## 18-CONS-3274-CUIC

2018-01-10 15:16:38 Kansas Corporation Commission /s/ Lynn M. Retz

Received KANSAS CORPORATION COMMISSION

DEC 20 ZUIV

CONSERVATION DIVISION WICHITA, KS

December 16, 2017

Regarding: API 15-125-32483-00-00

Kansas Corporation Commission Members,

Please regard this letter as my formal objection to the application for an injection well located at the Rains Lease in Montgomery County Kansas and operated by Streamline Energy, LLC. My family and I respectfully request a denial of the application in south Kansas based on the high volume of seismic activity along the Oklahoma/Kansas line due to an abundance of injection wells. Oklahoma has slowed and even closed injection of waste water in the area due to increased seismic activity and the increase in severity of the earthquakes which have caused much property damage and endangered many lives. Streamline Energy is circumventing Oklahoma's moratorium on injection wells by moving just across the border into Kansas. The depth of the well at 1850 feet is not sufficiently deep to avoid surface quakes which result in more damage to the surrounding properties and to protect from area water contamination. At this depth level the 500 psi will cause additional quakes and damage to the surrounding area. I have personally experienced quakes at my farm in the past year. If there must be an injection well, then a non-pressurized disposal well at a greater depth would be safer for the environment and much less likely to be the source of seismic activity.

This new injection operation is too close to the epicenters that have caused severe damage to homes and businesses in northern Oklahoma and southern Kansas. The geological characteristics in this area have been prone to earthquake activity since the proliferation of injection wells and waste water increased exponentially over the last 5 years. Our family has a working water well on our property and we are concerned about contamination of that well in addition to the ground water ponds. According to the U.S. Geological Survey Oklahoma and southern Kansas have suffered increased seismic activity for years that stem from the high volume of saltwater injection in the area and has seen thousands of earthquakes strong enough to be felt and to cause damage.

We reject the application and strongly object to the disposal of waste water using any pressure. The area is riddled with underground faults. Again, I have personally experienced quakes at our farm home over the last year. Our family is definitely concerned about the safety of our water supply and earthquakes sure to result from the injection well. It's evident that the geological characteristic of the area will bring on quakes from pressure injection. Our welfare has been damaged because we cannot purchase earthquake insurance due to the historical and geological evidence tying earthquakes in the region to waste water injection wells.

Received KANSAS CORPORATION COMMISSION

DEC 20 2011/

CONSERVATION DIVISION WICHITA, KS

Our family worries that the advent of more high pressure disposal wells will trigger an epicenter in the vicinity or that faulty wells or unscrupulous wastewater disposal practices could contaminate groundwater and well water. Please stop disposal wells in this area of the Kansas/Oklahoma line before more and stronger quakes occur rather than try to mediate the problem after the fact. Please do not wait for severe damage to be done in the area before taking action.

In summary, our family rejects the well for the following reasons:

- 1) The low depth and high injection pressure will result in a higher risk of seismicity which is likely to cause more earthquake activity. Please take a proactive stance and remove the drilling operation away from known fault areas.
- 2) The waste water is being injected into a rock formation that is not isolated from usable ground and well water.
- 3) The proximity to known fault lines in the rock formation.
- 4) The shallow depth of the well.
- 5) The high pressure of injection being used for disposal.

We are deeply concerned that this disposal well will increase earthquake risks and threaten our physical safety. Please give careful consideration to our families' objections and consider all the farmers and ranchers in the area that will be directly affected by your decision. If you determine in the end that the well must proceed, please reduce the pressure to no more than 250 psi and increase the depth to 2500 feet.

Respectfully,

Adell T. Nellis

918-491-6025

adell@lgda.com

Property location:

3341 CR 1250, Coffeyville KS 67337

adell J. Nellin

The states	12()	ر اء	بال سار	111	proven
266 N. Main St. Ste	KANSAS CORPOR	ATION COMMISSION	(	J ,	Form U-1 November 2011
Michita Kon 67202	APPLICATION FO	ERVATION DIVISION  R INJECTION WEL	_L		Form must be Typed Form must be Signed blanks must be Filled
Rene 316-337	6200	_			
Disposal V Phone 316-331	-6211 Recipy 117	Permit Number:		EW	
Enhanced Recovery: Repressuring	11/2/1	API Number:1	5-125-32	2483-00-00	
Waterflood	1.1	Well Location			
Tertiary		NE - SW - SW - SW Se	c. <u>10</u> T	iwp. <u>35</u> S. R.	<u>15</u>
Date: November 20	600 feet from N / S Line of Section				
· · · · · · · · · · · · · · · · · · ·		590	fe	eet from E / [	✓ W Line of Section
Operator Electrise Namber.	5473	GPS Location: Lat:(e.g. x)	c.xxxxxx()	, Long:	(e.gxxx.xxxxx)
Operator.	Energy, LLC	Datum: NAD27 NAD			
Address: 906 N. Mai	n	Lease Description: SW/	of the Se	ec.10 Twp.35S	R.15E
Yates Cent	ter KS 66783		······	·	
	7	Lease Name: Rains	s	Well Number: _	SWD
		Field Name:	Ту		
Lustin Morrio		County:	Montgo	omery	
Contact Person: Justin Morris		Deepest Usable Water			
Phone:785-766-1278		Formation:		Arbuckle	
Email: NA		Depth to Bottom of Formation	:		
-				KANGA	Received CORPORATION COMMISS
Check One: Old Well Being Converted	Newly Drilled Well	Well to be Drille	d		DEC 20 2017
Surface Elevation: feet Well To	tal Depth: 1850 feet	Plug Back Depth:	feet		ISERVATION DIVISION
Datum of top of injection formation:	feet (reference mean	sea level)		00/	WICHITA, KS
Injection Formation Description:		•			
Name	top / bottom	perf / open hole		depth	
	/	open	_ at	to	feet
			at	to	feet
List of Wells/Facilities Supplying Produced (attach additional sheets if necessary)	· · · · · · · · · · · · · · · · · · ·				1000
Lease Operator	Lease/Facility Name	Lease/Facility Descr	ription		Spot Location
1. Streamline Energy, LLC	Rains Lease	Sec.10 Twp.35S	R.15E	See Attache	d
2		<u> </u>			
Producing Formation	Strata Danii	Total Dia	ranked C-1	ida (if availabla)	
Wayside	Strata Depth			ids (if available)	
1.	to feet				mg/l
2	to feet				mg/l
3	to feet	-			mg/l
Maximum Requested Liquid Injection Rate:	1000 bbls / day; or				
	\ scf / day. Type of G				

500

\_ psig

Maximum Requested Injection Pressure:

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 22, 2017

ADELL NELLIS 3220 EAST 67<sup>TH</sup> STREET TULSA OK 67337

RE:

Application for Injection Authority

Docket No. **D-33,056** Streamline Energy, LLC

Tuggle SWD Sec. 10-35S-15E Montgomery, Kansas

Dear Ms. Nellis:

This letter acknowledges receipt of your protest/objection to the above-referenced application.

Please advise me within ten (10) days of receiving this letter if you feel a hearing should be scheduled in this matter. If a hearing is scheduled, you will be expected to participate in the hearing either in person or through legal counsel. Should you decide that you will not participate in a hearing, none will be scheduled and the application will be handled administratively and your protest will be noted. The U.S. Environmental Protection Agency (EPA) requires a hearing be held where significant interest is demonstrated. Failure to participate in the hearing process after filing a protest or objection indicates a lack of significant interest and no useful purpose would be served by holding a hearing if you, as opposing party, are not there to present testimony or cross-examine applicant's witnesses. If you are going to appear, you will receive a Notice of Hearing and should carefully comply with that Notice, including the requirement of pre-filed testimony. Any person requiring special accommodations under The Americans With Disabilities Act needs to give notice to the Commission at least ten (10) days prior to the scheduled hearing date. If you have questions regarding the hearing process, please contact Jon Meyers (316-337-6200) of our legal staff.

Commission staff has the duty to represent the public in general in recommending approval or denial of applications for injection or disposal well authority. One of the Commission's primary concerns is the protection of our groundwater and environment. If no hearing is held on this application, your objection will be taken into consideration by our staff in making a recommendation on this application. All of our staff geologists and technicians have qualified as expert witnesses and are sensitive to the concerns expressed by you and the citizens of our State.

Enclosed is a copy of the Conservation Division regulations regarding applications, hearings, and protestants. If you have any other questions, please do not hesitate to contact me.

Very truly yours.

Rene Stucky

UIC Director

cc: Streamline Energy, LLC

District Office #3

Jake Eastes Legal

File /

Enclosure