

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Pat Apple, Chair
 Jay Scott Emler, Commissioner
 Shari Feist Albrecht, Commissioner

_____)	
In the Matter of the Annual Compliance Filings by)	Docket No. 13-GIME-256-CPL
Electric Utilities for the Kansas Generation)	
Planning Survey, Pursuant to K.S.A. 2011 Supp.)	
66-1282, and as Required by Commission order in)	
Docket No. 99-GIME-321-GIE.)	

**KANSAS POWER POOL'S ANNUAL COMPLIANCE FILING FOR THE KANSAS
ELECTRIC GENERATION PLANNING SURVEY**

COMES NOW the Kansas Power Pool (KPP) and files its 2017 Generation Planning Survey (Survey). In support of said filing, KPP alleges and states as follows:

1. On October 25, 2012, in Docket No. 99-GIME-321-GIE (321 Docket), the Commission issued an Order Closing Docket and Opening Compliance Docket, which, among other things, established that KPP and other Kansas electric utilities shall file annually, no later than November 1, an updated spreadsheet providing the information ordered in the 321 Docket and information required in K.S.A. 66-1282.

2. Attached to this filing is the Survey. Two versions of the Survey are attached – a Public Version in which Confidential Information is redacted, and a Confidential Version. KPP requests that the Confidential Version be treated as such and is filing the Confidential Version pursuant to the provisions of K.S.A. 66-1220a and K.A.R. 82-1-221a. Such confidential information is highly sensitive information that shows the amount of capacity and energy currently used, purchased and projected in the future. Pursuant to K.A.R. 82-1-221a, KPP submits that the information designated as Confidential is confidential commercial information that, if disclosed to

the public, could result in competitive harm to KPP and place KPP at a competitive disadvantage when negotiating future wholesale power supply agreements.

Respectfully Submitted,

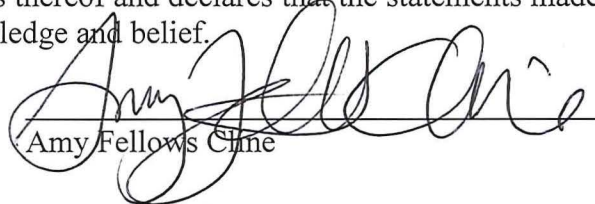
By: /s/ Amy Fellows Cline

Timothy E. McKee, #07135
Amy Fellows Cline, #19995
Triplett Woolf Garretson, LLC
2959 N Rock Rd, Suite 300
Wichita, KS 67226
Ph 316/630-8100
Fax 316/630-8101
temckee@twgfirm.com
amycline@twgfirm.com
Attorneys for Kansas Power Pool


VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Amy Fellows Cline, of lawful age, being first duly sworn upon my oath, state that I am one of the attorneys representing the Kansas Power Pool in this matter; that I have read the above motion to dismiss; that I know the contents thereof and declares that the statements made therein are true and correct to the best of my knowledge and belief.


Amy Fellows Cline

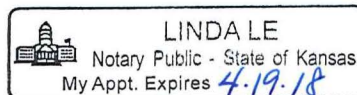
SUBSCRIBED AND SWORN to before me this 13th day of October, 2017.



Notary Public

My Appointment Expires:

April 19, 2018



						Forecasted RES Act Compli				
Historical										
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
1) Renewable Capacity Requirement										
Total Kansas Retail System Peak:	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
***RES Act Requirement	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2
Renewable Capacity Requirement	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2) Forecasted RES Act Compliance										
Renewable Capacity Requirement	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Renewable Capacity Available for RES Act Compliance	54.8	51.1	51.3	51.3	51.3	51.1	51.3	51.3	51.3	51.3
Renewable Capacity Surplus (Deficit)	54.8	51.1	51.3	51.3	51.3	51.1	51.3	51.3	51.3	51.3
Plus: Capacity from Net Metering Customers										
Plus: Renewable Capacity from Renewable Energy Credits Purchased										
Less: Renewable Capacity from Renewable Energy Credits Sold										
Total Forecasted Renewable Capacity Surplus (Deficit)	54.8	51.1	51.3	51.3	51.3	51.1	51.3	51.3	51.3	51.3

Kansas Power Pool
ance

Projected															
2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.2
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51.3	51.3	51.3	51.3	51.3	51.3	45.9	45.9	45.9	45.9	33.4	33.4	33.4	33.4	33.4	34.4
51.3	51.3	51.3	51.3	51.3	51.3	45.9	45.9	45.9	45.9	33.4	33.4	33.4	33.4	33.4	34.4
51.3	51.3	51.3	51.3	51.3	51.3	45.9	45.9	45.9	45.9	33.4	33.4	33.4	33.4	33.4	34.4

		Kansas Power Pool													
		Historical						Forecasted System Generation Needs							
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	
1)	Firm Wholesale MWh Sales														
	Kansas Power Pool Member Cities														
	Total Firm Wholesale MWh Sales														
2)	Firm Wholesale MWh Purchases														
	Various See System Capacity														
	Total Firm Wholesale MWh Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
3)	Native Load														
	Total Annual Retail Electricity Sales	0	0	0	0										
	Native Load														
4)	Owned MWh Generation														
	Dogwood Combined Cycle Unit														
	Total Annual MWh Generation from Owned Assests	0	0	0	0	0	0	0	0	0	0	0	0	0	

These numbers no longer have any bearing in the SPP Integrated Market. KPP offers its resources into the market or submits Bilateral settlement schedules for PPAs that have cleared the market. KPP has no way of knowing or forecasted the likelihood of its resources clearing the market.

[illegible]

Kansas Power Pool													
Historical						Forecasted System Capacity Responsibility							
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
<hr/>													
1) System Peak:													
Total Kansas Retail System Peak													
Plus: Wholesale Contracts													
KPP Member Cities													
Total System Peak													
system peak load growth													
<hr/>													
2) Interruptibles													
Total Interruptible Load	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
3) System Capacity Responsibility													
Total System Peak													
Less: Total Interruptible Load													
Total Load Obligation													
Plus: SPP Required 12% Reserves													
Total System Capacity Responsibility													

Adjusted to only include KPP current
Members and estimated before 2014

Projected												
2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036

0	0	0	0	0	0	0	0	0	0	0	0	0
---	---	---	---	---	---	---	---	---	---	---	---	---

[illegible]

3.75	3.75	3.75	3.75	3.75	2.5	2.5	2.5	2.5	2.5	2.6
41.25	41.25	41.25	41.25	41.25	27.5	27.5	27.5	27.5	27.5	28.6
37.5	37.5	37.5	37.5	37.5	25.0	25.0	25.0	25.0	25.0	26.0
13.8	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51.3	45.9	45.9	45.9	45.9	33.4	33.4	33.4	33.4	33.4	34.4
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51.3	45.9	45.9	45.9	45.9	33.4	33.4	33.4	33.4	33.4	34.4

Total Accredited Generation	362.5	404.5	404.5	342.4	266.7	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6
Plus: Capacity Additions	0.0	0.0	0.0	0.0	0.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5
Total Accredited Generation	362.5	404.5	404.5	342.4	266.7	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1
Plus: Capacity Purchases	169.7	169.7	168.8	102.4	99.3	86.3	86.5	86.5	86.5	86.5	86.5	86.5	27.5
Less: Capacity Sales	0.0	0.0	0.0	0.0	0.0	0.0	-50.0	-50.0	-25.0	-25.0	-25.0	0.0	0.0
Total System Capacity	532.2	574.2	573.3	444.8	366.0	331.4	281.6	281.6	306.6	306.6	306.6	331.6	272.6

Projected												
2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036

222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6	222.6
22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5
245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1	245.1
27.5	27.5	27.5	12.2	12.2	12.2	12.2	10.9	10.9	10.9	10.9	10.9	10.9
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
272.6	272.6	272.6	257.3	257.3	257.3	257.3	256.0	256.0	256.0	256.0	256.0	256.0