

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/24/2021 District: 3 Incident Number: 7595

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:  
Operator Name: Haas Petroleum, LLC SEC 35 TWP 23 RGE 14 RGDIR: E  
Address: PO Box 8396 FSL:  
City: Prairie Village FEL:  
State: Kansas Zip Code: 66208 Lease: Arnold Well No.:  
Phone contact: (913)-499-837 County: WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Arnold lease located in the 35-23-14E Woodson Co. found that Laymon Oil II, LLC license # 3270 to be the operator. Haas Petroleum, LLC license # 33640 operator's well inventory shows two (2) expired intents, and one (1) well that's injection authorization terminated on the Arnold lease 35-23-14E WO. Co. I performed a lease inspection on August 24, 2021 and referenced one well with GPS that matches to a Haas Petroleum, LLC license # 33640 expired intent. No well was found at one (1) of the expired intent locations. Research found that Laymon Oil, LLC license # 32710 is now the operator for the Arnold lease 35-23-14E WO. Co. Further research found that the Arnold # 5 API # 15-207-19818-00-02 permit # E-31829, which is the well Haas Petroleum, LLC license # 33640 terminated injection authorization on, is on Laymon Oil, LLC license # 32710 well inventory as an active authorized injection - well.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the status of the Arnold # 4I-HP API # 15-207-28297-00-00 be updated to producing and Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to transfer the well to current operator Laymon Oil, LLC license # 32710.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:**

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Arnold # 4I-HP API # 15-207-28297-00-00 3981 FSL 1820 FEL Lat. 38.007012 Long. -095.836593 SE NW NE session point Arn02. Arnold # 4I-HP is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is an expired intent for Haas Petroleum, LLC license # 33640 that's status needs to be updated to producing. Haas Petroleum, LLC license # 33640 then needs to transfer the Arnold # 4I-HP to current operator Laymon Oil, LLC license # 32710. See the attached photo.

In conclusion, well # 4I-HP API # 15-207-28297-00 located on Haas Petroleum, LLC license # 33640 Arnold lease is -out of compliance. This well is an expired intent that is a producing well on another operator's active -lease. A photo of the well out of compliance, the intent to drill, Laymon Oil, LLC license # 32710, KGS sale records showing Laymon Oil as the operator reporting oil sales, and a google map with session point and well number have been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Arnold

County: Woodson

Subject: Arnold # 4I-HP

FSL: 3981

FEL: 1820

API#: 15-207-28297-00-00

Date: 8/24/2021

Staff: Dallas Logan

KLN: 33640

Legal: 35-23-14E SW SE SE SE

PIC ID#: 2

PIC Orientation: North

Latitude: 38.007012

Longitude: -095.836593

Time: 10:19 AM

Additional Information: Arnold # 4I-HP is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

10/28/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
32710	A	Laymon Oil II, LLC	1998 SQUIRREL RD NEOSHO FALLS, KS 66758 7124	(620) 963-2495
Attention:		Original Issue Date: 09/20/2000      Renewal Date: 09/10/2021      Expiration Date: 09/30/2022		
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
<input checked="" type="checkbox"/> Drilling		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
		<input type="checkbox"/> Service		

9-21-16-rec'd \$45,000 LI/C from Yates center Bank.js  
 3/31/15 -- unsuspended license, in compliance (pjm)  
 3/12/15 -- suspended license, non-compliance w/15-515 (JRM/pjm)

## Contacts and History

EC	Lukus Galemore	(785) 230-1654	603 E Washington	Yates Center	KS	66783	1468
EC	Thad Traham	(620) 496-5239	1327 Frontage Rd	Yates Center	KS	66783	
PR	Kenneth Laymon	Pres	(620) 963-2495	1998 Squirrel Road	Neosho Falls	KS	66758 7124
PR	Laymon, Michael	(620) 496-8638	1206 N. Grove	Yates Center	KS	66783	1179
RA	Kenneth Laymon	(620) 963-2495	1998 Squirrel Rd	Neosho Falls	KS	66758	7124

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

## ACTIVE Tags:

4324	A	REN	9/10/2021	Smeal	5T Single Drum	Pulling Unit
4868	A	REN	9/10/2021	Smeal	5T	Pulling Unit
4869	A	REN	9/10/2021	Smeal	10T	Pulling Unit
4870	A	REN	9/10/2021	Smeal	5T	Pulling Unit
5074	A	REN	9/10/2021	Pulstar	12T	Pulling Unit

For KCC Use:  
Effective Date: 08/29/2012  
District # 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1091661  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/22/2012  
month day year

OPERATOR: License# 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 Ash St., Suite 205  
Address 2:  
City: Leawood State: KS Zip: 66211 +  
Contact Person: Mark Haas  
Phone: 913-499-8373

CONTRACTOR: License# 33557  
Name: Skyy Drilling, LLC

Well Drilled For: Well Class: Type Equipment:  
☐ Oil ☒ Enh Rec ☒ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary  
☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic ; # of Holes ☐ Other  
☐ Other:  
☐ If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description:  
NW - NE - SW - NE Sec. 35 Twp. 23 S. R. 14 ☒ E ☐ W  
(Q/Q/Q/Q) 1370 feet from ☒ N / ☐ S Line of Section  
1960 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson  
Lease Name: Arnold Well #: 4-HP  
Field Name: Winterscheid

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 680

Ground Surface Elevation: 1130 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 150

Surface Pipe by Alternate: ☐ ☒

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any):

Projected Total Depth: 1725

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-207-28297-00-00  
Conductor pipe required 0 feet  
Minimum surface pipe required 40 feet per ALT. ☐ ☒ ☐  
Approved by: Rick Hestermann 08/24/2012  
This authorization expires: 08/24/2013  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:  
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

Exhibit DL-2a  
Page 5 of 408

35 23 14 ☒ E ☐ W



1091661

For KCC Use ONLY

API # 15 - 15-207-28297-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Haas Petroleum, LLC

Lease: Arnold

Well Number: 4i-HP

Field: Winterscheid

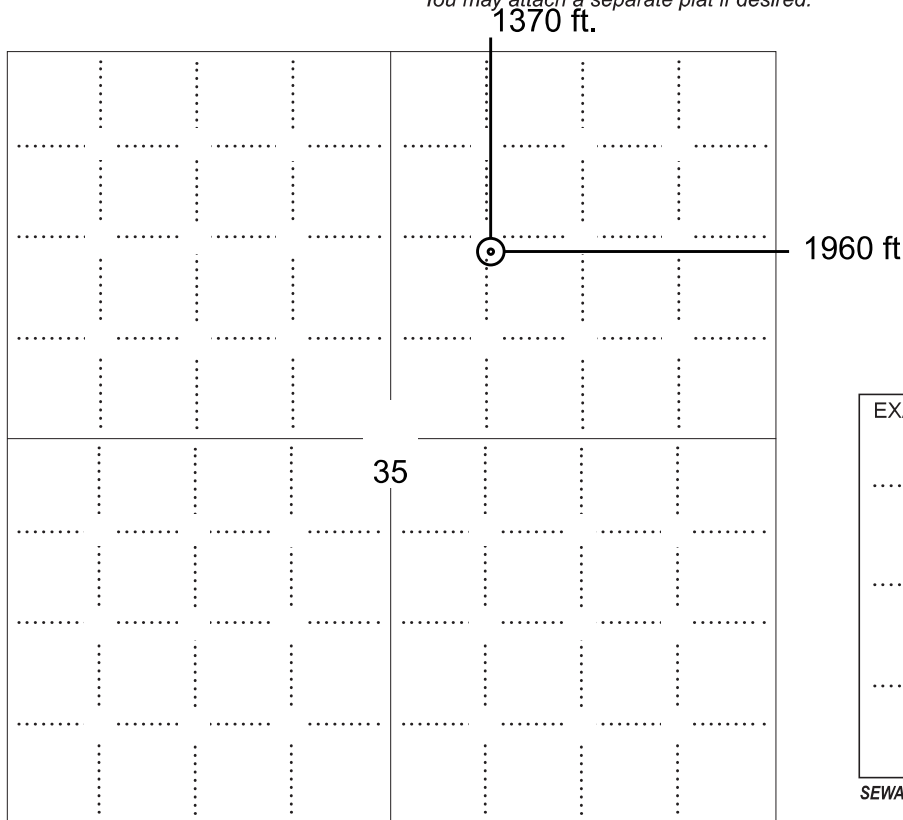
Number of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: NW - NE - SW - NE

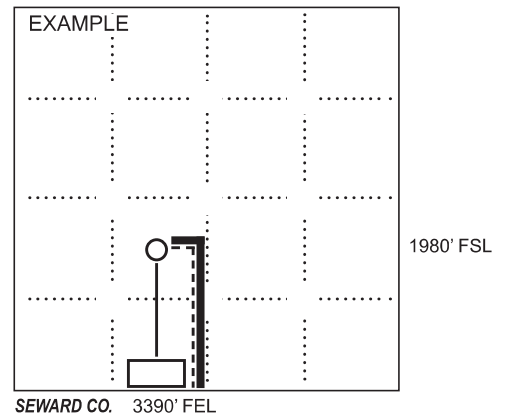
Location of Well: County: Woodson

1370 feet from ☒ N / ☐ S Line of Section1960 feet from ☒ E / ☐ W Line of SectionSec. 35 Twp. 23 S. R. 14 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1091661  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Haas Petroleum, LLC</b>		License Number: <b>33640</b>	
Operator Address: <b>11551 Ash St., Suite 205</b>		<b>Leawood KS 66211</b>	
Contact Person: <b>Mark Haas</b>		Phone Number: <b>913-499-8373</b>	
Lease Name & Well No.: <b>Arnold 4i-HP</b>		Pit Location (QQQQ): <b>NW - NE - SW - NE</b> Sec. <b>35</b> Twp. <b>23</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1370</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1960</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Woodson</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>	
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>NA</b> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <input type="checkbox"/> Fresh water based <input type="checkbox"/> chemical based <input type="checkbox"/> drilling mud Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Allow to air dry, then backfill</b> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

## KCC OFFICE USE ONLY

Date Received: **08/23/2012** Permit Number: **15-207-28297-00-00** Permit Date: **08/24/2012** Lease Inspection: ☒ Yes ☐ No  
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS



KANSAS CORPORATION COMMISSION 1091661  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 Ash St., Suite 205  
Address 2: \_\_\_\_\_  
City: Leawood State: KS Zip: 66211 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: ( 913 ) 499-8373 Fax: ( 913 ) 766-1310  
Email Address: \_\_\_\_\_

Well Location:  
NW NE SW NE Sec. 35 Twp. 23 S. R. 14 ☒ East ☐ West  
County: Woodson  
Lease Name: Arnold Well #: 4i-HP  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Doris Arnold  
Address 1: 159 Emmer Road SW  
Address 2: \_\_\_\_\_  
City: Gridley State: Kansas Zip: 66852 + 9244

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Exhibit DL-2a

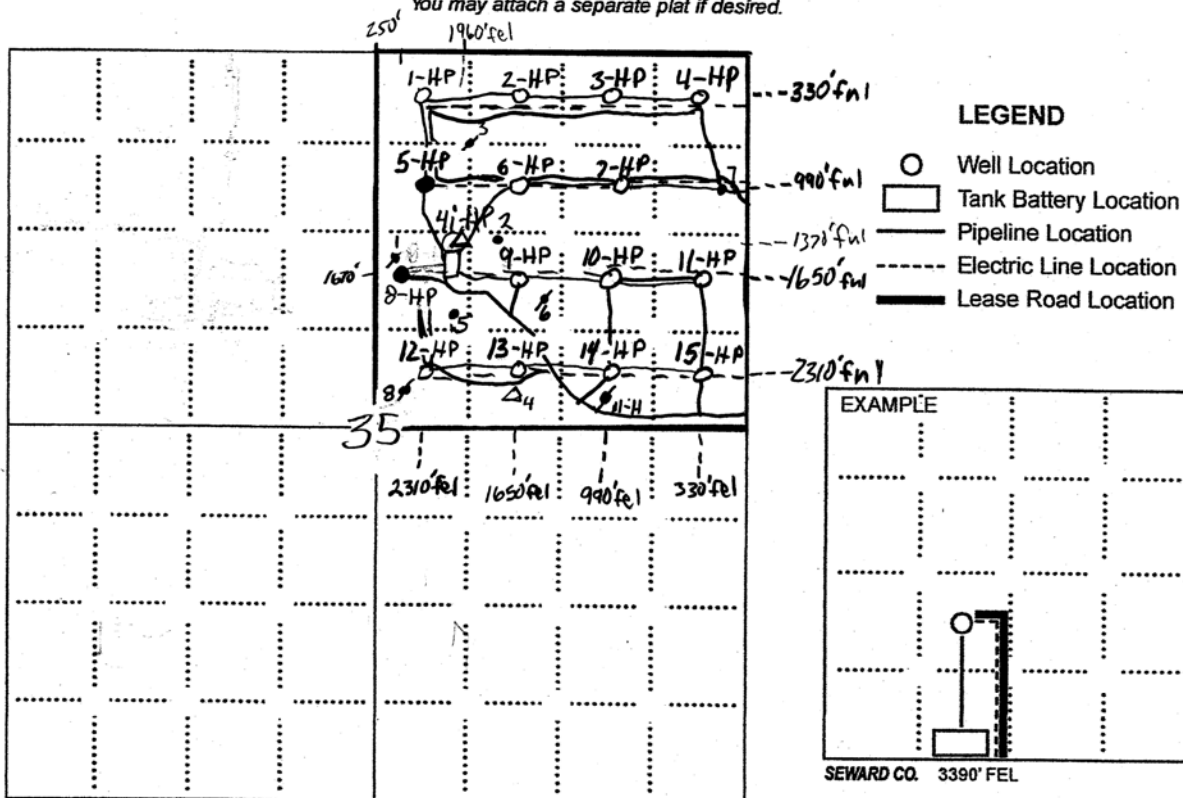


# Arnold Lease NE/4 Sec. 35-T23S-R14E

## PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.



August 24, 2012

Mark Haas  
Haas Petroleum, LLC  
11551 Ash St., Suite 205  
Leawood, KS 66211

Re: Drilling Pit Application  
API 15-207-28091-00-00  
Arnold 4i-HP  
NE/4 Sec.35-23S-14E  
Woodson County, Kansas

Dear Mark Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.



# Yearly and monthly production



## ARNOLD Lease

**Lease:** ARNOLD

**Operator:** Laymon Oil II, LLC

**Location:** T23S, R14E, Sec. 35

**Cumulative Production:** 89784.75 barrels (from 1970 to 2021)

**KS Dept. of Revenue Lease Code:** 125671

**KS Dept. of Revenue Lease Name:** ARNOLD

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

**Field:** [Winterschied](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T23S R14E, Sec. 35, NE NE</a> <b>Lease:</b> ARNOLD 7 <b>Operator:</b> HAAS, MARK L. OIL CO. <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-25959	<a href="#">T23S R14E, Sec. 35, SW SE NE</a> <b>Lease:</b> ARNOLD 8 <b>Operator:</b> HAAS, MARK L. OIL CO. <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-25960
<a href="#">T23S R14E, Sec. 35, SE SW NE</a> <b>Lease:</b> ARNOLD 5 <b>Operator:</b> FRENCH & AIKMAN <b>Current Operator:</b> Unknown <b>API Number:</b> 15-207-19818	<a href="#">T23S R14E, Sec. 35, SE SW SW NE</a> <b>Lease:</b> ARNOLD 4 <b>Operator:</b> <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-19720
<a href="#">T23S R14E, Sec. 35, NE SW NE</a> <b>Lease:</b> ARNOLD 6 <b>Operator:</b> <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-19721	<a href="#">T23S R14E, Sec. 35, W2 SE SW NE</a> <b>Lease:</b> Arnold 11-H <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-26993
<a href="#">T23S R14E, Sec. 35, SW NW SW NE</a> <b>Lease:</b> Arnold 8-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28029	<a href="#">T23S R14E, Sec. 35, SW NW NE</a> <b>Lease:</b> Arnold 5-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28091
<a href="#">T23S R14E, Sec. 35, E2 SE NW NE</a> <b>Lease:</b> Arnold 6-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28290	<a href="#">T23S R14E, Sec. 35, W2 NE SW NE</a> <b>Lease:</b> Arnold 9-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28298
<a href="#">T23S R14E, Sec. 35, NE SE SE NE</a> <b>Lease:</b> Arnold 15-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28481	<a href="#">T23S R14E, Sec. 35, NE SW SE NE</a> <b>Lease:</b> Arnold 14-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28480
<a href="#">T23S R14E, Sec. 35, NW NW SE NE</a> <b>Lease:</b> Arnold 5i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28469	<a href="#">T23S R14E, Sec. 35, NW NE SE NE</a> <b>Lease:</b> Arnold 6i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28470

<a href="#">T23S R14E, Sec. 35, NE SW NE</a> <b>Lease:</b> Arnold 7i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28471	<a href="#">T23S R14E, Sec. 35, NE SE NE</a> <b>Lease:</b> Arnold 8i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28472
<a href="#">T23S R14E, Sec. 35, SE SW SW NE</a> <b>Lease:</b> Arnold 9i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28473	<a href="#">T23S R14E, Sec. 35, SE SW NE</a> <b>Lease:</b> Arnold 10i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28474
<a href="#">T23S R14E, Sec. 35, E2 SW NE NE</a> <b>Lease:</b> Arnold 7-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28475	<a href="#">T23S R14E, Sec. 35, E2 NW SE NE</a> <b>Lease:</b> Arnold 10-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28476
<a href="#">T23S R14E, Sec. 35, E2 NE SE NE</a> <b>Lease:</b> Arnold 11-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28477	<a href="#">T23S R14E, Sec. 35, NW SW SW NE</a> <b>Lease:</b> Arnold 12-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28478
<a href="#">T23S R14E, Sec. 35, NE SE SW NE</a> <b>Lease:</b> Arnold 13-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28479	<a href="#">T23S R14E, Sec. 35, NW NW NW NE</a> <b>Lease:</b> Arnold 1-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28561
<a href="#">T23S R14E, Sec. 35, E2 NE NW NE</a> <b>Lease:</b> Arnold 2-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28562	<a href="#">T23S R14E, Sec. 35, E2 NW NE NE</a> <b>Lease:</b> Arnold 3-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28563
<a href="#">T23S R14E, Sec. 35, NE NE NE NE</a> <b>Lease:</b> Arnold 4-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28564	<a href="#">T23S R14E, Sec. 35, SW NE NW NE</a> <b>Lease:</b> Arnold 1i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28609
<a href="#">T23S R14E, Sec. 35, SW NW NE NE</a> <b>Lease:</b> Arnold 2i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28610	<a href="#">T23S R14E, Sec. 35, SW NE NE NE</a> <b>Lease:</b> Arnold 3i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28611
<a href="#">T23S R14E, Sec. 35, SW SE SE NE</a> <b>Lease:</b> Arnold 11i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28695	<a href="#">T23S R14E, Sec. 35, SW NW NE</a> <b>Lease:</b> Arnold 4i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28696

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

**Please Note: New Prototype charting system.**

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	1,578	-
1971	1,612	-
1972	1,803	4
1973	1,828	4
1974	1,710	4
1975	1,701	4
1976	1,568	4
1977	1,342	4
1978	1,270	4
1979	999	4
1980	1,003	4
1981	157	4
1982	-	-
1983	-	-
1984	1,056	4
1985	1,052	4
1986	1,299	4
1987	1,286	4
1988	1,224	4
1989	1,187	4
1990	1,172	4
1991	1,059	4
1992	1,277	4
1993	1,435	4
1994	1,386	4
1995	1,194	4
1996	1,210	4
1997	1,167	2
1998	970	2
1999	617	2

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	1305.74	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	2	987.82	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	3	965.53	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	4	789.41	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	5	986.06	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	6	977.64	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	7	1062.35	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	8	828.97	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	9	977.82	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	10	658.79	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	11	1154.76	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	12	828.71	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	1	651.61	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	2	633.31	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	3	793.66	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	4	787.68	16	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	5	787.32	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	6	635.37	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	7	727	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	8	661.9	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	9	636.86	16	<a href="#">Coffeyville Resources Refining</a>

2000	615	2
2001	625	2
2002	601	2
2003	896	2
2004	761	2
2005	783	2
2006	1,003	2
2007	781	2
2008	880	2
2009	727	2
2010	716	2
2011	714	2
2012	2,057	2
2013	5,409	2
2014	11,524	16
2015	8,059	16
2016	4,517	16
2017	1,810	16
2018	2,536	16
2019	4,533	16
2020	3,608	20
2021	1,469	20

Reported through 6-2021.

Note: bbls is barrels; mcf is 1000 cubic feet.

				<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	10	488.12	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	11	646	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	12	610.28	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	1	489.21	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	2	328.12	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	3	634.88	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	4	314.24	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	5	452.11	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	6	323.08	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	7	156.76	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	8	541.08	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	9	165.31	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	10	322.84	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	11	338.17	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	12	451.06	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	1	160.85	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	2	249.55	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	3	160.67	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	4	168.08	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	5	310.18	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	6	87.94	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	7	159.1	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	8	164.27	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>

Exhibit DL-2a

				<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	9	107.66	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	10	94.65	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	11	146.82	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	2	112.78	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	3	168.54	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	4	167.41	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	5	438.69	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	6	243.61	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	7	314.76	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	8	231.78	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	9	156.11	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	10	293.2	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	11	244.16	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	12	165.3	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	1	157.54	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	2	324.36	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	3	479.57	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	4	311.9	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	5	479.75	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	6	313.22	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	7	320.03	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	8	472.47	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	9	454.8	16	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>



				<a href="#">&amp; Marketing</a> (100%)
2019	10	414.26	16	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	11	319.96	16	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	12	485.03	16	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	1	329.44	20	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	2	425.02	20	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	3	321.14	20	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	4	312.42	20	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	5	322.21	20	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	6	319.41	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	7	318.43	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	8	152.59	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	9	310.37	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	10	313.32	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	11	161.54	20	<a href="#">M V Purchasing LLC</a> (100%)
2020	12	322.44	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	1	301.95	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	2	276.46	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	3	160.25	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	4	305.44	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	5	272.86	20	<a href="#">M V Purchasing LLC</a> (100%)
2021	6	152.39	20	<a href="#">M V Purchasing LLC</a> (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

**Legend**

- Oil Well Arnold 4I-HP





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/01/2021 **District:** 3 **Incident Number:** 7543

☐ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village, **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Ashley **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

KCC Staff.

**Findings:**

I performed a lease inspection on the Ashley lease 13-26-14E WO. Co. on 9/01/2021 and referenced ten (10) wells with GPS and took a picture of each well while on location. Four (4) of these wells were producing oil wells, one (1) was an active authorized injection well under permit # E-05598, and the remaining five (5) wells were inactive oil wells. The operator well inventory shows having nine (9) producing wells and one (1) authorized injection well on the Ashley lease. RBDMS footages were updated and research found that the operator had all the wells listed as producing per T1 on the Ashley lease. The five (5) wells found to be inactive are the Ashley # 2 API # 15-207-02574-00-00, Ashley # 6 15-207-02577-00-00, Ashley # 8 API # 15-207-24281-00-00, Ashley # 5 API # 15-207-02576-00-00, and Ashley # 3 API # 15-207-02575-00-00.

See PG. 2

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC License # 33640 be sent a Notice of Violation letter with a deadline to plug, produce or obtain an approved CP-111 on the five (5) inactive wells located on the Ashley lease 13-26-14E WO. Co. These five (5) wells are the Ashley # 2 API # 15-207-02574-00-00, Ashley # 6 15-207-02577-00-00, Ashley # 8 API # 15-207-24281-00-00, Ashley # 5 API # 15-207-02576-00-00, and Ashley # 3 API # 15-207-02575-00-00.

**Photo's Taken:** 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Ashley # 2 API # 15-207-02574-00-00 4765 FSL 2924 FEL Lat. 37.791032 Long. -095.825917 SE NE NE NW session point Ash01. Ashley # 2 is an inactive oil well constructed with 4.5" casing, 2" tubing, and a pump jack. The one inch is laid out and the well is shut in. This well could be approved for Temporary Abandonment if the operator chooses to file a CP-111 application.. See attached photo numbered 2111.

Ashley # A7 API # 15-207-02641-00-00 5050 FSL 3366 FEL Lat. 37.791846 Long. -095.827456 NE NW NE NW session point Ash02. Ashley # A7 is a producing oil well constructed with 4.5" casing, 2" tubing, rod string, and pump jack.

Ashley # A8 API # 15-207-02642-00-00 4483 FSL 3042 FEL Lat. 37.790266 Long. -095.826314 NW SE NE NW session point Ash03. Ashley # A8 is a producing oil well constructed with 4.5" casing, 2" tubing, rod string and pump jack.

Ashley # 9 API # 15-207-24876-00-00 4041 FSL 3099 FEL Lat. 37.789058 Long. -095.826499 SW SE NE NW session point Ash04. Ashley # 9 is a producing oil well constructed with 6" casing, 2" tubing, and 1" production string and pump jack.

Ashley # 6 API # 15-207-02577-00-00 3660 FSL 3251 FEL Lat. 37.788021 Long. -095.827013 NW NE SE NW session point Ash 05. Ashley # 6 is an inactive oil well constructed with 4.5" casing. The well is not shut in and will need surface control before a CP-111 could be approved. See attached photo numbered 2115.

Ashley # 8 API # 15-207-24281-00-00 3430 FSL 3683 FEL Lat. 37.787422 Long. -095.828499 SW NW SE NW session point Ash 06. Ashley # 8 is an inactive oil well constructed with 4.5" casing, 2" tubing, rod string and pump jack. The flow line is not plumbed in. The 2" tubing is not shut in, this well would need surface control before a CP-111 could be approved. See attached photo numbered 2116.

Ashley # 5 API # 15-207-02576-00-00 4326 FSL 3368 FEL Lat. 37.789860 Long. -095.827438 NE SW NE NW session point Ash07. Ashley # 5 is an inactive oil well constructed with 4.5" casing. This well is not shut in and will need surface control before a CP-111 could be approved. See attached photo numbered 2118.

Ashley # 3 API # 15-207-02575-00-00 3519 FSL 2799 FEL Lat. 37.787601 Long. -095.825445 SE NE SE NW session point Ash08. Ashley # 3 is an inactive oil well constructed with 4.5" casing. This well is not shut in and will need surface control before a CP-111 could be approved. See attached photo numbered 2119.

Ashley # 7 API # 15-207-23172-00-00 2903 FSL 2847 FEL Lat. 37.785913 Long. -095.825592 SE SE SE NW session point Ash09. Ashley # 9 is a producing oil well constructed with 4.5" casing, 2" tubing, 1" production string and a pump jack.

Steinforth # 1 API # 15-207-02464-00-01 4294 FSL 2800 FEL Lat. 37.789731 Long. -095.825472 SE SE NE NW session point Ash10. Steinforth # 1 is an authorized injection well permit E-05598, last MIT was satisfactory 9/14/2017 that was not witnessed. At the time of the last MIT this well was on Loren Steinforth's license # 6381. The permit shows this well being 7" casing only with no tubing inside the 7". However the last U7 shows 7" casing with 2 7/8" tubing inside the 7" casing. I was unable to confirm the well construction during the lease investigation because it was inside a small building that I could not get into. Mr. Steinforth confirmed that it was the injection well before I referenced it with GPS while I was on the lease.

The Steinforth # 1 API # 15-207-02464-00-01 is located on the Ashley lease. Well was drilled under the Steinforth lease name but goes with the Ashley lease.

In conclusion five (5) wells on the Ashley lease 13-26-14E WO. Co. are out of compliance. These (5) wells are inactive oil wells that are listed as producing on Haas Petroleum, LLC license # 33640 well inventory. A photo of each of the five (5) wells out of compliance, and a google map with sessions points and well numbers has been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ashley	Legal: 13-26-14E SE NE NE NW
County: Woodson	PIC ID#: 2111
Subject: Ashley # 2	PIC Orientation: North
FSL: 4765	Latitude: 37.791032
FEL: 2924	Longitude: -095.825917
API#: 15-207-02574-00-00	
Date: 9/1/2021	Time: 9:14 AM
Staff: Dallas Logan	

Additional Information: The Ashley # 2 is an inactive oil well that has 4.5 inch casing, 2 inch tubing and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ashley	Legal: 13-26-14E NW NE SE NW
County: Woodson	PIC ID#: 2115
Subject: Ashley # 6	PIC Orientation: East
FSL: 3660	Latitude: 37.788021
FEL: 3251	Longitude: -095.827013
API#: 15-207-02577-00-00	
Date: 9/1/2021	Time: 9:41 AM
Staff: Dallas Logan	

Additional Information: The Ashley # 6 is an inactive oil well that has 4.5 inch casing, and that has no surface control.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Ashley

County: Woodson

Subject: Ashley # 8

FSL: 3430

FEL: 3683

API#: 15-207-24281-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SW NW SE NW

PIC ID#: 2116

PIC Orientation: South

Latitude: 37.787422

Longitude: -095.828499

Time: 9:45 AM

Additional Information: The Ashley # 8 is an inactive oil well that has 4.5 inch casing 2 inch tubing, rods and a pump jack. This location is fully equipped however the flow line is not currently plumbed in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Ashley

County: Woodson

Subject: Ashley # 5

FSL: 4326

FEL: 3368

API#: 15-207-02576-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E NE SW NE NW

PIC ID#: 2118

PIC Orientation: East

Latitude: 37.789860

Longitude: -095.827438

Time: 10:03 AM

Additional Information: The Ashley # 5 is an inactive oil well that has 4.5 inch casing, and no surface control.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



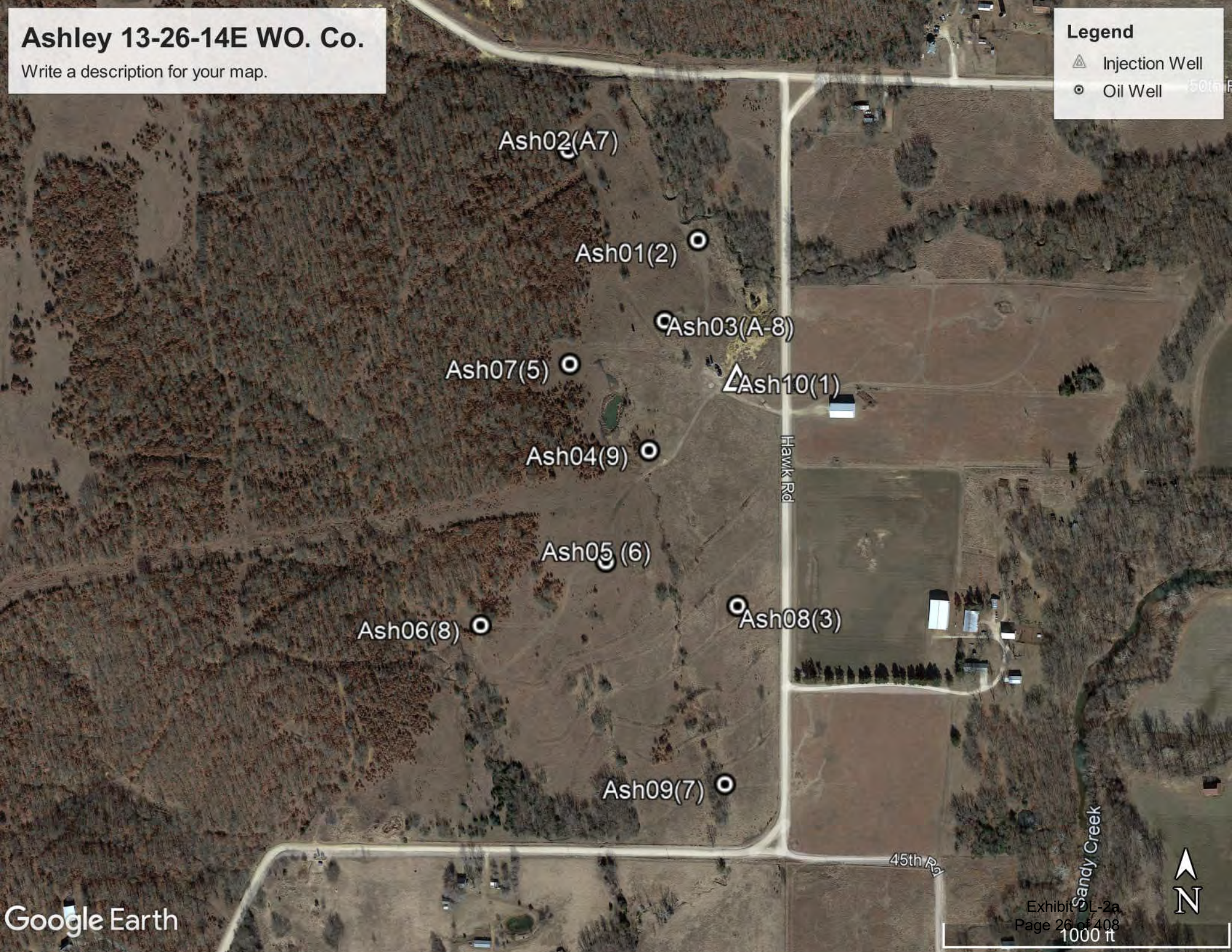
Operator: Haas Petroleum	KLN: 33640
Lease: Ashley	Legal: 13-26-14E SE NE SE NW
County: Woodson	PIC ID#: 2119
Subject: Ashley # 3	PIC Orientation: East
FSL: 3519	Latitude: 37.787601
FEL: 2799	Longitude: -095.825445
API#: 15-207-02575-00-00	
Date: 9/1/2021	Time: 10:08 AM
Staff: Dallas Logan	

Additional Information: The Ashley # 3 is an inactive oil well that has 4.5 inch casing, and no surface control.



**Legend**

- Injection Well
- Oil Well





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/24/2021 **District:** 3 **Incident Number:** 7542

☐ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** 15-207-28815-00-00 **Q3:** NW **Q2:** SE **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 2 **TWP** 24 **RGE** 14 **RGDIR:** E

**Address:** PO Box 8396 **FSL:** 3617

**City:** Prairie Village **FEL:** 3556

**State:** Kansas **Zip Code:** 66208 **Lease:** B. Edwards **Well No.:** 10-HP

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

**Findings:**

Research of the B. Edwards lease located in 2-24-14E Woodson Co. found that Haas Petroleum, LLC license # 33640 to be the operator. Operator well inventory shows one producing well, one (1) plugged and abandoned oil well, one (1) plugged and abandoned SWD, and three (3) expired intent to drills on their license. I performed a lease inspection on 8/24/2021 and located one inactive oil well. I GPS'd the location and took a photo to show the status of the well. I have attached the photo to this report. The well referenced with GPS is the B. Edwards 10-HP API # 15-207-28815-00-00. This is the well the operator has listed as producing per Operator Well Inventory. I did not locate the plugged and abandoned wells above ground while on the lease. Research found that KGS shows no oil sells for the B. Edwards lease 2-24-14E. Further research found that per the ACO-1 the B. Edwards 10-HP has not been perforated. See PG. 2

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for Review. It is my recommendation that Haas Petroleum, LLC license 33640 be sent a Notice of Violation letter with a 30 day deadline to plug, produce or obtain an approved CP-111 on the B. Edwards 10-HP API # 15-207-28815-00-00. If the operator files a CP-111 it is my further recommendation that the shut in date be 01/31/2014 since there is no record of the well being perforated.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

B. Edwards 10-HP API # 15-207-28815-00-00 3617 FSL 3556 Lat. 37.995270 Long. -95.845300 SE NW SE NW section point Bed01. B. Edwards 10-HP is an inactive oil well constructed with 8.625" surface casing and 4.5" production casing. This well is shut in and could be approved for Temporary Abandonment if the operator chooses to file a CP-111 application. See the attached photo.

In conclusion the well located on the B. Edward lease 2-24-14E is out of Compliance. The well located is listed as a producing oil well on Haas, Petroleum, LLC license # 33640 well inventory and is inactive. A photo of the well, the ACO-1 for the well, a copy of KGS sells records showing no oil sells, and a google map with session point and well number have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: B. Edwards	Legal: 2-24-14E
County: Woodson	PIC ID#: 4
Subject: B. Edwards 10-HP	PIC Orientation: West
FSL: 3617	Latitude: 37.995270
FEL: 3556	Longitude: -095.845300
API#: 15-207-28815-00-00	
Date: 8/24/2021	Time: 12:07 PM
Staff: Dallas Logan	

Additional Information: B. Edwards 10-HP is an inactive oil well that is shut in. 8.625 surface casing and 4.5 inch production casing are present at the surface.

Confidentiality Requested:

☒ Yes ☐ No

KANSAS CORPORATION COMMISSION 1194881  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 11551 ASH ST., STE 205

Address 2:

City: LEAWOOD State: KS Zip: 66211 +

Contact Person: Mark Haas

Phone: (913) 499-8373

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ WSW ☐ SWD ☐ SIOW

☐ Gas ☐ D&A ☐ ENHR ☐ SIGW

☐ OG ☐ GSW ☐ Temp. Abd.

☐ CM (Coal Bed Methane)

☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD

☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

01/28/2014 01/31/2014 01/31/2014

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-28815-00-00

Spot Description:

NE NW NW Sec. 2 Twp. 24 S. R. 14 ☒ East ☐ West

330 Feet from ☒ North / ☐ South Line of Section

990 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: Long: (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Woodson

Lease Name: B. Edwards Well #: 10-HP

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 1137 Kelly Bushing: 0

Total Vertical Depth: 1740 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☒ Confidentiality Requested

Date: 03/19/2014

☒ Confidential Release Date: 03/18/2016

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 03/19/2014

Exhibit DL-2a

1194881

Operator Name: Haas Petroleum, LLC Lease Name: B. Edwards Well #: 10-HP  
 Sec. 2 Twp. 24 S. R. 14 ☐ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   N/A
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1740	Poz Mix	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	B. Edwards 10-HP
Doc ID	1194881

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1740	Poz Mix	150	

Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

February 6, 2014

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: B. Edwards South – Well # 10 HP  
County: Woodson  
Spot: W2 NE NW NW Sec 2, Twp 24, R 14 E  
API: 15-207-28815-00-00  
TD: 1740'

Total Footage 1740'  
Total Rig Time 21 Hours  
25 Sacks Cement  
Total Dozer Work 6 Hours


**CONSOLIDATED**  
 Oil Well Services, LLC

 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**
**CEMENT**

 TICKET NUMBER 45202

 LOCATION Eureka

 FOREMAN Steve Mead
265791
APT 15-207-28813

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-14	3431	B. Edwards 10-HP	2	243	14E	Woodson
CUSTOMER Haas Petroleum LLC						
MAILING ADDRESS 11551 Ash ST Suite 205						
CITY Leawood		STATE KS	ZIP CODE 66211			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			479	5th		
			515	Colby		
			637	Merle		

JOB TYPE L/S 0 HOLE SIZE 6 3/4 HOLE DEPTH 1729' CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1740' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 28 1/2 DISPLACEMENT PSI 700\* Bump MIX PSI plug 1200\* RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation w/ Fresh  
Water. Pump cobbles ahead. Mix 150 sks 60/40 pozmix cement w/ 8% Gel &  
1" Phenoseal. Tail in w/ 50 sks Thickset cement w/ 5" Kel-seal per 1/2 wash  
out pumps lines. Shutdown. Release Plug. Displace w/ 28 1/2 bbls Fresh  
Water. Final pumping Pressure 700\*. Bump Plug To 1200\*. Wait 2 min.  
Release Pressure. Plug held. Good cement Returns to surface 12 bbls to PIT  
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	45	MILEAGE	4.20	189.00 ✓
1131	150 sks	60/40 Pozmix cement	13.18	1977.00 ✓
1118B	1032 <sup>lb</sup>	Gel 8%	.22	227.04 ✓
1107A	150 <sup>lb</sup>	Phenoseal 1" per 1/2 sk	1.35	202.50 ✓
1126	50 sks	Thickset cement	20.16	1008.00 ✓
1160A	250 <sup>lb</sup>	Kel-seal 5" per 1/2 sk	.46	115.00 ✓
5407	8.99 Jan	Ten mileage Bulk Truck *479-515	m/c x 2	736.00 ✓
4404	1	4 1/2 Rubber Plug	47.25	47.25 ✓
5502c	4 hrs	80 bbl Vacuum Truck	90.00	360.00 ✓
1123	3500 gallon	CITY Water	1.239/1000	60.55 ✓
			SubTotal	6007.34 ✓
			SALES TAX	260.07 ✓
			ESTIMATED TOTAL	6267.41 ✓

Ravin 3737

 AUTHORIZATION Ben [Signature]

 TITLE 9-1561 [Signature]

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office and conditions of service on the back of this form are in effect for services performed on this form

Exhibit DL-2a

Page 34 of 100



**Lease:** B EDWARDS 10 HP

**Operator:** Haas Petroleum, LLC

**Location:** T24S, R14E, Sec. 2

**Cumulative Production:** (from to )

**KS Dept. of Revenue Lease Code:** 147704

**KS Dept. of Revenue Lease Name:** B EDWARDS 10 HP

**Field:** [Unknown](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

[T24S R14E, Sec. 2, NE NW NW](#)

**Lease:** B. Edwards 10-HP

**Operator:** Haas Petroleum, LLC

**Current Operator:** Haas Petroleum, LLC

**API Number:** 15-207-28815

Data are received monthly from the Kansas Department of Revenue.

We have no detailed information on this lease.

Produces : ; Cumulative production:

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

# B. Edwards 2-24-14E WO. Co.

Write a description for your map.

## Legend

○ Bed01(10-HP)

Nickletown Cemetery

190th Rd

190th Rd

Bed01(10-HP) ○

Grouse Rd



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/05/2021 **District:** 3 **Incident Number:** 7572

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 23 **TWP** 23 **RGE** 13 **RGEDIR:** S

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Bahr **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Bahr lease located in the NW Quarter of 23-23-13E Woodson Co. found Haas Petroleum, LLC liense # 33640 to be the operator. Operators well inventory shows nine (9) producing oil wells, one (1) authorized injection well permit E-17607, and one (1) expired intent on the Bahr lease in the NW quarter of 23-23-13E WO. Co. I performed a lease inspection on 8/5/2021 and referenced twenty (20) locations with GPS and took a photo of each well while on location. Ten (10) of these locations were producing oil wells, eight (8) were inactive oil wells, one (1) was an inactive authorized injection well, and one (1) was an inactive unauthorized injection well.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the status of Haas Petroleum, LLC license # 33640 Bahr # 13-LH API # 15-207-27097-00-00 be changed from expired intent to inactive and Haas Petroleum be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111.

See PG. 2

**Photo's Taken:** 14

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license 33640 be sent a Notice of Violation on the four (4) inactive wells currently listed as producing on Haas Petroleum, LLC license with a thirty (30) day deadline to plug, produce, or file an approved CP-111. These wells are the Bahr # 10-LH API # 15-207-26879-00-00, Bahr # 14-LH API # 15-207-27098-00-00, Bahr # 6-A API # 15-207-22268-00-01, and Bahr # 12-LH API # 15-207-27063-00-00. It is my further recommendation that the four (4) permitted wells that are not currently on Haas Petroleum, LLC license # 33640 that were found producing be updated and added to Haas Petroleum, LLC certified well inventory. These wells are the Bahr # 7 API # 15-207-19661-00-00, Bahr # 15 API # 15-207-21049-00-00, Bahr # 11 API # 15-207-20417-00-00, Bahr # 8 API # 15-207-19660-00-00. Lastly I recommend that the remaining four (4) permitted wells that were located and are inactive status be updated to inactive and added to Haas Petroleum, LLC certified well inventory. If these wells are updated to inactive and added to Haas Petroleum, LLC certified well inventory I recommend a Notice of Violation Letter be sent with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111. These wells are the Bahr # 12 API # 15-207-20562-00-00, Bahr # 10 API # 15-207-19662-00-00, Bahr # 13 API # 15-207-20653-00-00, and Bahr # 14 API # 15-207-20663-00-00.

#### Well Information:

Bahr # 15-LH API # 15-207-27370-00-00 4918 FSL 3342 FEL Lat. 38.039150 Long. -095.952370 SE NW NE NW session point Bah01. Bahr # 15-LH is a producing oil well constructed with 4.5" casing 2" tubing, rod string, and pump jack.

Bahr # 12 API # 15-207-20562-00-00 4932 FSL 2976 FEL Lat. 38.039172 Long. -095.951098 SW NE NE NW session point Bah02. Bahr 12 is a permitted well for Barnett Oil Company from 1971. KGS shows this well having a completion date of 11/13/1973. I researched Eastern Kansas Documents and found no information on this well. The Bahr # 12 is an inactive oil well constructed with 4.5" casing 2" tubing and rods. The well is shut in with a stuffing box and could be approved for temporary abandoned if the operator chooses to file a CP-111 application. This well is within a quarter mile area of review of the authorized injection well Chris Bahr # 6-A API # 15-207-01972-00-00 Permit # E-00196. Status needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory. See attached photo numbered two (2).

Bahr # 19-LH API # 15-207-27520-00-00 4608 FSL 2970 FEL Lat. 38.038282 Long. -095.951073 NW SE NE NW session point Bah03. Bahr 19-LH is producing oil well constructed with 4.5" casing 2" tubing, rod string and pump jack.

Bahr # 13-LH API # 15-207-27097-00-00 4277 FSL 3191 FEL Lat. 38.037385 Long. -095.951834 SW SE NE NW session point Bah04. Bahr 13-LH is an expired intent on Haas Petroleum, LLC license # 33640. The Bahr 13-LH is an inactive oil well constructed with 4.5" casing 2.5" tubing and a rod string. The status of this well needs to be changed to inactive. This well is shut in with a stuffing box and could be approved for temporary abandoned if the operator chooses to file a CP-111 application. See attached photo numbered four (4).

Bahr # 10 API # 15-207-19662-00-00 4242 FSL 2855 FEL Lat. 38.037272 Long. -095.950665 SE SE NE NW session point Bah05. Bahr # 10 is a permitted well for Barnett Oil from 1966. KGS shows this well having a completion date of 3/24/1966. I researched Eastern Kansas Documents and found no information on this well. The Bahr # 10 is an inactive oil well constructed with 4.5" casing 2" tubing and rods. This well is shut in with a stuffing box, and could be approved for temporary abandoned if the operator chooses to file a CP-111 application. This well is within a quarter mile area of review of the authorized injection well Chris Bahr # 6-A API # 15-207-01972-00-00 Permit # E-00196. Status needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory. See attached photo numbered five (5).

Bahr # 7 API # 15-207-19661-00-00 3624 FSL 2918 FEL Lat. 38.035579 Long. -095.950873 SE NE SE NW session point Bah06. Bahr # 7 is a permitted well for Barnett Oil from 1958. The Bahr # 7 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. See attached photo numbered six (6).

Bahr # 18-LH API # 15-207-27512-00-00 3170 FSL 2889 FEL Lat. 38.034332 Long. -095.950766 NE SE SE NW session point Bah07. Bahr # 18-LH is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Bahr # 11-LH API # 15-207-26880-00-00 3191 FSL 3616 FEL Lat. 38.034421 Long. -095.953288 NE SW SE NW session point Bah08. Bahr # 11-LH is a producing oil well constructed with 4.5" casing 2" tubing, rods, and a pump jack.

## KCC OIL/GAS REGULATORY OFFICES

and a pump jack.

Bahr # 10-LH API # 15-207-26879-00-00 3112 FSL 4269 FEL Lat. 38.034236 Long. -095.955554 NE SE SW NW session point Bah09. Bahr 10-LH is an inactive tubing and packer well and has no surface control. It is listed on Haas Petroleum, LLC license 33640 well inventory as a producing oil well. This well is constructed with 8" surface casing, 4.5" casing, and 2.5" tubing. You can see from attached photo numbered nine (9) this well is constructed to be a tubing and packer injection well. The Bahr # 10 API # 15-207-26879-00-00 will require surface control, and need a satisfactory casing integrity test performed before temporary abandoned could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered nine (9).

Bahr # 15 API # 15-207-21049-00-00 2950 FSL 4926 FEL Lat. 38.033822 Long. -095.957833 SE SW SW NW session point Bah10. Bahr # 15 is a permitted well for Barnett Oil, Inc. from 1976. KGS shows a completion date of 11/30/1976. Research of Eastern Kansas Documents found no information on this well. Bahr 15 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. The status of the Bahr 15 API # 15-207-21049-00-00 needs to be updated to producing and added to Haas Petroleum, LLC license 33640 certified well inventory. See attached photo numbered ten (10).

Bahr # 14-LH API # 15-207-27098-00-00 3476 FSL 4819 FEL Lat. 38.035261 Long. -095.957469 SE NW SW NW session point Bah11. Bahr # 14-LH is an inactive oil well constructed with 4.5" casing, 2.5" tubing rods, and a pump jack. This well has no motor on it and is shut in with a stuffing box. This well could be approved for temporary abandoned if the operator chooses to file a CP-111 application. See attached photo number eleven (11).

Bahr # 5 API # 15-207-02327-00-01 3723 FSL 4215 FEL Lat. 38.035910 Long. -095.955379 NE NE SW NW session point Bah12. The Bahr # 5 is an inactive authorized injection well permit # E-17607 constructed with 4.5" casing, and 2.5" tubing, that is shut in with a valve. The last MIT was a satisfactory test performed by Haas Petroleum, LLC license 33640 on 10/31/2017 this test was not witnessed. See attached photo numbered twelve (12).

Bahr # 11 API # 15-207-20417-00-00 4360 FSL 3694 Lat. 38.037636 Long. -095.953581 NW SW NE NW session point Bah13. Bahr # 11 is a permitted well for Barnett Oil from 1969. KGS shows a completion date of 12/22/1969. Research of Eastern Kansas Documents found no information on this well. The Bahr 11 API is a producing oil well constructed with 4.5" casing, 2.5" tubing, rods, and a pump jack. The Bahr # 11 API # 15-207-20417-00-00 needs to have status updated to producing and added to Haas Petroleum, LLC license # 33640 certified well inventory. See attached photo numbered thirteen (13).

Bahr # 20-LH PAI # 15-207-28031-00-00 4458 FSL 3771 FEL Lat. 38.037907 Long. -095.953850 NW SW NE NW session point Bah14. Bahr # 20-LH is a producing oil well constructed with 4.5" casing, 2.5" tubing, rods, and a pump jack.

Bahr # 23 API # 15-207-23226-00-00 4335 FSL 4248 FEL Lat. 38.037592 Long. -095.955503 NE SE NW NW session point Bah15. Bahr # 23 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Bahr # 8 API # 15-207-19660-00-00 4287 FSL 4929 FEL Lat. 38.037490 Long. -095.957867 SE SW NW NW session point Bah16. Bahr 8 is a permitted well for Barnett Oil Co. from 1962. The Bahr 8 is a producing oil well constructed with 4.5" casing 2" tubing, rods, and a pump jack. The Bahr # API # 15-207-19660-00-00 needs to have the status updated to producing and added to Haas Petroleum, LLC certified well inventory. See attached photo numbered sixteen (16).

Bahr # 13 API # 15-207-20653-00-00 4910 FSL 4916 FEL Lat. 38.039202 Long. -095.957832 SE NW NW NW session point Bah17. Bahr # 13 is a permitted well for Barnett Oil from 1972. KGS shows a completion date of 12/4/1973. Research of Eastern Kansas Documents found no information on this well. Bahr # 13 is an inactive oil well constructed with 4.5" casing, 2.5" tubing rods and a pump jack. This well does not have a motor present and is shut in with a stuffing box. This well could be approved for temporary abandonment if the operator chooses to file a CP-111 application. Research found this well is not within a quarter mile area review of an authorized injection well on Haas Petroleum, LLC license # 33640 well inventory. However, the well is complete for production other than a motor on the pump jack. It appears the well has been produced in the past. Status needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory. See attached photo numbered seventeen (17).

## KCC OIL/GAS REGULATORY OFFICES

Chris Bahr # 6-A API # 15-207-22268-00-01 4954 FSL 4299 FEL Lat. 38.039294 Long. -095.955690 SW NE NW NW session point Bah18. Chris Bahr # 6-A is an inactive oil well constructed with 5.5" casing, 2" tubing, rods, and a pump jack on the Bahr lease 23-23-13E WO. Co.. The well is shut in with a stuffing box and there is not a motor on the pump jack. This well could be approved for temporary abandonment if the operator chooses to file a CP-111 application. See attached photo numbered eighteen (18).

Bahr # 14 API # 15-207-20663-00-00 4944 FSL 3680 FEL Lat. 38.039237 Long. -095.953542 SW NW NE NW session point Bah 19. Bahr # 14 is a permitted well for Barnett Oil Co. from 1973. KGS shows a completion date of 8/28/1973. Research of Eastern Kansas Documents found no information on this well. Bahr 14 is an inactive oil well constructed with 4.5" casing, 2.5" tubing, rods and a pump jack. This well is shut in with a stuffing box, and the jack does not have a motor on it. This well is within a quarter mile area of review of the Bahr # 5 API # 15-207-02327-00-01 Permit # E-17607. Status needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory. See attached photo number nineteen (19).

Bahr # 12-LH API # 15-207-27063-00-00 3617 FSL 3556 FEL Lat. 38.035590 Long. -095.953090 SE NW SE NW session point Bah30. Bahr # 12-LH is an inactive oil well constructed with 4.5" casing. This well does not have surface control, and would need surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty (20).

In conclusion fourteen (14) wells located on the Bahr lease 23-23-13E WO. Co. are out of compliance. Six (6) wells currently on Haas Petroleum, LLC license # 33640 are out of compliance. Those wells include one (1) inactive authorized injection well that is listed as active, one (1) inactive unauthorized injection well listed as a producing oil well, one (1) expired intent that status needs updated to inactive, and three (3) inactive oil wells listed as producing oil wells. Staff located eight (8) wells not currently on Haas Petroleum, LLC license # 33640 that are out of compliance, four (4) expired intents that status need updated to producing and added to Haas Petroleum, LLC license # 33640, three (3) expired intents that status needs updated to inactive and added to Haas Petroleum, LLC license # 33640, because they are within a quarter mile area of review of an authorized injection well on Haas, Petroleum, LLC license # 33640, and one (1) expired intent that is an inactive oil well not on Haas Petroleum, LLC license # 33640 that appears to have been operated in the past. A photo of each of the fourteen (14) wells found to be out of compliance, a google map showing a quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized injection wells, and a google map with session points and well numbers has been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SW NE NE NW
County: Woodson	PIC ID#: 2
Subject: Bahr # 12	PIC Orientation: North
FSL: 4932	Latitude: 38.039172
FEL: 2976	Longitude: -095.951098
API#: 15-207-20562-00-00	
Date: 8/5/2021	Time: 9:51 AM
Staff: Dallas Logan	

Additional Information: Bahr # 12 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Bahr

County: Woodson

Subject: Bahr # 13-LH

FSL: 4277

FEL: 3191

API#: 15-207-27097-00-00

Date: 8/5/2021

Staff: Dallas Logan

KLN: 33640

Legal: 23-23-13E SW SE NE NW

PIC ID#: 4

PIC Orientation: South

Latitude: 38.037385

Longitude: -095.951834

Time: 9:55 AM

Additional Information: Bahr # 13-LH is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and is shut in with a stuffing box. You can also see the pump jack needs repaired before this well could be put back in production.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SE SE NE NW
County: Woodson	PIC ID#: 5
Subject: Bahr # 10	PIC Orientation: East
FSL: 4242	Latitude: 38.037272
FEL: 2855	Longitude: -095.950665
API#: 15-207-19662-00-00	
Date: 8/5/2021	Time: 9:57 AM
Staff: Dallas Logan	

Additional Information: Bahr # 10 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SE NE SE NW
County: Woodson	PIC ID#: 6
Subject: Bahr # 7	PIC Orientation: East
FSL: 3624	Latitude: 38.035579
FEL: 2918	Longitude: -095.950873
API#: 15-207-19661-00-00	
Date: 8/5/2021	Time: 10:00 AM
Staff: Dallas Logan	

Additional Information: Bahr # 7 is a permitted well, you can see it is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E NE SE SW NW
County: Woodson	PIC ID#: 9
Subject: Bahr # 10-LH	PIC Orientation: South
FSL: 3112	Latitude: 38.034236
FEL: 4269	Longitude: -095.955554
API#: 15-207-26879-00-00	
Date: 8/5/2021	Time: 10:19 AM
Staff: Dallas Logan	

Additional Information: Bahr # 10-LH is an unauthorized inactive disposal well constructed with 8" surface casing, 4.5" casing, and 2" tubing.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SE SW SW NW
County: Woodson	PIC ID#: 10
Subject: Bahr # 15	PIC Orientation: West
FSL: 2950	Latitude: 38.033822
FEL: 4926	Longitude: -095.957833
API#: 15-207-21049-00-00	
Date: 8/5/2021	Time: 10:25 AM
Staff: Dallas Logan	

Additional Information: Bahr # 15 is a permitted well, that is a producing oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SE NW SW NW
County: Woodson	PIC ID#: 11
Subject: Bahr # 14-LH	PIC Orientation: North
FSL: 3476	Latitude: 38.035261
FEL: 4819	Longitude: -095.957469
API#: 15-207-27098-00-00	
Date: 8/5/2021	Time: 10:28 AM
Staff: Dallas Logan	

Additional Information: Bahr # 14-LH is an inactive oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack. You can see there is not a motor present at on the jack.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E NE NE SW NW
County: Woodson	PIC ID#: 12
Subject: Bahr # 5	PIC Orientation: West
FSL: 3723	Latitude: 38. 035910
FEL: 4215	Longitude: -095.955379
API#: 15-207-02327-00-01	
Date: 8/5/2021	Time: 10:31 AM
Staff: Dallas Logan	

Additional Information: The Bahr # 5 is an inactive authorized injection well permit # E-17607 constructed with 4.5" casing, and 2.5" tubing, that is shut in with a valve.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E NW SW NE NW
County: Woodson	PIC ID#: 13
Subject: Bahr # 11	PIC Orientation: North
FSL: 4360	Latitude: 38.037636
FEL: 3694	Longitude: -95.953581
API#: 15-207-20417-00-00	
Date: 8/5/2021	Time: 10:37 AM
Staff: Dallas Logan	

Additional Information: Bahr # 11 is a permitted well, you can see it is a producing oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC
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Lease: Bahr
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County: Woodson
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Subject: Bahr # 8
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FSL: 4287
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FEL: 4929
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API#: 15-207-19660-00-00
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Date: 8/5/2021
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Staff: Dallas Logan
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KLN: 33640
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Legal: 23-23-13E SE SW NW NW
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PIC ID#: 16
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PIC Orientation: East
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Latitude: 38.037490
---------------------

Longitude: -095.957867
------------------------

Time: 10:47 AM
----------------

Additional Information: Bahr # 8 is a permitted well, you can see it is a producing oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC
Lease: Bahr
County: Woodson
Subject: Bahr # 13
FSL: 4910
FEL: 4916
API#: 15-207-20653-00-00
Date: 8/5/2021
Staff: Dallas Logan

KLN: 33640
Legal: 23-23-13E SE NW NW NW
PIC ID#: 17
PIC Orientation: North
Latitude: 38.039202
Longitude: -095.957832

Time: 10:51 AM
----------------

Additional Information: Bahr # 13 is a permitted well, you can see it is an inactive oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack. You can see that there is not a motor present at this location.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SW NE NW NW
County: Woodson	PIC ID#: 18
Subject: Bahr # 6-A	PIC Orientation: North
FSL: 4954	Latitude: 38.039294
FEL: 4299	Longitude: -095.955690
API#: 15-207-22268-00-01	
Date: 8/5/2021	Time: 10:54 AM
Staff: Dallas Logan	

Additional Information: Bahr # 6-A is an inactive oil well constructed 5.5" casing, 2" tubing, rods, and a pump jack. You can see that there is not a motor present at this location.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SW NW NE NW
County: Woodson	PIC ID#: 19
Subject: Bahr # 14	PIC Orientation: North
FSL: 4944	Latitude: 38.039237
FEL: 3680	Longitude: -095.953542
API#: 15-207-20663-00-00	
Date: 8/5/2021	Time: 10:57 AM
Staff: Dallas Logan	

Additional Information: Bahr # 14 is a permitted well, you can see it is an inactive oil well constructed 4.5" casing, 2" tubing, rods, and a pump jack. There is no motor present at this well.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Bahr	Legal: 23-23-13E SE NW SE NW
County: Woodson	PIC ID#: 30
Subject: Bahr # 12-LH	PIC Orientation: East
FSL: 3617	Latitude: 38.035590
FEL: 3556	Longitude: -095.953090
API#: 15-207-27063-00-00	
Date: 8/5/2021	Time: 1:18 PM
Staff: Dallas Logan	




Additional Information: Bahr # 12-LH is an inactive oil well that is constructed with 4.5" casing.

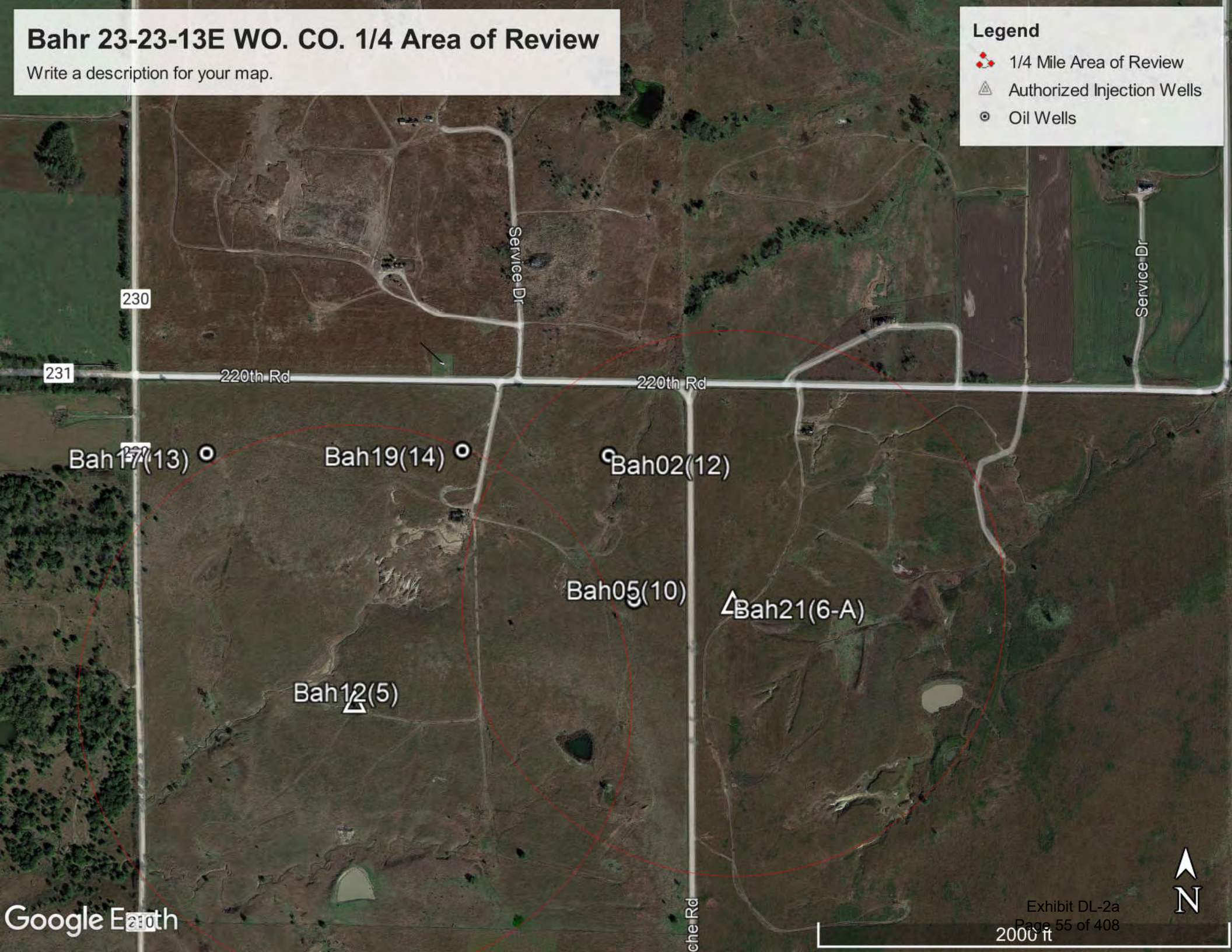


# Bahr 23-23-13E WO. CO. 1/4 Area of Review

Write a description for your map.

## Legend

-  1/4 Mile Area of Review
-  Authorized Injection Wells
-  Oil Wells



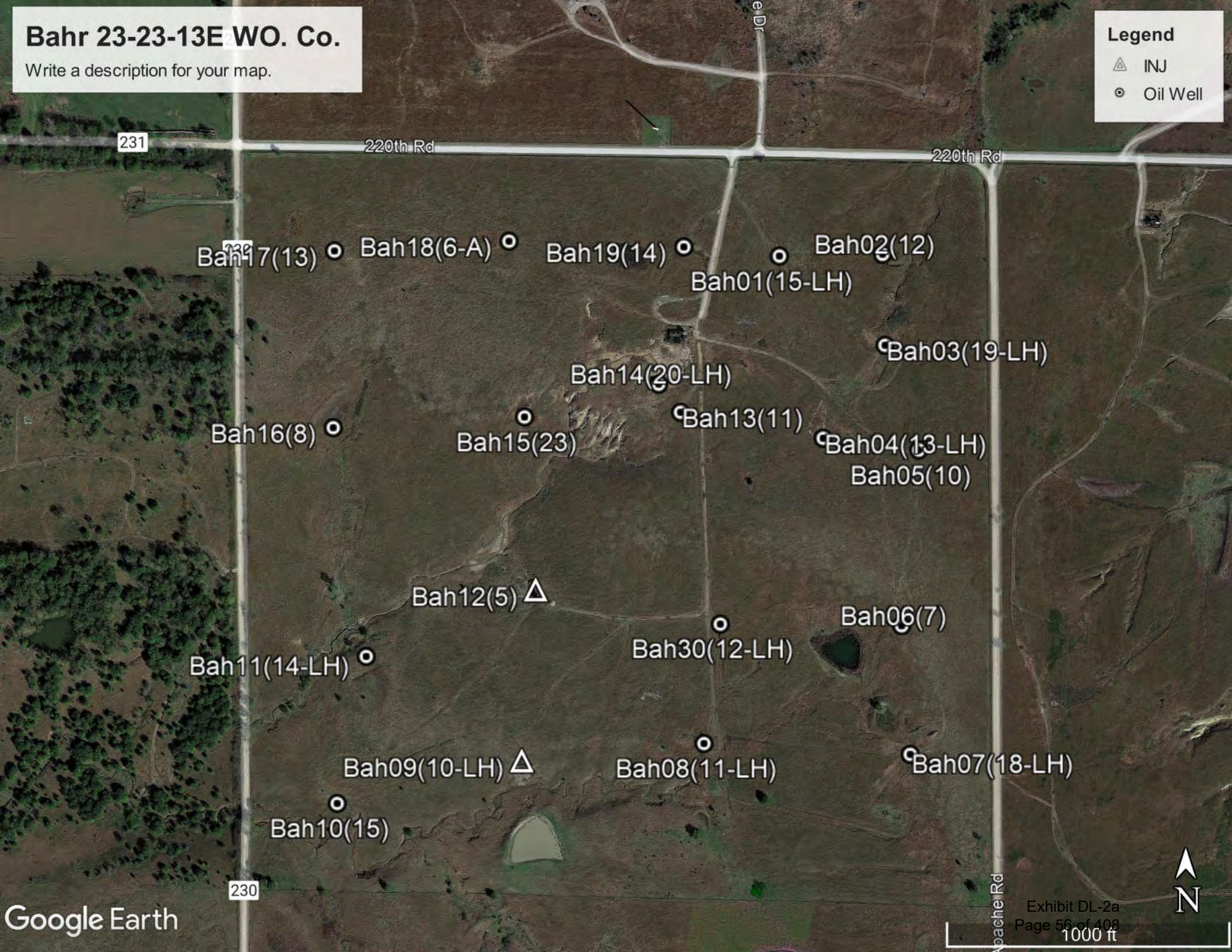


# Bahr 23-23-13E WO. Co.

Write a description for your map.

## Legend

- INJ
- Oil Well





## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/17/2021 District: 3 Incident Number: 7561

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: NE

Operator Name: Haas Petroleum, LLC SEC 27 TWP 23 RGE 14 RGEDIR: E

Address: PO Box 8396 FSL:

City: Prairie Village FEL:

State: Kansas Zip Code: 66208 Lease: Banks Well No.:

Phone contact: (913)-499-8373 County: WO

### Reason for Investigation:

Request from Wichita

### Problem:

To confirm location, well status and number of wells on operator well inventory.

### Persons contacted:

Haas Petroleum staff Randy Bishop (620)-496-7297 and KCC staff

### Findings:

Research of the Banks lease located in the NE Quarter of 27-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) producing oil wells, one (1) expired intent to drill, and one (1) authorized injection well in failed status permit # E-06263. I performed a lease inspection on 8/17/2021 and referenced four wells with GPS and took a photo of each well while on location. Two (2) wells were producing oil wells, one (1) well was an inactive authorized injection well that is in failed status permit # E-06263, and one (1) was an active unauthorized SWD.

See PG. 2

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. IT is my recommendation that the status be updated to inactive per lease inspection on the Bank # 1 API # 15-207-19732-00-00, and it be added to Haas Petroleum, LLC license # 33640 certified well inventory. It is my further recommendation that Haas Petroleum, LLC be sent a Notice of Violation Letter with a thirty (30) day deadline to produce, plug or obtain an approved CP-111 on the Bank # 1 API # 15-207-19732-00-00.

Photo's Taken: 2

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan

☐ District Files ☐ Courthouse Position: E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Bank # 1 API # 15-207-19732-00-00 4574 FSL 245 FEL Lat. 38.023182 Long. -095.849466 NE SE NE NE session point CSB01. Research found the Bank # 1 is a permitted oil well for Irvin Brown from 1957. Bank # 1 is an inactive unauthorized injection well that is constructed with 12" surface casing, 6" casing, and 2.5" tubing. This well was hooked up to be used as an injection well at the time of inspection. The operator was contacted and told to disconnect the well because the well is not authorized for injection and could not be used for injection at this time. The operator has disconnected the well since my lease inspection. The operator needs to transfer this well to their license to correct their well inventory. If the operator chooses to file a CP-111 application the well will require a Casing Integrity Test before approval of temporary abandonment could be obtained. See attached photo numbered one (1)

Banks # 1-JH API # 15-207-27711-00-00 4458 FSL 658 FEL Lat. 38.021758 Long. -095.850186 NW SE NE NE session point CSB02. Banks # 1-JH is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Banks # 2 API # 15-207-27711-00-00 4054 FSL 451 FEL Lat. 38.022870 Long. -095.850900 SW SE NE NE session point CSB03. Banks # 2 is a producing oil well constructed with 4.5" Casing, 2" tubing, rods, and a pump jack.

Citizen Bank # 101 API # 15-207-02146-00-01 5051 FSL 285 FEL Lat. 38.024414 Long. -095.849524 NE NE NE session point CSB04. Citizen Bank # 101 is an inactive injection well constructed with 6" casing and 2" tubing. KCC staff Rodney Breeze witnessed an unsatisfactory MIT on 7/23/2021. This well remains in failed status, and a copy of the failed U7 has been attached to this report. See attached photo numbered four (4).

In conclusion while performing a lease inspection on Haas Petroleum, LLC license #33640 Banks lease located in the NE Quarter of 27-23-14E Woodson Co. I referenced two (2) wells out of Compliance. One (1) well is an active unauthorized injection well that is not currently on Haas Petroleum, LLC license # 33640 well inventory, and the other is an inactive injection well that remains in failed status after the ninety (90) day failed well deadline. I have attached a photo of each of the two (2) wells that are out of compliance, a copy of the failed U7 and failed well letter, and a google map with session points and well numbers to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Banks	Legal: 27-23-14E NE SE NE NE
County: Woodson	PIC ID#: 1
Subject: Bank # 1	PIC Orientation: North
FSL: 4574	Latitude: 38.023182
FEL: 245	Longitude: -095.849466
API#: 15-207-19732-00-00	
Date: 8/17/2021	Time: 10:05 AM
Staff: Dallas Logan	

Additional Information: Bank # 1 is an inactive unauthorized injection well that is constructed with 12" surface casing, 6" casing, and 2.5" tubing. The operator has been contacted and this well has been disconnected since my lease inspection.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Banks	Legal: 27-23-14E NE NE NE
County: Woodson	PIC ID#: 4
Subject: Citizen Bank # 101	PIC Orientation: North
FSL: 5051	Latitude: 38.024414
FEL: 285	Longitude: -095.849524
API#: 15-207-02146-00-01	
Date: 8/17/2021	Time: 10:55 AM
Staff: Dallas Logan	

Additional Information: Citizen Bank # 101 is an inactive injection well constructed with 6" casing and 2" tubing. KCC staff Rodney Breeze witnessed an unsatisfactory MIT on 7/23/2021. This well remains in failed status.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber Phone: (913) 499-8373

API No.: 15-207-02146-00-01 Permit No.: E06263.1  
- - NE NE Sec. 27 Twp. 23 S. R. 14 ☒ East ☐ West  
5030 Feet from ☐ North / ☒ South Line of Section  
250 Feet from ☒ East / ☐ West Line of Section  
Lease: CITIZEN BANK Well No.: 101  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>12.5</u>	<u>N/A</u>	<u>7</u>	<u>N/A</u>	Size:	<u>2.375</u>
Set at:		<u>50</u>		<u>1621</u>		Set at:	<u>1505</u>
Sacks of Cement:				<u>30</u>		Type:	<u>Tension</u>
Cement Top:		<u>0</u>		<u>1221</u>			
Cement Bottom:		<u>50</u>		<u>1621</u>			

Packer Type: Baker Set at: 1505

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1653 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1621 Bottom Feet: 1653 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.02449 Long: -095.84960 Date Acquired: 07/23/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	10	20	30			
Pressures: Set up 1	<u>0</u>	<u>0</u>	<u>0</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 07/23/2021 Using: Don Soule Company's Equipment

The zone tested for this well is between 0 feet and 1525 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Foreman Phone: (620) 496-7297

**KCC Office Use Only**

The results were:

- ☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 07/05/2021

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
Casing information from permit, tubing information from previous U7. Permit does not show tubing and packer. Possible hole in tubing. GPS footages updated in RBDMS 5051'FSL 285' FEL

Exhibit DL -2a

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

08/03/2021

LICENSE 33640  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: API No. 15-207-02146-00-01  
Permit No. E06263.1  
CITIZEN BANK 101  
27-23S-14E  
Woodson County, KS

Operator:

On 07/23/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 07/05/2021**  
**shall be punishable by a \$1, 000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims  
KCC District #3

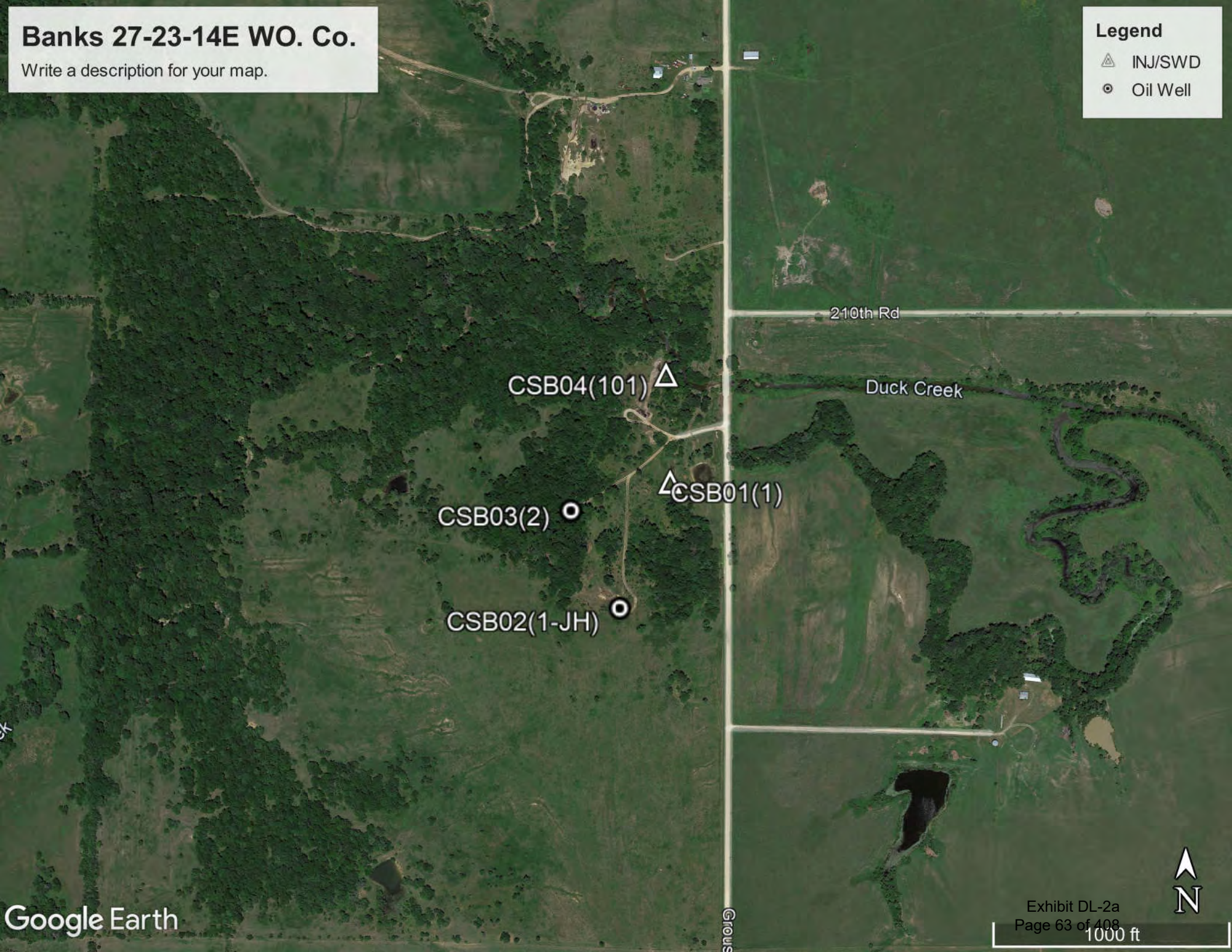


# Banks 27-23-14E WO. Co.

Write a description for your map.

## Legend

- △ INJ/SWD
- Oil Well



CSB04(101) △

210th Rd

Duck Creek

△ CSB01(1)

CSB03(2) ○

CSB02(1-JH) ○





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/30/2021 **District:** 3 **Incident Number:** 7629

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**

**Operator Name:** Haas Petroleum, LLC **SEC** 4 **TWP** 24 **RGE** 15 **RGEDIR:**

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Beine **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita.

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Beine lease located in the 4-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) active SWD Permit D-09720, and three (3) inactive oil wells. I performed a lease inspection August 30, 2021 and located one (1) inactive SWD and (1) inactive oil well. I was unable to locate the Beine # 2 API # 15-207-22793-00-00 per operator's footages. Research of Eastern Kansas Documents found a plugging report from May 5th 1981 for the Beine # 2 API # 15-207-22793-00-00. The well was reported being plugged using twenty (20) sacks of cement. Research of KGS found that oil has not been reported being sold on the Beine lease 4-24-15E WO. Co. since 1997.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the Beine # 2 API # 15-207-22793-00-00.  
See PG. 2

**Photo's Taken:** 3

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

The temporary abandonment status for the Beine # 1 API # 15-207-02694-00-00, Beine # 4 API # 15-207-24446-00-00, and Beine # 2 API # 15-207-22793-00-00 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding the three (3) inactive oil wells on the Beine lease 4-24-15E WO. Co.

#### Well Information:

Beine-Childs # 2 API # 15-207-02187-00-00 726 FSL 2610 FEL Lat. 37.982932 Long. -095.766147 SW NW SW SE session point Bei02. Beine-Childs # 2 is an inactive salt water disposal (SWD) on the Beine lease 4-24-15E WO. Co. that is constructed with 4.5" casing. Research found this well had an unwitnessed satisfactory MIT completed on 10/31/2017. This well does not have surface control. If the operator chooses to file a CP-111 application proof of oil production will be required or the well has been inactive more than ten (10) years. See attached photo numbered one (1) dated August 30, 2021.

Beine # 1 API # 15-207-02694-00-00 1021 FSL 4059 FEL Lat. 37.983798 Long. -095.771192 NW NW SE SW Session point Bei03. Beine # 1 is an inactive oil well that is constructed with 4.5" casing, and there is a pump jack at the location. This well does not have surface control. Research of RBDMS found the temporary abandonment status is pending legal action-submitted to legal. KOLAR research found the Beine # 1 is in violation for not having a CP-111 filed by the November 12, 2018 deadline. If the operator chooses to file a CP-111 application proof of oil production will be required or the well has been inactive more than ten (10) years. See attached photo numbered one (1) dated November 4, 2021

Beine # 4 API # 15-207-24446-00-00 1012 FSL 2932 FEL Lat. 37.983730 Long. -095.767280 NE SE SW session point Bei04. Beine # 4 is an inactive oil well constructed with 4.5" casing that is not shut in. Fluid is with fifty (50) feet of surface inside the 4.5" casing. Research of RBDMS found the temporary abandonment status is pending legal action-submitted to legal. KOLAR research found the Beine # 4 is in violation for not having a CP-111 filed by the November 12, 2018 deadline. If the operator chooses to file a CP-111 application proof of oil production will be required or the well has been inactive more than ten (10) years. Also surface control and a witnessed satisfactory Casing Integrity Test would be required for temporary abandonment to be approved, if the operator chose to file a CP-111 application. See attached photo numbered four (4) dated November 4, 2021.

Beine # 2 API # 15-207-22793-00-00 600 FNL 2340 FEL NW NW NE this is operator footages and the well was not located per these footages. Haas Petroleum, LLC will need to locate the Beine # 2. While I located a plugging report for the Beine # 2 the operator has the well listed on their certified well inventory as inactive over forty (40) years after the supposed plug date therefor I recommend the operator prove the Beine # 2 is properly plugged.

In conclusion four (4) wells on Haas Petroleum, LLC license # 33640 Beine lease 4-24-15E WO. Co. are out of compliance. Three (3) of the wells are listed as inactive on Haas Petroleum, LLC license # 33640 are in violation for not having a CP-111 filed, one (1) of these wells could not be located by District Staff, and one (1) inactive SWD that is listed as active on the operators well inventory. A photo of the three (3) wells found out of compliance, the three (3) KOLAR violations, U3C for 2017, 2018, 2019, and 2020, Beine # 2 plugging report, KGS sale records, and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Beine

County: Woodson

Subject: Beine-Childs # 2

FSL: 726

FEL: 2610

API#: 15-207-02187-00-00

Date: 8/30/2021

Staff: Dallas Logan

KLN: 33640

Legal: 4-24-15E SW NW SW SE

PIC ID#: 1

PIC Orientation: South

Latitude: 37.982932

Longitude: -095.766147

Time: 9:43 AM

Additional Information: Beine-Childs # 2 is an inactive SWD that is constructed with 4.5" Casing. Research found this well had an unwitnessed satisfactory MIT completed on 10/31/2017. This well does not have surface control.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Beine	Legal: 4-24-15E NW NW SE SW
County: Woodson	PIC ID#: 1
Subject: Beine # 1	PIC Orientation: North
FSL: 1021	Latitude: 37.983798
FEL: 4059	Longitude: -095.771192
API#: 15-207-02694-00-00	
Date: 11/4/2021	Time: 9:21 AM
Staff: Dallas Logan	

Additional Information: Beine # 1 is an inactive oil well that is constructed with 4.5" casing, and there is a pump jack at the location. This well does not have surface control.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Beine	Legal: 4-24-15E NE SE SW
County: Woodson	PIC ID#: 4
Subject: Beine # 4	PIC Orientation: North
FSL: 1021	Latitude: 37.983730
FEL: 2932	Longitude: -095.767280
API#: 15-207-24446-00-00	
Date: 11/4/2021	Time: 11:06 AM
Staff: Dallas Logan	

Additional Information: Beine # 4 is an inactive oil well constructed with 4.5" casing that is not shut in. Fluid is with fifty (50) feet of surface inside the 4.5" casing.

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for BEINE 1 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02694-00-00	BEINE 1	Woodson	04-24S-15E	NWSESW	1021 FSL 4059 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	11/12/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	08/14/2018		11/12/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=11/12/2018	08/14/2018		11/12/2018

# Operator Management [Feedback](#)

[Close Detail](#)

## Well Detail for BEINE 4 — Haas Petroleum, LLC

### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24446-00-00	BEINE 4	Woodson	04-24S-15E	NENENESW	2310 FSL 2420 FWL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	11/12/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
08/04/1983	08/03/1984										

### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	08/14/2018		11/12/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=11/12/2018	08/14/2018		11/12/2018

# Operator Management [Feedback](#)

[Close Detail](#)

## Well Detail for BEINE 2 — Haas Petroleum, LLC

### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-22793-00-00	BEINE 2	Woodson	04-24S-15E	SWNWNWNE	600 FNL 2340 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	11/12/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
03/30/1981	03/30/1982										

### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	08/14/2018		11/12/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=11/12/2018	08/14/2018		11/12/2018



KANSAS CORPORATION COMMISSION 1343034  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 10551 BARKLEY ST. #307  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66212 + 1812  
Contact Person: Julie Barber  
Phone: ( 913 ) 499-8373  
Lease Name: BEINE-CHILDS  
Well Number: 2

API No.: 15-207-02187-00-00  
Permit No.: D09720.0  
Reporting Year: 2016  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - SE - SW Sec. 4 Twp. 24 S. R. 15 ☒ E ☐ W  
(a/a/a/a)  
600 feet from ☐ N / ☒ S Line of Section  
2340 feet from ☒ E / ☐ W Line of Section  
County: Woodson

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Mississippi  
Maximum Authorized Injection Rate: 100 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1124</u>	<u>0</u>	<u>0</u>		<u>31</u>
	February	<u>1118</u>	<u>0</u>	<u>0</u>		<u>28</u>
	March	<u>1125</u>	<u>0</u>	<u>0</u>		<u>31</u>
	April	<u>1112</u>	<u>0</u>	<u>0</u>		<u>30</u>
	May	<u>1152</u>	<u>0</u>	<u>0</u>		<u>31</u>
	June	<u>1107</u>	<u>0</u>	<u>0</u>		<u>30</u>
	July	<u>1111</u>	<u>0</u>	<u>0</u>		<u>31</u>
	August	<u>1119</u>	<u>0</u>	<u>0</u>		<u>31</u>
	September	<u>1126</u>	<u>0</u>	<u>0</u>		<u>30</u>
	October	<u>1120</u>	<u>0</u>	<u>0</u>		<u>31</u>
	November	<u>1113</u>	<u>0</u>	<u>0</u>		<u>30</u>
	December	<u>1121</u>	<u>0</u>	<u>0</u>		<u>31</u>
	<b>TOTAL</b>	<u>13448</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 72 of 408



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 10551 BARKLEY ST. #307  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66212 + 1812  
Contact Person: Julie Barber  
Phone: ( 913 ) 499-8373  
Lease Name: BEINE-CHILDS  
Well Number: 2

API No.: 15-207-02187-00-00  
Permit No.: D09720.0  
Reporting Year: 2018  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - SE - SW Sec. 4 Twp. 24 S. R. 15 ☒ E ☐ W  
(a/a/a/a)  
600 feet from ☐ N / ☒ S Line of Section  
2340 feet from ☒ E / ☐ W Line of Section  
County: Woodson

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Mississippi  
Maximum Authorized Injection Rate: 100 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1131</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>1124</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>1137</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>1132</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>1133</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>1129</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>1132</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>1128</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>1125</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>1126</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>1119</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>1121</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>13537</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 73 of 408

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 8900 STATE LINE RD STE 330  
Address 2: \_\_\_\_\_  
City: LEAWOOD State: KS Zip: 66206 + 1936  
Contact Person: Julie Barber  
Phone: ( 913 ) 499-8373  
Lease Name: BEINE-CHILDS  
Well Number: 2

API No.: 15-207-02187-00-00  
Permit No.: D09720.0  
Reporting Year: 2019  
(January 1 to December 31)  
SW - SE - \_\_\_\_\_ Sec. 4 Twp. 24 S. R. 15 ☒ E ☐ W  
(a/a/a/a) 600 feet from ☐ N / ☒ S Line of Section  
2340 feet from ☒ E / ☐ W Line of Section  
County: Woodson

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Mississippi  
Maximum Authorized Injection Rate: 100 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1131</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>1124</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>1137</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>1132</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>1133</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>1129</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>1132</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>1128</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>1125</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>1126</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>1119</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>1121</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>13537</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 74 of 408

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Morgan Haas  
Phone: (913) 499-8373  
Lease Name: BEINE-CHILDS  
Well Number: 2

API No.: 15-207-02187-00-00  
Permit No.: D09720.0  
Reporting Year: 2020  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - SW - SE Sec. 4 Twp. 24 S. R. 15 ☒ E ☐ W  
(a/a/a/a) 600 feet from ☐ N / ☒ S Line of Section  
2340 feet from ☒ E / ☐ W Line of Section  
County: Woodson

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Squirrel  
Maximum Authorized Injection Rate: 100 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1121</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>1113</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>1120</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>1126</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>1119</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>1111</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>1107</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>1152</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>1112</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>1125</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>1118</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>1124</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>13448</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 75 of 408

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 DERBY BLDG.  
WICHITA, KANSAS 67202

Rev. 12-11-80  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
FILE ONE COPY

API NUMBER 15-207-22,793 (OF THIS WELL)  
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER Cardinal Oil Company

ADDRESS 2317 Cardinal Circle, Edmond, Oklahoma 73034

LEASE (FARM NAME) Beine WELL NO. 2

WELL LOCATION 180 FNL & 300 FNL of SEC. 4 TWP. 24 RGE. 15 (EAST) (WEST)  
NE 1/4 of NE 1/4 of Section 4  
COUNTY Woodson TOTAL DEPTH 1541

OIL WELL ☒ GAS WELL ☐ INPUT WELL ☐ SWD WELL ☐ D&A

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes  
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5-20-81 @ 10:00 AM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND  
REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Fred Sherwood Jr. ADDRESS Rt 1 Piqua, Kansas 66761

PLUGGING CONTRACTOR Sun Drilling Co. LICENSE NO. 804

ADDRESS P.O. Box 54 Piqua, Kansas 66761

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Cardinal Oil Co.

ADDRESS 2317 Cardinal Circle, Edmond, Oklahoma 73034

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

SIGNED: Fred Sherwood Jr.  
APPLICANT OR ACTING AGENT

DATE: May 20, 1981

STATE OF KANSAS

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado, Derby Bldg.  
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

June 15, 1981

INVOICE NUMBER: 9317-E

TO: Cardinal Oil Company  
2317 Cardinal Circle  
Edmond, OK 73034

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

Beine #2

~~NNXNEXN~~ C NW NW NE NE, Sec. 4-24S-15E

Woodson County

\$50.08

T.D. 1541'

Sun Drilling Co.

NOTE: We also need the following before our file is completed:

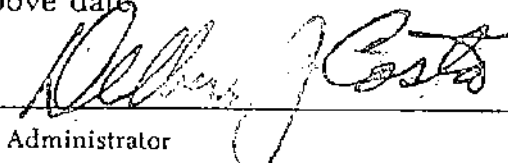
       Well Plugging Record (CP-4)  
  X   Well Log  
       Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date

  
For Administrator

Mr. Merle Hickey, Box 386, Lyndon, KS 66451

is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE



KANSAS

FORM CP-3  
Rev. 5-5-81

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-207-22 - 793

200 Colorado Derby Bldg.  
Wichita, KS 67202

Operator's Full Name CARDINAL Oil Company

Complete Address 2317 CARDINAL Circle, Edmond, OKLAHOMA 73034

Lease Name BEINE Well No. 2

Location 180' FUL + 180' FUL INE NE Sec. 4 Twp. 24 Rge. 15 (East) (West)

County WOODSON Total Depth 1541' 50.08

Abandoned Oil Well ☐ Gas Well ☐ Input Well ☐ SWD Well ☐ D & A ☒

Other well as hereafter indicated \_\_\_\_\_

Plugging Contractor SUN DRILG Co

Address PIQUA, KANSAS License No. \_\_\_\_\_

Operation Completed: Hour: 10 AM Day: 20 Month: 5 Year: 19 81

Plugging Operations attended by Agent? All ☒ Part ☐ None ☐

The above well was plugged as follows:

bridge AT 200', 12 SACKS CEMENT  
bridge AT 40', 8 SACKS CEMENT

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STATE CORPORATION COMMISSION

MAY 26 1981

CONSERVATION DIVISION  
Wichita, Kansas

150' of 7" CEMENTED SURFACE pipe

I hereby certify that the above well was plugged as herein stated.

INVOICED  
DATE 6-15-81  
INV. NO. 9317-E

Signed: Merle D. Hickay  
Conservation Division Agent

Exhibit DL-2a  
Page 78 of 408



JOHN CARLIN  
R. C. LOUX  
JANE T. ROY  
PHILLIP R. DICK  
CAROL J. LARSON

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary

## State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)

200 Colorado Derby Building  
WICHITA, KANSAS 67202

VERBAL PERMIT FORM  
(To be filed by Plugging Agent)

Dear Sir:

Mr. Fred Sherwood of Sun Del Co has this  
date requested permission to plug the following described well:

Operator's Full Name: CARDINAL OIL COMPANY

Complete Address: 2317 CARDINAL CIRCLE, EDMOND, OKLAHOMA

Lease Name: Beine Well No. 2

Location: 180' FWL & 180' FWL WENE Sec. 4 Twp. 24<sup>S</sup> Rge. 15 (E) (W)

County: Woodson Total Depth: 1541'

Abandoned Oil Well ☐ Gas Well ☐ Input Well ☐ SWD Well ☐ D&A ☒

Other well as hereafter indicated: \_\_\_\_\_

Mr. Sherwood was instructed to plug the well as follows:

12 SACKS CEMENT AT 200'

8 SACKS CEMENT AT 40'

Very truly yours,

Wade D. Hickey  
Conservation Division Agent

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STATE CORPORATION COMMISSION

MAY 26 1981

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 207 — 22793  
County Number

Operator

Cardinal Oil Co

Address

2317 Cardinal Circle

Well No.

2

Lease Name

Beine

Footage Location

300

feet from (N) (S) line

180

feet from (E) (W) line

Principal Contractor

Sun Drilling Co

Geologist

Spud Date

5-15-81

Date Completed

5-19-81

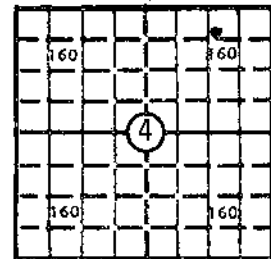
Total Depth

1541

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

S. 4 T. 24 R. 15 E  
Loc. 180 FWL & 300 FNL  
County Woodson640 Acres  
N

Locate well correctly

1062

Elev.: Gr.

DF

KB

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	9-7/8	7"	28	151	Portland	50	
	Dry hole - No Production String Run						

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			STATE CORPORATION COMMISSION	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio	
		bbis.	MCF			
Disposition of gas (vented, used on lease or sold)				Producing interval (s)		
				CONSERVATION DIVISION		

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STATE CORPORATION COMMISSION

JUN 23 1981

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Exhibit DL-2a  
Page 80 of 408

C-10-1972





STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Woodson SEC. 4 TWP. 24 RGE. 15 E/W  
Location as in quarters or footage from lines:  
180 FWL & 300 FNL of NE 1/4 of NE 1/4 of Section 4


Locate Well  
correctly on above  
Section Plat.

Lease Owner Cardinal Oil Co.  
Lease Name Beine Well No. 2  
Office Address 2317 Cardinal Circle, Edmond Oklahoma 73034  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
Date Well Completed 5-20-81  
Application for plugging filed 5-20-81  
Plugging commenced 5-20-81  
Plugging completed 5-20-81  
Reason for abandonment of well or producing formation \_\_\_\_\_

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Hickey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 1541

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

12 Sacks Portland Cement @ 200 ft

8 Sacks Portland Cement @ 40 ft & Bridge to Top

RECEIVED

STATE CORPORATION COMMISSION

MAY 22 1981

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sun Drilling Co. CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas COUNTY OF Woodson, ss.

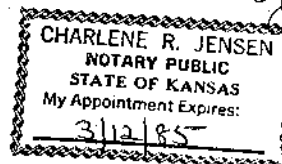
Fred Sherwood Jr. (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) Fred Sherwood Jr.  
Rt 1 Piqua, Kansas 66761  
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of May, 19 81

Charlene R. Jensen  
Notary Public.

My Commission expires: 3/12/85



**Lease:** BEINE

**Operator:** Haas Petroleum, LLC

**Location:** T24S, R15E, Sec. 4

**Cumulative Production:** 554.27 barrels (from 1991 to 1997)

**KS Dept. of Revenue Lease Code:** 130923

**KS Dept. of Revenue Lease Name:** BEINE

[View T1 PDF \(from KCC\)](#)

**Field:** [Macksville](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T24S R15E, Sec. 4, SW NW NW NE</a> <b>Lease:</b> BEINE 2 <b>Operator:</b> CARDINAL OIL CO. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-22793	<a href="#">T24S R15E, Sec. 4, SW NW SW SW</a> <b>Lease:</b> BEINE 3 <b>Operator:</b> CARDINAL OIL CO. <b>Current Operator:</b> Unknown <b>API Number:</b> 15-207-23007
<a href="#">T24S R15E, Sec. 4, NE NE NE SW</a> <b>Lease:</b> BEINE 4 <b>Operator:</b> CARDINAL OIL COMPANY <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24446	<a href="#">T24S R15E, Sec. 4, NW SE SW</a> <b>Lease:</b> BEINE 1 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02694

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1991	9	-
1992	-	-
1993	-	-
1994	-	-
1995	55	-
1996	316	-
1997	174	-

Reported through 7-1997.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



# Beine 4-24-15 WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- ⊙ Oil Well

⊙Bei03(1)

⊙Bei04(4)

△Bei02(2)

180th Rd

180th Rd





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/16/2021 **District:** 3 **Incident Number:** 7560

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** SW **Q1:** SW

**Operator Name:** Haas Petroleum, LLC **SEC** 30 **TWP** 23 **RGE** 15 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Big Meadow **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Big Meadow lease located in the 30-23-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) inactive oil wells. I performed a lease inspection on 8/16/2021 and found two (2) inactive oil wells. While on lease I found no tank battery or sign of electric on the lease. Research of Kansas oil sales records found that this lease has never sold oil. I have attached a copy of this record to this report.

See PG. 2

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. The temporary abandonment status for the Big Meadow 1-12 API # 15-207-28346-00-00, and Big Meadow 2-12 API # 15-207-28367-00-00 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding these two (2) wells.

**Photo's Taken:** 2

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Big Meadow 1-12 API # 15-207-28346-00-00 454 FSL 4963 FEL Lat. 38.011934 Long. -095.811404 NW SW SW SW session point BME01. Big Meadow 1-12 is an inactive oil well constructed with 4.5" casing, 2.5" tubing, rods, and a pump jack. I have attached a copy of the ACO-1 for this well to the report. The shut in date is 11/10/2012 since there is no sell records on this lease and no sign of electric or a tank battery on the lease. Research of RBDMS found that this wells temporary abandonment status is pending legal action-submitted to legal. KOLAR research found that the Big Meadow # 1-12 is in violation for not filing a CP-111. If the correct shut in date is used or proof of production provided a CP-111 application, a CP-111 could be approved if the operator chooses to file one. See attached photo numbered twenty one (21).

Big Meadow 2-12 API # 15-207-28367-00-00 917 FSL 4938 FEL Lat. 38.013206 Long. -095.811316 SW NW SW SW session point BME02. Big Meadows 2-12 is an inactive oil well constructed with 8.5" surface casing, and 4.5" casing. This well is shut in and the attached ACO-1 shows the well has never been perforated. Research of RBDMS found that this wells temporary abandonment status is pending legal action-submitted to legal. KOLAR research found that the Big Meadow # 2-12 is in violation for not filing a CP-111. If the operator chooses to file a CP-111 application could be approved with a shut in date of 11/06/2012. See attached photo numbered twenty two (22).

I conclusion two (2) wells located during my lease inspection of Haas Petroleum, LLC license # 33640 Big Meadow lease 30-23-15E WO. Co. are out of compliance. Both wells are in violation for not filing a CP-111 and temporary abandonment status is pending legal action-submitted to legal. A photo of each of the (2) wells out of compliance, a copy of the operators well inventory for the Big Meadow lease 30-23-15E WO. Co., a copy of the KOLAR violation for each well, a copy of KGS sales records showing no oil sold, a copy of the ACO-1 for each well, , and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Big Meadow	Legal: 30-23-15E NW SW SW SW
County: Woodson	PIC ID#: 21
Subject: Big Meadow 1-12	PIC Orientation: West
FSL: 454	Latitude: 38.011934
FEL: 4963	Longitude: -095.811404
API#: 15-207-28346-00-00	
Date: 8/16/2021	Time: 11:45 AM
Staff: Dallas Logan	

Additional Information: Big Meadow 1-12 is an inactive oil well constructed with 4.5" casing, 2.5" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC
-------------------------------

Lease: Big Meadow
-------------------

County: Woodson
-----------------

Subject: Big Meadow 2-12
--------------------------

FSL: 917
----------

FEL: 4938
-----------

API#: 15-207-28367-00-00
--------------------------

Date: 8/16/2021
-----------------

Staff: Dallas Logan
---------------------

KLN: 33640
------------

Legal: 30-23-15E SW NW SW SW
------------------------------

PIC ID#: 22
-------------

PIC Orientation: South
------------------------

Latitude: 38.013206
---------------------

Longitude: -095.811316
------------------------

Time: 11:47 AM
----------------

Additional Information: Big Meadows 2-12 is an inactive oil well constructed with 8.5" surface casing, and 4.5" casing. This well is shut in.



Detail	API Number	Lease and Well Name	Location	County	Well Type	Well Status	Compliance Status
Detail	15-207-28346-00-00	BIG MEADOW 1-12	30-23S-15E	Woodson	OIL	IN Inactive Well	Violation
Detail	15-207-28367-00-00	BIG MEADOW 2-12	30-23S-15E	Woodson	OIL	IN Inactive Well	Violation

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for BIG MEADOW 1-12 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-28346-00-00	BIG MEADOW 1-12	Woodson	30-23S-15E	SWSWSW	454 FSL 4963 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 3

Status	Required By	Form	Compliance Requirement	Remarks
Received	01/30/2013	ACO1	A Well Completion Report (ACO1) must be filed within 120 days from the Spud Date.	<a href="#">Remarks Form</a>
Received	11/01/2013	CDP4	If a "Drilling Pit" was used, a Pit Closure Form (CDP4) is required within 30 days from the date the drilling pit is closed.	<a href="#">Remarks Form</a>
Violation	05/09/2017	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

#### KOLAR Documents

Doc. ID	Form	Date	District	Queue
1591811	CP111		3	unsubmitted

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
09/20/2012	09/20/2013	10/02/2012	11/10/2012	01/30/2013	04/02/2013	10/02/2013		05/08/2014	12/24/2013	05/08/2014	11/24/2013

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:57)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
1	Is an ACO1 required?	Yes	2	Yes	ACO1 received after the deadline expired: DT_COMPRPT=04/02/2013 > DEADLINE=01/30/2013	10/02/2012	04/02/2013	01/30/2013
2	Is a CDP4 required for a drilling pit?	Yes	2	Yes	CDP4 received after the deadline expired: DT_PITC=05/08/2014 > DEADLINE=11/01/2013	10/02/2012	05/08/2014	11/01/2013
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	02/08/2017		05/09/2017
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant; DEADLINE=05/09/2017	02/08/2017		05/09/2017

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for BIG MEADOW 2-12 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-28367-00-00	BIG MEADOW 2-12	Woodson	30-23S-15E	NWSWSW	917 FSL 4938 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 3

Status	Required By	Form	Compliance Requirement	Remarks
Received	02/13/2013	ACO1	A Well Completion Report (ACO1) must be filed within 120 days from the Spud Date.	<a href="#">Remarks Form</a>
Received	11/15/2013	CDP4	If a "Drilling Pit" was used, a Pit Closure Form (CDP4) is required within 30 days from the date the drilling pit is closed.	<a href="#">Remarks Form</a>
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

#### KOLAR Documents

Doc. ID	Form	Date	District	Queue
1591807	CP111		3	unsubmitted

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
10/09/2012	10/09/2013	10/16/2012	11/06/2012	02/13/2013	04/02/2013	10/16/2013		08/16/2013	12/06/2012	04/02/2013	11/06/2012

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:57)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
1	Is an ACO1 required?	Yes	2	Yes	ACO1 received after the deadline expired: DT_COMPRPT=04/02/2013 > DEADLINE=02/13/2013	10/16/2012	04/02/2013	02/13/2013
2	Is a CDP4 required for a drilling pit?	Yes	2	Yes	CDP4 received prior to the deadline: DT_PITC=08/16/2013 <= DEADLINE=11/15/2013	10/16/2012	08/16/2013	11/15/2013
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

**Lease:** BIG MEADOW

**Operator:** Haas Petroleum, LLC

**Location:** T23S, R15E, Sec. 30

**Cumulative Production:** (from to )

**KS Dept. of Revenue Lease Code:** 147046

**KS Dept. of Revenue Lease Name:** BIG MEADOW

[View T1 PDF \(from KCC\)](#)

**Field:** [Unknown](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T23S R15E, Sec. 30, SW SW SW</a>	<a href="#">T23S R15E, Sec. 30, NW SW SW</a>
<b>Lease:</b> Big Meadow 1-12	<b>Lease:</b> Big Meadow 2-12
<b>Operator:</b> Rig 6 Drilling Co., Inc.	<b>Operator:</b> Piqua Petro, Inc.
<b>Current Operator:</b> Haas Petroleum, LLC	<b>Current Operator:</b> Haas Petroleum, LLC
<b>API Number:</b> 15-207-28346	<b>API Number:</b> 15-207-28367

Data are received monthly from the Kansas Department of Revenue.

We have no detailed information on this lease.

Produces : ; Cumulative production:

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.





KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1131236

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: Piqua Petro, Inc.  
Address 1: 1331 XLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + 1667  
Contact Person: Greg Lair  
Phone: ( 620 ) 468-2681  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: None  
Purchaser: Maclaskey

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

10/01/2012 10/05/2012 11/10/2012  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-207-28346-00-00

Spot Description: \_\_\_\_\_

NW SW SW SW Sec. 30 Twp. 23 S. R. 15 ☒ East ☐ West  
495 Feet from ☐ North / ☒ South Line of Section  
5080 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Big Meadow Well #: 1-12

Field Name: \_\_\_\_\_

Producing Formation: Mississippi

Elevation: Ground: 1140 Kelly Bushing: 0

Total Depth: 1674 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 40  
feet depth to: 0 w/ 20 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 04/03/2013  
**Exhibit DL-2a**

1131236

Operator Name: Piqua Petro, Inc. Lease Name: Big Meadow Well #: 1-12  
 Sec. 30 Twp. 23 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	18	40	Regular	20	
Longstring	6.75	4.5	10.5	1671	60/40 Poz/Thickset	195	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1630.5 to 1635. w/10 shots		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

INVOICE #: 30570  
COMPANY: Piqua Petro, inc  
ADDRESS: 1331 Xylan rd.  
Piqua, KS 66761

DATE: 10/10/2012  
LEASE: Big Meadow  
COUNTY: Woodson  
WELL: 1-12  
API #: 15-2028,346

ORDERED BY: Greg

SERVICE	RATE		UNITS	
Location Pit Charge			1	N/A
Set Surface Csg.	\$250.00	Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00	Per Hr	8	N/C
Drilling Charge	\$8.00	Per Ft	1630'	\$13,392.00
Circulating	\$250.00	Per Hr	4	N/C
Drill Stem Test	\$250.00	Per Hr		N/C
Logging	\$250.00	Per Hr		N/C
Core Samples	\$500.00	Per Run		N/A
Water Hauling	\$40.00	Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%			N/C
Drill Stem Lost	\$28.00	Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi			N/C
Roustabout	\$23.00	Per Man Hr		N/C
Running Casing	\$250.00	Per Hr	4	N/C
Rigging Up	\$250.00	Per Hr	1	N/C
Rigging Down	\$250.00	Per Hr	1	N/C
Other	\$250.00	Per Hr		N/C
Fuel Assess.				
Move Rig				
Material Provided:				
Cement	\$8.00	Per Sx	20	\$160.00
Sample Bags	\$28.00	Per Box		n/c

TOTAL AMOUNT

\$13,552.00

REMIT TO:

RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



ENTERED

TICKET NUMBER 35544

LOCATION Eureka KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-28.346

ke

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
10-5-12	4950	Big meadow 1-12	30	23 S	15 E	Woodson																				
CUSTOMER	Piqua Petroleum / Rig 6 Drilling Co Inc		<table border="1"> <tr> <td>TRUCK #</td><td>DRIVER</td><td>TRUCK #</td><td>DRIVER</td></tr> <tr> <td>445</td><td>Dave G</td><td>692</td><td>Chris B</td></tr> <tr> <td>479</td><td>Merle R</td><td></td><td></td></tr> <tr> <td>519</td><td>Calin H</td><td></td><td></td></tr> <tr> <td>637</td><td>Allen B</td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave G	692	Chris B	479	Merle R			519	Calin H			637	Allen B		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Dave G	692					Chris B																			
479	Merle R																									
519	Calin H																									
637	Allen B																									
MAILING ADDRESS		Rig 6 Drlg																								
1331 Xylan Rd																										
CITY	STATE	ZIP CODE																								
Piqua	KS	66761																								

JOB TYPE <u>L/S</u>	HOLE SIZE <u>3 3/4"</u>	HOLE DEPTH <u>1674'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1671.456L</u>	DRILL PIPE <u>—</u>	TUBING <u>—</u>	OTHER <u>—</u>
SLURRY WEIGHT <u>132-13.6</u>	SLURRY VOL <u>—</u>	WATER gal/sk <u>—</u>	CEMENT LEFT in CASING <u>—</u>
DISPLACEMENT <u>27 Bbl</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>Bump plug @ 1100 PSI</u>	RATE <u>5 BPM</u>

REMARKS: Rig up to 4 1/2" casing, Break Circulation w/ 5 Bbl water. Mixed 400 # gel flush, 10 Bbl water spacer. mixed 145 sks 60/40 pozmix cement. with 8 % gel, + 1/2 # phenoseal/sk @ 13.2 #/gal as our lead cement, mixed 50 sks Thickset cement, with 5 # kd seal/sk @ 13.6-13.8 #/gal as our tail cement. Shut down wash out pump + lines. Displace with 27 Bbl water. Final pumping pressure of 700 psi, bump plug to 1100 psi. Plug + float held good. 6 Bbl Slurry to pit, good circulation @ all times. Job complete.

"Thanks Shannon & crew"

[illegible]

Rayin 3737

### AUTHORIZTION

**TITLE**

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY: Piqua Petro, Inc.  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

LEASE: Big Meadow 1-12  
COUNTY: Woodson  
LOCATION 495'FSI/5080'FEL  
30/23/15e

COMMENCED: ##### 10/1/2012  
COMPLETED: 10/5/2012  
WELL #: 1-12  
API#: 15-207-28,346  
STATUS: Oil Well  
TOTAL DEPTH: 1674'-6 3/4"  
CASING: 40'-8 5/8" cmt w/ 20 sx  
1671'-4 1/2" csg Consol cmt

## DRILLER'S LOG

2	soil & clay	1551 Co
7	Sh (Shale)	1601 Sh
17	Ls w/ sh brks	1608 Ls
56	Sh w/ ls strks	1614 LS sa NO-NS
58	Ls	1618 Ls
81	Sh	1620 Sa ls
88	Ls w/ sh brks	1626 Sa ls good odor
115	Sh	1630 Sa ls lt odor
130	LS w/ sa ls	1632 LS faint odor
458	Sh	1639 Sa ls good odor flow
509	LS	1649 LS brn
524	Sh	1674 LS T. d.
918	Ls	
1050	Sh w/ sa sh	
1086	LS	
1088	Sh blk	
1101	Ls	
1150	Sh	
1157	Ls	
1177	Sh	
1181	Ls	
1224	Sh	
1228	Ls	
1240	Sh	
1246	SA sh odor	
1449	Sh w/ sa sh	
1547	Sh	
1550	Sh	



# **CONSOLIDATED** Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 54125  
FIELD TICKET REF # \_\_\_\_\_  
LOCATION Thayer, KS  
FOREMAN Landon Wessling

## **TREATMENT REPORT** **FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-12	4950	B.6 madow #1-12	30	235	15E	Woodson
CUSTOMER GREG LAIR						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
<del>424</del>	<del>BOB</del>		
521	ERIC		
443	CHRIS		
489	NATE		

WELL DATA	
CASING SIZE <u>2 3/4</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	MISS LIME
<u>1630.5 - 1635</u>	<u>AD</u>

TYPE OF TREATMENT	
<u>SPOT + A/B</u>	
CHEMICALS	
<u>Acid</u>	<u>CSA 91</u>
<u>INHIB</u>	<u>CUSTOMER WATER</u>
<u>STIM</u>	<u>Bioside</u>
<u>ARHO P-TARD</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
		3.5			700	BREAKDOWN 1200
						START PRESSURE
					700	END PRESSURE
						BALL OFF PRESS NO
					700	ROCK SALT PRESS
						ISIP 300
					500	5 MIN
						10 MIN
					500	15 MIN
						MIN RATE
TOTAL BALLSEALERS	6				400	MAX RATE
TOTAL WATER	2,184 bbl				500	DISPLACEMENT
TOTAL ACID	1000 bbl					1092
TOTAL FLUID	3,184 bbl					

### REMARKS:

STARTED WITH ACID @ 450 bbl dropped 6 balls NO change  
IN PRESSURE - AFTER ACID FLUSH 26 bbl's SHUT DOWN SOAK -  
RELEASE BALLS - SOAK FOR SECOND TIME - FLUSHED 30 bbl's OF WATER  
SHUT DOWN + FLOWED WELL BACK!

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-17-12

Terms and Conditions are printed on reverse side.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1131243

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: Piqua Petro, Inc.  
Address 1: 1331 XLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + 1667  
Contact Person: Greg Iair  
Phone: ( 620 ) 468-2681  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: None  
Purchaser: Maclaskey

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

10/16/2012 10/18/2012 11/06/2012  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-207-28367-00-00

Spot Description: \_\_\_\_\_  
NW NW SW SW Sec. 30 Twp. 23 S. R. 15 ☒ East ☐ West  
995 Feet from ☐ North / ☒ South Line of Section  
5080 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Big Meadow Well #: 2-12

Field Name: \_\_\_\_\_

Producing Formation: Mississippi

Elevation: Ground: 1139 Kelly Bushing: 0

Total Depth: 1795 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 40  
feet depth to: 0 w/ 20 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 04/03/2013  
**Exhibit DL-2a**

1131243

Operator Name: Piqua Petro, Inc. Lease Name: Big Meadow Well #: 2-12  
 Sec. 30 Twp. 23 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	40	Regular	20	
Longstring	6.75	4.5	9.5	1790	60/40 Poz/ Thickset	195	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 30571  
COMPANY: Piqua Petro, inc  
ADDRESS: 1331 Xylan rd.  
Piqua, KS 66761

DATE: 10/20/2012  
LEASE: Big Meadow  
COUNTY: Woodson  
WELL: 2-12  
API #: 15-207-28,367

ORDERED BY: Greg

SERVICE	RATE		UNITS	
Location Pit Charge			1	N/A
Set Surface Csg.	\$250.00	Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00	Per Hr	8	N/C
Drilling Charge	\$8.00	Per Ft	1795'	\$14,360.00
Circulating	\$250.00	Per Hr	4	N/C
Drill Stem Test	\$250.00	Per Hr		N/C
Logging	\$250.00	Per Hr		N/C
Core Samples	\$500.00	Per Run		N/A
Water Hauling	\$40.00	Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%			N/C
Drill Stem Lost	\$28.00	Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi			N/C
Roustabout	\$23.00	Per Man Hr		N/C
Running Casing	\$250.00	Per Hr	4	N/C
Rigging Up	\$250.00	Per Hr	1	N/C
Rigging Down	\$250.00	Per Hr	1	N/C
Other	\$250.00	Per Hr		N/C
Fuel Assess.				
Move Rig				

Material Provided:

Cement	\$8.00	Per Sx	20	\$160.00
Sample Bags	\$28.00	Per Box		n/c

TOTAL AMOUNT

\$14,520.00

REMIT TO:

RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 35562

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-12	4950	Big Meadow #212	30	235	15E	Woodson
CUSTOMER Piqua Petroleum / Rig Drilling Co Inc			TRUCK #			
MAILING ADDRESS 1331 Xylan Rd.			DRIVER			
CITY Piqua			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66761			TRUCK #			
			DRIVER			

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1795'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5</u>
CASING DEPTH <u>1795'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>29 1/4 bbls</u>	DISPLACEMENT PSI <u>1500*</u>	BUMP PSI <u>2000*</u>	RATE <u>(400* Gel Flush)</u>

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation w/ Gel water. Mix 145sk 60/40 P02 mix Cement w/ 8% Gel, 1/2" phenoseal. Tail in with 50sk Thick Set Cement. Wash out pump & lines. Shutdown Release plug. Displace with 29 1/4 bbls Freshwater. Final pumping Pressure 1500\* Bump plug 2000\*. Wait 3min. Release pressure plug held. No Cement Returns to Surface. Had Good Circulation at all time. Job Complete Rig down.

NOTE: On location 3:00pm. Mix 155sk Gel. Had 4 Joints Casing to Run Mix 155sk Gel. When all casing was run Had Rig Circulate Gel around. Started Cement Job At 9:45pm.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
5609	3 hrs	Misc Pump Gel up hole.	200.00	600.00
1131	145sk	60/40 P02 mix Cement	12.55	1819.75
1118B	990*	Gel 8%	.21	207.90
1107A	72*	Phenoseal 1/2" per/sk	1.29	92.88
1126A	50sk	Thick Set Cement	19.20	960.00
1110A	250*	Kol-Seal 5" per/sk	.46	115.00
1118B	1900*	Gel Flush (1500* Gel up hole x 2 400* head cement)	.21	399.00
52107	8.7 ton	Ton mileage bulk truck x 2 #479-#515	m/c x 2	200.00
5502C	8 hrs	80 bbl Vacuum Truck	90.00	720.00
1123	3000 gallons	City water	16.50	49.50
4404	1	4 1/2" Top Rubber plug	45.00	45.00
		Subtotal		6899.93
		SALES TAX		269.31
		ESTIMATED TOTAL		7168.34

Ravin 3737

AUTHORIZATION

*[Signature]*

053941

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY: Piqua Petro, Inc.  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

LEASE: Big Meadow 2-12  
COUNTY: Woodson  
LOCATION 995'FSL/5080'FEL  
30/23/15e

COMMENCED:  
COMPLETED:  
WELL #:  
API#:  
STATUS:  
TOTAL DEPTH:  
CASING:

#####10/16/2012  
10/18/2012  
2-12  
15-207-28,367  
Oil Well  
1795'-6 3/4"  
40'-8 5/8" cmt w/ 20 sx

1790'-4 1/2" consol. cmt

## DRILLER'S LOG

3	soil & clay	1460	Sh
9	Sh (Shale)	1480	LS w/ sh strks
12	Ls w/ sh brks	1597	Sh
96	Sh w/ ls strks	1600	Co
104	Ls	1602	Sh
129	Sh	1603	Co
147	Ls w/ sh brks	1607	Sh
162	Sh	1608	Sh w/ ls
166	LS w/ sa ls	1617	Ls w/ sa ls
477	Sh	1641	Ls
772	LS w/ sh brks	1645	Sa ls fair odor
790	Sh	1648	Sa LS lt odor
818	Ls	1652	LS
826	Sa ls lt odor, rainbow	1655	Sa Ls fair odor
913	LS	1660	LS brn lt odor
918	Sh blk	1686	LS sa no-ns
925	Ls	1692	LS w/ sh
1067	Sh	1696	Sh w/ ls
1103	Ls	1740	LS
1106	Sh blk	1770	LS brn
1110	Ls	1795	LS cherty
1145	Sh	1795	T.D.
1162	Ls		
1166	Co		
1202	LS w/ sa ls		
1204	Sh blk		
1264	Sh w/ ls strks		
1288	Sh w/ sa sh lt odor		

# Big Meadow 30-23-15E WO. Co.

Write a description for your map.

## Legend

Oil Well

BMe02(2-12)

BMe01(1-12)

200th Rd

200th Rd

200th Rd

Indian Rd



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/01/2021 **District:** 3 **Incident Number:** 7594

- ☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☐ Complaint  
☒ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Brewer **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Brewer lease located in the 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized Salt Water Disposal (SWD) well, permit # D-15091, and five (5) inactive oil wells. I performed a lease inspection on 9/1/2021 and located one (1) SWD and three (3) inactive oil wells. Research of KGS sales records found that the Brewer lease has not sold oil since 2012 when previous operator Steinforth, Loren had the lease. I have attached a copy of this record to this report. Research found that an affidavit of non-production was recorded on November 26, 2014 at the Woodson county Register of Deeds and the operator at that time was Loren Steinforth license # 6381. See PG 2.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. Findings show that Haas Petroleum does not have a valid lease at this time. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate and plug the six (6) abandoned wells on the Brewer lease.

**Photo's Taken:** 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Loren Steinforth license # 6381 transferred the Brewer lease to Haas Petroleum, LLC license # 33640 on January 31, 2018. A copy of the Request for change of Operator Transfer (T-1) and a copy of the Assignment of Oil and Gas lease from the Woodson county Register of Deeds are attached to this report. A copy of the Annual Report of Pressure Monitoring (U3C) for 2018 and 2020 is also attached to this report. The U3C shows Haas Petroleum disposed of produced water into the Brewer #2 API #15-207-01691-00-01 disposal well in calendar year of 2018 and 2020. District # 3 staff sent Haas Petroleum a Notice of Violation letter dated February 6, 2020, stating the operator had thirty (30) days to plug six (6) wells on the Brewer lease 13-26-14E WO. Co. A copy of that letter Notice of Violation is attached to this report. KCC legal staff sent Haas Petroleum, LLC license # 33640 a letter dated September 24, 2020, with a deadline of October 31, 2020, to file a Well Plugging Application (CP-1) for the six (6) wells on the Brewer lease. As of the date of this inspection, Haas Petroleum had not filed any CP-1 plugging applications nor plugged any of the six (6) abandoned wells.

### Well Information:

Brewer # 10 15-207-20853-00-00 2125 FSL 4599 FEL Lat. 37.783905 Long. -095.831627 SE NW NW SW session point Bre01. Brewer # 10 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box. This well is fully equipped but does not have power. See attached photo numbered twenty one hundred twenty one (2121).

Brewer # 11 15-207-02648-00-00 2380 FSL 2827 FEL Lat. 37.784475 Long. -095.825503 NE NE NE SW session point Bre02. Brewer # 11 could not be located per operator's footages. However, I was able to locate a riser at the operator's footages. The operator will have to excavate this area to locate the Brewer # 11. See attached photo numbered twenty one hundred twenty five (2125).

Brewer # 5 API # 15-207-02619-00-00 2484 FSL 3168 FEL Lat. 37.784786 Long. -095.826689 NW NE NE SW session point Bre03. Brewer # 5 is an inactive oil well constructed with 6" surface casing, 2" tubing, rods, and a pump jack. This well has no surface control. This well is fully equipped but does not have power. See attached photo numbered twenty one hundred twenty four (2124).

Brewer # 8 API # 15-207-20559-00-00 2098 FSL 4276 FEL Lat. 37.783807 Long. -095.830509 SW NE NW SW session point Bre04. Brewer # 8 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box. This well is fully equipped but does not have power. See attached photo numbered twenty one hundred twenty three (2123).

Brewer # 2 API # 15-207-01691-00-01 2497 FSL 4200 FEL Lat. 37.784897 Long. -095.830259 NE NE NW SW session point Bre05. Brewer # 2 is an authorized SWD permit # D-15091, last MIT was satisfactory 9/14/2017 that was not Witnessed. I was unable to confirm the well construction during the lease investigation because it was inside a small building that I could not get into. Mr. Steinforth confirmed that it was the injection well before I referenced it with GPS while I was on the lease. Reviewing the U3C for the Brewer # 2 found that Haas, Petroleum, LLC license # 33640 reported putting water in the well all twelve (12) months of 2020. I have attached a copy of the U3C for 2020 to this report. See attached photo numbered twenty one hundred twenty two (2122).

Brewer # 7 API # 15-207-24119-00-00 I was unable to locate this well per operator's footages. While on location I met with the landowner Mr. Brewer and he informed me that he was unaware of any wells in the area of the Brewer # 7. Haas Petroleum will need to locate this well and bring it into compliance.

In conclusion six (6) wells on Haas Petroleum, LLC license # 3640 are out of compliance. One (1) inactive injection well, three (3) inactive oil wells, and two (2) wells that could not be located during my lease investigation. A photo of each of the four (4) wells out of compliance, KGS sales records, 2018, and 2020 U3C records, affidavit of non-production, Notice of Violation letter dated February 6 2020, September 24, 2021 letter from legal, the transfer and agreement, and a google map with session points and well numbers have been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Brewer

County: Woodson

Subject: Brewer # 10

FSL: 2125

FEL: 4599

API#: 15-207-20853-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SE NW NW SW

PIC ID#: 2121

PIC Orientation: East

Latitude: 37.783905

Longitude: -095.831627

Time: 10:17 AM

Additional Information: Brewer # 10 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box. This well is fully equipped but does not have power.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Brewer	Legal: 13-26-14E NE NE NW SW
County: Woodson	PIC ID#: 2122
Subject: Brewer # 2	PIC Orientation: West
FSL: 2497	Latitude: 37.784897
FEL: 4200	Longitude: -095.830259
API#: 15-207-01691-00-01	
Date: 9/1/2021	Time: 10:26 AM
Staff: Dallas Logan	

Additional Information: Brewer # 2 is an authorized SWD permit # D-15091. I was unable to confirm the well construction during the lease investigation because it was inside a small building that I could not get into.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Brewer	Legal: 13-26-14E SW NE NW SW
County: Woodson	PIC ID#: 2123
Subject: Brewer # 8	PIC Orientation: South
FSL: 2098	Latitude: 37.783807
FEL: 4276	Longitude: -095.830509
API#: 15-207-20559-00-00	
Date: 9/1/2021	Time: 10:27 AM
Staff: Dallas Logan	

Additional Information: Brewer # 8 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box. This well is fully equipped but does not have power.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Brewer	Legal: 13-26-14E NW NE NE SW
County: Woodson	PIC ID#: 2124
Subject: Brewer # 5	PIC Orientation: North
FSL: 2484	Latitude: 37.784786
FEL: 3168	Longitude: -095.826689
API#: 15-207-02619-00-00	
Date: 9/1/2021	Time: 10:33 AM
Staff: Dallas Logan	

Additional Information: Brewer # 5 is an inactive oil well constructed with 6" surface casing, 2" tubing, rods, and a pump jack. This well has no surface control. This well is fully equipped but does not have power.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Brewer	Legal: 13-26-14E NE NE NE SW
County: Woodson	PIC ID#: 2125
Subject: Brewer # 11	PIC Orientation: South
FSL: 2380	Latitude: 37.784475
FEL: 2827	Longitude: --095.825503
API#: 15-207-02648-00-00	
Date: 9/1/2021	Time: 10:35 AM
Staff: Dallas Logan	

Additional Information: I was unable to locate a well at the operator's footages for the Brewer # 11. You can that a one (1) inch riser was located at the location of the Brewer # 11.

**Lease:** BREWER

**Operator:** Steinforth, Loren

**Location:** T26S, R14E, Sec. 13

**Cumulative Production:** 20448.57 barrels (from 1970 to 2012)

**KS Dept. of Revenue Lease Code:** 100961

**KS Dept. of Revenue Lease Name:** BREWER

[View T1 PDF \(from KCC\)](#)

**Field:** [Big Sandy](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T26S R14E, Sec. 13, NW NW NW SW</a> <b>Lease:</b> BREWER 7 <b>Operator:</b> HAAS MARK L <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24119	<a href="#">T26S R14E, Sec. 13, NE NW SW</a> <b>Lease:</b> BREWER 8 <b>Operator:</b> IDEAL PETROLEUM COMPANY <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-20559
<a href="#">T26S R14E, Sec. 13, NW NW SW</a> <b>Lease:</b> BREWER 10 <b>Operator:</b> IDEAL PETROLEUM COMPANY <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-20853	<a href="#">T26S R14E, Sec. 13, NE NE SW</a> <b>Lease:</b> BREWER 5 <b>Operator:</b> BIG SANDY OIL CORP <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02619
<a href="#">T26S R14E, Sec. 13, NE NE NE SW</a> <b>Lease:</b> BREWER 11 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02648	

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>		
Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	1,114	-
1971	817	-
1972	1,176	1
1973	924	1
1974	671	1
1975	1,178	1
1976	1,118	1

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
------	-------	------------	-------	--



1977	831	1
1978	793	1
1979	619	1
1980	629	1
1981	288	1
1982	689	1
1983	1,089	1
1984	939	2
1985	802	2
1986	656	2
1987	598	2
1988	574	2
1989	486	2
1990	363	2
1991	555	2
1992	452	2
1993	388	2
1994	375	2
1995	320	2
1996	257	5
1997	218	5
1998	115	5
1999	233	5
2000	162	5
2001	146	5
2002	118	5
2003	117	5
2004	41	5
2005	48	5
2006	72	5
2007	55	5
2008	200	5
2009	-	-
2010	108	5
2011	-	-
2012	112	5

Reported through 11-2012.

Note: bbls is barrels; mcf is 1000 cubic feet.

Kansas Geological Survey  
Comments to webadmin@kgs.ku.edu  
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
Programs Updated May 27, 2014  
Data from Kansas Dept. of Revenue files monthly.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 10551 BARKLEY ST. #307  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66212 + 1812  
Contact Person: Julie Barber  
Phone: (913) 499-8373  
Lease Name: BREWER  
Well Number: 2

API No.: 15-207-01691-00-01  
Permit No.: D15091.0  
Reporting Year: 2018  
(January 1 to December 31)  
SW - NW - NE - NE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W  
(a/a/a/a)  
2504 feet from ☐ N / ☒ S Line of Section  
4193 feet from ☒ E / ☐ W Line of Section  
County: Woodson

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville  
Maximum Authorized Injection Rate: 45 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>94</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>93</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>98</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>93</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>101</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>96</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>102</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>92</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>1161</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 116 of 408

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Morgan Haas  
Phone: ( 913 ) 499-8373  
Lease Name: BREWER  
Well Number: 2

API No.: 15-207-01691-00-01  
Permit No.: D15091.0  
Reporting Year: 2020  
(January 1 to December 31)  
NE - NE - NW - SW Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W  
(a/a/a/a)  
2504 feet from ☐ N / ☒ S Line of Section  
4193 feet from ☒ E / ☐ W Line of Section  
County: Woodson

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

**II. Well Data:**

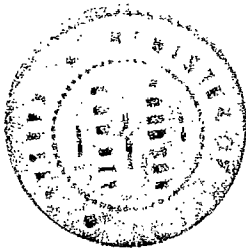
Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville  
Maximum Authorized Injection Rate: 45 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>95</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>98</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>98</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>92</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>101</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>90</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>91</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>1156</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 117 of 408





WOODSON COUNTY REGISTER OF DEEDS  
Book: S96 Page: 30  
Pages Recorded: 1 Recording Fee: \$8.00  
Date Recorded: 11/26/2014 10:35:00 AM  
✓

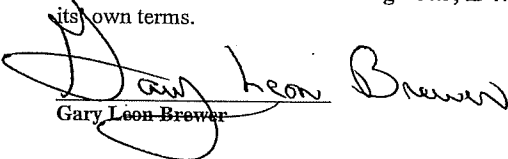
## AFFIDAVIT OF NON-PRODUCTION

STATE OF KANSAS }  
COUNTY OF WOODSON } ss.

Gary Leon Brewer, of lawful age, being first duly sworn on his oath, states he is familiar with the after-described real estate, to wit:

North Half Southwest Quarter; And also A track beginning at the Southwest corner of the North Half of the Southwest Quarter, thence South 45 rods to center of the Creek; thence Northeast along center of said creek to East line of said Southwest Quarter; thence North 11½ rods to the Southeast corner of the North Half of the Southwest Quarter; thence West 160 rods to the place of beginning, all in Section Thirteen (13), Township Twenty-six (26) South, Range Fourteen (14) East of the 6th P.M., Woodson County, Kansas

Affiant states from his own knowledge that there is at present no production of oil or gas on said land and there has been no production of oil or gas on said land for the last 1 or more years; and the Oil and Gas Lease recorded August 25, 1947 in Book 21 of Misc. at Page 1 has expired by its own terms.

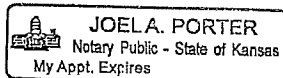
  
Gary Leon Brewer

STATE OF KANSAS


COUNTY OF WOODSON

BE IT REMEMBERED, that on this 26<sup>th</sup> day of November, 2014, before me, the undersigned, a Notary Public in and for the County and State aforesaid came, Gary Leon Brewer, who is personally known to me, or has proven to me, to be the same person, who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal the day and year last above written.



(seal)

  
Joel A. Porter  
Notary Public

My commission expires 06/06/2015

## NOTICE OF VIOLATIONS

February 6, 2020

Loren Steinforth  
Attention: Jerry Steinforth  
672 Indian Road  
Yates Center, Kansas 66783

Re: Abandoned wells located on the Brewer Lease located in the Section 13, Township 26 South, Range 14 East Woodson County.

Mr. Steinforth,

The District Office received a complaint from the mineral owner of the above-mentioned property concerning at least six (6) abandoned wells. The mineral owner submitted the attached affidavit of non-production that was filed and recorded at the Woodson County Register of Deeds Office on November 26, 2014 for the Brewer lease. Available records indicate that you filed the attached T-1, Transfer of Operator with the Kansas Corporation Commission on the Brewer lease with an effective date of January 31, 2018 transferring the Brewer lease from Loren Steinforth, License #6381 to Haas Petroleum, LLC. License #33640.

I believe that the T-1 Transfer of Operator is invalid and should have never been submitted to the Kansas Corporation Commission nearly three (3) years after the affidavit of non-production was filed by the mineral owner. KGS lease production records state that the last crude oil sold on the Brewer lease was in 2012. Without a valid lease the wells cannot be put into production and you are the last operator of record for the six (6) abandoned wells. You will be required to plug the six (6) abandoned wells within thirty (30) days, the deadline will be Monday March 9, 2020. You will be required to file a CP-1 plugging application for each of the six (6) abandoned wells and notify the District #3 Office in Chanute to schedule the all of the plugging activities.

Failure to meet the March 9, 2020 deadline will result in monetary penalties and a possible hearing before the Kansas Corporation Commission. There is one additional option available that you might be interested in, we may be able to work out compliance agreement that would allow you an extended period of time to plug the six (6) abandoned wells. If you are interested, you would be required to sign the agreement to plug the wells and the Commission would have to approve the agreement. If you have any questions, please contact me on my cell phone at 620-432-6511 or 620-902-6458 at the Chanute District #3 office.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan Duling".

Ryan Duling E.C.R.S.  
Kansas Corporation Commission  
District #3 Chanute

CC: District #3 Supervisor Troy Russell

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffly, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 24, 2020

Haas Petroleum, LLC  
Mark Haas  
PO Box 8396  
Prairie Village, KS 66208-1936

**Re: Brewer #2, API #15-207-01691; Brewer #5, API #15-207-02619; Brewer #7, API #15-207-24119;  
Brewer #8, API #15-207-20559; Brewer #10, API #15-207-20853; Brewer #11, API #15-207-02648  
Sec. 13-26S-14E, Woodson County, Kansas**

Mr. Haas:

Commission Staff have determined that the referenced wells appear to be abandoned and unplugged. Pursuant to K.S.A. 55-179(b), you appear to be responsible for plugging the referenced wells. I am hopeful we can resolve this matter without the Commission taking formal enforcement action.

Haas Petroleum, LLC is responsible for the referenced wells as the last operator of the lease upon which the wells are located, or alternatively as any person who without authorization tampers with or removes surface equipment or downhole equipment from an abandoned well.

For reference, I have attached Request for Change of Operator Form (T-1) for these wells and the form U3C for the 2018 reporting year at the Brewer #2.

In terms of deadlines, if the Commission has not received a Well Plugging Application (CP-1) for the referenced wells by October 31, 2020, and I have not stated otherwise to you, then Staff will file a Motion to Show Cause after that date, asking the Commission to require your attendance at a formal hearing. Once the Commission receives the CP-1, you will have 30 days to plug the wells, unless we have agreed to more time. Otherwise, Staff will file a Motion to Show Cause.

You are welcome to contact me by phone at 316.337.6200 or email at [k.marsh@kcc.ks.gov](mailto:k.marsh@kcc.ks.gov) to discuss this matter in further detail. Again, I am hopeful that we can resolve this matter short of the Commission taking formal enforcement action.

Sincerely,

/s/ Kelcey Marsh  
Kelcey Marsh  
Litigation Counsel  
Conservation Division  
Kansas Corporation Commission

cc: Troy Russell, John Almond, District #3

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 5 \*\*
- ☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☒ Saltwater Disposal Well - Permit No.: D-15091
- Spot Location: 2504 feet from ☐ N / ☒ S Line  
4193 feet from ☒ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Bartlesville

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 01/31/2018

KS Dept of Revenue Lease No.: 100961

Lease Name: BREWER LEASE

Sec. 13 Twp. 26 R. 14 ☒ E ☐ W

Legal Description of Lease:

N/2 SW/4 of Section 13, Township 26, Range 14  
E, Woodson County, Kansas

County: Woodson

Production Zone(s): Bartlesville

Injection Zone(s): BIG SANDY

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 6381

Past Operator's Name & Address: Steinforth, Loren

672 INDIAN ROAD YATES CENTER, KS 66783

Title: Owner/Operator

Contact Person: Loren Steinforth

Phone: (620)405-0396

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. 33640

New Operator's Name & Address: Haas Petroleum, LLC

10551 BARKLEY ST. #307 OVERLAND PARK, KS 66212-1812

Title: Operator

Contact Person: Mark Haas

Phone: (913)499-8373

Oil / Gas Purchaser: MV Purchasing

Date: 04/25/2018

Signature: Julie Barber

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Haas Petroleum, LLC is acknowledged as

the new operator and may continue to inject fluids as authorized by

Permit No.: D-15091 Recommended action: NONE

Date: 05/02/2018 April Bohm

Authorized Signature

\_\_\_\_\_ is acknowledged as

the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 04/27/2018 PRODUCTION \_\_\_\_\_ UIC 05/02/2018



KDOR Lease No.: 100961

\* Location: 13-26S-14E

*A separate sheet may be attached if necessary*

Exhibit DL-2a  
Page 123 of 408

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm KSONA-1  
July 2014Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 10551 BARKLEY ST. #307  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66212 + 1812  
Contact Person: Mark Haas  
Phone: ( 913 ) 499-8373 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: julie@haaspetroleum.com

Well Location:  
\_\_\_\_\_ Sec. 13 Twp. 26 S. R. 14 ☒ East ☐ West  
County: Woodson  
Lease Name: BREWER LEASE Well #: See T1 Side Two

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

N/2 SW/4 of Section 13, Township 26, Range 14  
E, Woodson County, Kansas

**Surface Owner Information:**

Name: Loren Steinforth  
Address 1: 461 Hawkins Road  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + 66783

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

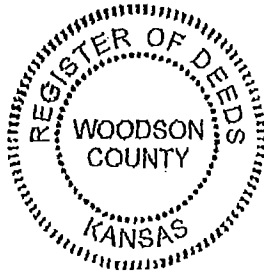
**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 04/25/2018 Signature of Operator or Agent: Mark Haas Title: Operator



WOODSON COUNTY REGISTER OF DEEDS

Book: 598 Page: 267

Pages Recorded: 3

Recording Fee: \$66.00

Date Recorded: 2/8/2018 9:30:00 AM

✓✓

**ASSIGNMENT OF OIL AND GAS LEASE**

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Loren Steinforth hereinafter referred to as Assignor, for and in consideration of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto MORMEG, LLC, hereinafter referred to as Assignee, all of Assignor's interest representing a Net Revenue Interest of not less than 87.5% and to the following:

A

**STEINFORTH ESTATE LEASE**

✓ All of Assignor's interest in and to the oil and gas lease dated February 16, 1954, from Louis A. Steinforth & Pearl Steinforth, his wife; Elma M. Steinforth, a widow; Charles R. Steinforth and Marjorie Steinforth, his wife; Mildred Bacon and George Bacon, her husband, lessor, to William E. Willis, lessee, recorded in Book 25, Page 482 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The South Half (S/2) of Section 18, Township 26S, Range 15E, Woodson County, Kansas.

**STEINFORTH "B" LEASE**

✓ All of Assignor's interest in and to the oil and gas lease dated June 2, 1945, from Louis A. Steinforth & Pearl Steinforth, his wife; to C.L. Sheedy, lessee, recorded in Book 18, Page 21 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers the South Half of the Northeast Quarter (S/2 NE/4) of Section 13, Township 26S, Range 14E, Woodson County, Kansas.

**STEINFORTH "A" LEASE**

✓ All of Assignor's interest in and to the oil and gas lease dated May 28, 1982, from Loren L. Steinforth & Vera Lee Steinforth, husband and wife; to Clyde Hill, lessee, recorded in Book 57, Page 146 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The North Half of Northeast Quarter (N/2 NE/4) Section 13, Township 26 South, Range 14 East, and commencing at the northwest corner of Section 18, Township 26 South, Range 15 East running thence East on section line 14 rods to Big Sandy Creek, thence down channel of said creek to where it crosses township or range line, thence north 110 rods to place of beginning.

STEINFORTH "C" LEASE

All of Assignor's interest in and to the oil and gas lease dated February 10, 1965, from Marie Stockebrand and Robert E. Stockebrand J., her husband; Loren Steinforth and Vera Lee Steinforth, his wife, lessor, to Robert E. Stockebrand Jr., lessee, recorded in Book 27, Page 183 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The East Half of the Southeast Quarter (E/2 SE/4) of Section 13, Township 26S, Range 14E, Woodson County, Kansas.

SILVER CITY "A" LEASE

All of Assignor's interest in and to the oil and gas lease dated November 12, 1954, from C.H. Lauber, a single man, Glen W. Lauber and Maxine Lauber, his wife, Myrtle A. Winters, formerly Myrtle A. Lauber and George Winters, her husband, Edna L. Mitchell and Beryl Mitchell, her husband, lessor, to Cecil Jones, lessee, recorded in Book 21, Page 533 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The Southeast Quarter (SE/4) and the North Half (N/2) of Section 19, Township 26, Range 15, Woodson County, Kansas.

BREWER LEASE

All of Assignor's interest in and to the oil and gas lease dated August 12, 1947, from C.E. Stanley and Marguerite Lenora Stanley, his wife, and Morris H. Cundiff and Lorene Cundiff, his wife, lessor, to L.M. McCormick, lessee, recorded in Book 21, Page 1 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The North Half Southwest Quarter (N/2 SW/4); and also a tract beginning at the South west corner of the North Half of the Southwest Quarter, thence South 45 rods to center of the Creek; thence Northeast along center of said creek to East line of said Southwest Quarter, thence North 11 1/2 rods to the Southeast corner of the North Half of the Southwest Quarter, thence West 160 rods to place of beginning, all in Section 13, Township 26, Range 14, Woodson County, Kansas.

STEINFORTH "ASHLEY LEASE"

All of Assignor's interest in and to the oil and gas lease dated August 12, 1947, from C.E. Stanley and Marguerite Lenora Stanley, his wife, and Morris H. Cundiff and Lorene Cundiff, his wife, lessor, to L.M. McCormick, lessee, recorded in Book 21, Page 1 in the office of the Register of Deeds of Woodson County, Kansas, in so far as said lease covers The East Half of the Northwest Quarter (E/2 NW/4) of Section 13, Township 26, Range 14, Woodson County, Kansas.

**B**

All equipment, wells, structures and personal property, to include fixtures and improvements, currently located on the Leases described above in paragraph (A), and used or useable in connection with oil and gas exploration, production, treatment, storage and marketing activities together with all rights incident thereto and all easements, permits, right of way, surface fees, surface leases, servitudes and agreements related thereto, all tenements, hereditaments and appurtenances to the Leases, and all files and records pertaining to the same, including but not limited to drilling data, electric logs, lease files, land files, well files, division order files, geophysical data, studies, evaluations, projections, reports, appraisals, valuations, maps, regulatory files and records.

The Leases and Personal Property are collectively referred to as the "Assigned Property".



Assignor makes this Assignment with general warranty, Assignee accepts the Assigned Property with general warranty by Assignor that nothing has encumbered the title to the same. The Net Revenue Interest (N.R.I.) listed above is for the purpose of warranting certain ownership interests, this is an assignment of all the Assignor's right title and working and overriding royalty interest in said leases notwithstanding the N.R.I interest listed above. Assignor warrants that it has good merchantable title to the Assigned Property free and clear of all liens and encumbrances.

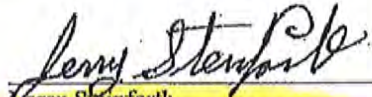
To the extent transferable, Assignee is hereby granted the right of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with respect to the Assigned Property conveyed herein of which Assignor has or may have against any and all preceding owners, vendors or warrantors. The Assigned Property shall include all right, title and interest which Assignor may have in and to the Leases, including but not limited to, leasehold interests, rights of assignment or reassignment, overriding royalties, contractual rights, regulatory authorities and permits or licenses, easements and rights-of-way.

The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provision of this Assignment.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges and appurtenance thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

This assignment is effective February 2, 2018.

DATED this 2nd day of February, 2018.



Loren Steinforth

BY: Jerry L. Steinforth, POA

STATE OF KANSAS COUNTY OF WOODSON, ss:

BE IT REMEMBERED, that on this 2nd day of February, 2018, before me, the undersigned, a Notary Public in and for the said county and state, came Loren Steinforth by: Jerry L. Steinforth, POA to me personally known to be the same person who executed the foregoing instrument, and said person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

My appointment expires:  
June 28, 2021



  
Notary Public Kristi Mitchell



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basisANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
 Name: Haas Petroleum, LLC  
 Address 1: 10551 BARKLEY ST. #307  
 Address 2: \_\_\_\_\_  
 City: OVERLAND PARK State: KS Zip: 66212 + 1812  
 Contact Person: Julie Barber  
 Phone: (913) 499-8373  
 Lease Name: BREWER  
 Well Number: 2

API No.: 15-207-01691-00-01  
 Permit No.: D15091.0  
 Reporting Year: 2018  
 (January 1 to December 31)  
 SW 13 NW 26 NE 14 Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W  
 (or 10/10/10) 2504 feet from ☐ N / ☒ S Line of Section  
4193 feet from ☒ E / ☐ W Line of Section  
 County: Woodson

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
 Source: ☒ Produced Water ☐ Other (Attach list)  
 Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
 (Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville  
 Maximum Authorized Injection Rate: 45 barrels per day  
 Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>94</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>93</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>98</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>93</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>101</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>96</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>99</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>102</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>97</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>92</u>	<u>350</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1161</u>		<u>0</u>		

Submitted Electronically



# Brewer 13-26-14E WO. Co.

Write a description for your map.

## Legend

- INJ
- Oil Well





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/05/2021 **District:** 3 **Incident Number:** 7593

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NE

**Operator Name:** Haas Petroleum, LLC **SEC** 23 **TWP** 23 **RGE** 13 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Chris Bahr **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Chris Bahr lease located in the NE Quarter of 23-23-13E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operators well inventory shows nine (9) producing oil wells, one (1) active authorized injection well permit # E-00196, one (1) active authorized disposal well in failed status permit # D-17695, and one (1) expired intent. I performed a lease inspection on 8/5/2021 and referenced eleven (11) wells with GPS and took a photo of each well while on location. My lease inspection found four (4) producing oil wells, five (5) inactive oil wells, one (1) inactive disposal well, and one (1) active injection well. Updating RBDMS footages found that I did not locate the Chris Bahr # 20 API # 15-207-20713-00-00. Further research found that I had located the Chris Bahr # 17-LH API # 15-207-27405-00-00 which is an expired intent on Haas Petroleum, LLC license # 33640.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Chris Bahr # 17-LH API # 15-207-27405-00-00 status be changed from expired intent to inactive per lease inspection, and Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to produce, plug or obtain an approved CP-111.

See PG. 2

**Photo's Taken:** 6

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

It is my further recommendation that Haas, Petroleum, LLC be sent a notice of Violation Letter with a thirty (30) day deadline to produce, plug, or obtain an approved CP-111 on the four inactive oil wells located on the Chris Bahr lease. These four wells are the Chris Bahr # 16-A API # 15-207-19663-00-00, Chris Bahr # 21 API # 15-207-20714-00-00, Chris Bahr # 19 API # 15-207-20699-00-00, and Chris Bahr # 17 15-207-20477-00-00. Lastly I recommend that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the Chris Bahr # 20 API # 15-207-20713-00-00, and bring the well into compliance by producing, plugging, or obtaining an approved CP-111.

#### Well Information:

Chris Bahr # 15 API # 15-207-19659-00-01 4445 FSL 2095 FEL Lat. 38.037795 Long. -095.948033 NE SW NW NE session point Bah 20. Chris Bahr # 15 is an inactive SWD constructed with 5.5" casing and 2" tubing. The Chris Bahr # 15 was pre-test failed 5/6/2021 permit # D-17695. See attached photo number twenty (20).

Chris Bahr # 6-A API # 15-207-01972-00-00 4234 FSL 2385 FEL Lat. 38.037229 Long. -095.949035 SW SW NW NE session point Bah 21. Chris Bahr # 6-A is an active authorized injection well permit E-00196 constructed with 5.5" casing, and 2" tubing cemented in. A satisfactory MIT was witnessed by Duane Sims on 3/29/2021.

Chris Bahr # 6 API # 15-207-01954-00-00 4156 FSL 2380 FEL Lat. 38.037014 Long. -095.949018 SW SW NW NE session point Bah 22. Chris Bahr # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Chris Bahr # 16 API # 15-207-19663-00-00 3636 FSL 2277 FEL Lat. 38.035581 Lat. -095.948650 SE NW SW NE session point Bah 23. Chris Bahr # 16-A is an inactive oil well that is constructed with 4.5" casing, 3.5" well head, 2" tubing, rods, and pump jack. There is no motor on the well. This well is shut in with a stuffing box. Temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty three (23).

Chris Bahr # 18 API # 15-207-20691-00-00 2792 FSL 1601 FEL Lat. 38.033235 Long. -095.946288 SE SE SW NE session point Bah 24. Chris Bahr # 18 is a producing oil well constructed with 5.5" casing, 2.5" tubing, rods, and a pump jack.

Chris Bahr # 22 API # 15-207-20724-00-00 4395 FSL 1066 FEL Lat. 38.037610 Long. -095.944460 NW SW NE NE session point Bah 25. Chris Bahr # 22 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Chris Bahr # 21 API # 15-207-20714-00-00 4926 FSL 1063 FEL Lat. 38.039066 Long. -095.944459 SW NW NE NE session point Bah 26. Chris Bahr # 21 is an inactive oil well constructed with 4.5" casing. This well is not shut in and has a high fluid level within five (5) feet of surface. This well would need surface control and to pass a witnessed Casing Integrity Test before temporary abandonment could be approved. If the operator chose to file a CP-111 application. See attached photo numbered twenty six (26).

Chris Bahr # 9 API # 15-207-01967-00-00 4962 FSL 1619 FEL Lat. 38.039192 Long. -095.946388 SE NE NW NE session point Bah27. Chris Bahr # 9 is a producing oil well that is constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Chris Bahr # 17-LH API # 15-207-27405-00-00 4433 FSL 1591 FEL Lat. 38.037738 Long. -095.946284 NE SE NW NE session Bah 28. Research found the Chris Bahr # 17-LH is an expired intent per operator well inventory. The Chris Bahr # 17 is an inactive oil well constructed with 4.5" casing. Operator well inventory needs to be updated to show this well as inactive "IN" instead of expired intent. This well is not shut in and would need surface control before temporary abandonment could be approved. If the operator chose to file a CP-111 application. See attached photo numbered twenty eight (28).

## KCC OIL/GAS REGULATORY OFFICES

NW NE session point Bah 29. Chris Bahr # 19 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would need surface control before temporary abandonment could be approved. If the operator chose to file a CP-111 application. See attached photo numbered twenty nine (29).

Chris Bahr # 17 15-207-20477-00-00 4782 FSL 2127 FEL Lat. 38.038720 Long. -095.948150 SE NW NW NE session point Bah31. Chris Bahr # 17 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would need surface control before temporary abandonment could be approved. If the operator chose to file a CP-111 application. See attached photo numbered thirty one (31).

Chris Bahr # 20 API # 15-207-20713-00-00. The Chris Bahr # 20 is listed as a producing oil well per operator well inventory. KGS shows a plug date of 3/31/1974 for the Chris Bahr # 20, however I was unable to find any plugging information for the well. Footages per operator inventory for this well are 3630 FSL 1050 FEL NW SE NE. The operator will need to locate the Chris Bahr # 20 and take the steps necessary to bring the well into compliance once it is located.

In conclusion seven (7) wells located on Haas Petroleum, LLC license # 33640 are out of compliance. Four (4) inactive oil wells listed as producing on operator's well inventory, one inactive oil well that matches to an expired intent on operator's well inventory, one (1) oil well not located that is listed as producing on operator's well inventory, and one (1) inactive disposal well that remains in failed status after the failed well deadline. A photo of each of the six (6) wells located that are out of compliance, a copy of the failed well and failed well letter, and a google map with session points, and well numbers have been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC
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Lease: Chris Bahr
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County: Woodson
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Subject: Chris Bahr # 15
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FSL: 4445
-----------

FEL: 2095
-----------

API#: 15-207-19659-00-01
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Date: 8/5/2021
----------------

Staff: Dallas Logan
---------------------

KLN: 33640
------------

Legal: 23-23-13E NE SW NW NE
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PIC ID#: 20
-------------

PIC Orientation: South
------------------------

Latitude: 38.037795
---------------------

Longitude: -095.948033
------------------------

Time: 11:16 AM
----------------

Additional Information: Chris Bahr # 15 is an inactive SWD constructed with 5.5" casing and 2" tubing. The Chris Bahr # 15 was pre-test failed 5/6/2021 permit # D-17695.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Chris Bahr	Legal: 23-23-13E NE SW NW NE
County: Woodson	PIC ID#: 23
Subject: Chris Bahr # 16-A	PIC Orientation: East
FSL: 3636	Latitude: 38.035581
FEL: 2277	Longitude: -095.948650
API#: 15-207-19663-00-00	
Date: 8/5/2021	Time: 11:24 AM
Staff: Dallas Logan	

Additional Information: Chris Bahr # 16-A is an inactive oil well that is constructed with 4.5" casing, 3.5" well head, 2" tubing, rods, and pump jack. There is no motor on the well.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Chris Bahr	Legal: 23-23-13E SW NW NE NE
County: Woodson	PIC ID#: 23
Subject: Chris Bahr # 21	PIC Orientation: West
FSL: 4926	Latitude: 38.039066
FEL: 1063	Longitude: -095.944459
API#: 15-207-20714-00-00	
Date: 8/5/2021	Time: 12:02 PM
Staff: Dallas Logan	

Additional Information: Chris Bahr # 21 is an inactive oil well constructed with 4.5" casing. This well is not shut in and has a high fluid level within five (5) feet of surface.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Chris Bahr	Legal: 23-23-13E NE SE NW NE
County: Woodson	PIC ID#: 28
Subject: Chris Bahr # 17-LH	PIC Orientation: Down
FSL: 4433	Latitude: 38.037738
FEL: 1591	Longitude: -095.946284
API#: 15-207-27405-00-00	
Date: 8/5/2021	Time: 12:10 PM
Staff: Dallas Logan	

Additional Information: Research found the Chris Bahr # 17-LH is an expired intent per operator contact. The Chris Bahr # 17 is an inactive oil well constructed with 4.5" casing. This well is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Chris Bahr	Legal: 23-23-13E NE SE NW NE
County: Woodson	PIC ID#: 29
Subject: Chris Bahr # 19	PIC Orientation: Down
FSL: 4337	Latitude: 38.037475
FEL: 1614	Longitude: -095.946361
API#: 15-207-20699-00-00	
Date: 8/5/2021	Time: 12:12 PM
Staff: Dallas Logan	

Additional Information: Chris Bahr # 19 is an inactive oil well constructed with 4.5" casing. This well is not shut in.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Chris Bahr	Legal: 23-23-13E SE NW NW NE
County: Woodson	PIC ID#: 31
Subject: Chris Bahr # 17	PIC Orientation: North
FSL: 4782	Latitude: 38.038720
FEL: 2127	Longitude: -095.948150
API#: 15-207-20477-00-00	
Date: 8/5/2021	Time: 1:32 PM
Staff: Dallas Logan	

Additional Information: Chris Bahr # 17 is an inactive oil well constructed with 4.5" casing. This well is not shut in.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber Phone: (913) 499-8873

API No.: 15-207-19659-00-01 Permit No.: D-17,695  
SW NW NE Sec. 23 Twp. 23 S. R. 13 ☒ East ☐ West  
4455 Feet from ☐ North / ☒ South Line of Section  
2145 Feet from ☒ East / ☐ West Line of Section  
Lease: Bahr Chris Well No.: 15  
County: Woodson

RECEIVED  
KCC DIST #3

MAY 06 2021

CHANDLER  
2.37KS

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction  
Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner
Size:		<u>8.625</u>		<u>5.5</u>	
Set at:		<u>112</u>		<u>2360</u>	
Sacks of Cement:		<u>100</u>		<u>170</u>	
Cement Top:		<u>0</u>		<u>0</u>	
Cement Bottom:		<u>112</u>		<u>2360</u>	

Packer Type: Tension Set at: 1718

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: Arbuckle Top Feet: 2232 Bottom Feet: 2332 Perf. or Open Hole: Perf  
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection Is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

Type MIT: Tubing and Packer Test MIT Reason: Other

	10	20	30
Time in Minute(s):	<u>0</u>	<u>0</u>	<u>0</u>
Pressures: Set up 1			
Set up 2			
Set up 3			

SCANNED  
MAY 06 2021

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 05/06/2021 Using: Co. tools Company's Equipment

The zone tested for this well is between 0 feet and 1718 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Production Forman Phone: (620) 496-7297

**KCC Office Use Only**

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 7/5/2021

Slate Agent: Duane A. Sims Title: E.C.R.S Witness: ☐ Yes ☒ No

Remarks: \_\_\_\_\_

OPERATOR REPORTED A PRETEST FAILURE.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL - 7 2021  
CONSERVATION DIVISION  
WICHITA KS  
MAY 06 2021  
DAS

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

05/06/2021

LICENSE 33640  
Haas Petroleum, LLC.  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-19659-00-01  
Permit No. D-17,695  
Bahr Chris #15  
23-23-13E  
Woodson County, KS

Operator:

On 5/6/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

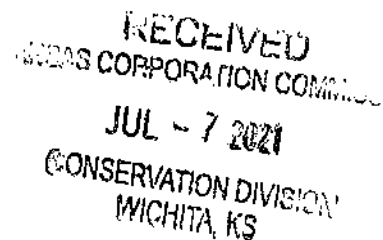
The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 07/05/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims KCC District #3





# Chris Bahr 23-23-13E WO. Co.

Write a description for your map.

## Legend

- △ Injection/SWD
- Oil Well





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/20/2021 **District:** 3 **Incident Number:** 7592

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 30 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Collins **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Collins lease located in the 30-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows three (3) authorized injection wells permit # E-07103, one (1) producing oil well, and one (1) plugged and abandoned oil well. I started a lease inspection on August 20, 2021 and finished it on August 23, 2021. I referenced six (6) wells with GPS and took a photo of each well while on location. Two (2) of these wells were inactive injection wells, one (1) active injection well, and three (3) producing oil wells. The one (1) plugged and abandoned oil well was not found during the lease inspection.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Henry G Collins # 6 API # 15-207-19765-00-00 status be changed to producing and added to Haas Petroleum, LLC license # 33640.

**Photo's Taken:** 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Henry G Collins # 6 API # 15-207-19765-00-00 3305 FSL 632 FEL Lat. 38.019915 Long. -95.906360 NW SE SE NE session point Col01. Henry G Collins # 6 is producing oil well that is constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is a permitted well for Sinclair Oil and Gas from 1962. KGS shows a completion date of 10/4/1962. See attached photo numbered eight (8).

Collins # 1 API # 15-207-02807-00-00 4249 FSL 235 FEL Lat. 38.022509 Long. -095.904991 SE SE NE NE session point Col02. This well is a producing oil well that is constructed with 4.5" casing, 2" tubing, rods, and a pump jack. Research found no match for this well an API # was requested for this well. The well has been added to Haas Petroleum, LLC license # 33640 as a producing well. See attached photo numbered one (1).

Collins # 10-HP API # 15-207-27049-00-00 4911 FSL 711 FEL Lat. 38.024324 Long. -095.906648 SE NW NE NE session point Col03. Collins # 10-HP is a producing oil well constructed with 6" surface casing, 4.5" casing 2" tubing, rods, and a pump jack. Haas Petroleum footages for this well were in the Southwest quarter of the section. After investigating the Southwest quarter and confirming with Haas Petroleum staff, footages for this well location was not correct. I updated the footages to this location.

Collins # W-3 API # 15-207-19764-00-00 5238 FSL 888 FEL Lat. 38.025228 Long. -095.907266 NE NW NE NE session point Col04. Collins # W-3 is an inactive injection well constructed with 4.5" Casing, and 2" tubing. Research found that this well failed a Mechanical Integrity Test (MIT) on 1/8/2021. This test was witnessed by District # 3 staff and a copy of the failed U7 and Notice of Violation Letter has been attached to this report. See attached photo numbered three (3).

Collins # W-2 API # 15-207-19763-00-00 3992 FSL 1261 FEL Lat. 38.021798 Long. -095.908549 SW SW NE NE session point Col05. Collins # W-2 is an inactive injection well constructed with 4.5" casing, and 2" tubing, that is shut in with a valve. Research found that this well failed a Mechanical Integrity Test (MIT) on 1/8/2021. This test was witnessed by District # 3 staff and a copy of the failed U7 and Notice of Violation letter has been attached to this report. See attached photo numbered four (4).

Collins # SI-1 API # 15-207-19762-00-00 3958 FSL 24 FEL Lat. 38.021713 Long. -95.904255 NE NE SE NE session point Col06. Collins SI-1 is an active authorized injection well permit # E07103 constructed with 5.5" casing, and 2" tubing cement in. This well passed a MIT on 3/8/2021. This test was witnessed by District # 3 staff and a copy of the satisfactory U7 has been attached to this report.

In conclusion four (4) of the wells located on Haas Petroleum, LLC license # 33640 Collins lease 30-23-14E WO. Co. are out of compliance. Two (2) producing wells that need to be added to Haas Petroleum, LLC license # 33640 well inventory, and two (2) inactive injection wells that remain in failed status after their March 13, 2021 deadline. A photo of the four (4) wells found out of compliance, the two (2) failed U7's and two (2) corresponding Notice of Violation Letters, and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Collins	Legal: 30-23-14E NW SE SE NE
County: Woodson	PIC ID#: 8
Subject: Henry G. Collins # 6	PIC Orientation: West
FSL: 3305	Latitude: 38.019915
FEL: 632	Longitude: -95.906360
API#: 15-207-19765-00-00	
Date: 8/20/2021	Time: 11:30 AM
Staff: Dallas Logan	

Additional Information: Henry G Collins # 6 is producing oil well that is constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Collins	Legal: 30-23-14E SE SE NE NE
County: Woodson	PIC ID#: 1
Subject: Col02	PIC Orientation: East
FSL: 4249	Latitude: 38.022509
FEL: 235	Longitude: -095.904991
API#:	
Date: 8/23/2021	Time: 10:40 AM
Staff: Dallas Logan	

Additional Information: This well is a producing oil well that is constructed with 4.5" casing, 2" tubing, rods, and a pump jack.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Collins	Legal: 30-23-14E NE NW NE NE
County: Woodson	PIC ID#: 3
Subject: Collins W 3	PIC Orientation: West
FSL: 5238	Latitude: 38.025228
FEL: 888	Longitude: -095.907266
API#: 15-207-19764-00-00	
Date: 8/23/2021	Time: 10:46 AM
Staff: Dallas Logan	

Additional Information: Collins # W-3 is an inactive injection well constructed with 4.5" Casing, and 2" tubing. Research found that this well failed a Mechanical Integrity Test (MIT) on 1/8/2021.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Collins	Legal: 30-23-14E SW SW NE NE
County: Woodson	PIC ID#: 4
Subject: Collins W 2	PIC Orientation: North
FSL: 3992	Latitude: 38.021798
FEL: 1261	Longitude: -095.908549
API#: 15-207-19763-00-00	
Date: 8/23/2021	Time: 10:53 AM
Staff: Dallas Logan	

Additional Information: Collins # W-2 is an inactive injection well constructed with 4.5" Casing, and 2" tubing. Research found that this well failed a Mechanical Integrity Test (MIT) on 1/8/2021.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19764-0000 Permit No.: E-07103.12  
NW NE NE Sec. 30 Twp. 23 S. R. 14 ☒ East ☐ West  
5238 Feet from ☐ North / ☒ South Line of Section  
898 Feet from ☒ East / ☐ West Line of Section  
Lease: COLLINS H Well No.: W 3  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>202</u>		<u>1725</u>		<u>1642</u>
Sacks of Cement:		<u>175</u>		<u>419</u>		<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>202</u>		<u>1725</u>		

Packer Type: Baker Set at: 1642

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1730 feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1656 Bottom Feet: 1700 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.02522 Long: -095.90730 Date Acquired: 09/11/2020

Type MIT: Fluid Depression MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1642 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks:

Backside not full of fluid, hole in casing, hole in tubing.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-19764-00-00  
Permit No. E07103.12  
COLLINS H W 3  
30-23-14E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS

Exhibit DL-2a  
Page 149 of 408



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19763-0000 Permit No.: E-07103.11  
SW NE NE Sec. 30 Twp. 23 S. R. 14 ☒ East ☐ West  
3996 Feet from ☐ North / ☒ South Line of Section  
1267 Feet from ☒ East / ☐ West Line of Section  
Lease: COLLINS H Well No.: W 2  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>246</u>		<u>1723</u>		<u>1633</u>
Sacks of Cement:		<u>230</u>		<u>400</u>		<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>246</u>		<u>1723</u>		

Packer Type: Baker Set at: 1633

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1741 feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1686 Bottom Feet: 1698 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection Is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.02181 Long: -095.90857 Date Acquired: 09/11/2020  
Type MIT: Tubing and Packer MIT Reason: Other  
Time in Minute(s): 10 20 30  
Pressures: Set up 1 0 0 0  
Set up 2 \_\_\_\_\_  
Set up 3 \_\_\_\_\_  
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_  
Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment: \_\_\_\_\_  
The zone tested for this well is between 0 feet and 1633 feet.  
The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not-Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Backside not completely full.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-19763-00-00  
Permit No. E07103.11  
COLLINS H W 2  
30-23-14E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS

# Collins 30-23-14E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- ⊙ Oil Well



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/27/2021 **District:** 3 **Incident Number:** 7591

☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☒ Complaint  
☒ Follow-up ☐ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 36 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Colt **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Colt lease located in the 36-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows four (4) producing oil wells. I performed a lease inspection on August 27, 2021 and could not locate any wells per operator footages. Research of KGS sale records found oil sales from the Colt lease 36-23-14E reported with oil sales from a Mccolt lease 35-23-14E WO. Co. Research of RBDMS, Eastern Kansas Documents, and Bitco Maps found no information to help locate the wells on Haas Petroleum, LLC license # 33640 Colt lease 36-23-14E WO. Co.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC be sent a Notice of Violation Letter with a thirty (30) day deadline to locate the Colt # 9 API # 15-207-02382-00-00, Colt # 2 API # 15-207-02380-00-00, Colt # 1-H API # 15-207-02379-00-00, and Colt # 5 API # 15-207-02381-00-00.

**Photo's Taken:** 0

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☒ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Colt # 9 API # 15-207-02382-00-00 2310 FSL 990 FEL NW NE SE these are operator footages. Well not located per operator footages. Haas Petroleum will need to locate the Colt # 9.

Colt # 2 API # 15-207-02380-00-00 3300 FSL 660 FEL SE NE these are operator footages. Well not located per operator footages. Haas Petroleum will need to locate the Colt # 2.

Colt # 1-H API # 15-207-02379-00-00 4950 FSL 330 FEL NE NE NE these are operator footages. Well not located per operator footages. Haas Petroleum will need to locate the Colt # 1-H.

Colt # 5 API # 15-207-02381-00-00 4950 FSL 990 FEL NW NE NE these are operator footages. Well not located per operator footages. Haas Petroleum will need to locate the Colt # 5.

In conclusion the four (4) wells located on Haas Petroleum, LLC license # 33640 are out of compliance. All four (4) wells are listed as producing on operator's well inventory and were not located per operator footages. A copy of KGS sale records showing reported oil sales has been attached to this report.



## Yearly and monthly production



## MCCOLT Lease

**Lease:** MCCOLT**Operator:** Laymon Oil II, LLC**Location:** T24S, R14E, Sec. 2**Cumulative Production:** 62058.57 barrels (from 1970 to 2021)**KS Dept. of Revenue Lease Code:** 101124**KS Dept. of Revenue Lease Name:** MCCOLT[View T1 PDF \(from KCC\)](#)[View T1 PDF \(from KCC\)](#)[View T1 PDF \(from KCC\)](#)**Field:** [Winterschied](#)**County:** Woodson**Producing Zone:****Comments:** PER PHONE CALL WITH LAYMON OIL LLC, LEGAL SHOULD BE 02-24S-14E. CHANGED FROM 35-23S-14E. KBC 08/08/19**Well Data (may be an incomplete list):**

<a href="#">T23S R14E, Sec. 35, SW SE NE SE</a> <b>Lease:</b> McColt 3-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28046	<a href="#">T23S R14E, Sec. 35, N2 SW SE SE</a> <b>Lease:</b> McColt 6-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28047
<a href="#">T24S R14E, Sec. 2, SW NE NE</a> <b>Lease:</b> MCCOLT 14-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28048	<a href="#">T23S R14E, Sec. 35, S2 NE NE SE</a> <b>Lease:</b> McColt 1-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28054
<a href="#">T23S R14E, Sec. 36, NE NE NE</a> <b>Lease:</b> COLT 1-H <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02379	<a href="#">T23S R14E, Sec. 36, SE NE</a> <b>Lease:</b> COLT 2 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02380
<a href="#">T23S R14E, Sec. 36, NW NE NE</a> <b>Lease:</b> COLT 5 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02381	<a href="#">T23S R14E, Sec. 36, NW NE SE</a> <b>Lease:</b> COLT 9 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02382
<a href="#">T23S R14E, Sec. 35, NE SW NE SE</a> <b>Lease:</b> McColt 1i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28380	<a href="#">T23S R14E, Sec. 35, SW NE SE</a> <b>Lease:</b> McColt 2i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28381
<a href="#">T23S R14E, Sec. 35, SW NE SE</a> <b>Lease:</b> McColt 3i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28382	<a href="#">T23S R14E, Sec. 35, NW SE SE SE</a> <b>Lease:</b> McColt 4i-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28383
<a href="#">T23S R14E, Sec. 35, SW NE SE</a> <b>Lease:</b> McColt 2-HP	<a href="#">T23S R14E, Sec. 35, E2 NW SE SE</a> <b>Lease:</b> McColt 4-HP

<b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28384	<b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28385
<a href="#">T23S R14E, Sec. 35, E2 NE SE SE</a> <b>Lease:</b> McColt 5-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28386	<a href="#">T23S R14E, Sec. 35, SE SE SE SE</a> <b>Lease:</b> McColt 7-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Laymon Oil II, LLC <b>API Number:</b> 15-207-28387

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	1,561	-
1971	1,436	-
1972	1,443	4
1973	762	4
1974	585	4
1975	770	4
1976	740	4
1977	681	4
1978	925	4
1979	933	4
1980	929	4
1981	1,084	4
1982	1,010	4
1983	1,012	4
1984	1,055	4
1985	933	4
1986	698	4
1987	858	4
1988	816	4
1989	822	4

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	637.3	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	2	478.35	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	3	613.92	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	4	450.81	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	5	485.48	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	6	601.59	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	7	477.88	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	8	468.28	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	9	450	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	10	474.67	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	11	317.24	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	12	470.29	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	1	272.91	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	2	274.06	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	3	464.77	11	<a href="#">PLAINS MARKETING L.P.</a>

1990	729	4
1991	686	4
1992	745	4
1993	736	4
1994	609	4
1995	732	4
1996	677	4
1997	676	4
1998	612	4
1999	489	4
2000	600	4
2001	596	4
2002	589	4
2003	595	4
2004	609	4
2005	599	4
2006	654	4
2007	539	4
2008	594	4
2009	596	4
2010	581	4
2011	604	4
2012	1,582	4
2013	6,888	11
2014	5,926	11
2015	3,665	11
2016	2,721	11
2017	1,973	11
2018	1,700	11
2019	2,229	12
2020	1,719	12
2021	754	12

Reported through 6-2021.

Note: bbls is barrels; mcf is 1000 cubic feet.

				(100%)
2015	4	305.45	11	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	5	297.71	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	6	310.5	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	7	293.43	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	8	276.66	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	9	265.22	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	10	297.88	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	11	299.54	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	12	307.35	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	1	215.72	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	2	237.91	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	3	230.82	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	4	287.74	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	5	257.06	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	6	157.7	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	7	318.57	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	8	270.15	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	9	158.22	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	10	160.9	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	11	174.5	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	12	251.34	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2017	1	71.25	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2017	2	160.96	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)



				<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	3	285.11	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	4	155.15	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	5	154.08	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	6	238.04	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	7	159.97	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	8	158.62	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	9	159.39	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	10	152.33	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	11	158.97	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	12	119.24	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	1	77.93	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	2	60.32	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	3	72.1	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	4	72.31	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	5	142.16	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	6	155.54	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	7	240.29	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	8	151.22	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	9	149.97	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	10	156.11	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	11	263.2	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	12	158.52	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	1	92.68	11	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>

				<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	2	151.92	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	3	223.38	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	4	235.23	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	6	304.68	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	7	308.81	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	8	153.61	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	9	160.63	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	10	251.45	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	11	167.54	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	12	179.19	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	1	152.87	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	2	220.42	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	3	151.62	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	4	150.97	12	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	6	249.4	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	7	158.01	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	8	170.32	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	9	68.4	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	10	153.85	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	11	154.79	12	<a href="#">M V Purchasing LLC</a> (100%)
2020	12	88.58	12	<a href="#">M V Purchasing LLC</a> (100%)
2021	1	146.27	12	<a href="#">M V Purchasing LLC</a> (100%)
2021	3	155.52	12	<a href="#">M V Purchasing LLC</a> (100%)
2021	4	154.63	12	<a href="#">M V Purchasing LLC</a> (100%)
2021	5	144.42	12	<a href="#">M V Purchasing LLC</a> (100%)
2021	6	153.37	12	<a href="#">M V Purchasing LLC</a> (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/27/2021 **District:** 3 **Incident Number:** 7628

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** 15-207-02173-00-01 **Q3:** SW **Q2:** SW **Q1:** SW

**Operator Name:** Haas Petroleum, LLC **SEC** 36 **TWP** 23 **RGE** 14 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:** 423

**City:** Prairie Village **FEL:** 5076

**State:** Kansas **Zip Code:** 66208 **Lease:** Colt Unit **Well No.:** 101

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff Laymon Oil II, LLC staff Harvey Francis (620)-365-9704

**Findings:**

Research of the Colt Unit lease located in the 36-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-06177. I performed a lease inspection on August 27, 2021 and located one active injection well. I met with Laymon Oil II, LLC license # 32710 staff Harvey Francis while on location. Mr. Francis informed me that Laymon Oil, LLC license # 32710 was using the well located on the Colt Unit lease 36-23-14E to dispose of produced fluids. On November 2, 2021 I contacted Harvey Francis by phone to confirm the information I was told while on location previously. Mr. Harvey stated that yes Laymon Oil II, LLC license # 32710 was disposing of produced fluids into the Colt Unit # 101.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to transfer the Colt Unit # 101 API # 15-207-02173-00-01 to Laymon Oil II, LLC license # 32710.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Colt Unit # 101 API # 15-207-02173-00-01 423 FSL 5076 FEL Lat. 37.997225 Long. -095.829461 SW SW SW session point Col01. Colt Unit # 101 is an active authorized injection constructed with 4.5" casing. Research found that the Colt Unit # 101 had a satisfactory Mechanical Integrity Test (MIT) done on October 31, 2017. This test was not witnessed by KCC staff.

In conclusion the well located on Haas Petroleum, LLC license # 33640 Colt Unit lease 36-23-14E WO. Co. is out of compliance and needs to be transferred to Laymon Oil II, LLC license # 32710. A photo of the well and a google map with session point and well number have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Colt Unit

County: Woodson

Subject: Colt Unit 101

FSL: 423

FEL: 5076

API#: 15-207-02173-00-01

Date: 8/27/2021

Staff: Dallas Logan

KLN: 33640

Legal: 36-23-14E SW SW SW

PIC ID#: 2

PIC Orientation: South

Latitude: 37.997225

Longitude: -095.829461

Time: 10:32 AM

Additional Information: Colt Unit # 101 is an active authorized injection constructed with 4.5" casing.



# Colt Unit 36-23-14E WO. Co.

Write a description for your map.

## Legend

△ Injection well

Col01(101)

190th Rd

Hereford Rd



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/02/2021 **District:** 3 **Incident Number:** 7559

☐ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** 15-207-29076-00-00 **Q3:** SW **Q2:** SW **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 10 **TWP** 24 **RGE** 14 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:** 2997

**City:** Prairie Village **FEL:** 4989

**State:** Kansas **Zip Code:** 66208 **Lease:** D. Edwards **Well No.:** 10-2HP

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the D. Edwards lease located in the 10-24-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive oil well and (1) expired intent. I performed a lease inspection on 9/2/2021 and referenced one well with GPS and took the attached photo while on location. The well referenced with GPS is the D. Edwards # 10-2HP API # 15-207-29076-00-00. Research of the Well Completion Report (ACO-1) found the well has never been perforated. When I searched KGS sale records no data entry was found for 10-24-14E WO. Co.

See PG. 2

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 continue to work with KCC legal staff regarding the D. Edwards # 10-2 HP API # 15-207-29076-00-00 since it is status is currently Pending Legal Action-submitted to legal.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

D. Edwards # 10-2 HP API # 15-207-29076-00-00 2997 FSL 4989 FEL Lat. 37.975148 Long. -095.866228 SW SW NW. D. Edwards # 10-2 HP is an inactive oil well constructed with 4.5" casing that is shut in. RBDMS shows the status of this well (PL) Pending Legal Action-submitted to legal. Research of KOLAR shows the D. Edwards # 10-2 HP to be in Violation for a CP-111. I have attached this documentation to this report. This well can have an approved temporary abandonment with a shut in date of 10/16/2014. If the operator chooses to file a CP-111 application.

In conclusion the well located on the D. Edward lease 10-24-14E is out of compliance. The well located is pending legal action for a CP-111 violations and remains inactive. A photo of the well, the ACO-1, the KOLAR violation, and a google map with the session point and well number have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum
--------------------------

Lease: D. Edwards
-------------------

County: Woodson
-----------------

Subject: D. Edwards 10-2 HP
-----------------------------

FSL: 2997
-----------

FEL: 4989
-----------

API#: 15-207-29076-00-00
--------------------------

Date: 9/2/2021
----------------

Staff: Dallas Logan
---------------------

KLN: 33640
------------

Legal: 10-24-14E SW SW NW
---------------------------

PIC ID#: 1
------------

PIC Orientation: East
-----------------------

Latitude: 37.975148
---------------------

Longitude: -095.866228
------------------------

Time: 10:20 AM
----------------

Additional Information: D. Edwards # 10-2 HP is an inactive oil well constructed with 4.5" casing that is shut in.

Detail	API Number	Lease and Well Name	Location	County	Requirement	Received	Required by
Detail	15-207-29076-00-00	D. EDWARDS 10-2HP	10-24S-14E	Woodson	CP111		09/25/2016

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for D. EDWARDS 10-2HP — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-29076-00-00	D. EDWARDS 10-2HP	Woodson	10-24S-14E	SWSWNW	2997 FSL 4989 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 3

Status	Required By	Form	Compliance Requirement	Remarks
Received	02/05/2015	ACO1	A Well Completion Report (ACO1) must be filed within 120 days from the Spud Date.	<a href="#">Remarks Form</a>
Received	11/07/2015	CDP4	If a "Drilling Pit" was used, a Pit Closure Form (CDP4) is required within 30 days from the date the drilling pit is closed.	<a href="#">Remarks Form</a>
Violation	09/25/2016	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

#### KOLAR Documents

Doc. ID	Form	Date	District	Queue	Pit Type
<a href="#">1224642</a>	C1CDP1	09/25/2014	3	archived	
<a href="#">1231003</a>	CDP4	11/06/2014	3	archived	Drilling
<a href="#">1231000</a>	ACO1	11/10/2014	3	approved	

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
09/25/2014	09/25/2015	10/08/2014	10/16/2014	02/05/2015	11/06/2014	10/08/2015		10/16/2014			

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:57)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
1	Is an ACO1 required?	Yes	2	Yes	ACO1 received prior to the deadline: DT_COMPRPT=11/06/2014 <= DEADLINE=02/05/2015	10/08/2014	11/06/2014	02/05/2015
2	Is a CDP4 required for a drilling pit?	Yes	2	Yes	CDP4 received prior to the deadline: DT_PITC=10/16/2014 <= DEADLINE=11/07/2015	10/08/2014	10/16/2014	11/07/2015
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	06/27/2016		09/25/2016
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=09/25/2016	06/27/2016		09/25/2016



Confidentiality Requested:

☒ Yes ☐ No

KANSAS CORPORATION COMMISSION 1231000  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 11551 ASH ST., STE 205

Address 2:

City: LEAWOOD State: KS Zip: 66211 +

Contact Person: Mark Haas

Phone: ( 913 ) 499-8373

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: GGR, Inc.

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #:   
☐ Dual Completion Permit #:   
☐ SWD Permit #:   
☐ ENHR Permit #:   
☐ GSW Permit #:

10/08/2014 10/16/2014 10/16/2014  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-207-29076-00-00

Spot Description:

SW SW NW Sec. 10 Twp. 24 S. R. 14 ☒ East ☐ West

2310 Feet from ☒ North / ☐ South Line of Section

330 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: , Long:   
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Woodson

Lease Name: D. Edwards Well #: 10-2HP

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 1130 Kelly Bushing: 0

Total Vertical Depth: 1731 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☒ Confidentiality Requested  
Date: 11/06/2014  
☒ Confidential Release Date: 11/21/2016  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: NADMI JAMES Date: 11/10/2014

1231000

Operator Name: Haas Petroleum, LLC Lease Name: D. Edwards Well #: 10-2HP  
 Sec. 10 Twp. 24 S. R. 14 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:	N/A		

**CASING RECORD** ☒ New ☐ Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1730	Poz Mix	130	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR: Producing Method:  
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

**DISPOSITION OF GAS:**

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

**METHOD OF COMPLETION:**

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (Submit ACO-5) (Submit ACO-4)  
☐ Other (Specify) \_\_\_\_\_

**PRODUCTION INTERVAL:**

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	D. Edwards 10-2HP
Doc ID	1231000

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1730	Poz Mix	130	

Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

October 20, 2014

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: D. Edwards – Well # 10-2 HP  
County: Woodson  
Spot: SW SW NW Sec 10, Twp 24, R 14 E  
API: 15-207-29076-00-00  
TD: 1731'

Total Footage 1731'  
Total Rig Time 21 Hours  
25 Sacks Cement  
Total Dozer Work 6 Hours  
**TOTAL**



10-16-14

10-16-14

271966

## CEMENT FIELD TICKET AND TREATMENT REPORT

6400000104

104

HAAS		Woodson, Kansas		CLASS A	
L/S				40	
3451				13/13.6	
D. EDWARDS 10-2HP				9.5/9.02	
				1.81/1.85	
		4 1/2 INCH		28.2	
		6 3/4		800	
		1730		400	
Eureka				3	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	50	PER MILE	\$4.20	\$ 210.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$388.00	\$ 736.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
EQUIPMENT TOTAL				\$	2,031.00
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	55	0	\$20.16	\$ 1,108.80
1110A	KOL SEAL (50# 5K)	250	0	\$0.46	\$ 115.00
1107A	PHENOSEAL	40	0	\$1.35	\$ 54.00
1131	6040 POZMIX CEMENT W/ NO ADDITIVES (40% POZ)	130	0	\$13.18	\$ 1,713.40
1118B	PREMIUM GEL/BENTONITE (50W)	900	0	\$0.22	\$ 198.00
1107A	PHENOSEAL	120	0	\$1.35	\$ 162.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ 1,005.36
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)		Per Gal	\$0.02	\$ -
Chemical Total				\$	2,345.84
5502	80 BBL VACUUM TRUCK (2 HOUR MIN.)	3	VACUUM TRUCK (2 HOU	\$80.00	\$ 270.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Transports Total				\$	270.00
CEMENT FLOATING EQUIPMENT (TAXABLE)					
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$47.25	\$ 47.25
0	Downhole Tools		0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL				\$	47.25
640	DRIVER NAME		0	SUB TOTAL	\$ 4,884.09
637	Jeremy Austin		7.15%	SALES TAX	\$ 348.11
445	Renee Cedro			TOTAL	\$ 5,232.20
667	Jeremy McDonald		0%	(-DISCOUNT)	\$ -
631	Brent Mellen			DISCOUNTED TOTAL	\$ 4,865.20
	Jeremy Knowles				

AUTHORIZATION

DATE

TITLE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

# D. Edwards 10-24-14E Wo. Co.

Write a description for your map.

180th Rd

## Legend

◉ Ded01(10-2HP)

Fox Rd

Ded01(10-2HP) ◉

175th Rd

Fox Rd

175th Rd



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/09/2021 **District:** 3 **Incident Number:** 7590

- ☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☐ Complaint  
☒ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 21 **TWP** 25 **RGE** 15 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Degler **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Degler lease located in the 21-25-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-E-11592, two (2) producing oil wells, and one (1) plugged and abandoned well. I performed a lease inspection on August 21, 2021 and referenced seven (7) wells with GPS, and one (1) possible well location. I took a photo of each well while on location; including the possible well location. Two (2) of the wells are inactive injection wells, two (2) are inactive oil wells, two (2) of the wells have cement present at the surface, and one (1) is an active oil well. The plugged and abandoned well on operator's well inventory was not located. Research found one (1) of the inactive injection well to be a permitted well for Haas, Mark expired license # 5935. Research Haas, Mark License # 5935 found that the people associated with it are the same people now associated with Haas Petroleum, LLC license # 33640. I have attached a copy of both license to this report.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Degler # 9-C API # 15-207-23846-00-00 status be changed to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory.  
See PG. 2

**Photo's Taken:** 7

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.





## **KCC OIL/GAS REGULATORY OFFICES**

# 33640, and a google map with session points and well numbers have been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Degler	Legal: 21-25-15E NW NW NE SW
County: Woodson	PIC ID#: 12
Subject: Possible Well Location	PIC Orientation: East
FSL: 2332	Latitude: 37.856790
FEL: 4064	Longitude: -095.770775
API#: NA	
Date: 8/9/2021	Time: 10:21 AM
Staff: Dallas Logan	

Additional Information: You can see the possible well location has 2.5" pipe present at the surface.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum
--------------------------

Lease: Degler
---------------

County: Woodson
-----------------

Subject: Degler # 4
---------------------

FSL: 2336
-----------

FEL: 4184
-----------

API#: 15-207-19602-00-00
--------------------------

Date: 8/9/2021
----------------

Staff: Dallas Logan
---------------------

KLN: 33640
------------

Legal: 21-25-15E NE NE NW SW
------------------------------

PIC ID#: 14
-------------

PIC Orientation: South
------------------------

Latitude: 37.856802
---------------------

Longitude: -095.771191
------------------------

Time: 10:27 AM
----------------

Additional Information: Degler # 4 is an inactive oil well constructed with 7" surface casing, 4.5" casing, rods, and a pump jack. There is no belt or electric present. This well is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Degler	Legal: 21-25-15E NW NE NW SW
County: Woodson	PIC ID#: 14
Subject: Degler # 9	PIC Orientation: South
FSL: 2328	Latitude: 37.856787
FEL: 4685	Longitude: -095.772923
API#: 15-207-20035-00-00	
Date: 8/9/2021	Time: 10:27 AM
Staff: Dallas Logan	

Additional Information: Degler # 9 is a plugged and abandoned well constructed with 4.5" casing.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Degler	Legal: 21-25-15E NE SE NE SW
County: Woodson	PIC ID#: 16
Subject: Degler # 2	PIC Orientation: West
FSL: 1823	Latitude: 37.855373
FEL: 2947	Longitude: -095.766918
API#: 15-207-02330-00-01	
Date: 8/9/2021	Time: 10:51 AM
Staff: Dallas Logan	

Additional Information: Deglar # 2 is an inactive injection well constructed with 4.5" casing, and 2" tubing. Research found this well was pre-tested failed on 1/8/2021 permit # E-11592.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Degler	Legal: 21-25-15E SE NW SE SW
County: Woodson	PIC ID#: 17
Subject: Degler # 7	PIC Orientation: North
FSL: 972	Latitude: 37.853045
FEL: 3484	Longitude: -095.768799
API#: 15-207-01524-00-00	
Date: 8/9/2021	Time: 11:23 AM
Staff: Dallas Logan	

Additional Information: Degler # 7 is a plugged and abandoned well constructed with 7" surface casing and 2.5" casing that has cement present at surface.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Degler	Legal: 21-25-15E NW NW SE SW
County: Woodson	PIC ID#: 18
Subject: Degler # 9-C	PIC Orientation: South
FSL: 1178	Latitude: 37.853622
FEL: 4098	Longitude: -095.770921
API#: 15-207-23846-00-00	
Date: 8/9/2021	Time: 11:30 AM
Staff: Dallas Logan	

Additional Information: Degler # 9-C is an inactive unauthorized injection well constructed with 7" surface casing, and 2" tubing.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Degler

County: Woodson

Subject: Degler # 6

FSL: 1210

FEL: 5421

API#: 15-207-01523-00-00

Date: 8/9/2021

Staff: Dallas Logan

KLN: 33640

Legal: 21-25-15E NW NW SW SW

PIC ID#: 28

PIC Orientation: North

Latitude: 37.853731

Longitude: -095.775502

Time: 12:54 PM

Additional Information: Degler # 6 is an inactive oil well constructed with 7" surface casing.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 + \_\_\_\_\_  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02330-0001 Permit No.: E-11592.7  
NE NE SW Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
1825 Feet from ☐ North / ☒ South Line of Section  
2956 Feet from ☒ East / ☐ West Line of Section  
Lease: Deglar Well No.: 2  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>125</u>		<u>1494</u>		<u>1410</u>
Sacks of Cement:		<u>75</u>		<u>125</u>		<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>125</u>		<u>1494</u>		
Packer Type: <u>Baker</u>					Set at: <u>1410</u>	

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1494 Bottom Feet: 1510 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.85538 Long: -095.76695 Date Acquired: 09/25/2020

Type MIT: Tubing and Packer MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing \_\_\_\_\_

The zone tested for this well is between 0 feet and 1410 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: \_\_\_\_\_

This well was reported as pretest failure.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02330-00-01  
Permit No. E11592.7  
Deglar 2  
21-25-15E  
Woodson County, KS

Operator:

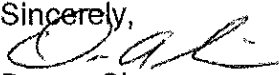
On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS



10/06/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	KANSAS CITY, MO 67112 (913) 402-0998
		Attention: Mary Webber	Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004 Expiration Date: 06/30/2005
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

### Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

### ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED DRILL RIG
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

10/06/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
33640	A	Haas Petroleum, LLC	PO BOX 8396 PRAIRIE VILLAGE, KS 66208 1936	(913) 499-8373
Attention: Mark L Haas		Original Issue Date: 07/28/2005    Renewal Date: 07/21/2020    Expiration Date: 01/30/2022		
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
<input type="checkbox"/> Drilling		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
		<input type="checkbox"/> Service		

8/5/21 - temp. chg'd exp dte from 7/30/21 to 1/30/22 per KAM (pjm)

6/15/20 - updated address per USPS returned mail: 8900 State Line Rd, Ste 330 Leawood KS 66206 (pjm)

1-22-20: New address from operator, formerly 10551 Barkley St #307, Overland Park KS 66212-1812/ndb

## Contacts and History

AS	Julie E. Barber							
AS	Mary L. Weber							
AS	Morgan L. Haas							
EC	Morgan Haas	(913) 499-8373	333 W. 46th Terrace, # 505	Kansas City	MO	64112	4427	
PR	Johnathan L. Haas	(913) 207-0257	18051 Dearborn Street	Stilwell	KS	66085	8104	
PR	Mark L. Haas	(913) 207-0255	4609 Jarboe Street	Kansas City	MO	64112	1460	
RA	Mary L. Weber	(620) 625-2806	1457 70th Road	Yates Center	KS	66783	5156	

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

# Degler 21-25-15E WO. Co.

Write a description for your map.

## Legend

- △ Injection well
- Oil well
- Possible Well location



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/08/2021 **District:** 3 **Incident Number:** 7588

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** 15-207-25950-00-00 **Q3:** SW **Q2:** NE **Q1:** NE

**Operator Name:** Haas Petroleum, LLC **SEC** 22 **TWP** 23 **RGE** 14 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:** 4216

**City:** Prairie Village **FEL:** 1232

**State:** Kansas **Zip Code:** 66208 **Lease:** Dorothy Haas **Well No.:** 10

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Dorothy Haas # 10 API # 15-207-25950-00-00 4216 FSL 1232 FEL Lat. 38.036738 Long. -095.852997 SW SW NE NE session point Had01. Dorothy Haas # 10 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box and there is no motor present at the location. This well could be approved for temporary abandonment if the operator chooses to file a CP-111 application.

In conclusion the well located on Haas Petroleum, LLC license # 33640 Dorothy Haas lease 22-23-14E WO. Co. is out of compliance. This well is inactive and listed as producing on operator's well inventory. I have attached a photo of the well and a google map with session point, and well number to this report.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain and approved CP-111 on the Dorothy Haas # 10 API # 15-207-25950-00-00.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Dorothy Haas

County: Woodson

Subject: Dorothy Haas # 10

FSL: 4216

FEL: 1232

API#: 15-207-25950-00-00

Date: 8/16/2021

Staff: Dallas Logan

KLN: 33640

Legal: 22-23-14E SW SW NE NE

PIC ID#: 15

PIC Orientation: West

Latitude: 38.036738

Longitude: -095.852997

Time: 11:25 AM

Additional Information Dorothy Haas # 10 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box and there is no motor present at the location.



Dorothy Haas 22-23-14E WO. Co.

Write a description for your map.

Legend

Had01



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/17/2021 **District:** 3 **Incident Number:** 7589

☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☐ Complaint  
☒ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**

**Operator Name:** Haas Petroleum, LLC **SEC** 26 **TWP** 23 **RGE** 14 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Dorothy Haas **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Dorothy Haas lease located in the 26-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) producing oil wells. I performed a lease inspection on 8/17/2021 and did not locate either of the wells on Haas Petroleum, LLC license # 33640 certified well inventory. Research of KGS sales records show sells for the two wells located on the Dorothy Haas lease 26-23-14E. The oil is being sold as part of the Funk lease 22-23-14E WO. Co. These records have been attached. Research of RBDMS shows spud dates for both wells but does not have a completion date. Research of Eastern Kansas Documents and Walters Digital Library did not find completion reports for either wells on the Dorothy Haas lease.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to locate, and bring the Dorothy Haas # 2-H API # 15-207-25948-00-00, and Dorothy Haas # 3-H API # 15-207-25949-00-00 into compliance by producing, plugging or obtaining an approved CP-111.

**Photo's Taken:** 0

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Dorothy Haas # 2-H API # 15-207-25948-00-00 2970 FSL 2970 FEL SE SE NW these are the operator's footages per their certified well inventory. RBDMS shows a spud date of 12/18/1991.

Dorothy Haas # 3-H API # 15-207-25949-00-00 3960 FSL 2970 FEL E2 E2 NW these are the operator's footages per their certified well inventory. RBDMS shows a spud date of 12/23/1991.

In conclusion both well on Haas Petroleum, LLC license # 33640 is out of compliance. Neither well could be located during my lease investigation. I have attached a copy of KGS sales records showing sales to this report.

**Lease:** FUNK

**Operator:** Haas Petroleum, LLC

**Location:** T23S, R14E, Sec. 22

**Cumulative Production:** 89107.62 barrels (from 1970 to 2020)

**KS Dept. of Revenue Lease Code:** 101126

**KS Dept. of Revenue Lease Name:** FUNK

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

**Field:** [Winterschied](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T23S R14E, Sec. 26, SE SE NW</a> <b>Lease:</b> DOROTHY HAAS 2-H <b>Operator:</b> HAAS OIL CO. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-25948	<a href="#">T23S R14E, Sec. 26, E2 E2 NW</a> <b>Lease:</b> DOROTHY HAAS 3-H <b>Operator:</b> HAAS OIL CO. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-25949
<a href="#">T23S R14E, Sec. 22, NW SE NE</a> <b>Lease:</b> DOROTHY HAAS 10 <b>Operator:</b> HAAS OIL CO. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-25950	<a href="#">T23S R14E, Sec. 22, SW SW NE</a> <b>Lease:</b> FUNK 6 <b>Operator:</b> JOHN L. HAAS <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-22194
<a href="#">T23S R14E, Sec. 22, SE SE NE</a> <b>Lease:</b> FUNK 2-H <b>Operator:</b> JOHN L. HAAS <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24284	<a href="#">T23S R14E, Sec. 22, NE SE NE</a> <b>Lease:</b> FUNK 5 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02086
<a href="#">T23S R14E, Sec. 22, NW SW NE</a> <b>Lease:</b> FUNK 3 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02085	<a href="#">T23S R14E, Sec. 22, SE SW NE</a> <b>Lease:</b> FUNK 102 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02090-0001
<a href="#">T23S R14E, Sec. 22, NE SW NE</a> <b>Lease:</b> FUNK 1-H <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02091-0001	<a href="#">T23S R14E, Sec. 22, NE SW NE</a> <b>Lease:</b> FUNK 1-H <b>Operator:</b> <b>Current Operator:</b> Haas, John L.(Deceased) <b>API Number:</b> 15-207-02091
<a href="#">T23S R14E, Sec. 22, SE SW NE</a> <b>Lease:</b> FUNK 1 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-02084	<a href="#">T23S R14E, Sec. 22, SE SW NE</a> <b>Lease:</b> L. D. FUNK 2 <b>Operator:</b> CRAIG & ALEXANDER <b>Current Operator:</b> Haas, John L.(Deceased) <b>API Number:</b> 15-207-02090

Data are received monthly from the Kansas Department of Revenue.



(bbls)

**Please Note: New Prototype charting system.**

(Complete production available in file saved using blue button at top of page.)

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	1,498	-
1971	1,063	-
1972	1,353	1
1973	1,299	1
1974	1,138	1
1975	1,777	1
1976	2,532	1
1977	3,104	1
1978	2,508	1
1979	2,538	1
1980	2,869	1
1981	2,813	1
1982	2,707	1
1983	3,323	1
1984	3,448	1
1985	3,570	1
1986	2,937	1
1987	2,710	1
1988	2,606	1
1989	2,156	1
1990	2,559	1
1991	2,170	1
1992	2,267	1
1993	2,172	1
1994	1,917	1
1995	1,356	1
1996	1,349	4
1997	1,558	5
1998	1,276	5
1999	955	5
2000	1,439	5
2001	1,383	5

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	2	149.77	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	5	150.24	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	6	66.85	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	8	145.98	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	10	156.09	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	12	98.42	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	3	154.33	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	4	75.97	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	5	150.3	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	6	78.13	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	7	74.65	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	8	155.44	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	9	79.17	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	10	121.63	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	12	149.85	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	1	75.65	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	2	79.38	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	3	58.48	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	4	77.86	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	5	73.99	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	6	154.59	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	7	151.87	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)

Exhibit DL-2a



2002	1,338	5
2003	1,264	5
2004	1,285	5
2005	1,205	5
2006	1,191	5
2007	1,093	5
2008	1,049	5
2009	1,011	5
2010	1,051	5
2011	1,010	5
2012	1,075	5
2013	958	5
2014	767	5
2015	1,039	5
2016	978	5
2017	1,261	5
2018	1,279	5
2019	1,384	5
2020	517	5

Reported through 9-2020.

Note: bbls is barrels; mcf is 1000 cubic feet.

2016	8	71.19	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	9	77.86	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	10	78.92	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	12	78.08	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	1	129.99	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	2	77.88	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	3	103.01	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	4	117.63	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	5	76.27	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	6	156.15	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	8	155.98	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	9	74.81	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	10	136.29	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	12	233.09	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	1	153.65	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	2	74.6	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	3	114.36	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	4	113.63	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	5	155.32	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	7	153.2	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	8	115.02	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	9	159.67	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	10	77.18	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	11	161.87	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)

2019	1	156.97	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	2	140.36	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	3	66.84	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	4	157.5	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	5	115.41	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	7	159.64	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	8	120.56	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	9	198.4	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	11	165.35	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	12	103.44	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	2	146.25	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	6	150.98	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	7	72.04	5	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	8	71.36	5	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	9	76.17	5	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey  
Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
Programs Updated May 27, 2014  
Data from Kansas Dept. of Revenue files monthly.

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/11/2021 **District:** 3 **Incident Number:** 7647

☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☐ Complaint  
☒ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 3 **TWP** 24 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Edwards **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Edwards lease located in the 3-24-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) inactive oil wells, one (1) inactive injection well, one (1) cancelled injection well, and one (1) plugged and abandoned oil well. I performed a lease inspection on August 11, 2021 and referenced eight (8) wells with GPS and took a photo of each well while on location. Those wells included seven (7) inactive oil wells, two (2) of these wells located were fully equipped inactive oil wells, and one (1) was an inactive injection well. I did not locate the plugged and abandoned well. Research found that Haas Petroleum LLC, license # 33640 has all the wells on the Edwards lease 3-24-14E WO. Co. in inactive status on their certified well inventory. Research of KGS sales records shows production in 2019 and 2020 however research found no records of the operator contacting District # 3 staff to verify the status of the wells on the Edwards lease 3-24-14E WO. Co. were producing not inactive.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation then that the status of the Bob Edward # 13 API # 15-207-24062-00-00 be changed to inactive and added to Haas Petroleum, LLC license # 33640 certified well inventory. Furthermore I recommend Haas Petroleum be sent a Notice of Violation letter with a (30) day deadline to plug, produce or obtain an approved CP-111 on the Bob Edwards # 13 API # 15-207-24062-00-00.

**Photo's Taken:** 9

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

Lastly I recommend that Haas Petroleum continue working with KCC legal staff on the Edwards # 8 API # 15-207-24025-00-02, Bob Edwards # 11 API # 15-207-24060-00-00 and the Edwards # 7 API # 15-207-24024-00-00 since these wells are currently pending legal action-submitted to legal.

#### Well Information:

Bob Edwards # 13 API # 15-207-24062-00-00 5142 FSL 2574 FEL Lat. 37.995538 Long. -095.857551 NW NW NE session point Edw01. Bob Edwards # 13 is an inactive oil well on the Edwards lease constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box. While this well is capable of production Haas Petroleum, LLC license # 33640 has not reported oil sales in 2021, and has not had injection authority since May 27, 2021. This well is an expired intent for Mitchell, Wyatt B JR. license # 6144 from 1982. This well needs to be added to Haas Petroleum, LLC license # 33640 well inventory. This well could have temporary abandonment approved. If the operator chooses to file a CP-111 application. See attached photo numbered fifteen (15).

Bob Edwards # 12 API # 15-207-24061-00-00 5113 FSL 2067 FEL Lat. 37.995462 Long. -095.855795 NE NW NW NE session point Edw02. Bob Edwards # 12 is an inactive oil well on the Edwards lease constructed with 6" surface casing, and 2.5" casing that is shut in with a plug. Research found that this well is a match to an expired intent from 1982 for Mitchell, Wyatt B JR license # 6144. The intent shows Coconut Drilling Inc. license # 7721 as the driller for the Watts # 3. Mark L. Haas is a contact on Coconut Drilling Inc. expired license # 7721, and the phone number on Coconut Drilling Inc. license # 7721 is the same phone number on Haas Petroleum, LLC. License # 33640 active license. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640. See attached photo numbered sixteen (16).

Edwards # 7 API # 15-207-24024-00-00 5159 FSL 1421 FEL Lat. 37.995570 Long. -095.853511 NE NE NW NE session point Edw03. Edwards # 7 is an inactive oil well constructed with 7" surface casing, and 3" casing that is not shut in. Research of RBDMS and KOLAR found Haas Petroleum, LLC license # 33640 performed a satisfactory witnessed Mechanical Integrity Test (MIT) on July 23, 2021, and as of August 4, 2021 well was on hold for permit need application. RBDMS research found the temporary abandonment status is pending legal action-submitted to legal (PL). Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in Violation for not filing a CP-111 application on the Edwards # 7. The CP-111 was required by October 13, 2019, or the well needed to be plugged, or returned to service and verified by District # 3 staff. This well will require surface control for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered seventeen (17).

Edwards # 5 API # 15-207-24022-00-00 4792 FSL 1261 FEL Lat. 37.994583 Long. -095.853019 SW NW NE NE session point Edw04. Edwards # 5 is an inactive oil well constructed with 6" surface casing and 2.5" casing that is shut in with a valve. Research found that this well is a match to an expired intent from 1982 for Mitchell, Wyatt B JR license # 6144. The intent shows Coconut Drilling Inc. license # 7721 as the driller for the Watts # 3. Mark L. Haas is a contact on Coconut Drilling Inc. expired license # 7721, and the phone number on Coconut Drilling Inc. license # 7721 is the same phone number on Haas Petroleum, LLC. License # 33640 active license. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640. See attached photo numbered eighteen (18).

Edwards # 8 API # 15-207-24025-00-02 4602 FSL 1595 Lat. 37.994020 Long. -095.854133 NE SE NW NE session point Edw05. Edwards # 8 is an inactive injection well constructed with 6.25" surface casing, and 3.5" casing that is full of fluid and not shut in. Haas Petroleum, LLC license # 33640 requested authorization cancelled per U5 on the Edwards # 8 dated June 3, 2021 per RDBMS. The note also says Haas Petroleum, LLC will file a CP-111 application on the Edwards # 8. This well failed a Mechanical Integrity Test (MIT) on May 27, 2021, that was witnessed by District Staff. A copy of the Failed U-7 is attached to this report. Research of KOLAR also found Haas Petroleum, LLC in violation on the Edwards # 8 for not filing a CP-111 by August 26, 2021 deadline. The Edwards # 8 remains in failed status and will have to pass a witnessed MIT before a CP-111 application could be approved, if the operator chooses to files a CP-111 application. See attached photo numbered nineteen (19).

Bob Edwards # 11 API # 15-207-24060-00-00 4616 FSL 2033 FEL Lat. 37.994097 Long. -095.855708 NE SW NW NE session point Edw06. Bob Edwards # 11 is an inactive oil well on the Edwards lease constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box. RBDMS research found the temporary abandonment status is pending legal action-submitted to legal (PL). Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in Violation for not filing a CP-111 application on the Edwards # 11. See attached photo numbered twenty (20).



## KCC OIL/GAS REGULATORY OFFICES

filing a CP-111 application on the Bob Edwards # 11. The CP-111 was required by October 13, 2019, or the well needed to be plugged, or returned to service and verified by District # 3 staff. Temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty (20).

Robert Edwards # 2 API # 15-207-21317-00-00 4724 FSL 740 FEL Lat. 37.994397 Long. -095.851218 SE NW NE NE session point Edw07. Robert Edwards # 2 is an inactive oil well on the Edwards lease constructed with 6" surface casing and 2.5" casing that is shut in with a valve. Research found this well is a match to an expired intent from 1978 for Holh Oil Company. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered twenty one (21).

Edwards # 1 API # 15-207-21942-00-00 5178 FSL 4873 FEL Lat. 37.995631 Long. -095.865525 NE NW NW NW session point Edw08. Edwards # 1 is an inactive oil well constructed with 4.5" casing that is shut in. Research found this well is a match to an expired intent from 1980 for Michael A. Maclaskey. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered twenty five (25).

Robert Edwards # 1 API # 15-207-21079-00-00 5180 FSL 769 FEL Lat. 37.995650 Long. -095.851290 NW NE NE session point Edw09. Robert Edwards # 1 is an inactive oil well constructed with 4.5" casing that is shut in. Research found this well is a match to an expired intent from 1977 for Edd Ashlock. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered two (2) dated November 4, 2021.

In conclusion the nine (9) wells located on Haas Petroleum, LLC license # 33640 are out of Compliance. Three (3) of these wells are on Haas Petroleum, LLC license # 33640 and these three wells are in violation for not filing a CP-111 application, also (1) of these wells remains in failed status after the failed well deadline. The remaining six (6) wells are inactive oil wells not on Haas Petroleum, LLC license. One (1) of these wells need added to Haas Petroleum, LLC license # 33640 because it is capable of production. A photo of each of the nine (9) wells that are out of compliance, three (3) KOLAR CP-111 violations, Edwards # 7 Satisfactory U7, Edwards # 8 Failed U7 and failed well letter, KGS sale records, five (5) intents for wells not on Haas, Petroleum, LLC license # 33640 are attached to this report. I have also attached a copy of Coconut Drilling Expired license # 7721 and Haas Petroleum, LLC license # 33640 to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NW NW NW NE
County: Woodson	PIC ID#: 15
Subject: Bob Edwards # 13	PIC Orientation: North
FSL: 5142	Latitude: 37.995538
FEL: 2574	Longitude: -095.857551
API#: 15-207-24062-00-00	
Date: 8/11/2021	Time: 10:53 AM
Staff: Dallas Logan	

Additional Information: Bob Edwards # 13 is an inactive oil well on the Edwards lease constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NE NW NW NE
County: Woodson	PIC ID#: 16
Subject: Bob Edwards # 12	PIC Orientation: North
FSL: 5113	Latitude: 37.995462
FEL: 2067	Longitude: -095.855795
API#: 15-207-24061-00-00	
Date: 8/11/2021	Time: 11:11 AM
Staff: Dallas Logan	

Additional Information: Bob Edwards # 12 is an inactive oil well on the Edwards lease constructed with 6" surface casing, and 2.5" casing that I shut in with a plug.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NE NE NW NE
County: Woodson	PIC ID#: 17
Subject: Edwards # 7	PIC Orientation: South
FSL: 5159	Latitude: 37.995570
FEL: 1421	Longitude: -095.853511
API#: 15-207-24024-00-00	
Date: 8/11/2021	Time: 11:14 AM
Staff: Dallas Logan	

Additional Information: Edwards # 7 is an inactive oil well constructed with 7" surface casing, and 3" casing that is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E SW NW NE NE
County: Woodson	PIC ID#: 18
Subject: Edwards # 5	PIC Orientation: South
FSL: 4792	Latitude: 37.994583
FEL: 1261	Longitude: -095.853019
API#: 15-207-24022-00-00	
Date: 8/11/2021	Time: 11:18 AM
Staff: Dallas Logan	

Additional Information: Edwards # 5 is an inactive oil well constructed with 6" surface casing and 2.5" casing that is shut in with a valve.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NE SE NW NE
County: Woodson	PIC ID#: 19
Subject: Edwards # 8	PIC Orientation: South
FSL: 4602	Latitude: 37.994020
FEL: 1595	Longitude: -095.854133
API#: 15-207-24025-00-02	
Date: 8/11/2021	Time: 11:22 AM
Staff: Dallas Logan	

Additional Information: Edwards # 8 is an inactive injection well constructed with 6.25" surface casing, and 3.5" casing that is full of fluid and not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NE SW NW NE
County: Woodson	PIC ID#: 20
Subject: Bob Edwards # 11	PIC Orientation: East
FSL: 4616	Latitude: 37.994097
FEL: 2033	Longitude: -095.855708
API#: 15-207-24060-00-00	
Date: 8/11/2021	Time: 11:25 AM
Staff: Dallas Logan	

Additional Information: Bob Edwards # 11 is an inactive oil well on the Edwards lease constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E SE NW NE NE
County: Woodson	PIC ID#: 21
Subject: Robert Edwards # 2	PIC Orientation: East
FSL: 4724	Latitude: 37.994397
FEL: 740	Longitude: -095.851218
API#: 15-207-21317-00-00	
Date: 8/11/2021	Time: 11:49 AM
Staff: Dallas Logan	

Additional Information: Robert Edwards # 2 is an inactive oil well on the Edwards lease constructed with 6" surface casing and 2.5" casing that is shut in with a valve.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Edwards

County: Woodson

Subject: Edwards # 1

FSL: 5178

FEL: 4873

API#: 15-207-21942-00-00

Date: 8/11/2021

Staff: Dallas Logan

KLN: 33640

Legal: 3-24-14E NE NW NW NW

PIC ID#: 25

PIC Orientation: North

Latitude: 37.995631

Longitude: -095.865525

Time: 12:27 PM

Additional Information: Edwards # 1 is an inactive oil well constructed with 4.5" casing that is shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Edwards	Legal: 3-24-14E NW NE NE
County: Woodson	PIC ID#: 2
Subject: Robert Edwards # 1	PIC Orientation: North
FSL: 5180	Latitude: 37.995650
FEL: 769	Longitude: -095.851290
API#: 15-207-21079-00-00	
Date: 11/4/2021	Time: 9:38 AM
Staff: Dallas Logan	

Additional Information: Robert Edwards # 1 is an inactive oil well constructed with 4.5" casing that is shut in.



# Operator Management [Feedback](#)

[Close Detail](#)

## Well Detail for EDWARDS 7 — Haas Petroleum, LLC

### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24024-00-00	EDWARDS 7	Woodson	03-24S-14E	NENWNE	5159 FSL 1421 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

### KOLAR Documents

Doc. ID	Form	Date	District	Queue
1583557	U7		3	holdForPermit

### Initial Drilling Information

Intent	Intent	Spud	Completion	ACO1	ACO1	Pit Closure By	Pit Closure Extension	CDP4	CDP5	CDP5	CDP5
Approved	Expires			Due	Received			Pit Closure	Due	Received	Transfer
12/02/1982	12/02/1983										

### TA and Plugging Information

CP111	CP111	CP111	CP1	CP1	CP1	Date Plugged	CP4	CP4
Approved	Expires	Denied	Received	Approved	Expires		Due	Received

Well Debugging Information is visible only to KCC.

### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for EDWARDS 8 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24025-00-02	EDWARDS 8	Woodson	03-24S-14E	SEWNNE	4602 FSL 1595 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	08/26/2021	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

#### UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
				0			

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	05/28/2021		08/26/2021
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=08/26/2021	05/28/2021		08/26/2021

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for BOB EDWARDS 11 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24060-00-00	BOB EDWARDS 11	Woodson	03-24S-14E	SWNWNE	4616 FSL 3260 FWL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

#### KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
12/22/1982	12/22/1983										

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber Phone: (913) 499-8373

API No.: 15-207-24024-00-00 Permit No.: \_\_\_\_\_  
NW NE NW Sec. 3 Twp. 24 S. R. 14 ☒ East ☐ West  
4950 Feet from ☐ North / ☒ South Line of Section  
3630 Feet from ☒ East / ☐ West Line of Section  
Lease: EDWARDS Well No.: 7  
County: Woodson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>7.0</u>	<u>N/A</u>	<u>3.0</u>	<u>N/A</u>	<u>N/A</u>
Set at:	_____	<u>50</u>	_____	<u>1676</u>	_____	_____
Sacks of Cement:	_____	_____	_____	<u>0</u>	_____	_____
Cement Top:	_____	<u>0</u>	_____	<u>0</u>	_____	_____
Cement Bottom:	_____	<u>50</u>	_____	<u>1676</u>	_____	_____
Packer Type:	<u>N/A</u>	_____	_____	_____	_____	_____

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1694 feet depth

Zone of Injection Formation: \_\_\_\_\_ Top Feet: 1676 Bottom Feet: 1694 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.99559 Long: -095.85355 Date Acquired: 07/23/2021

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>	_____	_____	_____
Pressures: Set up 1	<u>360</u>	<u>360</u>	<u>360</u>	_____	_____	_____
Set up 2	_____	_____	_____	_____	_____	_____
Set up 3	_____	_____	_____	_____	_____	_____

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 07/23/2021 Using: Don Soule Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1676 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Foreman Phone: (620) 496-7297

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 07/22/2026

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
Cement visible at surface between 7" surface casing and 3" production casing. Fluid at 802' from surface. 1676-802=874-50=824x.43=354.32 GPS footages updated in RBDMS 5159' FSL 1421' FEL



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber Phone: (913) 499-8373

API No.: 15-207-24025-00-01 Permit No.: E22271.1  
SE NW NE Sec. 3 Twp. 24 S. R. 14 ☒ East ☐ West  
4602 Feet from ☐ North / ☒ South Line of Section  
1595 Feet from ☒ East / ☐ West Line of Section  
Lease: EDWARDS Well No.: 8  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>6.25</u>	<u>N/A</u>	<u>3.5</u>	<u>N/A</u>	Size:	<u>N/A</u>
Set at:		<u>40</u>		<u>1687</u>		Set at:	
Sacks of Cement:		<u>10</u>		<u>300</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1687</u>			
Packer Type:	<u>N/A</u>					Set at:	

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1708 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1687 Bottom Feet: 1708 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.99406 Long: -95.85419 Date Acquired: 01/04/2018

MIT Type: Fluid Depression Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>0</u>	<u>0</u>	<u>0</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 05/27/2021 Using: Don Soule Company's Equipment

The zone tested for this well is between 0 feet and 1687 feet.

The test results were verified by operator's representative:

Name: Ben Harrell Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

- ☐ Satisfactory  
☒ Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
Full of fluid no pressure. 1687-50= 1637X.43= 704. Production set depth from last U7. All other information came from the permit. Well Pressured almost instantly to 700 pounds then fell back to 100 pounds. Would not build over 100 pounds of pressure. Well brought fluid back to surface after well was blown off.

Exhibit DI -2a

**Lease:** BOB EDWARDS #2

**Operator:** Haas Petroleum, LLC

**Location:** NW NW NW T24S, R14E, Sec. 3

**Cumulative Production:** 9621.48 barrels (from 1980 to 2020)

**KS Dept. of Revenue Lease Code:** 113859

**KS Dept. of Revenue Lease Name:** BOB EDWARDS #2

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

**Field:** [Winterschied](#)

**County:** Woodson

**Producing Zone:** Mississippian System

**Well Data (may be an incomplete list):**

<a href="#">T24S R14E, Sec. 3, NE NW NE</a> <b>Lease:</b> BOB EDWARDS 7 <b>Operator:</b> W. B. MITCHELL <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24024	<a href="#">T24S R14E, Sec. 3, SW NW NE</a> <b>Lease:</b> BOB EDWARDS 11 <b>Operator:</b> W. B. MITCHELL <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24060
<a href="#">T24S R14E, Sec. 3, NW SW NE NE</a> <b>Lease:</b> EDWARDS 6 <b>Operator:</b> <b>Current Operator:</b> Haas, Mark L. <b>API Number:</b> 15-207-24023-0001	<a href="#">T24S R14E, Sec. 3, SE NW NE</a> <b>Lease:</b> EDWARDS 8 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-24025-0001

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

**Please Note: New Prototype charting  
system.**

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1980	12	1
1981	-	-
1982	104	1
1983	1,777	1
1984	1,212	1
1985	929	1

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	2	72.34	2	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	9	81.27	2	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	12	34.66	2	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	11	72.21	2	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	10	74.99	2	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2017	10	76.74	2	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2019	7	79.33	2	<a href="#">PLAINS MARKETING L.P.</a> (100%)

Exhibit DL-2a

1986	473	1
1987	546	1
1988	136	1
1989	-	-
1990	164	1
1991	427	1
1992	404	1
1993	441	1
1994	180	1
1995	113	1
1996	221	5
1997	205	2
1998	94	2
1999	62	2
2000	50	2
2001	-	-
2002	208	2
2003	99	2
2004	149	2
2005	67	2
2006	162	2
2007	147	2
2008	151	2
2009	83	2
2010	22	2
2011	151	2
2012	136	2
2013	76	2
2014	188	2
2015	72	2
2016	75	2
2017	77	2
2018	-	-
2019	79	2
2020	130	2

Reported through 12-2020.

Note: bbls is barrels; mcf is 1000 cubic feet.

2020	2	66.54	2	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2020	12	63.04	2	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey  
Comments to webadmin@kgs.ku.edu  
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
Programs Updated May 27, 2014  
Data from Kansas Dept. of Revenue files monthly.

## NOTICE OF INTENTION TO DRILL

Starting date 12 22 1982  
Month Day YearAPI Number 15- 207-24061-0000  
NE, Sec, Sec 3, T 24 S, R 14 East  
WestOperator license # 6144  
Operator W. B. Mitchell  
name & Box 57  
address Yates Center, Ks. 667831300 ft. from N or ~~E~~ line of section  
1400 ft. from W or ~~E~~ line of sectionNearest lease or unit boundary line 1300 feet  
County WoodsonContact person Mark or Debra Haas  
Phone 316 625 2490  
Contractor license # \_\_\_\_\_  
Contractor Coconut Drilling Company  
name & 711 South Grove  
address Yates Center, Ks. 66783Lease name Bob Edwards Well # 12Surface piped by alternate 1 \_\_\_\_\_ or 2 XDepth of fresh water none feet

Lowest usable water formation \_\_\_\_\_

Depth to bottom of usable water 150 feet

Ground surface elevation \_\_\_\_\_ feet MSL

Surface pipe to be set 20-40 feet

Conductor pipe if any required \_\_\_\_\_ feet

Est. total depth 1800 feetType equipment: rotary X air \_\_\_\_\_ cable \_\_\_\_\_Well drilled for: oil X gas \_\_\_\_\_ SWD \_\_\_\_\_

Inj \_\_\_\_\_ OWWO \_\_\_\_\_

Well class: infield \_\_\_\_\_ poll ext X wildcat \_\_\_\_\_

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 12/22/82 Signature of operator or agent W. B. Mitchell Title Co. Agent

\$40 Fee Paid \_\_\_\_\_

Date received \_\_\_\_\_

To be filed with Kansas Corporation Commission

5 days prior to commencing well.

Card to be typed MINC-KDNE 12/22/82 form 6-1

THIS PERMIT

JUN 22 1983

EXPIRES



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Bldg.  
202 W. 1st St.  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 22 1982

CONSERVATION DIVISION  
Wichita, Kansas

12-22-82

(MAIL IN ENVELOPE)

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 12 2 82 API Number 15-207-24,022-00-00  
 Month Day Year 3-40 NE/4, Sec, Sec 3, T 24 S, R 14 East  
 Operator license # 6144 250 ft. from N or X line of section  
 Operator name & address W. B. Mitchell  
Box 57  
Yates Center, KS 66783 1200 ft. from W or X line of section  
 Contact person Debra Haas Nearest lease or unit boundary line 250 feet  
 Phone (316) 625-2490 County Woodson  
 Contractor license # \_\_\_\_\_ Lease name Edwards Well # 5  
 Contractor name & address Coconut Drilling  
Yates Center, KS 66783 Surface piped by alternate 1 \_\_\_\_\_ or 2 XX  
 Type equipment: rotary XX air \_\_\_\_\_ cable \_\_\_\_\_ Depth of fresh water None feet  
 Well drilled for: oil XX gas \_\_\_\_\_ SWD \_\_\_\_\_ Lowest usable water formation None  
 Inj \_\_\_\_\_ OWWO \_\_\_\_\_ Depth to bottom of usable water 150 feet  
 Well class: infield \_\_\_\_\_ poll ext \_\_\_\_\_ wildcat XX Ground surface elevation \_\_\_\_\_ feet MSL  
 Surface pipe to be set 50 feet  
 Conductor pipe if any required \_\_\_\_\_ feet  
 Est. total depth 1600 feet

THIS PERMIT  
JUN 2 1983

EXPIRES

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 12-2-82 Signature of operator or agent Patricia K Taggart Title Agent

\$40 Fee Paid e

Date received 12/2/82

Act 2074

To be filed with Kansas Corporation Commission

5 days prior to commencing well.

Card to be typed

MAC-WOHE 12/2/82

form C-1

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Bldg.**  
**202 W. 1st St.**  
**Wichita, Kansas 67202**

**RECEIVED**  
STATE CORPORATION COMMISSION

**DEC 2 1982**

CONSERVATION DIVISION  
Wichita, Kansas

12-2-82

(MAIL IN ENVELOPE)

TYPE

**NOTICE OF INTENTION TO DRILL**

C-1  
MI-1331

**TO BE FILED WITH THE STATE CORPORATION COMMISSION  
PRIOR TO COMMENCEMENT OF WELL**

API Number 15-207-21,317  
(For office use only) 06-00

1. Operator HOLM OIL COMPANY 86

Address Box 37, Yates Center, Ks 66783

2. Contractor Victor J. Leis Drilling Tools

Address Yates Center, Ks 66783

3. Type of Equipment: Rotary X Cable Tool

4. Well to be Drilled for: Oil X Gas

Disposal Input Other

5. Depth of Deepest Fresh Water within 1 mile none ft.

6. Depth of Municipal Water Well within 3 miles none ft.

7. Depth to Protect all Fresh Water 200 ft.

8. Amount of Surface Casing to be set 80 ft.

9. Alternate No. 1 No. 2 X

Starting Date April 15, 1978

County Woodson

Sec. 3 Twp. 24 S Rge. 14 E

300's of n line & 670' w of e

Spot Location line NE corner.

Nearest Lease Line 300 ft.

Lease Name Robert Edwards

Well No. 2#

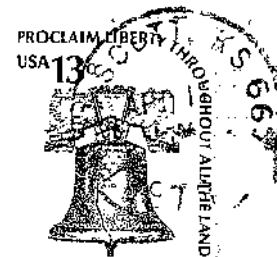
Est. Total Depth 1650 ft.

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128

Signature of Operator

H. J. Laidlaw



**State Corporation Commission of Kansas**  
**Conservation Division**  
**245 North Water**  
**Wichita, Kansas 67202**

4-12-78

**(IF PREFERRED, MAIL IN ENVELOPE)**



TYPE

## NOTICE OF INTENTION TO DRILL

C-1  
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION  
PRIOR TO COMMENCEMENT OF WELL

API Number 15-207-21,942  
(For office use only) 00-00

1. Operator Michael A. Maclaskey  
Address R. R. #1, Gridley, Ks. 66852
2. Contractor Kilby Drilling Tools  
Address Yates Center, Kansas 66783
3. Type of Equipment: Rotary X Cable Tool \_\_\_\_\_
4. Well to be Drilled for: Oil X Gas \_\_\_\_\_  
Disposal \_\_\_\_\_ Input \_\_\_\_\_ Other \_\_\_\_\_
5. Depth of Deepest Fresh Water within 1 mile 21 ft.
6. Depth of Municipal Water Well within 3 miles NONE ft.
7. Depth to Protect all Fresh Water 150 ft.
8. Amount of Surface Casing to be set 40-50 ft.
9. Alternate No. 1 \_\_\_\_\_ No. 2 X

Starting Date May, 1980  
County Woodson  
Sec 3 Twp 24 S Rge 14 ~~XXX~~<sup>E</sup>  
Spot Location NW-NW-NW  
Nearest Lease Line 330 ft.  
Lease Name Edwards  
Well No. 1  
Est. Total Depth 1700 ft.

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128

Signature of Operator Michael A. Maclaskey  
OKB

Mr. Michael A. Maclaskey  
R.R. #1  
Gridley, Kansas 66852



State Corporation Commission of Kansas  
Conservation Division  
245 North Water  
Wichita, Kansas 67202

4-14-80

(IF PREFERRED, MAIL IN ENVELOPE)

10/28/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
7721	I	Coconut Drilling, Inc.	11551 Ash St., Ste 205	
		Attention: Mark L Haas/Julie	Leawood, KS 66211	(913) 499-8373
		Original Issue Date: 06/30/1985	Renewal Date: 12/04/2012	Expiration Date: 12/30/2013
<input type="checkbox"/> Operator <input type="checkbox"/> Stratigraphic <input checked="" type="checkbox"/> Plugging <input checked="" type="checkbox"/> Casing Puller <input checked="" type="checkbox"/> Drilling <input type="checkbox"/> Residential <input type="checkbox"/> Gas Storage <input type="checkbox"/> Gas Gatherer <input checked="" type="checkbox"/> Service				
913-207-0255 Mark Haas				

## Contacts and History

EC	Haas, John L.	(913) 402-0493	14300 Russell #13	Overland Park	KS	66223
PR	Haas, Deborah S.	Sec/Treasurer	(913) 851-9845			
PR	Haas, John L.	Vice President	(316) 625-2139			
PR	Haas, Mark L.	President	(913) 851-9845			
RA	Mary L Weber	(913) 207-0255	1457 70th	Yates Center	KS	66783

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

## ACTIVE Tags:

3398	A	REN	12/4/2012	77	550	FRANKS	Pulling Unit
------	---	-----	-----------	----	-----	--------	--------------

TYPE

## NOTICE OF INTENTION TO DRILL

C-1

TO BE FILED WITH THE STATE CORPORATION COMMISSION  
PRIOR TO COMMENCEMENT OF WELLAPI Number 15-207-21,079  
(For office use only)

00-00

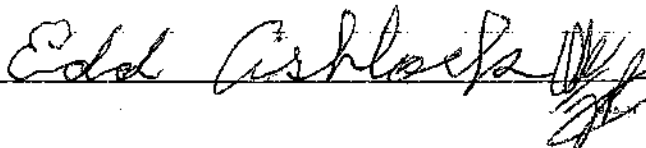
1. Operator EDD ASHLOCK  
Address R.R.I VIRGIL, KS
2. Contractor VICTOR LEIS  
Address YATES CENTER, KS
3. Type of Equipment: Rotary ☒ Cable Tool ☐
4. Well to be Drilled for: Oil ☒ Gas ☐  
Disposal ☐ Input ☐ Other ☐
5. Depth of Deepest Fresh Water within 1 mile 32 ft.
6. Depth of Municipal Water Well within 3 miles None ft.
7. Depth to Protect all Fresh Water 165 ft.
8. Amount of Surface Casing to be set 65 ft.
9. Alternate No. 1 ☐ No. 2 ☒

Starting Date 2-2-77County WOODSONSec. 3 Twp 24 S Rge 14 ESpot Location NE/NE1Nearest Lease Line 660-N & 660-E ft.Lease Name E. EDWARDSWell No. IEst. Total Depth 1665 ft.

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128

Signature of Operator

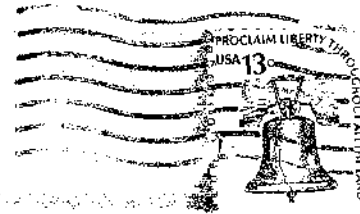


RECEIVED  
STATE CORPORATION COMMISSION

JAN 28 1977

CONSERVATION DIVISION  
Wichita, Kansas

1-28-77



**State Corporation Commission of Kansas**  
**Conservation Division**

[REDACTED]

**Wichita, Kansas** [REDACTED]

*New Address*  
245 North Water  
Wichita, Kansas 67202

(IF PREFERRED, MAIL IN ENVELOPE)



10/28/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
33640	A	Haas Petroleum, LLC	PO BOX 8396 PRAIRIE VILLAGE, KS 66208 1936	(913) 499-8373
Attention: Mark L Haas		Original Issue Date: 07/28/2005		
		Renewal Date: 07/21/2020		Expiration Date: 01/30/2022
<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling
		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
<input type="checkbox"/> Service				
8/5/21 - temp. chg'd exp dte from 7/30/21 to 1/30/22 per KAM (pjm)				
6/15/20 - updated address per USPS returned mail: 8900 State Line Rd, Ste 330 Leawood KS 66206 (pjm)				
1-22-20: New address from operator, formerly 10551 Barkley St #307, Overland Park KS 66212-1812/ndb				

## Contacts and History

AS	Julie E. Barber							
AS	Mary L. Weber							
AS	Morgan L. Haas							
EC	Morgan Haas	(913) 499-8373	333 W. 46th Terrace, # 505	Kansas City	MO	64112	4427	
PR	Johnathan L. Haas	(913) 207-0257	18051 Dearborn Street	Stilwell	KS	66085	8104	
PR	Mark L. Haas	(913) 207-0255	4609 Jarboe Street	Kansas City	MO	64112	1460	
RA	Mary L. Weber	(620) 625-2806	1457 70th Road	Yates Center	KS	66783	5156	

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

# Edwards 3-24-14E WO. Co.

Write a description for your map.

## Legend

- Injection Well
- Oil Well

Nickletown Cemetery

Edw08(1)

Edw01(13)

Edw03(7)Edw09(1)

Edw02(12)

Edw06(11)

Edw04(5)

Edw07(2)

Edw05(8)



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/18/2021 **District:** 3 **Incident Number:** 7562

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 33 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Erhardt A **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

Haas Petroleum, LLC staff Randy Bishop (620)-496-7297 and KCC staff

**Findings:**

Research of the Erhardt A lease located in the 33-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) authorized injection wells permit # E-06143, and seven (7) producing oil wells. I performed a lease inspection on 8/18/2021 and referenced ten (10) wells with GPS and took a photo of each well while on location. I located two (2) active injection wells, one (1) inactive injection well, three (3) producing oil wells, and four (4) inactive oil wells.

See PG 2.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the four (4) inactive oil wells, and one (1) unauthorized injection well.

See PG. 2

**Photo's Taken:** 7

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Recommendations Continued:

The four inactive oil wells are the Erhardt A # 5 API # 15-207-02683-00-00, Erhardt A # 19 API # 15-207-02687-00-00, Erhardt A # 9 API # 15-207-02686-00-00, and Erhardt A # 18 API # 15-207-02688-00-00. The unauthorized injection well is the Erhardt A # 3 API # 15-207-02690-00-00. It is my further recommendation that the Erhardt A # 19-A API # 15-207-20442-00-00 that was found to be a producing oil be added to Haas Petroleum, LLC license #33640 certified well inventory and the status be updated to producing.

#### Well Information:

Erhardt A # 4 API # 15-207-02689-00-00 1105 FSL 276 FEL Lat. 37.999149 Long. -095.867961 NE NE SE SE session point Erh01. Erhardt A # 4 is an authorized injection well permit # E-06143 constructed with 4.5" casing, and 2" tubing. This well had a satisfactory MIT on August 26, 2019. This test was witnessed by District # 3 staff.

Erhardt A # 6 API # 15-207-02684-00-00 323 FSL 1514 FEL Lat. 37.997026 Long. -095.872231 SE SE SW SE session point Erh02. Erhardt A # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack.

Erhardt A # 7 API # 15-207-02685-00-00 993 FSL 1931 FEL Lat. 37.998872 Long. -095.873697 SW NE SW SE point Erh03. Erhardt A # 7 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Erhardt A # 5 API # 15-207-02683-00-00 280 FSL 942 FEL Lat. 37.996896 Long. -095.870245 SE SW SE SE session point Erh04. Erhardt A # 5 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is not shut in and would require surface control before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered four (4).

Erhardt A # 3 API # 15-207-02690-00-00 1141 FSL 707 FEL Lat. 37.999254 Long. -095.869455 NE NW SE SE session point Erh05. Erhardt A # 3 is an active unauthorized injection well constructed with 2.5" casing. Operator was contacted and this well has been disconnected since my lease inspection. Erhardt A # 3 will require a witnessed satisfactory Casing Integrity Test (CIT) before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered five (5).

Erhardt A # 19 API # 15-207-02687-00-00 345 FSL 473 FEL Lat. 37.997064 Long. -095.868620 NW SE SE SE session point Erh06. Erhardt A # 19 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would require surface control before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Erhardt A # 1 API # 15-207-02328-00-00 987 FSL 1374 FEL Lat. 37.998872 Long. -095.873697 SE NE SW SE session point Erh07. Erhardt A # 1 is an inactive authorized injection well permit # E-06143 constructed with 4.5" casing. Research of RBDMS and Kolar found that the inactive injection well failed a Mechanical Integrity Test (MIT) January 8, 2021. This test was witnessed by District # 3 staff and a copy of the failed U7 and failed well letter are attached to this report. This well was still in failed status at the time of the lease inspection. See attached photo numbered seven (7).

Erhardt A # 19-A API # 15-207-20442-00-00 332 FSL 2362 FEL Lat. 37.997068 Long. -095.875170 NW SW SW SE session point Erh08. Erhardt A # 19-A is a producing oil well constructed with 6" surface casing, 2.5" tubing, rods, and a pump jack. Research found this well is an expired intent for Tesoro Petroleum Corporation from 1970. The status of this well needs to be updated to producing, and be added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered eight (8).

Erhardt A # 9 API # 15-207-02686-00-00 733 FSL 2451 FEL Lat. 37.998171 Long. -095.875492 SW NW SW SE session point Erh09. Erhardt A # 9 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is shut in and could have temporary abandonment approved, if the operator chooses to file a CP-111 application. See attached photo numbered nine (9).

Erhardt A # 18 API # 15-207-02688-00-00 3116 FSL 2636 FEL Lat. 38.004716 Long. -095.876209 NW SW SW NE session point Erh16. Erhardt A # 18 is an inactive oil well constructed with 4.5" casing, and 1" PVC tubing. This well is not shut in and would require surface control before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo

## KCC OIL/GAS REGULATORY OFFICES

numbered sixteen (16).

In conclusion while performing a lease inspection on Haas Petroleum, LLC license # 33640 Erhardt A lease 33-23-14E WO. Co. I referenced seven (7) wells that are out of Compliance. Three (3) are inactive oil wells that are reported as producing, one (1) active unauthorized injection well, one (1) well that is in failed status after the ninety (90) day deadline, and one (1) producing well that is not on Haas Petroleum, LLC license # 33640. A copy of the failed U7, a photo of each of the seven (7) wells out of compliance, and a google map with the session points and well numbers are attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E SE SW SE SE
County: Woodson	PIC ID#: 4
Subject: Erhardt A # 5	PIC Orientation: West
FSL: 280	Latitude: 37.996896
FEL: 942	Longitude: -095.870245
API#: 15-207-02683-00-00	
Date: 8/18/2021	Time: 9:33 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 5 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E NE NW SE SE
County: Woodson	PIC ID#: 5
Subject: Erhardt A # 3	PIC Orientation: East
FSL: 1141	Latitude: 37.999254
FEL: 707	Longitude: -095.869455
API#: 15-207-02690-00-00	
Date: 8/18/2021	Time: 9:40 AM
Staff: Dallas Logan	

Additional Information Erhardt A # 3 is an active unauthorized injection well constructed with 2.5" casing.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E NW SE SE SE
County: Woodson	PIC ID#: 6
Subject: Erhardt A # 19	PIC Orientation: North
FSL: 345	Latitude: 37.997164
FEL: 473	Longitude: -095.868620
API#: 15-207-02687-00-00	
Date: 8/18/2021	Time: 9:51 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 19 is an inactive oil well constructed with 4.5" casing. This well is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E SE NE SW SE
County: Woodson	PIC ID#: 7
Subject: Erhardt A # 1	PIC Orientation: East
FSL: 987	Latitude: 37.998872
FEL: 1374	Longitude: -095.873697
API#: 15-207-02328-00-00	
Date: 8/18/2021	Time: 9:57 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 1 is an inactive authorized injection well permit # E-06143 constructed with 4.5" casing. This well failed a MIT on January 8, 2021, and was still in failed status at the time of my lease inspection.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E NW SW SW SE
County: Woodson	PIC ID#: 8
Subject: Erhardt A # 19-A	PIC Orientation: North
FSL: 332	Latitude: 37.997068
FEL: 2362	Longitude: -095.875170
API#: 15-207-20442-00-00	
Date: 8/18/2021	Time: 10:13 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 19-A is a producing oil well constructed with 6" surface casing, 2.5" tubing, rods, and a pump jack. Research found this well is an expired intent for Tesoro Petroleum Corporation from 1970. The status of this well needs to be updated to producing, and be added to Haas Petroleum, LLC license # 33640 well inventory.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E SW NW SW SE
County: Woodson	PIC ID#: 9
Subject: Erhardt A # 9	PIC Orientation: North
FSL: 733	Latitude: 37.998171
FEL: 2451	Longitude: -095.875492
API#: 15-207-02686-00-00	
Date: 8/18/2021	Time: 10:16 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 9 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt A	Legal: 33-23-14E NW SW SW NE
County: Woodson	PIC ID#: 16
Subject: Erhardt A # 18	PIC Orientation: East
FSL: 3116	Latitude: 38.004716
FEL: 2636	Longitude: -095.876209
API#: 15-207-02688-00-00	
Date: 8/18/2021	Time: 11:05 AM
Staff: Dallas Logan	

Additional Information: Erhardt A # 18 is an inactive oil well constructed with 4.5" casing, and 1" PVC tubing. This well is not shut in.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02328-0000 Permit No.: E-06143.1  
NE SE SE Sec. 33 Twp. 25 S. R. 14 ☒ East ☐ West  
\_\_\_\_\_ 985 \_\_\_\_\_ Feet from ☐ North / ☒ South Line of Section  
\_\_\_\_\_ 1361 \_\_\_\_\_ Feet from ☒ East / ☐ West Line of Section  
Lease: EHRHARDT A Well No.: 1  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>13</u>		<u>7</u>	<u>4.5</u>	<u>2.375</u>
Set at:		<u>6</u>		<u>1670</u>	<u>1676</u>	<u>1625</u>
Sacks of Cement:		<u>*</u>		<u>250</u>	<u>*</u>	<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>	<u>0</u>	
Cement Bottom:		<u>6</u>		<u>1670</u>	<u>1676</u>	

Packer Type: Baker Set at: 1625  
☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1696 feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1676 Bottom Feet: 1690 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.99884 Long: -095.87172 Date Acquired: 10/09/2020

Type MIT: Tubing and Packer MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing JAN 14 2021 Company's Equipment

The zone tested for this well is between 0 feet and 1625 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Casing Leak, would not pressure up.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02328-00-00  
Permit No. E06143.1  
EHRHARDT A 1  
33-25-14E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS



# Erhardt A 33-23-14E WO. Co.

Write a description for your map.

## Legend

- Injection Well
- Oil Well

Erh16(A18)

Erh03(A7)

Erh07(A1)

Erh05(A3)

Erh01(A4)

Erh09(A9)

Erh08(19-A)

Erh02(A6)

Erh04(A5)

Erh06(A19)





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/18/2021 **District:** 3 **Incident Number:** 7565

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 33 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Erhardt B **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

Haas Petroleum, LLC staff Randy Bishop (620)-496-7297 and KCC staff

**Findings:**

Research of the Erhardt B lease located in the 33-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-06143, one (1) inactive injection well, and four (4) producing oil wells. I performed a lease inspection on August 18, 2021 and referenced one (1) active injection well, one (1) inactive enhance recovery (EOR) well, one (1) producing oil well, and three (3) inactive oil wells with GPS, and took a photo of each well while on location. Research found that the active authorized injection well permit # E-06143 Erhardt B # 1-H API # 15-207-24907-00-01 failed a Mechanical Integrity Test on January 8, 2021. This test was witnessed by District # 3 staff and a copy of the failed U7 and letter are attached to this report. Operator staff was contacted about this well and stated it was disconnected at the pump house. They have disconnected the line at the well also.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce or obtain an approved CP-111 on the Erhardt B # 11 API # 15-207-02679-00-00, Erhardt B # 17 API # 15-207-02691-00-00, Erhardt B # 15 API # 15-207-02677-00-00, and Erhardt B # 16 API # 15-207-20216-00-00.

**Photo's Taken:** 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Erhardt B # 1-H API # 15-207-24907-00-01 507 FSL 2453 FEL Lat. 37.997549 Long. -095.876720 NW SW SW SE session point Erh10. Erhardt B # 1-H is an active authorized injection well constructed with 2.5" casing, and 1" tubing. Research found this well had failed an MIT on January 8, 2021, and has been disconnected at the well since my lease inspection. This well is not permitted with 1" tubing. See attached photo numbered ten (10).

Erhardt B # 13 API # 15-207-02678-00-00 507 FSL 2453 FEL Lat. 37.998260 Long. -095.877939 NW SW SW SE session point Erh11. Erhardt B # 13 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Erhardt B # 11 API # 15-207-02679-00-00 761 FSL 3156 FEL Lat. 37.999268 Long. -095.877384 SW NE SE SW session point Erh12. Erhardt B # 11 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would surface control would be required to have temporary abandonment approved. IF the operator chooses to file a CP-111 application. See attached photo numbered twelve (12).

Erhardt B # 17 API # 15-207-02691-00-00 328 FSL 5000 FEL Lat. 37.997110 Long. -095.884324 SE SW SW SW session point Erh13. Erhardt B # 17 is an inactive oil well constructed with 4" casing that is full of dirt. This well is going to have to be washed or drilled out to determine if the well is plugged or to obtain a fluid level. If cement is found Haas Petroleum, LLC will need to drill the well out and re-plug the well. If fluid is found Haas Petroleum, LLC will need to perform a satisfactory Casing Integrity Test (CIT) before temporary abandonment can be approved. If the operator chooses to file a CP-111 application. See attached photo numbered thirteen (13).

Erhardt B # 15 API # 15-207-02677-00-00 653 FSL 4750 FEL Lat. 37.997995 Long. -095.883466 NE SW SW SW session point Erh14. Erhardt B # 15 is an inactive oil well constructed with 4.5" casing that is full of fluid. This well will require a satisfactory CIT before a temporary abandonment can be approved. If the operator chooses to file a CP-111 application. See attached photo numbered fourteen (14).

Erhardt B # 16 API # 15-207-20216-00-00 1126 FSL 4317 FEL Lat. 37.999286 Long. -095.881978 NE NE SW SW session point Erh15. Erhardt B # 16 is an inactive enhanced recovery well constructed with 7" surface casing, and 4.5" casing. This well does not have surface control. Research of this well on RBDMS found that it was never permitted, and was intended 1968. Since this well is an enhanced recovery well that was never permitted it has been shut in over ten years per the intent year. Research found the Erhardt B # 16 temporary abandonment status is Pending Legal Action-submitted to legal. Research of KOLAR found the Erhardt B # 16 to be in violation for not filing a CP-111 application by August 22, 2016. A copy of the KOLAR report has been attached to this report. See attached photo numbered fifteen (15).

In conclusion while performing a lease inspection on Haas Petroleum, LLC license # 33640 Erhardt B lease 33-23-14E WO. Co. I referenced five (5) wells with GPS that were out of Compliance. I found one (1) injection well that was in failed status that was still hooked up to dispose of produced water at the well, three (3) inactive wells that were reported to be producing, and one (1) inactive EOR well that is in violation for a CP-111. A copy of the failed U7 and failed well letter, the Kolar Violation, a photo of each of the five (5) wells that are out of compliance, and a google map with the session points and wells numbers are attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt B	Legal: 33-23-14E NW SW SW SE
County: Woodson	PIC ID#: 10
Subject: Erhardt B # 1-H	PIC Orientation: East
FSL: 507	Latitude: 37.997549
FEL: 5243	Longitude: -095.876720
API#: 15-207-24907-00-00	
Date: 8/18/2021	Time: 10:19 AM
Staff: Dallas Logan	

Additional Information Erhardt B # 1-H is an active authorized injection well constructed with 2.5" casing, and 1" tubing. Research found this well had failed an MIT on January 8, 2021, and has been disconnected at the well since my lease inspection. This well is not permitted with 1" tubing.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt B	Legal: 33-23-14E SW NE NE SW
County: Woodson	PIC ID#: 12
Subject: Erhardt B # 11	PIC Orientation: West
FSL: 761	Latitude: 37.999268
FEL: 3156	Longitude: -095.877384
API#: 15-207-02679-00-00	
Date: 8/18/2021	Time: 10:25 AM
Staff: Dallas Logan	

Additional Information: Erhardt B # 11 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would surface control.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt B	Legal: 33-23-14E SE SW SW SW
County: Woodson	PIC ID#: 13
Subject: Erhardt B # 17	PIC Orientation: South
FSL: 761	Latitude: 37.997110
FEL: 3156	Longitude: -095.884324
API#: 15-207-02691-00-00	
Date: 8/18/2021	Time: 10:38 AM
Staff: Dallas Logan	

Additional Information: Erhardt B # 17 is an inactive oil well constructed with 4" casing that is full of dirt.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt B	Legal: 33-23-14E NE SW SW SW
County: Woodson	PIC ID#: 14
Subject: Erhardt B # 15	PIC Orientation: West
FSL: 653	Latitude: 37.997995
FEL: 4750	Longitude: -095.883466
API#: 15-207-02677-00-00	
Date: 8/18/2021	Time: 10:43 AM
Staff: Dallas Logan	

Additional Information: Erhardt B # 15 is an inactive oil well constructed with 4.5" casing that is full of fluid.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Erhardt B	Legal: 33-23-14E NE NE SW SW
County: Woodson	PIC ID#: 15
Subject: Erhardt B # 16	PIC Orientation: East
FSL: 653	Latitude: 37.999286
FEL: 4750	Longitude: -095.881978
API#: 15-207-20216-00-00	
Date: 8/18/2021	Time: 10:47 AM
Staff: Dallas Logan	

Additional Information: Erhardt B # 16 is an inactive enhanced recovery well constructed with 7" surface casing, and 4.5" casing. This well does not have surface control.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-24907-0001 Permit No.: E-06143.2  
NE SE SW Sec. 33 Twp. 23 S. R. 14 ☒ East ☐ West  
508 Feet from ☐ North / ☒ South Line of Section  
2807 Feet from ☒ East / ☐ West Line of Section  
Lease: EHRHARDT B Well No.: 1 H  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>7</u>		<u>2.5</u>		Size:	<u>1</u>
Set at:		<u>40</u>		<u>1729</u>		Set at:	<u>1650</u>
Sacks of Cement:		<u>10</u>		<u>200</u>		Type:	<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1729</u>			

Packer Type: Baker Set at: 1650  
☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1730 feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1685 Bottom Feet: 1696 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.99756 Long: -095.87672 Date Acquired: 10/09/2020  
Type MIT: Tubing and Packer MIT Reason: Other  
Time In Minute(s): 10 20 30  
Pressures: Set up 1 0 0 0  
Set up 2 \_\_\_\_\_  
Set up 3 \_\_\_\_\_  
Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ load annulus: \_\_\_\_\_  
Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment: \_\_\_\_\_  
The zone tested for this well is between 0 feet and 1650 feet.  
The test results were verified by operator's representative:  
Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks:

Collar leak above ground. Not permitted with 1" tubing and packer in it. 1" needs to be removed.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-24907-00-01  
Permit No. E06143.2  
EHRHARDT B 1H  
33-23-14E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for ERHARDT B 16 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-20216-00-00	ERHARDT B 16	Woodson	33-23S-14E	NESWSW	1126 FSL 4317 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	08/22/2016	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
07/08/1968	07/08/1969										

#### UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
				0			

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	05/24/2016		08/22/2016
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=08/22/2016	05/24/2016		08/22/2016



# Erhardt B 33-23-14E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- Oil Well

Erh15(B16)

Erh12(B11)

Erh14(B15)

Erh11(B13)

Erh10(B1-H)

Erh13(B17)

190th Rd

190th Rd

Elk Rd



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/16/2021 **District:** 3 **Incident Number:** 7564

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NE

**Operator Name:** Haas Petroleum, LLC **SEC** 22 **TWP** 23 **RGE** 14 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Funk **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Funk lease located in the 22-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows five (5) producing oil wells and two (2) authorized injection wells. I performed a lease inspection on August 16, 2021 and referenced seven (7) wells with GPS and took a photo of each well while on location. I found four (4) producing oil wells, one (1) inactive oil well, and two (2) inactive injection wells during my lease inspection.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Funk # 6 API # 15-207-22194-00-00.

**Photo's Taken:** 3

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Funk # 2-H API # 15-207-24284-00-00 2948 FSL 551 FEL Lat. 38.033229 Long. -095.850600 SW SE SE NE session point Fun01. Funk # 2-H is a producing oil well constructed with 4.5" casing 2" tubing, rods, and a pump jack.

Funk # 5 API # 15-207-02086-00-00 3718 FSL 187 FEL Lat. 38.035329 Long. -095.849355 NE NE SE NE session point Fun02. Funk # 5 is a producing oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack.

Funk # 1 API # 15-207-02084-00-00 2946 FSL 1382 FEL 38.033257 Long. -095.853484 SE SE SW NE session point Fun03. Funk # 1 is a producing oil well constructed with 6" casing 2" tubing, rods and a pump jack.

Funk # 102 API # 15-207-02091-00-01 2945 FSL 1891 FEL Lat. 38.033276 Long. -095.855251 SW SE SW NE session point Fun04. Funk # 102 is an inactive authorized injection well permit # E-06251 constructed with 7" casing. Research found this well was Pre-Test Failed on January 11, 2021 and remains in failed status. A copy of the Pre-Tested failed U7 and Notice of Violation (NOV) letter are attached to this report. See attached photo numbered twelve (12).

Funk # 6 API # 15-207-22194-00-00 2932 FSL 2438 FEL Lat. 38.033262 Long. -095.857148 SW SW SW NE session point Fun05. Funk # 6 is an inactive oil well constructed with 6" surface casing, 2" tubing, rods, and a pump jack. There is no motor present at this location. This well is shut in with a stuffing box and could be approved for temporary abandonment. If the operator chooses to file a CP-111 application. See attached photo numbered thirteen (13).

Funk # 3 API # 15-207-02085-00-00 3710 FSL 2319 FEL Lat. 38.035394 Long. -095.856757 NE NW SW NE session point Fun06. Funk # 3 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Funk # 1-H API # 15-207-02091-00-01 3512 FSL 1796 FEL Lat. 38.034827 Long. -095.854934 SW NE SW NE session point Fun07. Funk # 1-H is an inactive authorized injection well permit # E-06251 constructed with 3.5" casing. Research found this well failed a Mechanical Integrity Test on January 11, 2021. This test was witnessed by District # 3 staff and a copy of the failed U7 and NOV letter are attached to this report. This well remains in failed status at the time of this report. See attached photo numbered fifteen (15).

In conclusion I referenced three wells with GPS that are out of compliance on Haas Petroleum, LLC license # 33640. Two (2) authorized injection wells permit E-06251 that remain in failed status after the ninety (90) day deadline, and one (1) inactive oil well that is listed as producing on Haas Petroleum, LLC license # 33640. I have attached a copy of the two (2) failed U7's, two (2) NOV letters and a photo of each of the three (3) wells out of compliance, along with a google map with session points and well numbers to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Funk	Legal: 22-23-14E SW SE SW NE
County: Woodson	PIC ID#: 12
Subject: Funk # 102	PIC Orientation: East
FSL: 2945	Latitude: 38.033276
FEL: 1891	Longitude: -095.855251
API#: 15-207-02091-00-01	
Date: 8/16/2021	Time: 11:04 AM
Staff: Dallas Logan	

Additional Information: Funk # 102 is an inactive injection well permit # E-06251 constructed with 7" casing. Research found this well was Pre-Test Failed on January 11, 2021 and remains in failed status.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Funk	Legal: 22-23-14E SW SW SW NE
County: Woodson	PIC ID#: 12
Subject: Funk # 6	PIC Orientation: East
FSL: 2932	Latitude: 38.033262
FEL: 2438	Longitude: -095.857148
API#: 15-207-22194-00-00	
Date: 8/16/2021	Time: 11:06 AM
Staff: Dallas Logan	

Additional Information: Funk # 6 is an inactive oil well constructed with 6" surface casing, 2" tubing, rods, and a pump jack. There is no motor present at this location. This well is shut in with a stuffing box.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Funk	Legal: 22-23-14E SW NE SW NE
County: Woodson	PIC ID#: 15
Subject: Funk # 1-H	PIC Orientation: East
FSL: 3512	Latitude: 38.034827
FEL: 1796	Longitude: -095.854934
API#: 15-207-02091-00-01	
Date: 8/16/2021	Time: 11:13 AM
Staff: Dallas Logan	

Additional Information: Funk # 1-H is an authorized injection well permit # E-06251 constructed with 3.5" casing. Research found this well failed a Mechanical Integrity Test on January 11, 2021. This test was witnessed by District # 3 staff and a copy of the failed U7 is attached to this report. This well remains in failed status at the time of this report.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 + \_\_\_\_\_  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02090-00-01 Permit No.: E-06251.1  
\_SE\_ SW\_ NE\_ Sec. 22 Twp. 23 S. R. 14 ☒ East ☐ West  
2947 Feet from ☐ North / ☒ South Line of Section  
1888 Feet from ☒ East / ☐ West Line of Section  
Lease: Funk Well No.: 102  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>12.5</u>		<u>7</u>		
Set at:		<u>50</u>		<u>1630</u>		
Sacks of Cement:		<u>40</u>		<u>200</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>50</u>		<u>1630</u>		

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1630 Bottom Feet: 1666 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.03328 Long: -095.85524 Date Acquired: 01/11/2021

Type MIT: Fluid Depression MIT Reason: Other

Time in Minute(s): 20 40 60

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment

The zone tested for this well is between 0 feet and 1630 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: \_\_\_\_\_

Well was reported as pretest failure.

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02090-00-01  
Permit No. E06251.1  
FUNK 102  
22-23-14E  
Woodson County, KS

Operator:


On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 14 2021**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L. Haas Phone: (913) 499-8373

API No.: 15-207-02091-0001 Permit No.: E-06251.2  
NE SW NE Sec. 22 Twp. 23 S. R. 14 ☒ East ☐ West  
3520 Feet from ☐ North / ☒ South Line of Section  
1795 Feet from ☒ East / ☐ West Line of Section  
Lease: FUNK Well No.: 1-H  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7</u>		<u>3.5</u>		
Set at:		<u>60</u>		<u>1673</u>		
Sacks of Cement:		<u>100</u>		<u>212</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>60</u>		<u>1673</u>		

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1690 feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1673 Bottom Feet: 1687 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection Is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.03485 Long: -095.85493 Date Acquired: 10/09/0202

Type MIT: Fluid Depression MIT Reason: Other

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>
Pressures: Set up 1	<u>0</u>	<u>0</u>	<u>0</u>
Set up 2			
Set up 3			

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 14 2021**

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment

The zone tested for this well is between 0 feet and 1673 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks:

Fluid at 635' 1673-50=1623-635=988x.43=424.85. Well would only pressure to 140 PSI.

DTS  
JAN 14 2021

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02091-00-01  
Permit No. E06251.2  
FUNK 1-H  
22-23-14E  
Woodson County, KS

Operator:

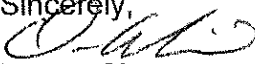
On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS



# Funk 22-23-14E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- Oil Well

1st Rd SW

Garner Rd

1st Rd SW

1st Rd SW

Glouse Rd

Fun06(3)

Fun02(5)

Fun07(1-H) △

Fun05(6) ○

Fun03(1)  
Fun04(102) △

Fun01(2-H) ○



## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/08/2021 District: 3 Incident Number: 7563

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:  
Operator Name: Haas Petroleum, LLC SEC 22 TWP 23 RGE 15 RGEDIR: E  
Address: PO Box 8396 FSL:  
City: Prairie Village FEL:  
State: Kansas Zip Code: 66208 Lease: Golden Well No.:  
Phone contact: (913)-499-8373 County: WO

### Reason for Investigation:

Request from Wichita

### Problem:

To confirm location, well status and number of wells on operator well inventory.

### Persons contacted:

District Staff

### Findings:

Research of the Golden lease located in the 22-23-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows three (3) inactive oil wells, and four (4) expired intent to drills. I performed a lease inspection on September 8, 2021 and located three (3) inactive oil wells. No wells were found at the spot locations for the four (4) expired Intents. While on the lease I found that there was not a tank battery present on the lease. Research of KGS sales records found no reported oil sales for the Golden lease 22-23-15E WO. Co. I have attached a copy of the KGS records that show no results found. Research of the Golden 37-HP API # 15-207-28808-00-00 and Golden 33-HP API # 15-207-28673-00-00 Temporary Abandonment (TA) status is Pending Legal Action-submitted to legal. Research of KOLAR found the Golden 37-HP and Golden 33-HP to be in violation for a CP-111 and a copy of the violation has been attached to this report.

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Golden # 1 API # 15-207-28409-00-00. Operator should work with KCC legal staff to correct the violations pending legal action for the Golden 33-HP API #15-207-28673-00-00 and the Golden 37-HP API #15-207-28808-00-00.

Photo's Taken: 3

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan  
☐ District Files ☐ Courthouse Position: E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Golden # 37-HP API # 15-207-28808-00-00 1761 FSL 5096 FEL Lat. 38.029553 Long. -095.756735 NW SW NW SW session point Gol01. Golden # 37-HP is an inactive oil well constructed with 4.5" casing, and a pump jack. This well is shut in with a valve. Completion report (ACO-1) shows this well was completed December 19, 2013 since this well shows no sign of production this needs to be the shut in date for temporary abandonment to be approved, unless the operator can proof production. If the operator chooses to file a CP-111 application. A copy of the well completion report (ACO-1) and a photo of the well is included in this report.

Golden # 33-HP API # 15-207-28673-00-00 2416 FSL 5105 Lat. 38.031353 Long. -095.756745 NW NW NW SW session point Gol02. Golden # 33-HP is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box. Completion report (ACO-1) shows this well was completed December 12, 2013 since this well shows no sign of production this needs to be the shut in date for temporary abandonment to be approved, unless the operator can proof production. If the operator chooses to file a CP-111 application. A copy of the well completion report (ACO-1) and a photo of the well is included in this report.

Golden # 1 API # 15-207-28409-00-00 3283 FSL 2901 FEL Lat. 38.033738 Long. -095.749066 NE SE SE NW session point Gol03. Golden # 1 is an inactive oil well constructed with 7" surface casing, and 2.5". This well is shut in with a valve. Research found the temporary abandonment status capable of production. This was reported by the operator to District # 3 staff on April 26, 2016. Completion report (ACO-1) shows this well was completed December 10, 2012 since this well shows no sign of production this needs to be the shut in date for temporary abandonment to be approved, unless the operator can proof production. If the operator chooses to file a CP-111 application. A copy of the well completion report (ACO-1) and a photo of the well is included in this report.

In conclusion the three wells on Haas Petroleum, LLC license # 33640 are out of Compliance. Two (2) of the wells temporary abandonment status is Pending Legal Action, and one (1) well that is not capable of production as reported by the operator. A copy of the operators well management showing the two (2) wells in violation, a photo of each of the three (3) wells, copies of the ACO-1's for the three (3) wells, and a google map have been attached a copy to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Golden	Legal: 22-23-15E NW SW NW SW
County: Woodson	PIC ID#: 2173
Subject: Golden 37-HP	PIC Orientation: West
FSL: 1761	Latitude: 38.029553
FEL: 5096	Longitude: -095.756735
API#: 15-207-28808-00-00	
Date: 9/8/2021	Time: 1:21 PM
Staff: Dallas Logan	

Additional Information: Golden # 37-HP in an inactive oil well constructed with 4.5" casing, and a pump jack. This well is shut in with a valve.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Golden	Legal: 22-23-15E NW NW NW SW
County: Woodson	PIC ID#: 2174
Subject: Golden 33-HP	PIC Orientation: West
FSL: 2416	Latitude: 38.031353
FEL: 5105	Longitude: -095.756745
API#: 15-207-28673-00-00	
Date: 9/8/2021	Time: 1:36 PM
Staff: Dallas Logan	

Additional Information: Golden # 33-HP is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is shut in with a stuffing box.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Golden	Legal: 22-23-15E NE SE SE NW
County: Woodson	PIC ID#: 2188
Subject: Golden 1	PIC Orientation: West
FSL: 3283	Latitude: 38.033738
FEL: 2901	Longitude: -095.749066
API#: 15-207-28409-00-00	
Date: 9/13/2021	Time: 1:36 PM
Staff: Dallas Logan	

Additional Information: Golden # 1 is an inactive oil well constructed with 7" surface casing, and 2.5". This well is shut in with a valve.

# Operator Management [Feedback](#)

[Close Detail](#)

## Well Detail for GOLDEN 37-HP — Haas Petroleum, LLC

### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-28808-00-00	GOLDEN 37-HP	Woodson	22-23S-15E	SWNWSW	1761 FSL 5096 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

### Compliance Requirements Applicable to This Well: 3

Status	Required By	Form	Compliance Requirement	Remarks
Received	04/16/2014	ACO1	A Well Completion Report (ACO1) must be filed within 120 days from the Spud Date.	<a href="#">Remarks Form</a>
Received	01/16/2015	CDP4	If a "Drilling Pit" was used, a Pit Closure Form (CDP4) is required within 30 days from the date the drilling pit is closed.	<a href="#">Remarks Form</a>
Violation	10/15/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

### KOLAR Documents

Doc. ID	Form	Date ^	District	Queue	Pit Type
<a href="#">1172587</a>	C1CDP1	12/12/2013	3	archived	
<a href="#">1194164</a>	ACO1	03/14/2014	3	approved	
<a href="#">1194167</a>	CDP4	03/14/2014	3	archived	Drilling

### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
12/12/2013	12/12/2014	12/17/2013	12/19/2013	04/16/2014	03/14/2014	12/17/2014		12/19/2013			

### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

### Well Debugging Information (as of 10/06/2021 10:57)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
1	Is an ACO1 required?	Yes	2	Yes	ACO1 received prior to the deadline: DT_COMPRPT=03/14/2014 <= DEADLINE=04/16/2014	12/17/2013	03/14/2014	04/16/2014
2	Is a CDP4 required for a drilling pit?	Yes	2	Yes	CDP4 received prior to the deadline: DT_PITC=12/19/2013 <= DEADLINE=01/16/2015	12/17/2013	12/19/2013	01/16/2015
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/17/2018		10/15/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/15/2018	07/17/2018		10/15/2018

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for GOLDEN 33-HP — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-28673-00-00	GOLDEN 33-HP	Woodson	22-23S-15E	NWNWSW	2416 FSL 5105 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 3

Status	Required By	Form	Compliance Requirement	Remarks
Received	04/03/2014	ACO1	A Well Completion Report (ACO1) must be filed within 120 days from the Spud Date.	<a href="#">Remarks Form</a>
Received	01/03/2015	CDP4	If a "Drilling Pit" was used, a Pit Closure Form (CDP4) is required within 30 days from the date the drilling pit is closed.	<a href="#">Remarks Form</a>
Violation	10/15/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

#### KOLAR Documents

Doc. ID	Form	Date	District	Queue	Pit Type
<a href="#">1156420</a>	C1CDP1	08/27/2013	3	archived	
<a href="#">1194149</a>	ACO1	03/14/2014	3	approved	
<a href="#">1194169</a>	CDP4	03/14/2014	3	archived	Drilling
<a href="#">1245834</a>	CDP5	03/16/2015	3	archived	Drilling

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
08/27/2013	08/27/2014	12/04/2013	12/12/2013	04/03/2014	03/14/2014	12/04/2014		12/12/2013	01/09/2014	03/16/2015	12/10/2013

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:57)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
1	Is an ACO1 required?	Yes	2	Yes	ACO1 received prior to the deadline: DT_COMPRPT=03/14/2014 <= DEADLINE=04/03/2014	12/04/2013	03/14/2014	04/03/2014
2	Is a CDP4 required for a drilling pit?	Yes	2	Yes	CDP4 received prior to the deadline: DT_PITC=12/12/2013 <= DEADLINE=01/03/2015	12/04/2013	12/12/2013	01/03/2015
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/17/2018		10/15/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/15/2018	07/17/2018		10/15/2018

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1194164

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be FilledWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 11551 ASH ST., STE 205

Address 2:

City: LEAWOOD State: KS Zip: 66211 +

Contact Person: Mark Haas

Phone: ( 913 ) 499-8373

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

12/17/2013	12/19/2013	12/19/2013
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-207-28808-00-00

Spot Description:

NW SW NW SW Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West3530 Feet from ☒ North / ☐ South Line of Section250 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SWGPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Woodson

Lease Name: Golden Well #: 37-HP

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 1070 Kelly Bushing: 0

Total Vertical Depth: 1597 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from:

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

- ☒ Confidentiality Requested  
Date: 03/14/2014
- ☒ Confidential Release Date: 03/13/2016
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: NADMI JAMES Date: 03/14/2014

1194164

Operator Name: Haas Petroleum, LLC Lease Name: Golden Well #: 37-HP  
 Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	N/A		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1586	Poz Mix	140	60/40

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Exhibit DL-2a



Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	Golden 37-HP
Doc ID	1194164

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1586	Poz Mix	140	60/40

Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

December 20, 2013

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: Golden – Well # 37 HP  
County: Woodson  
Spot: NW SW NW SW Sec 22, Twp 23, R 15 E  
API: 15-207-28808-00-00  
TD: 1597'

Total Footage 1597'  
Total Rig Time 21 Hours  
25 Sacks Cement  
Total Dozer Work 6 Hours


**CONSOLIDATED**  
 OIL WELL SERVICES, LLC

264936

TICKET NUMBER **45813**LOCATION EurekaFOREMAN Steve Mead
 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676
**FIELD TICKET & TREATMENT REPORT****CEMENT** 15-207-28808

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-13	3451	Golden #37-41P	22	23	15E	Woodson
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #			DRIVER			
485			Alan			
667			Zev			
479			Mark			
637			Jim			

JOB TYPE <u>4/5</u>	HOLE SIZE <u>6 1/4</u>	HOLE DEPTH <u>1597</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5</u>
CASING DEPTH <u>1586 GL</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>26.1</u>	DISPLACEMENT PSI <u>600</u>	Bump Plug <u>1200</u>	RATE

REMARKS: Soft meeting. Rig up to 4 1/2 casing. Break circulation w/ Fresh water. Pump 10 bbls ahead. Mix 140 sks 60/40 Pozmix Cement w/ 8% Gel + 1" Phenoseal + Tail in w/ 50 sks Thick Set Cement w/ 5" Hal-Seal per/sk. Washout Pump & Lines. Shutdown. Release Plug. Displace w/ 26 bbls Fresh water. Final pumping Pressure 600. Bump Plug 1200. Wait 2 min. Release Pressure. Plug held. Good cement Returns to surface. 13 bbl to PID.

Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	-	MILEAGE <u>N/C</u>	-	-
1131	140 sks	60/40 Pozmix Cement	13.18	1845.20
111813	960 #	Gel 8%	.22	211.20
1107A	140 #	Phenoseal 1" per/sk	1.33	189.00
1126A	50 sks	Thick Set Cement	20.16	1008.00
1119A	250 #	Hal-Seal 5" per/sk	.46	115.00
5407	5.72 ton	Ton Mileage Bulk Truck 667-479	M/C x 2	736.00
5302C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	2500 gallon	City water	17.30/1000	43.25
4404	1	4 1/2 Rubber Plug	47.25	47.25
<div style="text-align: center;"> <b>completed</b> </div>			Sub Total	5549.90
			SALES TAX 7.15%	247.30
			ESTIMATED TOTAL	5797.20

Ravin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for this job on this form.

Confidentiality Requested:

☒ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1194149

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 11551 ASH ST., STE 205

Address 2:

City: LEAWOOD State: KS Zip: 66211 +

Contact Person: Mark Haas

Phone: ( 913 ) 499-8373

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #:   
☐ Dual Completion Permit #:   
☐ SWD Permit #:   
☐ ENHR Permit #:   
☐ GSW Permit #:

12/04/2013 12/12/2013 12/12/2013  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-207-28673-00-00

Spot Description:

NW\_NW\_NW\_SW Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West

2870 Feet from ☒ North / ☐ South Line of Section

250 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: , Long:   
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Woodson

Lease Name: Golden Well #: 33-HP

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 1077 Kelly Bushing: 0

Total Vertical Depth: 1600 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☒ Confidentiality Requested  
Date: 03/14/2014  
☒ Confidential Release Date: 03/13/2016  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: NADMI JAMES Date: 03/14/2014

1194149

Operator Name: Haas Petroleum, LLC Lease Name: Golden Well #: 33-HP  
 Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	N/A		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1596	Poz Mix	140	60/40

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Exhibit DL-2a



Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	Golden 33-HP
Doc ID	1194149

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1596	Poz Mix	140	60/40

Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

December 18, 2013

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: Golden – Well # 33 HP  
County: Woodson  
Spot: NW NW NW SW4 Sec 22, Twp 23, R 15 E  
API: 15-207-28673-00-00  
TD: 1600'

Total Footage 1600'  
Total Rig Time 21 Hours  
25 Sacks Cement  
Total Dozer Work 6 Hours


**CONSOLIDATED**  
 Oil Well Services, LLC

 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**
**CEMENT**

TICKET NUMBER

45805

LOCATION EurekaFOREMAN Steve Mead

264763

APZ 15-207-28673

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-13	3481	Golden # 33 HP	22	235	15E	Woodson
CUSTOMER <u>Haas Petroleum, LLC</u>						
MAILING ADDRESS <u>11557 Ash St Suite 205</u>						
CITY <u>Leawood</u>	STATE <u>KS</u>	ZIP CODE <u>66211</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			483	Alan		
			611	Mark		
			429	Zavi		
			637	Jim		

 JOB TYPE W HOLE SIZE 6 7/8 HOLE DEPTH 1600' CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1596' L.N. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 26 1/2 DISPLACEMENT PSI 600\* MAX PSI Bump Plug 1200\* RATE \_\_\_\_\_

 REMARKS: SAFTY Meeting Big up to 4 1/2 casing. Break circulation w/ Fresh water. Pump 15bbls ahead. Mix 140sk 60/40 Pozmix Cement w/ 8% Gel, 1" phenoseal Tail in w/ 50sk Thickset Cement w/ 6" Kel-Seal Washout pump & Lines. Shut down. Release Plug. Displace w/ 26 1/2 bbl Fresh Water. Final pumping Pressure 600\* Bump Plug 1200\* wait 2min Release pressure Plug held. Good Cement Returns To Surface. 15bbls to pig. Job Complete Rig down.
Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	4.20	189.00
1131	140sk	60/40 Pozmix Cement	12.18	1845.20
1118B	965 <sup>4</sup>	Gel 8%	.23	212.30
1107A	140 <sup>4</sup>	Pheno Seal 1" per/sk	1.35	189.00
1126A	50 SKs	Thickset Cement	20.16	1008.00
1110A	250 <sup>4</sup>	Kel-Seal 5" per/sk	.46	115.00
5407	8.77 Jan	Tenmileage haul 2 Trucks 611-479	MIC X 2	736.00
445H	1	4 1/2 Top Rubber Plug	47.25	47.25
5502c	4 hrs	80bbl Vacuum Truck	90.00	360.00
1123	Paragallons	City water	12.90/1000	51.90
			Sub Total	5838.65
			SALES TAX	248.00
			ESTIMATED TOTAL	6086.65

☒ completed

Ravin 3737

AUTHORIZATION

TITLE

Tom Anderson

DATE

Exhibit DL-2a

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or on the customer's account records, at our office, and conditions of service on the back of this form are in effect for this service.

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION 1110676  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

Name: Black Star 231 Corp.

Address 1: LIVESTOCK EXCHANGE BLDG

Address 2: 1600 GENESSEE, STE 814

City: KANSAS CITY State: MO Zip: 64102 +

Contact Person: Jim Pryor

Phone: ( 816 ) 448-3600

CONTRACTOR: License # 33734

Name: Hat Drilling LLC

Wellsite Geologist: Jim Pryor

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

11/30/2012 12/10/2012 12/10/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-28409-00-00

Spot Description:

SE NE SE NW Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West

3375 Feet from ☐ North / ☒ South Line of Section

2938 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: , Long: (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Woodson

Lease Name: Golden Well #: 1

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 1063 Kelly Bushing: 1065

Total Vertical Depth: 1550 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 42 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 140 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☒ Confidentiality Requested Date: 01/28/2013
- ☒ Confidential Release Date: 01/28/2015
- ☒ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 02/27/2013



1110676

Operator Name: Black Star 231 Corp. Lease Name: Golden Well #: 1  
 Sec. 22 Twp. 23 S. R. 15 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel	1160	-97
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	1484	-421
List All E. Logs Run:				
Cased Hole Log Gamma Ray Neutron				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.875	7	20	42	portland	12	0
Production	5.875	2.875	6.7	1546	60/40 poz	160	6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1496-1501		
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Exhibit DL-2a



January 28, 2013

Jim Pryor  
Black Star 231 Corp.  
LIVESTOCK EXCHANGE BLDG  
1600 GENESSEE, STE 814  
KANSAS CITY, MO 64102

Re: ACO1  
API 15-207-28409-00-00  
Golden 1  
NW/4 Sec.22-23S-15E  
Woodson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jim Pryor

HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Golden #1  
API # 15-207-28409-00-00  
SPUD DATE 11-30-12

Footage	Formation	Thickness	Set 42' of 7"
2	Lime/Topsoil	2	TD 1550'
10	clay	8	Ran 1546' of 2 7/8
12	black shale	2	
18	grey shale	6	
20	lime	2	
48	shale	28	
60	sand	12	
139	shale	79	
142	lime	3	
323	shale	181	
330	lime	7	
340	shale	10	
343	lime	3	
358	shale	15	
379	lime	21	
394	shale	15	
421	lime	27	
428	shale	7	
612	lime	184	
632	shale	20	
637	lime	5	
654	shale	17	
725	lime	71	
730	shale	5	
750	lime	20	
754	shale	4	
785	lime	31	
933	shale	148	
936	lime	3	
956	shale	20	
966	lime	10	
975	shale	9	
985	lime	10	
1036	shale	51	
1041	lime	5	
1158	shale	117	
1160	lime	2	
1170	sand	10	
1484	shale	314	
1550	lime	66	good oil odor

**ENTERED**

TICKET NUMBER 38364  
LOCATION Eureka  
FOREMAN Stevens

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

## FIELD TICKET & TREATMENT REPORT

CEMENT APT 13-207 28409

820-431-9210 or 800-467-8676		CEMENT		APR 13 201 82401		
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-12	1764	Golden #1	22	235	15E	Woodson
CUSTOMER						
Black Star 231 Corp.						
MAILING ADDRESS						
1600 Genessee St. 814						
CITY	STATE	ZIP CODE				
Kansas City	MO.	64102				

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan m		
611	maric		
479	Chris m		

JOB TYPE Long String O HOLE SIZE 5 7/8 HOLE DEPTH 1550' CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH 1346' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 9 bbls DISPLACEMENT PSI 600\* Bump 1100# RATE \_\_\_\_\_  
REMARKS: Safety meeting. Rig up to 2 7/8 tubing. Break circulation w/ fresh  
water. Pump 5 bbls ahead. Mix 100 sk. 60/40 Pozmix Cement w/ 6% Gel  
& 1<sup>st</sup> phone seal per sk. Tail in with 60 sk. OWC Cement. Shut down. Wash  
out pump & lines. Stuff & plug. Displace with 9 bbls #1 KCl water.  
Final pumping pressure 600# Bump Plug 1000#. Wait 2 min. Release  
pressure Plug held. Shut well in O<sup>+</sup>. Didn't Circulate Cement.  
Job complete Rig down

✓ Thank you

[illegible]

**Bayin 3737**

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Exhibit DL-2a

**Please enter a set of parameters for the wells you want to find.**

You can also investigate production by [field name](#).

In Kansas, Township values vary from 1 in the north to 35 in the south, and the values for Range are from 1-43 West and 1-25 East. Values for Section are 1 to 36.

Enter values for <b>any or all</b> parameters	
Township: <input type="text"/>	S., Range: <input type="text"/> East: <input type="radio"/> West: <input type="radio"/> Section: <input type="text"/>
Lease: <input type="text"/> (Enter all or part of a lease name. Case doesn't matter.)	
Operator: <input type="text"/> (Enter all or part of an operator name. Case doesn't matter.)	
County: <input type="text" value="Any County"/>	KS Dept. Revenue Code: <input type="text"/>
<input type="button" value="Select Leases"/>	

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

# Golden 22-23-15E WO. Co.

Write a description for your map.

## Legend

Oil Well

GoI02(33-HP)

GoI01(37-HP)

GoI03(1)





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/16/2021 **District:** 3 **Incident Number:** 7586

☒ New Situation ☒ Lease Inspection  
☐ Response to Request ☐ Complaint  
☒ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 22 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Haas **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff & Haas Petroleum, LLC staff Randy Bishop (620)-496-7297

**Findings:**

Research of the Haas lease located in the 22-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows seven (7) producing oil wells and one (1) authorized injection well permit # E-06251. I performed a lease inspection on August 16, 2021 and referenced ten (10) wells with GPS and took a photo of each well while on location. I located five (5) producing oil wells, one (1) inactive oil well, one (1) inactive injection well, and two (2) active injection wells.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas, Petroleum, LLC license number be sent a Notice of Violation Letter to plug, produce, or obtain an approved CP-111 on the Haas # 1-H API # 15-207-19725-00-00, Haas # 2-H API # 15-207-22806-00-00, Haas # 13 API # 15-207-19729-00-00, and Haas # 14 API # 15-207-20773-00-00.  
See PG. 2

**Photo's Taken:** 7

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

It is my further recommendation that the status of the Haas # 10 API # 15-207-19699-00-00 and Haas # 1 API # 15-207-19701-00-00 be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.

#### Well Information:

Haas # 10 API # 15-207-19699-00-00 268 FSL 744 FEL Lat. 38.025880 Long. -095.851199 SE SW SE SE session point Haa01. Haas # 10 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well matches to an expired intent from 1957 for Charles B. Alexander. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered one (1).

Haas # 6 API # 15-207-19727-00-00 309 FSL 1343 FEL Lat. 38.026017 Long. -095.853279 SE SE SW SE session point Haa02. Haas # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Haas # 2 API # 15-207-19726-00-00 462 FSL 2416 FEL Lat. 38.026480 Long. -095.857007 NW SW SW SE session point Haa03. Haas # 2 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Haas # 10 API # 15-207-19728-00-00 1024 FSL 2339 FEL Lat. 38.028019 Long. -095.856756 NW NW SW SE session point Haa04. Haas # 10 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Haas # 1-H API # 15-207-19725-00-00 2416 FSL 1691 FEL Lat. 38.031816 Long. -095.854541 NW NE NW SE session point Haa05. Haas # 1-H is an active unauthorized injection well constructed with 2.5" casing. The operator has been contacted since my lease inspection and this well has been disconnected. This well will require a witnessed satisfactory Casing Integrity Test (CIT) before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered eleven (11).

Haas # 2-H API # 15-207-22806-00-00 1140 FSL 1611 FEL Lat. 38.028310 Long. -095.854232 NE NE SW SE session point Haa06. Haas # 2-H is an active unauthorized injection well constructed with 4.5" casing, and 2" tubing. The operator has been contacted since my lease inspection and this well has been disconnected. This well will require a witnessed satisfactory Casing Integrity Test (CIT) before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Haas # 12 API # 15-207-19819-00-01 831 FSL 872 FEL Lat. 38.027431 Long. -095.851659 SE NW SE SE session point Haa07. Haas # 12 is an inactive injection well constructed with 4.5" casing, and 2" tubing that is shut-in. Research found this well failed a Mechanical Integrity Test (MIT) January 11, 2021. This test was witnessed by District # 3 staff and remained in failed status at the time of my lease inspection. A copy of the failed U7 and letter have been attached to this report. See attached photo numbered seven (7).

Haas # 13 API # 15-207-19729-00-00 780 FSL 1310 Lat. 38.027308 Long. -095.853177 SW NW SE SE session point Haas08. Haas # 13 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This location is shut in with a stuffing box and does not have a motor. Haas # 13 could be approved for temporary abandonment, if the operator chooses to file a CP-111 application. See attached photo numbered thirteen (13).

Haas # 1 API # 15-207-19701-00-00 238 FSL 263 FEL Lat. 38.025778 Long. -095.849529 SE SE SE SE session point Haa09. Haas # 1 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. Research found this well is an expired intent from 1956 for L G Howland. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered five (5) dated 8/17/2021.

Haas # 14 API # 15-207-20773-00-00 2416 FSL 310 FEL Lat. 38.031760 Long. -095.849750 NE NE NE SE session point Haa10. Haas # 14 is an inactive oil well constructed with 4.5" casing, and is shut in with a valve. This well could be approved for temporary abandonment, if the operator chooses to file a CP-111 application. See attached photo numbered fourteen (14).

## **KCC OIL/GAS REGULATORY OFFICES**

application. See attached photo numbered two (2) dated 9/14/2021.

In conclusion I referenced seven wells out of compliance with GPS during my lease inspection. Two (2) inactive oil wells that were reported producing on the operator's well inventory, and two (2) producing oil wells that are not currently on the operators well inventory. Two (2) active unauthorized injection wells, and one (1) inactive injection well that remains in failed status after the operators deadline to plug or repair and have a satisfactory MIT performed. A photo of each of the seven (7) wells out of compliance, a copy of the failed U7, failed well letter, and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E SE SW SE SE
County: Woodson	PIC ID#: 1
Subject: Haas # 10	PIC Orientation: East
FSL: 268	Latitude: 38.025880
FEL: 744	Longitude: -095.851199
API#: 15-207-19699-00-00	
Date: 8/16/2021	Time: 9:38 AM
Staff: Dallas Logan	

Additional Information: Haas # 10 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well matches to an expired intent from 1957 for Charles B. Alexander. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Haas

County: Woodson

Subject: Haas # 1-H

FSL: 2416

FEL: 1691

API#: 15-207-19725-00-00

Date: 8/16/2021

Staff: Dallas Logan

KLN: 33640

Legal: 22-23-14E NW NE NW SE

PIC ID#: 11

PIC Orientation: East

Latitude: 38.031816

Longitude: -095.854541

Time: 10:59 AM

Additional Information: Haas # 1-H is an active unauthorized injection well constructed with 2.5" casing. The operator has been contacted since my lease inspection and this well has been disconnected.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E NE NE SW SE
County: Woodson	PIC ID#: 6
Subject: Haas # 2-H	PIC Orientation: South
FSL: 1140	Latitude: 38.028310
FEL: 1611	Longitude: -095.854232
API#: 15-207-22806-00-00	
Date: 8/16/2021	Time: 10:03 AM
Staff: Dallas Logan	

Additional Information: Haas # 2-H is an active unauthorized injection well constructed with 4.5" casing, and 2" tubing. The operator has been contacted since my lease inspection and this well has been disconnected.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E SE NW SE SE
County: Woodson	PIC ID#: 7
Subject: Haas # 12	PIC Orientation: East
FSL: 831	Latitude: 38.027431
FEL: 872	Longitude: -095.851659
API#: 15-207-19819-00-01	
Date: 8/16/2021	Time: 10:06 AM
Staff: Dallas Logan	

Additional Information: Haas # 12 is an inactive injection well constructed with 4.5" casing, and 2" tubing. Research found this well failed a Mechanical Integrity Test (MIT) January 11, 2021. This test was witnessed by District # 3 staff and remained in failed status at the time of my lease inspection.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E SW NW SE SE
County: Woodson	PIC ID#: 8
Subject: Haas # 13	PIC Orientation: West
FSL: 780	Latitude: 38.027308
FEL: 1310	Longitude: -095.853177
API#: 15-207-19729-00-00	
Date: 8/16/2021	Time: 10:10 AM
Staff: Dallas Logan	

Additional Information: Haas # 13 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This location is shut in with a stuffing box and does not have a motor.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E SE SE SE SE
County: Woodson	PIC ID#: 5
Subject: Haas # 1	PIC Orientation: East
FSL: 238	Latitude: 38.025778
FEL: 263	Longitude: -095.849529
API#: 15-207-19701-00-00	
Date: 8/17/2021	Time: 11:00 AM
Staff: Dallas Logan	

Additional Information: Haas # 1 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. Research found this well is an expired intent from 1956 for L G Howland. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E NE NE NE SE
County: Woodson	PIC ID#: 2
Subject: Haas # 14	PIC Orientation: South
FSL: 2416	Latitude: 38.031760
FEL: 310	Longitude: -095.849750
API#: 15-207-20773-00-00	
Date: 9/14/2021	Time: 1:18 PM
Staff: Dallas Logan	

Additional Information: Haas # 14 is an inactive oil well constructed with 4.5" casing, and is shut in with a valve.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19819-0001 Permit No.: E-06251.4  
NW SE SE Sec. 22 Twp. 23 S. R. 14 ☒ East ☐ West  
842 Feet from ☐ North / ☒ South Line of Section  
875 Feet from ☒ East / ☐ West Line of Section  
Lease: Haas Well No.: 12  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>40</u>		<u>1614</u>		<u>1565</u>
Sacks of Cement:		<u>100</u>		<u>250</u>		<u>PVC lined</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>1614</u>		

Packer Type: Baker Tension Set at: 1565

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1630 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1614 Bottom Feet: 1630 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.02746 Long: -095.85167 Date Acquired: 10/09/2020

Type MIT: Tubing and Packer MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1565 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

<b>KCC Office Use Only</b>  The results were: <input type="checkbox"/> Satisfactory <input checked="" type="checkbox"/> Not Satisfactory Next MIT: <u>03/13/2021</u>	State Agent: <u>Rodney Breeze</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____
	Backside not completely full, well head was leaking.
	<div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 14 2021</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div> <div style="text-align: right;"> <b>SCANNED</b>  <b>JAN 14 2021</b>  <b>845</b>  <b>JAN 14 2021</b> </div>

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-19819-00-01  
Permit No. E06251.4  
Haas 12  
22-23-14E  
Woodson County, KS

Operator:

On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS

# Haas 22-23-14E WO. CO.

Write a description for your map.

## Legend

- △ Injection Well
- Oil Well





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/17/2021 **District:** 3 **Incident Number:** 7584

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** 15-207-28510-00-00 **Q3:** NW **Q2:** NW **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 26 **TWP** 23 **RGE** 14 **RGDIR:** E

**Address:** PO Box 8396 **FSL:** 5159

**City:** Prairie Village **FEL:** 5212

**State:** Kansas **Zip Code:** 66208 **Lease:** Haas **Well No.:** 20-HP

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Haas lease located in the 26-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) producing oil well. I performed a lease inspection on August 18, 2021 and referenced one (1) inactive oil well on with GPS and took the attached photo. Research of KGS sales records shows this well is associated with sales on the Haas Petroleum, LLC Haas lease 22-23-14E WO. Co. I have attached a copy of these sells records.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas, Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline plug, produce, or obtain an approved CP-111 on the Haas # 20-HP API # 15-207-28510-00-00.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Haas # 20-HP API # 15-207-28510-00-00 5159 FSL 5212 FEL Lat. 38.024782 Long. -095.848326 NW NW NW session point DHA01. Haas # 20-HP is an inactive oil well constructed with 4.5" casing 2" tubing, rods, and a pump jack. This well has no motor on it. This well is shut in with a stuffing box. This well could be approved for temporary abandonment if the operator chooses to file a CP-111 application.

In conclusion the well located on Haas Petroleum, LLC license # 33640 is out of compliance. The well is an inactive oil well listed as a producing oil well on the operator's well inventory. A photo of the well, KGS sale records, and a google map with session point and well number have been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Haas	Legal: 22-23-14E NW NW NW NW
County: Woodson	PIC ID#: 7
Subject: Haas 20-HP	PIC Orientation: South
FSL: 5159	Latitude: 38.024782
FEL: 5212	Longitude: -095.848326
API#: 15-207-28510-00-00	
Date: 8/17/2021	Time: 11:23 AM
Staff: Dallas Logan	

Additional Information: Haas # 20-HP is an inactive oil well constructed with 4.5" casing 2" tubing, rods, and a pump jack. This well has no motor on it. This well is shut in with a stuffing box.

**Lease:** HAAS

**Operator:** Haas Petroleum, LLC

**Location:** T23S, R14E, Sec. 22

**Cumulative Production:** 138281.18 barrels (from 1970 to 2021)

**KS Dept. of Revenue Lease Code:** 101127

**KS Dept. of Revenue Lease Name:** HAAS

[View T1 PDF \(from KCC\)](#)

**Field:** [Winterschied](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T23S R14E, Sec. 22, NE NE SE</a> <b>Lease:</b> HAAS 14 <b>Operator:</b> HAAS JOHN L <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-20773	<a href="#">T23S R14E, Sec. 22, NE SW SE</a> <b>Lease:</b> HAAS 2-H <b>Operator:</b> JOHN L. HAAS <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-22806
<a href="#">T23S R14E, Sec. 22, NE NW SE</a> <b>Lease:</b> HAAS 1-H <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-19725	<a href="#">T23S R14E, Sec. 22, SW SW SE</a> <b>Lease:</b> HAAS 2 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-19726
<a href="#">T23S R14E, Sec. 22, SE SW SE</a> <b>Lease:</b> HAAS 6 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-19727	<a href="#">T23S R14E, Sec. 22, NW SW SE</a> <b>Lease:</b> HAAS 10 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-19728
<a href="#">T23S R14E, Sec. 22, NW SE SE</a> <b>Lease:</b> HAAS 13 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-19729	<a href="#">T23S R14E, Sec. 26, NW NW NW</a> <b>Lease:</b> Haas 20-HP <b>Operator:</b> Haas Petroleum, LLC <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-207-28510

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

**Please Note:** New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued,		

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	154.87	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	2	155.15	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	4	156.38	6	<a href="#">PLAINS MARKETING L.P.</a> (100%) Exhibit DL-2a

as Flash is no longer supported by web browsers.

1970	2,832	-
1971	2,826	-
1972	3,503	4
1973	3,354	4
1974	3,221	4
1975	3,155	4
1976	2,966	4
1977	3,320	4
1978	5,051	4
1979	4,907	4
1980	4,597	4
1981	4,680	4
1982	4,155	4
1983	4,036	4
1984	4,114	4
1985	4,502	4
1986	4,082	4
1987	3,769	4
1988	3,676	4
1989	2,897	4
1990	2,898	4
1991	2,992	4
1992	2,908	4
1993	2,829	4
1994	2,516	4
1995	2,024	4
1996	2,244	5
1997	2,524	6
1998	2,071	6
1999	1,439	6
2000	1,797	6
2001	2,728	6
2002	2,423	6
2003	2,841	6
2004	3,026	6
2005	2,659	6
2006	2,286	6
2007	2,345	6
2008	2,107	6
2009	1,810	6

2014	5	149.21	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	7	158.54	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	8	157.14	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	9	148.43	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	11	165.4	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2014	12	151.62	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	1	100.38	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	2	66.15	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	3	76.24	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	4	70.74	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	5	150.33	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	6	74.94	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	7	75.84	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	8	176.58	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	9	73.93	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	10	98.22	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	11	154.6	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	12	94.08	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	1	75.32	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	2	74.31	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	3	133.56	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	4	69.4	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	5	145.2	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	6	143.98	6	<a href="#">PLAINS MARKETING L.P. (100%)</a>

2010	1,584	6
2011	1,252	6
2012	1,138	6
2013	1,156	6
2014	1,397	6
2015	1,212	6
2016	1,257	6
2017	1,213	6
2018	1,175	6
2019	1,217	6
2020	1,283	6
2021	287	6

Reported through 6-2021.

Note: bbls is barrels; mcf is 1000 cubic feet.

2016	8	232.07	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	9	144.89	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	10	73.78	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	11	75.3	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	12	88.95	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	1	94.59	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	2	70.69	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	3	69.99	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	4	135.49	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	5	141.8	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	7	142.12	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	8	177.46	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	9	103.12	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	10	126.8	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	12	150.85	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	1	143.68	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	2	118.13	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	3	69.33	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	4	64.65	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	5	136.58	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	6	137.51	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	7	73.37	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	8	136.63	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2018	10	143.81	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)

2018	12	151.03	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	1	146.26	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	2	146.24	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	3	113.65	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	5	150.79	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	7	149.34	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	8	143.59	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	9	75.93	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	10	67.39	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	11	152.78	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2019	12	70.54	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	1	146.72	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	2	73.68	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	3	147.11	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	4	136.62	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	5	148.42	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	6	75.18	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	7	102.18	6	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	8	71.92	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	9	69.32	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	10	150.72	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	11	70.12	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2020	12	91.3	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2021	4	64.89	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)



2021	5	151.22	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2021	6	71.17	6	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



# Haas 26-23-14E WO. Co.

Write a description for your map.

## Legend

Oil Well

210th Rd

Dha01(20-HP)

Duck Creek

Grouse Rd





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/14/2021 **District:** 3 **Incident Number:** 7585

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 22 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Hannen **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff Haas Petroleum, LLC staff Mark Haas (913)-207-0255 & Julie Barber (913)-499-0373

**Findings:**

Research of the Hannen lease located in the 22-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized Salt Water Disposal (SWD) permit # D-19705, three (3) producing oil wells, and one (1) expired intent. I performed a lease inspection on September 14, 2021 and referenced one (1) inactive SWD and one (1) producing oil well with GPS. I was unable to locate the Hannen # 6 API # 15-207-21233-00-00 and Hannen # 7 API # 15-207-21332-00-00. I was also not able to locate Hannen #8-HP API #15-207-28729-00-00 that is listed as an expired intent.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a 30 day deadline to locate, and bring the Hannen # 6 API # 15-207-21233-00-00 and Hannen # 7 API # 15-207-21332-00-00 into compliance by producing, plugging, or obtaining an approved CP-111.  
See PG. 2

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 submit a pretest failure or repair and retest the well within fourteen (14) days Hannen # 8 API # 15-207-21455-00-00.

#### Well Information:

Hannen # 8 API # 15-207-21455-00-00 1310 FSL 4972 Lat. 38.028910 Long. -095.865900 NE NW SW SW session point Han01. Hannen # 8 is an inactive SWD constructed with 10" surface casing, and 7" casing that is rotted off at the surface. Research found this well had a satisfactory Mechanical Integrity Test (MIT) on April 24, 2017. This test was witnessed by District # 3 staff. Research of the Annual Report of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3C) from 2020 shows the operator reported disposing of produced fluids into the Hannen # 8 throughout 2020. Haas Petroleum will need to submit a pretest failure or repair and retest the Hannen # 8 within fourteen (14) days.

Hannen # 12H-P API # 15-207-28730-00-00 987 FSL 2967 FEL Lat. 38.027943 Long. -095.858935 SE NE SE SW session point Han02. Hannen # 12H-P is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Hannen # 6 API # 15-207-21233-00-00 2130 FSL 4950 FEL SE NW NW SW. These are the operators reported well footages for the Hannen # 6. This well was not located during my lease inspection and is on Haas Petroleum, LLC license # 33640 well inventory as a producing oil well.

Hannen # 7 API # 15-207-21332-00-00 2170 FL 1320 FWL N2 N2 SW. These are the operators reported well footages for the Hannen # 7. This well was not located during my lease inspection and is on Haas Petroleum, LLC license # 33640 well inventory as a producing oil well.

In Conclusion my lease inspection on September 14, 2021 found three (3) wells out of Compliance on Haas Petroleum, LLC license # 33640 Hannen lease 22-23-14E WO. Co. One (1) well was an inactive SWD, and two (2) wells could not be located per operator footages that are reported to be producing oil well on Haas Petroleum, LLC license # 33640 well inventory. A photo of the SWD, a copy of 2020 U3C, and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Hannen	Legal: 22-23-14E NE NW SW SW
County: Woodson	PIC ID#: 1
Subject: Hannen # 8	PIC Orientation: West
FSL: 1310	Latitude: 38.028910
FEL: 4972	Longitude: -095.865900
API#: 15-207-21455-00-00	
Date: 9/14/2021	Time: 11:15 AM
Staff: Dallas Logan	

Additional Information Hannen # 8 is an inactive SWD constructed with 10" surface casing, and 7" casing that is rotted off at the surface.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Morgan Haas  
Phone: ( 913 ) 499-8373  
Lease Name: HANNEN  
Well Number: 8

API No.: 15-207-21455-00-00  
Permit No.: D19705.0  
Reporting Year: 2020  
(January 1 to December 31)  
\_\_\_\_ - NW - SW - SW Sec. 22 Twp. 23 S. R. 14 ☒ E ☐ W  
(a/a/a/a)  
1230 feet from ☐ N / ☒ S Line of Section  
4950 feet from ☒ E / ☐ W Line of Section  
County: Woodson

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: Biocide  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Mississippi  
Maximum Authorized Injection Rate: 125 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>89</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>89</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>82</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>82</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>77</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>81</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>77</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>92</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>84</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31</u>
	<b>TOTAL</b>	<u>753</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2a  
Page 316 of 408


# Hannen 22-23-14E WO. Co.

Write a description for your map.

## Legend

- Oil Well
- SWD

Fox Rd

Han01(8) 

  
Han02(12-HP)



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/08/2021 **District:** 3 **Incident Number:** 7644

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 22 **TWP** 25 **RGE** 15 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Harder **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Harder lease located in the 22-25-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) injection wells that's status are Approved for Plugging- CP-1 received. I performed a lease inspection on September 8, 2021 and referenced two (2) inactive injection wells, and two (2) producing oil wells with GPS. Research of KGS sales records found Haas Petroleum, LLC license # 33640 reporting oil sells from three (3) wells on the Harder lease 22-25-15E WO. Co. Research found that the two wells not on Haas Petroleum, LLC license are expired intents for Haas, Mark L license # 5935. This license is associated with Haas Petroleum, LLC license # 33640.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Harder Estate # 4 API # 15-207-25121-00-00, and Harder Estate # 6 API # 15-207-25123-00-00 be added to Haas Petroleum, LLC license # 33640 well inventory as producing oil wells.

**Photo's Taken:** 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

Harder # 2 15-207-02205-00-00 2340 FSL 4851 FEL Lat. 37.856734 Long. -095.755095 NE NW NW SW session point Har01. Harder # 2 is an inactive injection well constructed with 7" surface casing, and 4.5" casing that is not shut in. Research found the Harder # 2 had a pretest failure submitted on May 6, 2021. This well remains in failed status at the time of my lease inspection. See attached photo numbered eighteen (18).

Harder Estate # 4 API # 15-207-25121-00-00 1668 FSL 4838 FEL Lat. 37.854890 Long. -095.755063 NE SW NW SW session point Har02. Harder Estate # 4 is a producing oil well constructed with 6" surface casing, 2" tubing, 1" production, and a pump jack. This well is an expired intent from 1984 for Haas, Mark L License # 5935. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered one (1).

Harder # 3 API # 15-207-24911-00-02 2248 FSL 4324 FEL Lat. 37.856470 Long. -095.753270 SW NE NW SW session point Har03. Harder # 3 is an inactive injection well constructed with 6" surface casing, and 3" casing that is shut in. Research found the Harder # 3 had a pretest failure submitted on March 31, 2021. Research found that since the Pre-test failure Haas Petroleum, LLC has filed a Notice of Injection Commencement or Termination (U5). The note on RBDMS says Haas Petroleum, LLC will file a CP-111. To have an approved temporary abandonment the Harder # 3 need a satisfactory MIT since the well remains in failed status. If the operator chooses to file a CP-111 application. See attached photo numbered two (2).

Harder Estate # 6 API # 15-207-25123-00-00 2892 FSL 4293 Lat. 37.858238 Long. -095.753153 SE SE SW NW session point Har04. Harder Estate # 6 is a producing oil well constructed with 6" surface casing, 2.5" tubing, rods, and a pump jack. This well is an expired intent from 1984 for Haas, Mark L License # 5935. The status of this well needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered three (3).

In conclusion my lease inspection found that four (4) wells are out of Compliance on Haas Petroleum, LLC license # 33640 Harder lease 22-25-15E WO. Co. Two (2) inactive injection wells remain in failed status after their deadline, and two (2) producing oil wells are not on Haas Petroleum, LLC license # 33640 well inventory. A photo of each of the four (4) wells out of compliance, Haas, Mark L License # 5935 license, the two (2) failed U7, and a google map with session points and well numbers have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Harder	Legal: 22-25-15E NE NW NW SW
County: Woodson	PIC ID#: 18
Subject: Harder # 2	PIC Orientation: East
FSL: 2340	Latitude: 37.856734
FEL: 4851	Longitude: -095.755095
API#: 15-207-02205-00-00	
Date: 8/10/2021	Time: 12:23 PM
Staff: Dallas Logan	

Additional Information: Harder # 2 is an inactive injection well constructed with 7" surface casing, and 4.5" casing. Research found the Harder # 2 had a pretest failure submitted on May 6, 2021. This well remains in failed status at the time of my lease inspection.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Harder

County: Woodson

Subject: Harder Estate # 4

FSL: 1668

FEL: 4838

API#: 15-207-25121-00-00

Date: 9/8/2021

Staff: Dallas Logan

KLN: 33640

Legal: 22-25-15E NE SW NW SW

PIC ID#: 1

PIC Orientation: East

Latitude: 37.854890

Longitude: -095.755063

Time: 10:32 AM

Additional Information: Harder Estate # 4 is a producing oil well constructed with 6" surface casing, 2" tubing, 1" production, and a pump jack.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Harder

County: Woodson

Subject: Harder # 3

FSL: 2248

FEL: 4324

API#: 15-207-24911-00-02

Date: 9/8/2021

Staff: Dallas Logan

KLN: 33640

Legal: 22-25-15E SW NE NW SW

PIC ID#: 2

PIC Orientation: East

Latitude: 37.856470

Longitude: -095.753270

Time: 10:45 AM

Additional Information: Harder # 3 is an inactive injection well constructed with 6" surface casing, and 3" casing. Research found the Harder # 3 had a pretest failure submitted on March 31, 2021. This well remains in failed status.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Harder

County: Woodson

Subject: Harder Estate # 6

FSL: 2892

FEL: 4293

API#: 15-207-25123-00-00

Date: 9/8/2021

Staff: Dallas Logan

KLN: 33640

Legal: 22-25-15E SE SE SW SW

PIC ID#: 3

PIC Orientation: West

Latitude: 37.858238

Longitude: -095.753153

Time: 11:12 AM

Additional Information: Harder Estate # 6 is a producing oil well constructed with 6" surface casing, 2.5" tubing, rods, and a pump jack.



10/13/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	KANSAS CITY, MO 67112 (913) 402-0998
		Attention: Mary Webber	Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004 Expiration Date: 06/30/2005
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

### Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

### ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED DRILL RIG
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber Phone: (913) 499-8873

API No.: 15-207-02205-00-00 Permit No.: E-11,592.6  
NW NW NW Sec. 22 Twp. 25 S. R. 15 ☒ East ☐ West  
Feet from 4890 North / ☒ South Line of Section  
Feet from 4880 East / ☐ West Line of Section  
Lease: Harder Well No.: 2  
County: Woodson

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KCC DIST #3

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner
Size:		<u>7</u>		<u>4.5</u>	
Set at:		<u>46</u>		<u>1470</u>	
Sacks of Cement:		<u>70</u>		<u>220</u>	
Cement Top:		<u>0</u>		<u>0</u>	
Cement Bottom:		<u>46</u>		<u>1470</u>	

CHANUTE, KS  
2.975  
Size: \_\_\_\_\_  
Set at: 1410  
Type: EUE

Packer Type: Baker Set at: 1410

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: Mississippian Top Feet: 1470 Bottom Feet: 1485 Perf. or Open Hole: open hole

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

Type MIT: Tubing and Packer Test MIT Reason: Other

Time In Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 05/06/2021 Using: Co. tools Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1410 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Production Foreman Phone: (620) 496-7297

RECEIVED  
MAY 06 2021

**KCC Office Use Only**

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 7/5/2021

State Agent: Duane A. Sims

Title: E.C.R.S

Witness: ☐ Yes ☒ No

Remarks:

OPERATOR REPORTED A PRETEST FAILURE.

RECEIVED

KANSAS CORPORATION COMMISSION

JUL - 7 2021

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
MAY 06 2021  
KAS



Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

05/06/2021

LICENSE 33640  
Haas Petroleum, LLC.  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02205-00-00  
Permit No. E-11,592.6  
Harder #2  
22-25-15E  
Woodson County, KS

Operator:

On 5/6/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 07/05/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims KCC District #3



# Harder 22-25-15E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- ⊙ Oil Well

Har04(6)

Har01(2) △ Har03(3)

⊙ Har02(4)

**Lease:** HARDER

**Operator:** Haas Petroleum, LLC

**Location:** T25S, R15E, Sec. 22

**Cumulative Production:** 16634.73 barrels (from 1984 to 2020)

**KS Dept. of Revenue Lease Code:** 121122

**KS Dept. of Revenue Lease Name:** HARDER

[View T1 PDF \(from KCC\)](#)

**Field:** [Yates Center](#)

**County:** Woodson

**Producing Zone:**

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

**Please Note:** New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1984	240	1
1985	3,467	1
1986	1,716	1
1987	1,348	1
1988	975	1
1989	886	1
1990	601	1
1991	601	1
1992	466	1
1993	403	1
1994	219	1
1995	117	1
1996	345	3
1997	264	3
1998	33	3
1999	32	3

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	4	74.38	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	7	72.71	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	10	72.34	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	2	76.16	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	6	75.29	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2015	9	69.69	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	1	47.3	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2016	6	72.74	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	6	4.63	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2017	10	73.13	3	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2020	10	70.57	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)

2000	420	3
2001	401	3
2002	337	3
2003	263	3
2004	329	3
2005	282	3
2006	248	3
2007	269	3
2008	255	3
2009	276	3
2010	336	3
2011	220	3
2012	282	3
2013	295	3
2014	219	3
2015	221	3
2016	120	3
2017	78	3
2018	-	-
2019	-	-
2020	71	3

Reported through 10-2020.

Note: bbls is barrels; mcf is 1000 cubic feet.

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey  
Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
Programs Updated May 27, 2014  
Data from Kansas Dept. of Revenue files monthly.

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/20/2021 **District:** 3 **Incident Number:** 7643

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 29 **TWP** 23 **RGE** 14 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Headley **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Headley lease located in the 29-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-07103. I performed a lease inspection on August 20, 2021 and referenced one (1) inactive injection well with GPS and took the attached photo.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum bring the Headley # SI-2 into Compliance by plugging or repairing and performing a witnessed satisfactory MIT.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.



## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Headley # SI-2 API # 15-207-19757-00-00 1352 FSL 5230 FEL Lat. 38.014559 Long. -095.903797 SW SW NW SW. Headley # SI-2 is an inactive injection well constructed with 7" casing, and 2" tubing. This well was plumbed in at the time of my lease inspection and the valve was closed shutting the well in. The operator has been contacted since my lease inspection and the line has been disconnected. Research found that the Headley # SI-2 failed a Mechanical Integrity Test (MIT) January 11, 2021. This MIT was witnessed by District # 3 staff.

In conclusion the one (1) well located on the Haas Petroleum, LLC license # 33640 Headley lease 29-23-14E WO. Co. Is out of Compliance. This well remains in failed status after the deadline to plug, or repair and perform a satisfactory MIT. A photo of the well, a copy of the failed MIT, and a google map with the session point and well number have been attached to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley	Legal: 29-23-14E SW SW NW SW
County: Woodson	PIC ID#: 3
Subject: Headley # SI-2	PIC Orientation: North
FSL: 1352	Latitude: 38.014559
FEL: 5230	Longitude: -095.903797
API#: 15-207-19757-00-00	
Date: 8/20/2021	Time: 10:00 AM
Staff: Dallas Logan	

Additional Information: Headley # SI-2 is an inactive injection well constructed with 7" casing, and 2" tubing. This well was plumbed in at the time of my lease inspection and the valve was closed shutting the well in.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19757-0000 Permit No.: E-07103.16  
SW NW SW Sec. 29 Twp. 23 S. R. 14 ☒ East ☐ West  
1645 Feet from ☐ North / ☒ South Line of Section  
4920 Feet from ☒ East / ☐ West Line of Section  
Lease: HEADLEY C Well No.: SI 2  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	
Size:		<u>10</u>		<u>7</u>		Tubing <u>2.375</u>
Set at:		<u>240</u>		<u>1730</u>		Set at: <u>1700</u>
Sacks of Cement:		<u>260</u>		<u>380</u>		Type: <u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>240</u>		<u>1730</u>		
Packer Type: <u>Baker</u>						Set at: <u>1700</u>

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1710 Bottom Feet: 1721 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.01536 Long: -095.90273 Date Acquired: 09/11/2020

Type MIT: Tubing and Packer MIT Reason: Other

	10	20	30		
Time in Minute(s):	<u>0</u>	<u>0</u>	<u>0</u>		
Pressures: Set up 1					
Set up 2					
Set up 3					

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1700 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Backside not completely full.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 14 2021**  
CONSERVATION DIVISION  
WICHITA, KS

OAS  
**JAN 14 2021**

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Dully, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-19757-00-00  
Permit No. E07103.16  
HEADLEY C SI 2  
29-23-14E  
Woodson County, KS

Operator:

On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

  
Duane Sims  
KCC District #3


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KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS



# Headley 29-23-14E WO. Co.

Write a description for your map.

Legend

 Hea16(SI-2)





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/18/2021 **District:** 3 **Incident Number:** 7642

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 32 **TWP** 23 **RGE** 14 **RGDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Headley A **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Headley A lease located in the 32-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-07103, one (1) producing water supply well, ten (10) producing oil wells, and two (2) plugged injection wells. I performed a lease inspection on August 18, 2021 and referenced twelve (12) wells and one (1) possible well location (PWL) with GPS. One (1) inactive injection well, four (4) producing oil wells, six (6) inactive oil wells, and one (1) inactive water supply well were located during my lease inspection.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a 30 day deadline to plug, produce, or obtain an approved CP-111 on the W.P. Headley Atri # 14 15-207-25260-00-00, Headley A # 2 API # 15-207-02414-00-00, W.P. Headley A # 12 API # 15-207-19781-00-00, See PG. 2

**Photo's Taken:** 9

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

Headley A # 14 API # 15-207-26389-00-00, Headley A # 8 API # 15-207-02415-00-00, Headley A # 11 API # 15-207-19780-00-00, and Headley A # 13 API # 15-207-25259-00-00. It is my further recommendation that Haas Petroleum, LLC license # 33640 determine if a well is present at the possible well location that was referenced with GPS.

#### Well Information:

Headley # 3 API # 15-207-02634-00-00 5125 FSL 4637 FEL Lat. 38.010271 Long. -095.901695 NW NE NW NW session point Hea01. Headley # 3 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack.

W.P. Headley Atri # 14 15-207-25260-00-00 5126 FSL 5076 Lat. 38.010271 Long. -095.903220 NW NW NW NW session point Hea02. W.P. Headley Atri # 14 is an inactive oil well on the Headley A lease 32-23-14E WO. Co. constructed with 6" casing, 2" tubing, rods, and a pump jack. This well is not plumbed into the gathering lines. This well is shut in with a stuffing box and could have temporary abandonment approved. If the operator chooses to file a CP-111 application. See attached photo numbered eighteen (18).

Headley A # 2 API # 15-207-02414-00-00 4671 FSL 5074 FEL Lat. 38.009023 Long. -095.903201 SW NW NW NW session point Hea03. Headley A # 2 is an inactive water supply well constructed with 6" surface casing, and 2" tubing. This well is not shut in and would require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered nineteen (19).

Headley A # 5 API # 15-207-02635-00-00 4262 FSL 5059 FEL Lat. 38.007901 Long. -095.903139 SW SW NW NW session point Hea04. Headley A # 5 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

W.P. Headley A # 12 API # 15-207-19781-00-00 4397 FSL 4521 Lat. 38.008272 Long. -095.901277 NW SE NW NW session point Hea05. W.P. Headley A # 12 is an inactive oil well on the Headley A lease 32-23-14E WO. Co. constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well does not have a motor at the location and is shut in with a stuffing box. This well could be approved for temporary abandonment. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one (21).

Session Point Hea06 is a possible well location 2715 FSL 4068 FEL Lat. 38.003657 Long. -095.899665 SE SE SW NW. The possible well location has a pump jack present at the location with a piece of 6" surface casing cut off laying above ground. See attached photo numbered twenty two (22)

Headley A # 6 API # 15-207-02636-00-00 2837 FSL 4539 FEL Lat. 38.003990 Long. -095.901304 SW SE SW NW session point Hea07. Headley A # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Headley A # 9 API # 15-207-02416-00-00 2848 FSL 5095 FEL Lat. 38.004018 Long. -095.903232 SW SW SW NW session point Hea08. Headley A # 9 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Headley A # 14 API # 15-207-26389-00-00 3392 FSL 5013 FEL Lat. 38.005511 Long. -095.902959 SW NW SW NW session point Hea09. Headley A # 14 is an inactive oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. The pump jack is laying on its side and the well is shut in with a stuffing box. This well could be approved for temporary abandonment. If the operator chooses to file a CP-111 application. See attached photo numbered twenty five (25).

Headley A # 8 API # 15-207-02415-00-00 3301 FSL 4545 FEL Lat. 38.005263 Long. -095.901335 NW SE SW NW session point Hea10. Headley A # 8 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This location does not have a motor present at the location, and is shut in with a stuffing box. This well could be approved for temporary abandonment. If the operator chooses to file a CP-111 application. See attached photo numbered twenty six (26)

Headley A # 11 API # 15-207-19780-00-00 3736 FSL 4512 FEL Lat. 38.006457 Long. -095.901229 NW NE SW NW session point Hea11. Headley A # 11 is an inactive oil well constructed with 6" surface casing. This well is not shut in and will require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty seven (27).

## KCC OIL/GAS REGULATORY OFFICES

W.P. Headley A # 7 API # 15-207-02487-00-00 3746 FSL 5103 FEL Lat. 38.006482 Long. -095.903279 NW NW SW NW session point Hea12. W.P. Headley A # 7 is an inactive injection well on the Headley A lease 32-23-14E WO. Co. constructed with 8.625" surface casing, 4.5" casing, and 2" tubing. Research found that the W.P. Headley A # 7 failed a witnessed Mechanical Integrity Test on January 8, 2021. This well remains in failed status at the time of my lease inspection. See attached photo numbered twenty eight (28).

Headley A # 13 API # 15-207-25259-00-00 3160 FSL 4049 FEL Lat. 38.004878 Long. -095.899609 NE SE SW NW session point Hea13. Headley A # 13 is an inactive oil well constructed with 6" surface casing, and 4.5" casing. This well is not shut in and will require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty nine (29).

In conclusion eight (8) wells on Haas Petroleum, LLC license # 33640 Headley A lease 32-23-14E WO. Co. were found out of Compliance at the time of my lease inspection. One (1) inactive injection well that remains in failed status after the deadline to repair and perform a satisfactory MIT, or plug. One (1) inactive water supply well that is reported producing on the operators well inventory, and six (6) inactive oil well that are reported producing on the operators well inventory. A photo of each of the eight (8) wells that are out of Compliance, a copy of the failed U7 and letter, and a google map with session points and well numbers are attached to this report. I have also attached a photo of the possible well location to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E NW NW NW NW
County: Woodson	PIC ID#: 18
Subject: W.P. Headley Atri # 14	PIC Orientation: West
FSL: 5126	Latitude: 38.010271
FEL: 5076	Longitude: -095.903220
API#: 15-207-25260-00-00	
Date: 8/18/2021	Time: 11:23 AM
Staff: Dallas Logan	

Additional Information: W.P. Headley Atri # 14 is an inactive oil well on the Headley A lease 32-23-14E WO. Co. constructed with 6" casing, 2" tubing, rods, and a pump jack. This well is not plumbed into the gathering lines. This well is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E SW NW NW NW
County: Woodson	PIC ID#: 19
Subject: Headley A # 2	PIC Orientation: South
FSL: 4671	Latitude: 38.009023
FEL: 5074	Longitude: -095.903201
API#: 15-207-02414-00-00	
Date: 8/18/2021	Time: 11:27 AM
Staff: Dallas Logan	

Additional Information: Headley A # 2 is an inactive water supply well constructed with 6" surface casing, and 2" tubing. This well is not shut in.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Headley A

County: Woodson

Subject: W.P. Headley A # 12

FSL: 4397

FEL: 4521

API#: 15-207-19781-00-00

Date: 8/18/2021

Staff: Dallas Logan

KLN: 33640

Legal: 32-23-14E NW SE NW NW

PIC ID#: 21

PIC Orientation: South

Latitude: 38.008272

Longitude: -095.901277

Time: 11:33 AM

Additional Information: W.P. Headley A # 12 is an inactive oil well on the Headley A lease 32-23-14E WO. Co. constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well does not have a motor at the location and is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E SE SE SW NW
County: Woodson	PIC ID#: 22
Subject: Possible Well Location	PIC Orientation: West
FSL: 2715	Latitude: 38.003657
FEL: 4068	Longitude: -095.899665
API#: NA	
Date: 8/18/2021	Time: 11:44 AM
Staff: Dallas Logan	

Additional Information: The possible well location has a pump jack present at the location with a piece of 6" surface casing cut off laying above ground.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E SW NW SW NW
County: Woodson	PIC ID#: 25
Subject: Headley A # 14	PIC Orientation: North
FSL: 3392	Latitude: 38.005511
FEL: 5013	Longitude: -095.902959
API#: 15-207-26389-00-00	
Date: 8/18/2021	Time: 11:51 AM
Staff: Dallas Logan	

Additional Information: Headley A # 14 is an inactive oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. The pump jack is laying on its side and the well is shut in with a stuffing box.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E NW SE SW NW
County: Woodson	PIC ID#: 26
Subject: Headley A # 8	PIC Orientation: West
FSL: 3301	Latitude: 38.005263
FEL: 4545	Longitude: -095.901335
API#: 15-207-02415-00-00	
Date: 8/18/2021	Time: 11:51 AM
Staff: Dallas Logan	

Additional Information: Headley A # 8 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This location does not have a motor present at the location, and is shut in with a stuffing box.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E NW NW SW NW
County: Woodson	PIC ID#: 27
Subject: Headley A # 11	PIC Orientation: South
FSL: 3736	Latitude: 38.006457
FEL: 4512	Longitude: -095.901229
API#: 15-207-19780-00-00	
Date: 8/18/2021	Time: 12:06 PM
Staff: Dallas Logan	

Additional Information: Headley A # 11 is an inactive oil well constructed with 6" surface casing. This well is not shut in.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E NW NW SW NW
County: Woodson	PIC ID#: 28
Subject: W.P. Headley A # 7	PIC Orientation: South
FSL: 3746	Latitude: 38.006482
FEL: 5103	Longitude: -095.903279
API#: 15-207-02487-00-00	
Date: 8/18/2021	Time: 12:09 PM
Staff: Dallas Logan	

Additional Information: W.P. Headley A # 7 is an inactive injection well on the Headley A lease 32-23-14E WO. Co. constructed with 8.625" surface casing, 4.5" casing, and 2" tubing. Research found that the W.P. Headley A # 7 failed a witnessed Mechanical Integrity Test on January 8, 2021. This well remains in failed status at the time of my lease inspection.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Headley A	Legal: 32-23-14E NE SE SW NW
County: Woodson	PIC ID#: 29
Subject: Headley A # 13	PIC Orientation: South
FSL: 3160	Latitude: 38.004878
FEL: 4049	Longitude: -095.899609
API#: 15-207-25259-00-00	
Date: 8/18/2021	Time: 12:21 PM
Staff: Dallas Logan	

Additional Information: Headley A # 13 is an inactive oil well constructed with 6" surface casing, and 4.5" casing. This well is not shut in.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02487-0000 Permit No.: E-07103.13  
NW SW NW Sec. 32 Twp. 23 S. R. 14 ☒ East ☐ West  
3730 Feet from ☐ North / ☒ South Line of Section  
5120 Feet from ☒ East / ☐ West Line of Section  
Lease: W.P. Headley "A" Well No.: 7  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8.625</u>		<u>4.5</u>		Size:	<u>2.375</u>
Set at:		<u>250</u>		<u>1650</u>		Set at:	<u>1630</u>
Sacks of Cement:		<u>250</u>		<u>485</u>		Type:	<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>250</u>		<u>1650</u>			
Packer Type:	<u>Baker</u>					Set at:	<u>1630</u>

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1650 Bottom Feet: 1697 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.00644 Long: -095.90334 Date Acquired: 09/11/2020

Type MIT: Fluid Depression MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1630 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Backside not full of fluid, hole in casing above ground. Permit shows 7" casing well is actually 4.5"

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02487-00-00  
Permit No. E07103.13  
W.P. Headley "A" 7  
32-23-14E  
Woodson County, KS

Operator:


On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS



# Headley A 32-23-14E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- Oil Well
- Possible Well Location

0th Rd

Deer Rd

200th Rd

200th Rd

Hea02(14)

Hea01(3)

Hea03(2)

Hea05(12)

Hea04(5)

Hea12(7)

Hea11(11)

Hea09(14)

Hea10(8)

Hea13(13)

Hea08(9)

Hea07(6)

Hea06





## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/25/2021 District: 3 Incident Number: 7636

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:  
Operator Name: Haas Petroleum, LLC SEC 18 TWP 24 RGE 14 RGEDIR: E  
Address: PO Box 8396 FSL:  
City: Prairie Village FEL:  
State: Kansas Zip Code: 66208 Lease: Kimbell Well No.:  
Phone contact: (913)-499-8373 County: WO

### Reason for Investigation:

Request from Wichita

### Problem:

To confirm location, well status and number of wells on operator well inventory.

### Persons contacted:

District Staff

### Findings:

Research of the Kimbell lease located in the 18-24-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) inactive oil wells, and one (1) producing oil well. I performed a lease inspection on August 25, 2021 and did not locate a well on Haas Petroleum, LLC license # 33640 Kimbell lease. I have contacted operator staff about the location of the three (3) wells on the Kimbell lease. Operator staff stated they did not know where the wells were located and had not been on the lease since Laymon Oil, LLC License # 32710 acquired the majority of the Kimbell lease January 1, 2019. Research of the wells Laymon Oil, LLC acquired found all but two wells (2) are located in the Northwest quarter of 18-24-14E WO. Co. The remaining two (2) wells on Laymon Oil, LLC License # 32710 are located in the NW NW SW. Research found that Haas Petroleum has reported oil sell on the Kimbell E lease 18-24-14E WO. Co. multiple times in 2019 and 2020. Research of KOLAR found that the two (2) inactive oil wells on the Kimbell lease are in violation for not filing a CP-111.

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the three (3) wells on the Kimbell lease 18-24-14E. The three wells are the Kimbell E # 2 API # 15-207-02680-00-00, Kimbell E # 3 API # 15-207-02681-00-00, and ER Kimbell # 8 API # 15-207-20671-00-00.

Photo's Taken: 0

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan  
☐ District Files ☐ Courthouse Position: E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Kimbell E # 2 API # 15-207-02680-00-00 330 FSL 3630 FEL SW SE SW these are operator reported footages. Well not located per operator well footages. This is reported as an inactive oil well on Haas Petroleum, LLC license # 33640 well inventory. Research found the Temporary abandonment status of the Kimbell E # 2 is Pending Legal Action- submitted to legal. KOLAR research found the Kimbell E # 2 is in violation for not filing a CP-111.

Kimbell E # 3 API # 15-207-02681-00-00 330 FSL 2310 FEL SW SW SE these are operator reported footages. Well not located per operator well footages. This is reported as an inactive oil well on Haas Petroleum, LLC license # 33640 well inventory. Research found the Temporary abandonment status of the Kimbell E # 3 is Pending Legal Action- submitted to legal. KOLAR research found the Kimbell E # 3 is in violation for not filing a CP-111.

ER Kimbell # 8 API # 15-207-20671-00-00 100 FSL 100 FWL SW SW SW these are operator reported footages. Well not located per operator well footages. This well is reported as a producing oil well on Haas Petroleum, LLC license # 33640 well inventory.

In conclusion the three (3) wells on Haas Petroleum, LLC license # 33640 Kimbell lease 18-24-14E WO. CO. are out of compliance. The operator will need to locate all three wells and report accurate well locations. I have attached a copy of Haas Petroleum, LLC license # 33640 well inventory for the Kimbell lease 18-24-14E WO. Co., the two (2) KOLAR violations, and KGS sales records for Haas Petroleum, LLC license # 33640 Kimbell lease.

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for KIMBELL E 2 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02680-00-00	KIMBELL E 2	Woodson	18-24S-14E	SWSESW	330 FSL 3630 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

## Operator Management [Feedback](#)

[Close Detail](#)

### Well Detail for KIMBELL E 3 — Haas Petroleum, LLC

#### Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02681-00-00	KIMBELL E 3	Woodson	18-24S-14E	SWSWSE	330 FSL 2310 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

#### Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	<a href="#">Remarks Form</a>

KOLAR Documents: 0

#### Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

#### TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

#### Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

**Lease:** KIMBELL E.R.

**Operator:** Haas Petroleum, LLC

**Location:** NW SW NE T24S, R14E, Sec. 18

**Cumulative Production:** 54319.8 barrels (from 1970 to 2020)

**KS Dept. of Revenue Lease Code:** 101099

**KS Dept. of Revenue Lease Name:** KIMBELL E.R.

**Field:** [Winterschied](#)

**County:** Woodson

**Producing Zone:** Mississippian System

**Well Data (may be an incomplete list):**

[T24S R14E, Sec. 18, SW SW SW SW](#)

**Lease:** KIMBELL 8

**Operator:** FRENCH & WINTERSCHEID, INC.

**Current Operator:** Haas Petroleum, LLC

**API Number:** 15-207-20671

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

**Please Note: New Prototype charting  
system.**

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	2,105	-
1971	1,887	-
1972	1,687	2
1973	1,725	2
1974	1,747	2
1975	1,873	2
1976	1,764	2
1977	1,714	2
1978	1,614	3
1979	1,730	3
1980	1,709	3
1981	1,684	3

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	71.86	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	2	74.16	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	3	68	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	4	62.22	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	5	73.2	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	7	76.06	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	8	72.12	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	9	68.64	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	11	74.77	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2014	12	71.98	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	1	73.78	3	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)



1982	1,656	3
1983	1,370	4
1984	1,538	4
1985	1,519	4
1986	1,385	4
1987	988	4
1988	1,360	4
1989	1,238	4
1990	988	4
1991	1,067	4
1992	843	4
1993	1,003	4
1994	1,049	4
1995	758	4
1996	952	4
1997	840	3
1998	684	3
1999	693	3
2000	621	3
2001	638	3
2002	783	3
2003	784	3
2004	851	3
2005	823	3
2006	769	3
2007	687	3
2008	571	3
2009	521	3
2010	702	3
2011	605	3
2012	747	3
2013	681	3
2014	713	3
2015	579	3
2016	680	3
2017	494	3
2018	208	3
2019	463	3
2020	230	3

Reported through 4-2020.

Note: bbls is barrels; mcf is 1000 cubic feet.

				<a href="#">Marketing (100%)</a>
2015	3	72.97	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	4	68.34	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	6	72.34	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	8	73.65	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	9	78.49	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	10	82.26	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2015	12	57.55	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	1	81.82	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	2	73.6	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	4	71.57	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	6	79.15	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	7	66.83	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	8	74.83	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	9	77.62	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	11	80.67	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2016	12	74.3	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	2	79.28	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	4	77.97	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	5	72.78	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	6	56.99	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	8	76.19	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	9	77.9	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2017	12	53.33	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	5	78.21	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>

				<a href="#">Marketing (100%)</a>
2018	8	56.64	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2018	11	73.55	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	2	71.32	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	4	76.53	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	7	77.84	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	8	79.83	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	10	79.29	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2019	11	77.86	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2020	1	76.84	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2020	2	76.31	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>
2020	4	76.99	3	<a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a>

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey  
Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
Programs Updated May 27, 2014  
Data from Kansas Dept. of Revenue files monthly.

<u>API Well Number</u>	<u>Well Name</u>	<u>Wellhead Location</u>	<u>Cnty</u>	<u>Type</u>	<u>Dt Completed</u>	<u>Docket</u>
<u>Operator of Record</u>		<u>Original Operator</u>	<u>TVD</u>	<u>Status</u>	<u>Dt Plugged</u>	<u>Next MIT</u>
<u>Working Operator</u>		<u>Legacy Operator</u>				
15-207-02680-00-00	KIMBELL E 2	18-24S-14E SWSESW 330 FSL, 3630 FEL	WO	OIL	----	----
(33640) Haas Petroleum, LLC DBA		HAAS PETROLEUM, LLC	1674	IN	----	----
-----		-----				
15-207-02681-00-00	KIMBELL E 3	18-24S-14E SWSWSE 330 FSL, 2310 FEL	WO	OIL	----	----
(33640) Haas Petroleum, LLC DBA		HAAS PETROLEUM, LLC	1657	IN	----	----
-----		-----				
15-207-20671-00-00	ER KIMBELL 8	18-24S-14E SWSWSWSW 100 FSL, 100 FWL	WO	OIL	----	----
(33640) Haas Petroleum, LLC DBA		HAAS PETROLEUM, LLC	1692	PR	----	----
-----		FRENCH & WINTERSCHIED, INC.				

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/25/2021 **District:** 3 **Incident Number:** 7641

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 24 **TWP** 24 **RGE** 13 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Knox **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Knox lease located in the 24-24-13E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) plugged and abandoned well, and one (1) inactive injection well Permit E-12189. I performed a lease August 25, 2021 and did not locate the plugged and abandoned, I also was unable to locate the inactive injection well per operator footages.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC be sent a Notice of Violation Letter with a thirty (30) day deadline to locate the Knox M # 4 API # 15-207-01033-00-01.

**Photo's Taken:** 0

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

Knox M # 4 API # 15-207-01033-00-01 4600 FSL 1100 FEL these are operator footages. Well could not be located per these footages. Research found that a satisfactory witnessed Mechanical Integrity Test (MIT) was performed April 18, 2017 however GPS coordinates were not referenced on the U7. Further research found the Knox M # 4 had temporary abandonment status approved on October 20, 2020. Haas Petroleum, LLC license # 33640 will need to locate the Knox M # 4 before temporary abandonment could be approved if the operator chooses to file a CP-111 application.

In conclusion one well located on Haas Petroleum, LLC license # 33640 Knox lease 24-24-13E WO. Co. is out of Compliance. That well is an inactive injection well that was not located per operator footages.



## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/15/2021 **District:** 3 **Incident Number:** 7640

- ☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 19 **TWP** 26 **RGE** 15 **RGEDIR:** E

**Address:** PO Box 8396 **FSL:**

**City:** Prairie Village **FEL:**

**State:** Kansas **Zip Code:** 66208 **Lease:** Lauber **Well No.:**

**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Lauber lease located in the 19-26-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows four (4) producing oil wells. I performed a lease inspection on September 15, 2021 and referenced three (3) inactive oil wells with GPS.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to locate the Lauber # 2 API # 15-207-01761-00-00.  
See PG. 2

**Photo's Taken:** 3

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

Furthermore I recommend Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to produce, plug or obtain an approved CP-111 on the Lauber # 1 API # 15-207-02616-00-00, Lauber # 4 API # 15-207-23159-00-00, and Lauber # 3 API # 15-207-02617-00-00.

#### Well Information:

Lauber # 1 API # 15-207-02616-00-00 4129 FSL 3138 FEL Lat. 37.774508 Long. -095.809017 SW SE NE NW session point Lau15. Lauber # 1 is an inactive oil well constructed with 4.5" casing. This well is not shut in and will require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred ninety three (2193).

Lauber # 4 API # 15-207-23159-00-00 4644 FSL 3961 FEL Lat. 37.775945 Long. -095.811869 SE NE NW NW session point Lau16. Lauber # 4 is an inactive oil well constructed with 6" casing, 2" tubing, 1" production and a pump jack. There is not a motor present at this location and this well is not shut in. This well will require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred ninety four (2194).

Lauber # 3 API # 15-207-02617-00-00 5118 FSL 4130 FEL Lat. 37.777250 Long. -095.812460 NW NE NW NW session point Lau17. Lauber # 3 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. There is no wiring going to the motor, and this well is shut in with a stuffing box. This well could be approved for temporary abandonment. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred ninety five (2195).

Lauber # 2 API # 15-207-01761-00-00 4669 FSL 3512 FEL SW NW NE NW footages per operator well inventory. Operator reports the Laubers # 2 as a producing oil well. I did not locate the Laubers # 2 during my lease inspection per operator footages.

In conclusion all four (4) wells on Haas Petroleum, LLC license # 33640 Lauber lease 19-26-15E WO. Co. are out of Compliance. Three (3) wells are reported by the operator as producing oil wells and were found to be inactive. The last well is reported as a producing oil well and could not be located per operator footages. I have attached a photo of each of the three (3) inactive oil wells, and a google map with session points and well numbers to this report.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Laubers

County: Woodson

Subject: Lauber # 1

FSL: 4129

FEL: 3138

API#: 15-207-02616-00-00

Date: 9/15/2021

Staff: Dallas Logan

KLN: 33640

Legal: 19-26-15E SW SE NE NW

PIC ID#: 2193

PIC Orientation: East

Latitude: 37.774508

Longitude: -095.809017

Time: 9:37 AM

Additional Information: Lauber # 1 is an inactive oil well constructed with 4.5" casing. This well is not shut in

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Laubers	Legal: 19-26-15E SE NE NW NW
County: Woodson	PIC ID#: 2194
Subject: Lauber # 4	PIC Orientation: Northwest
FSL: 4644	Latitude: 37.775945
FEL: 3961	Longitude: -095.811869
API#: 15-207-23159-00-00	
Date: 9/15/2021	Time: 10:00 AM
Staff: Dallas Logan	

Additional Information: Lauber # 4 is an inactive oil well constructed with 6" casing, 2" tubing, 1" production and a pump jack. There is not a motor present at this location and this well is not shut in.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Laubers	Legal: 19-26-15E NW NE NW NW
County: Woodson	PIC ID#: 2195
Subject: Lauber # 3	PIC Orientation: North
FSL: 5188	Latitude: 37.777250
FEL: 4130	Longitude: -095.812460
API#: 15-207-02617-00-00	
Date: 9/15/2021	Time: 10:04 AM
Staff: Dallas Logan	

Additional Information: Lauber # 3 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. There is no wiring going to the motor, and this well is shut in with a stuffing box.



# Laubers 19-26-15E WO. Co.

Write a description for your map.

## Legend

Oil Well

Lau17(3)

Lau16(4)

Lau15(1)





## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 08/09/2021 **District:** 3 **Incident Number:** 7639

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 21 **TWP** 25 **RGE** 15 **RGEDIR:** E  
**Address:** PO Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Lauber **Well No.:**  
**Phone contact:** (913)-499-8373 **County:** WO

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status and number of wells on operator well inventory.

**Persons contacted:**

District Staff

**Findings:**

Research of the Lauber lease located in the 21-25-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows twelve (12) producing oil wells, one (1) inactive oil well, five (5) authorized injection wells permit E-11592, and one (1) plugged and abandoned oil well. I started my lease inspection on August 9, 2021 and finished on August 10, 2021 during my lease inspection I referenced twenty six (26) locations with GPS. I located six (6) producing oil wells, one (1) active injection well, five (5) inactive injection wells, eight (8) inactive oil wells, three (3) plugged and abandoned wells above ground, and three (3) possible well locations. Research found that some of the wells referenced with GPS were expired intents for Haas Mark L. expired license # 5935. The name on license # 5935 are associated with Haas Petroleum, LLC license # 33640.

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Lauber # 43 API # 15-207-26069-00-00 be added as a producing oil well to Haas Petroleum, LLC license # 33640 well inventory.  
See PG. 2

**Photo's Taken:** 20

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan  
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

#### Additional Recommendations:

I also recommend that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty day deadline to plug, produce, or obtain and approved CP-111 on the Eva Lauber # 26 API # 15-207-02083-00-00, Lauber # 31 API # 15-207-20037-00-00, Lauber # 40 API # 15-207-25952-00-00, Lauber # 24 API # 15-207-02334-00-00, Lauber # 38 API # 15-207-26259-00-00, and Lauber # 30 API # 15-207-01528-00-00. Furthermore I recommend Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty day deadline to drill out and re-plug the Eva Lauber # 19 API # 15-207-02081-00-00 which is listed as a producing oil well on the operators well inventory, Lauber # 34-C API # 15-207-23847-00-00 which has an approved CP-111, and Lauber # 43 15-207-26167-00-00 which needs to be added to Haas Petroleum, LLC license # 33640. I recommend the Lauber # 32-C API # 15-207-23767-00-00, and Lauber # 36-C API # 15-207-24347-00-00 be added to Haas Petroleum, LLC license # 33640 be added to the operators well inventory as inactive. Lastly I recommend Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce or obtain an approved CP-111 for the Lauber # 32-C API # 15-207-23767-00-00, and Lauber # 36-C API # 15-207-24347-00-00.

#### Well Information:

Lauber # 43 API # 15-207-26069-00-00 1156 FSL 2495 FEL Lat. 37.853534 Long. -095.765370 NW NW SW SE session point Lau01. Lauber # 43 is a producing oil well constructed with 7" surface casing, 4.5" casing, 2" tubing rods, and a pump jack. Research found this is an expired intent for Haas, Mark L expired license # 5935. Lauber # 43 status needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered twenty (20) dated August 9, 2021.

Lauber # 11 API # 15-207-02332-00-01 520 FSL 2460 FEL Lat. 37.851787 Long. -095.765267 NW SW SW SE session point Lau02. Lauber # 11 is an inactive injection well constructed with 7" surface casing that is not shut in. Research of RBDMS and KOLAR found the Lauber # 11 failed a Mechanical Integrity Test (MIT) January 8, 2021. This test was witnessed by District # 3 staff and the well remains in failed status. Research found Haas Petroleum did file a plugging application August 2021. See attached photo numbered twenty one (21) dated August 9, 2021.

Session point Lau03 614 FSL 2274 FEL Lat. 37.852044 Long. -095.764621 NE SW SW SE. This is a possible well location with 2", 1" and cable present at the location. Haas Petroleum, LLC license # 33640 will need to determine if a well is present at this location. See attached photo numbered twenty two (22) dated August 9, 2021.

Eva Lauber # 26 API # 15-207-02083-00-00 302 FSL 1867 FEL Lat. 37.851180 Long. -095.763218 SW SE SW SE session point Lau04. Eva Lauber # 26 is an inactive oil well on the Lauber lease constructed with 7" surface casing, 2" tubing, rods, and a pump jack. This well does not have a motor at the location, and is shut in with a stuffing box. This well could have temporary abandonment approved if the operator chooses to file a CP-111 application. See attached twenty three (23) dated August 9, 2021.

Lauber # 31 API # 15-207-20037-00-00 262 FSL 1657 FEL Lat. 37.851066 Long. -095.762495 SE SE SW SE session point Lau05. Lauber # 31 is an inactive oil well with 8" surface casing, and 1" PVC inside the 8" surface casing. This well is not shut in and not alternate II completed it will require surface control and a witnessed Casing Integrity Test (CIT) before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered twenty four (24) dated August 9, 2021.

Session point Lau06 187 FSL 1393 FEL Lat. 37.850856 Long. -095.761583 SE SE SW SE. This is a possible well location with a 2" riser present at the surface. Haas Petroleum, LLC license # 33640 will need to determine if a well is present at this location. See attached photo numbered twenty five (25) dated August 9, 2021.

Lauber # 44 API # 15-207-26091-00-00 250 FSL 1151 FEL Lat. 37.851024 Long. -095.760741 SW SW SE SE session point Lau07. Lauber # 44 is a plugged and abandoned oil well constructed with 6" surface casing, that has cement present at the surface. Research found the Lauber # 44 is an expired intent for Haas, Mark L expired license # 5935. Haas Petroleum, LLC license # 33640 will need to cut the Lauber # 44 off below plow depth. See attached photo numbered twenty six (26) dated August 9, 2021

Lauber # 41 API # 15-207-25953-00-00 659 FSL 1247 FEL Lat. 37.852150 Long. -095.761064 NW SW SE SE session point Lau08. Lauber # 41 is a producing oil well constructed with 7" surface casing, 2" tubing, rods, and a pump jack.

## KCC OIL/GAS REGULATORY OFFICES

Lauber # 40 API # 15-207-25952-00-00 942 FSL 1394 FEL Lat. 37.852930 Long. -095.761566 SE NE SW SE session point Lau09. Lauber # 40 is an inactive oil well constructed with 7" surface casing, 2.5" casing, and is shut in with a valve. This well could be approved for temporary abandonment, if the operator chooses to file a CP-111 application. See attached photo numbered twenty eight (28) dated August 9, 2021.

Lauber # 43 15-207-26167-00-00 824 FSL 1841 FEL Lat. 37.852612 Long. -095.763115 SW NE SW SE session point Lau10. Lauber # 43 is an inactive oil well constructed with 8" surface casing that has fluid within thirty (30) feet of surface. Research found the Lauber # 43 was plugged and abandoned by Haas, Mark L. expired license # 5935 on August 25, 1994. Haas Petroleum, LLC license # 33640 will need to work with District # 3 staff to determine the status of the Lauber # 43 and the actions required moving forward. See attached photo numbered twenty nine (29) dated August 9, 2021.

Eva Lauber # 20 API # 15-207-02082-00-00 1474 FSL 1814 FEL Lat. 37.854396 Long. -095.763005 SW SE NW SE session point Lau11. Eva Lauber # 20 is a producing oil well on the Lauber lease constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Lauber # 39 API # 15-207-25884-00-00 1703 FSL 2442 FEL Lat. 37.855035 Long. -095.765176 NW SW NW SE session point Lau12. Lauber # 39 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Eva Lauber # 19 API # 15-207-02081-00-00 2223 FSL 2496 FEL Lat. 37.856463 Long. -095.765347 SW NW NW SE session point Lau13. Eva Lauber # 13 is plugged and abandoned with 7" surface casing with cement present at the surface. The Eva Lauber # 19 is listed as a producing oil well on Haas Petroleum, LLC license # 33640 Lauber lease well inventory. See attached photo numbered four (4) dated August 10, 2021.

Eva Lauber # 15 API # 15-207-02080-00-00 2822 FSL 2504 FEL Lat. 37.858109 Long. -095.765361 SW SW SW NE session point Lau14. Eva Lauber # 15 is a producing oil well on the Lauber lease constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Lauber # 32-C API # 15-207-23767-00-00 3424 FSL 2521 FEL Lat. 37.859761 Long. -095.765403 SW NW SW NE session point Lau15. Lauber # 32-C is an inactive oil well constructed with 4.5" casing that is full of dirt. Research found the Lauber # 32-C is an expired intent for Mark L Hess Oil Company. The intent shows Mark L Haas filed the intent. The status of the Lauber # 32-C needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. Haas Petroleum, LLC license # 33640 will need to wash and/or drill the Lauber # 32-C out to determine why the well is full of dirt. If the Lauber # 32-C is found to not be plugged a witnessed CIT will be required before temporary abandonment could be approved if the operator chooses to file a CP-111. See attached photo numbered six (6) dated August 10, 2021.

Lauber # 14 API # 15-207-02333-00-01 3836 FSL 1978 FEL Lat. 37.860882 Long. -095.763514 NW NE SW NE session point Lau16. Lauber # 14 is an inactive injection well constructed with 4.5" casing, and 2" tubing that is not shut in. Research of RBDMS and KOLAR found the Lauber # 14 failed a MIT on January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status. See attached photo numbered seven (7) dated August 10, 2021.

Lauber # 10 API # 15-207-02331-00-01 2108 FSL 1933 FEL Lat. 37.856139 Long. -095.763403 SW NE NW SE session point Lau17. Lauber # 10 is an inactive injection well constructed with 7" surface casing, and 4" casing that is not shut in. Research of RBDMS and KOLAR found the Lauber # 10 failed a MIT on January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status. Research found Haas Petroleum, LLC license # 33640 filed a plugging application for the Lauber # 10 August 2021. See attached photo numbered eight (8) dated August 10, 2021.

Lauber # 24 API # 15-207-02334-00-00 3157 FSL 1384 FEL Lat. 37.859008 Long. -095.761475 NE SE SW NE session point Lau18. Lauber # 24 is an active authorized injection well permit # E-11592 constructed with 7" production, and 3" liner. Research of RBDMS and KOLAR found the Lauber # 24 had a witnessed satisfactory MIT January 29, 2021.

Eva Lauber # 7 API # 15-207-02078-00-00 2543 FSL 1566 FEL Lat. 37.857327 Long. -095.762121 NE NE NW SE session point Lau19. Eva Lauber # 7 is a producing oil well on the Lauber lease constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

## KCC OIL/GAS REGULATORY OFFICES

Lauber # 5 API # 15-207-02335-00-01 1180 FSL 1382 FEL Lat. 37.853581 Long. -095.761518 NE NE SW SE session point Lau20. Lauber # 5 is an inactive injection well constructed with 4.5" casing, and 2" tubing that is not shut in. Research of RBDMS and KOLAR found the Lauber # 5 failed a MIT January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status. See attached photo numbered eleven (11) dated August 10, 2021.

Lauber # 38 API # 15-207-26259-00-00 1725 FSL 1603 FEL Lat. 37.855081 Long. -095.762270 NE SE NW SE session point Lau21. Lauber # 38 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is full of dirt. Haas Petroleum, LLC will need to wash and/or drill out the Lauber # 38 to determine why the well is full of dirt. If the Lauber # 38 is found to not be plugged a witnessed CIT will be required before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twelve (12) dated August 10, 2021.

Lauber # 42 API # 15-207-25954-00-00 1807 FSL 1277 FEL Lat. 37.855300 Long. -095.761139 NW SW NE SE session point Lau22. Lauber # 42 is an inactive unauthorized injection well constructed with 4.5" casing and 2" tubing that is shut in with a valve. This well was disconnected from the flow line at the time of my lease inspection. This well will require a witnessed CIT before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered thirteen (13) dated August 10, 2021.

Lauber # 30 API # 15-207-01528-00-00 2561 FSL 1136 FEL Lat. 37.857369 Long. -095.760631 NW NW NE SE session point Lau23. Lauber # 30 is an inactive oil well constructed with 4.5" casing that is rotted off at the surface. This well will need to be repaired and have a witnessed CIT before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered fourteen (14) dated August 10, 2021.

Lauber # 34-C API # 15-207-23847-00-00 3077 FSL 331 FEL Lat. 37.858772 Long. -095.757829 NE SE SE NE session point Lau24. Lauber # 34-C is plugged and abandoned constructed with 4.5" casing that is full of cement. Research found the Lauber # 34-C is listed as inactive on Haas Petroleum, LLC license # 33640 and has an approved CP-111 filed on it. Haas Petroleum, LLC license # 33640 will need to drill the Lauber # 34-C out and re-plug the well. See attached photo fifteen (15) dated August 10, 2021.

Session Point Lau25 2247 FSL 155 FEL Lat. 37.856490 Long. -095.757242 SE NE NE SE. This is a possible well location with 2.5" present at the surface. Haas Petroleum, LLC license # 33640 will need to determine if a well is present at this location. See attached photo sixteen (16) dated August 10, 2021.

Lauber # 36-C API # 15-207-24347-00-00 2649 FSL 193 FEL Lat. 37.857596 Long. -095.757364 NE NE NE SE session point Lau26. Lauber # 36-C is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is not shut in. Research found the Lauber # 32-C is an expired intent for Haas Mark L. expired license # 5935. The status of the Lauber # 36-C needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered seventeen (17) dated August 10, 2021.

In Conclusion seventeen (17) of the wells located on Haas Petroleum, LLC license # 33640 Lauber lease 21-25-15E WO. Co. are out of Compliance. Wells out of compliance on Haas Petroleum, LLC license # 33640 well inventory five (5) inactive oil wells that are listed as producing, one (1) inactive unauthorized injection well that is listed as a producing oil well, four (4) inactive injection wells that remain in failed status after the ninety (90) day deadline, one (1) plugged well above ground that is listed as producing, and one (1) plugged well that has an approved CP-111. Wells out of Compliance that need to be added to Haas Petroleum, LLC license because of association with the Haas Mark L. license # 5935. One (1) producing oil well, one (1) plugged well that is above ground and not full of cement on license # 5935, two (2) inactive oil wells that match to expired intents for license # 5935, and (1) plugged and abandoned well above ground that matches to an expired intent for license # 5935. A photo of each of the seventeen (17) wells out of compliance and the three (3) possible well locations, the four (4) failed U7's and failed letters, the two (2) plugging applications for the inactive injection wells, the CP 2/3 for the Lauber # 43, the intent for the Lauber 32-C showing Mark L Haas filed the intent, a copy of Haas Mark L. expired license # 5935, and a google map with session points and well numbers has been attached to this report.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NW NW SW SE
County: Woodson	PIC ID#: 20
Subject: Lauber # 43	PIC Orientation: South
FSL: 1156	Latitude: 37.853534
FEL: 2495	Longitude: -095.765370
API#: 15-207-26069-00-00	
Date: 8/9/2021	Time: 11:42 AM
Staff: Dallas Logan	

Additional Information: Lauber # 43 is a producing oil well constructed with 7" surface casing, 4.5" casing, 2" tubing rods, and a pump jack. Research found this is an expired intent for Haas, Mark L expired license # 5935. Lauber # 43 status needs to be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NW SW SW SE
County: Woodson	PIC ID#: 21
Subject: Lauber # 11	PIC Orientation: West
FSL: 520	Latitude: 37.851787
FEL: 2460	Longitude: -095.765267
API#: 15-207-02332-00-01	
Date: 8/9/2021	Time: 11:47 AM
Staff: Dallas Logan	

Additional Information: Lauber # 11 is an inactive injection well constructed with 7" surface casing. Research of RBDMS and KOLAR found the Lauber # 11 failed a Mechanical Integrity Test (MIT) January 8, 2021. This test was witnessed by District # 3 staff and the well remains in failed status.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NE SW SW SE
County: Woodson	PIC ID#: 22
Subject: Session Point Lau03	PIC Orientation: North
FSL: 614	Latitude: 37.852044
FEL: 2274	Longitude: -095.764621
API#: NA	
Date: 8/9/2021	Time: 11:50 AM
Staff: Dallas Logan	

Additional Information: Session point Lau03 is a possible well location with 2", 1" and cable present at the location.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Lauber

County: Woodson

Subject: Eva Lauber 26

FSL: 302

FEL: 1867

API#: 15-207-02083-00-00

Date: 8/9/2021

Staff: Dallas Logan

KLN: 33640

Legal: 21-25-15E SW SE SW SE

PIC ID#: 23

PIC Orientation: East

Latitude: 37.851180

Longitude: -095.763218

Time: 11:58 AM

Additional Information: Eva Lauber # 26 is an inactive oil well on the Lauber lease constructed with 7" surface casing, 2" tubing, rods, and a pump jack. This well does not have a motor at the location, and is shut in with a stuffing box.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SE SE SW SE
County: Woodson	PIC ID#: 24
Subject: Lauber 31	PIC Orientation: East
FSL: 262	Latitude: 37.851066
FEL: 1657	Longitude: -095.762495
API#: 15-207-20037-00-00	
Date: 8/9/2021	Time: 12:00 PM
Staff: Dallas Logan	

Additional Information: Lauber # 31 is an inactive oil well with 8" surface casing, and 1" PVC inside the 8" surface casing. This well is not shut in.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SE SE SW SE
County: Woodson	PIC ID#: 25
Subject: Session Point Lau06	PIC Orientation: North
FSL: 187	Latitude: 37. 850856
FEL: 1393	Longitude: -095.761583
API#: NA	
Date: 8/9/2021	Time: 12:07 PM
Staff: Dallas Logan	

Additional Information: Session point Lau06 is a possible well location with a 2" riser present at the surface.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SW SW SE SE
County: Woodson	PIC ID#: 26
Subject: Lauber # 44	PIC Orientation: East
FSL: 250	Latitude: 37.851024
FEL: 1151	Longitude: -095.760741
API#: 15-207-26091-00-00	
Date: 8/9/2021	Time: 12:10 PM
Staff: Dallas Logan	

Additional Information: Lauber # 44 is a plugged and abandoned oil well constructed with 6" surface casing, that has cement present at the surface. Research found the Lauber # 44 is an expired intent for Haas, Mark L expired license # 5935.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SE NE SW SE
County: Woodson	PIC ID#: 28
Subject: Lauber # 40	PIC Orientation: South
FSL: 942	Latitude: 37.852930
FEL: 1394	Longitude: -095.761566
API#: 15-207-25952-00-00	
Date: 8/9/2021	Time: 12:17 PM
Staff: Dallas Logan	

Additional Information: Lauber # 40 is an inactive oil well constructed with 7" surface casing, 2.5" casing, and is shut in with a valve.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SW NE SW SE
County: Woodson	PIC ID#: 29
Subject: Lauber # 43	PIC Orientation: West
FSL: 824	Latitude: 37.852612
FEL: 1841	Longitude: -095.763115
API#: 15-207-26167-00-00	
Date: 8/9/2021	Time: 12:54 PM
Staff: Dallas Logan	

Additional Information: Lauber # 43 is an inactive oil well constructed with 8" surface casing that has fluid within thirty (30) feet of surface. Research found the Lauber # 43 was plugged and abandoned by Haas, Mark L. expired license # 5935 on August 25, 1994.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SW NW NW SE
County: Woodson	PIC ID#: 4
Subject: Eva Lauber # 19	PIC Orientation: South
FSL: 2223	Latitude: 37.856463
FEL: 2496	Longitude: -095.765347
API#: 15-207-02081-00-00	
Date: 8/10/2021	Time: 9:40 AM
Staff: Dallas Logan	

Additional Information: Eva Lauber # 13 is plugged and abandoned with 7" surface casing with cement present at the surface. The Eva Lauber # 19 is listed as a producing oil well on Haas Petroleum, LLC license # 33640 Lauber lease well inventory.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SW NW SW NE
County: Woodson	PIC ID#: 6
Subject: Lauber 32-C	PIC Orientation: North
FSL: 3424	Latitude: 37.859761
FEL: 2521	Longitude: -095.765403
API#: 15-207-23767-00-00	
Date: 8/10/2021	Time: 9:46 AM
Staff: Dallas Logan	

Additional Information: Lauber # 32-C is an inactive oil well constructed with 4.5" casing that is full of dirt. Research found the Lauber # 32-C is an expired intent for Mark L Hess Oil Company. The intent shows Mark L Haas filed the intent.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NW NE SW NE
County: Woodson	PIC ID#: 7
Subject: Lauber # 14	PIC Orientation: East
FSL: 3836	Latitude: 37.860882
FEL: 1978	Longitude: -095.763514
API#: 15-207-02333-00-01	
Date: 8/10/2021	Time: 9:52 AM
Staff: Dallas Logan	

Additional Information: Lauber # 14 is an inactive injection well constructed with 4.5" casing, and 2" tubing. Research of RBDMS and KOLAR found the Lauber # 14 failed a MIT on January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SW NE NW SE
County: Woodson	PIC ID#: 8
Subject: Lauber # 10	PIC Orientation: East
FSL: 2108	Latitude: 37.856139
FEL: 1933	Longitude: -095.763403
API#: 15-207-02331-00-01	
Date: 8/10/2021	Time: 10:03 AM
Staff: Dallas Logan	

Additional Information: Lauber # 10 is an inactive injection well constructed with 7" surface casing, and 4" casing. Research of RBDMS and KOLAR found the Lauber # 10 failed a MIT on January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NE NE SW SE
County: Woodson	PIC ID#: 11
Subject: Lauber # 5	PIC Orientation: South
FSL: 1180	Latitude: 37.853581
FEL: 1382	Longitude: -095.761518
API#: 15-207-02335-00-01	
Date: 8/10/2021	Time: 11:18 AM
Staff: Dallas Logan	

Additional Information: Lauber # 5 is an inactive injection well constructed with 4.5" casing, and 2" tubing. Research of RBDMS and KOLAR found the Lauber # 5 failed a MIT January 8, 2021. This test was witnessed by District # 3 staff and remains in failed status.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NE SE NW SE
County: Woodson	PIC ID#: 12
Subject: Lauber # 38	PIC Orientation: East
FSL: 1725	Latitude: 37.855081
FEL: 1603	Longitude: -095.762270
API#: 15-207-26259-00-00	
Date: 8/10/2021	Time: 11:22 AM
Staff: Dallas Logan	

Additional Information: Lauber # 38 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is full of dirt.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NW SW NE SE
County: Woodson	PIC ID#: 13
Subject: Lauber # 42	PIC Orientation: West
FSL: 1807	Latitude: 37.855300
FEL: 1277	Longitude: -095.761139
API#: 15-207-25954-00-00	
Date: 8/10/2021	Time: 11:26 AM
Staff: Dallas Logan	

Additional Information: Lauber # 42 is an inactive unauthorized injection well constructed with 4.5" casing and 2" tubing.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NW NW NE SE
County: Woodson	PIC ID#: 14
Subject: Lauber # 30	PIC Orientation: West
FSL: 2561	Latitude: 37.857369
FEL: 136	Longitude: -095.760631
API#: 15-207-01528-00-00	
Date: 8/10/2021	Time: 11:53 AM
Staff: Dallas Logan	

Additional Information: Lauber # 30 is an inactive oil well constructed with 4.5" casing that is rotted off at the surface.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NE SE SE NE
County: Woodson	PIC ID#: 15
Subject: Lauber # 34-C	PIC Orientation: North
FSL: 3077	Latitude: 37.858772
FEL: 331	Longitude: -095.757829
API#: 15-207-23847-00-00	
Date: 8/10/2021	Time: 12:05 PM
Staff: Dallas Logan	

Additional Information: Lauber # 34-C is plugged and abandoned constructed with 4.5" casing that is full of cement. Research found the Lauber # 34-C is listed as inactive on Haas Petroleum, LLC license # 33640 and has an approved CP-111 filed on it.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E SE NE NE SE
County: Woodson	PIC ID#: 16
Subject: Session Point Lau25	PIC Orientation: North
FSL: 2247	Latitude: 37.856490
FEL: 155	Longitude: -095.757242
API#: NA	
Date: 8/10/2021	Time: 12:11 PM
Staff: Dallas Logan	

Additional Information: Session point Lau25 is a possible well location with 2.5" present at the surface.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber	Legal: 21-25-15E NE NE NE SE
County: Woodson	PIC ID#: 17
Subject: Lauber 36-C	PIC Orientation: West
FSL: 2649	Latitude: 37.857596
FEL: 193	Longitude: -095.757364
API#: 15-207-24347-00-00	
Date: 8/10/2021	Time: 12:16 PM
Staff: Dallas Logan	

Additional Information: Lauber # 36-C is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is not shut in.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02332-0001 Permit No.: E-11592.3  
SW SE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
517 Feet from ☐ North / ☒ South Line of Section  
2472 Feet from ☒ East / ☐ West Line of Section  
Lease: Lauber Well No.: 11  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625</u>		<u>5.5</u>		<u>2.375</u>
Set at:		<u>40</u>		<u>1501</u>		<u>1450</u>
Sacks of Cement:		<u>58</u>		<u>260</u>		<u>BAKER</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>1501</u>		

Packer Type: J- Packer Set at: 1450

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1521 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1501 Bottom Feet: 1521 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.85178 Long: -095.76531 Date Acquired: 09/25/2020

Type MIT: Tubing and Packer MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1450 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Well only pressure up to 240 PSI, broke out casing leak.

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**JAN 14 2021**

**CONSERVATION DIVISION  
WICHITA, KS**

**JAN 14 2021**  
DAS

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02332-00-01  
Permit No. E11592.3  
Lauber 11  
21-25-15E  
Woodson County, KS

Operator:

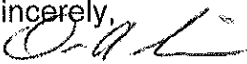
On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 14 2021**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02333-0001 Permit No.: E-11592.4  
NE SW NE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
3839 Feet from ☐ North / ☒ South Line of Section  
1986 Feet from ☒ East / ☐ West Line of Section  
Lease: Lauber Well No.: 14  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>120</u>		<u>1470</u>		<u>1448</u>
Sacks of Cement:		<u>*</u>		<u>375</u>		<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>120</u>		<u>1470</u>		
Packer Type:	<u>Baker Tension</u>					Set at: <u>1448</u>

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1467 Bottom Feet: 1485 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.86089 Long: -095.76354 Date Acquired: 09/25/2020  
Type MIT: Tubing and Packer MIT Reason: Other  
Time in Minute(s): 10 20 30  
Pressures: Set up 1 0 0 0  
Set up 2 \_\_\_\_\_  
Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment: \_\_\_\_\_  
The zone tested for this well is between 0 feet and 1448 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

KCC Office Use Only	State Agent: <u>Rodney Breeze</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____
	Well did not pressure up, head packing leak.
	<p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input checked="" type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>03/13/2021</u></p>

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**JAN 14 2021**

**CONSERVATION DIVISION**

**WICHITA, KS**

*DA5*  
**JAN 14 2021**

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
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Susan K. Duffy, Chair  
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Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02333-00-01  
Permit No. E11592.4  
Lauber 14  
21-25-15E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

  
Duane Sims  
KCC District #3

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2021

CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02331-0001 Permit No.: E-11592.2  
NW NW SE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
2112 Feet from ☐ North / ☒ South Line of Section  
1938 Feet from ☒ East / ☐ West Line of Section  
Lease: Lauber Well No.: 10  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7</u>		<u>4</u>		<u>N/A</u>
Set at:		<u>40</u>		<u>1500</u>		
Sacks of Cement:		<u>60</u>		<u>275</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>1500</u>		

Packer Type: \_\_\_\_\_ Set at: 1496 feet depth

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth  
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1478 Bottom Feet: 1484 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.85615 Long: -095.76342 Date Acquired: 09/25/2020

Type MIT: Tubing and Packer MIT Reason: Other

Time in Minute(s): 10 20 30

Pressures: Set up 1 0 0 0

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1478 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☐ Yes ☒ No

Remarks: \_\_\_\_\_

Well was reported as pretest failure. Permit shows 2 3/8' tubing and packer set at 1390'.



Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02331-00-01  
Permit No. E11592.2  
Lauber 10  
21-25-15E  
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

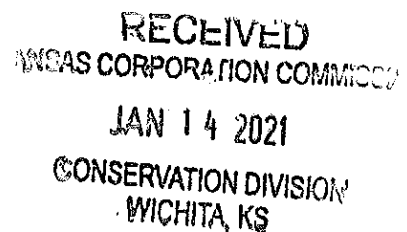
The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1,000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims  
KCC District #3



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum Inc.  
Address 1: PO Box 8396  
Address 2: \_\_\_\_\_  
City: Prairie Village State: KS Zip: 66208 +  
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02335-0001 Permit No.: E11592.1  
NE SW SE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
1194 Feet from ☐ North / ☒ South Line of Section  
1374 Feet from ☒ East / ☐ West Line of Section  
Lease: Lauber Well No.: 5  
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>60</u>		<u>1480</u>		<u>1440</u>
Sacks of Cement:		<u>70</u>		<u>240</u>		<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>60</u>		<u>1480</u>		

Packer Type: Baker Set at: 1440

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 1493 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1480 Bottom Feet: 1493 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.85362 Long: -095.76149 Date Acquired: 09/25/2020

Type MIT: Tubing and Packer MIT Reason: Other

	10	20	30
Time in Minute(s):	<u>0</u>	<u>0</u>	<u>0</u>
Pressures: Set up 1			
Set up 2			
Set up 3			

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1440 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

**KCC Office Use Only**

The results were:

☐ Satisfactory  
☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Backside not full, casing leak at surface.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 14 2021  
CONSERVATION DIVISION  
WICHITA, KS

JAN 14 2021

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

01/14/2021

LICENSE 33640  
Haas Petroleum, LLC  
Mark L. Haas  
P.O. Box 8396  
Prairie Village, KS 66208-1936

Re: API No. 15-207-02335-00-01  
Permit No. E11592.1  
Lauber 5  
21-25-15E  
Woodson County, KS

Operator:

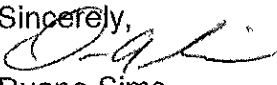
On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by 03/13/2021**  
**shall be punishable by a \$1, 000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,  
  
Duane Sims  
KCC District #3

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 14 2021**

**CONSERVATION DIVISION**  
**WICHITA, KS**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber  
Phone: (913) 4998373

API No. 15 - 15-207-02332-00-01  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NW SW SWSE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
517 Feet from ☐ North / ☒ South Line of Section  
2472 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Woodson  
Lease Name: LAUBER Well #: 11

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☒ ENHR Permit #: E11592.3 ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7.0 Set at: 40 Cemented with: 58 Sacks  
Production Casing Size: 5.5 Set at: 1501 Cemented with: 260 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1129 (☒ G.L. / ☐ K.B.) T.D.: 1521 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Pump full of cement from top to bottom**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**Company Representative authorized to supervise plugging operations: Haas Petroleum, LLCAddress: PO BOX 8396 City: PRAIRIE VILLAGE State: Kansas Zip: 66208 + \_\_\_\_\_Phone: (913) 499-8373Plugging Contractor License #: 33557 Name: Sky Drilling, LLCAddress 1: PO BOX 8396 Address 2: \_\_\_\_\_City: PRAIRIE VILLAGE State: KS Zip: 66208 + 0396Phone: (913) 499-8373

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Haas Petroleum, LLC  
Phone: ( 913 ) 499-8373 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NW SW SW SE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
County: Woodson  
Lease Name: LAUBER Well #: 11

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Lawrence Lauber  
Address 1: 49 County Road 1226 B  
Address 2: \_\_\_\_\_  
City: Espanola State: New Mexico Zip: 67532 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



August 10, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Plugging Application  
API 15-207-02332-00-01  
LAUBER 11  
SE/4 Sec.21-25S-15E  
Woodson County, Kansas

Dear Julie Barber:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 06, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The February 06, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber  
Phone: (913) 4998373

API No. 15 - 15-207-02331-00-01  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SW NE NWSE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
2112 Feet from ☐ North / ☒ South Line of Section  
1938 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Woodson  
Lease Name: LAUBER Well #: 10

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☒ ENHR Permit #: E11592.2 ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7.0 Set at: 40 Cemented with: 60 Sacks  
Production Casing Size: 4.0 Set at: 1500 Cemented with: 275 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1108 (☒ G.L. / ☐ K.B.) T.D.: 1500 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Pump full of cement from top to bottom**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**Company Representative authorized to supervise plugging operations: Haas Petroleum, LLCAddress: PO BOX 8396 City: PRAIRIE VILLAGE State: Kansas Zip: 66208 + \_\_\_\_\_Phone: (913) 499-8373Plugging Contractor License #: 33557 Name: Skyy Drilling, LLCAddress 1: PO BOX 8396 Address 2: \_\_\_\_\_City: PRAIRIE VILLAGE State: KS Zip: 66208 + 0396Phone: (913) 499-8373

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Haas Petroleum, LLC  
Phone: ( 913 ) 499-8373 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
SW NE NW SE Sec. 21 Twp. 25 S. R. 15 ☒ East ☐ West  
County: Woodson  
Lease Name: LAUBER Well #: 10

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Lawrence Lauber  
Address 1: 49 County Road 1226 B  
Address 2: \_\_\_\_\_  
City: Espanola State: New Mexico Zip: 67532 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

August 10, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Plugging Application  
API 15-207-02331-00-01  
LAUBER 10  
SE/4 Sec.21-25S-15E  
Woodson County, Kansas

Dear Julie Barber:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 06, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The February 06, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

10/19/2021

## KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	KANSAS CITY, MO 67112 (913) 402-0998
		Attention: Mary Webber	Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004 Expiration Date: 06/30/2005
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

### Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

### ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED DRILL RIG
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE



3130190

8-25

TO:

API NUMBER 15- 207-26167

STATE CORPORATION COMMISSION

, SEC. 21, T 25 S, R 15 E

CONSERVATION DIVISION - PLUGGING SECTION

930 FEET FROM SOUTH SECTION LINE

200 COLORADO DERBY BUILDING

1740 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME LAUBER WELL # 43

TECHNICIAN'S PLUGGING REPORT

COUNTY WOODSON

OPERATOR LICENSE # 5935

WELL TOTAL DEPTH 1565 50.86 FEET

OPERATOR: HAAS OIL CO. C/O MARK HAAS

CONDUCTOR PIPE: SIZE FEET

NAME AND P.O. BOX 288

SURFACE CASING: SIZE 8 1/2" FEET 40'

ADDRESS YATES CENTER, KANSAS, 66783

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A X

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HAAS OIL CO.

LICENSE NUMBER 5935

ADDRESS P.O. BOX 288, YATES CENTER, KANSAS, 66783

COMPANY TO PLUG AT: HOUR: 9:00 DAY: 25 MONTH: 8 YEAR: 94

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) (PHONE)

WERE: 50' PLUG AT 1550', 50' PLUG AT 850', PUMPED CEMENT 250' TO SURFACE, PUMPED CEMENT 250' TO SURFACE

PLUGGING PROPOSAL RECEIVED BY MIKE HEFFERN

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 1:00 DAY: 25 MONTH: 8 YEAR: 94

ACTUAL PLUGGING REPORT 50' CEMENT PLUG AT 1550', 50' CEMENT PLUG AT 850'

REMARKS: CONSOLIDATED DOING CEMENT WORK

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID/XXXXXXX) OBSERVE THIS PLUGGING.

SIGNED Mike Heffern  
(TECHNICIAN)**INVOICED**

DATE

SEP 07 1994

INV. NO.

41131

8-25 NOV 29 1994

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 31 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS  
FORM CP-21A

Exhibit DL-2a  
Page 406 of 408

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 8 4 82 4:29  
month date year

Operator license # \_\_\_\_\_

Operator name & address Mark L. Haas Oil Company  
711 South Grove  
Yates Center, Ks. 66783

Contact person Mark Haas  
phone 316 625 2490

Contractor name & address Coconut Drilling, Inc.  
711 South Grove  
Yates Center, Ks. 66783

Type equipment: rotary X air cable

Well drilled for: oil X gas SWD Inj

Well class: infield pool ext wildcat X Est. total depth 1600 feet

I certify that we will comply with K.S.A.55-101, et seq, plus eventual plugging to KCC specs.

date 8/2/82 signature of operator or agent MARK L. HAAS OIL CO. title as agent  
By: Mark L. Haas, by E. Barkan

Fee Paid ✓ to be filed with Kansas Corporation Commission  
Date received 8-2-82 5 days prior to commencing well.  
AC 1760

API Number

15 207-23,767-0000

SE  $\frac{1}{4}$  Sec, Sec 21, T 25 S, R 15 W E

990 ft. from N or S line of section  
330 ft. from W or E line of section  
nearest lease line 330 feet

County Woodson

Lease name Lauber  
Well # 32-C

Surface pipe by alternate 1 or 2 X  
Depth of fresh water 25 feet  
Lowest useable water formation \_\_\_\_\_  
Depth to bottom of useable water 250 feet

Surface pipe required 75 feet  
Conductor pipe if any required \_\_\_\_\_ feet

THIS PERMIT  
FEB 2 1983  
EXPIRES

card to be typed

KOP 8/2/82 form C-1

# Lauber 21-25-15E WO. Co.

Write a description for your map.

## Legend

- △ Injection Well
- Oil Well
- Possible Well Location

