

Staff Assigned:

In the Matter of Midwest Energy, Inc. Filing Electric Tariff
Revisions Related to Seasonal Billing and Bill Proration in
Conjunction With the Installation of a New Customer
Information and Billing System

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Docket Number
12-MDWE-753-TAR

FILE DATE: April 16, 2012



2012.04.16 10:56:14
Kansas Corporation Commission
/S/ Patrice Petersen-Klein

Midwest Energy, Inc.

April 13, 2012

Ms. Patrice Petersen-Klein
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604-4027

Received
on

APR 16 2012

by
State Corporation Commission
of Kansas

RE: Revisions to Electric Tariff Language Related to Seasonal Billing

Dear Ms. Petersen-Klein:

Midwest Energy requests Commission approval of changes to its electric rate schedules concurrent with the installation of a new customer information and billing system. As more fully described in the written testimony of Patrick Parke, rate schedule language related to seasonal billing and bill proration must be amended.

While the exact go-live date for the new billing system is uncertain, it is likely to be prior to the allowable 240-day review period established by K.S.A. 66-117. Midwest Energy is requesting expedited consideration of this request. The original and four copies of the black-lined tariff sheets, clean tariff sheets and supporting testimony are enclosed.

Questions regarding this filing should be directed to Patrick Parke at 785-625-1405 or patparke@mwenergy.com.

Sincerely,

Patrick Parke
Vice President Customer Service

Enclosures

Copy: Niki Christopher, CURB

1330 Canterbury Road
Hays, Kansas 67601
785-625-1405

DIRECT TESTIMONY OF PATRICK PARKE

1 **Q: Please state your name and qualifications.**

2 A: My name is Patrick Parke. I am Vice President Customer Service for Midwest
3 Energy, Inc. (Midwest Energy or the Company). In this capacity I oversee activities
4 related to customer service, energy efficiency, demand response, economic
5 development and state regulatory matters. I hold Bachelors and Masters Degrees in
6 Agricultural Engineering from Kansas State University, and I completed the Public
7 Utility Executive Program at the University of Michigan. I have been employed in
8 the utility industry since 1981, beginning with Western Cooperative Electric
9 Association at WaKeeney. I have worked at Midwest Energy since 1984. I provided
10 testimony to this Commission in Docket Numbers 167,333-U; 155,904-U; 180,056-
11 U; 192,781-U; 96-SEPE-680-CON; 98-MDWG-370-COC; 99-MDWE-272-RTS; 02-
12 MDWE-001-RTS; 02-MDWG-922-RTS and 11-MDWE-609-RTS. The
13 aforementioned dockets include three natural gas rate cases, three electric rate cases,
14 and Midwest Energy's application to consolidate and unbundle its electric rates. I
15 have also made numerous electric and natural gas tariff filings with the Commission
16 on behalf of Midwest Energy.

17 **Q: What is the nature of this request?**

18 A: Midwest Energy is requesting revisions to its electric rate schedules that (1) redefine
19 seasonal billing periods; (2) specify the manner in which energy consumption and
20 demand quantities are prorated between seasons; (3) specify which energy cost
21 adjustment (ECA) value is used; (4) revise language related to determination of

1 demand billing ratchets and (5) correct a minor language error made in the original
2 application in Docket No. 11-MDWE-609-RTS.

3 **Q: Why are these changes proposed now?**

4 A: Midwest Energy is replacing its customer information and billing system with one
5 from Cayenta. The Cayenta software prorates seasonal bills based on the actual meter
6 reading dates. Midwest Energy currently uses the bill date to determine seasonal rate
7 applicability and demand ratchet levels. Energy consumption and demand readings
8 from periods straddling seasonal rate changes are not presently prorated. In order to
9 properly calculate bills after the software “go live” date, existing rate schedules must
10 be revised.

11 **Q: Has Midwest Energy previously filed a similar request?**

12 A: Yes, Midwest Energy filed a similar request on May 5, 2011 in Docket No. 11-
13 MDWE-760-TAR (“706” docket or application). It was anticipated the new software
14 would be activated prior to the effective date in the then-pending electric rate case,
15 Docket No. 11-MDWE-609-RTS (“609” docket or application), necessitating a
16 resolution of billing language changes prior to a rate case decision. Rate schedules in
17 the 609 docket were filed with the same billing date language used for the existing
18 billing software.

19 **Q: What was the outcome of that proceeding?**

20 A: The go-live date for the new billing system was delayed beyond the timeframe of the
21 609 docket, so billing date language changes were not immediately needed. Midwest
22 Energy withdrew the 706 application, and the Commission granted the withdraw
23 request on August 29, 2011.

1 **Q: What is the revised expected go live date for the new billing system?**

2 A: July 1, 2012 is the earliest approximate date.

3 **Q: Is that date certain?**

4 A: No. Some software modifications remain to be completed, along with final testing of
5 bill calculation and printing processes, among others. Unforeseen problems during
6 these steps could delay the go live date further.

7 **Q: How does Midwest Energy propose to synchronize revised rate schedules with
8 the actual go live date given the uncertainty in actual software implementation?**

9 A: The ability to proceed with billing system conversion will be known ahead of the
10 anticipated date. The “go/no go” decision will be made 30 to 60 days ahead of the
11 actual date. Thus, there will be a few weeks of lead time prior to when the approved
12 tariffs must be in place. Based on prior conversations with Commission Staff and
13 CURB, Midwest Energy believes that is sufficient time to stamp and file revised tariff
14 sheets that have already been reviewed by Staff and approved by the Commission
15 contingent upon activation of the Cayenta system.

16 **Q: Why is Midwest Energy requesting expedited consideration of this request?**

17 A: While the exact go-live date for the new billing system is uncertain, it is likely to be
18 prior to the allowable 240-day review period established by K.S.A. 66-117. We
19 believe the benefits of using meter reading dates to prorate bills, not to mention the
20 overall benefits of the Cayenta software, justify expedited consideration.

21 **Q: What would be the impact of delayed Commission approval?**

22 A: Midwest Energy cannot proceed with implementation of the new system until revised
23 rate schedules are approved. Other possible 2012 implementation dates are

1 approximately August 1 and November 1. These dates are dictated by the interaction
2 between monthly calendars, normal billing cycles and interstate pipeline reporting
3 requirements related to gas transportation customers.

4 **Q: What benefits are specifically related to using actual reading dates to prorate**
5 **bills?**

6 A: Customers will have more certainty about when seasonal rates change, hence they
7 will have more control over bill size. To aid their understanding, a customer
8 education effort is appropriate regarding the new software and bill design.

9 **Q: What has Midwest Energy planned with respect to customer education?**

10 A: Prior to go-live, Midwest Energy will include information about the new system and
11 bill design in its monthly *Current Comments* newsletter. In following months,
12 customers will see another newsletter article plus a bill insert showing the new bill
13 design. Additional information, including an interactive bill mock-up, will be placed
14 on the Company's web site. These efforts will be supplemented with paid
15 advertisements in external media sources and messages on monthly bills.

16 **Q: Will communications efforts continue after go live?**

17 A: Yes. However, post go live, the focus will change from awareness of the new bill
18 design to taking advantage of communications opportunities offered by an expanded
19 message section on the bill. Midwest Energy will be able to print up to four messages
20 on a bill, each targeted to specific rate codes, zip codes, existence of deposits,
21 participation in various programs, etc. This messaging capability will be used to
22 remind customers of changes in billing seasons and other factors that impact bills.

23 **Q: What changes are proposed to the Midwest Energy electric rate schedules?**

1 A: The paragraph in the M System master tariff that defines the existing billing seasons
2 will be replaced with language that establishes the beginning and ending dates of the
3 billing seasons, describes the method of seasonal proration and specifies which ECA
4 factor is used when billing periods do not coincide with calendar months and billing
5 seasons.

6 **Q: Are other revisions proposed for individual rate schedules?**

7 A: Yes. In both M System and W System tariffs we propose to replace all mentions of
8 “billing months of July, August and September” with “summer billing period” or
9 language including the phrase “...billing periods with meter reading dates that fall in
10 the summer period.”

11 **Q: How does the request affect rate schedules that include demand charges?**

12 A: Several rate schedules include a demand ratchet. That is, the demand charge is based
13 on the higher of two or three different values, one of those being a percentage of the
14 maximum demand established in some historical period. Again, references to
15 specific months will be eliminated. However, variations of the replacement language
16 are needed because of (1) the type of meter in use (kW or kVA); (2) ratchet amount
17 (80 percent or 100 percent); and (3) demand interval (15 minutes or 30 minutes).

18 **Q: Are you requesting any other changes to tariff language?**

19 A: Yes, we discovered an error in tariff language submitted in the 609 docket. The
20 “Available” clause in four rate schedules includes the phrase “delivered at a higher
21 voltage.” That should be written “delivered from a higher voltage”. This correction
22 applies to Schedules GSL, GSL-TOD and GSH on the M System and Schedule LP on
23 the W System. The corresponding tariff index numbers are 52, 54, 57 and 61.

1 **Q: Does this conclude your testimony?**

2 A: Yes.

Midwest Energy, Inc.
Electric Tariff Revisions
Black-line Version

MIDWEST ENERGY, INC.

Name of Issuing Utility

Schedule Master TariffReplacing Schedule Master Tariff Sheet 7Company Wide

Territory to Which Schedule is Applicable

Which was Filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown

Sheet 7 of 7 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA, is applicable to all electric retail rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem tax Surcharge, Schedule AVE, is applicable to all electric retail rate schedules.
- C. Transmission Delivery Surcharge:** The Transmission Delivery Charge, Schedule TDC, is applicable to all retail electric rate schedules.
- D. Energy Efficiency Rider:** The Energy Efficiency Rider (EER), is applicable to all electric retail rate schedules (excluding lighting and specially negotiated contracts).
- E. Fixed Charge Proration:** In the event Customers initiate or terminate services at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge, or Horsepower charge specified in the rate schedule under which the Customer takes service shall be be pro-rated to the actual days of service.
- F. Line Extension Charges:** Line extension charges shall be calculated according to the line extension contained in the Company's Terms and Conditions. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- G. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- H. Seasonal Billing Periods:** ~~When seasonal rates are specified, summer periods shall apply to bills dated between July 1st and September 30th, inclusive. Winter period rates shall apply to bills dated between October 1st and June 30th, inclusive.~~
The summer period shall be June 16 through September 15; the winter period shall be September 16 through June 15. When seasonal energy and/or demand rates are specified, energy and demand quantities shall be prorated between the seasons based on the ratio of billing period days falling within each season. The Energy Cost Adjustment effective on the billing period ending date shall be used for bill calculation.
- I. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued

Month Day Year

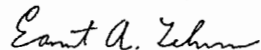
Effective

Bills Rendered On or After November 1, 2011

Upon Approval by Commission

Month Day Year

By



President

Earnest Lehman - Signature of Officer

Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

M System

which was filed October 19, 2011

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL DEMAND RATE SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

Any residential Customer with demand use of 25 kW or greater in any month must take service under this schedule. This schedule is optional for customers with a maximum demand of less than 25 kW. However, a customer with a demand of less than 25 kW choosing this schedule must remain on the schedule for at least 12 months before changing to another residential schedule.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's discretion.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of Billing Demand

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during *the most recent three preceding billing periods with meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September.~~

Issued _____

Effective Month Day Year
Bills Rendered On or After November 1, 2011 Upon Approval by Commission

By Ernest A. Lehman Month Day Year
Ernest Lehman Signature of Officer President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

W System

(Territory to which schedule is applicable)

which was filed ~~February 28, 2011~~ October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC SERVICE

A. STANDARD ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

B. PEAK MANAGEMENT ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during *the most recent three preceding billing periods with ending meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September.~~

Issued _____

Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

M System

which was filed August 5, 2008 October 19, 2011

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any Customer having a maximum demand during the ~~billing months of July, August or September~~ *summer billing period* of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

UNMETERED SERVICE

At the Company's discretion, service to minimal linear loads may be provided without metering. Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads. The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.

Issued _____
 Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

By Earnest A. Lehman _____
 Month Day Year
 President

Earnest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

SCHEDULE GSS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE SMALL

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than twenty-five (25) kW in the ~~billing months of July, August or September~~ *summer billing period*, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed. Unmetered service is not an option in these circumstances.
2. Oil field customers less than ten (10) kW demand may choose this or the optional General Service Small schedules. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

By Earnest A. Lehman _____
Month Day Year
Signature of Officer Title

Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 1

M System

which was filed August 5, 2008 October 19, 2011

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any Customer having a maximum demand during the *summer billing period* months of ~~July, August or September~~ of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Issued _____

Month Day Year

Effective Bills Rendered On or After ~~November 1, 2011~~ Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule Initial GSM Sheet 1

which was filed August 5, 2008 *October 19, 2011*

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any customer having a maximum demand during the *summer billing period* ~~months of July, August, or September~~ of at least 25 kW but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for non-summer billing months is 300 kW.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during *the most recent three billing periods with ending meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September~~; or
- C. Twenty (20) kW

Issued _____

Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial GSM Sheet 2

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. kVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September;~~ or
- C. Twenty-two and one quarter (22.25) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 25kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with State Corporation Commission of Kansas.

<p>Issued _____</p> <p>Month Day Year</p> <p>Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission</p> <p>Month Day Year</p> <p>By <u>Ernest A. Lehman</u> President</p> <p>Ernest Lehman Signature of Officer Title</p>	
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MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL Sheet 1

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered at *from* a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the *summer billing period* months of ~~July, August or September~~ of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during *the most recent three preceding billing periods with ending meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September;~~ or
- C. One hundred sixty (160) kW.

Issued _____
Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

By Earnst A. Lehman _____
Month Day Year
Earnest Lehman Signature of Officer President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 2

M System

(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during *the most recent three preceding billing periods with ending meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous billing months of July, August, or September;~~ or
- C. One hundred seventy seven and seven tenths (177.7) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____

Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 1

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 ~~October 19, 2011~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large may be delivered at *from* a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the calendar months of June, July or August of 25 kW or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during *the most recent three preceding billing periods with ending meter reading dates that fall in the summer period* ~~any of the periods for which bills are rendered in the previous eleven (11) billing months;~~ or
- C. Twenty (20) kW.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

Issued

Month Day Year
Bills Rendered On or After November 1, 2011 Upon Approval by Commission

Month Day Year
By Earnest A. Lehman President
Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSH Sheet 1

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING
(Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large may be delivered at *from* a higher voltage.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Twenty (20) kW.

Issued _____

Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

By _____

Ernest A. Lehman
Signature of Officer Title

Month Day Year

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule LP Sheet 1

W System
(Territory to which schedule is applicable)

which was filed February 28, 2011 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE POWER CONTRACT SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered at from a higher voltage.

DEFINITIONS AND CONDITIONS

- 1. Service is delivered at standard, three-phase voltage from available lines with adequate capacity. Company retains the right to change the voltage of its supply lines.
2. Service normally is measured at delivery voltage; however, Company reserves the right to locate its meters at a voltage other than delivery voltage and compensate for transformer losses.
3. Highest Capacity shall be capacity in kVA measured during the 30-minute period of maximum use during the billing month, including adjustments.
4. Billing Capacity shall be the Highest Capacity established during the current billing month, except that Billing Capacity shall not be less than:
a) 80% of the Highest Capacity established during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period in the most recent July, August, or September prior to the current billing month, or
b) 50% of the contract capacity stated in the Application for Electric Service, or
c) 200 kVA.
5. Contract capacity shall be increased for Customers who exceed the capacity specified in the Electric Service Agreement two or more billing months during any 12 month period. The new contract capacity shall be equal to the greatest Highest Capacity established during the most recent 12 month period, unless Customer and Company agree to a higher value.
6. Service under this rate schedule is subject to Company's Electric Terms and Conditions, or successor documents, approved by the Kansas Corporation Commission.

Issued

Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule OFS Sheet 1

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the *most recent three preceding billing periods with ending meter reading dated that fall in the summer period* ~~previous billing months of July, August, or September~~; or
- C. Ten (10) kW.

Issued _____

Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

By Ernest A. Lehman Month Day Year
President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule OFS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OIL FIELD SERVICE

MONTHLY RATE (continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the *most recent three preceding billing periods with ending meter reading dates that fall in the summer period previous billing months of July, August, or September*; or
- C. Eleven and one tenth (11.1) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

Issued _____

Month Day Year

Effective ~~Bills Rendered On or After November 1, 2011~~ Upon Approval by Commission

By Earnest A. Lehman Month Day Year

By _____ President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 75

SCHEDULE WOS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule WOS Sheet 1

W System

(Territory to which schedule is applicable)

which was filed ~~February 28, 2011~~ October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand shall be the greater of:

- A. The demand billed in the *most recent three preceding billing periods with ending meter reading dates that fall in the summer period* previous billing months of July, August, or September; or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

Issued _____

Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

By _____

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule IGF Sheet _____

M System
(Territory to which schedule is applicable)

which was filed May 27, 2011 ~~October 29, 2011~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE – STANDARD

DETERMINATION OF kW BILLING DEMAND

The billing demand kW will be the highest of A, B or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered *in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period* ~~previous billing months of July, August or September~~; or
- C. Seven (7) kW.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the billing demand will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection devices, overload protection devices, starter wiring and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective Bills Rendered On or After November 1, 2011 *Upon Approval* by Commission

By Earnest A. Lehman _____
Month Day Year President
Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule WIR Sheet 1

W System

(Territory to which schedule is applicable)

which was filed February 28, 2011 October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any Customer for irrigation well pumping and other incidental uses. Customers utilizing service for non-pumping irrigation use such as sprinkler drives, tail water pumps, or any other use incidental to irrigation pumping will be billed on the W System General Service Schedule.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). At the Company's option, single phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to the W System Irrigation Rate and is calculated as follows:

The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand shall be the greater of:

- A. The demand during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period billed in the previous billing months of July, August, or September, or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

Issued _____

Month Day Year

Effective Bills Rendered On or After November 1, 2011 Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

Midwest Energy, Inc.
Electric Tariff Revisions

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 7Company Wide

Territory to Which Schedule is Applicable

Which was Filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown

Sheet 7 of 7 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA, is applicable to all electric retail rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem tax Surcharge, Schedule AVE, is applicable to all electric retail rate schedules.
- C. Transmission Delivery Surcharge:** The Transmission Delivery Charge, Schedule TDC, is applicable to all retail electric rate schedules.
- D. Energy Efficiency Rider:** The Energy Efficiency Rider (EER), is applicable to all electric retail rate schedules (excluding lighting and specially negotiated contracts).
- E. Fixed Charge Proration:** In the event Customers initiate or terminate services at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge, or Horsepower charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- F. Line Extension Charges:** Line extension charges shall be calculated according to the line extension contained in the Company's Terms and Conditions. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- G. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- H. Seasonal Billing Periods:** The summer period shall be June 16 through September 15; the winter period shall be September 16 through June 15. When seasonal energy and/or demand rates are specified, energy and demand quantities shall be prorated between the seasons based on the ratio of billing period days falling within each season. The Energy Cost Adjustment effective on the billing period ending date shall be used for billing calculation.
- I. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Earnest A. Lehman

President

Earnest Lehman - Signature of Officer

Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL DEMAND RATE SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

Any residential Customer with demand use of 25 kW or greater in any month must take service under this schedule. This schedule is optional for customers with a maximum demand of less than 25 kW. However, a customer with a demand of less than 25 kW choosing this schedule must remain on the schedule for at least 12 months before changing to another residential schedule.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's discretion.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of Billing Demand

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Earnst A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule RS Sheet 2

W System
 (Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL ELECTRIC SERVICE

A. STANDARD ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

B. PEAK MANAGEMENT ELECTRIC SERVICE

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

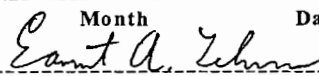
MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

UNMETERED SERVICE

At the Company's discretion, service to minimal linear loads may be provided without metering. Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads. The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.

Issued	-----	-----	-----
	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest A. Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

SCHEDULE GSS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE SMALL

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than twenty-five (25) kW in the summer billing period, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed. Unmetered service is not an option in these circumstances.
2. Oil field customers less than ten (10) kW demand may choose this or the optional General Service Small schedules. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of less than twenty-five (25) kW, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		
	Ernest Lehman	Signature of Officer	President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSM Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary delivery system.

APPLICABLE

To any customer having a maximum demand during the summer billing period of at least 25 kW but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for non-summer billing months is 300 kW.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty (20) kW

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSM Sheet 2

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. kVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty-two and one quarter (22.25) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 25kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with State Corporation Commission of Kansas.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered from a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the summer billing period of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred sixty (160) kW.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL Sheet 2

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. One hundred seventy seven and seven tenths (177.7) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large may be delivered from a higher voltage.

APPLICABLE

To any Customer having a maximum demand during the calendar months of June, July or August of 25 kW or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Twenty (20) kW.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSH Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING
(Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing delivery system at or below 34 kV for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large may be delivered from a higher voltage.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at Company's standard secondary voltage available from appropriately sized transformer (s). Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Twenty (20) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule LP Sheet 1

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE POWER CONTRACT SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered from a higher voltage.

DEFINITIONS AND CONDITIONS

1. Service is delivered at standard, three-phase voltage from available lines with adequate capacity. Company retains the right to change the voltage of its supply lines.
2. Service normally is measured at delivery voltage; however, Company reserves the right to locate its meters at a voltage other than delivery voltage and compensate for transformer losses.
3. Highest Capacity shall be capacity in kVA measured during the 30-minute period of maximum use during the billing month, including adjustments.
4. Billing Capacity shall be the Highest Capacity established during the current billing month, except that Billing Capacity shall not be less than:
 - a) 80% of the Highest Capacity established during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period, or
 - b) 50% of the contract capacity stated in the Application for Electric Service, or
 - c) 200 kVA.
5. Contract capacity shall be increased for Customers who exceed the capacity specified in the Electric Service Agreement two or more billing months during any 12 month period. The new contract capacity shall be equal to the greatest Highest Capacity established during the most recent 12 month period, unless Customer and Company agree to a higher value.
6. Service under this rate schedule is subject to Company's Electric Terms and Conditions, or successor documents, approved by the Kansas Corporation Commission.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 73

SCHEDULE OFS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule OFS Sheet 1

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dated that fall in the summer period; or
- C. Ten (10) kW.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule OFS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OIL FIELD SERVICE

MONTHLY RATE (continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Eleven and one tenth (11.1) kVA.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

Issued _____
 Month Day Year
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 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 75

SCHEDULE WOS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule WOS Sheet 1

W System

(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any oil field customer for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s).

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand shall be the greater of:

- A. The demand billed in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

Issued _____

Month Day Year

Effective _____

Upon Approval by Commission

By _____

Month Day Year

Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 85

SCHEDULE IGS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule IGF Sheet _____

M System
(Territory to which schedule is applicable)

which was filed October 29, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE – STANDARD

DETERMINATION OF kW BILLING DEMAND

The billing demand kW will be the highest of A, B or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the most recent three preceding billing periods with ending meter reading dates that fall in the summer period; or
- C. Seven (7) kW.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the billing demand will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection devices, overload protection devices, starter wiring and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule WIR Sheet 1

W System

(Territory to which schedule is applicable)

which was filed October 19, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any Customer for irrigation well pumping and other incidental uses. Customers utilizing service for non-pumping irrigation use such as sprinkler drives, tail water pumps, or any other use incidental to irrigation pumping will be billed on the W System General Service Schedule.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). At the Company's option, single phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to the W System Irrigation Rate and is calculated as follows:

The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The Customer's billing demand shall be the greater of:

- A. The demand during the most recent three preceding billing periods with ending meter reading dates that fall in the summer period, or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	Signature of Officer		Title

Ernest A. Lehman

Ernest Lehman

Signature of Officer

President
Title