

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of)
Mid-Kansas Electric Company, LLC for)
Approval to Make Certain Changes in its) Docket No. 12-MKEE-410-RTS
Charges for Electric Service in the)
Geographic Service Territory Served by)
Lane Scott Electric Cooperative, Inc.)

Section R - Present Rate Schedules

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

Replacing Schedule _ Sheet
Which was filed

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-RS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-RS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 09-GSS

Replacing Schedule 04-GSS Sheet 1
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
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Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.00 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.08518 per kWh

\$0.09518 per kWh

Minimum

The minimum bill shall be the customer charge.

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Schedule: 09-GSS

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Replacing Schedules 04-GSS Sheet 2
Which was filed March 18, 2005

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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC
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Replacing Schedule 04-GSL Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

Demand Charge

Per kW over 9

Winter
Bills November 1
to June 30 inclusive

\$7.35 per month

Summer
Bills July 1 to
October 31 inclusive

\$9.35 per month

Delivery Charge

All kWh per month

\$0.07696 per kWh

\$0.07696 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

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MID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 09-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-Rider No. 1 Sheet 1
Which was filed March 18, 2005

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Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.06664 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-Rider No. 1 Sheet 2
Which was filed March 18, 2005

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Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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Schedule: 09-RTP

LANE-SCOTT DIVISION
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Replacing Schedule 04-RTP Sheet 1
Which was filed March 18, 2005

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Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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Schedule: 09-RTP

Replacing Schedule 04-RTP Sheet 3
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Sheet 3 of 5 Sheets

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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Sheet 4 of 5 Sheets

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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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Schedule: 09-RTP

Replacing Schedule 04-RTP Sheet 5
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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 09-PAL-SL-I

Replacing Schedule 04-PAL-SL-I Sheet 1
Which was filed March 18, 2005

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Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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Sheet 3 of 5 Sheets

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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Replacing Schedule 04-PAL-SL-I Sheet 5

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Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$7.19	-	-	-	\$1.60
150W P.A.L.	13,500	60	\$11.60	-	-	-	\$2.11
200W P.A.L.	22,000	80	\$12.48	-	-	-	\$2.38
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$13.20	-	-	-	\$1.99
150W P.A.L.	13,500	60	\$13.98	-	-	-	\$2.25
200W P.A.L.	22,000	80	\$14.29	-	-	-	\$2.49
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$14.24	-	-	-	\$2.28
400W Flood	45,000	160	\$23.86	-	-	-	\$3.99
1000W Flood M.H.	110,000	402	\$27.60	-	-	-	\$8.30
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$16.43	-	-	-	\$2.43
400W Flood	45,000	160	\$26.02	-	-	-	\$4.14
1000W Flood M.H.	110,000	402	\$44.07	-	-	-	\$7.35
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$8.18	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$9.07	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$10.87	-	-	-	\$2.26
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$13.20	-	-	-	\$1.99
150W P.A.L. Fixture	13,500	60	\$13.98	-	-	-	\$2.25
200W P.A.L. Fixture	22,000	80	\$14.29	-	-	-	\$2.49
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$8.18	-	-	-	\$1.68
150W Cobra Head	13,500	60	\$9.07	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$10.87	-	-	-	\$2.26
250W Cobra Head	27,000	100	\$11.38	-	-	-	\$2.52
400W Cobra Head	45,000	160	\$12.13	-	-	-	\$3.21
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$15.75	-	-	-	\$2.16
150W Cobra Head	13,500	60	\$16.17	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$16.15	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$17.45	-	-	-	\$3.27
400W Cobra Head	45,000	160	\$18.20	-	-	-	\$3.94
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$25.59	-	-	-	\$2.84
150W Cobra Head	13,500	60	\$26.00	-	-	-	\$3.06
200W Cobra Head	22,000	80	\$26.71	-	-	-	\$3.32
250W Cobra Head	27,000	100	\$29.31	-	-	-	\$3.71
400W Cobra Head	45,000	160	\$30.02	-	-	-	\$4.38

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-DOL-I

Replacing Schedule 04-DOL-I Sheet 1
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 09-DOL-I

Replacing Schedule 04-DOL-I Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Sheet 2 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-DOL-I

Replacing Schedule 04-DOL-I Sheet 4
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 4 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-DOL-I

Replacing Schedule 04-DOL-I Sheet 5
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-WP

Replacing Schedule 04-WP Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.09998 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.10998 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-IP-I

Replacing Schedule 04-IP-I Sheet 1
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year \$34.00
 (nameplate rating)

plus

Delivery Charge

For all bills dated \$0.07014
 November 1 through June 30 inclusive, per kWh

For all bills dated \$0.08014
 July 1 through October 31 inclusive, per kWh

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-IP

Replacing Schedule 04-IP-I Sheet 2
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-CS

Replacing Schedule 04-CS-9 Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECA Sheet 1
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.4839¢/kWh sold, as established during the base period for the year-ended May 31, 2008.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECA Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 09-PGS

Replacing Schedule 04-PGS Sheet 1
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-PGS

Replacing Schedule 04-PGS Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of)
Mid-Kansas Electric Company, LLC for)
Approval to Make Certain Changes in its) Docket No. 12-MKEE-410-RTS
Charges for Electric Service in the)
Geographic Service Territory Served by)
Lane Scott Electric Cooperative, Inc.)

Section R - Present Rate Schedules with Redline Proposed Changes

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule _ Sheet
Which was filed

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed April 1, 2007 January 14, 2010

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	0912-RS	2
Held For Future Use Heat Pump Service	N/A12-HP	3
General Service-Small	0912-GSS	4
General Service-Large	0912-GSL	5
General Service-Space Heating	0912-Rider No. 1	6
Real-Time Price Program	0912-RTP	10
Private Area/Street Lighting	0912-PAL-SL-I	12
Decorative Security Lighting	0912-DOL-I	13
Municipal Service	0912-M-I	18
Water Pumping, Municipal	0912-WP	19
Irrigation Service	0912-IP-I	20
Temporary Service	0912-CS-9	21
Energy Cost Adjustment	0912-ECA	22
Parallel Generation Service	0912-PGS	23

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2
 Which was filed March 18, 2005 January 14, 2010

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible	04-INT	June 5, 2009
Voluntary Load Reduction Rider	04-VLR	June 5, 2009
Private Area Lighting (Frozen)	04-PAL-I	June 5, 2009
Street Lighting (Frozen)	04-SL-I	June 5, 2009
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	June 5, 2009
Sub-Transmission and Transmission Service	04-STR	June 5, 2009
Economic Development Rider (Frozen)	04-EDR	June 5, 2009

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-RS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-RS Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A12-HP

Replacing Schedule N/A New Sheet 1
Which was filed _____

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1-2 Sheets

HELD FOR FUTURE USE

HEAT PUMP SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes where the Customer permanently installs and uses an electric heat pump as the major source of heating and cooling of the residence. The Customer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval. In addition, the Customer agrees to allow and pay for the installation of a separate meter to measure energy use applicable to heat pump equipment. Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless motors are of a type approved by Cooperative.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

Customer Charge \$10.00 per meter per month

Sub-meter Charge \$2.00 per meter per month

Delivery Charge

Summer

Heat Pump Use \$0.08926 per kWh

All Other Use \$0.11926 per kWh

Winter

Heat Pump Use \$0.07926 per kWh

All Other Use \$0.10926 per kWh

Minimum

The minimum bill shall be the customer charge plus the sub-meter charge.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-HP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule New Sheet
Which was filed

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0912-GSS

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-GSS Sheet 1
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

~~\$13.00~~16.00 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

~~\$0.08548~~0.09316 per kWh

~~\$0.09548~~1.0316 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-GSS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedules 0409-GSS Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-GSL

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-GSL Sheet 2
 Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-Rider No. 1 Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-RTP Sheet 1
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued January 11 2010
Month Day Year

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By President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0912-RTP

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-RTP Sheet 2
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued January 11 2010
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By _____ President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-RTP Sheet 3
Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued January 11 2010
Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 0912-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-RTP Sheet 4
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued January 11 2010
Month Day Year

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Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-RTP Sheet 5
Which was filed March 18, 2005 January 14, 2010

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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-PAL-SL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-PAL-SL-I Sheet 1
 Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued January 11 2010
Month Day Year

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Month Day Year

By President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-PAL-SL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-PAL-SL-I Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0912-PAL-SL-I

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-PAL-SL-I Sheet 3
 Which was filed March 18, 2006 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

- B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.
- C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.
- D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:
1. The existing units must have been in place five (5) or more years.
 2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
- E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued January 11 2010
Month Day Year

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Month Day Year

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MID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 0912-PAL-SL-I

LANE-SCOTT DIVISION
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Replacing Schedule 0409-PAL-SL-I Sheet 4
Which was filed ~~March 18, 2005~~ January 14, 2010

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Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-DOL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-DOL-I Sheet 1
 Which was filed ~~March 18, 2005~~ January 14, 2010

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Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued January 11 2010
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By President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-DOL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-DOL-I Sheet 2
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-DOL-I

LANE-SCOTT DIVISION
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Replacing Schedule 0409-DOL-I Sheet 3
 Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

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Schedule: 0912-DOL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-DOL-I Sheet 5
Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0912-DOL-I

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-DOL-I Sheet 6
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
ACORN							
35W HPS	2,025	14	\$19.96	-	-	-	\$2.35
100W HPS	7,920	40	\$28.28	-	-	-	\$3.25
250W HPS	27,000	100	\$30.54	-	-	-	\$4.06
SINGLE GLOBE							
35W HPS	2,205	14	\$15.28	-	-	-	\$2.04
70W HPS	5,670	28	\$24.92	-	-	-	\$2.87
100W HPS	7,920	40	\$25.31	-	\$13.91	\$8.47	\$3.05
150W HPS	13,500	60	\$25.74	-	-	-	\$3.29
MULT GLOBE							
70W HPS (5)	28,350	140	\$62.89	-	-	-	\$7.50
100W HPS (5)	39,600	200	\$64.73	-	-	-	\$8.30
150W HPS (5)	67,500	300	\$67.01	-	-	-	\$9.56
LANTERN							
35W HPS	2,025	14	\$17.94	-	-	-	\$2.23
100W HPS	7,920	40	\$30.69	-	-	-	\$3.40
250W HPS	27,000	100	\$32.69	-	-	-	\$4.20
SHOEBOX							
100W HPS	7,920	40	\$36.17	-	-	-	\$3.75
250W HPS	27,000	100	\$38.03	-	-	-	\$4.56
400W HPS	45,000	160	\$39.43	-	-	-	\$5.53
800W HPS	90,000	320	\$50.08	-	-	-	\$8.37

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0012-WP

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-WP Sheet 1
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.09998-11722 per kWh for kWh on bills dated November 1 to June 30, inclusive.
 \$0.40998-10722 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By President and CEO
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-IP-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-IP-I Sheet 1
 Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$34.00

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.0701409372

For all bills dated July 1 through October 31 inclusive, per kWh \$0.0804410372

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-IP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-IP-I Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-CS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-CS-9 Sheet 1
Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-ECA

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-ECA Sheet 1
 Which was filed ~~March 18, 2005~~ January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 0912-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.48397.1623¢/kWh sold, as established during the base period for the year-ended ~~May 31, 2008~~ December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-ECA

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-ECA Sheet 2
Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 0912-PGS

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 0409-PGS Sheet 1
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued January 11 2010
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By President and CEO
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-PGS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 0409-PGS Sheet 2
 Which was filed March 18, 2005 January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 11 2010
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of)
Mid-Kansas Electric Company, LLC for)
Approval to Make Certain Changes in its) Docket No. 12-MKEE-410-RTS
Charges for Electric Service in the)
Geographic Service Territory Served by)
Lane Scott Electric Cooperative, Inc.)

Section R - Proposed Rate Schedules

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule _ Sheet
Which was filed

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule General Rate Index Sheet 1
 Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	12-RS	2
Heat Pump Service	12-HP	3
General Service-Small	12-GSS	4
General Service-Large	12-GSL	5
General Service-Space Heating	12-Rider No. 1	6
Real-Time Price Program	12-RTP	10
Private Area/Street Lighting	12-PAL-SL-I	12
Decorative Security Lighting	12-DOL-I	13
Municipal Service	12-M-I	18
Water Pumping, Municipal	12-WP	19
Irrigation Service	12-IP-I	20
Temporary Service	12-CS-9	21
Energy Cost Adjustment	12-ECA	22
Parallel Generation Service	12-PGS	23

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____ President and CEO
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible	04-INT	June 5, 2009
Voluntary Load Reduction Rider	04-VLR	June 5, 2009
Private Area Lighting (Frozen)	04-PAL-I	June 5, 2009
Street Lighting (Frozen)	04-SL-I	June 5, 2009
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	June 5, 2009
Sub-Transmission and Transmission Service	04-STR	June 5, 2009
Economic Development Rider (Frozen)	04-EDR	June 5, 2009

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-RS

Replacing Schedule 09-RS Sheet 2
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-HP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule New Sheet
 Which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

HEAT PUMP SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes where the Customer permanently installs and uses an electric heat pump as the major source of heating and cooling of the residence. The Customer must inform the Cooperative in writing of the equipment installation and receive approval by the Cooperative for the installation. The Cooperative may require a visual inspection of the installation prior to its approval. In addition, the Customer agrees to allow and pay for the installation of a separate meter to measure energy use applicable to heat pump equipment. Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless motors are of a type approved by Cooperative.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

Customer Charge \$10.00 per meter per month

Sub-meter Charge \$2.00 per meter per month

Delivery Charge

Summer

Heat Pump Use \$0.08926 per kWh

All Other Use \$0.11926 per kWh

Winter

Heat Pump Use \$0.07926 per kWh

All Other Use \$0.10926 per kWh

Minimum

The minimum bill shall be the customer charge plus the sub-meter charge.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-HP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule New_ Sheet _____
Which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-GSS

Replacing Schedule 09-GSS Sheet 1
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$16.00 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$0.09316 per kWh

\$0.10316 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-GSS

Replacing Schedules 09-GSS Sheet 2
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 12-GSL

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 09-GSL Sheet 1
 Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 9	\$8.00 per month	\$8.00 per month
<u>Delivery Charge</u> All kWh per month	\$0.08544 per kWh	\$0.08544 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____ President and CEO
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-GSL

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-GSL Sheet 2
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-Rider No. 1 Sheet 1
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07544 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-Rider No. 1 Sheet 2
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

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Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-RTP Sheet 1
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued _____
Month Day Year

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Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 12-RTP

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 09-RTP Sheet 2
 Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued _____
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 Signature Title

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(Name of Issuing Utility)

Schedule: 12-RTP

LANE-SCOTT DIVISION
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Replacing Schedule 09-RTP Sheet 3
 Which was filed January 14, 2010

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Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued _____
Month Day Year

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Month Day Year

By _____ President and CEO
Signature Title

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 (Name of Issuing Utility)

Schedule: 12-RTP

Replacing Schedule 09-RTP Sheet 4
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued _____ Month Day Year	
Effective <u>Upon Commission Approval</u> _____ Month Day Year	
By _____ President and CEO Signature Title	

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-RTP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-RTP Sheet 5
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Month Day Year

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Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-PAL-SL-I

Replacing Schedule 09-PAL-SL-I Sheet 1
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 1 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued _____ <small>Month Day Year</small>	
Effective <u>Upon Commission Approval</u> _____ <small>Month Day Year</small>	
By _____ President and CEO <small>Signature Title</small>	

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-PAL-SL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-PAL-SL-I Sheet 2
 Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued _____
Month Day Year

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Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-PAL-SL-I

Replacing Schedule 09-PAL-SL-I Sheet 3
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

- B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.
- C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.
- D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:
 1. The existing units must have been in place five (5) or more years.
 2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
- E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-PAL-SL-I

Replacing Schedule 09-PAL-SL-I Sheet 4
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

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Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 12-PAL-SL-I

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Replacing Schedule 09-PAL-SL-I Sheet 5

Which was filed January 14, 2010

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

Sheet 5 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$8.12	-	-	-	\$1.60
150W P.A.L.	13,500	60	\$13.12	-	-	-	\$2.11
200W P.A.L.	22,000	80	\$14.06	-	-	-	\$2.38
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$15.03	-	-	-	\$1.99
150W P.A.L.	13,500	60	\$15.85	-	-	-	\$2.25
200W P.A.L.	22,000	80	\$16.14	-	-	-	\$2.49
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$16.15	-	-	-	\$2.28
400W Flood	45,000	160	\$26.85	-	-	-	\$3.99
1000W Flood M.H.	110,000	402	\$30.25	-	-	-	\$8.30
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$18.67	-	-	-	\$2.43
400W Flood	45,000	160	\$29.33	-	-	-	\$4.14
1000W Flood M.H.	110,000	402	\$49.19	-	-	-	\$7.35
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$9.26	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$10.21	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$12.20	-	-	-	\$2.26
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$15.03	-	-	-	\$1.99
150W P.A.L. Fixture	13,500	60	\$15.85	-	-	-	\$2.25
200W P.A.L. Fixture	22,000	80	\$16.14	-	-	-	\$2.49
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$9.26	-	-	-	\$1.68
150W Cobra Head	13,500	60	\$10.21	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$12.20	-	-	-	\$2.26
250W Cobra Head	27,000	100	\$12.72	-	-	-	\$2.52
400W Cobra Head	45,000	160	\$13.36	-	-	-	\$3.21
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$17.96	-	-	-	\$2.16
150W Cobra Head	13,500	60	\$18.37	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$18.28	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$19.20	-	-	-	\$3.27
400W Cobra Head	45,000	160	\$20.34	-	-	-	\$3.94
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$29.28	-	-	-	\$2.84
150W Cobra Head	13,500	60	\$29.68	-	-	-	\$3.06
200W Cobra Head	22,000	80	\$30.42	-	-	-	\$3.32
250W Cobra Head	27,000	100	\$33.34	-	-	-	\$3.71
400W Cobra Head	45,000	160	\$33.93	-	-	-	\$4.38

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

<p>Issued _____ Month Day Year</p> <p>Effective <u>Upon Commission Approval</u> _____ Month Day Year</p> <p>By _____ President and CEO Signature Title</p>	
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-DOL-I

Replacing Schedule 09-DOL-I Sheet 2
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 2 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0912-DOL-I

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LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Sheet 3 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 12-DOL-I

Replacing Schedule 09-DOL-I Sheet 4
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____ President and CEO
 Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-DOL-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-DOL-I Sheet 5
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-M-I

Replacing Schedule 09-M-I Sheet 1
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$11.95 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.13315 per kWh

\$0.14315 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued Month Day Year	
Effective <u>Upon Commission Approval</u> Month Day Year	
By _____ Signature	President and CEO Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-WP

Replacing Schedule 09-WP Sheet 1
Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.11722 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.10722 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
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By _____ President and CEO
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-IP-I

Replacing Schedule 09-IP-I Sheet 1
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$34.00

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.09372

For all bills dated July 1 through October 31 inclusive, per kWh \$0.10372

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-IP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-IP-I Sheet 2
Which was filed January 14, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable

- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-CS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-CS-9 Sheet 1
Which was filed January 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19987 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
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By _____ President and CEO
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 12-ECA

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 09-ECA Sheet 1
 Which was filed January 14, 2010

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Sheet 1 of 2 Sheets

SCHEDULE 12-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.1623¢/kWh sold, as established during the base period for the year-ended December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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MID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 12-ECA

Replacing Schedule 09-ECA Sheet 2
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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Schedule: 12-PGS

Replacing Schedule 09-PGS Sheet 1
 Which was filed January 14, 2010

LANE-SCOTT DIVISION
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Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

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LANE-SCOTT DIVISION
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Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____ **President and CEO**
Signature Title