BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Black)	
Hills/Kansas Gas Utility Company, LLC, d/b/a)	504
Black Hills Energy, to Amend its Service Fees)	Docket No. 16-BHCG- <u>591</u> -TAR
Tariff to Reduce Fees Charged by Vendor for)	
Credit, Debit and ATM Card Payments)	

APPLICATION

COMES NOW Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy ("Black Hills") and pursuant to K.S.A. 66-117, submits this Application to make changes to its Service Fees Rate Schedule to reduce the fees charged by its third-party vendor to residential and non-residential customers. In support of the Application, Black Hills states:

- 1. Black Hills is a natural gas public utility operating in the State of Kansas pursuant to certificates of convenience and necessity issued by the State Corporation Commission of the State of Kansas ("Commission"). Black Hills' principal place of business in Kansas is located at 601 North Iowa Street, Lawrence, Kansas 66044.
- 2. The names and addresses of the persons authorized to receive notices and communications with respect to this Application on behalf of Black Hills are as follows:

Ann L. Stichler

Senior Regulatory Analyst

Black Hills Energy

1102 East 1st Street

And East 1st Street

Ottawa, Kansas 66067

Papillion, Nebraska 68046

According to the Commission's Minimum Standards for Payment Methods for Utility
 Bills ("Minimum Standards"),

The following general principles shall govern the use of nonzero fee payment alternatives such as credit, debit and ATM card payments (hereinafter "credit cards"): (1) the utility shall fully disclose: (i) all payment methods; and (ii) the fees to the customer associated with each payment method...".¹

Customers are charged a fee by the third-party vendor for Pay On-Line and Pay By Phone Payment

Methods. The third-party vendor is solely responsible for collecting the fee from the customer.

4. Black Hills is revising its schedule of service fees tariff as a result of an amendment

to the agreement with its third-party vendor. The fee charged by the vendor for Pay On-Line and Pay

By Phone for residential payments is being reduced from \$2.95 per transaction to \$1.95 per

transaction, and the non-residential payments fee is being reduced from \$9.95 per transaction to \$7.50

per transaction. The new rates become effective June 28, 2016.

5. A red-lined version of the proposed tariff changes that will allow Black Hills to reduce

the fee charged by Black Hills' third-party vendor is included as Exhibit A to the Application. A copy

of the proposed tariff changes without red-lining is included as Exhibit B to the Application.

WHEREFORE, Black Hills prays for an order approving the tariff changes and for such other

relief as the Commission may deem appropriate.

James G. Flaherty, #11177

ANDERSON & BYRD, LLP

216 S. Hickory, P. O. Box 17

Ottawa, Kansas 66067

(785) 242-1234, telephone

(785) 242-1279, facsimile

iflaherty@andersonbyrd.com

Attorneys for Black Hills/Kansas Gas Utility Company,

LLC, d/b/a Black Hills Energy

¹Docket No. 04-GIMX-651-GIV Order Nunc Pro Tunc dated November 28, 2005, (Minimum Standards attached to Order).

2

VERIFICATION

COUNTY OF FRANKLIN)ss:)
James G. Flaherty, of	lawful age, being first duly sworn on oath, states:
Energy, named in the foregoin read the foregoing Application	for Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills g Application, and is duly authorized to make this affidavit; that he has a and knows the contents thereof; and that the facts set forth therein are his knowledge, information and belief.
	James G. Flaherty

Roude Dassnee

SUBSCRIBED AND SWORN to before me this 28th day of June, 2016.

Appointment/Commission Expires:

NOTARY PUBLIC - State of Kansas RONDA ROSSMAN My Appt. Exp. 5/25/2018

STATE OF KANSAS

)

Notary Public

THE STATE CORPORATION COMMISSION OF KANSAS

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Seventh Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 2D, Superseded Index, 6th-7th Revised which was effective 12/13/20121/1/2015

Territory to	o which schedule is applica	ible)		which wa	s effective 12/13/20	121/1/201	5
*	ement or separate underst					Shoot 1 c	of 5 Sheets
shall mod	dify the tariff as shown here	eon.				SHEELIC	
New				Replace	es		Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
1	Index, 7th Rev	1 of 4	General Index	1	Index, 6th Rev	1 of 4	2-20-09
1	Index, 3 rd Rev	2 of 4	General Index	1	Index, 2 nd Rev	2 of 4	2-20-09
1	Index, 5 th Rev	3 of 4	General Index	1	Index, 4th Rev	3 of 4	5-16-07
1	Index, 5 th Rev	4 of 4	General Index	1	Index, 4th Rev	4 of 4	5-16-07
2D	SI, 5 th Rev	1 of 5	Superseded Index	2D	SI, 4th Rev	1 of 3	1-20-12
2D	SI, 4th Rev	2 of 5	Superseded Index	2D	SI, 3 rd Rev	2 of 3	1-20-12
2D	SI, 3 rd Rev	3 of 5	Superseded Index	2D	SI, 2 nd Rev	3 of 3	1-20-12
2D	SI	4 of 5	Superseded Index				
2D	SI	5 of 5	Superseded index				
3	GRR, 3 rd -4 th Rev	1 of 6	Index	3	GRR, 2 nd -3 rd Rev	1 of 6	2-20-099-
<u>26-11</u>							
3	GRR, 5th 6th Rev	2 of 6	Index	3	GRR, 4th-5th Rev	2 of 6	1-29-082-
20-09					75.9		
3	GRR, 3 rd -4 ^{lh} Rev	3 of 6	Index	3	GRR, 2 nd -3 rd Rev	3 of 6	5-4-05 <u>2-</u>
20-09		4 . 5 0	Lodow	0	ODD 4th 5th D	4 - 60	0.00.004
3 <u>1-15</u>	GRR, 5th Rev	4 01 6	Index	3	GRR, 4 th -5 th Rev	4 of 6	2-20-091-
3	GRR, 2 nd _3 rd Rev	5 of 6	Index	3	GRR, 4st_2nd Rev	5 of 6	5-4-052-
20-09	ORN, E - J Rev	3 01 0	moex	3	OKK, + - <u>2</u> KeV	3 01 0	9-4-03 <u>2-</u>
3	GRR, 2 nd Rev	6 of 6	Index	3	GRR, 1st Rev	6 of 6	5-4-05
4	GRR, 3 rd Rev	1 of 1	General Rules & Regs	4	GRR, 2 nd Rev	1 of 1	2-20-09
5	GRR, 4th Rev	1 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	1 of 7	5-16-07
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	Month	Day	Year	
Effective		January 1	2015	
	Month	Day	Year	
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THE STATE CORPORATION COMMISSION OF KANSAS

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Seventh Eighth

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA (Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 6th-7th Revised which was effective 2/20/20141/1/2015

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New				Replace	es		Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
7	GRR, 5th Rev	1 of 12	General Rules & Regs.	7	GRR, 4th Rev	1 of 12	5-16-07
7	GRR, 4th Rev	2 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	2 of 11	6-1-06
7	GRR, 6th Rev	3 of 12	General Rules & Regs.	7	GRR, 5th Rev	3 of 12	1-29-08
7	GRR, 4th Rev	4 of 12	General Rules & Regs	7	GRR, 3 rd Rev	4 of 11	6-1-06
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7	GRR, 7th Rev	6 of 12	General Rules & Regs.	7	GRR, 6th Rev	6 of 12	10-31-07
7	GRR, 8th Rev	7 of 12	General Rules & Regs.	7	GRR, 7th Rev	7 of 12	7-18-12
7	GRR, 7th Rev	8 of 12	General Rules & Regs.	7	GRR, 6th Rev	8 of 12	7-18-12
7	GRR, 7th Rev	9 of 12	General Rules & Regs.	7	GRR, 6th Rev	9 of 11	2-20-09
7	GRR, 7 th Rev	10 of 12	General Rules & Regs.	7	GRR, 6th Rev	10 of 12	1-29-08
7	GRR, 7th Rev	11 of 12	General Rules & Regs.	7	GRR, 6th Rev	10 of 11	1-29-08
7	GRR, 8th-9th Rev	12 of 12	General Rules & Regs.	7	GRR, 7th 8th Rev	12 of 12	2-20-14 1-1-
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8	GRR, 3 rd Rev	7 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	7 of 15	2-20-09
8	GRR, 2 nd Rev	8 of 15	General Rules & Regs.	8	GRR, 1st Rev	8 of 15	5-4-05
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8	GRR, 2 nd Rev	10 of 15	General Rules & Regs.	8	GRR, 1st Rev	10 of 15	5-4-05
8	GRR, 4th Rev	11 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	11 of 15	2-20-09
8	GRR, 6th Rev	12 of 15	General Rules & Regs.	8	GRR, 5th Rev	12 of 15	9-26-11
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ature			
	Month	January 1 Month Day	January 1, 2015 Month Day Year

d/b/a BLACK HILLS ENERGY

Schedule: GRR, Third Fourth Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 3, Schedule GRR, 2nd-3rd Revised Sheets 1 of 6, which was effective 2/20/20099/26/2011

(Territory to which schedule is applicable)	which was effective 2/20/20099/26/2011	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets	

INDEX TO GENERAL RULES AND REGULATIONS

	SECTION		INDEX NO.	<u>SHEET</u>	
1.]	Definitions (1-a) (1-b) (1-c) (1-d) (1-e)	Company Customer Commission Diversion Transportation Service	4	1 1 1 1	
:	2.1 Applica Standa (2.1-a) (2.1-b) 2.2 Custom (2.2-a) (2.2-b) (2.2-c) (2.2-d) 2.3 Tempo (2.3-a) (2.3-b)	Service and Agreements tions, Compliance with Insulation rds and Connection Application for Service Customer Connection Charges ner Connection Policy Application and Permits Conditions of Service Priority of Approving Applications Transfers of Existing Service rary Service Additional Charge Refund to Customer Metering Facilities	5	1 1 1 2 3 <u>2</u> 4 <u>3</u> 5 <u>4</u> 5 7 7	
3. <u>(</u>	Credit and Secu (3-a) (3-b) (3-c)	Guarantee Deposit Guarantees in Lieu of Deposit Amount of Deposit and Interest Paid	6	1 2 <u>3</u> 34	
_	(3-d)	Adjustment of Deposit Amountsthe and Provision for Installment Paym		3 <u>5</u>	

26, 2011	

11-BHCG-865-TAR
Approved
Kansas Corporation Commission
9/26/2011
/S/ Patrice Petersen-Klein

Steven M. Jurek Vice President, Regulatory Services

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC d/b/a BLACK HILLS ENERGY

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable) 1/29/20082/20/2009

Schedule: GRR, Fifth Sixth

Replacing: Index No. 3, GRR 4th-5th Revised, Sheet 2 of 6, which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 6 Sheets
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4. Billing and Payment 4.1 Meter Readings (4.1-a) Customer Read Meters (4.1-b) Estimated Usage (4.1-c) Proration	7	1 1 1 4
4.2 Standards on Billing Practices (4.2-a) Due Date Late Payments Charges More Frequent Billing (4.2-b) Payment Methods for Utility Bills (4.2-c) Billing Statement Format (4.2-d) Budget Billing Plan (4.2-e) Billing Adjustments (4.2-f) Arrearage Average Payment Plan 4.3 Service Fees Rate Schedule	-	4 4 6 6 7 8 10 11 11
5. <u>Discontinuation of Service</u> 5.1 Conditions Under Which Company May Refuse or Discontinue Service (5.1-a) Permissible Reasons (5.1-b) Nonpermissible Reasons to Discontinue Service	8	1 1 3

	Month	Day	Year
Effective	F	eb, 20, 2009	
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Steven	M. Jurek	Vice Presi	dent, Regulatory Services

07-BHCG-1063-ACQ
Approved
Kansas Corporation Commission
September 17, 2008
/S/ Susan K. Duffy

Schedule: GRR, Third-Fourth

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC d/b/a BLACK HILLS ENERGY

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing Schedule: Index No. 3, GRR 2nd Revised, Sheet 3 of 6, which was filed

(Territory to which schedule is applicable) 5/4/20051/20/2009

No supplement or separate understanding Sheet 3 of 6 Sheets shall modify the tariff as shown hereon. INDEX TO GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS **SECTION** INDEX NO. SHEET 5. Discontinuation of Service (Continued) 8 5.2 Special Requirements for Discontinuance Procedures 4 (5.2-a) Manner of Sending Notices 4 (5.2-b) Form of Notice 6 (5.2-c) Company Duties at Time of **Discontinuance** Discontinuation 7 (5.2-d) Discontinuance under Circumstances Especially Dangerous to Health 8 (5.2-e) Review of Disputes Restoration of Service 5.3 10 5.4 Cold Weather Rule 11 (5.4-a) Availability 11 (5.4-b) Prohibitions on Disconnections 11 (5.4-c) Responsibilities of Customers 12 (5.4-d) Company Responsibility 13 (5.4-e) Other Provisions 15 Customer's Service Obligations 9 6. Information from Customers 6.1 1 Odorization of Natural Gas 6.2 Compliance with Rate Schedules 6.3 1 Customer Initiated Termination and 6.4 Changes in Occupancy Defective Equipment and Interrupted Service 6.5 2 Charges for Work Done on Customer's Premises 2 6.6

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07-BHCG-1063-ACQ
Approved
Kansas Corporation Commission
September 17, 2008
/S/ Susan K. Duffy

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC d/b/a BLACK HILLS ENERGY

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable) 2/20/20091/1/2015

No supplement or separate understanding

Schedule: GRR, Fifth-Sixth

Replacing: Index No. 3, GRR 4th-5th Revised, Sheet 4 of 6 which was filed

shall modify the tariff as shown hereon.

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			Emergency Repairs		22
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			Information Regarding Location and		
		, ,	Character of Service		2
		(7.4-c)	Information Regarding Rates		2 2 3 3
			Giving of Notices		3
			Oral Agreements		3
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			Complaint Procedure		3
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		(8-c)	Extensions of Main and Services -		
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Schedule: GRR, Second Third

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC d/b/a BLACK HILLS ENERGY

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 3, Schedule GRR, 4^{st_2nd} Revised, Sheet 5 of 6, which was filed

(Territory to which schedule is applicable) 5/4/20052/20/2009

	2/20/200	TABLE TO SERVICE THE PROPERTY OF THE PROPERTY				
		separate understand ariff as shown hereon			Sheet 5	of 6 Sheets
		INDEX TO GE	ENERAL RULES, REGULATIONS, TE	RMS AND CO	NDITIONS	
	SECT			INDEX NO.	SHEET	
9.	Meteri		Pasis	12	4	
	9.1	(9.1-a) Unit of	ng Basis Maasuramant		1 1	
		(9.1-b) Heatin			1	
			itation of Volumes of Gas Sold		1	
			strial Customers		1	
	9.2	Meters				
	0.2	(9.2-a) Meter			2 2	
		(9.2-b) Location	on of Meters		2	
			tion by Company		3	
			g of Company Meters		2 3 3	
			ment of Measurement Errors		3	
4.0				40		
10.	Gener	al Language		13	.20	
	10.1		erruption of Service		1	
		(10.1-a(01))	General Policy		1	
			Curtailment Initiation		1	
			Curtailment Procedures	atacarias	1	2
		(10.1-b) (10.1-c(01))	Priority Classifications and Service C Curtailment and Interstate Transporta			2
		(10.1-0(01))	Capacity or Supply Shortages	ation	5	
		(10.1-c(02))	Curtailment and Company's Right to	Taka	3	
		(10.1-0(02)]	Gas Supply of Transportation Service			6
		(10.1-c(03))	Curtailment and Unauthorized Imbala		6	J
		(10.1-c(04))	Curtailment and Emergency Usage	311000	7	
		(10.1-c(05))	Relief from Liability		8	
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	10.3	Liability of Parti	es		8	
	10.4	Rates			9	

	Month	Day	Year	
Effective	F	eb, 20, 2009		
_	Month	Day	Year	
Ву	nature			

07-BHCG-1063-ACQ Approved Kansas Corporation Commission September 17, 2008 /S/ Susan K. Duffy

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: GRR, Eighth Ninth Revised

KANSAS SERVICE AREA

Replacing Schedule: Index No. 7, GRR, 7th 8th Revised Sheet 12 of 12

(Territory to which schedule is applicable)

which was filed 2/20/20141/1/2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

p. 0 .	iolone of the Halos and Hogalationer		Applicable
	Type of Charge	<u>Amount</u>	Section of Rules
1.	Meter Test Fee	\$50.00	(9.2-d)
2.	Meter Reading Fee	\$15.00	(4.1-a)
3.	Collection Charge	\$15.00	(4.2-a)
4.	Insufficient Funds Check Charge	\$30.00 (per KSA 60-2610)	(4.2-a), (4.2-b)
5.	Insufficient Funds Service Charge	\$30.00	(4.2-a), (4.2-b)
6.	Connection/Reconnection Plus** Charges:	Bus. Hours After Hours*	(), ()
-	Non-Irrigation	\$20.00 \$25.00	(2.1-b), (5.3)
	Irrigation	\$36.00 \$72.00	(2.1-b), (5.3)
7.	Disconnection Charge	. \$15.00	(5.1-a)
8.	Temporary Service:	The second decided and the second sec	,
	Minimum Fee	\$25.00	(2.3-a)
			, ,
9.	Customer History Research***	Not to exceed \$5.00 per year pe	er meter
10.	Bill Payment		
	Pay in Person (cash, check, money order) No Fee	(4.2-b)
	Pay by QR Code	No Fee	(4.2-b)
	Pay On-Line (EFT checking, savings)	No Fee	(4.2-b)
	Pay On-Line (credit card)****		
	RS, up to \$1,000 per transaction	\$2.95\\$1.95 per transaction	(4.2-b)
	Non-Res, up to \$2,000 per transaction	\$9.95 <u>\$7.50</u> per transaction	(4.2-b)
	Pay By Phone (credit card)****		
	RS, up to \$1,000 per transaction	\$2.95 <u>\$1.95</u> per transaction	(4.2-b)
	Non-Res, up to \$2,000 per transaction		(4.2-b)
11.	Energy Diversion Trip Charge	\$50.00	(5.4-b)

- After hours charges only if service at customer's request. Customers to be informed of the additional charge.
- ** Monthly Customer charges during period of disconnection according to Section 5.3.
- *** Residential Customers requesting personal information are exempt.
- **** Limited to no more than three payments in any consecutive five day period and limited to maximum of five payments in any consecutive thirty day period.

Issued				
100000	Month	Day	Year	
Effective		January 1	, 2015	
-	Month	Day	Year	
By	gnature			
Steve	n M. Jurek,	Vice Preside	nt - Regulatory S	Services

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SUPERSEDED INDEX, Eighth Revised

KANSAS SERVICE AREA

Replacing: Index No. 2D, Superseded Index, 7th Revised which was effective 1/1/2015

shall m	odify the tariff as shown he	ereon.				Sheet 1	of 5 Sheet
New				Replac	es		Eff.
Inde	x Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	<u>Date</u>
1	Index, 7 th Rev	1 of 4	General Index	1	Index, 6th Rev	1 of 4	2-20-09
1	Index, 3 rd Rev	2 of 4	General Index	1	Index, 2 nd Rev	2 of 4	2-20-09
1	Index, 5 th Rev	3 of 4	General Index	1	Index, 4th Rev	3 of 4	5-16-07
1	Index, 5 th Rev	4 of 4	General Index	1	Index, 4th Rev	4 of 4	5-16-07
2D	SI, 5 th Rev	1 of 5	Superseded Index	2D	SI, 4 th Rev	1 of 3	1-20-12
2D	SI, 4th Rev	2 of 5	Superseded Index	2D	SI, 3 rd Rev	2 of 3	1-20-12
2D	SI, 3 rd Rev	3 of 5	Superseded Index	2D	SI, 2 nd Rev	3 of 3	1-20-12
2D	SI	4 of 5	Superseded Index				
2D	SI	5 of 5	Superseded index				
3	GRR, 4th Rev	1 of 6	Index	3	GRR, 3 rd Rev	1 of 6	9-26-11
3	GRR, 6th Rev	2 of 6	Index	3	GRR, 5 th Rev	2 of 6	2-20-09
3	GRR, 4th Rev	3 of 6	Index	3	GRR, 3rd Rev	3 of 6	2-20-09
3	GRR, 6th Rev	4 of 6	Index	3	GRR, 5 th Rev	4 of 6	1-1-15
3	GRR, 3 rd Rev	5 of 6	Index	3	GRR, 2 nd Rev	5 of 6	2-20-09
3	GRR, 2 nd Rev	6 of 6	Index	3	GRR, 1st Rev	6 of 6	5-4-05
4	GRR, 3 rd Rev	1 of 1	General Rules & Regs	4	GRR, 2 nd Rev	1 of 1	2-20-09
5	GRR, 4th Rev	1 of 7	General Rules & Regs.	5	GRR, 3 rd Rev	1 of 7	5-16-07
5	GRR, 2 nd Rev	2 of 7	General Rules & Regs.	5	GRR, 1 st Rev	2 of 7	5-4-05
5	GRR, 3 rd Rev	3 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	3 of 7	5-4-05
5	GRR, 3 rd Rev	4 of 7	General Rules & Regs.	5	GRR, 2 nd Rev	4 of 7	3-17-06
5	GRR, 2 nd Rev	5 of 7	General Rules & Regs.	5	GRR, 1 st Rev	5 of 7	5-4-05
5	GRR, 2 nd Rev	6 of 7	General Rules & Regs.	5	GRR, 1 st Rev	6 of 7	5-4-05
5	GRR, 2 nd Rev	7 of 7	General Rules & Regs.	5	GRR, 1 st Rev	7 of 7	5-4-05
6	GRR, 4 th Rev	1 of 7	General Rules & Regs	6	GRR, 3 rd Rev	1 of 5	9-26-11
6	GRR, 4 th Rev	2 of 7	General Rules & Regs.	6	GRR, 3 rd Rev	2 of 5	9-26-11
6	GRR, 5 th Rev	3 of 7	General Rules & Regs.	6	GRR, 4 th Rev	3 of 5	9-26-11
6	GRR, 3 rd Rev	4 of 7	General Rules & Regs.	6	GRR, 2 nd Rev	4 of 5	2-20-09
6	GRR, 3 rd Rev	5 of 7	General Rules & Regs.	6	GRR, 2 nd Rev	5 of 5	2-20-09
6	GRR	6 of 7	General Rules & Regs.	6			
6	GRR	7 of 7	General Rules & Regs	6			

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EXHIBIT B

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SUPERSEDED INDEX, Eighth Revised

KANSAS SERVICE AREA (Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 7th Revised which was effective 1/1/2015

	ement or separate understa ify the tariff as shown here	•				Sheet 2	of 5 Sheets
New				Replace	es		Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
7	GRR, 5 th Rev	1 of 12	General Rules & Regs.	7	GRR, 4th Rev	1 of 12	5-16-07
7	GRR, 4th Rev	2 of 12	General Rules & Regs.	7	GRR, 3 rd Rev	2 of 11	6-1-06
7	GRR, 6 th Rev	3 of 12	General Rules & Regs.	7	GRR, 5 th Rev	3 of 12	1-29-08
7	GRR, 4th Rev	4 of 12	General Rules & Regs	7	GRR, 3 rd Rev	4 of 11	6-1-06
7	GRR, 6th Rev	5 of 12	General Rules & Regs.	7	GRR, 5 th Rev	5 of 11	10-31-07
7	GRR, 7 th Rev	6 of 12	General Rules & Regs.	7	GRR, 6th Rev	6 of 12	10-31-07
7	GRR, 8th Rev	7 of 12	General Rules & Regs.	7	GRR, 7th Rev	7 of 12	7-18-12
7	GRR, 7 th Rev	8 of 12	General Rules & Regs.	7	GRR, 6th Rev	8 of 12	7-18-12
7	GRR, 7 th Rev	9 of 12	General Rules & Regs.	7	GRR, 6th Rev	9 of 11	2-20-09
7	GRR, 7 th Rev	10 of 12	General Rules & Regs.	7	GRR, 6th Rev	10 of 12	1-29-08
7	GRR, 7 th Rev	11 of 12	General Rules & Regs.	7	GRR, 6th Rev	10 of 11	1-29-08
7	GRR, 9th Rev	12 of 12	General Rules & Regs.	7	GRR, 8th Rev	12 of 12	1-1-15
8	GRR, 2 nd Rev	1 of 15	General Rules & Regs.	8	GRR, 1st Rev	1 of 15	5-4-05
8	GRR, 3 rd Rev	2 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	2 of 15	2-20-09
8	GRR, 4th Rev	3 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	3 of 15	5-16-07
8	GRR, 3 rd Rev	4 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	4 of 15	2-20-09
8	GRR, 3 rd Rev	5 of 15	General Rules & Regs	8	GRR, 2 nd Rev	5 of 15	2-20-09
8	GRR, 2 nd Rev	6 of 15	General Rules & Regs.	8	GRR, 1st Rev	6 of 15	5-4-05
8	GRR, 3 rd Rev	7 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	7 of 15	2-20-09
8	GRR, 2 nd Rev	8 of 15	General Rules & Regs.	8	GRR, 1st Rev	8 of 15	5-4-05
8	GRR, 2 nd Rev	9 of 15	General Rules & Regs.	8	GRR, 1st Rev	9 of 15	5-4-05
8	GRR, 2 nd Rev	10 of 15	General Rules & Regs.	8	GRR, 1st Rev	10 of 15	5-4-05
8	GRR, 4th Rev	11 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	11 of 15	2-20-09
8	GRR, 6th Rev	12 of 15	General Rules & Regs.	8	GRR, 5 th Rev	12 of 15	9-26-11
8	GRR, 3 rd Rev	13 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	13 of 15	5-4-05
8	GRR, 3 rd Rev	14 of 15	General Rules & Regs.	8	GRR, 2 nd Rev	14 of 15	5-4-05
8	GRR, 4th Rev	15 of 15	General Rules & Regs.	8	GRR, 3 rd Rev	15 of 15	5-16-07
9	GRR, 3 rd Rev	1 of 2	General Rules & Regs.	9	GRR, 2 nd Rev	1 of 2	2-20-09
9	GRR, 2 nd Rev	2 of 2	General Rules & Regs.	9	GRR, 1st Rev	2 of 2	5-4-05

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d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

(Territory to which schedule is applicable)

Schedule: GRR, Fourth Revised

KANSAS SERVICE AREA

Replacing: Index No. 3, Schedule GRR, 3rd Revised Sheets 1 of 6, which was effective 9/26/2011

No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets

INDEX TO GENERAL RULES AND REGULATIONS **SECTION** INDEX NO. SHEET 1. Definitions 4 (1-a)Company 1 Customer (1-b)1 Commission (1-c)(1-d)Diversion 1 (1-e)**Transportation Service** 2. Application for Service and Agreements 5 Applications, Compliance with Insulation 2.1 Standards and Connection 1 (2.1-a) Application for Service 1 (2.1-b) Customer Connection Charges 2.2 **Customer Connection Policy** 2 (2.2-a) Application and Permits 2 (2.2-b) Conditions of Service 3 (2.2-c) Priority of Approving Applications 4 (2.2-d) Transfers of Existing Service 5 **Temporary Service** 2.3 7 (2.3-a) Additional Charge 7 (2.3-b) Refund to Customer (2.3-c) Metering Facilities 7 3. Credit and Security Deposit Regulations 6 (3-a) **Guarantee Deposit** 1 (3-b)Guarantees in Lieu of Deposit 3 Amount of Deposit to be Required (3-c)and Interest Paid 4 Adjustment of the Amount of Deposit (3-d)and Provision for Installment Payments 5

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Schedule: GRR, Sixth Revised

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

KANSAS SERVICE AREA

Penlacing: Index No. 3 CPP 5th Pevised Sheet 2 of 6

(Territory to which schedule is applicable)		which was filed 2/20/2009
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 6 Sheets
INDEX TO CENEDAL DUILEC AND		
INDEX TO GENERAL RULES AND	REGULATIONS	
SECTION	INDEX NO.	<u>SHEET</u>
3. Credit and Security Deposit Regulations (Continued)	6	
(3-e) Deposit Records and Receipts		5
(3-f) Deposit Transfers		6
(3-g) Refund of Deposit		6
4. Billing and Payment	7	
4.1 Meter Readings		1
(4.1-a) Customer Read Meters		1
(4.1-b) Estimated Usage		1
(4.1-c) Proration		4
4.2 Standards on Billing Practices (4.2-a) Due Date		4
Late Payments Charges		4 6
More Frequent Billing		6
(4.2-b) Payment Methods for Utility Bills		7
(4.2-c) Billing Statement Format		8
(4.2-d) Budget Billing Plan		10
(4.2-e) Billing Adjustments		11
(4.2-f) Arrearage Average Payment Plan		11
4.3 Service Fees Rate Schedule		12
5. Discontinuation of Service	8	
5.1 Conditions Under Which Company May		
Refuse or Discontinue Service		1
(5.1-a) Permissible Reasons		1
(5.1-b) Non-permissible Reasons to Discontinue Service)	3
Service		3
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Schedule: GRR, Fourth Revised

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing Schedule: Index No. 3, GRR 3rd Revised, Sheet 3 of 6, which was filed 1/20/2009

(Territory to which schedule is applicable) which was filed 1/20/2009

| No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

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5.	Discor 5.2	ntinuation of Service (Continued) Special Requirements for Discontinuance Procedures (5.2-a) Manner of Sending Notices	8	4 4
		 (5.2-b) Form of Notice (5.2-c) Company Duties at Time of Discontinuation (5.2-d) Discontinuance under Circumstance 	s	6 7
		Especially Dangerous to Health (5.2-e) Review of Disputes		8 9
	5.3 5.4	Restoration of Service Cold Weather Rule		10 11
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6.	6.1	mer's Service Obligations Information from Customers	9	1
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	6.3 6.4	Compliance with Rate Schedules Customer Initiated Termination and		1
	6.5	Changes in Occupancy Defective Equipment and Interrupted Service		1 2
	6.6	Charges for Work Done on Customer's Prem		2

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d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

KANSAS SERVICE AREA

Schedule: GRR, Sixth Revised

Replacing: Index No. 3, GRR 5th Revised, Sheet 4 of 6 (Territory to which schedule is applicable) which was filed 1/1/2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets INDEX TO GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS **SECTION** INDEX NO. SHEET 7. Company's Service Obligations 10 **Delivery Pressure** 7.1 1 7.2 Quality 1 Liability of Company and Emergency Repairs 2 7.3 (7.3-a) Liability of Company 2 (7.3-b) Emergency Repairs 2 7.4 Information and Assistance to Customers 2 (7.4-a) Request for Investigation 2 (7.4-b) Information Regarding Location and Character of Service 2 (7.4-c) Information Regarding Rates 2 (7.4-d) Giving of Notices 3 (7.4-e) Oral Agreements 3 (7.4-f) Kansas Corporation Commission Complaint Procedure 3 (7.4-g) KCC Cold Weather Rule Notice 4 Odorization of Natural Gas 7.5 4 8. Line Extension Policy 11 (8-a)Main Extensions (8-b)Service Lines 2 (8-c)Extensions of Main and Services -Limitations 3 (8-d)Installations and Maintenance Standards 3 (8-e) Feasibility of Main Extensions and Service Lines 4 Line Replacement Policy: Service/Yard Lines (8-f)

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Schedule: GRR, Third Revised

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 3, Schedule GRR, 2nd Revised, Sheet 5 of 6,

(Territory to which schedule is applicable) which was filed 2/20/2009 No supplement or separate understanding Sheet 5 of 6 Sheets shall modify the tariff as shown hereon. INDEX TO GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS **SECTION** INDEX NO. SHEET 9. Metering 12 9.1 Metering Basis 1 (9.1-a) Unit of Measurement 1 (9.1-b) Heating Value 1 (9.1-c) Computation of Volumes of Gas Sold to Industrial Customers 1 Meters 9.2 2 2 (9.2-a) Meter (9.2-b) Location of Meters 2 (9.2-c) Inspection by Company 3 (9.2-d) Testing of Company Meters 3 (9.2-e) Adjustment of Measurement Errors 3 10. General Language 13 Curtailment/Interruption of Service 10.1 1 General Policy (10.1-a(01)) 1 **Curtailment Initiation** (10.1-a(02))1 **Curtailment Procedures** (10.1-a(03)) 1 Priority Classifications and Service Categories (10.1-b)2 Curtailment and Interstate Transportation (10.1-c(01))Capacity or Supply Shortages 5 (10.1-c(02))Curtailment and Company's Right to Take Gas Supply of Transportation Service Customers 6 (10.1-c(03))Curtailment and Unauthorized Imbalances 6 (10.1-c(04))Curtailment and Emergency Usage 7 (10.1-c(05))Relief from Liability 8 10.2 Title 8 Liability of Parties 10.3 8 10.4 Rates 9

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d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing Schedule: Index No. 7, GRR, 8th Revised Sheet 12 of 12 which was filed 1/1/2015

Schedule: GRR, Ninth Revised

No supplement or separate understanding shall modify the tariff as shown hereon.

(Territory to which schedule is applicable)

Sheet 12 of 12 Sheets

GENERAL RULES, REGULATIONS, TERMS AND CONDITIONS

4.3 Service Fees Rate Schedule

The following Schedule of Fees and charges shall be collected by Company in accordance with the provisions of the Rules and Regulations.

				Applicable
	Type of Charge	<u>Amount</u>		Section of Rules
1.	Meter Test Fee	\$50.00		(9.2-d)
2.	Meter Reading Fee	\$15.00		(4.1-a)
3.	Collection Charge	\$15.00		(4.2-a)
4.	Insufficient Funds Check Charge	\$30.00 (per	r KSA 60-2610)	(4.2-a), (4.2-b)
5.	Insufficient Funds Service Charge	\$30.00		(4.2-a), (4.2-b)
6.	Connection/Reconnection <i>Plus**</i> Charges:	Bus. Hours	After Hours*	
	Non-Irrigation	\$20.00	\$25.00	(2.1-b), (5.3)
	Irrigation	\$36.00	\$72.00	(2.1-b), (5.3)
7.	Disconnection Charge	. \$15.00		(5.1-a)
8.	Temporary Service:			
	Minimum Fee	\$25.00		(2.3-a)
9.	Customer History Research***	Not to excee	ed \$5.00 per year pe	er meter
10.	Bill Payment			
	Pay in Person (cash, check, money order) No Fee		(4.2-b)
	Pay by QR Code	No Fee		(4.2-b)
	Pay On-Line (EFT checking, savings)	No Fee		(4.2-b)
	Pay On-Line (credit card)****			
	RS, up to \$1,000 per transaction	\$1.95 per ti	ransaction	(4.2-b)
	Non-Res, up to \$2,000 per transaction	\$7.50 per t	ransaction	(4.2-b)
	Pay By Phone (credit card)****			
	RS, up to \$1,000 per transaction	\$1.95 per ti	ransaction	(4.2-b)
	Non-Res, up to \$2,000 per transaction	\$7.50 per t	ransaction	(4.2-b)
11.	Energy Diversion Trip Charge	\$50.00		(5.4-b)

- After hours charges only if service at customer's request. Customers to be informed of the additional charge.
- ** Monthly Customer charges during period of disconnection according to Section 5.3.
- *** Residential Customers requesting personal information are exempt.
- **** Limited to no more than three payments in any consecutive five day period and limited to maximum of five payments in any consecutive thirty day period.

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