2018-08-29 09:03:09 Kansas Corporation Commission

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

/s/ Lynn M. Retz

Form U-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

CK 1000063167 8/28/18

#### 19-CONS-3097-CUIC

### **APPLICATION FOR INJECTION WELL**

Disposal			Permit Number: <u>E-32</u> ,	713	 )	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	2-7B.
Enhanced Recovery: Repressurir	na		API Number: 15-155- <del>213</del>	329				
, ,	9		Well Location 20,	490-	-00-02	2		
✓ Waterflood			NE - SE Sec.	16	Tun 25		9 —	]= [J]w
Tertiary			1,980		•		-	
Date: 8/15/2018	<del></del>	<del></del>	660					
Operator License Number: 33596	4p. 05/30	19	GPS Location: Lat:				Lavarand	
Operator: Unit Petroleum Compan	у		e.g. xx.x - Datum: NAD27 NAD8				(e.gxxx.xxx	xx)
Address: 8202 South Unit Drive			Lease Description: S/2-SE &	R NE	-SE & E	/2-NE o	f Sec.	
Tulsa, OK 74132			16-25S-9W, Reno Co					***************************************
		<del></del>	Lease Name: Royce A			l Number	1	
Frank Young			Field Name: Langdon		vvc	i Number.	W-1	
			County: Reno					To the Manual Print Page 1
Contact Person: Tyler Cervi (CC)	)		Deepest Usable Water					
Phone: 918.477.3932	718-493	-7700	Formation: High Plains A	Aquif	er			
Email: tyler.cervi@unitcorp.com			Depth to Bottom of Formation:					
Illiali.			Doparto Bottom or Tormation.			.,,		
Check One:	erted	Newly Drilled W	/ell Well to be Drilled	i		KC	C WICI	HITA
Surface Elevation: 1676 feet	Well Total Depth:	4145 feet	Plug Back Depth: 4013	feet		AU	G 28 20	118
Datum of top of injection formation: 2164	·							
njection Formation Description:		, icor freierence m	can sca icvely			<b>8</b> *1	RECEIVI	EU
Name		top / bottom	perf / open hole			depth	า	
Mississippi	3838	/ _3906	Perf	. at	3840	to	3854	feet
		,		at				feet
ist of Wells/Facilities Supplying Pro	duced Saltwa	ter or Other Flu				10		1001
attach additional sheets if necessary)	adoud Gamma		ad Approved by the deficer at					
Lease Operator	Leas	se/Facility Name	Lease/Facility Descri	ption		Well ID 8	& Spot Locati	tion
Unit Petroleum Company	See Attac	hed						
,								
	_							
), ————————————————————————————————————	C1-	ota Danth	Tak-1 Dia	مماريمط	Colida (#	ovoiloblo)		
Producing Formation Mississippi		ata Depth	Approximately 190,000		Solids (if	,		
		. to fe	eet					mg/l
	_	. to fe	eet					mg/l
	_	. to fe	eet			<del></del>		mg/l
Maximum Requested Liquid Injection Rate:	10,000	bbls / day; or						
Maximum Requested Gas Injection Rate:		scf / day. Type	of Gas:					
Maximum Requested Injection Pressure:	500	psig					~ eh	(AC)
azimam nequested injection riessule		paig				D.	Det B	\ <del>\</del> \\

#### Attachment for the Royce "A" #1 Injection Permit

	Company Name	Lease Name	Lease Description
1	Unit Petroleum Company	Aurell #1-20A	NW Sec. 20-25S-9W, Reno County, Kansas
2	Unit Petroleum Company	Aurell #2-20A	NW Sec. 20-25S-9W, Reno County, Kansas
3	Unit Petroleum Company	Black Farms 4-1H	NW Sec. 4-25S-10W, Reno County, Kansas
4	Unit Petroleum Company	Debes 20-1H	NW NE NW NW, Sec. 29-25S-10W, Reno County, Kansas
5	Unit Petroleum Company	Debes 29-1H	N2 N2 NW NW, Sec. 29-25S-10W, Reno County, Kansas
6	Unit Petroleum Company	Debes 32-1H	SE SW SW, Sec. 29-25S-10W, Reno County, Kansas
7	Unit Petroleum Company	Dye Trust 19-1H	NW NE NW NW, Sec. 30-25S-10W, Reno County, Kansas
8	Unit Petroleum Company	Dye Trust 30-1H	NW NE NW NW, Sec. 30-25S-10W, Reno County, Kansas
9	Unit Petroleum Company	Feedlot 15-2H	SE SW SW SW, Sec. 15-25S-10W, Reno County, Kansas
10	Unit Petroleum Company	Feedlot 22-1H	SE SW SW SW, Sec. 15-25S-10W, Reno County, Kansas
11	Unit Petroleum Company	Gaston 1-17	E2 NE SW, Sec. 17-25S-9W, Reno County, Kansas
12	Unit Petroleum Company	Grieve Trust 1	S2 NW Sec. 21-25S-9W, Reno County, Kansas
13	Unit Petroleum Company	Hansen #1	N2 NW NE Sec. 21-25S-9W, Reno County, Kansas
14	Unit Petroleum Company	Haw 15-2H	SW SW SE, Sec. 15-25S-10W, Reno County, Kansas
15	Unit Petroleum Company	Haw 22-1H	SE SW SW SE, Sec. 15-25S-10W, Reno County, Kansas
16	Unit Petroleum Company	Haw Ranch 29-2H	SE SW SW SE, Sec. 29-25S-10W, Reno County, Kansas
17	Unit Petroleum Company	Haw Ranch 32-1H	S2 SW SW SE, Sec. 29-25S-10W, Reno County, Kansas
18	Unit Petroleum Company	Hornbaker 5-1H	SE SE SE SW, Sec. 5-25S-10W, Reno County, Kansas
19	Unit Petroleum Company	Ismert 23-1H	SW SE SW SW, Section 23-25S-10W, Reno County, Kansas
20	Unit Petroleum Company	Loudenback 13-1H	NE NW NE NE, Sec. 13-25S-11W, Stafford County, Kansas
21	Unit Petroleum Company	Loudenback 18-1H	NW NW NE NE, Sec. 18-25S-10W, Reno County, Kansas
22	Unit Petroleum Company	Loudenback 18-2H	SE SW SW SW, Sec. 7-25S-10W, Reno County, Kansas
23	Unit Petroleum Company	Loudenback 7-1H	NW NW NE NE, Sec. 18-25S-10W, Reno County, Kansas
24	Unit Petroleum Company	Maxwell #2	NW SE, Sec. 16-25S-9W, Reno County, Kansas
25	Unit Petroleum Company	Maxwell #5	N2 N2, Sec. 16-25S-9W, Reno County, Kansas
26	Unit Petroleum Company	McAtee	NW NE NW SW Sec. 16-25S-9W, Reno County, Kansas
27	Unit Petroleum Company	Milburn A #1	E2 W2 NE SW Sec. 16-25S-9W, Reno County, Kansas
28	Unit Petroleum Company	Miller 26-1H	S2 N2 NE NE, Sec. 26-25S-10W, Reno County, Kansas
29	Unit Petroleum Company	Overall 1-21H	SW SE SE SE, Sec. 21-25S-10W, Reno County, Kansas
30	Unit Petroleum Company	Overall 2-21H	S2 SW SW SE, Sec. 21-25S-10W, Reno County, Kansas
31	Unit Petroleum Company	Pace 24-1H	NE NW NW SW, Sec. 24-25S-10W, Reno County, Kansas
32	Unit Petroleum Company	Rock Chalk Farms 28-1H	NW NE NW NW, Sec. 33-25S-10W, Reno County, Kansas
33	Unit Petroleum Company	Rock Chalk Farms 33-1H	NW NE NW NW, Sec. 33-25S-10W, Reno County, Kansas
34	Unit Petroleum Company	Rock Chalk Farms 33-2H	NE NE NE NW, Sec 33-25S-10W, Reno County, Kansas
35	Unit Petroleum Company	Rooney 1H	SE SW SW SW Sec. 6-26S-10W, Reno County, Kansas
36	Unit Petroleum Company	Royce A #1	NE SE Sec. 16-25S-9W, Reno County, Kansas
37	Unit Petroleum Company	Royce, Joy #1	SW SW NE Sec. 20-25S-9W, Reno County, Kansas
38	Unit Petroleum Company	Shultz 10-1H	NE NW NW NE, Sec. 15-25S-9W, Reno County, Kansas
39	Unit Petroleum Company	Shultz Trust 15-1H	NE NW NW NE, Sec. 15-25S-9W, Reno County, Kansas
40	Unit Petroleum Company	Stewart 27-1H	NW NE NW NW, Sec. 27-25S-10W, Reno County, Kansas
41	Unit Petroleum Company	Stroberg 24-1H	NW NE SE NW, Sec. 24-25S-10W, Reno County, Kansas
42	Unit Petroleum Company	Urban 13-1H	SW SE SE SE Sec. 13-25S-10W, Reno County, KS
43	Unit Petroleum Company	Urban 24-1H	SW SE SE SE, Sec. 13-25S-10W, Reno County, Kansas
44	Unit Petroleum Company	Weller 31-1H	SW SW SW, Sec. 30-25S-10W, Reno County, Kansas
45	Unit Petroleum Company	Zink 1	Sec. 20-25S-9W, Reno County, Kansas
46	Unit Petroleum Company	Zink 2	Sec. 20-25S-9W, Reno County, Kansas
47	Unit Petroleum Company	Zoloty 17-1H	N2 NW NE NE Sec. 20-25S-9W, Reno County, Kansas
48	Palomino Petroleum, Inc.	Preisser Farms #1	NW/4 NE/4 NE/4 NE/4 Sec. 23-25S-10W, Reno County, KS

KCC WICHITA AUG 2 8 2018 RECEIVED

#### Well Completion

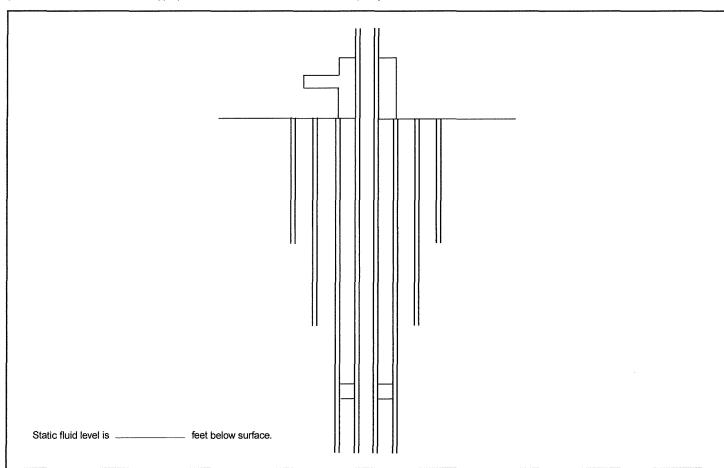
Туре:	✓ Tubing & Packer	Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8.625		4.5	2.375
Setting Depth		163		4144	3813
Amount of Cement		175 sacks		200 sacks	none
Top of Cement		Surface		3275	none
Bottom of Cement		163		4144	none

If Alternate II cementing, complete the following:		
Perforations / D.V. Tool at feet, cemented to	feet with	sx.
Tubing: Type	Grade	
Packer: Type		
Annulus Corrosion Inhibitor: Type		KCC WICHITA
List Logs Enclosed:		AUG 2 8 2018
Well Objects		RECEIVED

#### Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Well Name:

Royce A #1

Section:

16-25S-9W

County:

Reno County, Kansas

Spud Date:

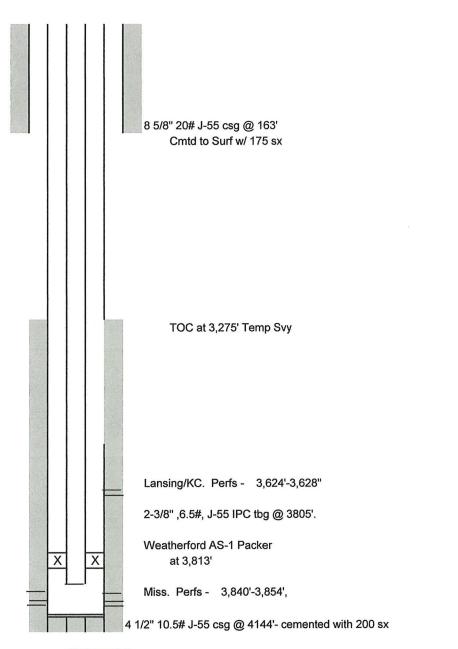
3/2/1978

Completion: WBD Created:

3/25/1978 3/1/2017

Surface Hole:

1980' FSL\_\_660' FEL



TD@ 4145'

AUG 2 8 2018

RECEIVED



**Unit Petroleum Company** 8200 South Unit Dr. P.O. Box 702500,Tulsa, OK 74170 TEL: (918) 493-7700

## **Tubing**

Well Name: Royce A 1

Well Name			Section	Township	Range	Block	Survey		$\neg$	N/S Dist (ft)		I/S Ref	EW D		E/W Ref
Royce A 1			16	25S	09W					1,980.0	F	SL	660.0	)	FEL
District Panhandle KS		County Reno				 /Province				ginal KB Elevation ( 384.00	(ft)		KB-Groui 8.00	nd Distance (ft)	
Basin Sedgwick Basin	API/UWI 151552	20490		Field Name Langdon				Spud D 3/1/19			ser Da /16/1			On Production	Date

Tubing

Vertical - Original Hole, 8/20/2018	Tubi	ing								4 7 0 = 1 = 4	
Vertical schematic (actual)	Tubing	Tubing Description S Tubing - Production					Run Date 8/20/2018		Pull Date		
		Comment   set AS1 nickel plated packer									
	Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)	
	117	IPC Tubing	2 3/8	2.00	4.70	J-55		3,797.9 1	8.0	3,805.9	
	1	On-Off Tool	3 3/4	2.00				0.74	3,805.9	3,806.7	
	1	XN Seating Nipple	2 3/8	1.88				1.00	3,806.7	3,807.7	
	1	Packer	2 3/8					6.19	3,807.7	3,813.8	
	шшяниы										

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	Operators, Unleased Mineral Owners and Landowners acreage additional sheets if necessary)	
(rittaorr	Name:	Legal Description of Leasehold:
Offse	t Operators - Unit Petroleum Company	S/2-SE & NE-SE & E/2-NE 16-25S-9W, Reno Co., KS
Unlea	ased Mineral Owners - N/A	
		KCC WICHITA
-		AUG 2 8 2018
		RECEIVED
I hereby	r certify that the statements made herein are true and correct to the best of my	r knowledge and belief.
	Applicant	or Duly Authorized Agent
	Subscribed and sworn before n	ne this 27th day of August, 2018
	· M	David and the state of
	MARIANNA LUND Notary Po	Julic State of the
	Commission # 11001870	nission Expires: 03   03   20   9
	My Commission Expires March 03, 2019	ilission expires.
Instruc		
1.	Fully complete application, including page 4 (plat map) showing subject we inactive wells, or dry holes, within one-half mile. Show lease names and or	
	Show well numbers and elevations of producing formation tops.	
2.	Attach some type of log (drillers log, electric log, etc.).	
3.	Attach some type of verification of cementing for surface casing, longstring	D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4.	Attach Affidavit of Notice.	
5.	Fill in schematic drawing of subsurface facilities including: size, setting depth surface, intermediate ( <i>if any</i> ) and production casing; size and setting depth of injection interval.	
6.	The original and one copy of the application and all attachments shall be m	ailed to the State Corporation Commission, Conservation Division.
7.	Deliver or mail one (1) copy of the application to the landowner on whose la	

Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial

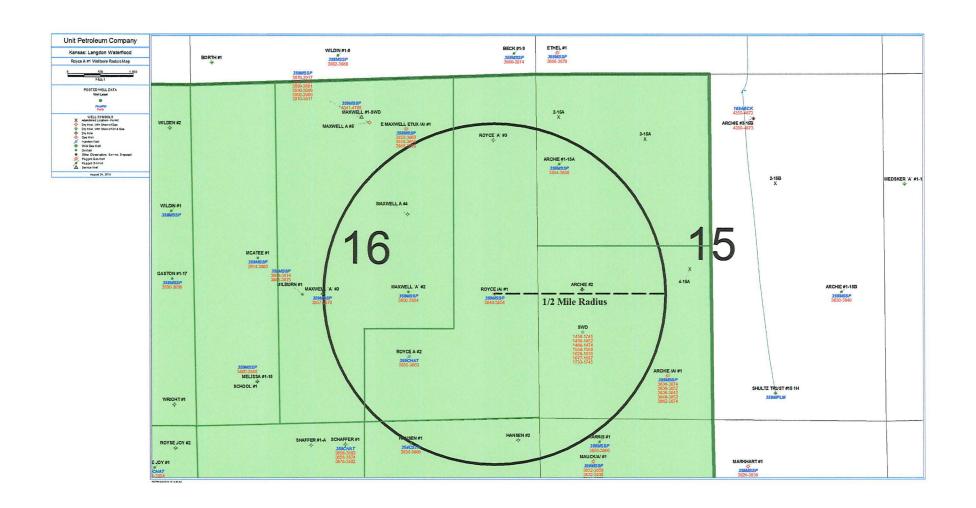
change requires the approval of a new application. No injection well may be used without prior written authorization.

9. All application fees must accompany the application.

8.

	Injection Well Location and S	urrounding Acreages						
Operator: Unit Petroleu	ım Company	Location of Well:	NE SE Sec. 16-2	25S-9W, Reno C	ounty, KS			
Lease: Royce A		1,980	feet from N / V S Line of Se					
Well Number: #1		660			E / W Line of Section			
County: Reno		Sec. 16		Contract of the Contract of th				
County.		Sec	тwр	5. K	East V West			
-	ion: applicant injection well, all pro ed mineral rights owners, well num		55	vells within a one-half r	nile radius, all lease boundar-			
		1						
				i				
	i		. :	i	KCC WICHITA			
					AUG 28 2018			
				<u> </u>	RECEIVED			
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	:	:	<u> </u>	<u>:</u>				
	applicant well	producing well	plugged injection	ı well 🜋				
	D & A well	other injection well	temporary aband	doned well				
	plugged producer	water supply well						
	rtifies that he / she is a duly authori ete and correct to the best of his / h	er knowledge.	Petroleum	, and	d that all of the information			
			Authorized Agent		2-10			
	Subscrib	ped and sworn before me this	day of _	Huguet	. 2018			
	MARIANNA LUND	Modern Bublic	lann	a gu	570			
(1)	lotary Public, State of Oklah Commission # 11001870	16 .4	Expires: 03	03/2019	<u> </u>			
I MY	Commission Expires March 03	, 2017			*			

KCC WICHITA AUG 2 8 2018 RECEIVED



## Page Five Form U-1 July 2014 Affidavit of Notice Served Application for: Injection Well Re: Well Name: Royce A #1 Legal Location: Section 16-25S-9W, Reno Co., KS The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 2018 , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) William K. Royce & Clare Lynn Johnson 26400 W. Castleton Rd., Langdon, KS 67583 KCC WICHITA AUG 28 2018 RECEIVED I further attest that notice of the filing of this application was published in the Hutchinson News , the official county publication Reno county. A copy of the affidavit of this publication is attached. Signed this 27th day of Augus

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this \_

August

2018

MARIANNA LUND

Notary Public, State of Oklahoma

Commission # 11001870

My Commission Expires March 03, 2019

Notary Public

My Commission Expires:

03/03/2019

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

5-day forecast for Hutchinson



Wind: WSW 4-8 mph

Almanac

85 Humid with rain and a thunderstorm



Wind: NNW 6-12 mph

0.17° 0.98° 1.35° 15.96° 21.46°



Wind: S 4-8 mph

Sun and Moon Sunrise today

Today's Poll

GRASS N.A.

N.A.

N.A.



6:45 a.m.



ı	-8	1
ĺ	85	65
		n periods of d sunshine
ı	What re	- 40 mmh

humid	y and		clouds and sunshine							
NE 4-8	3 mph		Wind: ESE 4-8 mph							
Prec	ipitat	ion L	g							
Month	201B	2017	Avg.	Rec./Year						
Jan.	0.30	1.81	0.69	4.40/1949						
Feb.	0.13	0.13	1.13	3.10/2001						
Mar.	1.64	2.89	2.56	6.73/2000						
Apr.	1.13	4.66	2.72	5.47/1999						
May	3.63	4.30	4.44	13.70/2007						
June	3.47	1.74	4.86	11.83/1948						
July	4.68	1.17	3.76	14.69/1958						
Aug.	0.98	3.15	3.14	10.74/2013						
Sep.	-	1.93	2.67	7.04/1955						
Oct.	_	2.33	2.34	6.45/2000						
Nov.	-	0.05	1.33	3.40/1998						
Dec.	_	0.02	1.02	4.59/2007						

#### Normal year to date The Region

Western Kansas: Intervals of clouds and sunshine today. A couple of showers; however, dry to the south; humid in central areas. Clear to partly cloudy tonight. Mostly sunny tomorrow. Thursday: times of sun

Hutchinson area: Humid today with periods of rain and a thunderstorm. Winds west-northwest 4-8 mph. Expect less than 2 hours of sunshine with average relative humidity 90%. A bit of rain tonight.

Eastern Kansas: Periods of rain and a thunderstorm today; humid. A touch of rain tonight. A shower or thunderstorm around tomorrow, except dry to the north. Thurs-

#### 87/66/pc Hastings Kansas City 79/68/r Hays 75/61/r Salina 78/66/r Columbia 77/67/1 Colorado Spring 80/55/s St. Louis 84/71/t Dodge City 79/60/sh Oklahoma City 83/69/r sourado: Sunshine mixing with some clouds today. A shower or thunder-storm in spots in the higher elevations in the afternoon; pleasant to the south. Mainly clear tonight.

City	2018	Normal*	Rec./Year	City	2018	Normal*	Rec./Year	City	2018	Normal*	Rec./Year
Chanute	22.30*	28.33*	63.86*/1927	Garden City	16.81*	14.11*	30.757/1969	Liberal	11.90*	13.81*	49.067/2015
Coffeyville	20.23*	28.48*	54.43*/2008	Goodland	15.23*	14.54*	30.89*/1915	Marysville	16.55*	23.25*	60.217/1993
Colby	9.61*	14.94*	30.797/1993	Great Bend	15.29*	18.97*	43.46*/1973	Otathe	13.96*	26.96*	64.167/1973
Concordia	14.99*	19.35*	44.79*/1953	HIII City	23.69*	16.37*	32.06*/2008	Parsons	21.63*	27.44*	48.007/2015
Emporia	14.77*	23.86*	63.29*/1973	Lawrence	13.38*	26.15°	44.38*/2009	Wichita	17.32*	21.85*	53.82*/2008

# The Nation Seattle 0 Stationary front Cold front

## -10s -0s 0s 10s 20s 30s 40s 50s 60s 70s 80s 90s 100s 110s Furyk gets core of Ryder Cup team

By Doug Ferguson The Associated Press

ST. LOUIS — The upside to Jim Furyk finishing so early at the PGA. Championship was being able to watch the final round on television, partly as the Ryder Cup captain. And that mean's seeing plenty of Tiger Woods. "I really wanted to see kind of how Tiger was playing, and I only got to see. ... I don't know, like every shot he hit for the rest of the day, "Furyksaid Monday with a laugh. "It was great theater, really," Uttimately, nothing really changed.
Woods was as dynamic ST. LOUIS -

Woods was as dynamic as he has been all year, shot 6-under 64 for the lowest final round of his career in the majors, had his lowest 72-hole score in



2018 U.S. Ryder Cup Team Captain Jim Furyk speaks during a news conference at Bellerive Country Club on Monday in St. Louis. [DARRON CUMMINGS/THE ASSOCIATED PRESS]

the majors, captivated one of the largest and loud-est galleries in golf and was runner-up to Brooks Koepka by two shots. He's a threat at majors

Furyk ended up with the same eight players who started the week atop the U.S. standings. The PGA Championship was the final event for

or anywhere else. He gets attention inside and outside theropes.

As for the Ryder Cup,

second FedEx Cup playoff event, with the last pick Sept. 10 after the third

playoff.
Koepka, who won three
of the eight majors during of the eight majors during the qualifying period, overtook Dustin Johnson to lead the points list, and the next six players stayed the same — Justin Thomas, Patrick Reed, Bubba Watson, Jordan Spieth, Rickle Fowler and Webb Simsson

Spieth, Rickie Fowler and Webb Simpson.
Woods, who started the year with zero points, moved from No. 20 to No. 11 on the strength of his tie for sixth at the British Open, where he briefly led during the final round, and his runner—ya It Bellerive. Furyk was not willing to say what appears certain for everyone else: Woods will be in France with golf clubs for the Sept. 2.8–30.

clubs for the Sept. 28-30

# Hutchinson Kick backs

Keep bribes quiet for 10 years, FIFA won't punish you

By Rob Harris

LONDON — FIFA has officially eradicated corruption. All it took was pressing the delete key. Soccer officials and players who bother check-

Soccer officials and players who bother checking out the new code of ethics governing their conduct will find the word "corruption" missing. They will also discover how to now avoid being banned for paying and receiving bribes.

Corruption was scrubbed as an official misdemeanor during secret meetings where executives executed the first overhaul of the code since a wave of scandals left soccer's governing body "clinically dead" by 2015. That was the hyperbole used by Gianni Infantino during a speech at the World Cup in June boattingol his own apparboasting of his own appar-ent achievements cleaning

**Notices** 

As taxpayers and citizen we have a right to know about decisions and activities of our govern-ment. Public notices are

president, Infantino has been accused of violat-ing governance rules and forcing out officials who threatened his position. It will be even easier now

threatened his position. It will be even easier now for FIFA to banish critics. A new offense has been introduced in the ethics code – defamation. There are no specific examples, providing flexibility for the ethics committee to decide on the burden of proof – as with all cases

on the burden of proof—as with all cases.

"Persons bound by this code are forbidden from making any public statements of a defamatory nature towards FIPA and/or towards any other person bound by this code in the context of FIFA events," section 22.2 of the new code states.

Those found to have defamed FIPA will be

defamed FIFA will be banned from any foot-ball-related activities for up to two years and they can be booted out for five years for repeated "serious

The vagueness provides leeway for FIFA, through theoretically independent ethics organs, to punish detractors.

up FIFA. But in two years as FIFA

## Application of UNIT PETROLEUM **Public**

All parties in any way interested o concerned shall take notice of the foregoing and govern themselves

Title to Real E

se will be entered in due cou-request of plaint?. MALSAP & SNIGER, LLC By, Ist Chat R. Doornink. #22536 cotomink direstima.com 8000 Indian Creek Parkswy. Subs 180 Overland Park, KS 68210 (913) 339-9132 (913) 339-9045 (ts.) By, Ist Christin E. Carr #227514 coard flustima.com

**SCC WICHITA** AUG 28 2018