20180713153942 Filed Date: 07/13/2018 State Corporation Commission of Kansas

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Westar Energy

Taking energy to heart.

July 13, 2018

Kansas Corporation Commission 1500 SW Arrowhead Drive Topeka, Kansas 66605-4027

19-WSEE-013-TAR

RE: Energy Efficiency Rider (EER)

To Whom It May Concern,

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Westar has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and associated dockets are:

- WattSaver Air Conditioner Cycling Program Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program Docket No. 10-WSEE-141-TAR
- Simple Savings Program Rider Docket No. 10-WSEE-775-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider for Westar Energy. Also included are work papers supporting the cost associated with the above listed programs.

We appreciate your attention to this matter and request that these tariffs become effective with November's first billing cycle. November Cycle 1 meters will be read on October 30, 2018.

Please contact me if you require any additional information at 785-575-1580.

Sincerely,

Robin Allacher Regulatory Analyst

cc: Larry Wilkus Lisa Starkebaum

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THE STATE	CORPORATION	COMMISSION OF R	KANSAS				
WESTAR ENERGY		& ELECTRIC COMPANY, d.	b.a. WESTAR ENERGY	SCHEDULE	EER	•	
	(Name of Issu	ing Utility)		Replacing Schedule_	FFR	Sheet	1
	WESTAR I	RATE AREA		Replacing beneaute_	LLK	_ Silect	
	Territory to which s	chedule is applicable)		which was filed	September	27, 2016	October
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	Territory to which s	schedule is applicable)		which was filed September 27, 2016October										
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201	\$0.0002 <mark>31</mark> 5	_	for the billing mon	ths of November 20	17 <u>8</u> through	n Octo	ber							
1.	All provision	s of this Rider are	subject to chang	es made by order of	f the regulat	tory au	ıthority							
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HE STATE CORPORATION COMMISSION OF KA	GOVEDAN E											
STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b. (Name of Issuing Utility)	SCHEDULE	EE	<u>R</u>									
		Replacing Schedule_	EER	Sheet	3							
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THE STATE (CORPORATION	COMMISSION OF	F KANSAS		
WESTAR ENERGY	Y, INC & KANSAS GAS	& ELECTRIC COMPANY	Y, d.b.a. WESTAR ENERGY	SCHEDULE	EER
	(Name of Issu	ing Utility)		Replacing Schedule	e <u>EER</u> Sheet 1
	ESTATE CORPORATION COMMISSION OF KANSAS TAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility) WESTAR RATE AREA (Territory to which schedule is applicable) Supplement or separate understanding ill modify the tariff as shown hereon. ENERGY EFFICIEN APPLICABLE This Energy Efficiency Rider shall be applicable to Kansas Gas and Electric Company with the excellighting and Traffic Signal rate schedules. PURPOSE This Energy Efficiency Rider is filed in compliance GIMX-441-GIV and is designed to recover costs Efficiency and Demand Response Programs defer with the first billing cycle of November 2018 throug Energy will file a new Energy Efficiency Rider for CEBASIS FOR CHARGE Energy Efficiency incremental program costs will factor applied to each applicable customer's bill. customer's energy usage by multiplying the kilowat The charge associated with this Energy Efficiency line on the applicable customer's monthly billings.			Replacing Schedule	SILCU SILCU
(Territory to which	schedule is applicabl	e)	which was filed	October 24, 2017
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng 1.		She	eet 1 of 2 Sheets
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APPLICA	ABLE				
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BASIS FO	OR CHARGE				
facto custo The	or applied to ea omer's energy of charge associa	ch applicable cu usage by multiply ited with this End	ustomer's bill. The ying the kilowatt-hou ergy Efficiency Ride	EE factor will be a urs (kWh) of electri	applied to each applicable city billed by the EE factor.
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	Month	Day	y ear		
Effective	October Month	30 Day	<u>2018</u> Year		

				I	ndex
THE STATE	CORPORATION	COMMISSION	OF KANSAS		
WESTAR ENERG	Y, INC & KANSAS GAS	& ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE	EER
	(Name of Issu	ing Utility)		Ranlaging Schodula	EER Sheet 2
	The initial EE factor will be calculated to recover approved Energy Efficiency programs deferred on plus any true up amount from the prior period divided in the prior period divided in the programs. These costs are recorded in the programs. These costs are recorded in the Regulatory Assets for each approved Energy demand response credits provided to custome. True = The annual true-up amount for an prior to filing the next EE Rider and to be applitrue-up will be the difference between the appliamount during the time the EE Factor was in example the stimated kilowatt-hours for the monthly bills. FACTOR \$0.000257 / kWh effective for the billing materials. All provisions of this Rider are subject to contain the provisions of the provisions.			Replacing Schedule	EER SHEEL 2
((Territory to which s	schedule is applica	ble)	which was filed	October 24, 2017
No supplement shall modify the	or separate understandi e tariff as shown hereor	ng I.		She	et 2 of 2 Sheets
		ENE	ERGY EFFICIENCY I	RIDER	
ENERGY	EFFICIENCY F	RIDER AMOUN	NT CALCULATION		
app	roved Energy E	fficiency progra	ams deferred over a 1	12-month period er	nding in June of each year
	EE fa	actor = EE cos	ts+True/kWh		
p R d p tr a	EE costs = rograms. The Regulatory Asse emand respons True = The rior to filing the rue-up will be the mount during the kWh = The expension of the state of the response of the state of the rue-up will be the state of the state of the rue-up will be the rue-up will	se costs are ts for each appeared to credits provious annual true-upnext EE Rider the difference be time the EE	recorded in separatoroved Energy Efficience ded to customers undoposition amount for an Energy and to be applied to between the approved Factor was in effect.	ate sub-accounts ency or Demand Reder approved Demander gy Efficiency Ride the subsequent Eld recovery amount	of Account 182.3 Other esponse Program and for and Response Programs. er year, to be determined E Factor calculation. The t and the actual recovery
EE FACT	<u>OR</u>				
	\$0.000257 /	kWh effective	for the billing months	of November 201	8 through October 2019.
DEFINITI	ONS AND CON	<u>DITIONS</u>			
1.	•		are subject to change	es made by order o	of the regulatory authority
Issued					
	Month	Day	Year		
Effective	October Month	30 Day	<u>2018</u> Year		

JULY 2018
Westar Energy, Inc.
Energy Efficiency and Demand Response Expenditures
Applicable Energy Sales used for Development of Billing Rate

	e period Nov 2018 ough Oct 2019
Total retail energy sales (kWh)	19,621,439,452
Less Lighting energy sales	164,912,438
Total retail less lighting	19,456,527,014
(Over) /Under recovery	\$ (1,182)
Program expenses	\$ 4,999,871
Total EER amount	\$ 4,998,688
Charge per kWh	\$ 0.000257

JULY 2018 Westar Energy, Inc. Energy Efficiency and Demand Response expenditures from July 1, 2017 through June 30, 2018

Program	USoA	Docket No.	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Total
WattSaver	1823650	09-WSEE-636-TAR	\$ 66,901	\$ 67,428 \$	65,130 \$	67,520 \$	66,320 \$	57,641 \$	71,395 \$	86,049 \$	72,468 \$	58,206 \$	70,264 \$	10,928 \$	760,250
Energy Efficiency Demand Response Rider	1823910	10-WSEE-141-TAR	\$ 380,316	\$ 380,360 \$	378,348 \$	347,704 \$	305,692 \$	363,968 \$	304,428 \$	351,916 \$	348,100 \$	356,116 \$	328,604 \$	393,344 \$	4,238,896
Simple Savings program expenses	1823665	10-WSEE-775- TAR	\$ 71	\$ - \$	121 \$	35 \$	35 \$	- \$	31 \$	155 \$	76 \$	180 \$	- \$	21 \$	725
												Gi	rand total of all progra	ms \$	4,999,871

Energy Efficiency True-up (as app	prove	d)																						
		2017		2017		2017		2017		2017		2017		2018		2018		2018		2018		2018		2018
		July		August		September		October		November		December		January		February		March		April		May		June
Estimated MWh		2,121,510		2,067,104		1,690,969		1,475,851		1,438,428		1,630,104		1,713,089		1,481,734		1,514,766		1,356,360		1,528,250		1,808,991
Estimated kWh		2,121,509,523		2,067,103,939		1,690,968,973		1,475,851,386		1,438,427,877		1,630,103,942		1,713,088,928		1,481,734,125		1,514,765,799		1,356,360,171		1,528,249,792		1,808,991,149
lighting kWh		15,411,997		15,319,986		15,332,535		15,840,396		15,106,436		15,097,559		15,024,644		14,808,291		14,741,127		14,599,772		14,501,938		14,334,809
Estimted net kWh		2,106,097,526		2,051,783,953		1,675,636,437		1,460,010,991		1,423,321,441		1,615,006,383		1,698,064,284		1,466,925,834		1,500,024,672		1,341,760,399		1,513,747,854		1,794,656,340
rate	\$	0.000199	\$	0.000199	\$	0.000199	\$	0.000199	\$	0.000231	\$	0.000231	\$	0.000231	\$	0.000231	\$	0.000231	\$	0.000231	\$	0.000231	\$	0.000231
estimated recovery	\$	419,113.41	\$	408,305.01	\$	333,451.65	\$	290,542.19	\$	328,787.25	\$	373,066.47	\$	392,252.85	\$	338,859.87	\$	346,505.70	\$	309,946.65	\$	349,675.75	\$	414,565.61
	July	/ 2017	Au	gust 2017	Se	ptember 2017	0	ctober 2017	No	vember 2017	De	ecember 2017	Ja	nuary 2018	Fe	bruary 2018	Ma	rch 2018	Ар	ril 2018	Ma	y 2018	Ju	ne 2018
Actual CSS recovery	\$	399,342.54	\$	386,635.42	\$	354,938.63	\$	312,543.07	\$	310,220.94	\$	354,510.85	\$	397,520.70	\$	351,053.04	\$	329,799.95	\$	318,519.48	\$	350,208.95	\$	440,961.02
Recovered through Solar Rate	\$	-	\$	43.15	\$	32.00	\$	36.18	\$	31.91	\$	22.53	\$	24.96	\$	23.73	\$	26.53	\$	37.11	\$	38.80	\$	45.62
Total Recovery	\$	399,342.54	\$	386,678.57	\$	354,970.63	\$	312,579.25	\$	310,252.85	\$	354,533.38	\$	397,545.66	\$	351,076.77	\$	329,826.48	\$	318,556.59	\$	350,247.75	\$	441,006.64
over/(under)	\$	(19,770.87)) \$	(21,669.59)	\$	21,486.98	\$	22,000.88	\$	(18,566.31)	\$	(18,555.62)	\$	5,267.85	\$	12,193.17	\$	(16,705.75)	\$	8,572.83	\$	533.20	\$	26,395.41

EER rate (Nov 2016 - Oct 2017) \$ 0.000199 EER rate (Nov 2017 - Oct 2018) \$ 0.000231 over/(under) July thru June \$ 1,182