



July 13, 2018

Kansas Corporation Commission
1500 SW Arrowhead Drive
Topeka, Kansas 66605-4027

19-WSEE-013-TAR

RE: Energy Efficiency Rider (EER)

To Whom It May Concern,

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Westar has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and associated dockets are:

- WattSaver Air Conditioner Cycling Program
Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program
Docket No. 10-WSEE-141-TAR
- Simple Savings Program Rider
Docket No. 10-WSEE-775-TAR

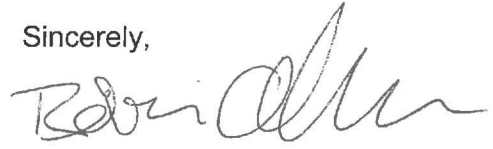
A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider for Westar Energy. Also included are work papers supporting the cost associated with the above listed programs.

We appreciate your attention to this matter and request that these tariffs become effective with November's first billing cycle. November Cycle 1 meters will be read on October 30, 2018.

Please contact me if you require any additional information at 785-575-1580.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robin Allacher', written in a cursive style.

Robin Allacher
Regulatory Analyst

cc: Larry Wilkus
Lisa Starkebaum

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

24, 2017

SCHEDULE _____ EER _____

Replacing Schedule EER Sheet 1

which was filed September 27, 2016 October

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of November 20178 through the last billing cycle in October 20189. Westar Energy will file a new Energy Efficiency Rider for Commission approval in July 20189.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day Year

Effective October 30 2018
Month Day Year

By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

24, 2017

SCHEDULE _____ EER _____

Replacing Schedule EER Sheet 2

which was filed September 27, 2016 October

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

\$0.0002~~34~~57 / kWh effective for the billing months of November 201~~7~~8 through October 201~~8~~9.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

24, 2017

SCHEDULE _____ EER

Replacing Schedule EER Sheet 3

which was filed September 27, 2016 October

No supplement or separate understanding
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Sheet 3 of 3 Sheets

having jurisdiction.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet _____ 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 24, 2017 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

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PURPOSE

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BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule EER Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 24, 2017No supplement or separate understanding
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Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION**

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12-month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

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True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.


kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

\$0.000257 / kWh effective for the billing months of November 2018 through October 2019.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day YearEffective October 30 2018
Month Day YearBy 
Darrin Ives, Vice President

JULY 2018

Westar Energy, Inc.

Energy Efficiency and Demand Response Expenditures

Applicable Energy Sales used for Development of Billing Rate

	For the period Nov 2018 through Oct 2019
Total retail energy sales (kWh)	19,621,439,452
Less Lighting energy sales	164,912,438
Total retail less lighting	19,456,527,014
(Over) /Under recovery	\$ (1,182)
Program expenses	\$ 4,999,871
Total EER amount	\$ 4,998,688
Charge per kWh	\$ 0.000257

Westar Energy, Inc.
Energy Efficiency and Demand Response expenditures
from July 1, 2017 through June 30, 2018

[illegible]

Energy Efficiency True-up (as approved)												
	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June
Estimated MWh	2,121,510	2,067,104	1,690,969	1,475,851	1,438,428	1,630,104	1,713,089	1,481,734	1,514,766	1,356,360	1,528,250	1,808,991
Estimated kWh	2,121,509,523	2,067,103,939	1,690,968,973	1,475,851,386	1,438,427,877	1,630,103,942	1,713,088,928	1,481,734,125	1,514,765,799	1,356,360,171	1,528,249,792	1,808,991,149
lighting kWh	15,411,997	15,319,986	15,332,535	15,840,396	15,106,436	15,097,559	15,024,644	14,808,291	14,741,127	14,599,772	14,501,938	14,334,809
Estimted net kWh	2,106,097,526	2,051,783,953	1,675,636,437	1,460,010,991	1,423,321,441	1,615,006,383	1,698,064,284	1,466,925,834	1,500,024,672	1,341,760,399	1,513,747,854	1,794,656,340
rate	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000231	\$ 0.000231	\$ 0.000231	\$ 0.000231	\$ 0.000231	\$ 0.000231	\$ 0.000231	\$ 0.000231
estimated recovery	\$ 419,113.41	\$ 408,305.01	\$ 333,451.65	\$ 290,542.19	\$ 328,787.25	\$ 373,066.47	\$ 392,252.85	\$ 338,859.87	\$ 346,505.70	\$ 309,946.65	\$ 349,675.75	\$ 414,565.61
Actual CSS recovery Recovered through Solar Rate Total Recovery	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018
	\$ 399,342.54	\$ 386,635.42	\$ 354,938.63	\$ 312,543.07	\$ 310,220.94	\$ 354,510.85	\$ 397,520.70	\$ 351,053.04	\$ 329,799.95	\$ 318,519.48	\$ 350,208.95	\$ 440,961.02
	\$ -	\$ 43.15	\$ 32.00	\$ 36.18	\$ 31.91	\$ 22.53	\$ 24.96	\$ 23.73	\$ 26.53	\$ 37.11	\$ 38.80	\$ 45.62
	\$ 399,342.54	\$ 386,678.57	\$ 354,970.63	\$ 312,579.25	\$ 310,252.85	\$ 354,533.38	\$ 397,545.66	\$ 351,076.77	\$ 329,826.48	\$ 318,556.59	\$ 350,247.75	\$ 441,006.64
over/(under)	\$ (19,770.87)	\$ (21,669.59)	\$ 21,486.98	\$ 22,000.88	\$ (18,566.31)	\$ (18,555.62)	\$ 5,267.85	\$ 12,193.17	\$ (16,705.75)	\$ 8,572.83	\$ 533.20	\$ 26,395.41

EER rate (Nov 2016 - Oct 2017) \$ 0.000199

EER rate (Nov 2017 - Oct 2018) \$ 0.000231

over/(under) July thru June \$ 1,182