BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

)

)

)

In the Matter of the Application of Mid-Kansas Electric Company, LLC for Approval to Make Certain Changes in its Charges for Electric Service in the Geographic Service Territory Served by Lane Scott Electric Cooperative, Inc.

) Docket No. 12-MKEE-410-RTS

Section R - Present Rate Schedules

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

1		0040	
<u>January</u>	11	2010	
Month	Day	Year	
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Month	Day	Year	
		President and CEO	1
Signature		Title	
•	Upon Corr Month	Month Day Upon Commission Month Day	Month Day Year Upon Commission Approval Month Day Year President and CEO

Index No. _____

Schedule:

Replacing Schedule _ Sheet Which was filed

Sheet of Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: General Rate Index

Replacing Schedule <u>General Rate Index</u> Sheet <u>1</u> Which was filed <u>April 1, 2007</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

DESCRIPTION	SCHEDULE	INDEX NO
General Rate Index		
Residential	09-RS	2
Held For Future Use	N/A	3
General Service-Small		4
General Service-Large	09-GSL	5
General Service-Space Heating	09-Rider No. 1	6
Real-Time Price Program	09-RTP	10
Private Area/Street Lighting		
Decorative Security Lighting		13
Municipal Service		
Water Pumping, Municipal		
Irrigation Service		
Temporary Service		
Energy Cost Adjustment		
Parallel Generation Service		

GENERAL RATE INDEX

Issued	January	11	2010
	Month	Day	Year
Effective _	Upon Com	nmissior	Approval
	Month	_{Day}	_{Year}
Ву	Signature	· · · · · · · · · · · · · · · · · · ·	President and CEO Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Schedule: General Rate Index

Sheet 2 of 2 Sheets

Replacing Schedule <u>General Rate Index</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

GENERAL RATE INDEX CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible	04-INT	June 5, 2009
Voluntary Load Reduction Rider		
Private Área Lighting (Frozen)	04-PAL-I	June 5, 2009
Street Lighting (Frozen)		
Street Lighting, Ornamental Vapor (Frozen)		
Sub-Transmission and Transmission Service		
Economic Development Rider (Frozen)		-

Issued	January	11	2010
	Month	Day	Year
Effective _	Upon Com	<u>missior</u>	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

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RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	RESIDENTIAL GENERAL USE	RESIDENTIAL SPACE HEATING
Customer Charge	\$10.00 per meter per month.	\$10.00 per meter per month.
Delivery Charge Summer		
All kWh	\$0.10654 per kWh.	\$0.10654 per kWh.
Winter		
0 – 800 kWh	\$0.09654 per kWh.	\$0.09654 per kWh.
801 – 5800 kWh	\$0.09654 per kWh.	\$0.06803 per kWh.
5801 kWh and above	\$0.09654 per kWh.	\$0.09654 per kWh.

<u>Minimum</u>

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued	January	11	2010
	Month	Day	Year
Effective	Upon Com	mission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

Index No. 2

Schedule: 09-RS

Replacing Schedule <u>04-RS</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 2 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January 1 Month D	1 2010 ay Year
Effective	Upon Commis Month D	ay Year
Ву	Signature	President and CEO Title

Index No. 2

Schedule: 09-RS

Replacing Schedule <u>04-RS</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

Sheet 2 of 2 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

HELD FOR FUTURE USE

issued	January Month	11 Day	2010 _{Year}			
Effective	Upon Corr Month	nmissior	n Approval			
	Month	Day	Year			ļ
Ву	Month Signature	Day	President and CEO Title			

Index No. 3

Schedule: N/A

Replacing Schedule <u>N/A</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 1 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

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GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.00 per meter per month.

Delivery Charge

<u> </u>	<u></u>	<u>Win</u> Bills Nov to June 30	ember 1	<u>Summer</u> Bills July 1 to October 31 inclus	ive
	All kWh per mo	nth \$0.08518	per kWh	\$0.09518 per kV	/h
M	<u>linimum</u>				
	The minimum b	ill shall be the customer c	harge.		
Issued	January 11 Month Day	2010 Year			
Effective	Upon Commission A Month Day	pproval _{Year}			
Ву	P Signature	resident and CEO Title			

Index No. 4

Schedule: 09-GSS

Replacing Schedule <u>04-GSS</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 2 Sheets

Index No. ____4

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Schedule: 09-GSS

Replacing Schedules <u>04-GSS</u> Sheet <u>2</u> Which was filed March 18, 2005

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January	11	2010
	Month	Day	_{Year}
Effective _	Upon Com	Imission	Approval
	Month	Day	_{Year}
Ву	Signature		President and CEO Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: 09-GSL

Replacing Schedule <u>04-GSL</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

	Winter	Summer
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
Demand Charge		
Per kW over 9	\$7.35 per month	\$9.35 per month
Delivery Charge		

All kWh per month

\$0.07696 per kWh

\$0.07696 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued	January Month	_ 11 Day	2010 Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and C	EO

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Which was filed March 18, 2005

Replacing Schedule 04-GSL Sheet 2

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January	11	2010	
	Month	Day	Year	
Effective	Upon Com	mission	Approval	
	Month	Day	Year	
Bv			President and CE	n n
	Signature		Title	

Schedule: 09-GSL

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 09-Rider No. 1

Replacing Schedule <u>04-Rider No. 1</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

<u>RATE</u>

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.06664 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued	January Month	11 Day	2010 Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and CEO Title	<u> </u>

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: _09-Rider No. 1

Replacing Schedule <u>04-Rider No. 1</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 2 of 2 Sheets

c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued	January	11	2010
	Month	Day	Year
Effective	Upon Com	nmission	Approval
	Month	Day	_{Year}
Ву	Signature		President and CEO Title

Index No. 6

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Replacing Schedule <u>04-RTP</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued	January	11	<u>2010</u>
	Month	Day	Year
Effective	Upon Com	mission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

Index No. 10

Schedule: 09-RTP

Index No. ____10

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)	Schedule: <u>09-RTP</u>
LANE-SCOTT DIVISION (Territory to which schedule is applicable)	Replacing Schedule <u>04-RTP</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
MONTHLY RATE	
RTP Bill = Base Bill + Incremental Delivery Charge + RT	P Service Charge + Reactive Demand Adjustment.
The components of the RTP Bill are defined below	v.
Base Bill = Standard Tariff Bill + β *(Standard Tar	iff Bill - Σ_h ($P_h^{RTP} * CBL_h$))
under the current prices of the customer's	ne load (CBL, defined below) for the billing month, billed standard tariff, (the tariff under which the customer was The Standard Tariff Bill excludes the Reactive Demand
β is an adjustment to the Standard Tariff I equal to zero and may offer Premium RTI	Bill. The Cooperative will offer Basic RTP Service with β P Service with β equal to 0.05
Incremental Energy Charge = $\Sigma_h P_h^{RTP} \star (Actual)$	ual Load _h – CBL _h)
Σ_h indicates a summation across all hours	in the billing month.
Actual Load _h is the customer's actual ene	rgy use in the hour (kWh).
CBL _h is the baseline hourly energy use. (See below.)
P_h^{RTP} , the real-time price, is calculated as	S:
$P_{h}^{RTP} = \alpha * MC_{h} + (1 - \alpha) * P_{h}$	STD
retail customers, including provisions for I	hort-run marginal cost of providing energy to Kansas ine losses. Marginal costs include the marginal cost of proxy for the marginal cost of transmission. (See below
P _h ^{STD} is the hourly effective delivery chargen the applicable standard (non-RTP) prices to a change in usage and includes both d	ge of the customer's Standard Tariff Bill, calculated from schedule. It is the change in the Standard Tariff Bill due elivery and demand charges.
Issued January 11 2010 Month Day Year	
Effective Upon Commission Approval	
By President and CEO Signature Title	

Index No. _____10

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: 09-RTP

Replacing Schedule <u>04-RTP</u> Sheet <u>3</u> Which was filed <u>March 18, 2005</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

 α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months. \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued	January	11	2010	
	Month	Day	Year	
Effective	Upon Com	mission		
	Month	Day	Year	
Ву			President and C	EO
	Signature		Title	

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: _09-RTP

LANE-SCOTT DIVISION

Replacing Schedule <u>04-RTP</u> Sheet <u>4</u> Which was filed <u>March 18, 2005</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

<u>Option 1: Conversion to Firm Power Status</u>: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

<u>Option 2: Retain Interruptible Contract but Add a Buy-through Option</u>: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

<u>Option 3: Retain Interruptible Contract</u>: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued	January Month	11 Day	2010 Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	EO

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 09-RTP

LANE-SCOTT DIVISION

(Name of Issuing Utility)

Replacing Schedule <u>04-RTP</u> Sheet <u>5</u> Which was filed <u>March 18, 2005</u>

(Territory to which schedule is applicable)

shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at prespecified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

issued	January	11	2010
	Month	Day	Year
Effective	Upon Com	mission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

Index No. 10

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: <u>09-PAL-SL-I</u>

Replacing Schedule <u>04-PAL-SL-I</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

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Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photocontrolled, unmetered basis from the Cooperative existing distribution system.

NET_MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued	January	11	2010	
	Month	Day	Year	
Effective	Upon Com	mission	Approval	
	Month	Day	Year	
By			President and	CEO
_,	Signature		Title	

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

(Territory to which schedule is applicable) No supplement or separate understanding

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Schedule: 09-PAL-SL-I

LANE-SCOTT DIVISION

Replacing Schedule <u>04-PAL-SL-I</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued	January	11	2010
	Month	Day	Year
Effective _	Upon Com	nmission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

Index No. <u>12</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 09-PAL-SL-I

Replacing Schedule <u>04-PAL-SL-I</u> Sheet <u>3</u> Which was filed <u>March 18, 2005</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued	January Month	11 Day	2010 _{Year}	
Effective _	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and (Title	<u>CEO</u>

Index No. 12

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

B. <u>Cities, Municipalities and Governmental Agencies</u>

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

 Issued
 January
 11
 2010

 Month
 Day
 Year

 Effective
 Upon Commission Approval

 Month
 Day

 Year

 By
 President and CEO

 Signature
 Title

Index No. <u>12</u>

Schedule: 09-PAL-SL-I

Replacing Schedule <u>04-PAL-SL-I</u> Sheet <u>4</u> Which was filed <u>March 18, 2005</u>

Sheet 4 of 5 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

No supplement or separate understa shall modify the tariff as shown here	-					Sheet	5 of 5 Sheets
		MONTHLY	RATE - UNMET	ERED FACILITIE	ES TABLE	ONS	
		••	A	B*	C*	D*	E
Style/Lamp	Lumens	Monthly <u>kWh</u>	Cust-0% Coop100%	Cust-25% <u>Coop75%</u>	Cust-50% <u>Coop50%</u>	Cust-75% <u>Coop25%</u>	Cust-100% <u>Coop0%</u>
PRIVATE AREA LIGHT		<u></u>	<u></u>	<u></u>		<u></u>	<u></u>
On Existing Pole		_					
100W P.A.L.	7,920	40	\$7.19	-	-	-	\$1.60
150W P.A.L. 200W P.A.L.	13,500 22,000	60 80	\$11.60 \$12.48	-	-	-	\$2.11 \$2.38
On New Pole (Wood)	22,000	80	Φ12.40	-	-	-	φ2.30
100W P.A.L.	7,920	40	\$13.20	-	-	-	\$1.99
150W P.A.L.	13,500	60	\$13.98	-	-	-	\$2.25
200W P.A.L.	22,000	80	\$14.29	-	-	-	\$2.49
FLOOD LIGHTS							
On Existing Pole 150W Flood	13,500	60	\$14.24	_	_	-	\$2.28
400W Flood	45,000	160	\$23.86	-	-	-	\$3.99
1000W Flood M.H.	110,000	402	\$27.60	-	-	-	\$8.30
On New Pole (Wood)			-				
150W Flood	13,500	60	\$16.43	-	-	-	\$2.43
400W Flood	45,000	160	\$26.02	-	-	-	\$4.14
1000W Flood M.H. STREET LIGHT	110,000	402	\$44.07	-	-	-	\$7.35
On Existing Pole							
100W P.A.L. Fixture	7,920	40	\$8.18	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$9.07	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$10.87	-	-	-	\$2.26
On New Pole (Wood)							
100W P.A.L. Fixture	7,920	40	\$13.20	-	-	-	\$1.99
150W P.A.L. Fixture 200W P.A.L. Fixture	13,500 22,000	60 80	\$13.98 \$14.29	-	-	-	\$2.25 \$2.49
STREET LIGHT			ψ14.25 			_	Ψ2.45
On Existing Pole							
100W Cobra Head	7,920	40	\$8.18	-	-	-	\$1.68
150W Cobra Head	13,500	60	\$9.07	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$10.87	-	-	-	\$2.26 \$2.52
250W Cobra Head 400W Cobra Head	27,000 45,000	100 160	\$11.38 \$12.13	-	-	-	\$3.21
On New Pole (Wood)	40,000	100	ψ12.10	-			QO.2
100W Cobra Head	7,920	40	\$15.75	-	-	-	\$2.16
150W Cobra Head	13,500	60	\$16.17	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$16.15	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$17.45	-	-	-	\$3.27 \$3.94
400W Cobra Head On New Pole (Steel)	45,000	160	\$18.20	-	-	-	\$3.94
100W Cobra Head	7,920	40	\$25.59	-	-	-	\$2.84
150W Cobra Head	13,500	60	\$26.00	-	-	-	\$3.06
200W Cobra Head	22,000	80	\$26.71	-	-	-	\$3.32
250W Cobra Head	27,000	100	\$29.31	-	-	-	\$3.71
400W Cobra Head	45,000 C and D are r	160 ot available	\$30.02	- c after 07/01/200	-	-	\$4.38
* Investment Options B,	c, and D are r	iot available	to new custome	rs after 0//01/200	<i>.</i>		
Issued January	11	2010					
Month	Day	Year					
Effective Upon Con	mission An	nroval					
Effective Upon Con Month	Day	Year					
Word 1	24)						
Ву	Pr	esident and	I CEO				
Signature		Title					

Schedule: 09-PAL-SL-I

Replacing Schedule 04-PAL-SL-I Sheet 5 Which was filed March 18, 2005

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 09-DOL-I

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

Which was filed March 18, 2005

Replacing Schedule 04-DOL-I Sheet 1

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued	January	11	<u>2010</u>
	Month	Day	Year
Effective	Upon Com	mission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO Title

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 09-DOL-I

LANE-SCO	TΤ	DIV	ISION	
(Territory to which	sche	dule is	applicable	e)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>04-DOL-I</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued	January Month	11 Day	2010 Year	
Effective	Upon Com Month	nmissior _{Day}	n Approval _{Year}	
Ву	Signature		President and CEO Title	

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 09-DOL-I

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

(Name of Issuing Utility)

Replacing Schedule 04-DOL-I Sheet 3

Which was filed <u>March 18, 2005</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued	January Month	11 Day	2010 Year	
Effective _	Upon Com Month	IMISSION Day	Approval _{Year}	
Ву	Signature		President and CEO Title	<u>.</u>

Index No. <u>13</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 09-DOL-I

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

Which was filed March 18, 2005

Replacing Schedule 04-DOL-I Sheet 4

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. <u>Cities, Municipalities and Governmental Agencies</u>

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and CE Title	EO

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. Schedule: 09-DOL-I

Replacing Schedule <u>04-DOL-I</u> Sheet <u>5</u> Which was filed <u>March 18, 2005</u>

Sheet 5 of 6 Sheets

<u>GENERAL</u>

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued	January Month	11 Day	2010 Year	
Effective	Upon Com Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and CEC Title)

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

<u>Style/Lamp L</u> ACORN					ITIES TABLE STMENT OPT	IONS	
	Lumens	Monthly <u>kWh</u>	<u>A</u> Cust-0% <u>Coop100%</u>	<u>B</u> * Cust-25% <u>Coop75%</u>	<u>C</u> * Cust-50%	<u>D</u> * Cust-75%	<u>E</u> Cust-100% <u>Coop0%</u>
	2,025	14	\$19.96				\$2.35
	7,920	40	\$28.28	-	-	-	\$2.33 \$3.25
	27,000	100	\$30.54	-	-	-	\$4.06
SINGLE GLOBE	0.005	A A	¢45.00				¢0.04
	2,205		\$15.28	-	-	-	\$2.04
	5,670	28	\$24.92	-	-	- 40.47	\$2.87
	7,920	40	\$25.31	-	\$13.91	\$8.47	\$3.05
50W HPS	13,500	60	\$25.74	-	-		\$3.29
ULT GLOBE							
0W HPS (5)	28,350	140	\$62.89	-	-	-	\$7.50
00W HPS (5)	39,600	200	\$64.73	-	-	-	\$8.30
50W HPS (5)	67,500	300	\$67.01	-	-	-	\$9.56
ANTERN							
5W HPS	2,025	14	\$17.94	-	-	-	\$2.23
00W HPS	7,920	40	\$30.69	-	-	-	\$3.40
50W HPS	27,000	100	\$32.69	-	-	-	\$4.20
HOEBOX							
	7,920	40	\$36.17	-	-	-	\$3.75
	27,000	100	\$38.03	-	-	-	\$4.56
	45,000	160	\$39.43	-	-	-	\$5.53
				-	-	-	
	90,000	320	\$50.08	- - rs after 07/01/20(- - 01.	-	\$5.53 \$8.37

Schedule: 09-DOL-I

Replacing Schedule _04-DOL-I Sheet _6 Which was filed March 18, 2005

Sheet 6 of 6 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$11.95 per meter per month

	<u>Winter</u> Bills November 1 to June 30 inclusive	
onth	\$0.09218 per kWh	

Summer Bills July 1 to October 31 inclusive

\$0.10218 per kWh

Delivery Charge All kWh per mo

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January	11	2010
	Month	Day	Year
Effective	Upon Com	nmission	Approval
	Month	_{Day}	_{Year}
Ву	Signature		President and CEO

Schedule: 09-M-I

Replacing Schedule 04-M-I Sheet 1 Which was filed March 18, 2005

Sheet 1 of 1 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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Which was filed March 18, 2005

Sheet 1 of 1 Sheets

Replacing Schedule 04-WP Sheet 1

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.09998 per kWh for kWh on bills dated November 1 to June 30, inclusive. \$0.10998 per kWh for kWh on bills dated July 1 to October 31, inclusive.

<u>Minimum</u>

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	2010 Year	
Effective	Upon Com Month	nmission _{Day}	n Approval _{Year}	
Ву	Signature		President and CEO Title	

Schedule: 09-WP

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 09-IP-I

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Which was filed March 18, 2005

Replacing Schedule 04-IP-I Sheet 1

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

<u>Demand Charge</u> Per horsepower contracted per year (nameplate rating)	\$34.00
plus	
<u>Delivery Charge</u> For all bills dated November 1 through June 30 inclusive, per kWh	\$0.07014
For all bills dated July 1 through October 31 inclusive, per kWh	\$0.08014

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued	January	11	2010	
Effective	Month Upon Con Month	Day nmission Day	Year Approval Year	
Ву	Signature		President and CEO Title	

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule 04-IP-I Sheet 2 Which was filed March 18, 2005

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable

- 50% April 1 - 25% May 1 - 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	2010 _{Year}	
Effective	Upon Com Month	mission _{Day}	Approval Year	
Ву	Signature		President and C Title	EO

Index No. 20

Schedule: 09-IP

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corpora	ation
Commission.	

Issued	January Month	11 Day	2010 Year
Effective	Upon Com Month	·	
Ву	Signature		President and CEO Title

index No. 21

Schedule: 09-CS

Replacing Schedule <u>04-CS-9</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 1 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: <u>09-ECA</u>

Replacing Schedule <u>04-ECA</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u>

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001ϕ per kilowatt-hour (kWh) for each 0.001ϕ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S}$$
 - B = Adjustment

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.4839¢/kWh sold, as established during the base period for the year-ended May 31, 2008.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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Issued	January	11	2010	
	Month	Day	Year	
Effective	Upon Com	mission	Approval	
	Month	Day	Year	
By			President and CE	0
	Signature		Title	

Index No. 22

Index No. 22

MID-KANSAS ELECTRIC COMPANY	<u>, LLC</u>
(Name of Issuing Utility)	

Schedule: 09-ECA

LANE-SCO	TT	DIV	ISION	ĺ
(Territory to which	sche	dule is	applicable	;)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>04-ECA</u> Sheet <u>2</u> Which was filed <u>March 18, 2005</u>

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued	January Month	11 2010 Day Year	
Effective	Upon Com Month	mission Approval	
Ву		President and CEO	
•	Signature	Title	
MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 09-PGS

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

Which was filed March 18, 2005

Replacing Schedule 04-PGS Sheet 1

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

<u>Rate</u>

- For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
- 2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued	January Month	11 Day	2010 _{Year}	
Effective	Upon Corr Month	mission _{Day}	Approval _{Year}	
Ву	Signature	••••	President and CEO Title	

Index No. 23

Index No. 23

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 09-PGS

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

(Territory to which schedule is applicable) No supplement or separate understanding Which was filed <u>March 18, 2005</u>

Replacing Schedule 04-PGS Sheet 2

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

- The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
- 2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
- 4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
- 5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
- 6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customerowned generator, and the Cooperative shall have the right to have a representative present at said test.
- 7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
- 8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer part or all of the electrical requirements of the supplied from such customer-owned capacity.
- 9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

issued _	January Month	11 	<u>2010</u> Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and CE Title	0

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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In the Matter of the Application of Mid-Kansas Electric Company, LLC for Approval to Make Certain Changes in its Charges for Electric Service in the Geographic Service Territory Served by Lane Scott Electric Cooperative, Inc.

) Docket No. 12-MKEE-410-RTS

Section R - Present Rate Schedules with Redline Proposed Changes

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule _ Sheet Which was filed

Sheet of Sheets

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued	January 11-2010 Month Day Year
	·····
Effective	Upon Commission Approval
	Month Day Year
Ву	President and CEO
	Signature Title

Index No. ____

Schedule:

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

L

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

GENERAL RATE INDEX

DESCRIPTION General Rate Index	SCHEDULE 	
Residential		2
Held For Future UseHeat Pump Service		3
General Service-Small General Service-Large General Service-Space Heating	09<u>12</u>-GSL	5
Real-Time Price Program		10
Private Area/Street Lighting Decorative Security Lighting	09<u>12</u>-PAL-SL-I 09<u>12</u>-DOL-I	12 13
Municipal Service Water Pumping, Municipal Irrigation Service Temporary Service	<u>0912</u> -WP <u>0912</u> -IP-I <u>0912</u> -CS-9	19 20 21
Energy Cost Adjustment Parallel Generation Service	09<u>12</u>-ECA 09<u>12</u>-PGS	22 23

Issued	January Month	11 Day	<u></u>	
Effective	Upon Con Month	nmissior _{Day}	Approval _{Year}	<u>.</u>
Ву	Signature		President and CEC)

Schedule: General Rate Index

Sheet 1 of 2 Sheets

Replacing Schedule <u>General Rate Index</u> Sheet <u>1</u> Which was filed <u>April 1, 2007 January 14, 2010</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

I

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: General Rate Index

Sheet 2 of 2 Sheets

Replacing Schedule <u>General Rate Index</u> Sheet <u>2</u> Which was filed <u>March 18, 2005January 14, 2010</u>

GENERAL RATE INDEX CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible	04-INT	June 5, 2009
Voluntary Load Reduction Rider		
Private Área Lighting (Frozen)		
Street Lighting (Frozen)		
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	June 5, 2009
Sub-Transmission and Transmission Service		
Economic Development Rider (Frozen)	04-EDR	June 5, 2009

Issued _	January Month	11 Day	<u>2010</u> Year	·
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and Title	<u>CEO</u>

Index No. ____1

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T	HE STATE CORPORAT	ON COMMISSION OF KANSA	S Index No. <u>2</u>				
M	ID-KANSAS ELECTRIC COM arme of Issuing Utility)	PANY, LLC	Schedule: <u>0912-RS</u>				
LA			Replacing Schedule <u>0409-RS</u> Sheet <u>1</u> Which was filed <u>March 18, 2005January 14, 2010</u>				
	lo supplement or separate understanding hall modify the tariff as shown hereon.	- Min	Sheet 1 of 2 Sheets				
		RESIDENTIAL SERVIC	<u>DE</u>				
	AVAILABLE						
	Entire Service Area.						
4	APPLICABLE						
	To all electric service	supplied through one (1) meter for res	idential purposes.				
5		ofessional or other gainful enterprise is nly to the separately metered service	s conducted in or on a residential premise, this for residential purpose.				
9	CHARACTER OF SERVICE						
	Alternating current, 60	cycle, single phase, 115 or 115/230 v	volts.				
	NET MONTHLY BILL						
		RESIDENTIAL GENERAL USE	RESIDENTIAL SPACE HEATING				
	Customer Charge	\$10.00 per meter per month.	\$10.00 per meter per month.				
	<u>Delivery Charge</u> Summer All kWh	\$0. 10654-<u>11926</u> per kWh.	\$0. 1065 4- <u>11926 p</u> er kWh.				
	Winter 0 – 800 kWh 801 – 5800 kWh 5801 kWh and above	\$0. 09654-<u>10926</u> per kWh. \$0.09654-<u>10926</u> per kWh. \$0.09654-<u>10926</u> per kWh.	\$0. 09654-<u>10926</u>per kWh. \$0. 06803-<u>08015</u>per kWh. \$0.09654-<u>10926</u>per kWh.				
	Minimum						
	The minimum bill shall be the customer charge.						
<u> </u>	ENERGY COST ADJUSTMENT						
	The delivery charges are subject to the Energy Cost Adjustment Clause.						

Issued	January Month	11 Day	<u>2010</u> _{Year}	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and Title	CEO

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule <u>0409-RS</u> Sheet 2 Which was filed March 18, 2005 January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective _	Upon Cor Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and (Title	CEO

Index No. 2

Schedule: 0912-RS

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>N/ANew</u> Sheet <u>-1</u> Which was filed

Schedule: N/A12-HP

Sheet 1 of 1-2_Sheets

HELD FOR FUTURE USE

HEAT PUMP SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes where the Customer permanently installs and uses an electric heat pump as the major source of heating and cooling of the residence. The Customer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval. In addition, the Customer agrees to allow and pay for the installation of a separate meter to measure energy use applicable to heat pump equipment. Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless motors are of a type approved by Cooperative.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

Customer Charge \$10.00 per meter per month

Sub-meter Charge \$2.00 per meter per month

Delivery Charge

Summer	
Heat Pump Use	\$0.08926 per kWh
All Other Use	\$0.11926 per kWh

\$0.07926 per kWh
\$0.10926 per kWh

Minimum

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The minimum bill shall be the customer charge plus the sub-meter charge.

Issued	Marath	Dest	Marrie		
	Month	Day	Year		
Effective	Upon Commission Approval				
-	Month	Day	Year		
Ву			President and CE	o	
•	Signature		Title		

Index No.	3
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MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-HP

Index No.

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Replacing Schedule New Sheet

Which was filed

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months. The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Issued	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву			President and Cl	EO
	Signature		Title	

3

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.0016.00 per meter per month.

All kWh per month

Delivery Charge

<u>Winter</u> Bills November 1 to June 30 inclusive

\$0.08518_<u>09316</u> per kWh

Summer Bills July 1 to October 31 inclusive

\$0.09518-10316 per kWh

<u>Minimum</u>

The minimum bill shall be the customer charge.

Issued	January Month	11 Day	<u>2010</u> Year
Effective	Upon Com	mission _{Day}	Approval _{Year}
Ву	Signature		President and CEO Title

Index No. _____4

Schedule: 0912-GSS

Sheet 1 of 2 Sheets

Replacing Schedule <u>0409-GSS</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u> January 14, 2010

Index No. 4

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: 0912-GSS

Replacing Schedules <u>0409-GSS</u> Sheet <u>2</u> Which was filed <u>March-18, 2005</u> January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

<u>DEMAND</u>

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January 1 Month D	1 2010 Pay Year
Effective _	Upon Commis Month D	asion Approval Year
Ву	Signature	President and CEO Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Schedule: 0912-GSL

Replacing Schedule <u>0409-GSL</u> Sheet <u>1</u> Which was filed <u>March 18, 2005</u> January 14, 2010

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

Winter	
Bills November 1	
to June 30 inclusive	

Summer Bills July 1 to October 31 inclusive

Demand Charge Per kW over 9

\$7.358.00 per month

\$9.358.00 per month

Delivery Charge All kWh per month

\$0.07696-<u>08544</u>per kWh

\$0.07696-08544 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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Issued January 11 2010	
Month Day Year	
Effective Upon Commission Approval	
Month Day Year	
By President and CEO	
Signature Title	
Signature	

Index No. 5

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 0912-GSL

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Replacing Schedule 0409-GSL Sheet 2

Which was filed March 18, 2005 January 14, 2010

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January 11	
Effective _	Upon Commission Approval Month Day Year	
Ву	Signature Title	

THE STATE C	ORPORATION COMMISSION OF	KANSAS	Index No. <u>6</u>
	ECTRIC COMPANY, LLC	Schedule:	0912-Rider No. 1
(Name of Issuing Utility) LANE-SCOTT DI (Territory to which schedule		Replacing Schedule <u>040</u> Which was filed <u>March 18.</u>	
No supplement or separat shall modify the tariff as sl	e understanding	She	et 1 of 2 Sheets
	RIDER NO. 1 - SPAC	E HEATING SERVICE	
APPLICABILITY	٢		
	ble to Schedules GSS and GSL, for custo comfort heating for the space heated and v e.		
	heating equipment shall be permanently in g at 220 volts or higher.	stalled of not less than three (3) kilowatte	s total input
	isions of the applicable schedule remain e cribed by this rider.	ffective subject only to the modifications	and additional
RATE			
The cus	stomer, at his option, can be billed under e	ither of the following:	
a)	During the eight (8) consecutive billing m arranges the wiring so the electric energy kWh at \$0.06664-07544 plus energy cost demand and kWh on the separate circuit other electric service supplied and billed a	v used for space heating can be metered adjustment. For electricity used during of shall be arithmetically combined for billin	separately, all other periods, the
b)	Where customer has installed and in register percent (30%) of the total connected load months of November 1 through June 30 s next preceding billing months of July, Aug	I, the demand used for billing purposes ir shall not exceed the highest similarly esta	n the billing
Issued <u>Jan</u>	u <mark>ary 11 2010</mark> nnth Day Year		
	n Commission Approval Day Year		

President and CEO Title

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By.

Signature

Index No. ____6

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: 0912-Rider No. 1

Replacing Schedule <u>0409-Rider No. 1</u> Sheet <u>2</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 2 of 2 Sheets

c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective _	Upon Com Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	EO

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule <u>0409-RTP</u> Sheet <u>1</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued _		11	
Effective		nission Approval Day Year	
Ву	Signature	President and Title	CEO

Index No. 10

Schedule: 0912-RTP

Index No. <u>10</u>

	MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)	Schedule: 0912-RTP							
	LANE-SCOTT DIVISION (Territory to which schedule is applicable)	Replacing Schedule <u>0409-RTP</u> Sheet <u>2</u> Which was filed <u>March-18-2005 January 14, 2010</u>							
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets							
	MONTHLY RATE								
	RTP Bill = Base Bill + Incremental Delivery Charge + RT	P Service Charge + Reactive Demand Adjustment.							
	The components of the RTP Bill are defined below	Ν.							
	Base Bill = Standard Tariff Bill + β *(Standard Tar	riff Bill - $\Sigma_h (P_h^{RTP} * CBL_h))$							
	under the current prices of the customer's	ne load (CBL, defined below) for the billing month, billed s standard tariff, (the tariff under which the customer was The Standard Tariff Bill excludes the Reactive Demand							
	β is an adjustment to the Standard Tariff I equal to zero and may offer Premium RTI	Bill. The Cooperative will offer Basic RTP Service with β P Service with β equal to 0.05							
	Incremental Energy Charge = $\Sigma_h P_h^{RTP} *$ (Action	ual Load _h – CBL _h)							
	Σ_{h} indicates a summation across all hours	s in the billing month.							
	Actual Load _h is the customer's actual ene	rgy use in the hour (kWh).							
	CBL _h is the baseline hourly energy use.	(See below.)							
	P_{h}^{RTP} , the real-time price, is calculated as	5:							
	$P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h$	STD							
	retail customers, including provisions for I	short-run marginal cost of providing energy to Kansas line losses. Marginal costs include the marginal cost of proxy for the marginal cost of transmission. (See below							
	P _h ^{STD} is the hourly effective delivery charg the applicable standard (non-RTP) price s to a change in usage and includes both d	ge of the customer's Standard Tariff Bill, calculated from schedule. It is the change in the Standard Tariff Bill due elivery and demand charges.							
	Issued <u>January 11 2010</u> Month Day Year								
	Effective Upon Commission Approval								
	By President and CEO Signature Title								

HE STATE CORPORATION		
ID-KANSAS ELECTRIC COMP Name of Issuing Utility)	ANY, LLC	Schedule: <u>0912-RT</u>
ANE-SCOTT DIVISION		Replacing Schedule <u>0409-RTP</u> Sheet Which was filed <u>March 18, 2005 January 14, 20</u>
Ferritory to which schedule is applicable) No supplement or separate understanding		
shall modify the tariff as shown hereon.		Sheet 3 of 5 Sheets
MONTHLY RATE (continued)		
	of marginal cost in defining P Premium service.	retail price, with value of 0.8 for regular RTP service
RTP Service Charge =		stomers whose customer baseline load (CBL) peak dred (500) kW for three (3) consecutive months. other customers.
		ound in the tariff that served the RTP customer prior to the current price under that tariff.
CUSTOMER BASELINE LOAD		
customer's operations were the and includes hourly load plus bi	y to remain on the standard lling aggregates such as po The CBL is determined in a	electricity consumption pattern typical of the RTP d tariff. The CBL is specific to each individual customer eak demand necessary to calculate the base bill under advance of the customer's taking RTP service and is par
right to adjust the CBL to allow customer-specific basis, and ma	for special circumstances. ust be mutually agreed upo	sting load information. The Cooperative reserves the The CBL is used to ensure revenue neutrality on a on by both the customer and the Cooperative before tion of the customer's RTP service agreement.
TRANSMISSION AND DISTRIE	BUTION	
Transmission and distri	bution charges are current	ly bundled into Standard Tariff Bill charges.
	on facilities or other equipm	e capacity or accelerate its plans for increasing capacity thent necessary to accommodate a customer's increased
POWER FACTOR ADJUSTME	NT	
		e applicable, in accordance with the customer's otherwis dard Tariff Bill does not include any reactive demand
Issued January 11 Month Day	<u>2010</u> Year	

Effe	ctive	Upon Commission Approval				
	-	Month	Day	Year		
By_				President and (CEO	
-		Signature		Title		

Index No. 10

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 0912-RTP

LANE-SCOTT DIVISION

Replacing Schedule <u>0409-RTP</u> Sheet <u>4</u> Which was filed <u>March 18, 2005</u> January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

<u>Option 1: Conversion to Firm Power Status</u>: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

<u>Option 2: Retain Interruptible Contract but Add a Buy-through Option</u>: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

<u>Option 3: Retain Interruptible Contract</u>: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued January 11 2010 Month Day Year
Effective Upon Commission Approval
By President and CEO Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-RTP

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

Replacing Schedule <u>0409-RTP</u> Sheet <u>5</u> Which was filed <u>March 18, 2005</u> January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at prespecified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective _	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and (Title	CEO

Index No. 12

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-PAL-SL-I

Replacing Schedule 0409-PAL-SL-I Sheet 1

Which was filed March-18, 2005 January 14, 2010

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photocontrolled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

PRIVATE AREA/STREET LIGHTING

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective _	Upon Com Month	imissior _{Day}	Approval _{Year}	
Ву	Signature		President and C	CEO

Index No. <u>12</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-PAL-SL-I

Replacing Schedule <u>0409-PAL-SL-I</u> Sheet <u>2</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued	January Month	11 Day	<u>2010</u> Year	
Effectiv	e <u>Upon Comr</u> Month	nission App Day	oroval _{Year}	
Ву	Signature	Pre	sident and CEO Title)

Schedule: 0912-PAL-SL-I

LANE-SCOTT DIVISION

Replacing Schedule 9409-PAL-SL-I Sheet 3

Which was filed March 18, 2005 January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued	January 11 2010 Month Day Year
Effective	Upon Commission Approval Month Day Year
Ву	President and CEO Signature Title

Index No. ____12

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: 0912-PAL-SL-I

Replacing Schedule 0409-PAL-SL-I Sheet 4 Which was filed March 18, 2005 January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 4 of 5 Sheets

Cities, Municipalities and Governmental Agencies Β.

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued January 11 2010 Month Day Year
Effective Upon Commission Approval
By President and CEO Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 0912-PAL-SL-I

Replacing Schedule <u>0409-PAL-SL-I</u> Sheet <u>5</u> Which was filed March 18, 2005 January 14, 2010

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

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			A	B*	VESTMENT OPTIC	DNS	E
		Monthly	Cust-0%	Cust-25%	Cust-50%	Cust-75%	Cust-100%
Style/Lamp	Lumens	<u>kWh</u>	Coop100%	Coop75%	Coop50%	Coop25%	Coop0%
PRIVATE AREA LIGHT				*********************			
On Existing Pole 100W P.A.L.	7,920	40	\$ 7.19 8.12	_	-	_	\$1.60
150W P.A.L.	13,500	60	\$ 7.15<u>6.12</u> \$ 11.60 13.12	-	-	-	\$2.11
200W P.A.L.	22,000	80	\$ 12.48<u>14.06</u>	-	-	-	\$2.38
On New Pole (Wood)	-						
100W P.A.L.	7,920	40	\$ <u>13.2015.03</u>	-	-	-	\$1.99 \$2.25
150W P.A.L. 200W P.A.L.	13,500 22,000	60 80	\$ 13.98<u>15.85</u> \$14.2916.14	-	-	-	\$2.25 \$2.49
FLOOD LIGHTS	22,000		•••••				
On Existing Pole							
150W Flood	13,500	60	\$ <u>14.2416.15</u>	-	-	-	\$2.28
400W Flood 1000W Flood M.H.	45,000 110,000	160 402	\$ 23.8626.85 \$ 27.60 30.25	-	-	-	\$3.99 \$8.30
On New Pole (Wood)	110,000	402	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	-	-		\$0.00
150W Flood	13,500	60	\$ 16.43<u>18.67</u>	-		-	\$2.43
400W Flood	45,000	160	\$ 26.02<u>29.33</u>	-	-	-	\$4.14
1000W Flood M.H.	110,000	402	\$44.07 <u>49.19</u>	-	-	-	\$7.35
STREET LIGHT On Existing Pole							
100W P.A.L. Fixture	7,920	40	\$8 <u>.189.26</u>	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$ 9.07<u>10.21</u>	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$ 10.87<u>12.20</u>	-	-	-	\$2.26
On New Pole (Wood) 100W P.A.L. Fixture	7,920	40	\$ 13.20 15.03		_	_	\$1.99
150W P.A.L. Fixture	13,500	60	\$ 13.98 15.85	-	-	-	\$2.25
200W P.A.L. Fixture	22,000	80	\$14.29 <u>16.14</u>	-	-	-	\$2.49
STREET LIGHT		**********************					
<u>On Existing Pole</u> 100W Cobra Head	7,920	40	\$ 8.18 9.26			_	\$1.68
150W Cobra Head	13,500	40 60	\$ 9.07 10.21	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$10.87 <u>12.20</u>	-	-	-	\$2.26
250W Cobra Head	27,000	100	\$11.38 <u>12.72</u>	-	-	-	\$2.52
400W Cobra Head	45,000	160	\$ 12.13<u>13.36</u>	-	-	-	\$3.21
On New Pole (Wood) 100W Cobra Head	7,920	40	\$ 15.75 17.96		-	-	\$2.16
150W Cobra Head	13,500	60	\$ 16.17 18.37	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$ 16.15<u>18.28</u>	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$ 17.45<u>19.20</u>	-	-	-	\$3.27
400W Cobra Head On New Pole (Steel)	45,000	160	\$ 18.20<u>20.34</u>	-	-	-	\$3.94
100W Cobra Head	7,920	40	\$ 25.59 29.28	-	-	-	\$2.84
150W Cobra Head	13,500	60	\$ 26.0029.68	-	-	-	\$3.06
200W Cobra Head	22,000	80	\$ 26.71<u>30.42</u>	-	-	-	\$3.32
250W Cobra Head	27,000	100 160	\$ 29.31<u>33.34</u> \$30.0233.93	-	-	-	\$3.71 \$4.38
400W Cobra Head * Investment Options B.	45,000 C. and D are r			- after 07/01/20	- 01.	-	\$4.30
investment Options B,	o, and D are r	iot available	to new customers	aller 0//01/20			
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lequed lonuory	11	2010					
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By	Pr	esident and					
Signature		Title					

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-DOL-I

LANE-SCOTT DIVISION

Replacing Schedule <u>0409-DOL-I</u> Sheet <u>1</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued	January Month	11 2010 Day Year	
Effective	Upon Comm Month	nission Approval _{Day Year}	
Ву	Signature	President and Title	CEO

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-DOL-I

Replacing Schedule <u>0409-DOL-I</u> Sheet <u>2</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

ANE-SCOTT DIVISION
(Territory to which schedule is applicable)
No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued	January Month	112010 Day Year
Effective	Upon Comm Month	nission Approval Day Year
Ву	Signature	President and CEO Title

Index No. 13

Index No. ____13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-DOL-I

LANE-SCOTT DIVISION (Territory to which schedule is applicable) Replacing Schedule <u>0409-DOL-I</u> Sheet <u>3</u> Which was filed <u>March 18, 2005</u> January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued	January 1 Month	11
Effective _		ssion Approval
Ву	Signature	President and CEO Title

Index No. ____13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

(Name of Issuing Ouncy)

Schedule: 0912-DOL-I

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Replacing Schedule <u>0409-DOL-I</u> Sheet <u>4</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued	January Month	11 2010 Day Year	
Effective _	Upon Comm Month	nission Approval Day Year	
Ву	Signature	President ar Title	IN CEO

Index No. ____13

MID-KANSAS ELECTRIC COMPANY, LLC	
(Name of Issuing Utility)	Replacing So
LANE-SCOTT DIVISION	Which was filed Mare

Schedule: 0912-DOL-I

Replacing Schedule <u>0409-DOL-I</u> Sheet <u>5</u> nich was filed <u>March-18, 2005 January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

<u>GENERAL</u>

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

- L	
	Issued January 11 2010
ĺ	Month Day Year
	Effective Upon Commission Approval
	By President and CEO
	Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 0912-DOL-I

Replacing Schedule <u>0409-DOL-I</u> Sheet <u>6</u> Which was filed March 18, 2005 January 14, 2010

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

	M	ONTHLY R	ATE - UNMET		ITIES TABLE		
Style/Lamp	Lumens	Monthly <u>kWh</u>	<u>A</u> Cust-0% <u>Coop100%</u>	<u>B</u> * Cust-25% <u>Coop75%</u>	<u>Cust-50%</u> <u>Coop50%</u>	<u>D</u> * Cust-75% <u>Coop25%</u>	<u>E</u> Cust-100% <u>Coop0%</u>
ACORN 35W HPS	2,025	14	\$19.96	_	_	_	\$2.35
100W HPS	7,920	40	\$28.28	-	-	-	\$3.25
250W HPS	27,000	100	\$30.54	-	-	-	\$4.06
SINGLE GLOBE							
35W HPS	2,205	14	\$15.28	-	-	-	\$2.04
70W HPS	5,670	28	\$24.92	-	-	-	\$2.87
100W HPS	7,920	40	\$25.31	-	\$13.91	\$8.47	\$3.05
150W HPS	13,500	60	\$25.74	-	-		\$3.29
MULT GLOBE							
70W HPS (5)	28,350	140	\$62.89	-	-	-	\$7.50
100W HPS (5)	39,600	200	\$64.73	-	-	-	\$8.30
150W HPS (5)	67,500	300	\$67.01	-	-	-	\$9.56
LANTERN							
35W HPS	2,025	14	\$17.94	-	-	-	\$2.23
100W HPS	7,920	40	\$30.69	-	-	-	\$3.40
250W HPS	27,000	100	\$32.69	-	-	-	\$4.20
SHOEBOX							
100W HPS	7,920	40	\$36.17	-	-	-	\$3.75
250W HPS	27,000	100	\$38.03	-	-	-	\$4.56
400W HPS	45,000	160	\$39.43	-	-	-	\$5.53
800W HPS	90,000	320	\$50.08	-	-	-	\$8.37
* Investment Options	B, C, and D are	not available	to new custome	rs after 07/01/200	01.		
Issued <u>Januar</u> Month Effective <u>Upon C</u>	Day	2010 Year					
Month	Day	Year					
Ву	P	resident an	d CEO				

Signature

Index No. 13

Index No. 18

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 0912-M-I

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Replacing Schedule 0409-M-1 Sheet 1

Which was filed March 18, 2005 January 14, 2010

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$11.05 per meter per month

\$11.95 per meter per mo	กเก	
	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Delivery Charge</u> All kWh per month	\$0. 09218_<u>13315</u> per kWh	\$0. 10218 - <u>14315</u> per kWh
<u>Minimum</u>		

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued <u>January 11 2010</u> Month Day Year
Effective Upon Commission Approval
By President and CEO Signature Title

Index No. 19

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: <u>0912-WP</u> Replacing Schedule <u>0409-WP</u> Sheet <u>1</u>

Sheet 1 of 1 Sheets

Which was filed <u>March 18, 2005</u> January 14, 2010

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.09998-11722 per kWh for kWh on bills dated November 1 to June 30, inclusive. \$0.10998-10722 per kWh for kWh on bills dated July 1 to October 31, inclusive.

<u>Minimum</u>

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	<u></u>	
Effective _	Upon Com Month	mission App Day	Year	
Ву	Signature	Pre	sident and CE	0

Index No. 20

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: 0912-IP-I

Replacing Schedule <u>0409-IP-I</u> Sheet <u>1</u> Which was filed <u>March-18, 2005 January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

<u>Demand Charge</u> Per horsepower contracted per year (nameplate rating)	\$34.00
plus	
<u>Delivery Charge</u> For all bills dated November 1 through June 30 inclusive, per kWh	\$0. 07014<u>09372</u>
For all bills dated July 1 through October 31 inclusive, per kWh	\$0. 08014<u>10372</u>

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued	January-	11 Day	2010 Year	
Effective _	Upon Com Month	missior _{Day}	Approval _{Year}	<u>+</u>
Ву	Signature	<u> </u>	President and CE	<u> </u>

Index No. _____20

MID-KANSAS	ELECTRIC	COMPANY, LL	С
1110 10 10 10	LLC IIIIO	001017411, 22	<u> </u>

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: <u>0912-IP</u> Replacing Schedule <u>0409-IP-I</u> Sheet <u>2</u>

Which was filed <u>March 18, 2005</u> January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable

- 50% April 1 - 25% May 1 - 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January 11 2010 Month Day Year
Effective	Upon Commission Approval Month Day Year
Ву	President and CEO Signature Title
Index No. ____ 21

MID-KANSAS	ELECTRIC	COMPANY,	LLC
(Name of Issuing Utility)		

Schedule: 0912-CS

Sheet 1 of 1 Sheets

Replacing Schedule <u>0409-CS-9</u> Sheet 1 Which was filed March 18, 2005 January 14, 2010

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	January Month	11 Day	2010 Year	
Effective _	Upon Com Month	mission Appro	Year	
Ву	Signature	Presic	dent and CEO Title	

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Index No. <u>22</u>

Schedule: 0912-ECA

Replacing Schedule <u>0409-ECA</u> Sheet <u>1</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 0912-ECA ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001ϕ per kilowatt-hour (kWh) for each 0.001ϕ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S}$$
 - B = Adjustment

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.48397.1623¢/kWh sold, as established during the base period for the year-ended May 31, 2008December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued	January 11 Month Day	<u>2010</u> Year
Effective	Upon Commissio	
Ву	Signature	President and CEO

Index No. ____22

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-ECA

Replacing Schedule <u>0409-ECA</u> Sheet <u>2</u> Which was filed <u>March 18, 2005 January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued <u>January 11 2010</u> Month Day Year
Effective Upon Commission Approval
By President and CEO Signature Title

Index No. 23

MID-KANSAS ELECTRIC	COMPANY, LLC
(Name of Issuing Litility)	

Schedule: 0912-PGS

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 1 of 2 Sheets

Replacing Schedule 0409-PGS Sheet 1

Which was filed March 18, 2005 January 14, 2010

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

<u>Rate</u>

- For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
- 2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued January 11 2010 Month Day Year
Effective Upon Commission Approval
By President and CEO Signature Title

Index No. ____23

MID-KANSAS ELECTRIC COMPANY, LLC	Schedule:
(Name of Issuing Utility)	Replacing Schedule _0409-
LANE-SCOTT DIVISION	Which was filed March 18, 2005, Jan

0912-PGS

PGS Sheet 2 cn was filed <u>March 18, 2005 January 14, 201</u>0

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

- 1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
- 2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
- 4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
- 5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
- 6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customerowned generator, and the Cooperative shall have the right to have a representative present at said test.
- 7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
- 8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
- 9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	January Month	11 Day	<u>2010</u> Year	
Effective	Upon Comn Month	nission A	Approval Year	
Ву	Signature	P	President and C Title	EO

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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In the Matter of the Application of Mid-Kansas Electric Company, LLC for Approval to Make Certain Changes in its Charges for Electric Service in the Geographic Service Territory Served by Lane Scott Electric Cooperative, Inc.

) Docket No. 12-MKEE-410-RTS

Section R - Proposed Rate Schedules

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule _ Sheet Which was filed

· Schedule:

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued				
	Month	Day	Year	
Effective _	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and Cl Title	EO

Index No.

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: General Rate Index

Replacing Schedule <u>General Rate Index</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

DESCRIPTION General Rate Index	SCHEDULE 	
Residential	12-RS	2
	12 100	<i>L</i>
Heat Pump Service	12-HP	3
General Service-Small	12-GSS	4
General Service-Large	12-GSL	5
General Service-Space Heating	12-Rider No. 1	6
Real-Time Price Program	12-RTP	10
Private Area/Street Lighting	12-PAL-SL-I	12
Decorative Security Lighting		
Municipal Service	12-M-I	
Water Pumping, Municipal	12-WP	19
Irrigation Service		
Temporary Service	12-CS-9	21
Energy Cost Adjustment		
Parallel Generation Service		

GENERAL RATE INDEX

Index No. ____1

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

neral Rate Index

Sheet 2 of 2 Sheets

Replacing Schedule <u>General Rate Index</u> Sheet <u>2</u> Which was filed January 14, 2010

GENERAL RATE INDEX CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible	04-INT	June 5, 2009
Voluntary Load Reduction Rider	04-VLR	June 5, 2009
Private Area Lighting (Frozen)	04-PAL-I	June 5, 2009
Street Lighting (Frozen)	04-SL-I	June 5, 2009
Street Lighting, Ornamental Vapor (Frozen)		
Sub-Transmission and Transmission Service	04-STR	June 5, 2009
Economic Development Rider (Frozen)	04-EDR	June 5, 2009

Issued				
	Month	Day	Year	
Effective	Upon Cor	nmission	Approval	
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By			President and C	CEO

Title

By_

Signature

 Schedule: Ger
Replacing Schedule, General

Index No. ____1

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	RESIDENTIAL GENERAL USE	RESIDENTIAL SPACE HEATING
Customer Charge	\$10.00 per meter per month.	\$10.00 per meter per month.
Delivery Charge Summer		
All kWh	\$0.11926 per kWh.	\$0.11926 per kWh.
Winter		
0 – 800 kWh	\$0.10926 per kWh.	\$0.10926 per kWh.
801 – 5800 kWh	\$0.10926 per kWh.	\$0.08015 per kWh.
5801 kWh and above	\$0.10926 per kWh.	\$0.10926 per kWh.

<u>Minimum</u>

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued Month Day Year	
Effective Upon Commission Approval	
By President and CEO Signature Title	

Index No. ____2

Schedule: 12-RS

Replacing Schedule <u>09-RS</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Sheet 1 of 2 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

Replacing Schedule 09-RS Sheet 2 Which was filed January 14, 2010

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued				
	Month	Day	Year	
Effective	Upon Com Month	nmission / _{Day}	Approval _{Year}	
Ву	Signature		President and CE Title	0

Index No. 2

Schedule: 12-RS

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Which was filed _____

Replacing Schedule New Sheet

Sheet 1 of 2 Sheets

HEAT PUMP SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes where the Customer permanently installs and uses an electric heat pump as the major source of heating and cooling of the residence. The Customer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval. In addition, the Customer agrees to allow and pay for the installation of a separate meter to measure energy use applicable to heat pump equipment. Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless motors are of a type approved by Cooperative.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

Customer Charge	\$10.00 per meter per month
Sub-meter Charge	\$2.00 per meter per month
Delivery Charge	
<u>Summer</u> Heat Pump Use All Other Use	\$0.08926 per kWh \$0.11926 per kWh
<u>Winter</u> Heat Pump Use All Other Use	\$0.07926 per kWh \$0.10926 per kWh

<u>Minimum</u>

The minimum bill shall be the customer charge plus the sub-meter charge.

Issued	Month	Day	Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	EO

Index No. 3

Schedule: <u>12-HP</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued				
	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
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	Signature		Title	

Index No. 3

Schedule: 12-HP

Replacing Schedule New_ Sheet ____ Which was filed

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

Winter

NET MONTHLY BILL

Customer Charge

\$16.00 per meter per month.

Delivery Charge

		Bills November 1 to June 30 inclusive	Bills July 1 to October 31 inclusive
	All kWh per month	\$0.09316 per kWh	\$0.10316 per kWh
Minin	num		
	The minimum bill shall be the	e customer charge.	
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Index No. ____4

Schedule: 12-GSS

Replacing Schedule <u>09-GSS</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Summer

Sheet 1 of 2 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Issued	Month	Day	Year	
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By			President and CE	EO
	Signature		Title	

Index No. ____4

Schedule: 12-GSS

Replacing Schedules <u>09-GSS</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

Sheet 2 of 2 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: <u>12-GSL</u>

Replacing Schedule <u>09-GSL</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

<u>Winter</u> Bills November 1 to June 30 inclusive Summer Bills July 1 to October 31 inclusive

Demand Charge Per kW over 9 June 30 metasive

\$8.00 per month

\$8.00 per month

Delivery Charge All kWh per month

\$0.08544per kWh

\$0.08544 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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	Month	Day	Year	
Effective _	Upon Con Month	nmission / _{Day}	Approval _{Year}	
Ву	<u></u>	F	President and CE	0
	Signature		Title	

Index No. ____5

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Replacing Schedule 09-GSL Sheet 2

Which was filed _January 14, 2010

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Index No. _____5

Schedule: 12-GSL

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-Rider No. 1

Index No. 6

Schedule. <u>12-Ridel No. 1</u>

Replacing Schedule <u>09-Rider No. 1</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sh

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07544 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and CE Title	0

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

ANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: <u>12-Rider No. 1</u>

Replacing Schedule <u>09-Rider No. 1</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

ANE-SCOTT DIVISION
(Territory to which schedule is applicable)
No supplement or separate understanding

Sheet 2 of 2 Sheets

c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued				
	Month	Day	Year	
Effective	Upon Con	nmission A	pproval	
-	Month	Day	Year	_

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	President and CEO
Signature	Title

Index No. <u>6</u>

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

Replacing Schedule <u>09-RTP</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	CEO

Index No. 10

Schedule: 12-RTP

Index No. 10

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: 12-RTP

Replacing Schedule <u>09-RTP</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill + β^* (Standard Tariff Bill - $\Sigma_h (P_h^{RTP} * CBL_h))$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

 β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

Incremental Energy Charge = $\Sigma_h P_h^{RTP} * (Actual Load_h - CBL_h)$

 Σ_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

 P_{h}^{RTP} , the real-time price, is calculated as:

 $P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h^{STD}$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

 P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued	Month	Day	Year	
Effective	Upon Com Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and CE Title	<u>=0</u>

Index No. <u>10</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

shall modify the tariff as shown hereon.

Schedule: <u>12-RTP</u>

Replacing Schedule <u>09-RTP</u> Sheet <u>3</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

 α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months. \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued				
	Month	Day	Year	
Effective	Upon Com Month	mission _{Day}	Approval _{Year}	
By			President and CEO	
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MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-RTP

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

Replacing Schedule <u>09-RTP</u> Sheet <u>4</u> Which was filed <u>January 14, 2010</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

<u>Option 1: Conversion to Firm Power Status</u>: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

<u>Option 3: Retain Interruptible Contract</u>: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued				
	Month	Day	Year	
Effective	Upon Con	nmission	Approval	
	Month	Day	Year	
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	Signature			

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-RTP

LANE-SCOTT DIVISION

Replacing Schedule <u>09-RTP</u> Sheet <u>5</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable)

shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at prespecified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued				
	Month	Day	Year	
Effective	Upon Con Month	<u>nmission</u> _{Day}	Approval _{Year}	
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MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

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Schedule: 12-PAL-SL-I

Replacing Schedule <u>09-PAL-SL-I</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photocontrolled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued				
	Month	Day	Year	
Effective	Upon Con	nmission	Approval	
	Month	Day	Year	
By			President and C	CEO
	Signature		Title	

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-PAL-SL-I

Replacing Schedule <u>09-PAL-SL-I</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued	Month	Day	Year
Effective	Upon Con Month		
Ву	Signature		President and CE

Index No. 12

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-PAL-SL-I

Replacing Schedule <u>09-PAL-SL-I</u> Sheet <u>3</u> Which was filed <u>January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 12-PAL-SL-I

Replacing Schedule _09-PAL-SL-I Sheet _4 Which was filed _January 14, 2010

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

Cities, Municipalities and Governmental Agencies Β.

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

By

Signature

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued	Month	Day	Year	
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	Month	Day	Year	

President and CEO

Title

MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 12-PAL-SL-I

Replacing Schedule <u>09-PAL-SL-I</u> Sheet <u>5</u> Which was filed <u>January 14, 2010</u>

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

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		Monthly	A Cust-0%	Cust-25%	Cust-50%	Cust-75%	⊑ Cust-100%
Style/Lamp	Lumone	Monthly kWh	Coop100%	<u>Coop75%</u>	Coop50%	<u>Coop25%</u>	Coop0%
PRIVATE AREA LIGHT	Lumens	KVVII	<u>C00p100%</u>	<u>COOP75%</u>	<u>COOD50%</u>	<u>COOP2576</u>	<u>C00p0 %</u>
On Existing Pole							
100W P.A.L.	7,920	40	\$8.12	-	-	-	\$1.60
150W P.A.L.	13,500	60	\$13.12	-	-	-	\$2.11
200W P.A.L.	22,000	80	\$14.06	-	-	-	\$2.38
On New Pole (Wood)	,		•				-
100W P.A.L.	7,920	40	\$15.03	-	-	-	\$1.99
150W P.A.L.	13,500	60	\$15.85	-	-	-	\$2.25
200W P.A.L.	22,000	80	\$16.14	-	-	-	\$2.49
FLOOD LIGHTS							
On Existing Pole							*0 0 0
150W Flood	13,500	60	\$16.15	-	-	-	\$2.28 \$3.99
400W Flood	45,000 110,000	160 402	\$26.85 \$30.25	-	-	-	\$8.30
1000W Flood M.H.	110,000	402	\$30.25	-	-	•	40.50
On New Pole (Wood) 150W Flood	13,500	60	\$18.67	-	-	-	\$2.43
400W Flood	45.000	160	\$29.33	-	-	-	\$4.14
1000W Flood M.H.	110.000	402	\$49.19	-	-	-	\$7.35
STREET LIGHT		· • • •					+
On Existing Pole							
100W P.A.L. Fixture	7,920	40	\$9.26	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$10.21	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$12.20	-	-	-	\$2.26
On New Pole (Wood)							
100W P.A.L. Fixture	7,920	40	\$15.03	-	-	-	\$1.99
150W P.A.L. Fixture	13,500	60	\$15.85	-	-	-	\$2.25
200W P.A.L. Fixture	22,000	80	\$16.14	-	-	-	\$2.49
STREET LIGHT		****************		*********************			
On Existing Pole 100W Cobra Head	7,920	40	\$9.26				\$1.68
150W Cobra Head	13,500	40 60	\$10.21	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$12.20	-	-	-	\$2.26
250W Cobra Head	27,000	100	\$12.72	-	-	-	\$2.52
400W Cobra Head	45.000	160	\$13.36	-	-	-	\$3.21
On New Pole (Wood)							•••
100W Cobra Head	7,920	40	\$17.96	-	-	-	\$2.16
150W Cobra Head	13,500	60	\$18.37	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$18.28	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$19.20	-	-	-	\$3.27
400W Cobra Head	45,000	160	\$20.34	-	-	-	\$3.94
On New Pole (Steel)							
100W Cobra Head	7,920	40	\$29.28	-	-	-	\$2.84
150W Cobra Head	13,500	60	\$29.68	-	-	-	\$3.06
200W Cobra Head	22,000	80	\$30.42	-	-	-	\$3.32 \$3.71
				•	-	-	
				- - after 07/04/200	-	-	\$4.38
250W Cobra Head 400W Cobra Head * Investment Options B, 0	27,000 45,000 C, and D are 1	100 160 not available	\$33.34 \$33.93 to new custome	- - rs after 07/01/200	- -)1.	-	\$3.7 \$4.3
Issued	Day	Year					
Effective <u>Upon Com</u> Month	nmission Ap Day	proval _{Year}					
By Signature	Pr	esident and Title	d CEO				

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-DOL-I

LANE-SCOTT DIVISION

Replacing Schedule <u>09-DOL-I</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

. <u>...</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued	Month	Day	Year	
Effective	Upon Con Month	n <u>mission</u> _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	EO

Index No. ____13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: 12-DOL-I

Replacing Schedule <u>09-DOL-I</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued	Month	Day	Year		
Effective Upon Commission Approval					
Ву	Signature		President and CE Title	0	

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 0912-DOL-I

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>09-DOL-I</u> Sheet <u>3</u> Which was filed <u>January 14, 2010</u>

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. <u>Special Systems</u>: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. <u>Relocation of Fixtures</u>: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. <u>Upgrade of Existing Fixtures</u>: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperativeowned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. <u>Disconnection</u>: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	<u>E0</u>

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-DOL-I

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 4 of 6 Sheets

Replacing Schedule 09-DOL-1 Sheet 4

Which was filed January 14, 2010

SPECIAL PROVISIONS

shall modify the tariff as shown hereon.

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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Issued	Month	Day	Year	
Effective	Upon Con	nmission	Approval	
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Ву			President and	CEO
	Signature		Title	

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) LANE-SCOTT DIVISION

Schedule: 12-DOL-I

Replacing Schedule <u>09-DOL-I</u> Sheet <u>5</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

<u>GENERAL</u>

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

1				
Issued				
	Month	Day	Year	
Effective	Upon Con		Approval	
	Month	Day	Year	
-				
Ву			President and C	CEO
	Signature		Title	

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

MONTHLY RATE – UNMETERED FACILITIES TABLE INVESTMENT OPTIONS										
-		Monthly	A Cust-0%	<u>B</u> * Cust-25%	<u>C</u> * Cust-50%	<u>D</u> * Cust-75%	<u>E</u> Cust-100%			
Style/Lamp	Lumens	<u>kWh</u>	<u>Coop100%</u>	<u>Coop75%</u>	<u>Coop50%</u>	<u>Coop25%</u>	<u>Coop0%</u>			
ACORN 35W HPS	2,025	14	\$19.96	_		_	\$2.35			
100W HPS	7,920	40	\$28.28	_	-	_	\$3.25			
250W HPS	27,000	100	\$30.54	-	-	-	\$4.06			
SINGLE GLOBE										
35W HPS	2,205	14	\$15.28	-	-	-	\$2.04			
70W HPS	5,670	28	\$24.92	-	-	-	\$2.87			
100W HPS	7,920	40	\$25.31	-	\$13.91	\$8.47	\$3.05			
150W HPS	13,500	60	\$25.74	-	-		\$3.29			
MULT GLOBE										
70W HPS (5)	28,350		\$62.89	-	-	-	\$7.50			
100W HPS (5)		200	\$64.73	-	-	-	\$8.30			
150W HPS (5)	67,500	300	\$67.01	-	-	-	\$9.56			
LANTERN										
35W HPS	2,025	14	\$17.94	-	-	-	\$2.23			
100W HPS	7,920	40	\$30.69	-	-	-	\$3.40			
250W HPS	27,000	100	\$32.69	-	-	-	\$4.20			
SHOEBOX										
100W HPS	7,920	40	\$36.17	-	-	-	\$3.75			
250W HPS	27,000	100	\$38.03	-	-	-	\$4.56			
400W HPS 800W HPS	45,000 90,000	160 320	\$39.43 \$50.08	-	-	-	\$5.53 \$8.37			
* Investment Options B, C, and D are not available to new customers after 07/01/2001.										
Issued <u>Januar</u> Month Effective <u>Upon C</u> Month By	Day ommission Aj Day	Year resident an	d CEO							
Signature		Title								

Index No. 13

Schedule: 12-DOL-I

Replacing Schedule <u>09-DOL-I</u> Sheet <u>6</u> Which was filed <u>January 14, 2010</u>

Sheet 6 of 6 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-M-I

Replacing Schedule 09-M-I Sheet 1

Which was filed _January 14, 2010

Sheet 1 of 1 Sheets

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$11.95 per meter per month

	Winter	Summer
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
Delivery Charge		
All kWh per month	\$0.13315 per kWh	\$0.14315 per kWh
<u>Minimum</u>		

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	Month	Day	Year	
Effective <u>U</u>	Jpon Comn Month	nission _{Day}	Approval _{Year}	
Ву	ignature		President and CE	0

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.11722 per kWh for kWh on bills dated November 1 to June 30, inclusive. \$0.10722 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	Month	Day	Year		
Effective	Upon Com Month	I <u>mission</u> Day	Approval _{Year}		
Ву	Signature		President and CEO Title		

Index No. 19

Schedule: 12-WP

Replacing Schedule <u>09-WP</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Sheet 1 of 1 Sheets

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Which was filed <u>January 14, 2010</u>

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

<u>Demand Charge</u> Per horsepower contracted per year (nameplate rating)	\$34.00
plus	
<u>Delivery Charge</u> For all bills dated November 1 through June 30 inclusive, per kWh	\$0.09372
For all bills dated July 1 through October 31 inclusive, per kWh	\$0.10372

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued				
	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
By			President and CEC)
•	Signature		Title	

Index No. 20

Schedule: 12-IP-I

Replacing Schedule <u>09-IP-I</u> Sheet <u>1</u>

Index No. _____20

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

Schedule: <u>12-IP</u>

Replacing Schedule <u>09-IP-I</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable	- 50% April 1
	- 25% May 1
	- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued				
	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву	Signature		President and C Title	<u>CEO</u>

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Replacing Schedule 09-CS-9 Sheet 1 Which was filed January 14, 2010

LANE-SCOTT DIVISION (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Issued				
	Month	Day	Year	
Effective	Upon Con Month	nmission _{Day}	Approval _{Year}	
Ву			President and CEC	D
-	Signature		Title	

Index No. 21

Schedule: 12-CS

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Schedule: <u>12-ECA</u>

Replacing Schedule <u>09-ECA</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Sheet 1 of 2 Sheets

SCHEDULE 12-ECA ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001ϕ per kilowatt-hour (kWh) for each 0.001ϕ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S}$$
 - B = Adjustment

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.1623¢/kWh sold, as established during the base period for the year-ended December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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Issued				
	Month	Day	Year	
Effective _	Upon Cor	nmission	Approval	
	Month	Day	Year	
Bv			President and CEO	
	Olar atura			
	Signature		Title	

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility) Schedule: 12-ECA

Index No. 22

LANE-SCOTT DIVISION (Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>09-ECA</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued				
	Month	Day	Year	
Effective _	Upon Con	nmissio	n Approval	
	Month	Day	Year	
Ву			President and (CEO

Title

Signature

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

LANE-SCOTT DIVISION

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

PARALLEL GENERATION SERVICE

<u>AVAILABLE</u>

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

<u>Rate</u>	
-------------	--

- For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
- 2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued	Month	Day	Year	
Effective	Upon Con Month	-	Approval _{Year}	
Ву	Signature		President and CE Title	EO

Index No. 23

Schedule: 12-PGS

Replacing Schedule <u>09-PGS</u> Sheet <u>1</u> Which was filed <u>January 14, 2010</u>

Sheet 1 of 2 Sheets

Index No. 23

MID-KANSAS ELECTRIC COMPANY, LLC (Name of Issuing Utility)

Schedule: 12-PGS

LANE-SCOTT DIVISION

Replacing Schedule <u>09-PGS</u> Sheet <u>2</u> Which was filed <u>January 14, 2010</u>

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

- The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
- 2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
- 4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
- 5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
- 6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customerowned generator, and the Cooperative shall have the right to have a representative present at said test.
- The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
- 8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
- 9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued				
	Month	Day	Year	
Effective _	Upon Con Month	nmission . _{Day}	Approval _{Year}	
Ву	Signature		President and Title	CEO