____ -RTS
Services in the Geographic Service Territory)
Served by Southern Pioneer Electric Company.)

APPLICATION

Mid-Kansas Electric Company, LLC (“Mid-Kansas”), pursuant to K.S.A. 66-117, K.A.R. 82-1-231(b)(3)(A) and the June 25, 2012 *Order Approving Settlement Agreement with Modifications* (“June 25th Order”) of the State Corporation Commission of the State of Kansas (“Commission” or “KCC”), hereby files its Application to make certain changes to its charges for electric service in the geographic service territory served by Southern Pioneer Electric Company (“Southern Pioneer”).

I. Introduction

1. Mid-Kansas files this Application seeking recovery of additional debt service costs, including debt coverage, related to debt levels in excess of Southern Pioneer's level of debt existing at the time of its last general rate proceeding, Docket No. 12-MKEE-380-RTS (“the 380 Docket”).¹

2. K.A.R. 82-1-231(b)(3)(A) provides that any utility receiving prior Commission approval may file, within twelve (12) months of a Commission-approved general rate proceeding, what is commonly referred to as an “abbreviated rate case filing.” Such abbreviated filing allows submission of schedules that eliminate duplication of information provided in the

¹ The level of debt existing at the conclusion of the 380 Docket was identified by the parties as \$90,441,809. See *Joint Motion for Approval of Settlement Agreement*, ¶ 9, (filed May 21, 2012).

general rate case schedules. Additionally, in order to use the abbreviated process the utility must adhere to the findings of the Commission from the general rate proceeding.

II. Background

3. On December 20, 2011, Mid-Kansas initiated with the Commission a general rate proceeding in Docket No. 12-MKEE-380-RTS (“the 380 Docket”). On June 25, 2012, the Commission issued its Order that approved a Settlement Agreement (“Settlement”) negotiated by the parties to that proceeding.² The Settlement provided, in part, that:

Mid-Kansas may use the Commission's abbreviated rate case procedure of K.A.R. 82-1-231(b)(3) for the limited purpose of seeking recovery of additional debt service costs, including debt coverage, related to debt levels in excess of Southern Pioneer's existing level of debt which is \$90,441,809. No other issues will be litigated in the abbreviated rate case. As required by K.A.R. 82-1-231, Mid-Kansas agrees to adopt all other regulatory procedures and principles established by the Commission in the Order to be issued in this docket. The Parties further agree that a DSC ratio of 1.8 shall be used for the purpose of establishing the additional revenue requirement resulting from increased debt service costs and that the calculation shall be made using the definition contained in Southern Pioneer's loan covenants with CoBank and as employed by both Mid-Kansas and CURB in this case, which is:

"Debt Service Coverage Ratio" shall mean the ratio of: (1) the difference between (i) net income (after taxes and after eliminating any gain or loss on sale of assets or other extraordinary gain or loss), plus depreciation expense, amortization expense, and interest expense; minus (ii) non-cash patronage and non-cash income from joint ventures; to (2) all principal payments due within the period on all Long-Term Debt plus interest expense (all as calculated for the twelve month period ending with the end of the quarter in which the calculation is being made in accordance with GAAP consistently applied).

Mid-Kansas will provide to the Parties its supporting workpapers at the time it files its application in the abbreviated rate case, and the parties agree to recommend that the Commission approve a 180-day time period to complete the docket, as opposed to the 240-day time period provided for under K.S.A. 66-117.

² On Aug. 8, 2012, the Commission issued its final *Order on Petition for Reconsideration and Clarification of Mid-Kansas Electric Company, LLC and Staff's Petition for Reconsideration and or Clarification* (“the Aug. 8th Order”).

4. The Commission's June 25th Order provided, in part;

(ii) The Commission finds that Mid-Kansas' Southern Pioneer division's use of an abbreviated rate proceeding as provided for under K.A.R. 82-1-231(b)(3) for the limited purpose of seeking recovery of additional debt service costs (including debt coverage) related to debt levels in excess of Southern Pioneer's existing level of debt which is \$90,441,809 is appropriate so long as any increase sought is directly related to completion of elements in the Work Plan.³

5. Mid-Kansas sought clarification of the Commission's language approving the use of the abbreviated filing procedure, specifically the language stating, "so long as any increase sought is *directly* related to the completion of elements in the Work Plan"⁴. In its Order on Reconsideration, the Commission clarified this language as follows: "[t]he Commission finds and concludes that in accordance with K.S.A. 66-101b, Mid-Kansas may, in its upcoming Abbreviated Rate Case filing, include such additional debt related to costs and expenditures incurred in order to "maintain reasonably sufficient and efficient service" to its ratepayers."⁵

6. Mid-Kansas requests the Commission take administrative notice of the following items from the 380 Docket: Mid-Kansas' application, schedules, and supporting testimony, the Settlement Agreement of the parties in the docket, and the Commissions' June 25th Order approving the Settlement Agreement and its August 8th Order clarifying its initial Order.

III. Overview of Application

7. In accordance with the findings and approval set forth in the 380 Docket, Mid-Kansas hereby submits its abbreviated rate case filing.

³ ¶ 27 B. (ii).

⁴ *Petition for Reconsideration and Clarification of Mid-Kansas Electric Company, LLC*, ¶ 4 (filed July 10, 2012).

⁵ Aug. 8th, Order, p. 6, ¶ 9.

8. The proposed revenues in this Application permit Mid-Kansas to recover revenues that are in the public interest and are necessary to allow Southern Pioneer to make the necessary investments in its system to help ensure sufficient and efficient service to customers in the Mid-Kansas territory served by Southern Pioneer.

9. Based upon the calculations of Mid-Kansas witness, Mr. Chantry Scott, included with this Application, a rate increase of \$780,188 is needed by Mid-Kansas for the customers in the Mid-Kansas designated geographic service territory served by Southern Pioneer. Mid-Kansas's revenue requirement for the Southern Pioneer Division has been determined by using a DSC ratio of 1.8, as specified in the settlement in the 380 Docket and authorized by the Commission. Mid-Kansas requests in this Application that the overall increase for the Southern Pioneer Division be broken out as follows:

Retail Rates: \$734,844 or 1.3 percent.

Local Access Charge: \$45,344 or 5.6 percent.

The proposed revenues in this Application are just and reasonable, and are necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of Mid-Kansas and the Southern Pioneer Division.

10. The testimony and information required by K.A.R. 82-1-231(b) are filed in support of this Application, as amended to reflect the abbreviated nature of this filing. Additionally, Mid-Kansas requests the Commission take administrative notice of the Application, schedules, testimonies, Settlement & Orders of the Commission from the 380 Docket.

11. The names of the witnesses and subject matter of each witness' testimony are:

- Steve Epperson, President and CEO of Southern Pioneer – Mr. Epperson provides

historical information on the formation of Mid-Kansas and Southern Pioneer, explains changes to Southern Pioneer's business structure since the 380 Docket, and presents the Consumer Advisory Council Meeting Minutes as required by the Order in the 380 Docket.

- Chantry Scott, Chief Financial Officer – VP of Finance & Accounting of Southern Pioneer – Mr. Scott's testimony summarizes the increase required based upon a 1.8 DSC and the additional debt incurred by Southern Pioneer for capital expenditures, both construction and equipment, since the conclusion of the 380 Docket through the end of the 2012 calendar year.
- Nick Nelson, Senior Rate and Financial Analyst at Power System Engineering, Inc. – Mr. Nelson provides testimony on the proper rate design to implement the required increase for the Southern Pioneer Electric Company ("Southern Pioneer") division.

Consistent with the requirements of K.A.R. 82-1-231(b)(3)(A) regarding the abbreviated rate case process, the schedules and testimony filed with this Application address only the changes in the Company's financial information affected by the additional debt service costs (including debt coverage) related to debt levels in excess of that existing for Southern Pioneer at the time of the 380 Docket, which was \$90,441,809.

12. Mid-Kansas agreed in the 380 Docket to adopt all the regulatory procedures, principles, and rate of return established by the Commission in the 380 Order, and hereby confirms that representation. This filing reflects that Mid-Kansas has adopted those previous rulings and has used them in preparing this Application.

13. Concurrent with the filing of this Application, testimony and schedules, Mid-

Kansas is also filing a Motion For Procedural Order requesting that a 180-day procedural schedule be established as quickly as possible, in accordance with the agreement of the parties in the 380 Docket. Mid-Kansas has also submitted to the parties from the 380 Docket its workpapers supporting this filing.

IV. Overview of Applicant

14. Mid-Kansas is a Kansas Limited Liability Company operated on a not-for-profit basis with its principal place of business located in Hays, Kansas. Mid-Kansas is a coalition of five Kansas consumer-owned cooperatives and one corporation wholly owned by a sixth Kansas consumer-owned cooperative, who collectively organized Mid-Kansas for the purpose of acquiring Aquila, Inc., d/b/a Aquila Networks- WPK' s ("WPK") Kansas electric utility assets.⁶ Mid-Kansas is an electric public utility regulated by the Commission.

15. Mid-Kansas has filed with the Commission certified copies of Articles of Incorporation, under which it was organized.

16. In addition to the undersigned, copies of pleadings, documents, and correspondence in this docket should be sent to:

Don Gulley
Senior Manager, Regulatory Relations and Billing
Mid-Kansas Electric Company, LLC
301 West 13th Street
P.O. Box 980
Hays, KS 67 601

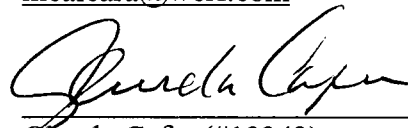
Randy Magnison
Executive Vice President
Southern Pioneer Electric Company
P.O. Box 430
Ulysses, KS 67880-0430

⁶ The six electric utilities, collectively referred to as "Mid-Kansas Members," and their headquarters are as follows: Lane-Scott Electric Cooperative, Inc., Dighton; Southern Pioneer Electric Company, Ulysses; Prairie Land Electric Cooperative, Inc., Norton; Victory Electric Cooperative Association, Inc., Dodge City; Western Cooperative Electric Association, Inc., Wakeeney; Wheatland Electric Cooperative, Inc., Scott City.

WHEREFORE, Mid-Kansas hereby requests the Commission (1) take administrative notice of the following items from the 380 Docket: Mid-Kansas' application, schedules, and supporting testimony, the Settlement Agreement of the parties in the docket, and the Commissions' June 25th Order approving the Settlement Agreement and its August 8th Order clarifying its initial Order; (2) permit Mid-Kansas' revised schedules of rates for electric service to become effective as proposed; (3) issue an order in this docket within 180 days, or by November 13, 2013; and (4) grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

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ATTORNEYS FOR MID-KANSAS
ELECTRIC COMPANY, LLC

SECTION 2
GENERAL INFORMATION

Amount of Aggregate Annual Increase	<u>\$780,188</u>
List of Communities Affected	<u>Attached</u>
Number & Classification of Customers Affected	<u>Attached</u>
Average Per Customer Increase Sought	<u>Attached</u>
Summary of Reasons for Filing	<u>Increase in debt related to investment in the company's system, as anticipated in Dkt No. 12-MKEE-380-RTS.</u>
Press Release	<u>None</u>

**MID-KANSAS ELECTRIC COMPANY, LLC
SOUTHERN PIONEER DIVISON
COMMUNITIES SERVED**

Belvidere
Byers
Cairo
Coats
Coldwater
Cullison
Cunningham
Elm Mills
Englewood
Fowler
Hardtner
Haviland
Hazelton
Kismet
Lake City
Liberal
Medicine Lodge
Minneola
Nashville
Penalosa
Plains
Satanta
Sawyer
Sharon
St. Leo
Sublette
Sun City
Wellsford
Willowdale
Wilmore

Summary of Consumers Affected

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹
1	Residential Service (12-RS)	
2	General Use	12,293
3	Space Heating	687
4	General Service Small (12-GSS)	2,664
5	General Service Large (12-GSL)	1,209
6	General Service Space Heating	45
7	Industrial Service (12-IS)	9
8	Industrial Service-Primary Discount	-
9	Real -Time Pricing (RTP)	1
10	Transmission Level Service (12-STR)	5
11	Municipal Power Service (12-M-I)	145
12	Water Pumping Service (12-WP)	72
13	Irrigation Service (12-IP-I)	28
14	Temporary Service (12-CS)	4
15	Lighting	4,983
16	Local Access Charge (12-LAC)	N.A.
17	Total ²	17,161

¹ Average number of consumers in 2012 .

² Total number of consumers excludes Lighting.

Calculation of Rate Adjustment by Rate Schedule Component

(a)	(b)	(c)	(d)	(e)
Line No.	Rate Schedule	Rate Adjustment	2012 Billing Units	Rate Adjustment
1	Residential Service (12-RS)			
2	General Use	\$ 310,996	121,552,148 kWh	\$0.00256/kWh
3	Space Heating	\$ 17,943	7,523,995 kWh	\$0.00238/kWh
4	General Service Small (12-GSS)	\$ 39,347	14,280,091 kWh	\$0.00276/kWh
5	General Service Large (12-GSL)	\$ 251,509	122,379,831 kWh	\$0.00206/kWh
6	General Service Space Heating	\$ 8,054	5,325,451 kWh	\$0.00151/kWh
7	Industrial Service (12-IS)	\$ 30,157	24,263,134 kWh	\$0.00124/kWh
8	Industrial Service-Primary Discount	\$ -	-	
9	Real -Time Pricing (RTP)	\$ -	485,621 kWh	\$0.00000/kWh
10	Transmission Level Service (12-STR)	\$ 30,207	389,636,445 kWh	\$0.00008/kWh
11	Municipal Power Service (12-M-I)	\$ 3,943	1,586,691 kWh	\$0.00249/kWh
12	Water Pumping Service (12-WP)	\$ 10,417	5,878,435 kWh	\$0.00177/kWh
13	Irrigation Service (12-IP-I)	\$ 3,813	2,199,529 kWh	\$0.00173/kWh
14	Temporary Service (12-CS)	\$ 211	46,157 kWh	\$0.00457/kWh
15	Lighting	\$ 28,247	4,983 lights	\$0.47/light/mo
16	Total Retail Rates	\$ 734,844		
17				
18	Third Party LAC (12-LAC)	\$ 45,344	374,664 kW	\$0.12/kW
19				
20	Total All Rates	\$ 780,188		

Comparison of Average Rate

(a) Line No.	(b) Rate Class	(c) Energy Sales (kWh)	(d) <u>Average Rate</u> Revenue (¢/kWh)	(e) Rate Adj. (¢/kWh)	(f) Increase (Decrease) (%)
1	Residential Service (12-RS)				
2	General Use	121,552,148	11.44	11.70	2.2%
3	Space Heating	7,523,995	10.40	10.64	2.3%
4	General Service Small (12-GSS)	14,280,091	11.47	11.75	2.4%
5	General Service Large (12-GSL)	122,379,831	10.60	10.80	1.9%
6	General Service Space Heating	5,325,451	9.08	9.23	1.7%
7	Industrial Service (12-IS)	24,263,134	8.75	8.87	1.4%
8	Industrial Service-Primary Discount	-	N.A.	N.A.	N.A.
9	Real -Time Pricing (RTP)	485,621	5.62	5.62	0.0%
10	Transmission Level Service (12-STR)	389,636,445	5.55	5.56	0.1%
11	Municipal Power Service (12-M-I)	1,586,691	10.64	10.89	2.3%
12	Water Pumping Service (12-WP)	5,878,435	10.09	10.27	1.8%
13	Irrigation Service (12-IP-I)	2,199,529	10.91	11.08	1.6%
14	Temporary Service (12-CS)	46,157	19.96	20.41	2.3%
15	Lighting	4,370,896	23.23	23.88	2.8%

Comparison of Average Monthly Bill

(a) Line No.	(b) Rate Class	(c) Energy Sales (cons.)	(d) <u>Average Bill Per Cons.</u> Revenue (\$/cons./mo.)	(e) Rate Adj. (\$/cons./mo.)	(f) Increase (Decrease) (\$/cons./mo.)
1	Residential Service (12-RS)				
2	General Use	12,293	94.30	96.40	2.11
3	Space Heating	687	94.99	97.17	2.18
4	General Service Small (12-GSS)	2,664	51.24	52.47	1.23
5	General Service Large (12-GSL)	1,209	893.99	911.32	17.34
6	General Service Space Heating	45	892.00	906.86	14.86
7	Industrial Service (12-IS)	9	19,839.69	20,121.53	281.85
8	Industrial Service-Primary Discount	-	N.A.	N.A.	-
9	Real -Time Pricing (RTP)	1	2,275.43	2,275.43	-
10	Transmission Level Service (12-STR)	5	360,402.76	360,906.20	503.45
11	Municipal Power Service (12-M-I)	145	96.86	99.13	2.26
12	Water Pumping Service (12-WP)	72	685.77	697.82	12.04
13	Irrigation Service (12-IP-I)	28	720.32	731.77	11.45
14	Temporary Service (12-CS)	4	196.00	200.49	4.49
15	Lighting	4,983	16.98	17.45	0.47

SECTION 3
SUMMARY OF RATE BASE, OPERATING INCOME & DSC/TIER

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 4
PLANT INVESTMENTS

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 5
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, AND DEPLETION

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 6
WORKING CAPITAL

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 7
CAPITAL AND COST OF MONEY

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 8
FINANCIAL AND OPERATING DATA

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 9
TEST YEAR AND PRO FORMA INCOME STATEMENTS

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 10
DEPRECIATION AND AMORTIZATION

REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)

SECTION 11
TAXES

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 12
ALLOCATION RATIOS

**Proportional Allocation of Abbreviated Filing Rate Adjustment to Rate Classes
Based on Base Revenue by Rate Schedule**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Per Docket 380 Cost of Service and Settlement						Allocation of Rate Adjustment		
Line No.	Rate Schedule	Gross Revenue Settlement Rates	Allocated Power Supply Cost of Service	Base Revenue	Percent	Rate Adjustment	Base Revenue	Percent
		(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(%)
1	Residential Service (12-RS)							
2	General Use	15,466,839	8,201,386	7,265,453	39.9%	310,996	7,576,449	39.9%
3	Space Heating	962,557	543,365	419,192	2.3%	17,943	437,135	2.3%
4	General Service Small (12-GSS)	1,954,373	1,035,164	919,209	5.0%	39,347	958,556	5.0%
5	General Service Large (12-GSL)	14,962,201	9,086,483	5,875,718	32.2%	251,509	6,127,227	32.2%
6	General Service Space Heating	546,294	358,139	188,155	1.0%	8,054	196,209	1.0%
7	Industrial Service (12-IS)	1,984,784	1,280,249	704,535	3.9%	30,157	734,693	3.9%
8	Industrial Service-Primary Discount			-	0.0%	-	-	0.0%
9	Real -Time Pricing (RTP)	82,550	82,550	-	0.0%	-	-	0.0%
10	Transmission Level Service (12-STR)	24,515,362	23,809,675	705,687	3.9%	30,207	735,894	3.9%
11	Municipal Power Service (12-M-I)	211,942	119,821	92,121	0.5%	3,943	96,064	0.5%
12	Water Pumping Service (12-WP)	611,125	367,776	243,349	1.3%	10,417	253,766	1.3%
13	Irrigation Service (12-IP-I)	200,995	111,907	89,088	0.5%	3,813	92,901	0.5%
14	Temporary Service (12-CS)	8,700	3,769	4,931	0.0%	211	5,142	0.0%
15	Lighting	947,775	287,875	659,900	3.6%	28,247	688,147	3.6%
16	Total Retail Rates	62,455,499	45,288,159	17,167,339	94.2%	734,844	17,902,184	94.2%
17								
18	Third Party LAC (12-LAC)	1,059,317	-	1,059,317	5.8%	45,344	1,104,661	5.8%
19								
20	Total All Rates	63,514,816	45,288,159	18,226,656	100.0%	780,188	19,006,844	100.0%

NOT APPLICABLE

SECTION 14
RATE BASE DEDUCTIONS

**REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)**

SECTION 15
FINANCIAL STATEMENTS

REFERENCE THE SCHEDULES
CONTAINED IN MID-KANSAS DOCKET NO. 12-MKEE-380-RTS
PURSUANT TO K.A.R. 82-1-231(b)(3)(A)

SECTION 16
REVENUE, SALES AND CUSTOMER DATA

REFERENCE THE ATTACHMENTS IN SECTION 2

SECTION 17
SUMMARY OF TEST YEAR REVENUES

Comparison of Rate Schedule Revenue

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Schedule	Revenue 2012 (\$)	Revenue Proposed Rates (\$)	<u>Increase (Decrease)</u> Amount Percent	
				(\$)	(%)
1	Residential Service (12-RS)				
2	General Use	13,909,643	14,220,639	310,996	2.2%
3	Space Heating	782,624	800,567	17,943	2.3%
4	General Service Small (12-GSS)	1,638,274	1,677,621	39,347	2.4%
5	General Service Large (12-GSL)	12,968,167	13,219,675	251,509	1.9%
6	General Service Space Heating	483,467	491,521	8,054	1.7%
7	Industrial Service (12-IS)	2,122,847	2,153,004	30,157	1.4%
8	Industrial Service-Primary Discount	-	-	-	0.0%
9	Real -Time Pricing (RTP)	27,305	27,305	-	0.0%
10	Transmission Level Service (12-STR)	21,624,165	21,654,372	30,207	0.1%
11	Municipal Power Service (12-M-I)	168,833	172,776	3,943	2.3%
12	Water Pumping Service (12-WP)	593,194	603,611	10,417	1.8%
13	Irrigation Service (12-IP-I)	239,865	243,678	3,813	1.6%
14	Temporary Service (12-CS)	9,212	9,423	211	2.3%
15	Lighting	1,015,403	1,043,650	28,247	2.8%
16	Total Retail Rates	55,582,998	56,317,843	734,844	1.3%
17					
18	Third Party LAC (12-LAC)	813,631	858,975	45,344	5.6%
19					
20	Total All Rates	56,396,630	57,176,818	780,188	1.4%

SECTION 18
TARIFFS

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

Replacing Schedule _ Sheet
Which was filed

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

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GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
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General Service-Large	132-GSL	5
General Service-Space Heating	132-Rider No. 1	6
Industrial Service	132-IS	7
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Economic Development Rider (Frozen)	1309-EDR	9
Real-Time Price Program	1309-RTP	10
Private Area/Street Lighting	132-PAL-SL-I	12
Decorative Security Lighting	132-DOL-I	13
Private Area Lighting (Frozen)	132-PAL-I	14
Street Lighting (Frozen)	132-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	132-OSL-V-I	16
Sub-Transmission and Transmission Service	132-STR	17
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

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GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Voluntary Load Reduction Rider.....	09-VLR	June 5, 2009

Issued _____
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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 132-RS

Replacing Schedule 0912-RS Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$13.50 per meter per month.	\$13.50 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.44769-12025 per kWh.	\$0.44769-12025 per kWh.
Winter		
0 – 800 kWh	\$0.10669-10925 per kWh.	\$0.10925 per kWh-10669 per kWh.
801 – 5800 kWh	\$0.10925 per kWh-10669 per kWh.	\$0.09673 per kWh-09435 per kWh.
5801 kWh and above	\$0.10925 per kWh-10669 per kWh.	\$0.10925 per kWh-10669 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 1213-RS

Replacing Schedule 0912-RS Sheet 2

Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

Replacing Schedule N/A Sheet 1
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued _____
Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-GSS

Replacing Schedule 0912-GSS Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.00 per meter per month.

Delivery Charge

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
All kWh per month	\$0.08130-08406 per kWh	\$0.09230-09506 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 132-GSS

Replacing Schedules 0912-GSS Sheet 2
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-GSL

Replacing Schedule 0912-GSL Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$40.75 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$10.50 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$12.50 per month

Delivery Charge

All kWh per month

\$0.07460-07666 per kWh

\$0.07666460 per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
 Month Day Year

Effective _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-GSL

Replacing Schedule 0912-GSL Sheet 2

Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 132-Rider No. 1

Replacing Schedule 1209-Rider No. 1 Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

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RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at ~~\$0.07070~~ 07221 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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Month Day Year

Effective _____
Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-Rider No. 1

Replacing Schedule 0912-Rider No. 1 Sheet 2
Which was filed January 11, 2010

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No supplement or separate understanding
shall modify the tariff as shown hereon.

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- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-IS

Replacing Schedule 0912-IS Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Demand Charge

Per kW over 10

Winter
 Bills November 1
 to June 30 inclusive

\$11.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$14.00 per month

Delivery Charge

All kWh per month

\$0.06740-06834 per kWh

\$0.06740-06834 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued _____
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Effective _____
 Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-IS

Replacing Schedule 0912-IS Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-INT

Replacing Schedule 0912-INT Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand	\$11.00 per month	\$14.00 per month
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Interruptible

All kW of billing demand	\$7.00 per month	\$7.00 per month
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Penalty

All kW of billing demand	\$31.24 per month	\$31.24 per month
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Delivery Charge

All kWh per month	\$0. 06740-06834 per kWh	\$0. 06740-06834 per kWh
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Issued _____
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Effective _____
 Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-INT

Replacing Schedule 0912-INT Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

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 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-INT

Replacing Schedule 0912-INT Sheet 3
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

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 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-INT

Replacing Schedule 0912-INT Sheet 4
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

Sheet 4 of 4 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. **Responsibility:** The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. **Liability:** The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued _____
 Month Day Year

Effective _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-PAL-SL-I

Replacing Schedule 0912-PAL-SL-I Sheet 1
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Sheet 1 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

<p>Issued _____ Month Day Year</p> <p>Effective _____ Month Day Year</p> <p>By _____ Signature Title</p>	
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MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 1213-PAL-SL-I

Replacing Schedule 0912-PAL-SL-I Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

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3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 1213-PAL-SL-I

Replacing Schedule 0912-PAL-SL-I Sheet 3
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 1213-PAL-SL-I

Replacing Schedule 0912-PAL-SL-I Sheet 4
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-PAL-SL-I

Replacing Schedule 0912-PAL-SL-I Sheet 5
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

Sheet 5 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$10.4978	-	-	-	\$3.944.05
150W P.A.L.	13,500	60	\$16.6817.14	-	-	-	\$5.555.70
200W P.A.L.	22,000	80	\$18.7419.26	-	\$12.6913.04	-	\$6.907.09
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$17.5218.01	-	-	-	\$4.4052
150W P.A.L.	13,500	60	\$19.4620.00	-	-	-	\$5.7288
200W P.A.L.	22,000	80	\$20.8521.43	-	-	-	\$7.0323
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$19.7620.31	-	-	-	\$5.7591
400W Flood	45,000	160	\$36.1837.19	-	\$24.2693	-	\$12.9413.27
1000W Flood M.H.	110,000	402	\$53.0354.51	-	-	-	\$30.4231.27
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$22.3322.95	-	-	-	\$5.946.11
400W Flood	45,000	160	\$38.7439.23	-	-	-	\$13.0844
1000W Flood M.H.	110,000	402	\$72.3474.32	-	-	-	\$29.3030.12
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$11.6496	-	-	-	\$4.0314
150W P.A.L. Fixture	13,500	60	\$13.7414.09	-	-	-	\$5.3550
200W P.A.L. Fixture	22,000	80	\$16.8517.32	-	-	-	\$6.7796
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$17.5218.01	-	-	-	\$4.4052
150W P.A.L. Fixture	13,500	60	\$19.4620.00	-	-	-	\$5.7288
200W P.A.L. Fixture	22,000	80	\$20.8521.43	-	-	-	\$7.0323
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$41.6411.96	-	-	-	\$4.0314
150W Cobra Head	13,500	60	\$13.7414.09	-	-	-	\$5.3550
200W Cobra Head	22,000	80	\$16.8517.32	-	-	-	\$6.7796
250W Cobra Head	27,000	100	\$18.4798	-	-	-	\$8.0932
400W Cobra Head	45,000	160	\$22.4423.06	-	-	-	\$11.9912.32
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$20.5021.07	-	-	-	\$4.594.72
150W Cobra Head	13,500	60	\$22.0422.65	-	-	-	\$5.926.08
200W Cobra Head	22,000	80	\$23.0367	-	-	-	\$7.1939
250W Cobra Head	27,000	100	\$25.5826.29	-	-	-	\$8.979.22
400W Cobra Head	45,000	160	\$29.5630.38	-	-	-	\$12.8613.22
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$32.9232.91	-	-	-	\$5.3853
150W Cobra Head	13,500	60	\$33.5534.48	-	-	-	\$6.6887
200W Cobra Head	22,000	80	\$35.4036.38	-	-	-	\$8.0022
250W Cobra Head	27,000	100	\$39.4740.57	-	-	-	\$9.4975
400W Cobra Head	45,000	160	\$43.4044.61	-	-	-	\$13.3774

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 132-DOL-I

Replacing Schedule 0912-DOL-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-DOL-I

Replacing Schedule 0912-DOL-I Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-DOL-I

Replacing Schedule 0912-DOL-I Sheet 3
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 1213-DOL-I

Replacing Schedule 0912-DOL-I Sheet 4
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-DOL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0912-DOL-I Sheet 5
Which was filed January 11, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-DOL-I

Replacing Schedule 0912-DOL-I Sheet 6
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
ACORN							
35W HPS	2,025	14	\$24.4077	-	-	-	\$3.4858
100W HPS	7,920	40	\$35.1836.16	-	\$20.1874	-	\$5.866.02
250W HPS	27,000	100	\$40.9142.05	-	-	-	\$9.9410.19
SINGLE GLOBE							
35W HPS	2,205	14	\$18.6119.13	-	-	-	\$3.4019
70W HPS	5,670	28	\$30.6331.48	-	-	-	\$4.8093
100W HPS	7,920	40	\$31.7032.58	-	-	-	\$5.6379
150W HPS	13,500	60	\$33.2334.15	-	-	-	\$6.957.14
MULT GLOBE							
70W HPS (5)	28,350	140	\$80.8783.12	-	-	-	\$15.9916.43
100W HPS (5)	39,600	200	\$86.1188.51	-	-	-	\$20.0320.59
150W HPS (5)	67,500	300	\$93.9296.53	-	-	-	\$26.6327.37
LANTERN							
35W HPS	2,025	14	\$21.7322.33	-	-	-	\$3.3342
100W HPS	7,920	40	\$38.0039.06	-	-	-	\$6.0320
250W HPS	27,000	100	\$43.4344.64	-	-	-	\$10.0634
SHOEBOX							
100W HPS	7,920	40	\$44.4145.65	-	-	-	\$6.4664
250W HPS	27,000	100	\$49.6951.07	-	-	-	\$10.4978
400W HPS	45,000	160	\$54.4255.93	-	-	-	\$14.7015.11
800W HPS	90,000	320	\$75.1377.22	-	-	-	\$26.2927.02

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____ Month Day Year	
Effective _____ Month Day Year	
By _____ Signature Title	

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-PAL-I

Replacing Schedule 0912-PAL-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING
 (FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$11.6799	\$140.04	143.88	\$10.4910.78
\$125.88	<u>129.36</u>						
400	200	151	80	\$22.40	<u>23.02</u>	\$268.80	<u>276.24</u>
\$18.74	<u>19.26</u>						
400 (Flood)	150	151	60	\$24.46	<u>25.14</u>	\$293.52	<u>301.68</u>
\$19.76	<u>20.31</u>						
1000 (Flood)	400	355	160	\$46.21	<u>47.50</u>	\$554.52	<u>570.00</u>
\$36.18	<u>37.19</u>						
	\$434.16						<u>446.28</u>

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-PAL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0912-PAL-I Sheet 2
 Which was filed January 11, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-PAL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0912-PAL-I Sheet 3
Which was filed January 11, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-SL-I

Replacing Schedule 0912-SL-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$5.1832	\$62.1663.84
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$12.2862	\$147.36151.44

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 1213-SL-I

Replacing Schedule 0912-SL-I Sheet 2
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-OSL-V-I

Replacing Schedule 0912-OSL-V-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
 (FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$12.82	13.18	\$153.84	158.16
\$11.64	96						
250	150	95	60	\$15.54	94	\$186.12	191.28
\$164.52	169.08						\$13.71
400	200	151	80	\$20.50	21.07	\$246.00	252.84
\$16.85	17.32						
\$202.20	207.84						

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-OSL-V-I

Replacing Schedule 0912-OSL-V-I Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Month Day Year </div>	
Effective _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Month Day Year </div>	
By _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Signature Title </div>	

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 132-OSL-V-I

Replacing Schedule 0912-OSL-V-I Sheet 3

Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 132-STR

Replacing Schedule 0912-STR Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00482-00190 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$2.67-80 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$111.80
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00482-00190 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Month Day Year </div>	
Effective _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Month Day Year </div>	
By _____ <div style="display: flex; justify-content: space-around; font-size: small;"> Signature Title </div>	

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-STR

Replacing Schedule 0912-STR Sheet 2
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Sheet 2 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued _____ <div style="display: flex; justify-content: space-between; font-size: small; margin-top: -10px;"> Month Day Year </div>	
Effective _____ <div style="display: flex; justify-content: space-between; font-size: small; margin-top: -10px;"> Month Day Year </div>	
By _____ <div style="display: flex; justify-content: space-between; font-size: small; margin-top: -10px;"> Signature Title </div>	

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-STR

Replacing Schedule 0912-STR Sheet 3
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-M-I

Replacing Schedule 0912-M-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.50 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.40278-10527 per kWh

\$0.44378-11627 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 132-WP

(Name of Issuing Utility)

Replacing Schedule 0912-WP Sheet 1

Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.00 per meter per month

Delivery Charge

\$0.40425-10302 per kWh for kWh on bills dated November 1 to June 30, inclusive.

\$0.44225-11402 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 4213-IP-I

Replacing Schedule 0912-IP-I Sheet 1
 Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$37.30

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.0750007673

For all bills dated July 1 through October 31 inclusive, per kWh \$0.0860008773

MINIMUM CHARGE

\$37.30 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 1213-IP-1

Replacing Schedule 0912-IP-1 Sheet 2
Which was filed January 11, 2010

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable

- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 1213-CS

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0912-CS-9 Sheet 1
 Which was filed January 11, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.21738-22195 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-ECA

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 4412-ECA Sheet 2
Which was filed January 11, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 4213-LAC
 Original Schedule _____ Sheet 1

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.67-80 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month, as measured at the low side of the delivery point. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTOR

1.86 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued _____ <small>Month Day Year</small>	
Effective _____ <small>Month Day Year</small>	
By _____ <small>Signature Title</small>	

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 132-LAC

Original Schedule _____ Sheet 2

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature Title

DIRECT TESTIMONY