

January 9, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

> RE: Transmission Delivery Charge Docket 24-EKCE-629-TAR

To Whom it May Concern:

Enclosed please find the final TDC tariff as amended for Special Contract D and change to the LGS/ILP rate classes as discussed in the November 8, 2024 filing.

Evergy made this filing within 30 business days of the anticipated effective date, as outlined in K.S.A. 66-1237, therefore the effective date of these rates would be January 1, 2025, as reflected on the enclosed tariff.

Please return a stamped copy at your earliest convenience.

Sincerely, Zobi aller

Robin Allacher Regulatory Analyst Lead

cc: Andria Jackson Cathy Nesbitt

Enc.

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE (Name of Issuing Utility)	ERGY KANSAS CENTRAL SCHEDULE <u>TDC</u>
	Replacing Schedule TDC Sheet 1
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed April 11, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets
	ELIVERY CHARGE JLE TDC
APPLICABILITY	
To all bills rendered by Company for utility service, prov recovery of cost related to Company's transmission sys	vided the tariff under which such bills are rendered permits stem.
BASIS OF CHARGE	
transmission revenue requirement (ATRR) for costs to	ransmission Delivery Charge (TDC) based on its annual be recovered under the following schedules of the Open southwest Power Pool (SPP) for service to Company's S.A. 66-1237:
<ul> <li>Schedule 1A – Tariff Administration Service</li> <li>Schedule 9 – Network Integration Transmis</li> <li>Schedule 10 – Wholesale Distribution Serv</li> <li>Schedule 11 – Base Plan Charge;</li> <li>Schedule 12 – FERC Assessment Charge;</li> </ul>	ssion Service; rice; ; and
	s for transmission service provided on foreign wires. de Transmission Fees for Customer Upgrades
In addition, fees charged to the Company by the North	American Electric Reliability Council (NERC).
requirement for all Company-owned transmission facilit	tegration Transmission Service) shall exclude the revenue ties classified by SPP as Base Plan Upgrades. Company s collections, including a calculation of the total collected
TRANSMISSION DELIVERY CHARGE CALCULATIO	<u>N:</u>
TDC <sub>Filing</sub> = ATRR <sub>Filing</sub> + Admin + SPP	+ TU <sub>n-1</sub>

TDC<sub>Actual</sub> = ATRR<sub>Actual</sub> + Admin + SPP + TU<sub>n-1</sub>

TU<sub>n</sub> = TDC<sub>Actual</sub> - TDC<sub>Rev</sub>

Issued	November	8	2024
	Month	Day	Year
Effective	January	1	2025
$\frown$	Month	\Lambda Day	Year
By	0	Jun-	
р	· I I/ D	• • •	

Darrin Ives, Vice President

				Index		
		COMMISSION OF KANSAS ERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ШF	TDC	
		(Name of Issuing Utility)		011	100	
EVEDOVK	ANGAS CENT	TRAL RATE AREA	Replacing Schedul	e <u>TDC</u>	Sheet	2
		dule is applicable)	which was filed	April 11, 2	2024	
upplement or sepa modify the tariff	as shown hereon		Sh	eet 2 of 6 She	ets	
		TRANSMISSION DELI SCHEDULE				
Where:						
TDC Yea	r =	The 12-month period Januar and revenues are evaluated.	ry 1 – December 31 fc	or which TE	DC related	l cos
TDCFiling	=	The TDC-related costs authori development of the TDC Rate			ed in the	
TDC <sub>Actual</sub>	=	The TDC-related costs, as allo recovered during the TDC Y TDC Year.				e Pr
TDC <sub>Rev</sub>	=	Actual TDC Revenues for reta TDC revenues will be based o Year. Such TDC Rates may b Year, with approval by the Cor during the TDC Year will be ap demands, as applicable, durin TDC Rate.	n the TDC Rates in effec be changed one or more t mmission. The TDC Rate oplied to Retail kWh sales	t throughout imes during es in effect a s or kW billir	t the TDC the TDC at any poin	t
TUn	=	True-up calculation to reflect th costs authorized to be recover Revenues for retail sales durir to the TDC Rate for the followi	ed during the TDC Year and the TDC Year and the TDC Year. This Tr	and the actu	ual TDC	
TU <sub>n-1</sub>	=	True-Up amount to reflect the costs authorized to be recove Revenues for retail sales durin prior TDC Year shall be includ TDC Year. The True-Up comp be positive or negative.	red during the prior TDC ng the prior TDC Year. The ed as a component of TE	Year and ac nis differenc )C Rate for t	ctual TDC e for the the current	
	, =	Amount allocated to retail cust Schedule 9 and Schedule 11 N Revenue Requirements (ATRI	Network Service Annual 7	ransmissio		
	November Month	<u>8 2024</u> Day Year				

Effective	January	1	2025
	Month	Day	Year
	Y)-	Va	
By	DD	- na	
-			

Darrin Ives, Vice President

				In	idex	
		COMMISSION OF KANSA ERGY KANSAS SOUTH, INC., d.b.a		SCHEDUI	E	TDC
	L, IIVC., & E V	(Name of Issuing Utility)		SCILDO		IDC
			Replacin	g Schedule_	TDC	Sheet3
EVERGY KAN	SAS CEN	TRAL RATE AREA				
· ·		dule is applicable)	which wa	as filed	April 11,	2024
o supplement or separate all modify the tariff as sh	understandin nown hereor	ng I.		Shee	t 3 of 6 She	ets
			N DELIVERY CHARGE EDULE TDC			
		Revenue Requirement	ed on the Southwest Po s and Rates file (RRR fi ne TDC Rate and pursua	le) currentl	y effective	9
ATRR <sub>Actual</sub>	=	Schedule 9 and Sched Revenue Requirement	tail customers for the Zo ule 11 Network Service s (ATRR) applicable to t ed on the SPP RRR files at to K.S.A 66-1237.	Annual Tra he Evergy	ansmissio Kansas	n
Admin	=	the TDC Year for SF	Retail sales for the k P administration charg Evergy Kansas Centra	ges under		
SPP	=	<ul> <li>calendar year for:</li> <li>Facility charges ch</li> <li>FERC Assessment</li> <li>Other Costs assoc on foreign wires</li> <li>Direct assigned charge</li> </ul>	tail sales for actual amo arged under SPP Scheo ts charged under SPP S iated with Schedule 1 for arges to the Company re as and other direct assignese upgrades.	dule 10 schedule 12 ees for trai	2 nsmission quested u	service provideo
CALCULATION	OF TDC	RATES:				
The Company st	nall calcul	ate a separate TDC Rate	for each applicable reta	il custome	r class as	described below
			·····			
TDCKW Rate (CI	lass) =	<u>TDC<sub>Filing</sub> X DA<sub>Class</sub></u> kW <sub>Class</sub>				
TDCKW Rate (Cl						
		KW <sub>Class</sub>				
TDCkWh Rate (C	<sub>vember</sub>	KW <sub>Class</sub>				
TDCkWh Rate (C ssued <u>Nor</u> Mor	vember nth	kWclass <u>TDCFiling X DAclass</u> kWhclass <u>8</u> 2024 Day Year <u>1</u> 2025	_			
TDCkWh Rate (C ssued <u>No</u> Mor	vember nth	kWclass <u>TDCFiling X DAclass</u> kWhclass <u>8 2024</u> Day Year	_			

				Index	
HE STATE CORPORATION					
ERGY KANSAS CENTRAL, INC., & E		SAS SOUTH, INC., d.b.a. EVERGY I Issuing Utility)	KANSAS CENTRAL SCHED	ULE <u>TDC</u>	
			Replacing Schedule	e <u>TDC</u> Sheet	4
EVERGY KANSAS CE	NTRAL R	ATE AREA			
(Territory to which sch	-	plicable)	which was filed	April 11, 2024	
o supplement or separate understand all modify the tariff as shown hered	ling on.		She	eet 4 of 6 Sheets	
		TRANSMISSION DELIV			
Where:					
TDCkW Rate(Class)	=	The TDC Rate applical per kW rate.	ole to a specified rate cla	iss to be billed to at	
$TDC_{kWh}$ Rate (Class)	=	The TDC Rate applical per kWh rate.	ole to a specified rate cla	ss to be billed to at a	
	rates, allo	ne TDC related costs au ocated to retail customers al by the Commission.			
TDCFiling	=	Described on Sheet 2 Calculation heading.	under Transmission Deliv	very Charge	
DA <sub>Class</sub>	=	demand allocator shal	for the applicable retail c I be based on the 12 CP lass Cost of Service stud	allocator utilized by	
kW <sub>Class</sub>	=		g Demands (kW) utilized in its most recent retail r		
kWh <sub>Class</sub>	=		gy (kWh) utilized by the strecent retail rate case.		
(kWh <sub>Class</sub> ) shall remain u	nchangeo nds and E	<sub>Class</sub> ), class normalized Bil d, until the next general ra nergy are specifically rese	ate class in which class	demand allocators and	l clas
frequently than once per	year, but proposed	its TDC Rates annually. only if the Company recei TDC Rates shall be filed posed charges.	ved concurrence from the	e Commission Staff tha	at suc
ssued <u>November</u> Month	8 Day	2024 Year			
	Duy				
ffective January	1 A D	2025			
Month		y Year			
y Ito	- N	er			
Darrin Ives, Vice I	President				

RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER (Name of Issuing Utility)	GY KANSAS CENTRAL SCHED	ULE TDC
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedul	e <u>TDC</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filed	April 11, 2024
supplement or separate understanding Il modify the tariff as shown hereon.	Sh	eet 5 of 6 Sheets
TRANSMISSION DE SCHEDUL		
METHOD OF BILLING:		
The TDC related revenue requirements shall be collect schedule permitting such cost recovery, to each applicab using a dollars per kilowatt-hour (kWh) charge or a dollar	le customer's bill. The TD	C Rate shall be implement
TDC RATES EFFECTIVE:		
The TDC Rates in the following table shall be applied to a	oustomor's bill of each rate	o schodulo as indicatod
amount determined by applying the TDC Rate shall beco will be itemized separately on the customer's bill.		
amount determined by applying the TDC Rate shall beco		
amount determined by applying the TDC Rate shall beco will be itemized separately on the customer's bill.	me part of the total bill for e	electric service furnished
amount determined by applying the TDC Rate shall beco will be itemized separately on the customer's bill. <u>Rate Schedule</u>	me part of the total bill for e	electric service furnished <u>\$ per kWh</u>
amount determined by applying the TDC Rate shall beco will be itemized separately on the customer's bill. <u>Rate Schedule</u> Residential	me part of the total bill for e	electric service furnished <u>\$ per kWh</u> \$0.02301
amount determined by applying the TDC Rate shall beco will be itemized separately on the customer's bill. <u>Rate Schedule</u> Residential Residential Distributed Generation	me part of the total bill for e	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686
amount determined by applying the TDC Rate shall beco- will be itemized separately on the customer's bill. <u>Rate Schedule</u> Residential Residential Distributed Generation Small General Service	me part of the total bill for e <u>\$ per kW</u>	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686
amount determined by applying the TDC Rate shall become will be itemized separately on the customer's bill. <u>Rate Schedule</u> Residential Residential Distributed Generation Small General Service Medium General Service	me part of the total bill for e <u>\$ per kW</u> \$6.23232	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686
amount determined by applying the TDC Rate shall become will be itemized separately on the customer's bill. <u>Rate Schedule</u> Residential Residential Distributed Generation Small General Service Medium General Service Large General Service	me part of the total bill for o <u>\$ per kW</u> <u>\$6.23232</u> \$7.01209	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686
<ul> <li>amount determined by applying the TDC Rate shall become will be itemized separately on the customer's bill.</li> <li><u>Rate Schedule</u></li> <li>Residential</li> <li>Residential Distributed Generation</li> <li>Small General Service</li> <li>Medium General Service</li> <li>Large General Service</li> <li>Industrial and Large Power</li> </ul>	me part of the total bill for 6 <u>\$ per kW</u> \$6.23232 \$7.01209 \$7.01209	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686
<ul> <li>amount determined by applying the TDC Rate shall become will be itemized separately on the customer's bill.</li> <li><u>Rate Schedule</u></li> <li>Residential</li> <li>Residential Distributed Generation</li> <li>Small General Service</li> <li>Medium General Service</li> <li>Large General Service</li> <li>Industrial and Large Power</li> <li>Large Tire Manufacturing</li> </ul>	me part of the total bill for 6 <u>\$ per kW</u> \$6.23232 \$7.01209 \$7.01209 \$7.62064	electric service furnished <u>\$ per kWh</u> \$0.02301 \$0.00686

Effective	January	1	2025
$\cap$	Month	\Lambda Day	Year
By	to	- Jues	
D	arrin Ives, Vice	President	

	Index
E <b>STATE CORPORATION COMMISSION OF KANSAS</b> GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE TDC
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TDC Sheet 6
(Territory to which schedule is applicable)	which was filed April 11, 2024
upplement or separate understanding modify the tariff as shown hereon.	Sheet 6 of 6 Sheets
TRANSMISSION DELIV SCHEDULE	ERY CHARGE IDC
Restricted Institutions Time of Day (RITODS)	\$0.02277
Schools - Educational	\$0.02286
Electric Vehicle	\$0.01604
Lighting	\$0.00000
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de	efined as Evergy Kansas Central, Inc. and Evergy
Company for the purposes of this rate schedule or rider is de Kansas South, Inc.	efined as Evergy Kansas Central, Inc. and Evergy
	efined as Evergy Kansas Central, Inc. and Evergy

By\_

Darrin Ives, Vice President